South Coast
Air Quality Management District
21865 Copley Drive, Diamond Bar, CA 91765-4178
(909) 396-2000 • www.aqmd.gov

A G E N D A

HYBRID GOVERNING BOARD MEETING
MAY 3, 2024

A meeting of the South Coast Air Quality Management District Board will be held at 9:00 a.m. on Friday, May 3, 2024 through a hybrid format of in-person attendance in the Dr. William A. Burke Auditorium at the South Coast AQMD Headquarters, 21865 Copley Drive, Diamond Bar, California, and/or virtual attendance via videoconferencing and by telephone. Please follow the instructions below to join the meeting remotely.

Please refer to South Coast AQMD's website for information regarding the format of the meeting, updates, and details on how to participate at: http://www.aqmd.gov/home/news-events/meeting-agendas-minutes.

Electronic Participation Information (Instructions provided at the bottom of the agenda)	**Join Zoom Meeting - from PC, Laptop or Phone** **https://scaqmd.zoom.us/j/93128605044** Meeting ID: **931 2860 5044** (applies to all) Teleconference Dial In +1 669 900 6833 or +1 253 215 8782 One tap mobile +16699006833,,93128605044# or +12532158782,,93128605044# **Spanish Language Only Audience (telephone)** Número Telefónico para la Audiencia que Habla Español Teleconference Dial In/Numero para llamar: +1 669 900 6833 Meeting ID/Identificación de la reunión: **932 0955 9643** One tap mobile: +16699006833,,93209559643
Public Comment Will Still Be Taken	**Audience will be allowed to provide public comment in person and through Zoom connection or telephone.** Comments are limited to three (3) minutes per person for all items on the Consent and Board Calendars and may be further limited by the Chair to ensure all can be heard. Phone controls for participants: The following commands can be used on your phone's dial pad while in meeting: *6 (Toggle mute/unmute); *9 - Raise hand
Questions About an Agenda Item	▪ The name and telephone number of the appropriate staff person to call for additional information or to resolve concerns is listed for each agenda item. ▪ In preparation for the meeting, you are encouraged to obtain whatever clarifying information may be needed to allow the Board to move expeditiously in its deliberations.

Meeting Procedures	▪ The public meeting of the South Coast AQMD Governing Board begins at 9:00 a.m. The Governing Board generally will consider items in the order listed on the agenda. However, any item may be considered in any order. ▪ After taking action on any agenda item not requiring a public hearing, the Board may reconsider or amend the item at any time during the meeting.

All documents (i) constituting non-exempt public records, (ii) relating to an item on the agenda, and (iii) having been distributed to at least a majority of the Governing Board after the agenda is posted, are available prior to the meeting for public review at South Coast AQMD's Clerk of the Boards Office, 21865 Copley Drive, Diamond Bar, CA 91765 or web page at www.aqmd.gov)

Americans with Disabilities Act and Language Accessibility
Disability and language-related accommodations can be requested to allow participation in the Governing Board meeting. The agenda will be made available, upon request, in appropriate alternative formats to assist persons with a disability (Gov. Code Section 54954.2(a)). In addition, other documents may be requested in alternative formats and languages. Any disability or language-related accommodation must be requested as soon as practicable. Requests will be accommodated unless providing the accommodation would result in a fundamental alteration or undue burden to the South Coast AQMD. Please contact the Clerk of the Boards Office at (909) 396-2500 from 7:00 a.m. to 5:30 p.m., Tuesday through Friday, or send the request to cob@aqmd.gov.

A webcast of the meeting is available for viewing at:
http://www.aqmd.gov/home/news-events/webcast

CALL TO ORDER

- Pledge of Allegiance
- Roll Call
- Opening Comments: Vanessa Delgado, Chair
  Other Board Members
  Wayne Nastri, Executive Officer

Staff/Phone (909) 396-

PUBLIC COMMENT PERIOD – (Public Comment on Non-Agenda Items, Pursuant to Government Code Section 54954.3) The public may comment on any subject within the South Coast AQMD's authority that does not appear on the agenda, during the Public Comment Period. Each speaker addressing non-agenda items may be limited to a total of (3) minutes.

CONSENT AND BOARD CALENDAR (Items 1 through 27)

Note: Consent and Board Calendar items held for discussion will be moved to Item No. 28.

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Item 1 and 2 – Action Items/No Fiscal Impact

1. Approve Minutes of April 5, 2024 **Thomas/3268**

2. Set Public Hearings June 7, 2024 to Consider Adoption of and/or Amendments to South Coast AQMD Rules and Regulations*: **Nastri/3131**

   A. Determine That Proposed Rule 317.1 – Clean Air Act Nonattainment Fees for 8-Hour Ozone Standards Is Not Considered Subject to CEQA; and Adopt Rule 317.1 **Krause/2706**

   Sections 185 of the federal Clean Air Act, as amended in 1990, requires major stationary sources of NOx and VOC located in air basins that do not attain a federal 8-hour ozone standard by the statutory deadline to pay fees based upon a prescribed formula each year until the NAAQS is attained. Proposed Rule 317.1 – Clean Air Act Nonattainment Fees for 8-Hour Ozone Standards (PR 317.1) would implement these Clean Air Act requirements for the 1997 and 2008 8-hour ozone standards. The provisions of PR 317.1 would address when and how the CAA nonattainment fees would be assessed and collected. This action is to adopt the Resolution: 1) Determining that Proposed Rule 317.1 – Clean Air Act Nonattainment Fees for 8-Hour Ozone Standards, is not considered a project subject to the requirements of the California Environmental Quality Act; and 2) Adopt Rule 317.1 – Clean Air Act Nonattainment Fees for 8-Hour Ozone Standards. (Reviewed: Stationary Source Committee, April 19, 2024)

**Please note, at the April 5, 2024 Board Meeting, a public hearing was set for the June 7, 2024 Board Meeting to Determine That Proposed Amended Rule 1146.2 – Emissions of Oxides of Nitrogen from Large Water Heaters and Small Boilers and Process Heaters, Is a Later Activity Within Scope of Final Program Environmental Impact Report for 2022 AQMP Such That No New Environmental Document Will Be Required; and Amend Rule 1146.2*

B. Certify Final Environmental Assessment for Proposed Amended Rule 463 – Organic Liquid Storage; and Amend Rule 463 **Krause/2706**

Proposed Amended Rule 463 (PAR 463) establishes enhanced leak detection using optical gas imaging OGI, more stringent control requirements to dome external floating roof tanks, and other requirements. Additionally, PAR 463 will include contingency measures for both the Coachella Valley and the South Coast Air Basin, which will require more frequent use of optical gas imaging, if triggered. This action is to adopt the Resolution: 1) Certifying the Final Environmental Assessment for Proposed Amended Rule 463 – Organic Liquid Storage; and 2) Amending Rule 463 – Organic Liquid Storage. (Reviewed: Stationary Source Committee, April 19, 2024)

C. Determine That South Coast Air Basin Attainment Plan for 2012 Annual PM2.5 Standard Does Not Require A New Environmental Document; and Adopt South Coast Air Basin Attainment Plan for 2012 Annual PM2.5 Standard **Rees/2856**

The South Coast Air Basin is designated as "serious" nonattainment for the 2012 Annual PM2.5 national ambient air quality standard. A plan to attain this standard was originally submitted to U.S. EPA in 2017 but was withdrawn due to U.S. EPA's delay in considering that plan, and availability of new air quality data taken near roadways. Subsequently, a new plan was developed to satisfy State Implementation Plan requirements. The control strategy in the 2022 AQMP and limited controls for PM2.5 and its precursor are expected to lead to attainment of the 2012 Annual PM2.5 standard by December 31, 2030. This action is to adopt the Resolution: 1) Determining that the South Coast Air Basin Attainment Plan for the 2012 Annual PM2.5 Standard is a later activity within the scope of the Final Program Environmental Impact Report (EIR) for the 2022 AQMP and the Final Program EIR for the 2016 AQMP such that no new environmental document will be required; and 2) Adopting the South Coast Air Basin Attainment Plan for the 2012 Annual PM2.5 Standard, and directing staff to forward the Attainment Plan to CARB for approval and submission to U.S. EPA for inclusion in the SIP. (Reviewed: Mobile Source Committee, October 20, 2023 and March 15, 2024; and Governing Board, April 5, 2024)

Items 3 through 11 – Budget/Fiscal Impact

3. Transfer Funds Between Major Objects, Issue Solicitations and Purchase Orders for AQ-SPEC Program **Low/2269**

The AQ-SPEC Program performs systematic, detailed characterizations of currently available air monitoring sensors using both field and laboratory-based testing and communicates the results to the public. AQ-SPEC funds are included as part of

Monitoring & Analysis' FY 2023-24 adopted budget. Based on an assessment of the priorities and resources of this program, there is a need to reallocate funds for enhancing VOC sensor testing capabilities. This action is to transfer up to $47,000 between Major Objects, and issue solicitations and purchase orders for air monitoring equipment. (Reviewed: Administrative Committee, April 12, 2024; Recommended for Approval)

4. Recognize Revenue, Appropriate and Transfer Funds, Issue Solicitation and Purchase Order for One Vehicle **Low/2269**

South Coast AQMD is expected to receive grant funds up to $2,200,000 from the U.S. Government for the Enhanced Particulate Monitoring Program. This action is to recognize revenue, appropriate and transfer funds between Major Objects in Monitoring and Analysis Budget to realign expenditures, and issue a solicitation and purchase order for one vehicle. (Reviewed: Administrative Committee, April 12, 2024; Recommended for Approval)

5. Recognize Funds, Execute Agreements for School Air Filtration Systems in Environmental Justice Communities, and Reimburse General Fund for Administrative Costs **Katzenstein/2219**

A settlement between the District Attorneys of Los Angeles, Riverside, San Bernardino, and Orange Counties and Pacifica Hosts, Inc. includes a Supplemental Environmental Project (SEP) in which air filtration systems would be supplied to schools within Environmental Justice (EJ) Communities. South Coast AQMD has been requested to administer the SEP. Further, unspent school air filtration SEP funds of $45,000 from a South Coast AQMD settlement with the California Attorney General previously recognized by the Board need to be reallocated to Los Angeles Unified School District (LAUSD). These actions are to: 1) recognize up to $40,000 from the settlement between the District Attorneys and Pacifica Hosts, Inc. into Air Filtration Fund (75) to implement a school air filtration SEP; 2) authorize the Executive Officer to execute agreement(s) not to exceed $81,000 with the LAUSD to install or maintain air filtration systems in schools within EJ Communities; and 3) reimburse the General Fund from the Air Filtration Fund (75) for administrative costs up to $4,000 for implementing the school air filtration projects. (Reviewed: Technology Committee, April 19, 2024; Recommended for Approval)

6. Recognize Revenue, Transfer Funds, Execute Contract for Electrification of Balboa Island Ferries and Installation of Supporting Charging Infrastructure, and Reimburse General Fund for Administrative Costs **Katzenstein/2219**

South Coast AQMD received an award of $8,297,548 for the electrification of Balboa Island Ferries and installation of supporting charging infrastructure under CARB's FY 2021-22 and FY 2022-23

Advanced Technology Demonstration and Pilot Projects Solicitation. These actions are to: 1) recognize up to $8,297,548 from CARB into Clean Shipping Technology Demonstration Special Revenue Fund (83); 2) transfer up to $250,000 for South Coast AQMD's project cost-share from Clean Fuels Fund (31) and up to $7,664,396 as a temporary loan from Rule 1111 Air Quality Investment Fund (27) into Clean Shipping Technology Demonstration Special Revenue Fund (83); 3) execute a contract with Balboa Island Ferry in an amount not to exceed $7,914,396 for the electrification of Balboa Island Ferries and installation of supporting charging infrastructure; and 4) reimburse the General Fund up to $633,152 from Clean Shipping Technology Demonstration Special Revenue Fund (83) for administrative costs necessary to implement this project. (Reviewed: Technology Committee, April 19, 2024; Recommended for Approval)

7. Execute Contracts for Short and Long-Term Systems Development, Maintenance and Support Services **Moskowitz/3329**

On October 6, 2023, the Board approved the release of an RFP to In October 2023, the Board approved the release of an RFP to obtain short- and long-term systems development, maintenance, and support services. This action is to execute new contracts to obtain these services on a task order basis. Executing contracts with multiple bidders provides a pool of well-qualified professionals who have demonstrated their understanding of and expertise in meeting agency needs and enables South Coast AQMD to obtain cost-effective and technically responsive support. (Reviewed: Administrative Committee, April 12, 2024; Recommended for Approval)

8. Authorize Purchase of Videotelephony Service **Moskowitz/3329**

South Coast AQMD uses Zoom services to hold virtual and hybrid meetings. The current subscription and support are set to expire on June 8, 2024. This action is to obtain approval for the sole source purchase of Zoom subscription and support for one year from Information Management's FY 2023-24 Budget, in an amount not to exceed $125,000. Funds for this purchase are included in Information Management's FY 2023-24 Budget. (Reviewed: Administrative Committee, April 12, 2024; Recommended for Approval)

9. Approve Compensation Adjustments for Board Member Assistants and Board Member Consultants for FY 2024-25 **Jain/2804**

The Board Member Assistant and Board Member Consultant compensation is proposed to be amended to adjust the compensation level South Coast AQMD may make per Board Member, per fiscal year, based on the Board approved assignment-of-points methodology. The points are calculated based on the level of complexity, number of meetings and role. (Reviewed: Administrative Committee, April 12, 2024; Recommended for Approval)

10. Execute Agreement with California High-Speed Rail Authority Setting Forth Framework for Development of Future Contract to Reduce Construction Emissions and Satisfy General Conformity for Palmdale to Burbank Project Section of California High-Speed Rail Project **Rees/2856**

    The California High-Speed Rail Authority must demonstrate General Conformity to receive federal funding through the Federal Railroad Administration's High-Speed Intercity Passenger Rail program. In order to demonstrate General Conformity, construction emissions must be below de minimis emissions thresholds. The California High Speed Rail Authority seeks to sign and execute a letter with the South Coast AQMD to agree to negotiate a future contract to reduce construction emissions and to provide funding to the South Coast AQMD for mitigation of the remaining emissions. The agreement would apply to the electrically-powered Palmdale to Burbank Project Section of California High-Speed Rail Project. In November 2021, the Board approved a similar agreement between California High Speed Rail Authority and South Coast AQMD for the Burbank to Los Angeles Project Section. This action is to approve execution of an agreement with the California High-Speed Rail Authority setting forth a framework for development of a future contract to reduce construction emissions for General Conformity for the Palmdale to Burbank Project Section of the California High-Speed Rail Project. (No Committee Review)

11. Issue RFP and Approve Contract Modification as Approved by MSRC **McCallon**

    As part of their FYs 2021-24 Work Program, the MSRC approved an RFP for MSRC Programmatic Outreach Services for January 2025 through December 2027. Additionally, the MSRC approved a modification to a contract under the Local Government Partnership Program as part of their FYs 2016-18 Work Program. At this time, the MSRC seeks Board approval of the contract modification and to release the RFP as part of the FYs 2016-18 and 2021-24 Work Programs. (Reviewed; Mobile Source Air Pollution Reduction Review Committee, April 18, 2024; Recommended for Approval)

Items 12 through 19 – Information Only/Receive and File

12. Legislative, Public Affairs and Media Report **Alatorre/3122**

    This report highlights the March 2024 outreach activities of the Legislative, Public Affairs and Media Office, which includes: Major Events, Community Events/Public Meetings, Environmental Justice Update, Speakers Bureau/Visitor Services, Communications Center, Public Information Center, Business Assistance, Media Relations and Outreach to Business and Federal, State and Local Government. (No Committee Review)

13. Hearing Board Report **Verdugo-Peralta**

This reports the actions taken by the Hearing Board during the period of March 1 through March 31, 2024. (No Committee Review)

14. Civil Filings and Civil Penalties Report **Gilchrist/3459**

This report summarizes monthly penalties and legal actions filed by the General Counsel's Office from March 1, 2024 through March 31, 2024. An Index of South Coast AQMD Rules is attached with the penalty report. (Reviewed: Stationary Source Committee, April 19, 2024)

15. Intergovernmental Review of Environmental Documents and CEQA Lead Agency Projects **Krause /2706**

This report provides a listing of CEQA documents received by South Coast AQMD between March 1, 2024 and March 31, 2024, and those projects for which South Coast AQMD is acting as lead agency pursuant to CEQA. (Reviewed: Mobile Source Committee, April 19, 2024)

16. Rule and Control Measure Forecast **Rees/2856**

This report highlights South Coast AQMD rulemaking activities and public hearings scheduled for 2024. (No Committee Review)

17. Annual Audited Financial Statements for FY Ended June 30, 2023 **Jain/2804**

This item transmits the annual audited financial statements of South Coast AQMD. South Coast AQMD has received an unmodified opinion (the highest obtainable) on its financial statements. (Reviewed: Administrative Committee, April 12, 2024)

18. Status Report on Major Ongoing and Upcoming Projects for Information Management **Moskowitz/3329**

Information Management is responsible for data systems management services in support of all South Coast AQMD operations. This action is to provide the monthly status report on major automation contracts and planned projects. (Reviewed: Administrative Committee, April 12, 2024)

19. Annual Meeting of the Health Effects of Air Pollution Foundation **Gilchrist/3459**

The Board of Directors of the Health Effects of Air Pollution Foundation (Foundation) held a meeting on March 8, 2024, where Foundation staff detailed the current projects supported by the Foundation and presented a financial report. This item provides an annual report of the current research projects and a financial report to the Foundation. (No Committee Review)

Items 20 through 27 -- Reports for Committees and CARB

20. Administrative Committee (Receive & File) — Chair: Delgado — **Nastri/3131**

21. Climate Change Committee (Receive & File) — Chair: Perez — **Rees/2856**

22. Legislative Committee — Chair: Cacciotti — **Alatorre/3122**

    Receive and file; and take the following actions as recommended:

Agenda Item	Recommendation
AB 1857 (Jackson) State Air Resources Board: air quality regulation: valleys.	Oppose
AB 2561 (McKinnor) Local public employees: vacant positions	Oppose Unless Amended
SB 1095 (Becker) Cozy Homes Cleanup Act: building standards: gas-fuel-burning appliances.	Support
SB 1193 (Menjivar) Airports: leaded aviation gasoline	Support

23. Mobile Source Committee (Receive & File) — Chair: Kracov — **Rees/2856**

24. Stationary Source Committee (Receive & File) — Chair: McCallon — **Aspell/2491**

25. Technology Committee (Receive & File) — Chair: Rodriguez — **Katzenstein/2219**

26. Mobile Source Air Pollution Reduction Review Committee Report (Receive & File) — Board Rep.: Hagman — **Katzenstein/2219**

27. California Air Resources Board Monthly Report (Receive & File) — Board Rep.: Kracov — **Thomas/3268**

28. Items Deferred from Consent and Board Calendar

PUBLIC HEARING

29. Determine That Proposed Amendments to Regulation III – Fees Are Exempt from CEQA; Amend Regulation III – Fees; and Adopt Executive Officer's Proposed Goals and Priority Objectives, and Proposed Budget for FY 2024-25 — **Jain/2804**

    The Executive Officer's Proposed Goals and Priority Objectives, and Proposed Budget for FY 2024-25 have been developed and are recommended for adoption. Proposed Amended Regulation III includes: an increase of most fees by the Consumer Price Index (CPI) of 3.5 percent; new or modified fees which are necessary to provide more specific cost recovery for regulatory actions taken by the agency including major incident response actions and to promote

cleaner technologies, as well as a proposal to increase most permit related fees by 1.5 percent per year for two years beyond CPI; and administrative changes in Regulation III that include clarifications, deletions, insertions, or corrections of existing rule language, which have no fee impact. This action is to adopt the Resolution: 1) Determining that the proposed amendments to Regulation III – Fees are exempt from the California Environmental Quality Act; 2) Amending Regulation III - Fees; and 3) Adopting the Executive Officer's Proposed Goals and Priority Objectives, and Proposed Budget for FY 2024-25. (Reviewed: Special Board Meeting/Budget Workshop, April 12, 2024)

BOARD MEMBER TRAVEL – (*No Written Material*)

Board member travel reports have been filed with the Clerk of the Boards, and copies are available upon request.

CLOSED SESSION -- (*No Written Material*) **Gilchrist/3459**

CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION
It is necessary for the Board to recess to closed session pursuant to Government Code sections 54956.9(a) and 54956.9(d)(1) to confer with its counsel regarding pending litigation which has been initiated formally and to which the South Coast AQMD is a party. The actions are:

- In the Matter of South Coast Air Quality Management District v. Southern California Gas Company, Aliso Canyon Storage Facility, South Coast AQMD Hearing Board Case No. 137-76 (Order for Abatement); People of the State of California, ex rel South Coast Air Quality Management District v. Southern California Gas Company, Los Angeles Superior Court Case No. BC608322; Judicial Council Coordinated Proceeding No.4861;

- South Coast Air Quality Management District, et al. v. EPA, United States Court of Appeals, D.C. Circuit, Case No. 19-1241 (consolidated with Union of Concerned Scientists v. NHTSA, No. 19-1230);

- South Coast Air Quality Management District, et al. v. NHTSA, EPA, et al., United States Court of Appeals, D.C. Circuit, Filed May 28, 2020;

- Natural Resources Defense Council, et al. v. City of Los Angeles, et al., San Diego Superior Court, Case No. 37-2021-00023385-CU-TT-CTL (China Shipping Case) (transferred from Los Angeles Superior Court, Case No. 20STCP02985); Fourth District Court of Appeal, Division One, No. D080902;

- California Trucking Association v. South Coast Air Quality Management District; the Governing Board of the South Coast Air Quality Management District; and Does 1 through 25, inclusive, U.S. District Court for the Central District of California, Case No. 2:21-cv-06341;

- In the Matter of South Coast Air Quality Management District v. Baker Commodities, South Coast AQMD Hearing Board Case No. 6223-1 (Order for Abatement); Baker Commodities, Inc. v. South Coast Air Quality Management District Hearing Board; South Coast Air Quality Management District; South Coast Air Quality Management District Hearing Board Members: Cynthia Verdugo-Peralta, Robert Pearman, Micah Ali, and Allan Bernstein, DPM MBA, in their official capacities only: and 100 Does and Roes, Los Angeles County Superior Court, Case No. 22STCP03597;

- South Coast Air Quality Management District v. EPA, U.S. District Court for the Central District of California, Case No. 2:23-cv-02646; and

- East Yard Communities for Environmental Justice, et al. v. South Coast Air Quality Management District, the Governing Board of the South Coast Air Quality Management District, the California Air Resources Board, and Does 1 through 25, Inclusive, U.S. District Court for the Central District of California, Case No. 2:23-cv-06682.

CONFERENCE WITH LEGAL COUNSEL – INITIATING LITIGATION
It is also necessary for the Board to recess to closed session pursuant to Government Code section 54956.9(a) and 54956.9(d)(4) to consider initiation of litigation (four cases).

- Center for Biological Diversity and Center for Environmental Health v. Michael S. Regan, in his official capacity as Administrator, United States Environmental Protection Agency, U.S. District Court for the Northern District of California, Case No. 4:23-cv-00148 (PM 2.5);

- Western States Trucking Association, Inc. v. EPA, et al., Unites States Court of Appeals, D.C. Circuit, Case No. 23-1143; and

- Legislature of the State of California, et al. v. Weber (Hiltachk), Supreme Court of California Case No. S81977.

CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION
Also, it is necessary for the Board to recess to closed session pursuant to Government Code section 54956.9(d)(2) to confer with its counsel because there is a significant exposure to litigation against the South Coast AQMD (two cases).

CONFERENCE WITH LABOR NEGOTIATORS
It Is also necessary to recess to closed session pursuant to Government Code section 54957.6 to confer with labor negotiators:

- Agency Designated Representative: A. John Olvera, Deputy Executive Officer – Administrative & Human Resources;
- Employee Organization(s): Teamsters Local 911, and South Coast AQMD Professional Employees Association; and
- Unrepresented Employees: Executive Officer, General Counsel, Designated Deputies, and Management and Confidential employees.

ADJOURNMENT

*****PUBLIC COMMENTS*****

Members of the public are afforded an opportunity to speak on any agenda item before consideration of that item. Persons wishing to speak may do so in person or remotely via Zoom or telephone. To provide public comments via a Desktop/Laptop or Smartphone, click on the "Raise Hand" at the bottom of the screen, or if participating via Dial-in/Telephone Press *9. This will signal to the host that you would like to provide a public comment and you will be added to the list.

All agendas are posted at South Coast AQMD Headquarters, 21865 Copley Drive, Diamond Bar, California, and website, http://www.aqmd.gov/home/news-events/meeting-agendas-minutes, at least 72 hours in advance of the meeting. At the beginning of the agenda, an opportunity is also provided for the public to speak on any subject within the South Coast AQMD's authority. Speakers may be limited to a total of three (3) minutes for the entirety of the Consent Calendar plus Board Calendar, and three (3) minutes or less for each of the other agenda items.

Note that on items listed on the Consent Calendar and the balance of the agenda any motion, including action, can be taken (consideration is not limited to listed recommended actions). Additional matters can be added and action taken by two-thirds vote, or in the case of an emergency, by a majority vote. Matters raised under the Public Comment Period may not be acted upon at that meeting other than as provided above.

Written comments will be accepted by the Board and made part of the record. Individuals who wish to submit written or electronic comments must submit such comments to the Clerk of the Board, South Coast AQMD, 21865 Copley Drive, Diamond Bar, CA 91765-4178, (909) 396-2500, or to cob@aqmd.gov, on or before 5:00 p.m. on the Tuesday prior to the Board meeting.

ACRONYMS

AQ-SPEC = Air Quality Sensor Performance Evaluation Center
AQIP = Air Quality Investment Program
AQMP = Air Quality Management Plan
AVR = Average Vehicle Ridership
BACT = Best Available Control Technology
BARCT = Best Available Retrofit Control Technology
Cal/EPA = California Environmental Protection Agency
CARB = California Air Resources Board
CEMS = Continuous Emissions Monitoring Systems
CEC = California Energy Commission
CEQA = California Environmental Quality Act
CE-CERT =College of Engineering-Center for Environmental Research and Technology
CNG = Compressed Natural Gas
CO = Carbon Monoxide
DOE = Department of Energy
EV = Electric Vehicle
EV/BEV = Electric Vehicle/Battery Electric Vehicle
FY = Fiscal Year
GHG = Greenhouse Gas
HRA = Health Risk Assessment
LEV = Low Emission Vehicle
LNG = Liquefied Natural Gas
MATES = Multiple Air Toxics Exposure Study
MOU = Memorandum of Understanding
MSERCs = Mobile Source Emission Reduction Credits
MSRC = Mobile Source (Air Pollution Reduction) Review Committee
NAAQS =National Ambient Air Quality Standards
NATTS =National Air Toxics Trends Station
NESHAPS = National Emission Standards for Hazardous Air Pollutants
NGV = Natural Gas Vehicle
NOx = Oxides of Nitrogen
NSPS = New Source Performance Standards
NSR = New Source Review
OEHHA = Office of Environmental Health Hazard Assessment
PAMS = Photochemical Assessment Monitoring Stations
PEV = Plug-In Electric Vehicle
PHEV = Plug-In Hybrid Electric Vehicle
PM10 = Particulate Matter $\leq$ 10 microns
PM2.5 = Particulate Matter $\leq$ 2.5 microns
RECLAIM=Regional Clean Air Incentives Market
RFP = Request for Proposals
RFQ = Request for Quotations
RFQQ=Request for Qualifications and Quotations
SCAG = Southern California Association of Governments
SIP = State Implementation Plan
SOx = Oxides of Sulfur
SOON = Surplus Off-Road Opt-In for NOx
SULEV = Super Ultra Low Emission Vehicle
TCM = Transportation Control Measure
ULEV = Ultra Low Emission Vehicle
U.S. EPA = United States Environmental Protection Agency
VOC = Volatile Organic Compound
ZEV = Zero Emission Vehicle

INSTRUCTIONS FOR ELECTRONIC PARTICIPATION

Instructions for Participating in a Virtual Meeting as an Attendee
As an attendee, you will have the opportunity to virtually raise your hand and provide public comment.

