

Rule 1148 Series Requirements for Oil and Gas Wells



Working Group Meeting No. 2 June 8, 2022 – 3 pm

Join Zoom Webinar Meeting - from PC or Laptop https://scaqmd.zoom.us/j/95047775854

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Agenda

Summary of Working Group Meeting #1

Concerns Regarding Notifications

Injection Wells and Acidizing Activities

Rule 1148.2 Rule Concepts

Ongoing Efforts and Next Steps

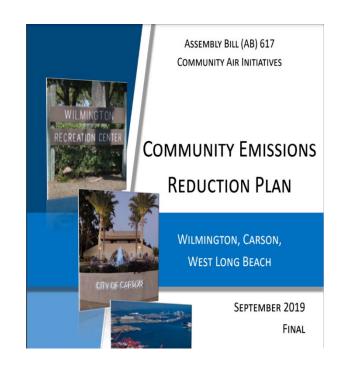
Summary of WGM #1

- Discussed background on oil wells including operations and disposition of oil and gas that is pumped out
- Brief overview of the Rule 1148 series of rules
- Rule 1148.2 is for notifications and is the first in the series to be amended
 - Rule 1148 is for thermally enhanced oil wells
 - Rule 1148.1 is for oil and gas production wells
 - Will be reviewed and amended after Rule 1148.2; projected for 2023



Summary of WGM #1 Cont.

- Reviewed AB617 Community Emissions Reduction Plan (CERP) for Wilmington, Carson and West Long Beach (WCWLB) and CERP for South LA (SLA) communities regarding oil production
- Noted and reviewed community concerns for both WCWLB and SLA





Concerns Regarding Notifications



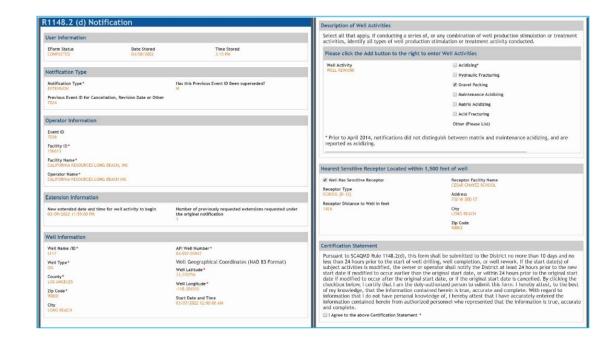
- How can Rule 1148.2 notifications be accessed?
 - R1148.2 Notifications can be accessed publicly online
- What do those notifications currently include?
 - Includes specific information for oil producing well activity and chemicals used

http://onbase-pub.aqmd.gov/publicaccess/DatasourceTemplate.aspx

Available Information from Notifications

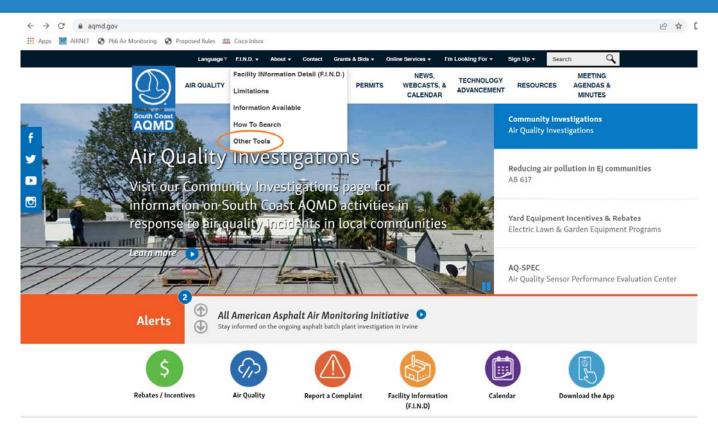
Notifications currently include:

- Operator and Well Information
- Description of Well Activities
- Nearest Sensitive Receptor within 1,500 feet of well



