



South Coast  
Air Quality Management District  
21865 Copley Drive, Diamond Bar, CA 91765  
(909) 396-2000, [www.aqmd.gov](http://www.aqmd.gov)

## STATIONARY SOURCE COMMITTEE MEETING

### Committee Members

Mayor Pro Tem Ben J. Benoit, Chair  
Supervisor Sheila Kuehl, Vice Chair  
Senator Vanessa Delgado (Ret.)  
Board Member Veronica Padilla-Campos  
Vice Mayor Rex Richardson  
Supervisor Janice Rutherford

**October 15, 2021 ♦ 10:30 a.m.**

**(Immediately following the Special Governing Board Meeting, but not before 10:30 a.m.)**

**Pursuant to Assembly Bill 361 the South Coast AQMD Stationary Source Committee meeting will only be conducted via video conferencing and by telephone. Please follow the instructions below to join the meeting remotely.**

### **INSTRUCTIONS FOR ELECTRONIC PARTICIPATION AT THE BOTTOM OF AGENDA**

**Join Zoom Webinar Meeting - from PC or Laptop**

<https://scaqmd.zoom.us/j/94141492308>

**Zoom Webinar ID:** 941 4149 2308 (applies to all)

**Teleconference Dial In**

+1 669 900 6833

**One tap mobile**

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**Audience will be able to provide public comment through telephone or Zoom connection during public comment periods.**

**PUBLIC COMMENT WILL STILL BE TAKEN**

### AGENDA

*Members of the public may address this body concerning any agenda item before or during consideration of that item (Gov't. Code Section 54954.3(a)). If you wish to speak, raise your hand on Zoom or press Star 9 if participating by telephone. All agendas for regular meetings are posted at South Coast AQMD Headquarters, 21865 Copley Drive, Diamond Bar, California, at least 72 hours in advance of the regular meeting. Speakers may be limited to three (3) minutes each.*

## CALL TO ORDER

## ROLL CALL

### INFORMATIONAL ITEM (Item 1)

- 1. Proposed Amended Rule 1134 – Emissions of Oxides of Nitrogen (10 mins) from Stationary Gas Turbines**  
*(No Motion Required)*  
Staff will present a summary of Proposed Amended Rule 1134 which is being amended to establish interim limits for compressor gas turbines, remove ammonia emission limits for all gas turbines, and update other provisions.  
*(Written Material Attached)*
- Michael Morris**  
*Planning and Rules Manager*

### WRITTEN REPORTS (Items 2 through 4)

- 2. Monthly Update of Staff's Work with U.S. EPA and CARB on New Source Review Issues for the Transition of RECLAIM Facilities to a Command and Control Regulatory Program**  
*(No Motion Required)*  
This is a monthly update on staff's work with U.S. EPA and CARB regarding New Source Review issues related to the RECLAIM transition.  
*(Written Material Attached)*
- Susan Nakamura**  
*Assistant Deputy Executive Officer*
- 3. Twelve-month and Three-month Rolling Average Price of Compliance Years 2020 and 2021 NOx and SOx RTCs (June – September)**  
*(No Motion Required)*  
The attached report summarizes the twelve-month and three-month rolling average prices of NOx and SOx RTCs.  
*(Written Material Attached)*
- Jason Aspell**  
*Deputy Executive Officer*
- 4. Notice of Violation Penalty Summary**  
*(No Motion Required)*  
This report provides the total penalties settled in September of 2021 which includes Civil, Supplemental Environmental Projects, Mutual Settlement Assessment Penalty Program, Hearing Board and Miscellaneous.  
*(Written Material Attached)*
- Bayron Gilchrist**  
*General Counsel*

### OTHER MATTERS

- 5. Other Business**  
Any member of the Committee, or its staff, on his or her own initiative or in response to questions posed by the public, may ask a question for clarification, may make a brief announcement or report on his or her own activities, provide a reference to staff regarding factual information, request staff to report back at a subsequent meeting concerning any matter, or may take action to direct staff to place a matter of business on a future agenda. (Gov't. Code Section 54954.2)

**6. Public Comment Period**

At the end of the regular meeting agenda, an opportunity is also provided for the public to speak on any subject within the Committee's authority that is not on the agenda. Speakers may be limited to three (3) minutes each.