Before joining the call, please silence your other communication devices such as your cell or desk phone. This will prevent any feedback or interruptions during the meeting.

For language interpretation:
Click the interpretation Globe icon at the bottom of the screen
Select the language you want to hear (either English or Spanish)
Click "Mute Original Audio" if you hear both languages at the same time.

Para interpretación de idiomas:
Haga clic en el icono de interpretación el globo terráqueo en la parte inferior de la pantalla
Seleccione el idioma que desea escuchar (inglés o español)
Haga clic en "Silenciar audio original" si escucha ambos idiomas al mismo tiempo.

Please note: During the meeting, all participants will be placed on Mute by the host. You will not be able to mute or unmute your lines manually.

After each agenda item, the Chair will announce public comment.

Speakers may be limited to a total of 3 minutes for the entirety of the consent calendar plus board calendar, and three minutes or less for each of the other agenda items.

A countdown timer will be displayed on the screen for each public comment.

If interpretation is needed, more time will be allotted.

Directions to provide public comment on ZOOM from a DESKTOP/LAPTOP or SMARTPHONE:

Click on the "Raise Hand" feature at the bottom of the screen.
This will signal to the host that you would like to provide a public comment and you will be added to the list.

Directions to provide public comment via TELEPHONE:

Dial *9 on your keypad to signal that you would like to comment.

Directions for Spanish Language TELEPHONE line only:

- The call in number is the same (+1 669 900 6833)
- The meeting ID number is 928-3000-3925
- If you would like to make public comment, please dial *9 on your keypad to signal that you would like to comment.

Instrucciones para la línea de TELÉFONO en español únicamente:
- El número de llamada es el mismo (+1 669900 6833 o +1 93209559643)
- El número de identificación de la reunión es 928-3000-3925
- Si desea hacer un comentario público, marque *9 en su teclado para indicar que desea comentar.

Back to Agenda

BOARD MEETING DATE: May 3, 2024 AGENDA NO. 1

MINUTES: Governing Board Monthly Meeting

SYNOPSIS: Attached are the Minutes of the April 5, 2024 Board Meeting.

RECOMMENDED ACTION:
Approve the April 5, 2024 Board Meeting Minutes.

Faye Thomas
Clerk of the Boards

FT

FRIDAY, APRIL 5, 2024

Notice having been duly given, the regular meeting of the South Coast Air Quality Management District Board was conducted in a hybrid format (in person and remotely via videoconferencing and telephone). Members present:

Senator Vanessa Delgado (Ret.), Chair
Senate Rules Committee Appointee

Councilmember Michael A. Cacciotti, Vice Chair
Cities of Los Angeles County – Eastern Region

Mayor Patricia Lock Dawson
Cities of Riverside County

Supervisor Curt Hagman
County of San Bernardino

Gideon Kracov
Governor's Appointee

Mayor Pro Tem Larry McCallon
Cities of San Bernardino County

Supervisor Holly J. Mitchell
County of Los Angeles

Councilmember Nithya Raman
City of Los Angeles

Mayor José Luis Solache
Cities of Los Angeles County – Western Region

Absent: Supervisor Andrew Do
County of Orange

Board Member Veronica Padilla-Campos
Speaker of the Assembly Appointee

Supervisor V. Manuel Perez
County of Riverside

Councilmember Carlos Rodriguez
Cities of Orange County

For additional details of the Governing Board Meeting, please refer to the recording of the Webcast at: Live Webcast (aqmd.gov)

CALL TO ORDER: Chair Delgado called the meeting to order at 9:04 a.m.

- Pledge of Allegiance: Led by Vice Chair Cacciotti
- Roll Call

  Councilmember Raman arrived at 9:11 a.m.
- Opening Comments

Executive Officer Wayne Nastri made announcements regarding the 34th Annual Clean Air Awards; the Board Budget Workshop scheduled for April 12; the change in the time and pace of the May Legislative and Administrative Committee meetings; the number of applications received for this year's Student Internship Program, which runs from June 11, 2024 through August 2, 2024; the historic grant proposal staff submitted in response to U.S. EPA's Climate Pollution Reduction Grants (CPRG) program solicitation; and comments staff submitted to U.S. EPA regarding their proposed disapproval of the South Coast AQMD's Contingency Measure Plan for the 1997 Ozone SIP. He shared photos of recent events hosted by South Coast AQMD, including Derrick Alatorre, Deputy Executive Officer/Legislative, Public Affairs and Media, interviewing Paul Chavez, the son of Cesar Chavez, and Chair Delgado presenting a Legacy Award to the Speaker of the California Assembly Robert Rivas at the annual Cesar Chavez Legacy Award ceremony on April 4, 2024. For additional details, please refer to the Webcast beginning at 8:08.

Councilmember Cacciotti shared photos of a press conference hosted by the City of Glendale and American Green Zone Alliance (AGZA) held on March 26, 2024 at the Glendale Sports Complex to celebrate Glendale's achievement as the largest municipality in the United Stated to convert all of their handheld landscape maintenance equipment to electric; and a group of Girl Scouts he spoke to during their visit for an up-close look at the South Pasadena Police Department's electric vehicles.

Supervisor Mitchell thanked staff for inviting her to speak at the South Coast AQMD Women's Herstory event and those who participated in the event for a discussion about empowerment and leadership.

Chair Delgado announced that the Port ISR Working Group meetings would be transitioning to a learning session at the Board Retreat in May and invited fellow Board members to suggest topics to explore.

PUBLIC COMMENT PERIOD – (Public Comment on Non-Agenda Items, Pursuant to Government Code Section 54954.3)

The Public Comment Period on Non-Agenda Items was opened. The following individuals addressed the Board.

Kevin Ni, South Coast AQMD employee, thanked the Board for approving the Professional Unit Bargaining Group's 4-year labor agreement at the February meeting. For additional details, please refer to the Webcast beginning at 15:21.

Fernando Gaytan, Earthjustice, requested a public health expert on the panel discussion regarding the ports at the Governing Board Retreat. He commented that a port ISR rule can help facilitate coordination around infrastructure to expedite a more comprehensive and widespread adoption of zero-emission solutions throughout the port complex, and the need to set clear goals for zero emissions with interim targets. He urged for no further delays to rulemaking. For additional details, please refer to the Webcast beginning at 16:20.

Sal DiConstanzo, International Longshore & Warehouse Union Local 13, commented on the number of regulations for port sources that are already in place and the Ports doing their share, and possible negative impacts and repercussions a port ISR could have on the economy. Mr. DiConstanzo commented that the federal advocacy work should continue with U.S. EPA. For additional details, please refer to the Webcast beginning at 18:39.

Thomas Jelenic, Pacific Merchant Shipping Association, expressed appreciation for the port ISR meetings, but suggested that discussions should also focus on emission reductions that can be achieved beyond CARB's comprehensive regulatory framework. He commented on the need to move forward with technical discussions to identify emissions from all port-related sources for facilities subject to PR 2304, identify emission reductions adopted and proposed by CARB, determine what remaining emission reductions are possible from Proposed Rule 2304, identify what technologies or actions could reduce those emissions, and evaluate whether such technologies or actions are technologically, economically, and operationally feasible. (Written Comments Submitted) For additional details, please refer to the Webcast beginning at 21:43.

David Libatique, Port of Los Angeles, expressed gratitude for the opportunity to be part of the Washington D.C. advocacy trip. He echoed the sentiments of other stakeholders who commended the collaborative framework established for the Port ISR Working Group meetings and commented on the ports' commitment to clean air goals and the importance of collaborating to identify areas of joint work and productive engagement. For additional details, please refer to the Webcast beginning at 24:53.

Ranji George, a member of the public, commented on the role that hydrogen technology can play on a range of issues in the ports, goods movement, and other applications and suggested that the Board visit Sunline Transit who uses hydrogen fuel cell technology. He encouraged the Board to address the problem of EV battery recycling and to prioritize funding for hydrogen projects, including more hydrogen stations for consumers. For additional details, please refer to the Webcast beginning at 26:28.

Harvey Eder, Public Solar Power Coalition, expressed concerns about the reported figures on global warming, his negative experience regarding filings in federal court, and that the Solar New Deal has been ignored. He thanked Ranji George for supporting him over the years. For additional details, please refer to the Webcast beginning at 29:54.

Written Comment Letter Submitted Regarding Port ISR Technical Workgroup Meetings
One letter signed on behalf of the following organizations: International Longshore & Warehouse Union (ILWU) Local 13, ILWU Local 94, ILWU Local 63, and Pacific Merchant Shipping Association

There being no further requests to speak, the Public Comment Period on Non-Agenda Items was closed.

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CONSENT AND BOARD CALENDAR

Items 1 and 2 – Action Items/No Fiscal Impact

1. Approve Minutes of March 1, 2024 Board Meeting
2. Set Public Hearings to Consider Adoption of and/or Amendments to South Coast AQMD Rules and Regulations

   May 3, 2024

   A. Determine That Proposed Amendments to Regulation III – Fees Are Exempt from CEQA; Amend Regulation III – Fees; and Adopt Executive Officer's Proposed Goals and Priority Objectives, and Proposed Budget for FY 2024-25

   June 7, 2024

   B. Determine That Proposed Amended Rule 1146.2 – Emissions of Oxides of Nitrogen from Large Water Heaters and Small Boilers and Process Heaters, Is a Later Activity Within Scope of Final Program Environmental Impact Report for 2022 AQMP Such That No New Environmental Document Will Be Required; and Amend Rule 1146.2

Items 3 through 13 – Budget/Fiscal Impact

3. Authorize Purchase of Maintenance and Support Services for Servers and Storage Devices
4. Revision of List of Prequalified Vendors to Provide Computer, Network, Printer, Hardware, and Software
5. Execute Contract for Operation of Diamond Bar Headquarters Cafeteria
6. Amend MOU with Teamsters Local 911 and Modify Compensation for Non-Represented Employees

7. Recognize Revenue, Appropriate Funds, Issue Solicitations and Execute Purchase Orders and/or Contracts to Meet Operational Needs for U.S. EPA Community-Scale Air Toxics Ambient Monitoring Project
8. Recognize Revenue and Appropriate Funds for PM2.5 Air Monitoring Program and Issue Purchase Order for Air Monitoring Equipment
9. Transfer Funds for the Commercial Electric Lawn and Garden Equipment Incentive and Exchange Program
10. Issue Program Announcement and Execute Contracts for Proposition 1B – Goods Movement Emission Reduction Program
11. Approve South Coast AQMD Annual Investment Policy and Delegation of Authority to Appointed Treasurer to Invest South Coast AQMD Funds
12. Remove Various Fixed Assets from South Coast AQMD Inventory
13. Approve Contract Award and Modification as Approved by MSRC

Items 14 through 19 – Information Only/Receive and File

14. Legislative, Public Affairs and Media Report
15. Hearing Board Report
16. Civil Filings and Civil Penalties Report
17. Intergovernmental Review of Environmental Documents and CEQA Lead Agency Projects
18. Rule and Control Measure Forecast
19. Status Report on Major Ongoing and Upcoming Projects for Information Management

Items 20 through 26 – Reports for Committees and CARB

The California Air Resources Board March Board meeting was cancelled.

20. Administrative Committee
21. Investment Committee
22. Legislative Committee
23. Mobile Source Committee
24. Stationary Source Committee
25. Technology Committee
26. Mobile Source Air Pollution Reduction Review Committee
27. Items Deferred from Consent and Board Calendar

Agenda Item No. 9 was pulled for discussion.

As required by the Brown Act, John Olvera, Deputy Executive Officer/Administrative & Human Resources orally reported that Agenda Item No. 6 includes compensation increases to salary and benefits for executive staff and management and confidential employees. For additional details, please refer to the Webcast beginning at 32:26.

Mr. Olvera provided clarification on a proposed action in Agenda Item No. 6 that provides for a 2.75% increase to Salary Steps 6, 7 and 8 for Management and Confidential employees. The Board Letter incorrectly states that, with this increase, these Steps would match Steps 1-5 as 5.5% intervals. Mr. Olvera clarified that these steps would match Steps 1-5 as 5.5% intervals for Confidential employees; however, the Management class Salary Schedule has a 5% differential between Steps 1-5.

Disclosure

Supervisor Mitchell reported that she had no financial interest in Agenda Item No. 11 but is required to identify for the record that she is a member of the Los Angeles County Board of Supervisors, which is involved in this item.

Item Pulled for Discussion

Agenda Item No. 9

Vice Chair Cacciotti expressed support for Agenda Item No. 9 and recommended that some of the funds allocated for the Commercial Electric Lawn and Garden Equipment program be used to support more outreach efforts that includes trainings and demonstrations for cities and the faith-based communities. For additional details, please refer to the Webcast beginning at 33:51.

The public comment period was opened for Agenda Item Nos. 1 through 26 and the following individual addressed the Board.

Agenda Item No. 2B

Adrian Martinez, Earthjustice, expressed support for PAR 1146.2 and commented that it will achieve significant emission reductions and therefore it was important that it gets adopted in June. For additional details, please refer to the Webcast beginning at 35:15.

Written Comment Letter Submitted Regarding Agenda Item No. 2B

One letter signed on behalf of the following organizations: Active San Gabriel Valley, California Communities Against Toxics, California Safe Schools, Center for Community Action & Environmental Justice, Coalition for Clean Air, Coalition for a Safe Environment, Communities for a Better Environment, Day One, Earthjustice, East Yard Communities for Environmental Justice, Industrious Labs, People's Collective for Environmental Justice, Redeemer Community Partnership, RMI, SAFE Cities at Stand.earth, San Pedro & Peninsula Homeowners Association, Sierra Club, Sustainable Claremont, and West Long Beach Association

There being no further requests to speak, the public comment period was closed for Agenda Item Nos. 1 through 26.

Board Action (Items 1-26)

MOVED BY CACCIOTTI AND SECONDED BY SOLACHE TO APPROVE AGENDA ITEM NOS. 1 THROUGH 26 AS RECOMMENDED AND TO:

RECEIVE AND FILE THE BOARD COMMITTEES AND MSRC REPORTS AND ADOPT THE POSITIONS ON LEGISLATIONS AS SET FORTH BELOW; AND

ADOPT RESOLUTION NO. 24-10 DELEGATING AUTHORITY TO THE TREASURER OF THE COUNTY OF THE LOS ANGELES TO INVEST AND REINVEST FUNDS OF THE SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT.

THE MOTION PASSED BY THE FOLLOWING VOTE:

AYES: Cacciotti, Lock Dawson, Delgado, Hagman, McCallon, Mitchell, Raman, and Solache

NOES: None

ABSENT: Do, Kracov, Padilla-Campos, Perez, and Rodriguez

Legislation/Agenda Item	**Recommended Action**
AB 1894 (Ta) Nonvehicular Air pollution: civil penalties	Oppose
State Proposition 1935	Oppose

STAFF PRESENTATION/BOARD DISCUSSION/RECEIVE AND FILE

28. Update on South Coast Air Basin Attainment Plan for 2012 Annual PM2.5 Standard (Presentation in Lieu of Board Letter)

Sarah Rees, Deputy Executive Officer/Planning, Rule Development and Implementation, gave the staff presentation.

The public comment period for Agenda Item No. 28 was opened. There being no requests to speak, the public comment period was closed for Agenda Item No. 28.

Mayor Solache acknowledged the son of his Board Consultant who was seated in the audience.

PUBLIC HEARING

29. Determine That Proposed Amended Rule 1118 – Control of Emissions from Refinery Flares, Is Exempt from CEQA; and Amend Rule 1118

Mike Krause, Assistant Deputy Executive Officer, Planning, Rule Development and Implementation gave the staff presentation.

Supervisor Hagman inquired about concerns regarding the live video streaming of flare events. Mr. Krause explained that refineries have communicated that sharing live video streaming to the public presented cybersecurity concerns and risks and that PAR 1118 does not require that refineries to publicly post real-time video feeds of flare events. Mr. Krause explained that PAR 1118 includes a requirement for refineries to take photos when there is a flare event and to include them in their quarterly reports which is available to the public. Mr. Krause also added that refineries are required to maintain a live feed of their flares and to make those recordings available to South Coast AQMD's compliance and enforcement team. For additional details, please refer to the Webcast beginning at 1:01:31.

In response to Mayor Lock Dawson's inquiry about flaring events, Mr. Krause described the purpose of flaring in the refining process and the circumstances under which they occur. For additional details, please refer to the Webcast beginning at 1:02:50.

Councilmember Raman asked about the cost to lower the SO2 performance target to get additional emission reductions. Mr. Krause explained that lowering the threshold would require operators to install co-generation units and the cost effectiveness is about $2 million per ton of SO2 reduced, which is substantially higher than the agency's cost-effectiveness guide of $50,000 per ton of SO2 reduced. Executive Officer Nastri further explained that the cost for a co-generation unit with the refinery modifications is about $250 to $300 million, and the primary purpose of the co-generation unit is to provide reliable power for the facility but also provides the co-benefit of using the gas that would have been flared. For additional details, please refer to the Webcast beginning at 1:04:44.

Supervisor Mitchell asked about facilities that have been able to meet an SO2 performance target of 0.1 ton per million barrels of processing capacity without the cogeneration unit. Mr. Krause acknowledged that one facility has met a 0.1 SO2 target but that refinery is producing biofuels. For additional details, please refer to the Webcast beginning at 1:10:15.

Supervisor Mitchell asked and Mr. Krause confirmed that the still photos that refineries are required to include in their quarterly reports are made available to the public. She acknowledged Myra Mendez, the intern who compiled the flare data for the rule during her internship last year, to emphasize the meaningfulness of the South Coast AQMD Student Internship Program. For additional details, please refer to the Webcast beginning at 1:11:39.

Vice Chair Cacciotti commented on Agenda Item No 16, the Civil Filings and Civil Penalties Report, to highlight that the penalties assessed for violating Rule 1118 are a substantial amount. For additional details, please refer to the Webcast beginning at 1:12:24.

The public comment period was opened for Agenda Item No. 29 and the following individuals addressed the Board.

For additional details on the following comments, please refer to the Webcast beginning at 1:13:25.

Dulce Altamirano, CBE and Wilmington Resident (via translator)
Dori Chandler, Coalition for Clean Air
Byron Chan, Earthjustice
Chris Chavez, Coalition for Clean Air
Julia May, Communities for a Better Environment (Written Comments Submitted)
Maria Serafina, CBE and Wilmington Resident (via translator)
Janielle Torregosa, Asian Pacific Environmental Network
Jane Williams, Communities Against Toxics

These commenters addressed the following issues:

- Commented on negative health impacts to communities from refineries
- Expressed concerns that PAR 1118 is not strong, particularly for the AB 617 Wilmington, Carson, West Long Beach communities
- Expressed support for strengthening refinery flare regulations
- Requested a lower SO2 performance target
- Emphasized the need for real-time video monitoring accessible to the public

Ramine Ross, Western States Petroleum Association, highlighted the cybersecurity and homeland security implications associated with requiring real-time video images of refinery flares and thanked staff for considering their concerns. For additional details, please refer to the Webcast beginning at 1:29:32.

Written Comment Letters Submitted:

- One letter submitted on behalf of the following organizations: Asian Pacific Environmental Network, California Communities Against Toxics, California Safe Schools, Coalition for Clean Air, Communities for a Better Environment (CBE) Earthjustice, and East Yard Communities for Environmental Justice
  (Attachment included from: CBE Youth for Environmental Justice)
- Western States Petroleum Association

There being no further requests to speak, the public comment period was closed for Agenda Item No. 29.

Mr. Krause pointed out that the Flare Event Notification System (FENS) in the existing rule provides information to the public on flaring events and includes an interactive map that identifies when facilities are flaring. He also pointed out that South Cost AQMD has a team of inspectors dedicated to the refineries 24/7 with a satellite office nearby, which allows for timely response to flare events. For additional details, please refer to the Webcast beginning at 1:40:19

Supervisor Mitchell commended members of the public for taking pictures and sharing their lived experiences; and recognized the concerns of vulnerable communities that are disproportionately impacted by adverse health effects and have less access to health care services. She emphasized that PAR 1118 moves us closer to the ultimate goal of controlling and reducing emissions from refinery flaring. For additional details, please refer to the Webcast beginning at 1:41:49.

Mayor Pro Tem McCallon commended staff for their work in developing a rule that achieves emission reductions. He acknowledged that both sides are not happy with the rule and that there are still some concerns that eventually will need to be addressed. He moved to adopt PAR 1118. For additional details, please refer to the Webcast beginning at 1:44:17.

Board Action (Item 29)

MOVED BY MCCALLON AND SECONDED BY CACCIOTTI TO APPROVE AGENDA ITEM NO. 29 AS RECOMMENDED AND ADOPT RESOLUTION NO. 24-11

1) DETERMINING THAT PROPOSED AMENDED RULE 1118 – CONTROL OF EMISSIONS FROM REFINERY FLARES, IS EXEMPT FROM THE REQUIREMENTS OF THE CALIFORNIA ENVIRONMENTAL QUALITY ACT; AND
2) AMENDING RULE 1118

THE MOTION PASSED BY THE FOLLOWING VOTE:

AYES: Cacciotti, Lock Dawson, Delgado, Hagman, Kracov, McCallon, Mitchell, Raman, and Solache

NOES: None

ABSENT: Do, Padilla-Campos, Perez, and Rodriguez

CLOSED SESSION

The Board recessed to closed session at 10:43 a.m. pursuant to Government Code sections:

CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION

- 54956.9(a) and 54956.9(d)(1) to confer with its counsel regarding pending litigation which has been initiated formally and to which the SCAQMD is a party. The action is:

  South Coast Air Quality Management District v. EPA, U.S. District Court for the Central District of California, Case No. 2:23-cv-02646; and

CONFERENCE WITH LEGAL COUNSEL – INITIATING LITIGATION

- 54956.9(a) and 54956.9(d)(4) to consider initiation of litigation in one case.

Following closed session, Bayron Gilchrist, General Counsel, announced that there were no reportable actions taken in closed session.

ADJOURNMENT

There being no further business, the meeting was adjourned by Mr. Gilchrist at 11:26 a.m.

The foregoing is a true statement of the proceedings held by the South Coast Air Quality Management District Board on April 5, 2024.

Respectfully Submitted,

Faye Thomas
Clerk of the Boards

Date Minutes Approved: _____

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Vanessa Delgado, Chair

ACRONYMS

AQMP = Air Quality Management Plan
CARB = California Air Resources Board
CEQA = California Environmental Quality Act
FY = Fiscal Year
ISR = Indirect Source Rule
MOU = Memorandum of Understanding
MSRC = Mobile Source Air Pollution Reduction Review Committee
PAR = Proposed Amended Rule
PR = Proposed Rule

Back to Agenda

BOARD MEETING DATE: May 3, 2024 AGENDA NO. 2

PROPOSAL: Set Public Hearings June 7, 2024 to Consider Adoption of and/or Amendments to South Coast AQMD Rules and Regulations:

A. Determine That Proposed Rule 317.1 – Clean Air Act Nonattainment Fees for 8-Hour Ozone Standards Is Not Considered Subject to CEQA; and Adopt Rule 317.1

Sections 185 of the federal Clean Air Act, as amended in 1990, requires major stationary sources of NOx and VOC located in air basins that do not attain a federal 8-hour ozone standard by the statutory deadline to pay fees based upon a prescribed formula each year until the NAAQS are attained. Proposed Rule 317.1 – Clean Air Act Nonattainment Fees for 8-Hour Ozone National Ambient Air Quality Standards (PR 317.1) would implement these Clean Air Act requirements for the 1997 and 2008 8-hour ozone standards. The provisions of PR 317.1 would address when and how the CAA nonattainment fees would be assessed and collected. This action is to adopt the Resolution: 1) Determining that Proposed Rule 317.1 – Clean Air Act Nonattainment Fees for 8-Hour Ozone Standards, is not considered a project subject to the requirements of the California Environmental Quality Act; and 2) Adopt Rule 317.1 – Clean Air Act Nonattainment Fees for 8-Hour Ozone Standards. (Reviewed: Stationary Source Committee, April 19, 2024)

B. Certify Final Environmental Assessment for Proposed Amended Rule 463 – Organic Liquid Storage; and Amend Rule 463

Proposed Amended Rule 463 (PAR 463) establishes enhanced leak detection using optical gas imaging OGI, more stringent control requirements to dome external floating roof tanks, and other requirements. Additionally, PAR 463 will include contingency measures for both the Coachella Valley and the South Coast Air Basin, which will require more frequent use of optical gas imaging , if triggered. This action is to adopt the Resolution: 1) Certifying the Final Environmental Assessment for Proposed Amended Rule 463 – Organic Liquid Storage; and 2) Amending Rule 463 – Organic Liquid Storage. (Reviewed: Stationary Source Committee, April 19, 2024)

C. Determine That South Coast Air Basin Attainment Plan for 2012 Annual PM2.5 Standard Does Not Require A New Environmental Document; and Adopt South Coast Air Basin Attainment Plan for 2012 Annual PM2.5 Standard

The South Coast Air Basin is designated as "serious" nonattainment for the 2012 Annual PM2.5 national ambient air quality standard. A plan to attain this standard was originally submitted to U.S. EPA in 2017 but was withdrawn due to U.S. EPA's delay in considering that plan, and availability of new air quality data taken near roadways. Subsequently, a new plan was developed to satisfy State Implementation Plan requirements. The control strategy in the 2022 AQMP and limited controls for PM2.5 and its precursor are expected to lead to attainment of the 2012 Annual PM2.5 standard by December 31, 2030. This action is to adopt the Resolution: 1) Determining that the South Coast Air Basin Attainment Plan for the 2012 Annual PM2.5 Standard is a later activity within the scope of the Final Program Environmental Impact Report (EIR) for the 2022 AQMP and the Final Program EIR for the 2016 AQMP such that no new environmental document will be required; and 2) Adopting the South Coast Air Basin Attainment Plan for the 2012 Annual PM2.5 Standard, and directing staff to forward the Attainment Plan to CARB for approval and submission to U.S. EPA for inclusion in the SIP. (Reviewed: Mobile Source Committee, October 20, 2023 and March 15, 2024; and Governing Board, April 5, 2024)

The complete text of the proposed and proposed amended rules, staff report and other supporting documents will be available from the South Coast AQMD's Public Information Center at (909) 396-2001, or Mr. Derrick Alatorre – Deputy Executive Officer/Public Advisor, South Coast AQMD, 21865 Copley Drive, Diamond Bar, CA 91765, (909) 396-2432, dalatorre@aqmd.gov and on the Internet (www.aqmd.gov) as of May 7, 2024.

RECOMMENDED ACTIONS:
Set public hearings June 7, 2024 to: 1) Determine that Proposed Rule 317.1 – Clean Air Act Nonattainment Fees for 8-Hour Ozone Standards, is not considered a project subject to the requirements of the California Environmental Quality Act and Adopt Rule 317.1; 2) Certify the Final Environmental Assessment for Proposed Amended Rule 463 – Organic Liquid Storage and Amend Rule 463; and 3) Determine that the South Coast Air Basin Attainment Plan for the 2012 Annual PM2.5 Standard is a later activity within the scope of the Final Program Environmental Impact Report for the 2022 AQMP and the Final Program EIR for the 2016 AQMP such that no new

environmental document will be required, and Adopt the South Coast Air Basin Attainment Plan for the 2012 Annual PM2.5 Standard, and directing staff to forward the Attainment Plan to CARB for approval and submission to U.S. EPA for inclusion in the SIP.