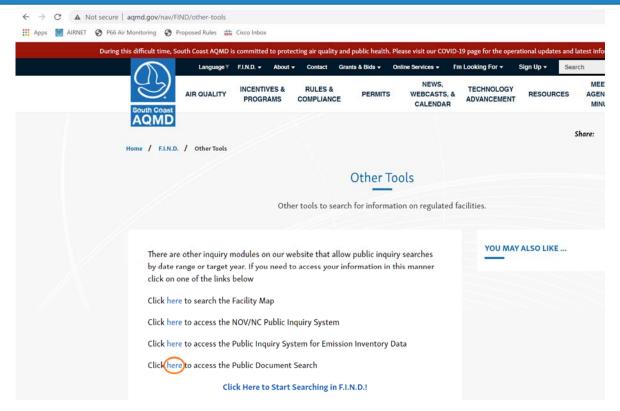
http://onbase-pub.aqmd.gov/publicaccess/DatasourceTemplate.aspx

Accessing Information Online



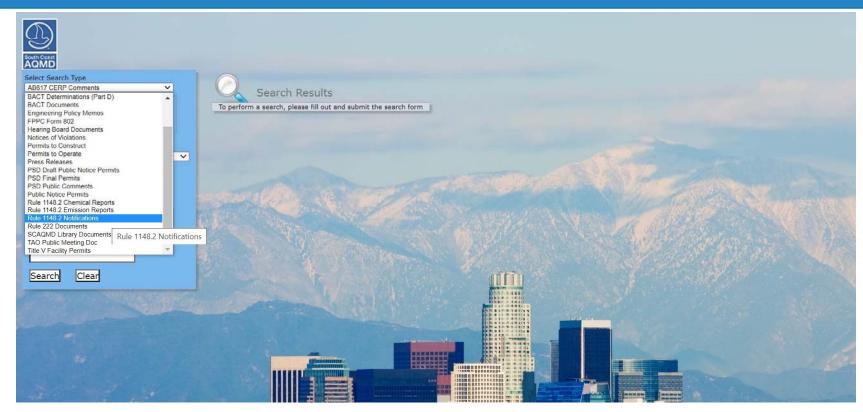
Select "Other Tools" from the drop-down menu under F.I.N.D.

Accessing Information Online



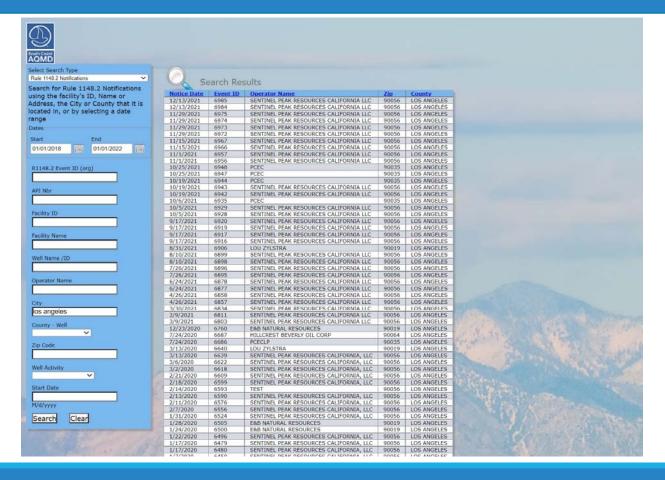
Click on "here" on the Public Document Search line

Public Documents Search



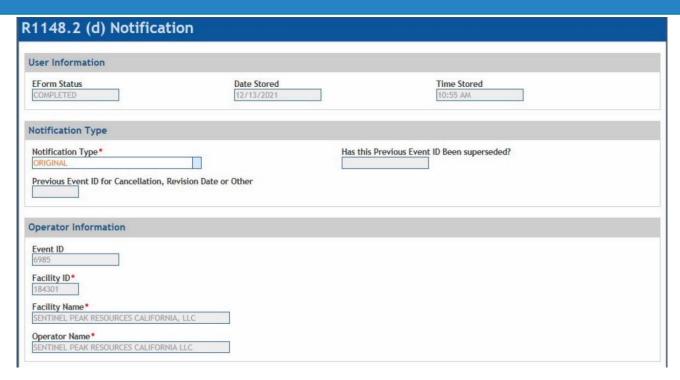
Select "Rule 1148.2 Notifications" from the drop-down menu