**7. Next Meeting Date:** Friday, November 19, 2021 at 10:30 a.m.

**ADJOURNMENT**

**Americans with Disabilities Act and Language Accessibility**

*Disability and language-related accommodations can be requested to allow participation in the Stationary Source Committee meeting. The agenda will be made available, upon request, in appropriate alternative formats to assist persons with a disability (Gov't Code Section 54954.2(a)). In addition, other documents may be requested in alternative formats and languages. Any disability or language related accommodation must be requested as soon as practicable. Requests will be accommodated unless providing the accommodation would result in a fundamental alteration or undue burden to the South Coast AQMD. Please contact Catherine Rodriguez at (909) 396-2735 from 7:00 a.m. to 5:30 p.m., Tuesday through Friday, or send the request to [crodriguez@aqmd.gov](mailto:crodriguez@aqmd.gov).*

**Document Availability**

*All documents (i) constituting non-exempt public records, (ii) relating to an item on an agenda for a regular meeting, and (iii) having been distributed to at least a majority of the Committee after the agenda is posted, are available by contacting Catherine Rodriguez at (909) 396-2735, or send the request to [crodriguez@aqmd.gov](mailto:crodriguez@aqmd.gov).*

**INSTRUCTIONS FOR ELECTRONIC PARTICIPATION**

**Instructions for Participating in a Virtual Meeting as an Attendee**

As an attendee, you will have the opportunity to virtually raise your hand and provide public comment.

Before joining the call, please silence your other communication devices such as your cell or desk phone. This will prevent any feedback or interruptions during the meeting.

**Please note:** During the meeting, all participants will be placed on Mute by the host. You will not be able to mute or unmute your lines manually.

After each agenda item, the Chairman will announce public comment.

A countdown timer will be displayed on the screen for each public comment.

If interpretation is needed, more time will be allotted.

**Once you raise your hand to provide public comment, your name will be added to the speaker list. Your name will be called when it is your turn to comment. The host will then unmute your line.**

**Directions for Video ZOOM on a DESKTOP/LAPTOP:**

- If you would like to make a public comment, please click on the **“Raise Hand”** button on the bottom of the screen.

- This will signal to the host that you would like to provide a public comment and you will be added to the list.

**Directions for Video Zoom on a SMARTPHONE:**

- If you would like to make a public comment, please click on the **“Raise Hand”** button on the bottom of your screen.
- This will signal to the host that you would like to provide a public comment and you will be added to the list.

**Directions for TELEPHONE line only:**

- If you would like to make public comment, please **dial \*9** on your keypad to signal that you would like to comment.



# Proposed Amended Rule 1134 (PAR 1134) Emissions of Oxides of Nitrogen from Stationary Gas Turbines

Stationary Source Committee  
October 15, 2021

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## Background

- Rule 1134 was adopted August 4, 1989 and last amended April 5, 2019
  - Last amended to update NO<sub>x</sub> limits to Best Available Retrofit Control Technology (BARCT)
- Applies to stationary gas turbines 0.3 MW and larger
  - 39 facilities with 74 turbines are subject to Rule 1134



2

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## Purpose for Amendments

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- ▶ U.S. EPA has requested two changes
  - ▶ Include startup and shutdown requirements to achieve the National Ambient Air Quality Standards for ozone
  - ▶ Include interim emission limits as former RECLAIM facilities transition out of RECLAIM
- ▶ Other revisions to address stakeholder comments

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## Proposed Amendments to Address EPA Requests

4

### Startup and Shutdown

- Startup and shutdown for gas turbines is currently addressed in both Rule 1134 and Rule 429
- To avoid confusion, startup and shutdown provisions will be removed from Rule 1134
- Startup and shutdown provisions will be updated in Rule 429 to reflect requests from U.S. EPA in February 2022

### Interim NOx Limits

- Interim NOx limits are needed to avoid backsliding as facilities exit RECLAIM
- Interim NOx limits will apply to former RECLAIM facilities that have NOx BARCT limits that are effective after facilities exit RECLAIM
- Interim NOx limit of 68 ppm will be established for compressor gas turbines

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## Other Proposed Amendments