Wayne Nastri
Executive Officer

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Back to Agenda

BOARD MEETING DATE: May 3, 2024 AGENDA NO. 3

PROPOSAL: Transfer Funds Between Major Objects, Issue Solicitations and Purchase Orders for AQ-SPEC Program

SYNOPSIS: The AQ-SPEC Program performs systematic, detailed characterizations of currently available air monitoring sensors using both field and laboratory-based testing and communicates the results to the public. AQ-SPEC funds are included as part of Monitoring & Analysis' FY 2023-24 adopted budget. Based on an assessment of the priorities and resources of this program, there is a need to reallocate funds for enhancing VOC sensor testing capabilities. This action is to transfer up to $47,000 between Major Objects, and issue solicitations and purchase orders for air monitoring equipment.

COMMITTEE: Administrative, April 12, 2024; Recommended for Approval

RECOMMENDED ACTIONS:

1. Transfer up to $47,000 from the Services and Supplies Major Object to the Capital Outlays Major Object in Monitoring & Analysis (MAD) FY 2023-24 Budget (Org 43);
2. Authorize the Procurement Manager, in accordance with South Coast AQMD's Procurement Policy and Procedure, to issue sole source purchase orders for the following items as listed in Table 1:
   a. One Vici DBS USA (Vici) DB-PHG250-US Hydrogen Gas Generator in an amount not to exceed $11,000; and
   b. One Entech Instruments, Inc. (Entech) 4700/SL2 Precision Static Diluter System with Controller in an amount not to exceed $25,000; and
3. Authorize the Procurement Manager, in accordance with South Coast AQMD's Procurement Policy and Procedure, to issue 'Prior Bid, Last Price' or solicitation(s) as needed, and based on results, issue a purchase order for one nitrogen gas generator with an air compressor in an amount not to exceed $11,000 as listed in Table 1.

Wayne Nastri
Executive Officer

JCL:AP:PP:ld:ir:kdl

Background
South Coast AQMD established the AQ-SPEC program to characterize the performance of commercially available air quality sensors using both field and laboratory-based testing and communicate such results to the public through an information website. Air quality sensors that produce reliable data can significantly augment and supplement current ambient air monitoring capabilities that predominantly rely on more sophisticated and expensive fixed-site federal-reference monitoring devices and methods. In addition, air quality sensors have become effective tools to introduce the public to air quality matters. The type and number of sensors that have been tested through the AQ-SPEC program have increased substantially over the years. To date, South Coast AQMD has evaluated over 200 sensors measuring particle and gaseous pollutants (mainly fine particulate matter, ozone, NOx and other criteria pollutants) for their accuracy and overall quality. Interest is rapidly increasing in the use of air quality sensors for measurements of VOCs, with potential applications for ambient air monitoring, hotspot detection, personal exposure, and fenceline monitoring. Expansion of the AQ-SPEC program requires additional specialized field and laboratory equipment to support performance testing of VOC sensors.

Proposal
This action is to transfer up to $47,000 from the Services and Supplies Major Object to the Capital Outlays Major Object in MAD's FY 2023-24 Budget (Org 43). This action is to also authorize the Procurement Manager, in accordance with South Coast AQMD's Procurement Policy and Procedure, to issue sole source purchase orders and a 'Prior Bid, Last Price' or solicitation(s) as needed, and based on results, issue a purchase order, as listed in Table 1.

Vici Model DB-PHG250-US Hydrogen Gas Generator
A hydrogen gas generator is needed to provide a self-sustained source of high-purity hydrogen as fuel gas for a reference monitor for testing VOC sensors in the field. This hydrogen generator has minimal requirements for maintenance while providing operational efficiency and substantial safety advantages compared to using compressed hydrogen cylinders. The estimated cost for the hydrogen gas generator is $11,000 (Table 1).

Entech Model 4700/SL2 Precision Static Diluter System with Controller
A precision static diluter system with controller is needed to accurately prepare low-concentration VOC canister standards from concentrated stock cylinders. These are needed to calibrate a reference monitor for testing VOC sensors in the laboratory. The Entech Model 4700/SL2 precision static diluter system can achieve up to 10,000 times dilution via two stage dilutions to provide canister standards ranging from parts per billion to low parts per trillion. The Entech Model 4700/SL2 has been used for canister standard preparation at the South Coast AQMD laboratory for several years. The estimated cost of the precision static dilutor system with controller is $25,000 (Table 1).

Nitrogen Gas Generator with Air Compressor
A nitrogen gas generator with air compressor is required to provide a self-sustained source of high-purity (at least 99.999%) nitrogen as a carrier gas for a reference monitor for testing VOC sensors in the field. A nitrogen gas generator has minimal requirements for maintenance while providing operations efficiency and safety advantages compared to using compressed nitrogen cylinders. The estimated cost of the nitrogen gas generator with air compressor is $11,000 (Table 1).

Sole Source Justification
Section VIII.B.2 of South Coast AQMD's Procurement Policy and Procedures identifies four major provisions under which sole source awards can be made.

The request for sole source purchase of the Vici Hydrogen Gas Generator is made under provision VIII.B.2.c.(1), "The unique experience and capabilities of the proposed contractor of contractor team." The Vici Hydrogen Gas Generator has a unique drying system that eliminates the requirement for replacing cartridges, reducing downtime and future consumables cost.

The request for sole source purchase of the Entech Precision Static Diluter with Controller is made under provision VIII.B.2.d.(6), "Other circumstances exist which in the determination of the Executive Officer require such waiver in the best interests of the South Coast AQMD. Such circumstances may include but are not limited to projects requiring compatibility with existing specialized equipment." This equipment is compatible and consistent with other equipment already used in South Coast AQMD's laboratory with a consistent history of accuracy and reliability.

Benefits to South Coast AQMD
The proposed purchases will enhance the VOC field and laboratory testing capabilities of the AQ-SPEC program, as VOC sensors are becoming more commercially available.

Resource Impacts
Sufficient funding is currently available to transfer funds and purchase the instruments needed to enhance the field and laboratory VOC sensor testing capabilities of the AQ-SPEC program.

Table 1
Proposed Purchases through Sole Source Purchase Orders

Description	Account Number	Qty	Estimated Amount	Contracting Method
Vici DBS USA, Model DB-PHG250-US Hydrogen Gas Generator	77000	1	$11,000	Sole Source
Entech Instruments Inc., Model 4700/SL2 Precision Static Diluter System with Controller	77000	1	$25,000	Sole Source
Nitrogen Gas Generator with Air Compressor	77000	1	$11,000	'Prior Bid, Last Price' or Solicitation Process
Total			**$47,000**	

Back to Agenda

BOARD MEETING DATE: May 3, 2024 AGENDA NO. 4

PROPOSAL: Recognize Revenue, Appropriate and Transfer Funds, Issue Solicitation and Purchase Order for One Vehicle

SYNOPSIS: South Coast AQMD is expected to receive grant funds up to $2,200,000 from the U.S. Government for the Enhanced Particulate Monitoring Program. This action is to recognize revenue, appropriate and transfer funds between Major Objects in Monitoring and Analysis Budget to realign expenditures, and issue a solicitation and purchase order for one vehicle.

COMMITTEE: Administrative, April 12, 2024; Recommended for Approval

RECOMMENDED ACTIONS:

1. Recognize revenue and appropriate up to $444,490 ($1,755,510 is recognized in FYs 2023-24 and/or 2024-25 Budgets for Salaries & Employee Benefits) into the Monitoring and Analysis (MAD) FYs 2023-24 and/or 2024-25 Budgets as set forth in Attachment 1;
2. Transfer up to $350,000 from MAD's FYs 2023-24 and/or 2024-25 Budget, Salaries and Employee Benefits Major Object (Org. 46), to Services & Supplies Major Object (Org. 47), Temporary Agency Account as needed to realign expenditures for the Enhanced Particulate Monitoring Program; and
3. Authorize the Procurement Manager, in accordance with South Coast AQMD's Procurement Policy and Procedures, to issue a purchase order, based on solicitation or cooperative agreement for one vehicle as listed in Table 1.

Wayne Nastri
Executive Officer

JCL:AP:RMB:ld:ir:eq

Background

South Coast AQMD has provided enhanced particulate monitoring support as part of a national monitoring program since 2003. South Coast AQMD is expected to receive $2,200,000 in grant funds from the U.S. Government for the operation and maintenance of the Enhanced Particulate Monitoring Program for FY 2023-24 and/or FY 2024-25.

Proposal
This action is to recognize revenue upon receipt, and appropriate estimated funds up to the amount of $444,490 (with the remainder of $1,755,510 to be included in Salaries and Employee Benefits within the FY 2023-24 and/or FY 2025-25 Budgets) into Services & Supplies, and Capital Outlays Major Object in MAD's FY 2023-24 and/or FY 2024-25 as set forth in Attachment 1.

Temporary staffing is currently needed to help support the Enhanced Particulate Monitoring Program. This action is to approve a transfer of up to $350,000 from the Salaries & Employee Benefits Major Object to the Services & Supplies Major Object, as needed, to realign expenditures between Major Objects.

Vehicle
The Enhanced Particulate Monitoring Program allocates dedicated vehicles as part of the annual budget to support sample collection and other operations and maintenance activities. These vehicles undergo regular replacement due to high mileage and prohibitive repair costs. Staff proposes to purchase a vehicle to continue to fill operational needs (see Table 1). The vehicle will be selected through a solicitation process or cooperative purchasing agreement. Low emission vehicles are available from vendors through cooperative purchasing under the State of California, Department of General Services, Procurement Division, and Alternative Fueled Vehicles Contract 1-22-23-23A through I. The estimated cost of the vehicle is $49,000 (Table 1).

Resource Impacts
U.S. Government funding will fully support the Enhanced Particulate Monitoring Program.

Table 1
Proposed Purchase through an RFQ Process or Cooperative Agreement

Description	Qty	Funding Source	Estimated Amount
Vehicle	1	U.S. Government FYs 2023-24 and/or 2024-25	$49,000
Total			**$49,000**

Attachment
Proposed Enhanced Particulate Monitoring Expenditures for FYs 2023-24 and/or 2024-25

ATTACHMENT

Proposed Enhanced Particulate Monitoring Expenditures for FYs 2023-24 and/or 2024-25

Account Description	Account Number	Program Code	Estimated Expenditures*
Salaries & Employee Benefits Major Object:			
Overtime	52000	46505	$41,000
Total Salaries & Employee Benefits Major Object:			**$41,000**
Services & Supplies Major Object:			
Temporary Agency Services	67460	47505	$235,277
Maintenance of Equipment	67600	47505	$1,000
Building Maintenance Operation	67650	47505	$400
Auto Mileage	67700	47505	$108,613
Travel	67800	47505	$6,000
Clothing and Safety Equipment	68000	47505	$2,000
Office Expense	68100	47505	$200
Small Tools, Instruments, Equipment	68300	47505	$1,000
Total Services & Supplies Major Object:			**$354,490**
Capital Outlay Major Object:			
Vehicle (1)	77000	47505	$49,000
Total Capital Outlay Major Object:			**$49,000**
Total Appropriations			**$444,490**

Note: Salaries, Benefits, and Indirect Costs (excluding overtime) are included in the FYs 2023-24 and/or 2024-25 Budget.
*Funds not expended by June 30, 2024 will be carried over to FY 2024-25.

Back to Agenda

BOARD MEETING DATE: May 3, 2024 AGENDA NO. 5

PROPOSAL: Recognize Funds, Execute Agreements for School Air Filtration Systems in Environmental Justice Communities, and Reimburse General Fund for Administrative Costs

SYNOPSIS: A settlement between the District Attorneys of Los Angeles, Riverside, San Bernardino, and Orange Counties and Pacifica Hosts, Inc. includes a Supplemental Environmental Project (SEP) in which air filtration systems would be supplied to schools within Environmental Justice (EJ) Communities. South Coast AQMD has been requested to administer the SEP. Further, unspent school air filtration SEP funds of $45,000 from a South Coast AQMD settlement with the California Attorney General previously recognized by the Board need to be reallocated to Los Angeles Unified School District (LAUSD). These actions are to: 1) recognize up to $40,000 from the settlement between the District Attorneys and Pacifica Hosts, Inc. into Air Filtration Fund (75) to implement a school air filtration SEP; 2) authorize the Executive Officer to execute agreement(s) not to exceed $81,000 with the LAUSD to install or maintain air filtration systems in schools within EJ Communities; and 3) reimburse the General Fund from the Air Filtration Fund (75) for administrative costs up to $4,000 for implementing the school air filtration projects.

COMMITTEE: Technology, April 19, 2024; Recommended for Approval

RECOMMENDED ACTIONS:

1. Recognize up to $40,000 from a settlement between District Attorneys in California and Pacifica Hosts, Inc., into the Air Filtration Fund (75) to implement a school air filtration Supplemental Environmental Project (SEP);
2. Authorize the Executive Officer to execute agreement(s) not to exceed a total amount of $81,000 with Los Angeles Unified School District (LAUSD) to install or maintain air filtration systems in schools within Environmental Justice (EJ) Communities; and

3. Reimburse the General Fund from Air Filtration Fund (75) for the administrative costs up to $4,000 for implementing the school air filtration projects.

Wayne Nastri
Executive Officer

AK:MW:DG:KTG:VT

Background

In December 2019, the Board approved the execution of a contract with IQAir North America, Inc. for $45,000 from Air Filtration Fund (75) to install and maintain air filtration systems at an eligible school. These funds originated from a South Coast AQMD settlement with the California Attorney General to implement a SEP. A school was identified within LAUSD for the funds. However, due to implementation timeline issues and changes in equipment needs the contract with IQAir North America, Inc. was canceled. On July 12, 2023, District Attorneys for Los Angeles, Orange, Riverside and San Bernardino Counties entered into a settlement with Pacifica Hosts, Inc. (Pacifica) which included $40,000 in SEP funds for South Coast AQMD to install or maintain air filtration systems at schools in EJ communities. A total of $81,000 from the two SEPs is available for implementing air filtration projects at LAUSD. Staff worked closely with LAUSD to identify potential schools within EJ Communities to install or maintain air filtration systems.

Proposal

These actions are to: 1) to recognize up to $40,000 from the settlement between the District Attorneys and Pacifica to implement a school air filtration SEP; 2) authorize the Executive Officer to execute agreement(s) with LAUSD not to exceed a total amount of $81,000 to install or maintain air filtration systems in schools in EJ Communities; and 3) reimburse the General Fund from the Air Filtration Fund (75) up to $4,000 to cover administrative costs for implementing the school air filtration projects.

Sole Source Justification

Section VIII. B. 2 of the Procurement Policy and Procedure identifies four major provisions under which a sole source award may be justified. This request for a sole source award is made under provision B.2.c (1): The desired services are available from only the sole-source based upon the unique experience and capabilities of the proposed contractor or contractor team; and B.2.d: Other circumstances exist which in the determination of the Executive Officer requires such waiver in the best interests of South Coast AQMD. LAUSD can successfully obtain contracts and

products needed to supply replacement filters for existing LAUSD air filtration systems.

Benefits to South Coast AQMD

These projects will reduce exposure to toxic pollutants and ultrafine particulate matter (PM) for children, and school staff in EJ Communities. Health studies have determined that fine and ultrafine PM, including diesel PM, present the greatest air pollution health risk to sensitive receptors in EJ Communities.

Resource Impacts

All executed agreements with LAUSD for the installation and maintenance of air filtration systems at schools under the recommended actions will not exceed $81,000 and administrative costs to implement these agreements will not exceed $4,000. These executed agreements and administrative costs will be covered by $45,000 in Air Filtration Fund (75) from the South Coast AQMD settlement with the California Attorney General plus $40,000 from the Pacifica Hosts, Inc. settlement recognized into the Air Filtration Fund (75).

Back to Agenda

BOARD MEETING DATE: May 3, 2024 AGENDA NO. 6

PROPOSAL: Recognize Revenue, Transfer Funds, Execute Contract for Electrification of Balboa Island Ferries and Installation of Supporting Charging Infrastructure, and Reimburse General Fund for Administrative Costs

SYNOPSIS: South Coast AQMD received an award of $8,297,548 for the electrification of Balboa Island ferries and installation of supporting charging infrastructure under CARB's FY 2021-22 and FY 2022-23 Advanced Technology Demonstration and Pilot Projects Solicitation. These actions are to: 1) recognize up to $8,297,548 from CARB into Clean Shipping Technology Demonstration Special Revenue Fund (83); 2) transfer up to $250,000 for South Coast AQMD's project cost-share from Clean Fuels Fund (31) and up to $7,664,396 as a temporary loan from Rule 1111 Air Quality Investment Fund (27) into Clean Shipping Technology Demonstration Special Revenue Fund (83); 3) execute a contract with Balboa Island Ferry in an amount not to exceed $7,914,396 for the electrification of Balboa Island ferries and installation of supporting charging infrastructure; and 4) reimburse the General Fund up to $633,152 from Clean Shipping Technology Demonstration Special Revenue Fund (83) for administrative costs necessary to implement this project.

COMMITTEE: Technology; April 19, 2024; Recommended for Approval

RECOMMENDED ACTIONS:

1. Recognize revenue, upon receipt, from CARB up to $8,297,548 into Clean Shipping Technology Demonstration Special Revenue Fund (83);
2. Transfer up to $250,000 for South Coast AQMD's project cost-share from Clean Fuels Program Fund (31) and up to $7,664,396 as a temporary loan from the Air Quality Investment Fund (27) – Rule 1111 into Clean Shipping Technology Demonstration Special Revenue Fund (83) until CARB funding is received into the Clean Shipping Technology Demonstration Special Revenue Fund (83);
3. Authorize the Executive Officer to execute a contract with Balboa Island Ferry in an amount not to exceed $7,914,396 for the electrification of Balboa Island ferries and installation of supporting charging infrastructure; and

4. Reimburse the General Fund up to $633,152 from the Clean Shipping Technology Demonstration Special Revenue Fund (83) for administrative costs necessary to implement the project.

Wayne Nastri
Executive Officer

AK:MW:VP:MH

Background

On October 26, 2023, South Coast AQMD submitted five proposals in response to CARB's solicitation under CARB's Fiscal Year (FY) 2021-22 and FY 2022-23 Advanced Technology Demonstration and Pilot Projects, including one to electrify three Balboa Island ferries and install the supporting charging infrastructure. On March 7, 2024, CARB advised that South Coast AQMD had been approved for an $8,297,548 award.

The Balboa Island Ferry is a transportation and tourism link between Balboa Island and the Balboa Peninsula in Newport Beach, California. The Balboa Island Ferry owns and operates three identical vintage wooden ferries initially built in the 1950s. In 2022, these ferries carried approximately 1.5 million passengers and 350,000 cars. The CARB Commercial Harbor Craft (CHC) regulation requires all short-run ferries in California to convert to zero emission (ZE) propulsion by December 2025. Balboa Island Ferry is a unique ferry operator in California, and conversion of their diesel-powered ferries to ZE propulsion will demonstrate feasibility of ZE ferry powertrains for unique operators like Balboa Island Ferry. This project will help remove barriers to adopting ZE propulsion in the marine sector. South Coast AQMD is partnering with Balboa Island Ferry to replace three diesel ferries with 2010 Tier II marine engines with electric propulsion and install up to four chargers to support vessel charging. The project will enable Balboa Island Ferry to become California's first operator to have all zero-emission 100 percent battery electric ferry fleet.

Proposal

The proposed project will replace or repower three diesel ferries with three ZE electric ferries with a sufficient bank of batteries to provide electricity to the motors for 16-hour operational shifts and install four chargers at the Balboa Island ferry dock to charge the ferries. Balboa Island Ferry will work with project partners to design and evaluate the ZE technology and select a propulsion system for the vessels. Balboa Island Ferry will also work with the U.S. Coast Guard to ensure the vessels meet safety, passenger needs, and all other requirements as well. BIF will also work with Southern California Edison (SCE), the City of Newport Beach, and equipment

suppliers to develop and install shoreside chargers. South Coast AQMD will monitor and collect operational data during the 12-month demonstration period and ensure compliance with CARB's CHC Regulation requirements.

This action is to recognize revenue from CARB up to $8,297,548 ($7,664,396 for project costs and $633,152 for administrative costs) from the CARB's Advanced Technology Demonstration and Pilot Projects. To expedite the project, this action will also transfer up to $250,000 from the Clean Fuels Program Fund (31) into Fund (83) for South Coast AQMD's project cost-share and provide up to $7,664,396 as a temporary loan until CARB funds are received into the Clean Shipping Technology Demonstration Special Revenue Fund (83). Finally, this action authorizes the Executive Officer to execute a contract with Balboa Island Ferry in an amount not to exceed $7,914,396 to electrify three ferries along with supporting infrastructure and reimburse the General Fund up to $633,152 from Fund (83) for administrative costs necessary to implement the project.

Sole Source Justification

Section VIII.B.2. of the Procurement Policy and Procedure identifies four major provisions under which a sole source award may be justified. The request for sole source award for the Balboa Island Ferry contract is made under provisions B.2.c.(1): The unique experience and capabilities of the proposed contractor or contractor team; B.2.c.(2): The project involves the use of proprietary technology; and B.2.d.(1): Projects involving cost-sharing by multiple sponsors. Balboa Island Ferry has a unique operation, and it is critical for this transit company to fully transition to zero emissions to comply with CARB CHC regulation requirements. Upon project completion, Balboa Island Ferry will be the first to operate all ZE, 100 percent electrified ferries, demonstrating a unique advanced ZE technology and supporting infrastructure in the marine sector. Additionally, CARB will be providing approximately 62 percent of total project costs while Balboa Island Ferry and South Coast AQMD will provide approximately 36 percent and 2 percent, respectively.

Benefits to South Coast AQMD

The South Coast Air Basin is classified as an "extreme" nonattainment area for ozone under the federal Clean Air Act. ZE development and demonstration projects that reduce (CHC emissions are included in the Technology Advancement Office Clean Fuels Program 2024 Plan Update and South Coast AQMD 2022 AQMP. After this project's successful development, demonstration, and deployment, Balboa Island Ferry will become California's first zero emission, 100 percent electrified ferry operation. This project is expected to result in reductions of NOx, particulate matter and reactive organic gas emissions.

Resource Impacts
The total project cost will not exceed $12,340,406, which includes up to $7,664,396 through the award from CARB to South Coast AQMD, up to $4,426,010 from Balboa Island Ferry including anticipated state match funds, awarded to Balboa Island Ferry, approved by the Board in February but pending CARB's Case-by-Case approval, and up to $250,000 from South Coast AQMD from the Clean Fuels Fund. The project costs, along with funding sources, are detailed in the table below:

Proposed Electrification of Balboa Island Ferries and Installation of Supporting Charging Infrastructure Project Costs

Source	Amount	Percent
CARB	$7,664,396	62%
Balboa Island Ferry	$2,335,954*	19%
Anticipated State Funds	$2,090,056**	17%
South Coast AQMD *(requested)**	$250,000	2%
Total	**$12,340,406**	**100%**

*Balboa Island Ferry Cash and In-kind Cost Share
**Including funding from the Carl Moyer Program pending CARB's Case-by-Case approval and from the Clean Off-Road Equipment Voucher Incentive Project

Sufficient funds are available from the Clean Fuels Program Fund (31). The Clean Fuels Program Fund (31) is established as a special revenue fund resulting from the state mandated Clean Fuels Program. The Clean Fuels Program, under Health and Safety Code Sections 40448.5 and 40512 and Vehicle Code Section 9250.1 I, establishes mechanisms to collect revenues from mobile sources to support projects to increase the utilization of clean fuels, including the development of the necessary enabling technologies. Funds collected from motor vehicles are restricted, by statute, to be used for projects and program activities related to mobile sources that support the objectives of the Clean Fuels Program.

Back to Agenda

BOARD MEETING DATE: May 03, 2024 AGENDA NO. 7

PROPOSAL: Execute Contracts for Short and Long-Term Systems Development, Maintenance and Support Services

SYNOPSIS: In October 2023, the Board approved the release of an RFP to obtain short- and long-term systems development, maintenance, and support services. This action is to execute new contracts to obtain these services on a task order basis. Executing contracts with multiple bidders provides a pool of well-qualified professionals who have demonstrated their understanding of and expertise in meeting agency needs, and enables South Coast AQMD to obtain cost-effective and technically responsive support.

COMMITTEE: Administrative, April 12, 2024; Recommended for Approval

RECOMMENDED ACTIONS:

1. Authorize the Chair to execute a contract for systems development and support services with AgreeYa Solutions, Inc., in the amount of $60,000 from Information Management's FY 2023-24 Budget;
2. Authorize the Chair to execute a contract for systems development and support services with Prelude Systems, Inc., in the amount of $330,000 from Information Management's FY 2023-24 Budget;
3. Authorize the Chair to execute a contract for systems development and support services with Sierra Cybernetics, Inc., in the amount of $65,000 from Information Management's FY 2023-24 Budget; and
4. Authorize the Chair to execute a contract for systems development and support services with Varsun eTechnologies Group, Inc., in the amount of $250,000 from Information Management's FY 2023-24 Budget.

Wayne Nastri
Executive Officer

RMM:XC:jg

Background
In October 2023, South Coast AQMD released RFP #P2024-04 for Systems Development, Maintenance and Support Services to solicit bids from consultants capable of providing a full range of high-quality systems development, maintenance, and support services; enterprise resource planning; customer relationship management; and content management system services. The requested services include both routine maintenance of functional systems, as well as enhancements to existing systems and new system development. Additional development efforts are needed to enhance system functionality and to provide South Coast AQMD staff with additional automation to improve productivity. At the same time, Information Management is developing and/or acquiring systems capable of efficiently implementing new and evolving rules and programs.

A task order contract for a term of one year will be used, with the option to extend the term for two (2) one-year periods. Due to the indefinite nature of the work, the final contract amount cannot be determined at this time. As is the case with this action, funding for each contract will be added upon approval of a task order.

Outreach
In accordance with South Coast AQMD's Procurement Policy and Procedure, a public notice advertising the RFP/RFQ and inviting bids was published in the Los Angeles Times, the Orange County Register, the San Bernardino Sun, and Riverside County's Press Enterprise newspapers to leverage the most cost-effective method of outreach to the South Coast Basin.

Additionally, potential bidders may have been notified utilizing South Coast AQMD's own electronic listing of certified minority vendors. Notice of the RFP/RFQ has been emailed to the Black and Latino Legislative Caucuses and various minority chambers of commerce and business associations and placed on South Coast AQMD's website (http://www.aqmd.gov).

Evaluation
Ten vendors attended the mandatory Bidder's Conference via Zoom held on November 8, 2023. Six bids were received in response to the RFP when final bidding closed at 1:00 p.m. on December 8, 2023. Of the six bids, one was from a woman-owned business enterprise, three were from certified small businesses, two were verified local businesses, and two were from a certified minority-owned business enterprise.

Of the six responding bids, four were rated technically qualified to perform the work identified in the RFP; two did not achieve the minimum 56 points required to meet the technical criteria. Attachment A reflects the evaluation of the four qualified proposals and their respective scores.

Panel Composition
The six-member evaluation panel consisted of: a System Administrator from San Luis Obispo County Air Pollution Control District, and five South Coast AQMD staff members: one Senior Air Quality Engineering Manager, one Quality Assurance Manager, three IT Managers. Of the six panelists, three are Asians, one is South Asian, two are Caucasians; one is female and five are male.

Proposal
Staff proposes to execute contracts in the amount of $60,000 with AgreeYa Solutions, Inc., $330,000 with Prelude Systems, Inc., $65,000 with Sierra Cybernetics, Inc. and $250,000 with Varsun eTechnologies Group, Inc. for the specific task orders listed in Attachment B.

Resource Impacts
Sufficient funding is available in Information Management's FY 2023-24 Budget.

