SOUTH COAST AGMD CLERK OF THE BOARDS

ORIGINAL

2024 MAY 28 PM 3: 27

PETITION FOR VARIANCE BEFORE THE HEARING BOARD OF THE SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT

	ONER: COUNTY OF LOS ANGELES - INTERNAL SERVICE TY ID: 179053	S DEPARTMENT CASE NO: 6127-7
FACILI	TY ADDRESS: <u>Puente Hills Nike Microwave site</u> on of equipment/site of violation; specify business/c	orporate address, if different, under Item 2, below]
City, St	tate, Zip: 18794 Vantage Pointe Drive, Rowlar	nd Heights, CA 91748
1.	TYPE OF VARIANCE REQUESTED (more than one boselecting) INTERIM SHORT REGULAR 5	EMERGENCY EX PARTE EMERGENCY
2.	CONTACT: Name, title, company (if different than Fauthorized to receive notices regarding this Petition (no Shirley Wang	
	Section Manager	Ross Galang Telecommunications Systems Engineer
	1110 North Eastern Avenue	1110 North Eastern Avenue
	Los Angeles, CA. Zip 90063	Los Angeles, CA. Zip 90063
	☎ (323) 267-3011 Ext.	☎ (318) 402-6549
	Fax_()	Fax_()
	E-mail swhang@isd.lacounty.gov	E-mail rgalang@isd.lacounty.gov
3.	RECLAIM Permit Yes No	Title V Permit

	xplain why your petition was not filed in sufficient time to issue the required public notice. Emergency and Interim Variances; see Attachment A, Item 4)
This petition for vamore than 200 horand testing).	ariance is being filed due to violation of Permit Condition #4 (This engine shall not operate urs in any one year, which includes no more than 50 hours in any one year for maintenance
13" due to a plant	24, total calendar year runtime is 0.8 Hours. The site generator has been running since May ned outage/infrastructure upgrade by Edison and ended May 21,2024 which brought the total he hours to 188 hours and has not exceeded the 200 hours permitted.
Briefly describe the	type of business and processes at your facility.
This is a County of and other services of communication	type of business and processes at your facility. If Los Angeles Communications facility that provides critical first responders radio systems. This facility should be online/on-air all the time to ensure real time continuous connectivity for first responders responding to all emergencies. This site also serves as a hub that County of Los Angeles Microwave sites to the eastern part of the County.
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	Equipment/Activity	Application/ Permit No.	RECLAIM Device No.	Date Application/Pla Denied (if relevant)*
Emer	gency Generator	571180 / G34079	The second	(ii relevant)
Attach co	ppy of denial letter			
and o	s a County of Los Angeles Communication services. This facility should be or	iline/on-air all the time to e	nsure real time co	ntinuous connectiv
OI COI	nmunication for first responders responders all other County of Los Angeles Mi	iding to all emergencies. T	rn part of the Cour	es as a hub that nty.
conne	illunication for first responders respon	nding to all emergencies. T crowave sites to the easte	rn part of the Coui	nty.
Is there	ects all other County of Los Angeles Mi	crowave sites to the easte	rn part of the Cour	nty.

Rule		Explanation		
Permit to Operat Condition #4	emerge the per	ency generator may exce	more than 200 hours in any one year. The ed the currently limit of run hours prescribe (#4) in the event of unforeseen Public Safet	
Are the equipment			nder variance coverage? Yes N	
Case No.	Date of Action	Final Compliance Date	Explanation	
Are any other equi coverage? Yes	pment or activities at t No Date of Action	Final Compliance	within the last six months) under variance Explanation	
coverage? Yes	∐ No ⊠	,		
coverage? Yes	∐ No ⊠	Final Compliance		
coverage? Yes	∐ No ⊠	Final Compliance		
Case No. Were you issued a	Date of Action	Final Compliance Date	Explanation	
Case No. Were you issued a past year?	Date of Action No	Final Compliance Date on or Notice(s) to Comply		

Explain why it is be specific event(s) a	nd date(s) of occurrence(s), if app	olicable.	
13th due to a pla	24, total calendar year runtime is nned outage/infrastructure upgrad runtime hours to188 hours and ha	le by Edison and ended May 2	21 2024 which brought th
When and how did	you first become aware that you	would not be in compliance w	ith the rule(s) and/or per
condition(s)? Prov	ride specific event(s) and date(s)	of occurrence(s).	
As of to date, the accumulated gen	generator is still in compliance wi erator runtime hours is already at astructure upgrade for a week.	of occurrence(s). th the permit conditions. As of	May 21, 2024, the curre lost due to Edison plann
As of to date, the accumulated gen outage/power infr	generator is still in compliance wierator runtime hours is already at	th the permit conditions. As of 188 Hours where power was any be expected through the recondition#4 will be violated.	lost due to Edison plann est of the year and may
As of to date, the accumulated gen outage/power infr	generator is still in compliance wi erator runtime hours is already at astructure upgrade for a week. fuled outages or other incidents m	th the permit conditions. As of 188 Hours where power was any be expected through the recondition#4 will be violated.	lost due to Edison plannesst of the year and may
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As of to date, the accumulated gen outage/power infr	generator is still in compliance witerator runtime hours is already at astructure upgrade for a week. Sulled outages or other incidents metted hours for the year and Permit 4 - The generator shall not operating the supplier of the generator shall not operate the supplier of the suppli	th the permit conditions. As of 188 Hours where power was may be expected through the recondition#4 will be violated. It is more than 200 hours in any	lost due to Edison plannesst of the year and may