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### Ammonia Slip Limits

- Remove ammonia slip limits which will be addressed in permits

### Recuperative Gas Turbines

- Classify as “Other” turbines

### Liquid Fuel Usage for Health Facilities

- Allow the use of liquid fuel for turbines providing power to hospitals during a natural gas curtailment

### Clarifications

- Reference recently adopted CEMS rules 218.2 – Continuous Emission Monitoring System: General Provisions and 218.3 – Continuous Emission Monitoring System: Performance Specification

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## PAR 1134 Costs, Emission Reductions, Key Issues

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### Costs

- The provisions in PAR 1134 are not expected to impose any additional costs

### Emission Reductions

- No additional emission reductions from PAR 1134
- Emission reductions for these units are a result of previous amendments to Rule 1134

### Key Issues

- Staff has worked with stakeholders to resolve all issues
- No remaining key issues

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## Next Steps

7

Set  
Hearing

November 5, 2021

Public  
Hearing

December 3, 2021





## October 2021 Update on Work with U.S. EPA and California Air Resources Board on New Source Review Issues for the RECLAIM Transition

At the October 5, 2018 Board meeting, the Board directed staff to provide the Stationary Source Committee with a monthly update of staff's work with U.S. EPA regarding resolving NSR issues for the transition of facilities from RECLAIM to a command-and-control regulatory structure. The table below summarizes key activities with U.S. EPA and California Air Resources Board (CARB) since the last report.

Item	Discussion
Video Conference with U.S. EPA and CARB – September 9, 2021	<ul style="list-style-type: none"> <li>Discussed rule development concepts for Proposed Rule 1109.1 and Proposed Amended Rules 1304 and 2005</li> </ul>
Video Conference with U.S. EPA and CARB – September 16, 2021	<ul style="list-style-type: none"> <li>Discussed rule development concepts for Proposed Rule 1109.1, Proposed Rule 429.1, and Proposed Amended Rules 1304 and 2005</li> </ul>
Video Conference with U.S. EPA – September 29, 2021	<ul style="list-style-type: none"> <li>Discussed rule development concepts for Proposed Amended Rule 429, Proposed Rule 429.1, and Proposed Rule 429.2</li> </ul>
Video Conference with U.S. EPA – October 1, 2021	<ul style="list-style-type: none"> <li>Discussed rule development concepts for Proposed Amended Rule 429, Proposed Rule 429.1, and Proposed Rule 429.2</li> </ul>



# South Coast Air Quality Management District

21865 Copley Drive, Diamond Bar, CA 91765-4178  
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## Twelve-Month and Three-Month Rolling Average Price of Compliance Years 2020 and 2021 NOx and SOx RTCs (June – September 2021)

October 2021 Report to Stationary Source Committee

**Table I**

Twelve-Month Rolling Average Price Data for Compliance Year 2020 NOx RTCs  
(Report to Governing Board if rolling average price greater than \$22,500/ton)

Twelve-Month Rolling Average Price Data for Compliance Year 2020 NOx RTC					
Reporting Month	12-Month Period	Total Volume Traded with Price During Past 12-month (tons)	Total Price of Volume Traded During Past 12-month (\$)	Number of Trades with Price	Rolling Average Price <sup>1</sup> (\$/ton)
Jan-20	Jan-19 to Dec-19	71.0	\$865,215	11	\$12,190
Feb-20	Feb-19 to Jan-20	111.2	\$1,197,542	14	\$10,770
Mar-20	Mar-19 to Feb-20	200.4	\$1,646,922	19	\$8,220
Apr-20	Apr-19 to Mar-20	202.4	\$1,657,101	21	\$8,186
May-20	May-19 to Apr-20	221.7	\$1,755,883	26	\$7,921
Jun-20	Jun-19 to May-20	227.6	\$1,815,483	27	\$7,975
Jul-20	Jul-19 to Jun-20	313.6	\$3,016,787	33	\$9,620
Aug-20	Aug-19 to Jul-20	326.4	\$3,192,582	36	\$9,781
Sep-20	Sep-19 to Aug-20	343.4	\$3,350,824	48	\$9,758
Oct-20	Oct-19 to Sep-20	344.4	\$3,359,824	49	\$9,755
Nov-20	Nov-19 to Oct-20	419.5	\$3,963,013	69	\$9,447
Dec-20	Dec-19 to Nov-20	396.8	\$3,812,488	65	\$9,607
Jan-21	Jan-20 to Dec-20	404.9	\$3,370,270	69	\$8,323
Feb-21	Feb-20 to Jan-21	546.4	\$4,110,708	96	\$7,523
Mar-21	Mar-20 to Feb-21	497.0	\$3,821,251	100	\$7,689
Apr-21	Apr-20 to Mar-21	503.8	\$3,875,110	103	\$7,691
May-21	May-20 to Apr-21	571.2	\$4,351,083	118	\$7,617
Jun-21	Jun-20 to May-21	565.3	\$4,291,483	117	\$7,592
Jul-21	Jul-20 to Jun-21	573.3	\$3,610,010	117	\$6,296
Aug-21	Aug-20 to Jul-21	695.0	\$4,207,895	137	\$6,055