Attachments
A. RFP Evaluation Summary
B. Task Order Summary

ATTACHMENT A

RFP Evaluation Summary

Summary of Evaluation of Qualified Respondents to RFP #P2024-4 Vendor	Technical Score	Cost Score	Additional Points	Total Score
AgreeYa Solutions, Inc.	65	24	20	109
Prelude Systems, Inc.	62	24		86
Sierra Cybernetics, Inc.	66	22	17	105
Varsun eTechnologies Group, Inc.	67	30	17	114

ATTACHMENT B

Task Order Summary

TASK	DESCRIPTION	ESTIMATE	AWARD TO
System Maintenance	To provide maintenance and development work for suite of Web Applications and Web Services	$60,000	AgreeYa
Annual Emission Reporting (AER) Enhancement	Expansion of AER for Toxics Reporting Regulation	$250,000	Prelude
eMovers System Maintenance	Maintenance of online submittal system for Rule 2202 form submittals	$30,000	Prelude
Rule 2202 Enhancement	Enhancement of Rule 2202 reporting systems based on rule amendment	$50,000	Prelude
Rule 1109.1 B-Cap Reporting System	To develop online reporting system for Rule 1109.1 B-Cap requirements	$50,000	Sierra
Web Application/Web Services Maintenance	To provide maintenance and development work for suite of Web Applications and Web Services	$15,000	Sierra
Carl Moyer GMS	To develop the final phase of Carl Moyer GMS	$250,000	Varsun
TOTAL		$705,000	

Back to Agenda

BOARD MEETING DATE: May 3, 2024 AGENDA NO. 8

PROPOSAL: Authorize Purchase of Videotelephony Service

SYNOPSIS: South Coast AQMD uses Zoom services to hold virtual and hybrid meetings. The current subscription and support are set to expire on June 8, 2024. This action is to obtain approval for the sole source purchase of Zoom subscription and support for one year from Information Management's FY 2023-24 Budget, in an amount not to exceed $125,000. Funds for this purchase are included in Information Management's FY 2023-24 Budget.

COMMITTEE: Administrative, April 12, 2024; Recommended for Approval

RECOMMENDED ACTIONS:
Authorize the Procurement Manager to purchase Zoom subscription and support for one year from Zoom Video Communications at a cost not to exceed $125,000.

Wayne Nastri
Executive Officer

RMM:HL;mf

Background
Zoom is a leading video conferencing and communication platform widely utilized for virtual meetings, webinars and remote collaboration. In June 2018, South Coast AQMD purchased Zoom for its videotelephony system to provide a virtual meeting infrastructure.

During the COVID-19 pandemic, the necessity to support virtual meetings was evident. Zoom provided an online platform that could be used to facilitate online meetings with public participation, and it became integral for South Coast AQMD meetings while staff and the public were advised against in-person meetings. Most meetings have since become hybrid and meetings are still held virtually. South Coast AQMD requires a video conferencing platform that can meet all of its needs.

South Coast AQMD's meetings have set requirements. Meetings require capabilities to support the scale of attending public participants, provide a platform to support multiple languages, broadcast to other livestream platforms such as YouTube, integrate with the existing audio-visual system and other supporting software. The staff has assessed various solutions and Zoom is the most capable product in the market to best support South Coast AQMD's needs.

Proposal
Zoom Video Communications is the sole provider of Zoom software and is, therefore, the only source for its maintenance support licensing agreements. Staff recommends the purchase of a Zoom subscription and support for one year from Zoom Video Communications, Inc. at a cost not to exceed $125,000.

Sole Source Justification
Section VIII.B.2 of the Procurement Policy and Procedure identifies circumstances under which a sole source purchase award may be justified. This request for a sole source award is made under provision VIII.B.2.c.(2) and (3). The products and services are available from only the sole source; involve the use of proprietary technology; and use key contractor-owned assets for project performance.

Resource Impacts
Sufficient funds are included in Information Management's FY 2023-24 Budget within the Services and Supplies Major Object Professional and Special Services Account.

Back to Agenda

BOARD MEETING DATE: May 3, 2024 AGENDA NO. 9

PROPOSAL: Approve Compensation Adjustments for Board Member Assistants and Board Member Consultants for FY 2024-25

SYNOPSIS: The Board Member Assistant and Board Member Consultant compensation is proposed to be amended to adjust the compensation level South Coast AQMD may make per Board Member, per fiscal year, based on the Board approved assignment-of-points methodology. The points are calculated based on the level of complexity, number of meetings, and role.

COMMITTEE: Administrative, April 12, 2024; Recommended for Approval

RECOMMENDED ACTION:
Approve adjustments to compensation for Board Member Assistants and Board Member Consultants for FY 2024-25 in accordance with the Administrative Code and as described in Attachment A.

Wayne Nastri
Executive Officer

SJ:ks

Background

Board Members must address an ever-increasing range of complex issues related to the performance of their duties, requiring increased assistance. As a result, adjustments are needed to the maximum support level expenditure South Coast AQMD may make per Board Member, per fiscal year, based on the assignment-of-points methodology that was approved at the July 2015 Board meeting and incorporated into Section 112, Exhibit I of the Administrative Code.

The Administrative Code describes an assignment-of-points methodology that is based on the level of complexity, number of meetings, and role (such as providing support for the Chair or Vice-Chair). Additionally, the Administrative Code defines the minimum and maximum amounts that may be allocated per Board Member.

Proposal
This action is to approve the support level of expenditures for Board Member Assistants and Board Member Consultants for FY 2024-25 in accordance with the Administrative Code. Upon approval, Board Members will select Board Assistants and Consultants and allocate their funds.

Resource Impacts
Sufficient funding will be requested in the FY 2024-25 Budget to accommodate the recommended adjustments.

Attachment
Proposed Board Member Committee/Advisory/Other Group Assignment Points Calculation for FY 2024-25

ATTACHMENT A

Board Member Committee/Advisory/Other Group
Assignment Points Calculation for FY 2024-25

Governing Board Member	Committee/Advisory/ Other Group Assignment Points *	Calculated Maximum Support Level **
Do	65	$39,624
Raman	88	$46,492
Dawson	96	$50,719
Padilla-Campos	107	$56,530
Mitchell	108	$57,059
Solache	113	$59,700
Perez	116	$61,285
McCallon	138	$72,908
Rodriguez	147	$77,663
Hagman	153	$80,833
Kracov	213	$112,532
Cacciotti (Vice-Chair)	225	$118,872
Delgado (Chair)	252.5	$118,872
* Point Calculation does not account for additional responsibilities for Chair and Vice-Chair.		
** Calculated Maximum Support Level based on the Board Member's total points in comparison to the Vice-Chair's total points (not to go below $39,624 and above $118,872).		

Back to Agenda

BOARD MEETING DATE: May 3, 2024 AGENDA NO. 10

REPORT: Execute Agreement with California High-Speed Rail Authority Setting Forth Framework for Development of Future Contract to Reduce Construction Emissions and Satisfy General Conformity for Palmdale to Burbank Project Section of California High-Speed Rail Project

SYNOPSIS: The California High-Speed Rail Authority must demonstrate General Conformity to receive federal funding through the Federal Railroad Administration's High-Speed Intercity Passenger Rail program. In order to demonstrate General Conformity, construction emissions must be below de minimis emissions thresholds. The California High Speed Rail Authority seeks to sign and execute a letter with the South Coast AQMD to agree to negotiate a future contract to reduce construction emissions and to provide funding to the South Coast AQMD for mitigation of the remaining emissions. The agreement would apply to the electrically-powered Palmdale to Burbank Project Section of California High-Speed Rail Project. In November 2021, the Board approved a similar agreement between California High Speed Rail Authority and South Coast AQMD for the Burbank to Los Angeles Project Section. This action is to approve execution of an agreement with the California High-Speed Rail Authority setting forth a framework for development of a future contract to reduce construction emissions for General Conformity for the Palmdale to Burbank Project Section of the California High-Speed Rail Project.

COMMITTEE: No Committee Review

RECOMMENDED ACTION:
Authorize the Chair to execute an agreement with the California High-Speed Rail Authority setting forth a framework for development of a future contract to reduce construction emissions for General Conformity for the Palmdale to Burbank Project Section of the California High-Speed Rail Project.

Wayne Nastri
Executive Officer

WN:SN:SR:IM

Background
The California High-Speed Rail Authority (Authority) is using federal grant funds through the Federal Railroad Administration for the construction of one Project Section of its passenger rail project, the Palmdale to Burbank Project Section. Under the federal General Conformity Rule (Title 40 Code of Federal Regulations Part 93, Subpart B), federal agencies must determine conformance of proposed projects that are federally funded or require federal approval with applicable air quality standards to ensure the federal action will not cause or contribute to new violations of air quality standards, exacerbate existing violations, or interfere with timely attainment or required interim emission reductions towards attainment. The construction emissions for the Palmdale to Burbank Project Section exceed General Conformity de minimis emissions thresholds and are subject to the General Conformity Rule. The Palmdale to Burbank is the second Project Section within South Coast AQMD's jurisdiction that needs to satisfy general conformity in order to meet federal funding requirements, which is currently scheduled to be considered by the Authority's Board of Directors meeting in June 2024. The agreement will be reviewed by the Federal Railroad Administration (FRA) and will be subject to FRA's final approval. The Board previously approved a similar agreement with the Authority in November 2021 for the Burbank to Los Angeles Project Section.

Request to Execute an Agreement
The California High-Speed Rail Authority is working with air districts within the state for letters of agreements to satisfy general conformity requirements. Staff is seeking Board approval to execute a letter of agreement setting forth a framework for development of a future contract with the Authority to commit to reducing construction emissions and to provide funding to South Coast AQMD to mitigate all remaining construction emissions through incentive programs. This agreement is limited to the Palmdale to Burbank Project Section only and will not include the Los Angeles to Anaheim Project Section, nor does it modify the previous agreement for the Burbank to Los Angeles Project Section.

Key elements of the agreement include:

- Commitment for both agencies to work together to ensure the lowest levels of construction emissions are generated through implementation of the Authority's green construction policy and onsite mitigation measures with priority given first to the use of zero-emission technologies such as electric construction equipment and then to near-zero technologies;
- Commitment to completely mitigate all remaining emissions to zero through South Coast AQMD emission reduction programs, which may include state or federal incentive programs; and
- Commitment that the Authority will contribute funds for the selected emission reduction program(s) projects to achieve the necessary emission reductions and provide South Coast AQMD actual administrative costs, including staffing to administer these emission reduction programs.

Based on the Draft Environmental Impact Report/Environmental Impact Statement for the Palmdale to Burbank Project Section, the estimated NOx emissions range from approximately 1 to 55 tons per year during the first five years of construction, depending on the build alternative that is chosen. CO emissions are also potentially above the de minimis threshold, with emissions up to 113 tons per year, however any NOx mitigation would be expected to address this potential exceedance. For informational purposes, based on the current Carl Moyer Guidelines cost-effective rate of $522,000 per ton of pollutant reduced for zero-emission technologies by CARB[1], staff estimates that between approximately $54 million to $101 million could be needed for staff to implement emission reduction projects to address construction emissions for this project section for the first five years of the project.

Resource Impacts

South Coast AQMD will administer the emission reduction projects and verify the successful implementation, which includes administrative and staffing costs. The Authority agrees to provide funding for the South Coast AQMD actual administrative costs. Respective responsibilities between the Authority and South Coast AQMD in that effort and related emissions quantification/verification needs will be defined in a contractual agreement closer to the start of actual construction, which will be brought to the Board for approval.

Attachment

General Conformity Determination Letter, April 2024

[1] California Air Resources Board. Carl Moyer Guidelines App. C. Available at: https://ww2.arb.ca.gov/sites/default/files/2022-12/2017_gl_appendix_c_2022%20Board%20Approved%20Changes_Final.pdf

ATTACHMENT

GENERAL CONFORMITY DETERMINATION LETTER, APRIL 2024

CALIFORNIA
High-Speed Rail Authority

April 25, 2024

Ms. Vanessa Delgado, Chair
South Coast Air Quality Management District
21865 Copley Drive
Diamond Bar, CA 91765

Re: General Conformity for the Palmdale to Burbank Project Section of the California High-Speed Rail System

Dear Ms. Delgado:

Thank you for your active participation with the California High-Speed Rail Authority (Authority) to address the General Conformity requirements of the Palmdale to Burbank Project Section of the California High-Speed Rail (HSR) System, which is located partially within the jurisdiction of the South Coast Air Quality Management District (SCAQMD or District). The HSR System will provide intercity, high-speed train service on more than 800 miles of guideway throughout California, connecting the major population centers of Sacramento, the San Francisco Bay Area, the Central Valley, Los Angeles, the Inland Empire, Orange County and San Diego. The approximately 31- to 38-mile-long Palmdale to Burbank Project Section would connect the Palmdale Transit Center and the Burbank Airport HSR Station (both stations were previously approved by the Authority as part of the Bakersfield to Palmdale Project Section and Burbank to Los Angeles Project Section, respectively).

Air Quality and Public Health Benefits of the High-Speed Rail System

The HSR System will use 100 percent renewable electrically-powered, zero-emission high-speed trains and is identified in the California Air Resources Board's 2017 Scoping Plan as part of a sustainable statewide transportation system necessary to achieve the state's climate goals. With the HSR System, total statewide greenhouse gas (GHG) emissions in 2040 would be less than 2015 GHG levels, with HSR predicted to help achieve that goal by reducing 2040 GHG emissions by approximately 1.1 to 1.7 million metric tons. The HSR System would result in a net reduction of criteria pollutant emissions. Phase 1 of the HSR System, which consists of distinct sections from San Francisco in the north to Los Angeles and Anaheim in the south, is expected to result in reductions to nitrogen oxides (NO_x) emissions of approximately 1,140–1,150 tons per year,

particulate matter (PM) emissions of approximately 500–700 tons per year, and reactive organic gases (ROG) emissions of 130–150 tons per year compared to the No HSR System Project Alternative in 2040.

The Palmdale to Burbank Project Section (also referred to as the Project) is a critical link in Phase 1 of the HSR System, bringing the HSR System to Southern California. Operation of the Project and the HSR System within the South Coast region would result in a net decrease in regional emissions of criteria pollutants and associated public health impacts, and emission levels during Project operations would be less than the general conformity *de minimis* levels. This overall net decrease in emissions during Project operations would help the South Coast Air Basin (Basin) meet its attainment goals of federal ambient air quality standards for ozone (O_3) by reducing precursor emissions of NO_x, ROG, and PM and will result in long-term air quality and public health benefits. However, the Authority currently estimates that the construction of the Project is expected to result in a temporary net increase in criteria pollutant emissions of NO_x and CO in the South Coast Air Basin in excess of general conformity *de minimis* thresholds during some of the construction years. As such, the Authority and the SCAQMD have agreed to the commitments in this letter to track and mitigate construction emissions from the Project to meet General Conformity requirements.

General Conformity Rule

The General Conformity Rule, as codified in Title 40 Code of Federal Regulations Part 93, Subpart B, establishes the process by which federal agencies determine conformance of proposed projects that are federally funded or require federal approval with applicable air quality standards. This determination must demonstrate that a proposed project would not cause or contribute to new violations of air quality standards, exacerbate existing violations, or interfere with timely attainment or required interim emissions reductions towards attainment. The Authority, as the Project proponent, is receiving federal grant funds through the Federal Railroad Administration's (FRA) High-Speed Intercity Passenger Rail program. The Project may also receive FRA safety approvals. Because of the federal funding and potential safety approvals, the Project is subject to the General Conformity Rule; and because construction-phase emissions (without mitigation) would exceed General Conformity *de minimis* thresholds, the Project is not exempt and must demonstrate conformity.

Emissions for the Palmdale to Burbank Project Section

The Authority has not yet secured construction funding for the Palmdale to Burbank Project Section of the HSR System and has not yet set a final construction schedule for this section. The Authority explains that the emission numbers provided in the EIR/EISs are reasonable estimates based on the available information to date. The methodology used in creating these estimates is similar to what was used for estimating the emissions for the EIR/EISs for the Merced to Fresno, Fresno to Bakersfield, and Burbank to Los Angeles project sections of the HSR System. After eight years of construction of the HSR System in the Central Valley, it has become clear that the estimates in the EIR/EISs for the HSR System are conservative and actual emissions from construction are currently lower than estimates in the EIR/EISs for the Merced to Fresno and Fresno to Bakersfield project sections by 50–70%.

The Authority has not yet secured funding for final design or construction of the Project, and the Authority cannot reasonably anticipate when Project construction may actually occur. It is therefore difficult for the Authority to completely engage with SCAQMD on implementing available or future mechanisms for the reduction of construction emissions. While the construction schedule has not been firmly established for this section, the Authority agrees with SCAQMD's encouragement to reduce emissions locally by avoiding and minimizing emissions from Project construction prior to funding incentive programs or offsets to fully mitigate remaining construction emissions.

The Authority has a long history of being proactive towards reducing construction emissions. As shown in Figure 1, the Authority has continually updated its policies and procedures to ensure that the HSR System embraces and pushes the boundaries towards reducing emissions.

2008	• Board adopts 100-percent renewable energy for operations
2011	• Incorporated in California Air Resources Board (ARB) Scoping Plan for AB32
2012	• Net-Zero direct greenhouse gas emissions (GHG) for construction • Net-Zero air quality emission for construction • Proactive construction requirement, including Tier 4 vehicles and 100-percent recycling requirements
2013	• CEO signs Sustainability Policy • Incorporated in California ARB Scoping Plan Update
2014	• First infrastructure project to require disclosure on major materials, informed AB262 Buy Clean California Act • EMMA developed to track and monitor program and contractor progress
2016	• Board adopts Sustainability Policy
2017	• Incorporated in California ARB Scoping Plan Update
2019	• Required performance targets for embodied energy (concrete and steel) • Zero emissions fleet vehicles (25-percent of on-road fleet) for contractors • Required use of renewable diesel • Direct GHG emissions target set for construction tied to bonus/penalty

2020	• Board adopts Sustainability Policy Updates • Achieving net-zero tailpipe GHG emissions in construction through carbon sequestration projects
2021	• Required future construction contracts to use only zero-emission vehicles for on-road project fleets (100% by 2035)

Figure 1 – History of Environmental Commitments Designed to Reduce Emissions

Impact Avoidance and Minimization Features

Avoiding and minimizing emissions is a strategy that is consistent with the net-zero GHG objectives of the Authority's Sustainability Policy. As such, the Authority has incorporated the following Impact Avoidance and Minimization Features (IAMFs) into the Palmdale to Burbank Project Section (full text of these IAMFs is in Appendix 2-E of the Palmdale to Burbank Project Section EIR/EIS):

- AQ-IAMF#l: Fugitive Dust Emissions: The contractor will employ several control measures to minimize and control fugitive dust emissions and prepare a fugitive dust control plan for each distinct construction project section. At a minimum, the plan shall describe how each measure would be employed and identify an individual responsible for ensuring implementation.
- AQ-IAMF#2: Selection of Coatings: The contractor will use lower VOC content paint than that required by SCAQMD Rule 1113.
- AQ-IAMF#3: Renewable Diesel: The contractor will use renewable diesel fuel to minimize and control exhaust emissions from all heavy-duty diesel-fueled construction diesel equipment and on-road diesel trucks.
- AQ-IAMF#4: Reduce Criteria Exhaust Emissions from Construction Equipment: All heavy-duty off-road construction diesel equipment used during the construction phase will meet Tier 4 Final engine requirements and small diesel generators (less than 30 horsepower) will be avoided whenever feasible.
- AQ-IAMF#5: Reduce Criteria Exhaust Emissions from On-Road Construction Equipment: All on-road trucks will consist of model year 2020 or newer, but no less than the average fleet mix for the current calendar year as set forth in the CARB′s EMFAC 2017 database.
- AQ-IAMF#6: Reduce the Potential Impact of Concrete Batch Plants: The contractor will prepare a technical memorandum documenting the concrete batch plant siting criteria, including locating the plant at least 1,000 feet from sensitive receptors, and utilization of typical control measures.

These IAMFs have helped to reduce the construction emissions generated by the HSR project sections currently under construction, which are located outside the SCAQMD's jurisdiction. For example, Figure 2 highlights the significant criteria pollutant emission reductions demonstrated by the Central Valley portions of the HSR System currently under construction due to IAMF#4.

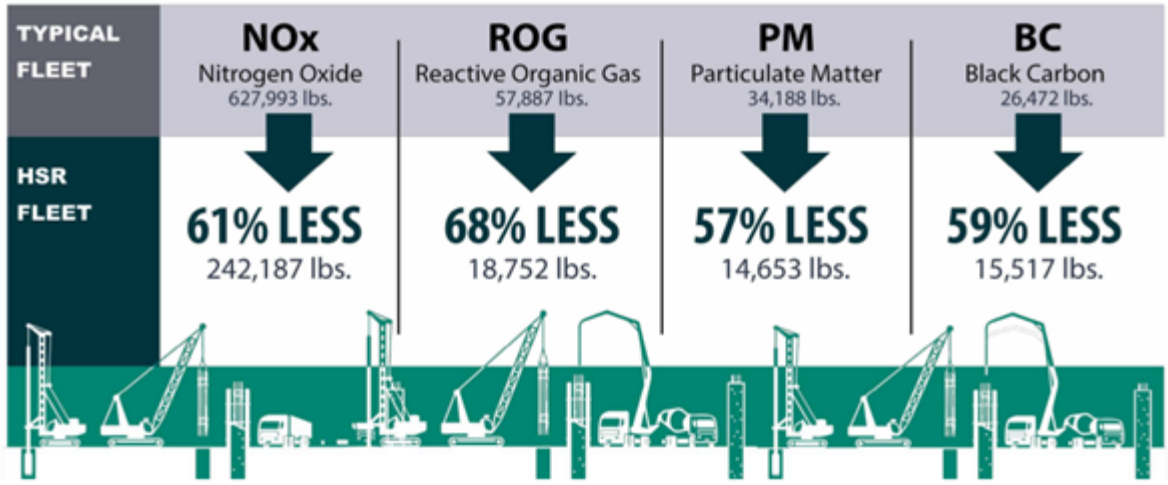

Figure 2 - 2022 Criteria Air Pollutants Emitted and Avoided (Typical California Fleet Comparison)

Mitigation Measures

The Authority is continually incorporating mitigation measures that would reduce the generation of construction emissions in construction contracts and practices. For example, the Authority incorporated the following mitigation measure into the environmental documentation and is already incorporating portions of this measure into existing contracts.

AQ-MM#3: Construction Emissions Reductions – Requirements for use of Zero Emission (ZE) and/or Near Zero Emission (NZE) Vehicles and Off-Road Equipment

This mitigation measure as included in the EIR/EISs would reduce the impact of construction emissions from the use of on-road vehicles and off-road equipment for the Palmdale to Burbank Section of the HSR System. All remaining emissions after implementation of this measure would be mitigated with emission reduction programs required under Mitigation Measure AQ- MM#1 (Offset Project Construction Emissions through SCAQMD Emission Offset Programs) of the EIR/EISs.

The Authority and all project construction contractors shall require that by the start of construction a minimum of 25 percent, with a goal of 100 percent, of all light-duty on- road vehicles (e.g., passenger cars, light-duty trucks) associated with the construction activities for the Palmdale to Burbank Section of the HSR System (e.g., on-site vehicles, contractor vehicles) use zero emission (ZE) or near-zero emission (NZE) technology.

The Authority and all project construction contractors shall have the goal that by the start of construction a minimum of 25 percent of all heavy-duty on-road vehicles (e.g., for hauling, material delivery and soil import/export) associated with the construction activities for the Palmdale to Burbank Section of the HSR System use ZE or NZE technology.

The Authority and all project construction contractors shall have the goal that by the start of construction a minimum of 10 percent of off-road construction equipment be ZE or NZE technology.

If local or state regulations mandate a faster transition to ZE and/or NZE vehicles and off-road equipment at the time of construction for the Palmdale to Burbank Section of the HSR System, the more stringent regulations will be required and applied. For example, Executive Order (EO) N-79-20 currently states the following:

- New light duty and passenger car sales will be 100 percent zero emission vehicles (ZEV) by 2035
- Full transition to ZEV short haul/drayage trucks by 2035
- Full transition to ZEV heavy-duty long-haul trucks, where feasible, by 2045
- Full transition to ZE off-road equipment by 2035, where feasible.

The Authority has a goal of surpassing the requirements of these or other future regulations as a mitigation measure.

In addition to the above AQ-MM#3, the Authority already mandates that all such equipment meet the highest emission standard codified by the U.S. Environmental Protection Agency (EPA)-Tier 4 Final. This has had a significant positive impact on emission reductions, as 455,431 pounds of criteria air pollutants in 2022 would have otherwise been released based on Table 2 shown above. This implementation strategy will go further, mandating that by 2030, 10 percent of off-road equipment be ZEV, not just Tier 4 Final, at start of construction, and sets the goal of 100 percent ZEV for such equipment by 2035.

This is the most recent step the Authority is taking to ensure the California HSR System is the greenest infrastructure project in both operation and construction. The Authority has captured or avoided more than 180,000 tons of GHG emissions through planting more than 6,000 trees and other forest projects. The HSR System has also prevented more than 180,000 tons of construction materials from being sent to landfills with its 97 percent construction waste recycling rate.

The Authority will continue to work with contractors to encourage and mandate the use of ZE vehicles and off-road equipment. In addition, the Authority will encourage contractors to utilize available tools that will aid decision makers in their purchases of new equipment and include the use of ZE technologies in applicable bid documents, purchase orders, and contracts with contractors. For example, a current tool that the Authority has presented to contractors is Argonne National Laboratory's Alternative Fuel Life-Cycle Enviromnental and Economic Transportation (AFLEET) Tool (https://greet.es.anl.gov/afleet). This tool examines both the environmental and economic costs and benefits of alternative fuel and advanced vehicles and provides output to the

user quantifying specific case scenarios based on user input (Figure 3).

Payback Output Sheet – Annual Energy Use and Emissions Summary Table

	Gasoline	Diesel	Gasoline HEV	Gasoline PHEV	Gasoline EREV	EV	G.H2 FCV	Diesel HEV	Diesel HHV	B20	B100	E85	LPG	CNG	LNG / Diesel LNG Pilot Ignition
Annual Life-Cycle Petroleum Use (barrels)															
LD Petroleum Use	449.4		321.0		93.6	6.1	2.9				17.1		150.5	2.4	
HD Petroleum Use		16,928.0				266.7			13,119.2		742.1			97.5	
Annual Life-Cycle Greenhouse Gas Emissions (short tons)															
LD GHG Emissions	253.3		181.0		144.5	145.0	170.2				56.2		222.9	225.4	
HD GHG Emissions		9,278.7				6,303.0			7,191.0		2,442.0			9,128.4	
Vehicle Operation Air Pollutant Emissions (lb)															
LD Passenger Car Fleet															
CO	2,424.6		1,816.3		518.0	0.0	0.0				3,248.1		2,532.4	1,754.8	
NOx	101.0		65.0		18.5	0.0	0.0				200.3		104.6	84.4	
PM10	33.3		33.3		28.3	26.2	26.2				30.5		33.3	33.3	
PM2.5	12.1		12.1		8.4	6.9	6.9				11.3		12.1	12.1	
VOC	129.8		99.4		28.3	0.0	0.0				62.3		145.0	73.0	
HD Refuse Truck Fleet															
CO		1,640.9				0.0			1,640.9		1,640.9			21,331.7	
NOx		4,232.0				0.0			4,232.0		4,232.0			2,962.4	
PM10		394.4				309.5			394.4		394.4			394.4	
PM2.5		161.1				80.0			161.1		161.1			161.1	
VOC		259.2				0.0			259.2		259.2			880.9	

Figure 3 - AFLEET Sample Output

Future Steps

The Authority will continue to pursue construction methods, materials, and equipment that will reduce the generation of air pollutants. Even with these measures, however, some pollution will be emitted during the construction phase. To ensure that the Palmdale to Burbank Project Section of the HSR System meets all the General Conformity requirements, the following steps will be taken once construction funding is established.

- A construction schedule will be developed. The analysis in the EIR/EIS for the Project assumed that Project construction would take place from 2020 to 2028; however, the tunneling phase of construction was anticipated to start in April 2020 and last approximately 10 years. Based on the new schedule, a construction plan will be developed and analyzed to determine the emission burdens generated by construction.
- At the time of the analysis, the IAMFs and mitigation measures will be revisited and updated as discussed above, and in consultation with the SCAQMD, to include technologies and methodologies that were not considered in the earlier analysis. This review and implementation of updated measures will aid the Palmdale to Burbank Project Section of the HSR System in reducing the generation of emissions due to construction.
- Once emission estimates are calculated using the revised IAMFs and mitigation measures, it will be determined if the estimates are above the applicable General Conformity *de minimis* thresholds.
- SCAQMD will be notified via email or letter of the emission levels and consulted to determine if emission reduction programs could be applied as needed prior to the start of construction activities for the Palmdale to Burbank Project Section of the HSR System.