Rule 1148.2 Notification Information



Put in a date range, city, zip code, and/or other information to limit search results

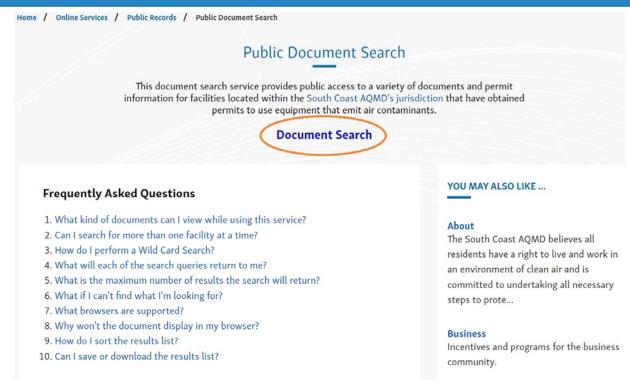
Reviewing Individual Notifications



Review/download notifications via PDF format

http://onbase-pub.aqmd.gov/publicaccess/DatasourceTemplate.aspx

Frequently Asked Questions



Further help available by using Frequently Asked Questions via Online Services/Public Records/Public Document Search

Update to the Reporting Portal



R1148.2 Reporting Portal

Home Inquiry Portal

Manage Account

Notification

Emission Source Report

Chemical Report

Welcome to the R1148.2 Online Notification and Reporting Portal

Rule 1148.2 requires operators of onshore oil and gas wells and suppliers of chemicals used for well activities to electronically report well activity notifications and chemical use reports relating to well drilling, well completions, and well rework activity. This online portal is to be used to comply with the notification and reporting requirements of Rule 1148.2.

Getting Started

All operators and suppliers must register and create an account in order to electronically file notifications and reports. To set up an account, go to the "Manage Account" tab at the top of the webpage and select "Create Account" from the dropdown list. Users can also go to this tab to change or reset their password.

After successful registration, users will be able to login, fill out, and submit the following rule-required information online:

- · Well Activity Notifications
- · Chemical Use Reports Operator/Supplier

For security purposes, users will need to login every time when any of the above forms are accessed.

Detailed instructions and help information on filling out and submitting the above reports can be accessed by clicking on a "FAQ" or "Help" link located on the form page.

Well Activity Notifications

Rule 1148.2 (d) requires operators to electronically notify the SCAQMD no more than 10 days and no later than 48 hours prior to the start of drilling, well completion, or rework of an onshore oil or gas well. Up to Five 24-hour extensions are permitted in order to accommodate delays in the start of well operations. Well operators are required to provide general well information, notification type, description of well activities, and nearest sensitive receptor information. These event notifications are made available for review as required under Rule 1148.2 (f).

Chemical Use Reports

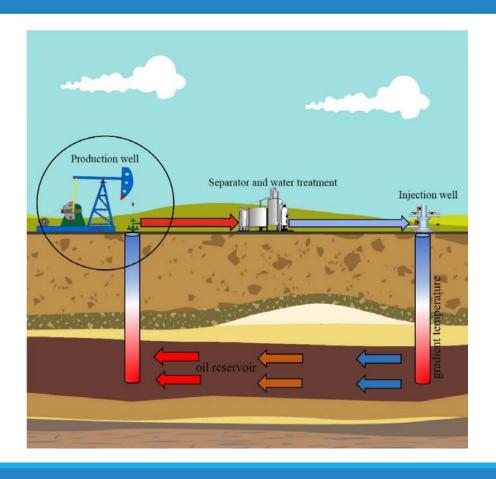
Rule 1148.2 (e) requires operators and suppliers to electronically report to the SCAQMD specific information on the chemicals used during well drilling, well completion, and well rework activities no later than 60 days after the activities are completed. Information includes chemical trade names, chemical abstract numbers, and air toxics identification. The well event ID (generated and provided to the operator after submitting a notification) will be required in order to begin filling out a chemical use report.