<b>Twelve-Month Rolling Average Price Data for Compliance Year 2020 NOx RTC</b>					
<b>Reporting Month</b>	<b>12-Month Period</b>	<b>Total Volume Traded with Price During Past 12-month (tons)</b>	<b>Total Price of Volume Traded During Past 12-month (\$)</b>	<b>Number of Trades with Price</b>	<b>Rolling Average Price<sup>1</sup> (\$/ton)</b>
Sep-21	Sep-20 to Aug-21	732.6	\$4,246,948	138	\$5,797
Oct-21	Oct-20 to Sep-21	731.6	\$4,237,948	137	\$5,793

1. District Rule 2015(b)(6) - Backstop Provisions provides additional "evaluation and review of the compliance and enforcement aspects of the RECLAIM program" if the average annual RTC price exceeds \$15,000 per ton. The average annual RTC price is reported to the Board in the Annual RECLAIM Audit Report in March of each year.

**Table II**

Twelve-Month Rolling Average Price Data for Compliance Year 2021 NOx RTCs  
(Report to Governing Board if rolling average price greater than \$22,500/ton)

<b>Twelve-Month Rolling Average Price Data for Compliance Year 2021 NOx RTC</b>					
<b>Reporting Month</b>	<b>12-Month Period</b>	<b>Total Volume Traded with Price During Past 12-month (tons)</b>	<b>Total Price of Volume Traded During Past 12-month (\$)</b>	<b>Number of Trades with Price</b>	<b>Rolling Average Price<sup>1</sup> (\$/ton)</b>
Jan-21	Jan-20 to Dec-20	76.2	\$717,162	15	\$9,418
Feb-21	Feb-20 to Jan-21	77.6	\$736,204	16	\$9,488
Mar-21	Mar-20 to Feb-21	71.7	\$667,889	15	\$9,321
Apr-21	Apr-20 to Mar-21	69.6	\$656,731	13	\$9,439
May-21	May-20 to Apr-21	73.6	\$917,864	12	\$12,470
Jun-21	Jun-20 to May-21	43.3	\$630,190	10	\$14,545
Jul-21	Jul-20 to Jun-21	134.1	\$2,265,703	20	\$16,898
Aug-21	Aug-20 to Jul-21	131.1	\$2,238,560	23	\$17,072
Sep-21	Sep-20 to Aug-21	204.7	\$3,499,147	31	\$17,091
Oct-21	Oct-20 to Sep-21	210.0	\$3,664,844	33	\$17,455

1. District Rule 2015(b)(6) - Backstop Provisions provides additional "evaluation and review of the compliance and enforcement aspects of the RECLAIM program" if the average annual RTC price exceeds \$15,000 per ton. The average annual RTC price is reported to the Board in the Annual RECLAIM Audit Report in March of each year.