If emission reduction programs are required, the Authority will present a detailed plan, developed with the SCAQMD, to ensure that the program has in place a procedure to adequately account for and reduce emissions generated by the Palmdale to Burbank Project Section of the HSR System. The emission accounting program that the Authority currently uses to track emissions for the Project Sections of the HSR System currently being constructed will be presented as a possible mechanism to quantify the construction emissions generated by the Palmdale to Burbank Projects Section of the HSR System.

Emissions Tracking and Mitigation

In addition to AQ-MM#3, the Palmdale to Burbank Project Section EIR/EIS identifies the following mitigation measure to mitigate construction emissions in the South Coast Air Basin:

AQ-MM#1: Offset Project Construction Emissions through SCAQMD Emission Offset Programs – The Palmdale to Burbank Project Section's construction emissions that cannot be reduced by IAMFs and any other mitigation measures will be offset through a SCAQMD rule or contractual agreement by funding equivalent emissions reductions that achieve reductions in the same years as construction emissions occur, thus offsetting project-related air quality impacts in real time. The Project will implement measures and best practices to minimize emissions from Project construction. After implementation of these measures, emission levels that still exceed General Conformity *de minimis* levels will be offset to the extent necessary to satisfy General Conformity to the extent feasible. The Authority's Sustainability Policy has a goal to achieve net zero emissions from construction. As the Palmdale to Burbank Project Section advances towards construction, the Authority will work with SCAQMD to assess the estimated emissions, availability of offsets, and cost for achieving the Authority's Sustainability Policy goal to the extent possible.

The Authority currently mitigates emissions in the San Joaquin Valley through a Voluntary Emission Reduction Agreement (VERA) with the San Joaquin Valley Air Pollution Control District (SJVAPCD). Through the use of the Environmental Mitigation Management Application (EMMA) tool, developed by the Authority, construction activity is input by the contractor and applicable emission rates are applied to calculate the emission burdens generated by off-road and on-road construction equipment and activity. Figure 4 highlights some of the data input and calculations in EMMA. As previously noted, actual emission burdens have been significantly lower than the burdens estimated in the corresponding EIR/EIS.

ATTACHMENT

GENERAL CONFORMITY DETERMINATION LETTER, APRIL 2024

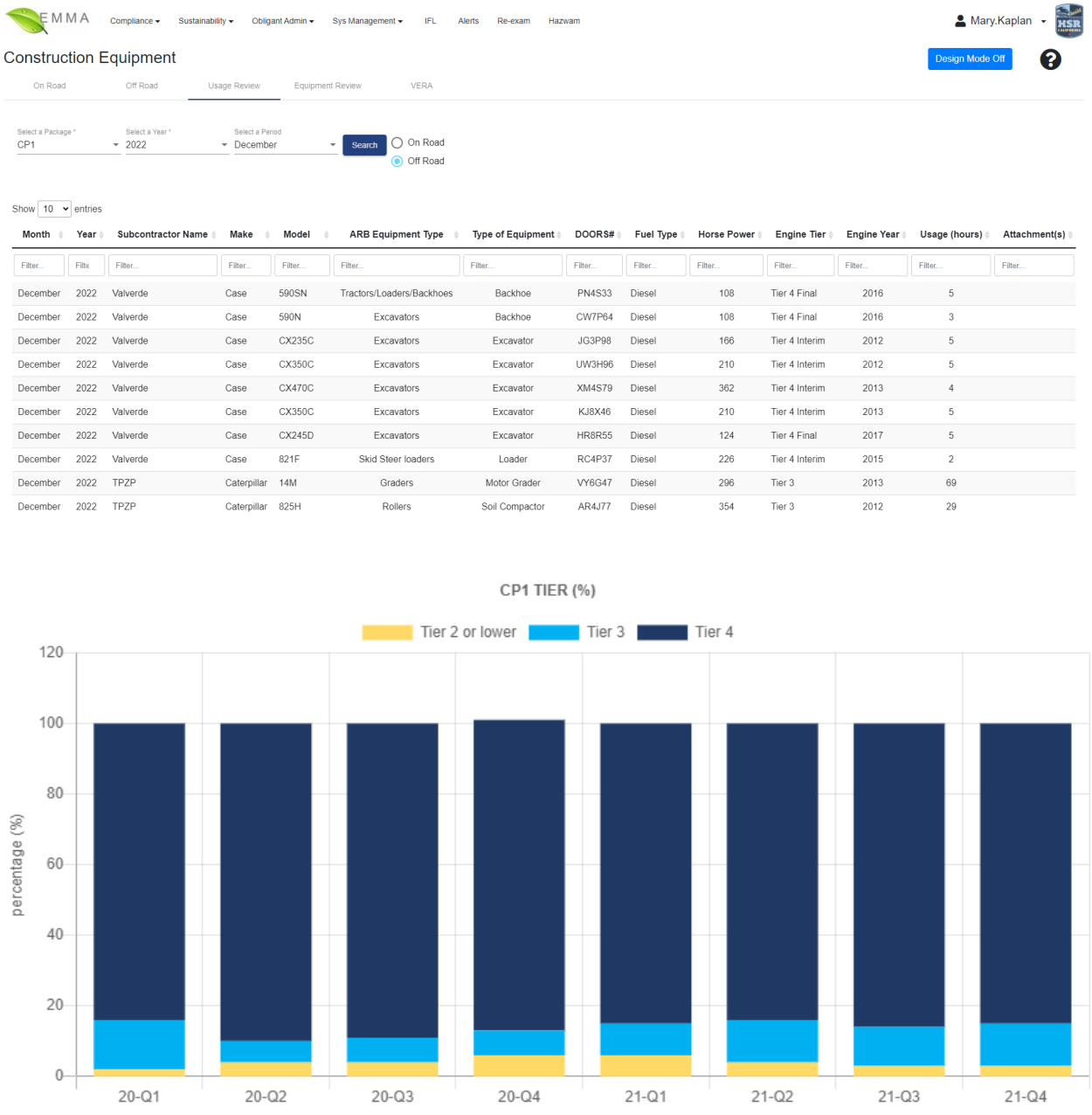

Figure 4 - EMMA tracking tool - Sample data and Infographics

Conclusion

The Authority is committed to serving as a model of sustainable development. The HSR System was recently recognized with a Platinum Envision level award, from the Institute for Sustainable Infrastructure. The Platinum Envision award achieved by the Authority and its program partners demonstrates that sustainability is achievable across large-scale and complex transportation systems.

ATTACHMENT

GENERAL CONFORMITY DETERMINATION LETTER, APRIL 2024

Given the documented history of the HSR System's successful implementation of emission reduction strategies that the Authority has demonstrated for sections outside the SCAQMD's jurisdiction, the robust emission tracking and mitigation program, along with the Authority's vision for the California HSR System being the greenest infrastructure project in the country, it is the Authority's firm commitment to partner with the District to ensure that all General Conformity requirements are met.

By signing this letter, the SCAQMD agrees to work with the Authority, using available mechanisms as appropriate, to reduce construction emissions and satisfy General Conformity for the Palmdale to Burbank Project Section of the HSR System.

- The Authority will work with the SCAQMD to ensure that the lowest levels of construction emissions are generated through the use of IAMFs and mitigation measures outlined in its Final EIR/EIS (reproduced in this document for reference) and rolling review of best available technologies to the extent feasible, with priority given first to the use of zero emission (ZE) technology such as electric construction equipment and then to near-zero emission (NZE) technology.

- After receipt of construction funding but prior to construction start, the Authority will review emission estimates, revise if warranted, and present a final estimate for review and use by the District for proposes purposes of emission reduction contributions and monitoring for the Palmdale to Burbank Project Section.

- If emissions exceed General Conformity *de minimis* thresholds, all remaining emissions after implementation of the IAMFs and onsite mitigation measures will be completely mitigated to zero through the District's emission reduction programs Applicable emission reduction programs may include state or federal incentive programs that achieve emissions reductions by providing incentive funds for the incremental cost of cleaner-than-required engines and equipment. The Authority agrees to provide funding at the cost-effectiveness level or amount established by the program(s) mutually selected by the District and the Authority.

- After receipt of construction funding but prior to construction start, the Authority and the District will enter into a contractual agreement to fully mitigate NOx construction emissions exceedances of General Conformity *de minimis* thresholds to zero for the Palmdale to Burbank Project Section, as required by General Conformity regulations, by providing funds for the mutually-selected emission reduction program(s) to fund grants for projects that achieve the necessary emission reductions.

- The Authority and the District will work together to identify opportunities and mechanisms to prioritize use of Authority funds for emission reductions locally at construction activities sites where the Palmdale to Burbank Project Section takes place; and, to the extent local emission reductions are unavailable, the parties will work together to develop other strategies.

- The Authority will contribute to the District's actual costs of administration for implementation of the necessary emissions reductions for the Palmdale to Burbank Project Section, and the District will seek and implement the necessary emission-

reduction measures, using Authority funds.

- The District will serve in the role of administrator of the emission reduction projects and verifier of the successful mitigation effort; respective Authority and District responsibilities in that effort, and related emission quantification/verification needs, will be defined in a contractual agreement.
- The commitments in this letter are independent of any requirements related to any future District facility-based mobile source measure regulating freight rail yards or other, similar non-zero emission rail operations.
- The contractual agreement developed pursuant to this letter will be limited to the HSR System's Palmdale to Burbank Project Section General Conformity Determination.

Thank you for your continuing partnership with the Authority to advance the California HSR System.

[Name], [Title]	[Name], [Title]
South Coast Air Quality Management District	California High-Speed Rail Authority
Date:	Date:

Clean Transportation Funding from the MSRC
Mobile Source Air Pollution Reduction Review Committee

Back to Agenda

BOARD MEETING DATE: May 3, 2024 AGENDA NO. 11

PROPOSAL: Issue RFP and Approve Contract Modification as Approved by MSRC

SYNOPSIS: As part of their FYs 2021-24 Work Program, the MSRC approved an RFP for MSRC Programmatic Outreach Services for January 2025 through December 2027. Additionally, the MSRC approved a modification to a contract under the Local Government Partnership Program as part of their FYs 2016-18 Work Program. At this time, the MSRC seeks Board approval of the contract modification and to release the RFP as part of the FYs 2016-18 and 2021-24 Work Programs.

COMMITTEE: Mobile Source Air Pollution Reduction Review, April 18, 2024; Recommended for Approval

RECOMMENDED ACTIONS:

1. Approve modified contract with City of Rancho Cucamonga, specifying the installation of three limited access Level II electric vehicle charging stations, three publicly accessible Level II charging stations, and two publicly accessible Level III "Fast Charge" stations instead of the installation of three limited access Level II charging stations and five publicly accessible Level II charging stations; as part of approval of the FYs 2016-18 Work Program, as described in this letter;
2. Authorize the Chair of the Board (or by the Chair's designation, the Executive Officer) to execute the contract under the FYs 2016-18 Work Program, as described above and in this letter; and
3. Issue an RFP for MSRC Programmatic Outreach Services, as part of approval of the FYs 2021-24 Work Program, as described in this letter and in the attached.

Larry McCallon
Chair, MSRC

AK:CR

Background

In September 1990, Assembly Bill 2766 (AB 2766) was signed into law under Health & Safety Code Sections 44220-44247, authorizing an annual $4 motor vehicle registration fee to fund the implementation of programs exclusively to reduce air pollution from motor vehicles. AB 2766 provides that 30 percent of the annual $4 vehicle registration fee subvened to the South Coast AQMD be placed into an account to be allocated pursuant to a work program developed and adopted by the MSRC and approved by the Board.

Proposals

At its April 18, 2024 meeting, the MSRC considered recommendations from the MSRC Technical Advisory Committee (MSRC-TAC) and approved the following:

FYs 2016-18 Local Government Partnership Program

As part of the FYs 2016-18 Local Government Partnership Program, the MSRC approved an award to the City of Rancho Cucamonga towards the procurement of nine light-duty and two medium-duty ZEVs; the installation of four limited-access and seven public-access Level II electric vehicle charging stations; and the installation of a slow fill CNG fueling station. Subsequently, the scope of the project was reduced, lowering the number of light-duty ZEVs from nine to six, lowering the number of limited access charging stations from four to three, and eliminating the medium-duty ZEVs and charging station, with a corresponding reduction in funding award. Recently, the City indicated that they were able to obtain additional funding to install Level III "fast charge" stations at the RC Sports Center. The City requested to change the infrastructure specifications in their contract to the installation of three limited access Level II charging stations, three publicly accessible Level II charging stations, and two publicly accessible Level III "Fast Charge" stations instead of the installation of three limited access Level II charging stations and five publicly accessible Level II charging stations. The MSRC considered and approved the City's requested contract modification.

FYs 2021-24 MSRC Programmatic Outreach Services

For the last several years the MSRC has retained a consultant to provide programmatic outreach services. The current consultant contract expires December 31, 2024. The MSRC approved release of a new RFP to solicit proposals for programmatic outreach services from January 2025 through December 2027. The RFP will provide an option clause to allow the MSRC to exercise a contract extension for one additional two-year term for the chosen consultant, as prior RFPs and consultants have done. Any additional funding to accompany the option for additional time will be brought forward to the MSRC and South Coast AQMD Board for consideration. While the RFP does not establish a targeted funding amount per se, it is anticipated that the most competitive proposals will fall within the $240,000 to $300,000 range for the initial three-year period. The RFP proposal period commences May 3, 2024 and closes June 19, 2024. It

is anticipated that the MSRC will consider an award at its August 15, 2024 meeting, and the South Coast AQMD Board at its September 6, 2024 meeting.

Outreach

In accordance with South Coast AQMD's Procurement Policy and Procedure, public notices advertising the Programmatic Outreach Services RFP will be published in the Los Angeles Times, the Orange County Register, the San Bernardino Sun, and Riverside County's Press Enterprise to leverage the most cost-effective method of outreach to the South Coast Basin. In addition, the RFP will be advertised in the Desert Sun newspaper for expanded outreach in the Coachella Valley. Additionally, potential bidders may be notified utilizing South Coast AQMD's own electronic listing of certified minority vendors. Notice of the RFP will be emailed to the diverse spectrum of Legislative Caucuses and chambers of commerce and business associations and placed on South Coast AQMD's website (http://www.agmd.gov), where it can be viewed by making the selection "Grants and Bids". Further, the RFP will be posted on the MSRC's website at http://www.cleantransportationfunding.org and electronic notifications will be sent to those subscribing to this website's notification service.

At this time, the MSRC requests the South Coast AQMD Board approve the contract modification and the release of the RFP as part of approval of the FYs 2016-18 and 2021-24 AB 2766 Discretionary Fund Work Programs as outlined above.

Resource Impacts

South Coast AQMD acts as fiscal administrator for the AB 2766 Discretionary Fund Program (Health & Safety Code Section 44243). Money received for this program is recorded in a special revenue fund (Fund 23) and the contracts specified herein will be drawn from this fund.

Attachments

RFP2024-11 – Programmatic Outreach Services

Request for Proposals

For

Programmatic Outreach Services

in Support of MSRC Clean Transportation Funding Programs

RFP P2024-11

May 3, 2024

SECTION 1 - INTRODUCTION

The purpose of this RFP is to retain a public relations firm, communications firm, or other public or private entity (consultant) to assist the MSRC in promoting mobile source emission reduction programs funded under the AB 2766 MSRC Discretionary Fund, referred to as MSRC **Clean Transportation Funding**™ Programs, as well as providing outreach assistance to current and prospective MSRC project implementers.

The AB 2766 Discretionary Fund was enacted by the California State Legislature to reduce air pollution from motor vehicles, including automobiles, trucks, buses, etc. Over the past 32 years, the MSRC has funded the implementation of hundreds of projects. Examples of air pollution reduction strategies pursued by the MSRC include incentives for the purchase of alternative-fuel vehicles and their supporting infrastructure, replacement of old, high-polluting engines with new, cleaner engines, implementation of ridesharing and other transportation demand management programs, public education programs, and research and development projects.

Every one to three years, the MSRC, with assistance from its Technical Advisory Committee (MSRC-TAC), undertakes a Work Program development effort that establishes their funding priorities and identifies the specific categories for which projects will be solicited.

It is envisioned that the scope of Programmatic Outreach Services will include, but not necessarily be limited to, the following:

- Development and dissemination of press releases pertaining to specific MSRC-sponsored projects or programs;
- Development and dissemination of programmatic outreach, public awareness, and marketing materials to the general public and/or targeted markets;
- Provide direct outreach assistance to current and potential MSRC contractors as well as participants, users, and stakeholders of specific MSRC-sponsored programs.

The selected consultant will work closely with the MSRC-TAC, the MSRC, the MSRC Contracts Administrator, and the MSRC Technical Advisor. The consultant will also interface with the South Coast AQMD's Public Affairs office, as well as with similar departments at MSRC member agencies.

SECTION 2 - PARTICIPATION GUIDELINES

The following guidelines, requirements, and conditions have been established and apply to all proposers:

1. **Number of Awards**: One award is anticipated under this RFP.
2. **Contract Term**: The anticipated period of performance for any contract awarded under this solicitation is three (3) years commencing January 1, 2025 and ending December 31, 2027. In addition, the contract will contain an option provision for one (1) additional two-year period that can be exercised at the sole discretion of the MSRC based upon the MSRC's determination of satisfactory performance by the Consultant.
3. **Contract Value**: It is anticipated that the most competitive proposals under this solicitation would fall within the $240,000 to $300,000 range (base contract period of performance not including option). In the event the MSRC chooses to exercise a contract option provision, funding for the contract option will come from a subsequent MSRC Work Program funding allocation.

4. **Contract Type**: The selected bidder will enter into a Time and Materials (T&M) contract with the South Coast AQMD. The contract will include a base level of effort corresponding to Tasks included in the Contract Statement of Work, plus a provision allowing the issuance of Task Orders for specific special projects identified by the MSRC.

SECTION 3 – STATEMENT OF WORK

The following paragraphs outline the broad parameters of the Programmatic Outreach Services sought by the MSRC. Not all tasks or subtasks outlined below will necessarily be authorized during the performance of any ensuing contract. The MSRC reserves the right to modify or substitute Tasks on an as-needed basis during the contracted period of performance. In addition, Special Projects may be assigned via Task Order at any time during the contract period of performance.

Task 1 – Development of Programmatic Outreach Strategy

With input from the MSRC-TAC, and with consideration of budgetary constraints, CONTRACTOR shall develop an Outreach Strategy outlining supplemental activities to be undertaken under this contract as well as activities which might be undertaken in subsequent years through the end of 2024. CONTRACTOR shall present the Outreach Strategy to the MSRC for review and approval. CONTRACTOR shall revise the Outreach Strategy as directed by the MSRC. Based on the approved Outreach Strategy, additional Tasks shall be identified and Task Orders issued by the MSRC Contracts Administrator. The Outreach Strategy shall include, at a minimum:

- A description of Special Projects and focused outreach activities recommended for implementation by the Programmatic Outreach Coordinator;
- The recommended implementation timing for each Special Project or related focused outreach activity identified above,
- The targeted audience for each identified Special Project or focused outreach;
- Marketing and outreach materials to be developed in support of Special Projects and focused outreach activities, including a rough-order-of magnitude budget estimate for materials and labor;
- Identification of other products to be developed in support of Special Project and/or focused outreach.

Task 2 - Outreach and Promotion of MSRC Work Program Achievements

Assist the MSRC in the promotion of the MSRC **Clean Transportation Funding**™ Program. Contractor shall develop strategies for on-going communication between the MSRC and local government agencies, councils of governments, other public agencies, the media, community organizations, legislators, private entities, contractors, and the general public. In addition, the contractor will provide outreach support to existing MSRC contractors, by assisting them with the promotion of their MSRC-funded projects. Programmatic outreach activities under this Task include, at a minimum:

CONTRACTOR shall identify opportunities/venues for CONTRACTOR, MSRC and MSRC-TAC members, and/or MSRC staff to promote MSRC clean air achievements, including accomplishments of MSRC contractors and participating stakeholders. CONTRACTOR shall describe and provide analysis of the communication value posed by each opportunity, considering such factors as the relation to the MSRC's current and recently concluded Work Programs, the potential size and composition of the audience, and any costs to participate. CONTRACTOR shall submit each description and analysis to the MSRC Contracts Administrator as opportunities are identified.

MSRC contractor support activity may include meeting with contractors, drafting press releases, assisting with media, attending community events related to the project, and assisting with key speaking points.

Upon direction, CONTRACTOR shall perform content review of the MSRC website. CONTRACTOR shall support preparation of material for inclusion on the MSRC's website, including editorial suggestions and content for the electronic newsletter. CONTRACTOR shall regularly review content of the MSRC Facebook page and provide editorial suggestions and content.

Task 3 - Development and Dissemination of Marketing/Promotional Materials

Develop marketing/promotional materials tailored to the media, general public or other MSRC-targeted markets. Materials shall promote the environmental, health, social, and economic benefits of the MSRC's **Clean Transportation Funding**™ efforts. This can include materials such as letters to the editor as well as a crisis communication plan that may be needed for rapid response to news issues/opportunities. Incorporate costs of translation into language(s) other than English, when appropriate. Programmatic outreach activities under this task shall include, at a minimum:

- Design and update promotional materials as needed;
- Development of press releases, press kits, or other materials tailored specifically to the print and/or broadcast media.

Task 4 - Participation in Events and Meetings

Participate in outreach coordination meetings with MSRC staff at least every other month. At the direction of the MSRC or MSRC staff, participate in other meetings, special events, technical conferences, etc. This includes, at a minimum:

- Attendance and participation in MSRC, MSRC-TAC, and TAC Subcommittee meetings as requested to solicit input and/or provide status reports on outreach and promotional activities and to remain current on program activities.

Task 5 – Strategic Market Direction for MSRC Work Programs

The MSRC Work Programs may be impacted by upcoming local, regional, and state budget and regulatory efforts. Taking into account existing tools available to update the MSRC on these impacts, the Outreach Coordinator shall provide necessary market research and information gathering on regulatory direction and emerging strategies. The Coordinator will identify possible new strategic directions and partnership opportunities for the MSRC to address, enabling the MSRC to respond to these changes and to perform and communicate its mission in a more effective manner. CONTRACTOR shall, at a minimum:

- Review the monthly South Coast AQMD legislative agenda, as well as other materials from the South Coast AQMD, other environmental agencies, and the State, which outline budget and regulatory efforts with possible impacts to the MSRC;
- Research and clarify impact of these efforts on the MSRC Work Program;
- Report back to the MSRC on the status of these efforts, assessing the strategic changes and possible impacts to the MSRC Work Programs;
- If directed by the MSRC, provide outreach to these entities about the successes and possible impacts to the MSRC Work Programs; and
- If directed by the MSRC, assist with coordinating contacts with potential program partners.

SECTION 4 – PROPOSER QUALIFICATIONS

Proposers responding to this solicitation should have significant prior experience in the following areas:

- Demonstrated experience in the development and dissemination of marketing/public awareness materials, including brochures, press kits, press releases, etc.;
- Demonstrated experience in the coordination and facilitation of media events, including press conferences and media interviews, as well as the preparation of written commentary and speeches;
- Direct experience working with public relations departments of both private and government agencies;
- Recognized expertise and resources to provide necessary market research and information gathering on regulatory direction and emerging air pollution reduction strategies.

Proposers should also demonstrate knowledge of the MSRC, its mission, past accomplishments, and areas of programmatic emphasis.

SECTION 5 - SCHEDULE OF EVENTS

The Programmatic Outreach Services selection process will be conducted in accordance with the timeline illustrated in Table 5-1, below. Proposals may be submitted at any time during the period commencing May 3, 2024 and ending June 19, 2024. *Please note that proposals must be received no later than 5:00 p.m. PDT on June 19, 2024. Late proposals will not be evaluated and will not be eligible for MSRC funding.*

Table 5-1 - Key Programmatic Outreach Solicitation Dates

Program Event	Date
Request for Proposals Release	May 3, 2024
All Proposals Due No Later Than	June 19, 2024 @ 5:00 p.m.
MSRC Consideration of Contract Award	August 15, 2024
South Coast AQMD Board Approval of Contract Award	September 6, 2024
Anticipated Contract Start	January 1, 2025

SECTION 6 - PROPOSAL PREPARATION INSTRUCTIONS

A formal written proposal must be completed and submitted for consideration under this RFP. Proposals must be prepared and submitted in accordance with the instructions included herein.

A. **Proposal Preparation** - The maximum length of proposals accepted will be twenty (20) pages. All pages and appendices must be numbered. Portfolios of no more than fifty (50) pages, including information on bidder's past outreach or public relations activities and other relevant experience, may be attached. Samples of previous relevant work may also be submitted in video and/or audio formats. The following information must be included in all Proposals:

1. **Cover Letter** - Transmittal of the proposal must specify the subject of the proposal, the RFP number, and Bidder's name, address, e-mail address, and telephone number. The letter shall specify contact person(s) for technical and contractual matters, and be signed by the person(s) authorized to contractually bind the bidding entity. For joint proposals (from more than one entity) the bidder must include a statement confirming authorization to act on behalf of other co-bidders. The bidder must include a letter of support, teaming agreement, memorandum of understanding, etc., including contact name, e-mail address, and telephone number from all proposing entities of a joint proposal.

2. **Summary Sheet** - Provide basic information indicated. The summary sheet form is included in this RFP as Attachment A.

3. **Approach to Accomplishing the Statement of Work** – This section comprises the body of the proposal. The proposer should:

   a) Describe their qualifications and experience in detail, addressing all requirements as specified in RFP Sections 3 and 4, above;

   b) Provide samples of materials developed under previous outreach efforts that are relevant to the Statement of Work requirements specified in this solicitation. Please submit examples of previous work in accordance with the page limitations and format requirements specified above;

   c) Include references for similar work performed during the past three (3) years, including contact name, organization, title, and telephone number.

4. **Organization** - This section shall describe the organization proposed to perform Programmatic Outreach on behalf of the MSRC. Please list all proposed staff by name and responsibility. Provide a resume or similar statement of qualifications for each individual named in the proposal.

5. **Cost Proposal** – Please provide the following cost proposal information:

   a) Labor - Identify each professional category of direct project support and the fully burdened rate per hour. The rates quoted must include labor, general, administrative, and overhead costs;

   b) Equipment and Supplies - Provide an itemized list of any equipment and/or supplies to be used and/or purchased during performance of the contract, including the item to be purchased, number, and unit cost. Please note that the MSRC will not pay for any equipment or supply costs unless adequately justified;

   c) Subcontractor Costs - Identify subcontractors by name, the basis for the subcontractors selection and describe in detail the work the subcontractors will be hired to perform, list their cost per hour or per day, and the number of hours or days their services will be used;

   d) Options – As stated in Section 2 above, the contract will include a three-year base period of performance with an option provision for one (1) additional two-year period. Please include a cost proposal for continuing Programmatic Outreach Services for one (1) additional two-year period. The cost breakdown for the option should include fully-burdened labor rates, equipment and supply costs, and subcontractor costs. Any labor rate increases for the option period **must** be reflected in the cost proposal.

   e) Billing Procedures - Describe billing procedures for the project and how costs will be documented for invoicing the District for reimbursement of expenditures;

f) Miscellaneous Costs - if any.

Please consider the following when preparing the cost proposal:

- Charges for supplies, equipment, and subcontractors will be paid at cost. No profit will be paid on these costs;
- Costs are reimbursed on an as-incurred basis only;
- Some portion of the cost proposal should be allocated for special projects which may be assigned via Task Order;
- The Bidder is required to certify as part of their proposal submission that the prime contractor and subcontractor rates contained in the proposal are no higher than the rates offered to the prime or subcontractor's most-favored customer.