16.	List date(s) and action(s) you have taken since that time to achieve compliance.
	Perform monthly generator maintenance (as indicated in the permit conditions) summary dates per attachment from January 2024.
	Monitor generator runtime/activities thru County of Los Angeles Network Monitoring System. This is an automatic notification by the system whenever the main power is lost, transfer power to the emergency generator and back to main power.
17.	What would be the harm to your business during and/or after the period of the variance if the variance were not granted? Economic losses: \$N/A
	Number of employees laid off (if any): N/A
	Provide detailed information regarding economic losses, if any, (anticipated business closure, breach of contracts hardship on customers, layoffs, and/or similar impacts).
	Possible loss of public property and life if no radio communication is available for first responders when the site is offline due to power loss since it is used by first responders for emergency communications.

18. Can you curtail or terminate operations in lieu of, or in addition to, obtaining a variance? Please explain.

The operation of this facility cannot be terminated as this provides critical first responders radio systems for fighting the fire emergencies and protecting the public during emergencies and in areas of danger. The onsite emergency generator is the alternative/backup power source until utility power is restored.

19. Estimate excess emissions, if any, on a daily basis, including, if applicable, excess opacity (the percentage of total opacity above 20% during the variance period). If the variance will result in no excess emissions, insert "N/A" here and skip to No. 20.

	(A)	(B)	(C)*
Pollutant	Total Estimated Excess Emissions (lbs/day)	Reduction Due to Mitigation (lbs/day)	Net Emissions After Mitigation (lbs/day)
HC (0.11 grams/bhp-hr)	4.39	-	4.394
NOx (4.59 grams/bhp-hr)	183.36		183.360
CO (0.45 grams/bhp-hr)	17.97	9=	17.976
PM (0.075 grams/bhp-hr)	2.99	_	3.996

^{*} Column A minus Column B = Column C

Excess Opacity: N/A %

 Show calculations used to estimate quantities in No. 19, or explain why there will be no excess emissions.

Pollutant values converted from grams/bhp-hr to lbs/bhp-hr x 24 hours x Generator Bhp

HC = (0.11 grams/bhp-hr) x (.00220462 lb/gram) x 24 hrs x 755 bhp = 4.394 lbs/day

 $NOx = (4.59 \text{ grams/bhp-hr}) \times (.00220462 \text{ lb/gram}) \times 24 \text{ hrs} \times 755 \text{ bhp} = 183.0360 \text{ lbs/day}$

CO = (0.45 grams/bhp-hr) x (.00220462 lb/gram) x 24 hrs x 755 bhp = 17.976 lbs/day

 $PM = (0.075 \text{ grams/bhp-hr}) \times (.00220462 \text{ lb/gram}) \times 24 \text{ hrs} \times 755 \text{ bhp} = 3.996 \text{ lbs/day}$

21. Explain how you plan to reduce (mitigate) excess emissions during the variance period to the maximum extent feasible, or why reductions are not feasible.

The only backup available power for these communications sites is the site generator. Other than this, there are no other available power source to use.

р	low do you plan to monitor or quantify emission levels from the equipment or activity(s) during the variance seriod, and to make such records available to the District? Any proposed monitoring does not relieve RECLAIM facilities from applicable missing data requirements.
1.9	The generator activity is being monitored remotely using the County of Los Angeles Network Monitoring System. This tool can provide information when the main power is shutted-off, when the power was transferred to the generator and when the power is restored back to the main power.
1.3	The system provides notification of these events and used to determine the runtime of the generator and ca be used calculate the hourly emissions produced of the generator using the emissions specifications of the generator.
H	low do you intend to achieve compliance with the rule(s) and/or permit condition(s)? Include a detailed
de	escription of any equipment to be installed, modifications or process changes to be made, permit conditions be amended, etc., dates by which the actions will be completed, and an estimate of total costs.
ā	The only backup available power for these communications sites is the site generator. Other than this, there are no other available power source to use.
	ϵ