Issue: The manual entry of chemicals into the reporting portal has led to data entry errors.

Solution: Staff will be updating the reporting portal to include drop down menus to ease identification of chemicals based on the Chemical Abstracts Service (CAS) registry number

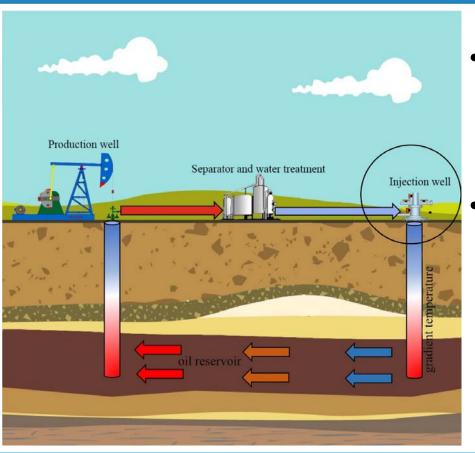


Activities Currently Subject to Notification



- Notifications are made for drilling, well completion, or well rework
 - Limited to producing/production oil or gas well
- Injection wells are currently not required to notify for maintenance activities

Injection Wells & Acidizing Activities



- An injection well is a hole used to inject fluid, primarily water, into a reservoir to create fluid lift or maintain reservoir pressure
 - Scale is a mineral deposit, such as calcium carbonate, that clogs tubing causing back pressure to build up
 - Acids may be injected into the well to remove scale and to reduce back pressure issues

Community Concerns About Acidizing

- Community has expressed concerns about having acid on-site near sensitive receptors
- Injection well acidizing is normally a closed loop system
 - Does not release emissions into the atmosphere when conducted properly





Rule 1148.2 Initial Rule Concepts



- Add new notification requirement for well acidizing during maintenance of injection wells
 - Considering limiting notifications to acidizing conducted within 1,500 feet of a sensitive receptor
- Reviewing current notification CAL GEM requirements that could also be incorporated into the rule
 - Well maintenance, volume of chemicals used, and chemical name

Additional SLA Community Concerns

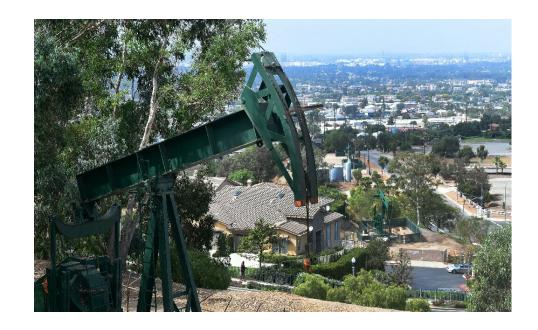


Shown in the picture is an example of a workover rig. It is commonly used to perform maintenance on an oil well and can be used to remove and/or replace tubing.

- Recent update to the SLA CERP included adding notifications for workover rig operations
- Staff seeking stakeholder feedback on request

Future Rule 1148.1 Rule Concepts

- Rule 1148.1 covers reduction of VOC emissions and handling of gas and oil production sites
- Additional concerns regarding Rule 1148.1 to be addressed in the future including:
 - Monitoring
 - Zero-emission equipment
 - Odorant use





Ongoing Efforts and Next Steps

Continue information gathering

Continue site visits of affected facilities

Meetings with stakeholders

Draft Proposed Rule Language

Proposed Rule Schedule for PAR 1148.2



PAR 1148 and 1148.1 to be amended in 2023

Staff Contacts

The following South Coast AQMD staff is available to assist you with any questions or comments



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