6. **Co-funding** – Co-funding is not required under this solicitation. However, if financial or in-kind co-funding is offered by the proposer, the forms and sources of all co-funding must be specified. In addition, describe how co-funding will be used in relation to specific Programmatic Outreach tasks.

7. **Conflict of Interest** - Address possible conflicts of interest with other clients affected by actions performed by the firm on behalf of the MSRC. Although the bidder will not be automatically disqualified by reason of work performed for such firms, the MSRC reserves the right to consider the nature and extent of such work in evaluating the proposal.

8. **Certifications** – All proposers must complete and submit the following Attachment B forms as an element of their Proposal (unless specifically exempted below):
   - Internal Revenue Service Form W-9 – Request for Taxpayer Identification Number and Certification, and Franchise Tax Board Form 590 – Withholding Exemption Certificate. If you are selected for an award, you cannot be established as a vendor without this information.
   - Campaign Contributions Disclosure. This information must be provided at the time of proposal in accordance with California law.
   - Disadvantaged Business Certification. The South Coast AQMD needs this information for their vendor database.

9. **Certificates of Insurance** - Bidders are required to provide a statement that upon notification of award, a certificate(s) of insurance naming the South Coast AQMD as an additional insured will be provided within forty-five (45) days. Entities that are self-insured are required to provide a statement to that effect in their proposal.

SECTION 7 - PROPOSAL SUBMITTAL INSTRUCTIONS

1. Proposers must submit one (1) original proposal and two (2) copies (total of three) in a sealed envelope, marked in the upper left-hand corner with the name and address of the proposer and the words “P2024-11, Programmatic Outreach”. The original proposal should be submitted unbound on white, 8 ½” x 11” recycled paper. The last date and time to submit is June 19, 2024 at 5:00 p.m. All proposals should be directed to:

   Procurement Unit
   South Coast Air Quality Management District
   21865 Copley Drive
   Diamond Bar, CA 91765

All proposals will be time and date stamped upon receipt by the South Coast Air Quality Management District. **PLEASE NOTE THAT ANY PROPOSAL TIME STAMPED 5:01 P.M. OR LATER ON JUNE 19, 2024 WILL NOT BE REVIEWED AND WILL NOT BE AWARDED FUNDING**. No exceptions will be granted regardless of reason or circumstances.

2. In addition to the paper proposal, proposers must also submit an electronic copy of their proposal in either PDF-format or Microsoft Word. A USB drive should be enclosed with the paper copies described above.

   Please note that the Proposal is only deemed "received" when the three (3) complete paper copies are submitted in accordance with the above instructions - submittal of an electronic proposal only does not constitute receipt by the South Coast AQMD. In addition, please note that faxed proposals will not be accepted.

3. A proposal may be immediately rejected if:
   - It is not prepared in the format described; or
   - It is not signed by an individual authorized to represent the bidding entity.

4. The MSRC reserves the right to reject any or all proposals. All responses become the property of MSRC. One copy of the proposal shall be retained for South Coast AQMD files. Additional copies and materials will be returned only if requested and at the proposer's expense.

5. The Mobile Source Air Pollution Reduction Review Committee may modify the Request for Proposals and/or issue supplementary information or guidelines relating to the RFP during the proposal preparation period of May 3, 2024 to June 19, 2024. Amendments will be posted on the MSRC website at www.cleantransportationfunding.org.

6. Once submitted, proposals cannot be altered without the prior written consent of the Mobile Source Air Pollution Reduction Review Committee.

SECTION 8 - IF YOU NEED HELP…

This Request for Proposals can be obtained by accessing the MSRC web site at www.CleanTransportationFunding.org. MSRC staff members are available to answer questions during the proposal preparation period. In order to help expedite assistance, please direct your inquiries to the applicable staff person, as follows:

- For **General and Administrative Assistance,** please contact:
  Cynthia Ravenstein
  MSRC Contracts Administrator
  Phone: 909-396-3269
  Fax: 909-396-3682
  E-mail: Cynthia@CleanTransportationFunding.org

- For **Contractual Assistance**, please contact:

  Anish Pathak
  South Coast AQMD Procurement Manager
  Phone: 909-396-2808
  E-mail: apathak@aqmd.gov

SECTION 9- PROPOSAL EVALUATION PROCESS

The MSRC and its Technical Advisory Committee (MSRC-TAC) will evaluate all proposals to determine responsiveness to the RFP. MSRC and South Coast AQMD staff will provide administrative and technical assistance during the proposal evaluation process.

Proposals will be evaluated and points awarded based upon the criteria outlined in Section 10. The evaluation criteria are included to provide the bidder additional guidance as to the particular components of the proposal that will be evaluated.

The most qualified Bidders will be short-listed and may be interviewed by an MSRC-TAC Evaluation Subcommittee during the week of July 15, 2024 at the South Coast AQMD Headquarters in Diamond Bar, California. While an attempt will be made to accommodate Bidders' schedules, the MSRC cannot guarantee that an interview can be scheduled at a time convenient to the Bidder. The proposals, and any interviews, will be evaluated based on the selection criteria below.

SECTION 10 - EVALUATION CRITERIA

The following evaluation criteria form the basis upon which proposal scoring and selection will be conducted. The maximum score available is 110 points.

1. **PROPOSER QUALIFICATIONS & RELATED EXPERIENCE**:

Total Points Available: 85 points

As discussed in RFP Section 6.A.3., proposers are required to address their qualifications and past experience as they relate to the Proposer Qualifications and Statement of Work Requirements delineated in RFP Sections 3 and 4, respectively. Each proposal will be evaluated and assigned a score relative to the following four criteria:

- Responsiveness of proposal to RFP requirements and clearly stated understanding of the work to be performed; 25 points
- Overall experience and qualifications of the proposer; 25 points
- Demonstrated past performance on relevant outreach projects. 25 points
- Certified as DVBE, local business and/or small business. as described below 10 Points

A. DVBE/LOCAL BUSINESS/SMALL BUSINESS STATUS

On May 27, 1999, the MSRC approved a policy regarding other evaluation factors for inclusion in MSRC procurements. MSRC procurements, where the services/product solicited are assistance to the MSRC in implementing its work program and where a portion or all of these services are not readily quantifiable, the MSRC shall only have the following "Other" Criteria in the evaluation component of the procurement which do not emphasize quantifiable emissions reductions:

It is the policy of the MSRC to encourage participation by disabled veteran business entities, local businesses and small business and in the bidding process. The MSRC shall provide five (5) points each for Proposers who meet the following criteria, with the maximum points available not-to-exceed ten (10) points. Points shall only be awarded

should the Proposer, upon submission of its proposal, provide documents from a state or local agency certifying that it qualifies in the categories described below:

#1 "Disabled Veteran" as used herein is a United States military, a naval, or air service veteran with at least 10 percent service-connected disability. "Disabled Veteran Business Enterprise" as used herein means a sole proprietorship or partnership or corporation which is at least 51 percent owned by one or more disabled veterans and whose management and control of the daily business operations are by one or more disabled veterans.

#2 "Local Business" as used herein means a Proposer which can demonstrate that it has an on-going business within the South Coast AQMD at the time of the bid proposal and performs 90% of the work related to the contract with the South Coast AQMD.

#3 "Small Business" as used herein means a business that is:

1) independently owned and operated business, and
2) is not dominant in its field or operation and
3) together with affiliates is either a service, construction, or non-manufacturer with 100 or fewer employees, and average annual gross receipts of ten million dollars or less over the previous three years, or a manufacturer with 100 or fewer employees.

2. **COST**:

Maximum Points Available: 25 points

As discussed in RFP Section 6.A.5., bidders are required to submit a cost proposal for the proposed project. Following a review of the cost proposal, the Evaluation Subcommittee will assign a score based upon the competitiveness and completeness of the information provided.

SECTION 11 - PROPOSAL ATTACHMENTS

ATTACMENT A: PROPOSAL SUMMARY INFORMATION

Please provide the following proposer information in the space provided:

Business Name	
Division of:	
Subsidiary of:	
Website Address	
Type of Business *Check One:*	☐ Individual ☐ DBA, Name_____, County Filed in _____ ☐ Corporation, ID No._____ ☐ LLC/LLP, ID No._____ ☐ Other _____

Address			
City/Town			
State/Province		Zip	
Phone	( ) - Ext		
Contact		Title	
E-mail Address			
Payment Name if Different			

Form **W-9**
(Rev. October 2018)
Department of the Treasury
Internal Revenue Service

Request for Taxpayer Identification Number and Certification

Go to *www.irs.gov/FormW9* for instructions and the latest information.

Give Form to the requester. Do not send to the IRS.

Print or type. See **Specific Instructions** on page 3.

1 Name (as shown on your income tax return). Name is required on this line; do not leave this line blank.

2 Business name/disregarded entity name, if different from above

3 Check appropriate box for federal tax classification of the person whose name is entered on line 1. Check only **one** of the following seven boxes.

☐ Individual/sole proprietor or single-member LLC ☐ C Corporation ☐ S Corporation ☐ Partnership ☐ Trust/estate

☐ Limited liability company. Enter the tax classification (C=C corporation, S=S corporation, P=Partnership) ▸ _____

Note: Check the appropriate box in the line above for the tax classification of the single-member owner. Do not check LLC if the LLC is classified as a single-member LLC that is disregarded from the owner unless the owner of the LLC is another LLC that is **not** disregarded from the owner for U.S. federal tax purposes. Otherwise, a single-member LLC that is disregarded from the owner should check the appropriate box for the tax classification of its owner.

☐ Other (see instructions) ▸

4 Exemptions (codes apply only to certain entities, not individuals; see instructions on page 3):

Exempt payee code (if any)

Exemption from FATCA reporting code (if any)

(Applies to accounts maintained outside the U.S.)

5 Address (number, street, and apt. or suite no.) See instructions.

Requester's name and address (optional)

6 City, state, and ZIP code

7 List account number(s) here (optional)

Part I Taxpayer Identification Number (TIN)

Enter your TIN in the appropriate box. The TIN provided must match the name given on line 1 to avoid backup withholding. For individuals, this is generally your social security number (SSN). However, for a resident alien, sole proprietor, or disregarded entity, see the instructions for Part I, later. For other entities, it is your employer identification number (EIN). If you do not have a number, see *How to get a TIN,* later.

Note: If the account is in more than one name, see the instructions for line 1. Also see *What Name and Number To Give the Requester* for guidelines on whose number to enter.

Social security number

			–			–				

or

Employer identification number

		–							

Part II Certification

Under penalties of perjury, I certify that:

1. The number shown on this form is my correct taxpayer identification number (or I am waiting for a number to be issued to me); and
2. I am not subject to backup withholding because: (a) I am exempt from backup withholding, or (b) I have not been notified by the Internal Revenue Service (IRS) that I am subject to backup withholding as a result of a failure to report all interest or dividends, or (c) the IRS has notified me that I am no longer subject to backup withholding; and
3. I am a U.S. citizen or other U.S. person (defined below); and
4. The FATCA code(s) entered on this form (if any) indicating that I am exempt from FATCA reporting is correct.

Certification instructions. You must cross out item 2 above if you have been notified by the IRS that you are currently subject to backup withholding because you have failed to report all interest and dividends on your tax return. For real estate transactions, item 2 does not apply. For mortgage interest paid, acquisition or abandonment of secured property, cancellation of debt, contributions to an individual retirement arrangement (IRA), and generally, payments other than interest and dividends, you are not required to sign the certification, but you must provide your correct TIN. See the instructions for Part II, later.

Sign Here	**Signature of U.S. person** ▸	**Date** ▸

General Instructions

Section references are to the Internal Revenue Code unless otherwise noted.

Future developments. For the latest information about developments related to Form W-9 and its instructions, such as legislation enacted after they were published, go to *www.irs.gov/FormW9.*

Purpose of Form

An individual or entity (Form W-9 requester) who is required to file an information return with the IRS must obtain your correct taxpayer identification number (TIN) which may be your social security number (SSN), individual taxpayer identification number (ITIN), adoption taxpayer identification number (ATIN), or employer identification number (EIN), to report on an information return the amount paid to you, or other amount reportable on an information return. Examples of information returns include, but are not limited to, the following.

- Form 1099-INT (interest earned or paid)
- Form 1099-DIV (dividends, including those from stocks or mutual funds)
- Form 1099-MISC (various types of income, prizes, awards, or gross proceeds)
- Form 1099-B (stock or mutual fund sales and certain other transactions by brokers)
- Form 1099-S (proceeds from real estate transactions)
- Form 1099-K (merchant card and third party network transactions)
- Form 1098 (home mortgage interest), 1098-E (student loan interest), 1098-T (tuition)
- Form 1099-C (canceled debt)
- Form 1099-A (acquisition or abandonment of secured property)

Use Form W-9 only if you are a U.S. person (including a resident alien), to provide your correct TIN.

If you do not return Form W-9 to the requester with a TIN, you might be subject to backup withholding. See What is backup withholding, *later.*

By signing the filled-out form, you:

1. Certify that the TIN you are giving is correct (or you are waiting for a number to be issued),

2. Certify that you are not subject to backup withholding, or

3. Claim exemption from backup withholding if you are a U.S. exempt payee. If applicable, you are also certifying that as a U.S. person, your allocable share of any partnership income from a U.S. trade or business is not subject to the withholding tax on foreign partners' share of effectively connected income, and

4. Certify that FATCA code(s) entered on this form (if any) indicating that you are exempt from the FATCA reporting, is correct. See *What is FATCA reporting,* later, for further information.

Note: If you are a U.S. person and a requester gives you a form other than Form W-9 to request your TIN, you must use the requester's form if it is substantially similar to this Form W-9.

Definition of a U.S. person. For federal tax purposes, you are considered a U.S. person if you are:

- An individual who is a U.S. citizen or U.S. resident alien;
- A partnership, corporation, company, or association created or organized in the United States or under the laws of the United States;
- An estate (other than a foreign estate); or
- A domestic trust (as defined in Regulations section 301.7701-7).

Special rules for partnerships. Partnerships that conduct a trade or business in the United States are generally required to pay a withholding tax under section 1446 on any foreign partners' share of effectively connected taxable income from such business. Further, in certain cases where a Form W-9 has not been received, the rules under section 1446 require a partnership to presume that a partner is a foreign person, and pay the section 1446 withholding tax. Therefore, if you are a U.S. person that is a partner in a partnership conducting a trade or business in the United States, provide Form W-9 to the partnership to establish your U.S. status and avoid section 1446 withholding on your share of partnership income.

In the cases below, the following person must give Form W-9 to the partnership for purposes of establishing its U.S. status and avoiding withholding on its allocable share of net income from the partnership conducting a trade or business in the United States.

- In the case of a disregarded entity with a U.S. owner, the U.S. owner of the disregarded entity and not the entity;
- In the case of a grantor trust with a U.S. grantor or other U.S. owner, generally, the U.S. grantor or other U.S. owner of the grantor trust and not the trust; and
- In the case of a U.S. trust (other than a grantor trust), the U.S. trust (other than a grantor trust) and not the beneficiaries of the trust.

Foreign person. If you are a foreign person or the U.S. branch of a foreign bank that has elected to be treated as a U.S. person, do not use Form W-9. Instead, use the appropriate Form W-8 or Form 8233 (see Pub. 515, Withholding of Tax on Nonresident Aliens and Foreign Entities).

Nonresident alien who becomes a resident alien. Generally, only a nonresident alien individual may use the terms of a tax treaty to reduce or eliminate U.S. tax on certain types of income. However, most tax treaties contain a provision known as a "saving clause." Exceptions specified in the saving clause may permit an exemption from tax to continue for certain types of income even after the payee has otherwise become a U.S. resident alien for tax purposes.

If you are a U.S. resident alien who is relying on an exception contained in the saving clause of a tax treaty to claim an exemption from U.S. tax on certain types of income, you must attach a statement to Form W-9 that specifies the following five items.

1. The treaty country. Generally, this must be the same treaty under which you claimed exemption from tax as a nonresident alien.

2. The treaty article addressing the income.

3. The article number (or location) in the tax treaty that contains the saving clause and its exceptions.

4. The type and amount of income that qualifies for the exemption from tax.

5. Sufficient facts to justify the exemption from tax under the terms of the treaty article.

Example. Article 20 of the U.S.-China income tax treaty allows an exemption from tax for scholarship income received by a Chinese student temporarily present in the United States. Under U.S. law, this student will become a resident alien for tax purposes if his or her stay in the United States exceeds 5 calendar years. However, paragraph 2 of the first Protocol to the U.S.-China treaty (dated April 30, 1984) allows the provisions of Article 20 to continue to apply even after the Chinese student becomes a resident alien of the United States. A Chinese student who qualifies for this exception (under paragraph 2 of the first protocol) and is relying on this exception to claim an exemption from tax on his or her scholarship or fellowship income would attach to Form W-9 a statement that includes the information described above to support that exemption.

If you are a nonresident alien or a foreign entity, give the requester the appropriate completed Form W-8 or Form 8233.

Backup Withholding

What is backup withholding? Persons making certain payments to you must under certain conditions withhold and pay to the IRS 24% of such payments. This is called "backup withholding." Payments that may be subject to backup withholding include interest, tax-exempt interest, dividends, broker and barter exchange transactions, rents, royalties, nonemployee pay, payments made in settlement of payment card and third party network transactions, and certain payments from fishing boat operators. Real estate transactions are not subject to backup withholding.

You will not be subject to backup withholding on payments you receive if you give the requester your correct TIN, make the proper certifications, and report all your taxable interest and dividends on your tax return.

Payments you receive will be subject to backup withholding if:

1. You do not furnish your TIN to the requester,

2. You do not certify your TIN when required (see the instructions for Part II for details),

3. The IRS tells the requester that you furnished an incorrect TIN,

4. The IRS tells you that you are subject to backup withholding because you did not report all your interest and dividends on your tax return (for reportable interest and dividends only), or

5. You do not certify to the requester that you are not subject to backup withholding under 4 above (for reportable interest and dividend accounts opened after 1983 only).

Certain payees and payments are exempt from backup withholding. See *Exempt payee code,* later, and the separate Instructions for the Requester of Form W-9 for more information.

Also see *Special rules for partnerships,* earlier.

What is FATCA Reporting?

The Foreign Account Tax Compliance Act (FATCA) requires a participating foreign financial institution to report all United States account holders that are specified United States persons. Certain payees are exempt from FATCA reporting. See *Exemption from FATCA reporting code,* later, and the Instructions for the Requester of Form W-9 for more information.

Updating Your Information

You must provide updated information to any person to whom you claimed to be an exempt payee if you are no longer an exempt payee and anticipate receiving reportable payments in the future from this person. For example, you may need to provide updated information if you are a C corporation that elects to be an S corporation, or if you no longer are tax exempt. In addition, you must furnish a new Form W-9 if the name or TIN changes for the account; for example, if the grantor of a grantor trust dies.

Penalties

Failure to furnish TIN. If you fail to furnish your correct TIN to a requester, you are subject to a penalty of $50 for each such failure unless your failure is due to reasonable cause and not to willful neglect.

Civil penalty for false information with respect to withholding. If you make a false statement with no reasonable basis that results in no backup withholding, you are subject to a $500 penalty.

Criminal penalty for falsifying information. Willfully falsifying certifications or affirmations may subject you to criminal penalties including fines and/or imprisonment.

Misuse of TINs. If the requester discloses or uses TINs in violation of federal law, the requester may be subject to civil and criminal penalties.

Specific Instructions

Line 1

You must enter one of the following on this line; **do not** leave this line blank. The name should match the name on your tax return.

If this Form W-9 is for a joint account (other than an account maintained by a foreign financial institution (FFI)), list first, and then circle, the name of the person or entity whose number you entered in Part I of Form W-9. If you are providing Form W-9 to an FFI to document a joint account, each holder of the account that is a U.S. person must provide a Form W-9.

a. **Individual.** Generally, enter the name shown on your tax return. If you have changed your last name without informing the Social Security Administration (SSA) of the name change, enter your first name, the last name as shown on your social security card, and your new last name.

Note: ITIN applicant: Enter your individual name as it was entered on your Form W-7 application, line 1a. This should also be the same as the name you entered on the Form 1040/1040A/1040EZ you filed with your application.

b. **Sole proprietor or single-member LLC.** Enter your individual name as shown on your 1040/1040A/1040EZ on line 1. You may enter your business, trade, or "doing business as" (DBA) name on line 2.

c. **Partnership, LLC that is not a single-member LLC, C corporation, or S corporation.** Enter the entity's name as shown on the entity's tax return on line 1 and any business, trade, or DBA name on line 2.

d. **Other entities.** Enter your name as shown on required U.S. federal tax documents on line 1. This name should match the name shown on the charter or other legal document creating the entity. You may enter any business, trade, or DBA name on line 2.

e. **Disregarded entity.** For U.S. federal tax purposes, an entity that is disregarded as an entity separate from its owner is treated as a "disregarded entity." See Regulations section 301.7701-2(c)(2)(iii). Enter the owner's name on line 1. The name of the entity entered on line 1 should never be a disregarded entity. The name on line 1 should be the name shown on the income tax return on which the income should be reported. For example, if a foreign LLC that is treated as a disregarded entity for U.S. federal tax purposes has a single owner that is a U.S. person, the U.S. owner's name is required to be provided on line 1. If the direct owner of the entity is also a disregarded entity, enter the first owner that is not disregarded for federal tax purposes. Enter the disregarded entity's name on line 2, "Business name/disregarded entity name." If the owner of the disregarded entity is a foreign person, the owner must complete an appropriate Form W-8 instead of a Form W-9. This is the case even if the foreign person has a U.S. TIN.

Line 2

If you have a business name, trade name, DBA name, or disregarded entity name, you may enter it on line 2.

Line 3

Check the appropriate box on line 3 for the U.S. federal tax classification of the person whose name is entered on line 1. Check only one box on line 3.

IF the entity/person on line 1 is a(n) . . .	THEN check the box for . . .
• Corporation	Corporation
• Individual • Sole proprietorship, or • Single-member limited liability company (LLC) owned by an individual and disregarded for U.S. federal tax purposes.	Individual/sole proprietor or single-member LLC
• LLC treated as a partnership for U.S. federal tax purposes, • LLC that has filed Form 8832 or 2553 to be taxed as a corporation, or • LLC that is disregarded as an entity separate from its owner but the owner is another LLC that is not disregarded for U.S. federal tax purposes.	Limited liability company and enter the appropriate tax classification. (P= Partnership; C= C corporation; or S= S corporation)
• Partnership	Partnership
• Trust/estate	Trust/estate

Line 4, Exemptions

If you are exempt from backup withholding and/or FATCA reporting, enter in the appropriate space on line 4 any code(s) that may apply to you.

Exempt payee code.

- Generally, individuals (including sole proprietors) are not exempt from backup withholding.
- Except as provided below, corporations are exempt from backup withholding for certain payments, including interest and dividends.
- Corporations are not exempt from backup withholding for payments made in settlement of payment card or third party network transactions.
- Corporations are not exempt from backup withholding with respect to attorneys' fees or gross proceeds paid to attorneys, and corporations that provide medical or health care services are not exempt with respect to payments reportable on Form 1099-MISC.

The following codes identify payees that are exempt from backup withholding. Enter the appropriate code in the space in line 4.

1—An organization exempt from tax under section 501(a), any IRA, or a custodial account under section 403(b)(7) if the account satisfies the requirements of section 401(f)(2)

2—The United States or any of its agencies or instrumentalities 3—

A state, the District of Columbia, a U.S. commonwealth or possession, or any of their political subdivisions or instrumentalities

4—A foreign government or any of its political subdivisions, agencies, or instrumentalities

5—A corporation

6—A dealer in securities or commodities required to register in the United States, the District of Columbia, or a U.S. commonwealth or possession

7—A futures commission merchant registered with the Commodity Futures Trading Commission

8—A real estate investment trust

9—An entity registered at all times during the tax year under the Investment Company Act of 1940

10—A common trust fund operated by a bank under section 584(a) 11—

A financial institution

12—A middleman known in the investment community as a nominee or custodian

13—A trust exempt from tax under section 664 or described in section 4947

The following chart shows types of payments that may be exempt from backup withholding. The chart applies to the exempt payees listed above, 1 through 13.

IF the payment is for . . .	THEN the payment is exempt for . . .
Interest and dividend payments	All exempt payees except for 7
Broker transactions	Exempt payees 1 through 4 and 6 through 11 and all C corporations. S corporations must not enter an exempt payee code because they are exempt only for sales of noncovered securities acquired prior to 2012.
Barter exchange transactions and patronage dividends	Exempt payees 1 through 4
Payments over $600 required to be reported and direct sales over $5,000[1]	Generally, exempt payees 1 through 5[2]
Payments made in settlement of payment card or third party network transactions	Exempt payees 1 through 4

[1] See Form 1099-MISC, Miscellaneous Income, and its instructions.

[2] However, the following payments made to a corporation and reportable on Form 1099-MISC are not exempt from backup withholding: medical and health care payments, attorneys' fees, gross proceeds paid to an attorney reportable under section 6045(f), and payments for services paid by a federal executive agency.

Exemption from FATCA reporting code. The following codes identify payees that are exempt from reporting under FATCA. These codes apply to persons submitting this form for accounts maintained outside of the United States by certain foreign financial institutions. Therefore, if you are only submitting this form for an account you hold in the United States, you may leave this field blank. Consult with the person requesting this form if you are uncertain if the financial institution is subject to these requirements. A requester may indicate that a code is not required by providing you with a Form W-9 with "Not Applicable" (or any similar indication) written or printed on the line for a FATCA exemption code.

A—An organization exempt from tax under section 501(a) or any individual retirement plan as defined in section 7701(a)(37)

B—The United States or any of its agencies or instrumentalities

C—A state, the District of Columbia, a U.S. commonwealth or possession, or any of their political subdivisions or instrumentalities

D—A corporation the stock of which is regularly traded on one or more established securities markets, as described in Regulations section 1.1472-1(c)(1)(i)

E—A corporation that is a member of the same expanded affiliated group as a corporation described in Regulations section 1.1472-1(c)(1)(i)

F—A dealer in securities, commodities, or derivative financial instruments (including notional principal contracts, futures, forwards, and options) that is registered as such under the laws of the United States or any state

G—A real estate investment trust

H—A regulated investment company as defined in section 851 or an entity registered at all times during the tax year under the Investment Company Act of 1940

I—A common trust fund as defined in section 584(a) J—

A bank as defined in section 581

K—A broker

L—A trust exempt from tax under section 664 or described in section 4947(a)(1)

M—A tax exempt trust under a section 403(b) plan or section 457(g) plan

Note: You may wish to consult with the financial institution requesting this form to determine whether the FATCA code and/or exempt payee code should be completed.

Line 5

Enter your address (number, street, and apartment or suite number). This is where the requester of this Form W-9 will mail your information returns. If this address differs from the one the requester already has on file, write NEW at the top. If a new address is provided, there is still a chance the old address will be used until the payor changes your address in their records.

Line 6

Enter your city, state, and ZIP code.

Part I. Taxpayer Identification Number (TIN)

Enter your TIN in the appropriate box. If you are a resident alien and you do not have and are not eligible to get an SSN, your TIN is your IRS individual taxpayer identification number (ITIN). Enter it in the social security number box. If you do not have an ITIN, see *How to get a TIN* below.

If you are a sole proprietor and you have an EIN, you may enter either your SSN or EIN.

If you are a single-member LLC that is disregarded as an entity separate from its owner, enter the owner's SSN (or EIN, if the owner has one). Do not enter the disregarded entity's EIN. If the LLC is classified as a corporation or partnership, enter the entity's EIN.

Note: See *What Name and Number To Give the Requester,* later, for further clarification of name and TIN combinations.