If the regular variance is to extend beyond one year, you must include a Schedule of Increments of Prospecifying dates or time increments for steps needed to achieve compliance. See District Rule 102 for de of Increments of Progress (see Attachment A, Item 24, Example #3). List Increments of Progress here: List the names of any District personnel with whom facility representatives have had contact concerning the variance petition or any related Notice of Violation or Notice to Comply. Ext. Ext. Ext. Ext. If the petition was completed by someone other than the petitioner, please provide their name and title below the petition of the petition of the petition in the petitio		ou are requesting the variance to begin: which you expect to achieve final compliance:	December 31, 2024
List the names of any District personnel with whom facility representatives have had contact concerning th variance petition or any related Notice of Violation or Notice to Comply. List. Ext. Ext. Ext. If the petition was completed by someone other than the petitioner, please provide their name and title bell Name Company Title The undersigned, under penalty of perjury, states that the above petition, including attachments and the its therein set forth, is true and correct. Executed on May 28, 2024 A 1110 N Eastern Ave, Los Angeles, California 90063 Ross Galang Print Name	and the date by	which you expect to achieve final compliance	December 31, 2024
List the names of any District personnel with whom facility representatives have had contact concerning the variance petition or any related Notice of Violation or Notice to Comply. Ext	specifying dates	or time increments for steps needed to achieve c	ompliance. See District Rule 102 for defi
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Variance petition or any related Notice of Violation or Notice to Comply.		, or regress here.	
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Executed on	Name	Company	Title
Ross Galang Print Name	The undersigned therein set forth,	d, under penalty of perjury, states that the above p is true and correct.	etition, including attachments and the iter
Signature Print Name	Executed on	May 28, 2024 , at 1110 N Eastern Ave	, Los Angeles, California 90063
Signature Print Name	10	gra ,	Ross Galang
	Signature /		
LITIO:	Title:	Telecommunications Systems En	-1



South Coast Air Quality Management District 21865 Copley Drive, Diamond Bar, CA 91765-4178

PERMIT TO OPERATE

Page 1 Permit No. G34079 A/N 571180

ID 179053

This initial permit must be renewed ANNUALLY unless the equipment is moved, or changes ownership. If the billing for the annual renewal fee (Rule 301.f) is not received by the expiration date, contact the District.

Legal Owner or Operator:

LOS ANGELES COUNTY/ISD/PUENTE HILLS NIKE

1110 N EASTERN AVE LOS ANGELES, CA 90063

Equipment Location:

18794 VANTAGE POINTE DR, ROWLAND HEIGHTS, CA 91748-5174

Equipment Description:

INTERNAL COMBUSTION ENGINE, CUMMINS, 6 CYLINDERS, TURBOCHARGED/AFTERCOOLED, MODEL NO. QSX15-G9, 755 BHP, DIESEL FUELED, DRIVING AN EMERGENCY ELECTRICAL GENERATOR.

Conditions:

- OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
- THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
- The operator shall comply with all applicable requirements of rules 431.2, 1470, 40 CFR part 60 subpart IIII, and 40 CFR part 63 subpart ZZZZ (area source
- 4. This engine shall not operate more than 200 hours in any one year, which includes no more than 50 hours in any one year for maintenance and testing.
- 5. The operation of engine beyond 50 hours per year allotted for engine maintenance and testing shall be allowed only in the event of a loss of grid power or up to 30 minutes prior to a rotating outage, provided that the electrical grid operator or electric utility has ordered rotating outages in the control area where the engine is located or has indicated that it expects to issue such an order at a certain time, and the engine is located in a utility service block that is subject to the rotating outage. Engine operation shall be terminated immediately after the utility distribution company advises that a rotating outage is no longer imminent or in effect.
- An operational non-resettable totalizing time meter shall be installed and maintained to indicate the engine elapsed operating time.
- 7. On or before January 15th of each year the operator shall record in the engine operating log:
 - A. The total hours of engine operation for the previous calendar year, and
 - B. The total hours of engine operation for maintenance and testing for the previous calendar year.



South Coast Air Quality Management District 21865 Copley Drive, Diamond Bar, CA 91765-4178

Page 2 Permit No. G34079 A/N 571180

PERMIT TO OPERATE

Engine operation log(s) shall be retained on site for a minimum of five calendar years and shall be made available to the executive officer or representative upon request.

- 8. The operator shall keep a log of engine operations documenting the total time the engine is operated each month and the specific reason for operation as:
 - A. Emergency use
 - B. Maintenance and testing
 - C. Other (be specific)

In addition, for each time the engine is manually started, the log shall include: the date of engine operation, the start and stop time of the engine, the specific reason for operation, and the totalizing hour meter reading (in hours and tenths of hours) at the beginning and the end of the operation.

9. This engine shall not be used as part of a demand response program using interruptible service contract in which a facility receives a payment or reduced rates in return for reducing its electric load on the grid when requested to so by the utility or the grid operator.

NOTICE

In accordance with Rule 206, this Permit to Operate or copy shall be posted on or within 8 meters of the equipment.

This permit does not authorize the emission of air contaminants in excess of those allowed by Division 26 of the Health and Safety Code of the State of California or the applicable Rules and Regulations of the South Coast Air Quality Management District (SCAQMD). This permit cannot be considered as permission to violate existing laws, ordinances, regulations or statutes of other government agencies.

Executive Officer

Derio on Baile

By Dorris M.Bailey/JA08

By Dorris M.Bailey/JA08 1/13/2015