**Table III**

Three-Month Rolling Average Price Data for Compliance Year 2020 NOx RTCs  
(Report to Governing Board if rolling average price greater than \$35,000/ton)

Three-Month Rolling Average Price Data for Compliance Year 2020 NOx RTC					
Reporting Month	3-Month Period	Total Volume Traded with Price During Past 3-month (tons)	Total Price of Volume Traded During Past 3-month (\$)	Number of Trades with Price	Rolling Average Price (\$/ton)
Jan-20	Oct-19 to Dec-19	71.0	\$865,215	11	\$12,190
Feb-20	Nov-19 to Jan-20	105.6	\$1,150,163	13	\$10,890
Mar-20	Dec-19 to Feb-20	167.6	\$1,414,218	12	\$8,438
Apr-20	Jan-20 to Mar-20	131.4	\$791,886	10	\$6,024
May-20	Feb-20 to Apr-20	110.5	\$558,341	12	\$5,054
Jun-20	Mar-20 to May-20	27.3	\$168,561	8	\$6,179
Jul-20	Apr-20 to Jun-20	111.2	\$1,359,687	12	\$12,232
Aug-20	May-20 to Jul-20	104.7	\$1,436,699	10	\$13,720
Sep-20	Jun-20 to Aug-20	115.8	\$1,535,341	21	\$13,261
Oct-20	Jul-20 to Sep-20	30.8	\$343,036	16	\$11,128
Nov-20	Aug-20 to Oct-20	98.7	\$817,811	34	\$8,286
Dec-20	Sep-20 to Nov-20	86.2	\$694,369	24	\$8,057
Jan-21	Oct-20 to Dec-20	131.5	\$875,661	31	\$6,659
Feb-21	Nov-20 to Jan-21	232.5	\$1,297,857	40	\$5,581
Mar-21	Dec-20 to Feb-21	267.7	\$1,422,980	47	\$5,315
Apr-21	Jan-21 to Mar-21	230.3	\$1,296,726	44	\$5,630
May-21	Feb-21 to Apr-21	135.3	\$798,716	34	\$5,905
Jun-21	Mar-21 to May-21	95.6	\$638,793	25	\$6,685
Jul-21	Apr-21 to Jun-21	180.7	\$1,094,587	26	\$6,058
Aug-21	May-21 to Jul-21	229.5	\$1,304,011	30	\$5,682
Sep-21	Jun-21 to Aug-21	283.1	\$1,490,806	42	\$5,266
Oct-21	Jul-21 to Sep-21	189.0	\$970,974	36	\$5,136

**Table IV**

Three-Month Rolling Average Price Data for Compliance Year 2021 NOx RTCs  
(Report to Governing Board if rolling average price greater than \$35,000/ton)

Three-Month Rolling Average Price Data for Compliance Year 2021 NOx RTC					
Reporting Month	3-Month Period	Total Volume Traded with Price During Past 3-month (tons)	Total Price of Volume Traded During Past 3-month (\$)	Number of Trades with Price	Rolling Average Price (\$/ton)
Jan-21	Oct-20 to Dec-20	1.3	\$16,750	3	\$13,400

Three-Month Rolling Average Price Data for Compliance Year 2021 NOx RTC					
Reporting Month	3-Month Period	Total Volume Traded with Price During Past 3-month (tons)	Total Price of Volume Traded During Past 3-month (\$)	Number of Trades with Price	Rolling Average Price (\$/ton)
Feb-21	Nov-20 to Jan-21	2.9	\$38,049	5	\$13,218
Mar-21	Dec-20 to Feb-21	2.1	\$26,049	3	\$12,238
Apr-21	Jan-21 to Mar-21	1.6	\$21,299	2	\$13,079
May-21	Feb-21 to Apr-21	32.4	\$482,253	3	\$14,900
Jun-21	Mar-21 to May-21	32.4	\$482,253	3	\$14,900
Jul-21	Apr-21 to Jun-21	123.1	\$2,117,767	13	\$17,201
Aug-21	May-21 to Jul-21	95.9	\$1,718,259	15	\$17,921
Sep-21	Jun-21 to Aug-21	169.5	\$2,978,846	23	\$17,575
Oct-21	Jul-21 to Sep-21	84.0	\$1,509,029	15	\$17,974

**Table V**

Twelve-Month Rolling Average Price Data for Compliance Year 2020 SOx RTCs  
(Report to Governing Board if rolling average price greater than \$50,000/ton)