How to get a TIN. If you do not have a TIN, apply for one immediately. To apply for an SSN, get Form SS-5, Application for a Social Security Card, from your local SSA office or get this form online at *www.SSA.gov*. You may also get this form by calling 1-800-772-1213. Use Form W-7, Application for IRS Individual Taxpayer Identification Number, to apply for an ITIN, or Form SS-4, Application for Employer Identification Number, to apply for an EIN. You can apply for an EIN online by accessing the IRS website at *www.irs.gov/Businesses* and clicking on Employer Identification Number (EIN) under Starting a Business. Go to *www.irs.gov/Forms* to view, download, or print Form W-7 and/or Form SS-4. Or, you can go to *www.irs.gov/OrderForms* to place an order and have Form W-7 and/or SS-4 mailed to you within 10 business days.

If you are asked to complete Form W-9 but do not have a TIN, apply for a TIN and write "Applied For" in the space for the TIN, sign and date the form, and give it to the requester. For interest and dividend payments, and certain payments made with respect to readily tradable instruments, generally you will have 60 days to get a TIN and give it to the requester before you are subject to backup withholding on payments. The 60-day rule does not apply to other types of payments. You will be subject to backup withholding on all such payments until you provide your TIN to the requester.

Note: Entering "Applied For" means that you have already applied for a TIN or that you intend to apply for one soon.

Caution: A disregarded U.S. entity that has a foreign owner must use the appropriate Form W-8.

Part II. Certification

To establish to the withholding agent that you are a U.S. person, or resident alien, sign Form W-9. You may be requested to sign by the withholding agent even if item 1, 4, or 5 below indicates otherwise.

For a joint account, only the person whose TIN is shown in Part I should sign (when required). In the case of a disregarded entity, the person identified on line 1 must sign. Exempt payees, see *Exempt payee code,* earlier.

Signature requirements. Complete the certification as indicated in items 1 through 5 below.

1. Interest, dividend, and barter exchange accounts opened before 1984 and broker accounts considered active during 1983. You must give your correct TIN, but you do not have to sign the certification.

2. Interest, dividend, broker, and barter exchange accounts opened after 1983 and broker accounts considered inactive during 1983. You must sign the certification or backup withholding will apply. If you are subject to backup withholding and you are merely providing your correct TIN to the requester, you must cross out item 2 in the certification before signing the form.

3. Real estate transactions. You must sign the certification. You may cross out item 2 of the certification.

4. Other payments. You must give your correct TIN, but you do not have to sign the certification unless you have been notified that you have previously given an incorrect TIN. "Other payments" include payments made in the course of the requester's trade or business for rents, royalties, goods (other than bills for merchandise), medical and health care services (including payments to corporations), payments to a nonemployee for services, payments made in settlement of payment card and third party network transactions, payments to certain fishing boat crew members and fishermen, and gross proceeds paid to attorneys (including payments to corporations).

5. Mortgage interest paid by you, acquisition or abandonment of secured property, cancellation of debt, qualified tuition program payments (under section 529), ABLE accounts (under section 529A), IRA, Coverdell ESA, Archer MSA or HSA contributions or distributions, and pension distributions. You must give your correct TIN, but you do not have to sign the certification.

What Name and Number To Give the Requester

For this type of account:	Give name and SSN of:
1. Individual	The individual
2. Two or more individuals (joint account) other than an account maintained by an FFI	The actual owner of the account or, if combined funds, the first individual on the account[1]
3. Two or more U.S. persons (joint account maintained by an FFI)	Each holder of the account
4. Custodial account of a minor (Uniform Gift to Minors Act)	The minor[2]
5. a. The usual revocable savings trust (grantor is also trustee)	The grantor-trustee[1]
b. So-called trust account that is not a legal or valid trust under state law	The actual owner[1]
6. Sole proprietorship or disregarded entity owned by an individual	The owner[3]
7. Grantor trust filing under Optional Form 1099 Filing Method 1 (see Regulations section 1.671-4(b)(2)(i)(A))	The grantor*
For this type of account:	**Give name and EIN of:**
8. Disregarded entity not owned by an individual	The owner
9. A valid trust, estate, or pension trust	Legal entity[4]
10. Corporation or LLC electing corporate status on Form 8832 or Form 2553	The corporation
11. Association, club, religious, charitable, educational, or other tax-exempt organization	The organization
12. Partnership or multi-member LLC	The partnership
13. A broker or registered nominee	The broker or nominee
14. Account with the Department of Agriculture in the name of a public entity (such as a state or local government, school district, or prison) that receives agricultural program payments	The public entity
15. Grantor trust filing under the Form 1041 Filing Method or the Optional Form 1099 Filing Method 2 (see Regulations section 1.671-4(b)(2)(i)(B))	The trust

[1] List first and circle the name of the person whose number you furnish. If only one person on a joint account has an SSN, that person's number must be furnished.

[2] Circle the minor's name and furnish the minor's SSN.

[3] You must show your individual name and you may also enter your business or DBA name on the "Business name/disregarded entity" name line. You may use either your SSN or EIN (if you have one), but the IRS encourages you to use your SSN.

[4] List first and circle the name of the trust, estate, or pension trust. (Do not furnish the TIN of the personal representative or trustee unless the legal entity itself is not designated in the account title.) Also see *Special rules for partnerships,* earlier.

***Note:** The grantor also must provide a Form W-9 to trustee of trust.

Note: If no name is circled when more than one name is listed, the number will be considered to be that of the first name listed.

Secure Your Tax Records From Identity Theft

Identity theft occurs when someone uses your personal information such as your name, SSN, or other identifying information, without your permission, to commit fraud or other crimes. An identity thief may use your SSN to get a job or may file a tax return using your SSN to receive a refund.

To reduce your risk:

- Protect your SSN,
- Ensure your employer is protecting your SSN, and
- Be careful when choosing a tax preparer.

If your tax records are affected by identity theft and you receive a notice from the IRS, respond right away to the name and phone number printed on the IRS notice or letter.

If your tax records are not currently affected by identity theft but you think you are at risk due to a lost or stolen purse or wallet, questionable credit card activity or credit report, contact the IRS Identity Theft Hotline at 1-800-908-4490 or submit Form 14039.

For more information, see Pub. 5027, Identity Theft Information for Taxpayers.

Victims of identity theft who are experiencing economic harm or a systemic problem, or are seeking help in resolving tax problems that have not been resolved through normal channels, may be eligible for Taxpayer Advocate Service (TAS) assistance. You can reach TAS by calling the TAS toll-free case intake line at 1-877-777-4778 or TTY/TDD 1-800-829-4059.

Protect yourself from suspicious emails or phishing schemes. Phishing is the creation and use of email and websites designed to mimic legitimate business emails and websites. The most common act is sending an email to a user falsely claiming to be an established legitimate enterprise in an attempt to scam the user into surrendering private information that will be used for identity theft.

The IRS does not initiate contacts with taxpayers via emails. Also, the IRS does not request personal detailed information through email or ask taxpayers for the PIN numbers, passwords, or similar secret access information for their credit card, bank, or other financial accounts.

If you receive an unsolicited email claiming to be from the IRS, forward this message to *phishing@irs.gov*. You may also report misuse of the IRS name, logo, or other IRS property to the Treasury Inspector General for Tax Administration (TIGTA) at 1-800-366-4484. You can forward suspicious emails to the Federal Trade Commission at *spam@uce.gov* or report them at *www.ftc.gov/complaint.* You can contact the FTC at *www.ftc.gov/idtheft* or 877-IDTHEFT (877-438-4338). If you have been the victim of identity theft, see *www.IdentityTheft.gov* and Pub. 5027.

Visit *www.irs.gov/IdentityTheft* to learn more about identity theft and how to reduce your risk.

Privacy Act Notice

Section 6109 of the Internal Revenue Code requires you to provide your correct TIN to persons (including federal agencies) who are required to file information returns with the IRS to report interest, dividends, or certain other income paid to you; mortgage interest you paid; the acquisition or abandonment of secured property; the cancellation of debt; or contributions you made to an IRA, Archer MSA, or HSA. The person collecting this form uses the information on the form to file information returns with the IRS, reporting the above information. Routine uses of this information include giving it to the Department of Justice for civil and criminal litigation and to cities, states, the District of Columbia, and U.S. commonwealths and possessions for use in administering their laws. The information also may be disclosed to other countries under a treaty, to federal and state agencies to enforce civil and criminal laws, or to federal law enforcement and intelligence agencies to combat terrorism. You must provide your TIN whether or not you are required to file a tax return. Under section 3406, payers must generally withhold a percentage of taxable interest, dividend, and certain other payments to a payee who does not give a TIN to the payer. Certain penalties may also apply for providing false or fraudulent information.

TAXABLE YEAR

CALIFORNIA FORM

2024 Withholding Exemption Certificate 590

The payee completes this form and submits it to the withholding agent. The withholding agent keeps this form with their records.

Withholding Agent Information

Name

Payee Information

Name

☐ SSN or ITIN ☐ FEIN ☐ CA Corp no. ☐ CA SOS file no.

Address (apt./ste., room)

City (If you have a foreign address, see instructions.)

State

ZIP code

Exemption Reason

Check only one box.

By checking the appropriate box below, the payee certifies the reason for the exemption from the California income tax withholding requirements on payment(s) made to the entity or individual.

☐ **Individuals — Certification of Residency:**
I am a resident of California and I reside at the address shown above. If I become a nonresident at any time, I will promptly notify the withholding agent. See instructions for General Information D, Definitions.

☐ **Corporations:**
The corporation has a permanent place of business in California at the address shown above or is qualified through the California Secretary of State (SOS) to do business in California. The corporation will file a California tax return. If this corporation ceases to have a permanent place of business in California or ceases to do any of the above, I will promptly notify the withholding agent. See instructions for General Information D, Definitions.

☐ **Partnerships or Limited Liability Companies (LLCs):**
The partnership or LLC has a permanent place of business in California at the address shown above or is registered with the California SOS, and is subject to the laws of California. The partnership or LLC will file a California tax return. If the partnership or LLC ceases to do any of the above, I will promptly inform the withholding agent. For withholding purposes, a limited liability partnership (LLP) is treated like any other partnership.

☐ **Tax-Exempt Entities:**
The entity is exempt from tax under California Revenue and Taxation Code (R&TC) Section 23701_____(insert letter) or Internal Revenue Code Section 501(c)_____(insert number). If this entity ceases to be exempt from tax, I will promptly notify the withholding agent. Individuals cannot be tax-exempt entities.

☐ **Insurance Companies, Individual Retirement Arrangements (IRAs), or Qualified Pension/Profit-Sharing Plans:**
The entity is an insurance company, IRA, or a federally qualified pension or profit-sharing plan.

☐ **California Trusts:**
At least one trustee and one noncontingent beneficiary of the above-named trust is a California resident. The trust will file a California fiduciary tax return. If the trustee or noncontingent beneficiary becomes a nonresident at any time, I will promptly notify the withholding agent.

☐ **Estates — Certification of Residency of Deceased Person:**
I am the executor of the above-named person's estate or trust. The decedent was a California resident at the time of death. The estate will file a California fiduciary tax return.

☐ **Nonmilitary Spouse of a Military Servicemember:**
I am a nonmilitary spouse of a military servicemember and I meet the Military Spouse Residency Relief Act (MSRRA) requirements. See instructions for General Information E, MSRRA.

CERTIFICATE OF PAYEE: Payee must complete and sign below.

Our privacy notice can be found in annual tax booklets or online. Go to **ftb.ca.gov/privacy** to learn about our privacy policy statement, or go to **ftb.ca.gov/forms** and search for **1131** to locate FTB 1131 EN-SP, Franchise Tax Board Privacy Notice on Collection. To request this notice by mail, call 800.338.0505 and enter form code **948** when instructed.

Under penalties of perjury, I declare that I have examined the information on this form, including accompanying schedules and statements, and to the best of my knowledge and belief, it is true, correct, and complete. I further declare under penalties of perjury that if the facts upon which this form are based change, I will promptly notify the withholding agent.

Type or print payee's name and title _____ Telephone _____

Payee's signature ► _____ Date _____

2024 Instructions for Form 590

Withholding Exemption Certificate

References in these instructions are to the California Revenue and Taxation Code (R&TC).

General Information

California Revenue and Taxation Code (R&TC) Section 18662 requires withholding of income or franchise tax on payments of California source income made to nonresidents of California. For more information, See General Information B, Income Subject to Withholding.

Registered Domestic Partners (RDPs) – For purposes of California income tax, references to a spouse, husband, or wife also refer to a California RDP unless otherwise specified. For more information on RDPs, get FTB Pub. 737, Tax Information for Registered Domestic Partners.

A Purpose

Use Form 590, Withholding Exemption Certificate, to certify an exemption from nonresident withholding.

Form 590 does not apply to payments of backup withholding. For more information, go to **ftb.ca.gov** and search for **backup withholding**.

Form 590 does not apply to payments for wages to employees. Wage withholding is administered by the California Employment Development Department (EDD). For more information, go to **edd.ca.gov** or call **888**.745.3886.

Do not use Form 590 to certify an exemption from withholding if you are a **seller of California real estate**. Sellers of California real estate use Form 593, Real Estate Withholding Statement, to claim an exemption from the real estate withholding requirement.

The following are excluded from withholding and completing this form:

- The United States and any of its agencies or instrumentalities.
- A state, a possession of the United States, the District of Columbia, or any of its political subdivisions or instrumentalities.
- A foreign government or any of its political subdivisions, agencies, or instrumentalities.

B Income Subject to Withholding

Withholding is required on the following, but is not limited to:

- Payments to nonresidents for services rendered in California.
- Distributions of California source income made to domestic nonresident partners, members, and S corporation shareholders and allocations of California source income made to foreign partners and members.
- Payments to nonresidents for rents if the payments are made in the course of the withholding agent's business.
- Payments to nonresidents for royalties from activities sourced to California.
- Distributions of California source income to nonresident beneficiaries from an estate or trust.
- Endorsement payments received for services performed in California.
- Prizes and winnings received by nonresidents for contests in California.

However, withholding is optional if the total payments of California source income are $1,500 or less during the calendar year.

For more information on withholding, get FTB Pub. 1017, Resident and Nonresident Withholding Guidelines. To get a withholding publication, see Additional Information.

C Who Certifies this Form

Form 590 is certified (completed and signed) by the payee. California residents or entities exempt from the withholding requirement should complete Form 590 and submit it to the withholding agent before payment is made. The withholding agent is then relieved of the withholding requirements if the agent relies in good faith on a completed and signed Form 590 unless notified by the Franchise Tax Board (FTB) that the form should not be relied upon.

An incomplete certificate is invalid and the withholding agent should not accept it. If the withholding agent receives an incomplete certificate, the withholding agent is required to withhold tax on payments made to the payee until a valid certificate is received. In lieu of a completed exemption certificate, the withholding agent may accept a letter from the payee as a substitute explaining why they are not subject to withholding. The letter must contain all the information required on the certificate in similar language, including the under penalty of perjury statement and the payee's taxpayer identification number (TIN). The certification does not need to be renewed annually. The certification on Form 590 remains valid until the payee's status changes. The withholding agent must retain a copy of the certification or substitute for at least five years after the last payment to which the certification applies. The agent must provide it to the FTB upon request.

If an entertainer (or the entertainer's business entity) is paid for a performance, the entertainer's information must be provided. **Do not** submit the entertainer's agent or promoter information.

The grantor of a grantor trust shall be treated as the payee for withholding purposes. Therefore, if the payee is a grantor trust and one or more of the grantors is a nonresident, withholding is required. If all of the grantors on the trust are residents, no withholding is required. Resident grantors can check the box on Form 590 labeled "Individuals — Certification of Residency."

D Definitions

For California nonwage withholding purposes:

- Nonresident includes all of the following:
  - Individuals who are not residents of California.
  - Corporations not qualified through the California Secretary of State (CA SOS) to do business in California or having no permanent place of business in California.
  - Partnerships or limited liability companies (LLCs) with no permanent place of business in California.
  - Any trust without a resident grantor, beneficiary, or trustee, or estates where the decedent was not a California resident.
- Foreign refers to non-U.S.

For more information about determining resident status, get FTB Pub. 1031, Guidelines for Determining Resident Status. Military servicemembers have special rules for residency. For more information see General Information E, Military Spouse Residency Relief Act (MSRRA), and FTB Pub. 1032, Tax Information for Military Personnel.

Permanent Place of Business:

A corporation has a permanent place of business in California if it is organized and existing under the laws of California or it has qualified through the CA SOS to transact intrastate business. A corporation that has not qualified to transact intrastate business (e.g., a corporation engaged exclusively in interstate commerce) will be considered as having a permanent place of business in California only if it maintains a permanent office in California that is permanently staffed by its employees.

E Military Spouse Residency Relief Act (MSRRA)

Generally, for tax purposes you are considered to maintain your existing residence or domicile. The MSRRA provides:

- A spouse shall not be deemed to have lost a residence or domicile in any state solely by reason of being absent to be with the servicemember serving in compliance with military orders.
- A spouse shall not be deemed to have acquired a residence or domicile in any other state solely by reason of being there to be with the servicemember serving in compliance with military orders.

Domicile is defined as the one place:

- Where you maintain a true, fixed, and permanent home.
- To which you intend to return whenever you are absent.

A military servicemember's nonmilitary spouse is considered a nonresident for tax

purposes if the spouse is domiciled outside of California and the spouse is in California solely to be with the servicemember who is serving in compliance with Permanent Change of Station orders. (Note: California may require nonmilitary spouses of military servicemembers to provide proof that they meet the criteria for California personal income tax exemption as set forth in the MSRRA).

Income of a military servicemember's nonmilitary spouse for services performed in California is not California source income subject to state tax if the spouse is in California to be with the servicemember serving in compliance with military orders, and the spouse is domiciled outside of California.

For additional information or assistance in determining whether the applicant meets the MSRRA requirements, get FTB Pub. 1032.

Specific Instructions

Payee Instructions

Enter the withholding agent's name.

Enter the payee's information, including the TIN and check the appropriate TIN box.

You must provide a valid TIN as requested on this form. The following are acceptable TINs: social security number (SSN); individual taxpayer identification number (ITIN); federal employer identification number (FEIN); California corporation number (CA Corp no.); or CA SOS file number.

Foreign Address – Follow the country's practice for entering the city, county, province, state, country, and postal code, as applicable, in the appropriate boxes. **Do not** abbreviate the country name.

Exemption Reason – Check the box that reflects the reason why the payee is exempt from the California income tax withholding requirement.

Withholding Agent Instructions

Do not send this form to the FTB. The certification on Form 590 remains valid until the payee's status changes. The withholding agent must retain a copy of the certificate or substitute for at least five years after the last payment to which the certificate applies. The agent must provide it to the FTB upon request.

The payee must notify the withholding agent if any of the following situations occur:

- The individual payee becomes a nonresident.
- The corporation ceases to have a permanent place of business in California or ceases to be qualified to do business in California.
- The partnership ceases to have a permanent place of business in California.
- The LLC ceases to have a permanent place of business in California.
- The tax-exempt entity loses its tax-exempt status.

If any of these situations occur, then withholding may be required. For more information, get Form 592, Resident and Nonresident Withholding Statement, Form 592-B, Resident and Nonresident Withholding Tax Statement, Form 592-PTE, Pass-Through Entity Annual Withholding Return, Form 592-Q, Payment Voucher for Pass-Through Entity Withholding, and Form 592-V, Payment Voucher for Resident or Nonresident Withholding.

Additional Information

Website:	For more information, go to **ftb.ca.gov** and search for **nonwage**. **MyFTB** offers secure online tax account information and services. For more information, go to **ftb.ca.gov** and login or register for MyFTB.
Telephone:	**888**.792.4900 or 916.845.4900, Withholding Services and Compliance phone service
Fax:	916.845.9512
Mail:	WITHHOLDING SERVICES AND COMPLIANCE MS F182 FRANCHISE TAX BOARD PO BOX 942867 SACRAMENTO CA 94267-0651

For questions unrelated to withholding, or to download, view, and print California tax forms and publications, or to access the California Relay Service, see the Internet and Telephone Assistance section.

Internet and Telephone Assistance

Website:	**ftb.ca.gov**
Telephone:	800.852.5711 from within the United States 916.845.6500 from outside the United States
California Relay Service:	711 or 800.735.2929 for persons with hearing or speaking limitations.

Asistencia Por Internet y Teléfono

Sitio web:	**ftb.ca.gov**
Teléfono:	800.852.5711 dentro de los Estados Unidos 916.845.6500 fuera de los Estados Unidos
Servicio de Retransmisión de California:	711 o 800.735.2929 para personas con limitaciones uditivas o del habla.

BUSINESS STATUS CERTIFICATIONS

Federal guidance for utilization of disadvantaged business enterprises allows a vendor to be deemed a small business enterprise (SBE), minority business enterprise (MBE) or women business enterprise (WBE) if it meets the criteria below.

- is certified by the Small Business Administration or
- is certified by a state or federal agency or
- is an independent MBE(s) or WBE(s) business concern which is at least 51 percent owned and controlled by minority group member(s) who are citizens of the United States.

Statements of certification:

As a prime contractor to South Coast AQMD,_____(name of business) will engage in good faith efforts to achieve the fair share in accordance with 40 CFR Section 33.301, and will follow the six affirmative steps listed below **for contracts or purchase orders funded in whole or in part by federal grants and contracts.**

1. Place qualified SBEs, MBEs, and WBEs on solicitation lists.
2. Assure that SBEs, MBEs, and WBEs are solicited whenever possible.
3. When economically feasible, divide total requirements into small tasks or quantities to permit greater participation by SBEs, MBEs, and WBEs.
4. Establish delivery schedules, if possible, to encourage participation by SBEs, MBEs, and WBEs.
5. Use services of Small Business Administration, Minority Business Development Agency of the Department of Commerce, and/or any agency authorized as a clearinghouse for SBEs, MBEs, and WBEs.
6. If subcontracts are to be let, take the above affirmative steps.

Self-Certification Verification: Also for use in awarding additional points, as applicable, in accordance with South Coast AQMD Procurement Policy and Procedure:

Check all that apply:

☐ Small Business Enterprise/Small Business Joint Venture
☐ Local business
☐ Minority-owned Business Enterprise
☐ Women-owned Business Enterprise
☐ Disabled Veteran-owned Business Enterprise/DVBE Joint Venture
☐ Most Favored Customer Pricing Certification

Percent of ownership:_____%

Name of Qualifying Owner(s):_____ _____

State of California Public Works Contractor Registration No._____. MUST BE INCLUDED IF BID PROPOSAL IS FOR PUBLIC WORKS PROJECT.

I, the undersigned, hereby declare that to the best of my knowledge the above information is accurate. Upon penalty of perjury, I certify information submitted is factual.

_____ _____
NAME ***TITLE***

_____ _____
TELEPHONE NUMBER ***DATE***

Definitions

Disabled Veteran-Owned Business Enterprise means a business that meets all of the following criteria:

- is a sole proprietorship or partnership of which is at least 51 percent owned by one or more disabled veterans, or in the case of any business whose stock is publicly held, at least 51 percent of the stock is owned by one or more disabled veterans; a subsidiary which is wholly owned by a parent corporation but only if at least 51 percent of the voting stock of the parent corporation is owned by one or more disabled veterans; or a joint venture in which at least 51 percent of the joint venture's management and control and earnings are held by one or more disabled veterans.
- the management and control of the daily business operations are by one or more disabled veterans. The disabled veterans who exercise management and control are not required to be the same disabled veterans as the owners of the business.
- is a sole proprietorship, corporation, partnership, or joint venture with its primary headquarters office located in the United States and which is not a branch or subsidiary of a foreign corporation, firm, or other foreign-based business.

Joint Venture means that one party to the joint venture is a DVBE and owns at least 51 percent of the joint venture. In the case of a joint venture formed for a single project this means that DVBE will receive at least 51 percent of the project dollars.

Local Business means a business that meets all of the following criteria:

- has an ongoing business within the boundary of South Coast AQMD at the time of bid application.
- performs 90 percent of the work within South Coast AQMD's jurisdiction.

Minority-Owned Business Enterprise means a business that meets all of the following criteria:

- is at least 51 percent owned by one or more minority persons or in the case of any business whose stock is publicly held, at least 51 percent of the stock is owned by one or more minority persons.
- is a business whose management and daily business operations are controlled or owned by one or more minority person.
- is a business which is a sole proprietorship, corporation, partnership, joint venture, an association, or a cooperative with its primary headquarters office located in the United States, which is not a branch or subsidiary of a foreign corporation, foreign firm, or other foreign business.

"Minority" person means a Black American, Hispanic American, Native American (including American Indian, Eskimo, Aleut, and Native Hawaiian), Asian-Indian American (including a person whose origins are from India, Pakistan, or Bangladesh), Asian-Pacific American (including a person whose origins are from Japan, China, the Philippines, Vietnam, Korea, Samoa, Guam, the United States Trust Territories of the Pacific, Northern Marianas, Laos, Cambodia, or Taiwan).

Small Business Enterprise means a business that meets the following criteria:

a. 1) an independently owned and operated business; 2) not dominant in its field of operation; 3) together with affiliates is either:

- **A service, construction, or non-manufacturer with 100 or fewer employees, and average annual gross receipts of ten million dollars ($10,000,000) or less over the previous three years, or**
- A manufacturer with 100 or fewer employees.

b. Manufacturer means a business that is both of the following:

1) Primarily engaged in the chemical or mechanical transformation of raw materials or processed substances into new products.

2) Classified between Codes 311000 to 339000, inclusive, of the North American Industrial Classification System (NAICS) Manual published by the United States Office of Management and Budget, 2007 edition.

Small Business Joint Venture means that one party to the joint venture is a Small Business and owns at least 51 percent of the joint venture. In the case of a joint venture formed for a single project this means that the Small Business will receive at least 51 percent of the project dollars.

Women-Owned Business Enterprise means a business that meets all of the following criteria:

- is at least 51 percent owned by one or more women or in the case of any business whose stock is publicly held, at least 51 percent of the stock is owned by one or more women.
- is a business whose management and daily business operations are controlled or owned by one or more women.
- is a business which is a sole proprietorship, corporation, partnership, or a joint venture, with its primary headquarters office located in the United States, which is not a branch or subsidiary of a foreign corporation, foreign firm, or other foreign business.

Most Favored Customer as used in this policy means that the South Coast AQMD will receive at least as favorable pricing, warranties, conditions, benefits and terms as other customers or clients making similar purchases or receiving similar services.

Certification Regarding
Debarment, Suspension, and Other Responsibility Matters

The prospective participant certifies to the best of its knowledge and belief that it and the principals:

(a) Are not presently debarred, suspended, proposed for debarment, declared ineligible, or voluntarily excluded from covered transactions by any Federal department or agency;

(b) Have not within a three year period preceding this proposal been convicted of or had a civil judgement rendered against them or commission of fraud or a criminal offense in connection with obtaining, attempting to obtain, or performing a public (Federal, State, or local) transaction or contract under a public transaction: violation of Federal or State antitrust statute or commission of embezzlement, theft, forgery, bribery, falsification or destruction of records, making false statements, or receiving stolen property:

(c) Are not presently indicted for or otherwise criminally or civilly charged by a government entity (Federal, State, or local) with commission of any of the offenses enumerated in paragraph (b) of this certification; and

(d) Have not within a three-year period preceding this application/proposal had one or more public transactions (Federal, State, or local) terminated for cause or default.

I understand that a false statement on this certification may be grounds for rejection of this proposal or termination of the award. In addition, under 18 USC Sec. 1001, a false statement may result in a fine of up to $10,000 or imprisonment for up to 5 years, or both.

Typed Name & Title of Authorized Representative

Signature of Authorized Representative Date

CAMPAIGN CONTRIBUTIONS DISCLOSURE: PROJECT PARTICIPANTS

In accordance with California law, a person or entity with a financial interest in a proceeding or particular governmental decision, who is not a party but who actively supports or opposes a particular decision, qualifies as a "participant" in that proceeding for purposes of California Code of Regulations Section 84308. Participants are prohibited from contributing more than $250 to an officer of the agency while the proceeding is pending and for 12 months thereafter. A "financial interest" in a proceeding generally means that it is reasonably foreseeable that the proceeding or governmental decision within the proceeding, will have a material financial effect (of a positive or negative nature) on one or more of your economic interests. Relevant economic interests include your interest in business entities, real property, sources of income, sources of gifts, and personal finances. A material financial effect may include a change in revenue or expenses, or it may achieve, defeat, aid, or hinder a purpose or goal of the source of income and the participant or their spouse receives or is promised the income for achieving the purpose or goal. For additional information, please consult the Fair Political Practices Commission. Parties, Participants, Agents, and Section 84308 (ca.gov) and Informal Advice (ca.gov). A participant has both a financial interest in the proceeding and communicates with the agency or an officer of the agency for purposes of influencing the proceeding.

