

Current Rule 1135	AQMD's Proposed Amendment (Feb. 2023)	SCE's Proposed Amendment-
<p>(d)(2) Electric Generating Units Located on Santa Catalina Island The owner or operator of an electricity generating facility located on Santa Catalina Island with diesel internal combustion engines shall:</p> <p>(A) By January 1, 2024, meet a mass emission limit from all electric generating units of 50 tons of NOx annually, including mass emissions from startups and shutdowns;</p> <p>(B) Not install any new diesel internal combustion engines after January 1, 2024. A diesel internal combustion engine undergoing reconstruction as defined in 40 CFR Part 60.15 or Rule 1470 – Requirements for Stationary Diesel-Fueled Internal Combustion and Other Compression Ignition Engines shall not be considered as a new diesel internal combustion engine installation for the purposes of this subparagraph;</p> <p>(C) By January 1, 2025, meet a mass emission limit from all electric generating units of 45 tons of NOx annually, including mass emissions from startups and shutdowns; and</p> <p>(D) On and after January 1, 2026, meet a mass emission limit from all electric generating units of 13 tons of NOx annually, including mass emissions from startups and shutdowns.</p>	<p>(d)(2) Electric Generating Units Located on Santa Catalina Island</p> <p>(A) The owner or operator of an electricity generating facility located on Santa Catalina Island with electric generating units shall:</p> <p>(i) Not install any new diesel internal combustion engines after July 1, 2025. A diesel internal combustion engine undergoing reconstruction as defined in 40 CFR Part 60.15 or South Coast AQMD Rule 1470 – Requirements for Stationary Diesel- Fueled Internal Combustion and Other Compression Ignition Engines shall not be considered as a new diesel internal combustion engine installation for the purposes of this subparagraph;</p> <p>(ii) Not install any equipment that does not meet the definition of a Santa Catalina Island NZE electric generating unit or a Santa Catalina Island ZE electric generating unit after July 1, 2025;</p> <p>(iii) By January 1, 2025, meet an annual NOx mass emission limit from all electric generating units of 45 tons, including mass emissions from startups and shutdowns, and missing data substitutions pursuant to South Coast AQMD Rule 218.3 – Continuous Emission Monitoring System: Performance Specifications (Rule 218.3) and South Coast AQMD Rule 2012 – Requirements for Monitoring, Reporting, and Recordkeeping for Oxides of Nitrogen (NOx) Emissions (Rule 2012); and</p> <p>(iv) On and after January 1, 2026, meet an annual NOx mass emission limit from all electric generating units of 1.6 tons of NOx annually, including mass emissions from startups and shutdowns, and missing data substitutions pursuant to Rule 218.3 and Rule 2012.</p>	<p>(d)(2) Electric Generating Units Located on Santa Catalina Island</p> <p>(A) The owner or operator of an electricity generating facility located on Santa Catalina Island with electric generating units shall:</p> <p>(i) Not install any new diesel combustion engines after the installation of the three Tier 4 Final engines that will replace existing Units 8, 10, and 15 at PBGS...;</p> <p>(ii) Not install any equipment that does not meet the definition of a Santa Catalina Island NZE electric generating unit or a Santa Catalina Island ZE electric generating unit after the installation of the three Tier 4 Final engines that will replace existing Units 8, 10, and 15 at PBGS;</p> <p>(iii) By January 1, 2028, meet an annual NOx mass emission limit from all electric generating units of 30 tons...; and</p> <p>(iv) On and after January 1, 2030, meet an annual NOx mass emission limit from all electric generating units of 13 tons...By January 1, 2029, the Executive Officer shall conduct a technology assessment and report to the Governing Board if the NOx emissions limit in this subdivision represents BARCT. If the technology assessment demonstrates that BARCT requirements should be modified, the Executive Officer shall initiate rule development for the implementation schedule of the modified BARCT requirements within six months after the technology assessment.</p> <p>Note: above dates assume final rule amendment and PTC approval are completed by the end of 2024</p>