Twelve-Month Rolling Average Price Data for Compliance Year 2020 SOx RTC <sup>1</sup>					
Reporting Month	12-Month Period	Total Volume Traded with Price During Past 12-month (tons)	Total Price of Volume Traded During Past 12-month (\$)	Number of Trades with Price	Rolling Average Price <sup>2</sup> (\$/ton)
Jan-20	Jan-19 to Dec-19	None	-	-	-
Feb-20	Feb-19 to Jan-20	None	-	-	-
Mar-20	Mar-19 to Feb-20	None	-	-	-
Apr-20	Apr-19 to Mar-20	None	-	-	-
May-20	May-19 to Apr-20	None	-	-	-
Jun-20	Jun-19 to May-20	None	-	-	-
Jul-20	Jul-19 to Jun-20	None	-	-	-
Aug-20	Aug-19 to Jul-20	None	-	-	-
Sep-20	Sep-19 to Aug-20	None	-	-	-
Oct-20	Oct-19 to Sep-20	None	-	-	-
Nov-20	Nov-19 to Oct-20	None	-	-	-
Dec-20	Dec-19 to Nov-20	None	-	-	-
Jan-21	Jan-20 to Dec-20	2.7	\$6,095	1	\$2,300
Feb-21	Feb-20 to Jan-21	2.7	\$6,095	1	\$2,300
Mar-21	Mar-20 to Feb-21	2.7	\$6,095	1	\$2,300
Apr-21	Apr-20 to Mar-21	2.7	\$6,095	1	\$2,300
May-21	May-20 to Apr-21	2.7	\$6,095	1	\$2,300
Jun-21	Jun-20 to May-21	2.7	\$6,095	1	\$2,300

Twelve-Month Rolling Average Price Data for Compliance Year 2020 SOx RTC <sup>1</sup>					
Reporting Month	12-Month Period	Total Volume Traded with Price During Past 12-month (tons)	Total Price of Volume Traded During Past 12-month (\$)	Number of Trades with Price	Rolling Average Price <sup>2</sup> (\$/ton)
Jul-21	Jul-20 to Jun-21	2.7	\$6,095	1	\$2,300
Aug-21	Aug-20 to Jul-21	2.7	\$6,095	1	\$2,300
Sep-21	Sep-20 to Aug-21	2.7	\$6,095	1	\$2,300
Oct-21	Oct-20 to Sep-21	2.7	\$6,095	1	\$2,300

1. Pursuant to District Rule 2002(f)(1)(Q), the requirement to report 12-month rolling average SOx RTC price ended February 1, 2020. This table is provided as a courtesy.
2. District Rule 2015(b)(6) - Backstop Provisions provides additional "evaluation and review of the compliance and enforcement aspects of the RECLAIM program" if the average annual RTC price exceeds \$15,000 per ton. The average annual RTC price is reported to the Board in the Annual RECLAIM Audit Report in March of each year.

### Table VI

Twelve-Month Rolling Average Price Data for Compliance Year 2021 SOx RTCs  
(Report to Governing Board if rolling average price greater than \$50,000/ton)

Twelve-Month Rolling Average Price Data for Compliance Year 2021 SOx RTC <sup>1</sup>					
Reporting Month	12-Month Period	Total Volume Traded with Price During Past 12-month (tons)	Total Price of Volume Traded During Past 12-month (\$)	Number of Trades with Price	Rolling Average Price <sup>2</sup> (\$/ton)
Jan-21	Jan-20 to Dec-20	None	-	-	-
Feb-21	Feb-20 to Jan-21	None	-	-	-
Mar-21	Mar-20 to Feb-21	None	-	-	-
Apr-21	Apr-20 to Mar-21	None	-	-	-
May-21	May-20 to Apr-21	None	-	-	-
Jun-21	Jun-20 to May-21	None	-	-	-
Jul-21	Jul-20 to Jun-21	None	-	-	-
Aug-21	Aug-20 to Jul-21	None	-	-	-
Sep-21	Sep-20 to Aug-21	None	-	-	-
Oct-21	Oct-20 to Sep-21	None	-	-	-

1. Pursuant to District Rule 2002(f)(1)(Q), the requirement to report 12-month rolling average SOx RTC price ended February 1, 2020. This table is provided as a courtesy.
2. District Rule 2015(b)(6) - Backstop Provisions provides additional "evaluation and review of the compliance and enforcement aspects of the RECLAIM program" if the average annual RTC price exceeds \$15,000 per ton. The average annual RTC price is reported to the Board in the Annual RECLAIM Audit Report in March of each year.

**SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT  
General Counsel's Office**

**Settlement Penalty Report (09/01/2021 - 09/30/2021)**

**Total Penalties**

Civil Settlement: \$527,334.64  
MSPAP Settlement: \$9,910.00  
Hearing Board Settlement: \$20,000.00

**Total Cash Settlements:** \$557,244.64

**Fiscal Year through 10/01/2021 Cash Total:** \$844,278.50

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
<b>Civil</b>						
161814	ALLENCO ENERGY INC.	1173	09/21/2021	JL	P66523, P66524, P66525, P66528, P66529, P66531, P73257	\$17,000.00
97310	AMERICAN TECHNOLOGIES, INC.	221, 1403	09/10/2021	DH	P63097, P65526, P69809, P74413	\$6,250.00
120636	AMKO FIXTURES & SEATING CO	109, 1136	09/24/2021	WW	P65275	\$66,000.00
800030	CHEVRON PRODUCTS CO.	401, 402, 1118, 2011, 2012, 3002, H&S 41700, H&S 41701	09/21/2021	BT	P63387, P63398, P63399, P63803, P65084, P65621	\$113,000.00
45938	E.M.E. INC/ELECTRO MACHINE & ENGINEERING	203(B), 1469	09/28/2021	BT	P69817	\$1,800.00
187780	HEMPHILL BROTHERS COACH COMPANY	13 CCR 2485	09/28/2021	SH	P66814	\$500.00
1744	KIRKHILL - TA COMPANY	2004, 3002(c)(1)	09/17/2021	DH	P66913	\$9,500.00
187984	KRYPTEN PAVEMENT	1166	09/02/2021	JL	P66465	\$1,000.00
800193	LA CITY, DWP VALLEY GENERATING STATION	2004, 2012(c)(3)(A)	09/14/2021	DH	P66132, P68306	\$8,500.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
2825	MCP FOODS INC	2004(f)(1), 3002(c)(1)	09/08/2021	WW	P67371	\$7,000.00
184833	QUEST SOFTWARE	2202	09/28/2021	DH	P69055	\$37,500.00
10402	SADDLEBACK ROOFING, INC	203(a)	09/29/2021	EC	P69397, P69398	\$434.64
50299	SAN BER CNTY SOLID WASTE MGMT MID VALLEY	3002(c)(1)	09/21/2021	EC	P70103	\$1,000.00
185352	SNOW SUMMIT, LLC.	2004, 3002	09/21/2021	JL	P63813, P64390, P64399	\$42,200.00
49111	SUNSHINE CYN LANDFILL REPUBLIC SERV INC	402, H&S 41700	09/01/2021	NS	P67609, P67611, P69407, P69442, P69448, P69449, P70526, P70527, P70534, P74332, P74401, P74407, P74408, P74409, P74411, P74412, P74415, P74419, P74437	\$134,500.00
187451	THE BEDROCK COMPANY	203, 461(c)(3)(Q)	09/08/2021	JL	P59285, P64173, P77332	\$3,500.00
800067	THE BOEING COMPANY	203(b), 2004	09/28/2021	DH	P67317	\$1,500.00
14966	VA GREATER LOS ANGELES HEALTHCARE SYS	218(C)(1)(A), 461, 1146, 3002	09/17/2021	JL	P65063, P69952, P69953, P73558	\$19,800.00
14495	VISTA METALS CORPORATION	2004	09/10/2021	DH	P64391, P64398	\$6,350.00
128852	VONS NO 2007	1415.1	09/10/2021	BT	SRV2018-00004	\$50,000.00

**Total Civil Settlements: \$527,334.64**

#### Hearing Board

104234	SCAQMD v. Mission Foods	202, 203(b), 1153.1, 1303	09/10/2021	KCM	5400-4	\$10,000.00
104234	SCAQMD v. Mission Foods	202, 203(b), 1153.1, 1303	09/21/2021	KCM	5400-4	\$10,000.00

**Total Hearing Board Settlements: \$20,000.00**

#### MSPAP

76397	BRICKLEY CONSTRUCTION CO INC, BRICKLEY EN	203(a), 1403, 40 CFR 61.145	09/14/2021	GC	P66447, P69727	\$2,850.00
160605	CARPARTS EXPRESS AND AUTO REPAIR	1151(e)(1)	09/14/2021	GC	P65076	\$800.00



<b>Fac ID</b>	<b>Company Name</b>	<b>Rule Number</b>	<b>Settled Date</b>	<b>Init</b>	<b>Notice Nbrs</b>	<b>Total Settlement</b>
26614	GARDEN GROVE UNIFIED SCHOOL DISTRICT	1415	09/15/2021	GC	P63895	\$500.00
81270	KIEWIT INFRASTRUCTURE WEST CO	203	09/16/2021	GC	P67114	\$2,560.00
172058	LBA-RIV-COMPANY XX, LLC (R4RIV) C/O LBA	203	09/16/2021	TCF	P67559	\$800.00
8648	MERLE NORMAN COSMETICS INC	203(a)	09/16/2021	TCF	P69560	\$800.00
164522	USA CANNING	1146.1	09/16/2021	TCF	P68570	\$1,600.00
<b>Total MSPAP Settlements: \$9,910.00</b>						

## SOUTH COAST AQMD'S RULES AND REGULATIONS INDEX FOR SEPTEMBER 2021 PENALTY REPORT

### **REGULATION I - GENERAL PROVISIONS**

Rule 109            Recordkeeping for Volatile Organic Compound Emissions

### **REGULATION II - PERMITS**

Rule 202            Temporary Permit to Operate  
Rule 203            Permit to Operate  
Rule 218            Continuous Emission Monitoring  
Rule 221            Plans

### **REGULATION IV - PROHIBITIONS**

Rule 401            Visible Emissions  
Rule 402            Nuisance  
Rule 461            Gasoline Transfer and Dispensing

### **REGULATION XI - SOURCE SPECIFIC STANDARDS**

Rule 1118            Emissions from Refinery Flares  
Rule 1136            Wood Products Coatings  
Rule 1146            Emissions of Oxides of Nitrogen from Industrial, Institutional and Commercial Boilers, Steam Generators,  
and Process Heaters  
Rule 1146.1          Emissions of Oxides of Nitrogen from Small Industrial, Institutional, and Commercial Boilers, Steam Generators,  
and Process Heaters  
Rule 1151            Motor Vehicle and Mobile Equipment Non-Assembly Line Coating Operations  
Rule 1153.1          Emissions of Oxides of Nitrogen from Commercial Food Ovens  
Rule 1166            Volatile Organic Compound Emissions from Decontamination of Soil  
Rule 1173            Fugitive Emissions of Volatile Organic Compounds

### **REGULATION XIII - NEW SOURCE REVIEW**

Rule 1303            Requirements

### **REGULATION XIV - TOXICS**

Rule 1403            Asbestos Emissions from Demolition/Renovation Activities  
Rule 1415            Reduction of Refrigerant Emissions from Stationary Refrigeration and Air Conditioning Systems  
Rule 1415.1          Reduction of Refrigerant Emissions from Stationary Refrigeration Systems  
Rule 1469            Hexavalent Chromium Emissions from Chrome Plating and Chromic Acid Anodizing Operations

**REGULATION XX REGIONAL CLEAN AIR INCENTIVES MARKET (RECLAIM)**

- Rule 2004 Requirements
- Rule 2011 Requirements for Monitoring, Reporting, and Recordkeeping for Oxides of Sulfur (SOx) Emissions
- Rule 2012 Requirements for Monitoring, Reporting, and Recordkeeping for Oxides of Nitrogen (NOx) Emissions

**REGULATION XXII ON-ROAD MOTOR VEHICLE MITIGATION**

- Rule 2202 On-Road Motor Vehicle Mitigation Options

**REGULATION XXX - TITLE V PERMITS**

- Rule 3002 Requirements for Title V Permits

**CALIFORNIA CODE OF REGULATIONS**

- 13 CCR 2485 Airborne Toxic Control Measure to Limit Diesel-Fueled Commercial Motor Vehicle Idling

**CALIFORNIA HEALTH AND SAFETY CODE**

- 41700 Prohibited Discharges
- 41701 Restricted Discharges

**CODE OF FEDERAL REGULATIONS**

- 40 CFR 61.145 Standard for Demolition and Renovation