In addition, SCAQMD Board Members or members/alternates of the MSRC or MSRC-TAC must abstain from voting on a contract or permit if they have received a campaign contribution from a party or participant to the proceeding, or agent, totaling more than $250 in the 12-month period prior to the consideration of the item by the Governing Board or the MSRC or MSRC-TAC. Gov't Code §84308(c).[1]

The list of current SCAQMD Governing Board Members can be found at the SCAQMD website (www.aqmd.gov). The list of current MSRC or MSRC-TAC members/alternates can be found at the MSRC website (http://www.cleantransportationfunding.org).

SECTION I.

Contractor (Legal Name): _____

☐ DBA, Name_____, County Filed in_____

☐ Corporation, ID No._____

☐ LLC/LLP, ID No. _____

List any parent, subsidiaries, or otherwise affiliated business entities of Contractor: ***(See definition below).***

_____

_____

[1] The information provided on this form does not, and is not intended to, constitute legal advice. To the extent that you may have questions regarding any case law, citations, or legal interpretations provided above please seek the guidance of your own independent counsel.

SECTION II.

Has Contractor and/or any parent, subsidiary, or affiliated company, or agent thereof, or persons who direct or control campaign contributions for these entities, made a campaign contribution(s) totaling $250 or more in the aggregate to a current member of the South Coast Air Quality Management Governing Board or member/alternate of the MSRC or MSRC-TAC in the 12 months preceding the date of execution of this disclosure?

☐ Yes ☐ No

If YES, complete Section II below and then sign and date the form.
If NO, sign and date below. Include this form with yoursubmittal.

Name(s) of Contributor(s) or Person(s) who Directed or Controlled this Contribution:

_____
_____
_____
_____

_____ _____ _____
Governing Board Member or MSRC or MSRC-TAC Member/Alternate | Amount of Contribution | Date of Contribution

Name(s) of Contributor(s) or Person(s) who Directed or Controlled this Contribution:

_____
_____
_____
_____

_____ _____ _____
Governing Board Member or MSRC or MSRC-TAC Member/Alternate | Amount of Contribution | Date of Contribution

Name(s) of Contributor(s) or Person(s) who Directed or Controlled this Contribution:

_____
_____
_____
_____

_____ _____ _____
Governing Board Member or MSRC or MSRC-TAC Member/Alternate | Amount of Contribution | Date of Contribution

Name(s) of Contributor(s) or Person(s) who Directed or Controlled this Contribution:

_____
_____
_____
_____

_____ _____ _____
Governing Board Member or MSRC or MSRC-TAC Member/Alternate | Amount of Contribution | Date of Contribution

I declare the foregoing disclosures to be true and correct.

By:_____

Title:_____

Date:_____

DEFINITIONS

Parent, Subsidiary, or Otherwise Related Business Entity (2 Cal. Code of Regs., §18703.1(d).)

(1) Parent subsidiary. A parent subsidiary relationship exists when one corporation directly or indirectly owns shares possessing more than 50 percent of the voting power of another corporation.

(2) Otherwise related business entity. Business entities, including corporations, partnerships, joint ventures and any other organizations and enterprises operated for profit, which do not have a parent subsidiary relationship are otherwise related if any one of the following three tests is met:

(A) One business entity has a controlling ownership interest in the other business entity.

(B) There is shared management and control between the entities. In determining whether there is shared management and control, consideration should be given to the following factors:

(i) The same person or substantially the same person owns and manages the two entities;
(ii) There are common or commingled funds or assets;
(iii) The business entities share the use of the same offices or employees, or otherwise share activities, resources or personnel on a regular basis;
(iv) There is otherwise a regular and close working relationship between the entities; or

(C) A controlling owner (50% or greater interest as a shareholder or as a general partner) in one entity also is a controlling owner in the other entity.

Back to Agenda

BOARD MEETING DATE: May 3, 2024 AGENDA NO. 12

REPORT: Legislative, Public Affairs and Media Report

SYNOPSIS: This report highlights the March 2024 outreach activities of the Legislative, Public Affairs and Media Office, which includes Major Events, Community Events/Public Meetings, Environmental Justice Update, Speakers Bureau/Visitor Services, Communications Center, Public Information Center, Small Business Assistance, Media Relations, and Outreach to Community Groups and Federal, State and Local Governments.

COMMITTEE: No Committee Review

RECOMMENDED ACTION:
Receive and file.

Wayne Nastri
Executive Officer

DA:LTO:PC:DS:bel:cb:mc

BACKGROUND

This report summarizes the activities of the Legislative, Public Affairs and Media Office for March. The report includes Major Events, Community Events/Public Meetings, Environmental Justice (EJ) Update, Speakers Bureau/Visitor Services, Communications Center, Public Information Center, Small Business Assistance, Media Relations, and Outreach to Community Groups and Governments.

MAJOR EVENTS (HOSTED AND SPONSORED)

Each year, staff engage in hosting and sponsoring several major events throughout South Coast AQMD's four-county jurisdiction to promote, educate, and provide important information to the public regarding reducing air pollution, protecting public health, and improving air quality while minimizing economic impacts.

There were no major events hosted or sponsored in March.

COMMUNITY EVENTS/PUBLIC MEETINGS

Staff engaged with residents and stakeholders of diverse communities to provide information about the agency, incentive programs, and ways individuals can help reduce air pollution through events and meetings sponsored by South Coast AQMD or in partnership with others. Attendees typically receive information regarding the following:

- Tips on reducing their exposure to smog and its negative health effects;
- How to file a complaint;
- Clean air technologies and their deployment;
- Invitations to or notices of conferences, seminars, workshops, and other public events;
- South Coast AQMD incentive programs;
- Funding/grant opportunities by South Coast AQMD and partner agencies;
- Ways to participate in South Coast AQMD's rules and policy development; and
- Assistance in resolving air pollution-related problems.

Staff attended and/or provided information and updates at the following March events and meetings:

<u>San Gabriel Valley Council of Governments</u>

On March 5, staff provided updates at the San Gabriel Valley Council of Governments Energy, Environment & Natural Resources and Transportation Committee meetings about our Climate Pollution Reduction Grant proposal on goods movement, South Coast AQMD's Governing Board Student Intern Program, and Why Healthy Air Matters Education Program (WHAM) and Clean Air Program for Elementary Students (CAPES) Virtual Earth Day events.

<u>Lake Arrowhead Communities Chamber of Commerce</u>

On March 5, staff attended the Lake Arrowhead Communities Chamber of Commerce Legislative Committee meeting and shared South Coast AQMD's press release on U.S. EPA's proposed disapproval of the 1997 Ozone Contingency Measure Plan.

<u>Reach Out</u>

On March 5, staff attended Reach Out's monthly meeting and invited members to register for the 34th Annual Clean Air Awards and provided information on how to file an air quality complaint.

<u>South Bay Association of Chambers of Commerce</u>

On March 5, staff attended the monthly meeting of the South Bay Association of Chambers of Commerce and provided information regarding the upcoming hearing for Rule 1118: Control of Emissions from Refinery Flares, CAPES, WHAM, virtual Earth Day events and the 34th Annual Clean Air Awards.

Los Angeles Mayor Karen Bass' Office of Community Engagement
On March 5, staff provided an overview of South Coast AQMD's mission and current regulatory initiatives to Los Angeles Mayor Karen Bass' Office of Community Engagement. Staff shared information regarding the Replace Your Ride program, Proposed Rule 2306: Indirect Source Rule for Rail Yards and the 34th Annual Clean Air Awards.

Inland Empire Commuter 2024 Earth Day Marketing Workshop
On March 6, staff hosted a booth at the Inland Empire Commuter 2024 Earth Day Workshop in Riverside. Information was provided regarding rideshare, residential Electric Lawn Mower Rebate program and how to file air quality complaints.

San Bernardino County Transportation Authority
On March 7, staff attended the San Bernardino County Transportation Authority City Manager Technical Advisory Committee meeting to share information on Rule 2305: Warehouse Actions and Investments to Reduce Emissions and the Commercial Electric Lawn & Garden Equipment program.

Greater Riverside Chambers of Commerce
On March 8, staff attended the Greater Riverside Chambers of Commerce's Government Affairs Committee meeting to share that the University of California, Riverside's CE-CERT program would be recognized for a Leadership in Clean Air at the 34th Annual Clean Air Awards.

City of Bell Gardens
On March 9, staff attended the City of Bell Gardens 5K Run and Walk event to share information with residents regarding South Coast AQMD's mobile app, Replace Your Ride, and how to file air quality complaints.

Santa Ana Chamber of Commerce
On March 12, staff participated in a Santa Ana Chamber of Commerce's Government Affairs Committee meeting to promote funding opportunities on South Coast AQMD's Grants and Bids webpage.

Riverside County
On March 12, staff attended the Riverside County Board of Supervisors meeting to inform the Board that the University of California, Riverside's CE-CERT program would be recognized for Leadership in Clean Air, at the 34th Annual Clean Air Awards and invited the Board and public to register for the virtual event.

Redondo Beach
On March 12, staff provided updates to the Redondo Beach City Council regarding the upcoming hearing for Rule 1118: Control of Emissions from Refinery Flares, CAPES and WHAM virtual Earth Day events, and the 34th Annual Clean Air Awards.

South Pasadena Chamber of Commerce
On March 13, staff attended the South Pasadena Chamber of Commerce's Legislative Affairs Committee meeting and provided updates regarding the 34th Annual Clean Air Awards, CAPES, WHAM and virtual Earth Day events.

Inland Empire Resource Conservation District
On March 14, staff participated in the Inland Empire Resource Conservation District Board meeting to share information on the Commercial Electric Lawn & Garden Equipment program.

Fountain Valley Chamber of Commerce
On March 14, staff attended the Fountain Valley Chamber of Commerce Government Affairs Committee meeting to provide information on how to report an air quality complaint.

Pasadena Unified School District
On March 16, staff participated in the Pasadena Unified School District Science Fest. Staff demonstrated how smog is formed in the South Coast Air Basin using dry ice and other materials. Staff also participated in a panel discussion entitled, "Science Communications to the Public."

Harbor Association of Industry and Commerce
On March 21, staff attended a Harbor Association of Industry and Commerce's Government Affairs Committee meeting and invited attendees to register for the 34th Annual Clean Air Awards and provided program updates regarding the Carl Moyer Program.

Orange County Water District's Children's Water Education Festival
On March 27 and 28, South Coast AQMD hosted an interactive booth at the Orange County Water District's Children's Water Education Festival at UC Irvine. Staff presented the CAPES and WHAM curriculum to educate students on air quality.

Baldwin Park
On March 30, staff participated in the Baldwin Park Arbor Day event to provide community members information on air quality programs, including the 34th Annual Clean Air Awards, CAPES, WHAM, virtual Earth Day events, the Residential Electric Lawn Mower Rebate program and Replace Your Ride.

ENVIRONMENTAL JUSTICE UPDATE
The following are key EJ related activities that staff participated in during March. These events and meetings involve communities affected disproportionately by adverse air quality impacts.

U.S. EPA Community Change Grants Community Plans

On March 5, staff participated in U.S. EPA's Community Change Grants Community Plans: Engagement, Governance, and Strength webinar. The presentation included requirements of federal grants, including Build America, Buy America, Davis Bacon, and post-award requirements.

CARB

On March 19, staff participated in CARB's Implementation Workgroup on the statewide Clean Cars 4 All (CC4A) and Financing Assistance programs. These programs will expand the CC4A Program to air districts that do not implement it locally and provide a statewide financing program.

CARB

On March 26, staff participated in CARB's workgroup on implementation of the fiscal year (FY) 2023-2024 policy for the Hybrid and Zero-Emission Truck and Bus Voucher Incentive Project. Topics covered included funding updates and an implementation timeline.

SPEAKERS BUREAU/VISITOR SERVICES

South Coast AQMD regularly receives requests for staff to speak on air quality-related issues from a wide variety of organizations, such as trade associations, chambers of commerce, community-based groups, schools, hospitals, and health-based organizations. South Coast AQMD also hosts visitors from around the world who meet with staff on a wide range of air quality issues.

There were no speaking engagements nor visitors in March.

COMMUNICATION CENTER STATISTICS

The Communication Center handles calls on South Coast AQMD's main line, 1-800-CUT-SMOG®, the Spanish line, and after-hours calls to those lines. Total calls received in the month of March are summarized below:

Calls to South Coast AQMD's Main Line and 1-800-CUT-SMOG®	2897
Calls to South Coast AQMD's Spanish Line	25
Clean Air Connections	6
Total Calls	2928

PUBLIC INFORMATION CENTER STATISTICS

The Public Information Center (PIC) handles phone calls and assists individuals who walk in for general information. Email advisories provide information on upcoming meetings and events, program announcements and alerts on time-sensitive issues. Information for the month of March is summarized below:

Calls Received by PIC	64
Calls to Automated System	163
Total Calls	227
Visitor Transactions	168
Email Advisories Sent	35,850

SMALL BUSINESS ASSISTANCE

South Coast AQMD notifies local businesses of proposed regulations so they can participate in the agency's rule development process. South Coast AQMD works with other agencies and governments to identify efficient, cost-effective ways to reduce air pollution and shares that information broadly. Staff provided personalized assistance to small businesses over the telephone, at South Coast AQMD headquarters and via virtual on-site consultation, as summarized below for March.

- Provided permit application assistance to 180 companies, and
- Processed 114 Air Quality Permit Checklists.

Types of businesses assisted:

Architecture Firms
Auto Body Shops
Beauty Salons
Construction Firms
Dry Cleaners
Engineering Firms
Manufacturing Facilities
Offices
Restaurants
Warehouses

MEDIA RELATIONS

The Media Office handles all South Coast AQMD outreach and communications with television, radio, newspapers and all other publications, and media operations. The March report is listed below:

Major Media Interactions	83
Press Releases	8
News Carousel	3

Major Media Topics:

- **Vehicle Emission Standards**: Staff participated in an interview with ABC7 to discuss how U.S. EPA's new vehicle emission standards could affect our air quality locally.
- **AB 617 Air Filtration School Event:** Staff organized a media availability event at School of Santa Isabel to highlight the installation of air filtration systems. Event was attended by Spectrum, KTLA, ABC7, CBS/KCAL, Univision and Channel 35.
- **Applied Medical Warehouse Violation:** Los Angeles Times (LA Times) requested confirmation on whether Applied Medical received a notice of violation (NOV) for not complying with the Warehouse Indirect Source Rule. Response was provided.
- **Ecobat/Quemetco Notice of Violations**: National Public Radio requested information on two NOVs issued on February 29, 2024, follow up information on settlement procedures and timing, and disposition of penalties for 23 NOVs issued since 2005. Response was provided.
- **Volkswagen (VW) Program**: FreightWaves inquired about the VW program, where this funding fits in the range of other zero emission vehicle funding and tax breaks that are available. Response was provided.
- **Tesla:** TechCrunch requested a copy of our Charging and Fueling Infrastructure Funding application. Reporter was instructed to submit a public records request.
- **Air Quality in Inland Empire**: CalMatters requested information regarding air quality issues in the Inland Empire, and active or upcoming programs in Riverside and San Bernardino counties. Response was provided.
- **Air Quality and Pollen:** LA Times requested information on how high winds can affect the air quality and pollen in the air. Referred reporter to other agencies.
- **PhibroTech**: LA Times requested copies of NOVs and Notices to Comply issued to the PhibroTech facility in Santa Fe Springs from 2014 to the present. Reporter was instructed to submit a Public Records Request.
- **Disneyland Emissions**: LA Times requested comments on complaints on emissions from the Autopia ride at Disneyland. Response was provided.
- **Ethylene Oxide (EtO):** Grist had questions regarding the tiered approach to EtO Rule (Rule 1405), as well as the reason behind inclusion of warehouses and the finalization of the rule. Response was provided.
- **Remote Sensors**: The New York Times requested to speak with an expert on remote sensors and/or satellite imagery that tracks pollution from animal waste in farms. Referred reporter to San Joaquin and Imperial County Air Pollution Control Districts.
- **Hyperion:** The Argonaut requested information regarding Hyperion wastewater treatment station. Response was provided.

- **Chiquita Canyon Landfill (CCL):** The Signal inquired whether any of the violations issued to CCL have resulted in fines. Response was provided.
- **U.S. EPA Emission Standards**: Press-Telegram requested a statement on U.S. EPA's new emission standards for trucks and other heavy-duty vehicles. Response was provided.
- **Windblown Dust Advisory:** CalMatters requested information regarding the advisory and had follow-up questions. Responses were provided.
- **Windblown Dust Advisory and Extension (3/2, 3/12 & 3/13):** Pitched advisories to media outlets resulting in media coverage.
- **Clean Air Awards Winners Press Release:** Pitched to local media outlets.

News Releases:

- **South Coast AQMD Issues Windblown Dust Advisory for Coachella Valley, the San Gorgonio Pass area, and Eastern Riverside County – March 2, 2024 (English and Spanish)** – Informed the public of a PM10 Dust Advisory caused by high winds.
- **South Coast AQMD Issues Windblown Dust Advisory for the San Gorgonio Pass area and the Coachella Valley – March 12, 2024 (English and Spanish)** – Informed the public of a PM10 Dust Advisory caused by high winds.
- **South Coast AQMD Expands Windblown Dust Advisory in Effect to Include East San Bernardino Valley and Metropolitan Riverside County – March 13, 2024 (English and Spanish)** – Informed the public of an expanded PM10 Dust Advisory caused by high winds.
- **South Coast AQMD to Host 34th Annual Clean Air Awards to Celebrate the Leaders Improving the Health of Our Communities and Environment – March 27, 2024 (English and Spanish)** – Released information on the winners of this year's virtual Clean Air Awards.

Social Media Posts:

- Windblown Dust Advisory (3/2): 7,904 Twitter Impressions
  --RT by @NWSSanDiego, @CodeRed001Blue
- Windblown Dust Advisory (3/13): 4,194 Twitter Impressions
  --RT by @NWSSanDiego, @RivCoReady
- AQ Forecast (3/15): 775 Twitter Impressions
- Windblown Dust Advisory (3/22): 5,435 Twitter Impressions
  --RT by @NWSSanDiego, @StewartTVNews

News Carousel:

- **Apply today for South Coast AQMD's Governing Board Summer Student Internship program. Apply through 3/8 –** linked to application webpage.
- **Attend U.S. EPA's Community Meeting on Chiquita Canyon Landfill - Th., 3/21, 6:00 p.m.** – Linked to U.S. EPA's community meeting webpage.
- **Attend a Webinar on 4/4 to learn about statewide funding for Combustion Freight & Marine, and Zero-Emission Class 8 trucks** – Linked to webinar webpage.

OUTREACH TO COMMUNITY GROUPS AND FEDERAL, STATE AND LOCAL GOVERNMENTS

Communication was conducted in March with elected officials and/or staff from the following state and federal offices:

U.S. Senator Laphonza Butler
U.S. Senator Alex Padilla
U.S. Representative Pete Aguilar
U.S. Representative Nanette Barragán
U.S. Representative Ken Calvert
U.S. Representative Judy Chu
U.S. Representative Mike Garcia
U.S. Representative Robert Garcia
U.S. Representative Jay Obernolte
U.S. Representative Michelle Steel
U.S. Representative Mark Takano
Senator Bob Archuleta
Senator Maria Elena Durazo
Senator Lena Gonzalez
Senator Melissa Hurtado
Senator Caroline Menjivar
Senator Janet Nguyen
Senator Rosilicie Ochoa Bogh
Senator Richard Roth
Senator Kelly Seyarto
Senator Nancy Skinner
Senator Scott Wilk
Assemblymember Rebecca Bauer-Kahan
Assemblymember Wendy Carillo
Assemblymember Sabrina Cervantes
Assemblymember Bill Essayli
Assemblymember Heath Flora
Assemblymember Mike Fong
Assemblymember Laura Friedman
Assemblymember Josh Hoover
Assemblymember Corey Jackson
Assemblymember Tom Lackey
Assemblymember Devon Mathis
Assemblymember Al Muratsuchi
Assemblymember Gail Pellerin
Assemblymember Pilar Schiavo
Assemblymember Tri Ta
Assemblymember Avelino Valencia
Assemblymember Jim Wood

Outreach was conducted personally and virtually in March to communicate with elected officials or staff from the following cities:

Agoura Hills
Alhambra
Aliso Viejo
Anaheim
Arcadia
Artesia
Azusa
Baldwin Park
Banning
Beaumont
Bell
Bell Gardens
Bellflower
Beverly Hills
Big Bear Lake
Bradbury
Brea
Buena Park
Calimesa
Canyon Lake
Carson
Cathedral City
Cerritos
Chino
Chino Hills
City of Industry
Claremont
Coachella
Colton
Commerce
Compton
Corona
Costa Mesa
Covina
Cudahy
Culver City
Cypress
Dana Point
Desert Hot Springs
Diamond Bar
Downey
Duarte
Eastvale
El Monte
El Segundo
Fontana
Fountain Valley
Fullerton
Garden Grove
Gardena
Glendora
Grand Terrace
Hawaiian Gardens
Hawthorne
Hemet
Hesperia
Hidden Hills
Highland
Huntington Beach
Huntington Park
Indian Wells
Indio
Inglewood
Irvine
Irwindale
Jurupa Valley
La Cañada Flintridge
La Habrá Heights
La Mirada
La Palma
La Puente
La Quinta
La Verne
Laguna Hills
Laguna Niguel
Laguna Woods
Lake Elsinore
Lake Forest
Lakewood
Lawndale
Loma Linda
Lomita
Long Beach
Los Alamitos
Los Angeles
Lynwood
Malibu
Manhattan Beach
Menifee
Mission Viejo
Monrovia
Montclair
Montebello
Monterey Park
Moreno Valley
Murrieta
Newport Beach
Norco
Norwalk
Ontario
Orange
Palm Desert
Palm Springs
Palos Verdes Estates
Paramount
Pasadena
Perris
Pico Rivera
Placentia
Pomona
Rancho Cucamonga
Rancho Mirage
Rancho Palos Verdes
Rancho Santa Margarita
Redlands
Redondo Beach
Rialto
Riverside
Rosemead
San Bernardino

San Clemente
San Dimas
San Gabriel
San Jacinto
San Juan Capistrano
San Marino
Santa Ana
Santa Clarita
Santa Fe Springs
Santa Monica
Seal Beach
Sierra Madre
Signal Hill
South El Monte
South Gate
South Pasadena
Stanton
Temecula
Temple City
Torrance
Tustin
Upland
Vernon
Villa Park
Walnut
West Covina
West Hollywood
Westlake Village
Westminster
Whittier
Wildomar
Yorba Linda
Yucaipa

Staff represented South Coast AQMD in March and/or provided updates or a presentation to the following governmental agencies and business organizations:

Alhambra Chamber of Commerce
Arcadia Chamber of Commerce
Azusa Chamber of Commerce
Baldwin Park Business Association
Banning Chamber of Commerce
Beaumont Chamber of Commerce
Big Bear Chamber of Commerce
Burbank Chamber of Commerce
California Department of Transportation
Calimesa Chamber of Commerce
Canyon Lake Chamber of Commerce
CARB
Carson Chamber of Commerce
Claremont Chamber of Commerce
Coachella Valley Association of Governments
Corona Chamber of Commerce
Covina Chamber of Commerce
Duarte Chamber of Commerce
Eastvale Chamber of Commerce
El Monte/South El Monte Chamber of Commerce
El Toro Water District
Foothill Transit
Fountain Valley Chamber of Commerce
Gardena Valley Chamber of Commerce
Gateway Council of Governments
Glendale Chamber of Commerce
Glendora Chamber of Commerce

Greater Monterey Park Chamber of Commerce
Greater Riverside Chambers of Commerce
Greater San Fernando Valley Chamber of Commerce
Greater San Jacinto Valley Chamber of Commerce
Greater West Covina Business Association
Harbor Association of Industry and Commerce
Hemet San Jacinto Chamber of Commerce
Hermosa Beach Chamber of Commerce and Visitors Bureau
Hollywood Chamber of Commerce
Industry Business Council
Inglewood Airport Area Chamber of Commerce
Inland Empire Resource Conservation District
Inland Regional Energy Network
Irwindale Chamber of Commerce
Jurupa Valley Chamber of Commerce
La Cañada Flintridge Chamber of Commerce and Community Association
La Verne Chamber of Commerce
Lake Arrowhead Communities Chamber of Commerce
Lake Elsinore Valley Chamber of Commerce
League of California Cities – Los Angeles County Division
Lomita Chamber of Commerce
Long Beach Area Chamber of Commerce
Los Angeles Area Chamber of Commerce
Los Angeles County Metropolitan Transportation Authority
Los Angeles County Sanitation Districts
Los Angeles World Airports
Love Catalina Island Tourism Authority
Manhattan Beach Chamber of Commerce
Menifee Valley Chamber of Commerce
Metro Gold Line Foothill Extension Construction Authority
Metropolitan Water District of Southern California
Monrovia Chamber of Commerce
Moreno Valley Chamber of Commerce
Murrieta/Wildomar Chamber of Commerce
National Park Service
Norco Area Chamber of Commerce and Visitors Center
Ontario Area Chamber of Commerce
Ontario International Airport
Orange County Council of Governments
Orange County Transportation Authority
Orange County Water District
Palos Verdes Peninsula Chamber of Commerce
Pasadena Chamber of Commerce

Perris Valley Chamber of Commerce
Pomona Chamber of Commerce
Port of Long Beach
Port of Los Angeles
Redondo Beach Chamber of Commerce
Regional Chamber of Commerce - San Gabriel Valley
Rosemead Chamber of Commerce
San Bernardino County Transportation Authority
San Dimas Chamber of Commerce
San Fernando Valley Council of Governments
San Gabriel and Lower Los Angeles Rivers and Mountains Conservancy
San Gabriel Chamber of Commerce
San Gabriel Valley Council of Governments
San Gabriel Valley Economic Partnership
San Gabriel Valley Mosquito and Vector Control District
San Marino Chamber of Commerce
San Pedro Chamber of Commerce
Santa Ana Chamber of Commerce
Santa Clarita Valley Chamber of Commerce
Santa Fe Springs Chamber of Commerce
Santa Monica Chamber of Commerce
Sierra Madre Chamber of Commerce
South Bay Association of Chambers of Commerce
South Pasadena Chamber of Commerce
Southern California Association of Governments
Southern California Edison
Southern California Gas Company
Temecula Valley Chamber of Commerce
Temple City Chamber of Commerce
Torrance Area Chamber of Commerce
United States Department of Agriculture - Forest Service
United States Environmental Protection Agency
Valero Energy Corporation
Valley Industry & Commerce Association
Western Riverside Council of Governments
Westside Cities Council of Governments
Wildomar Chamber of Commerce

In March, staff represented South Coast AQMD and/or provided updates or a presentation to the following community and educational groups and organizations:

Active San Gabriel Valley
AltaMed
American Lung Association
Breathe Southern California
California State University, Dominguez Hills
Castaic Middle School
Castaic Union School District
Center for Community Action and Environmental Justice
Clean Power Alliance
Climate Mayors
Climate Resolve
Del Amo Action Committee
Discovery Cube Los Angeles
Flintridge Preparatory School
Foundation for Early Childhood Education Inc.
Grades of Green
Inland Congregations United for Change
Inland Empire Fire Safe Alliance
Newhall School District
Our Global Humanity
Palos Verdes Peninsula Land Conservancy
Pasadena City College
Pasadena Unified School District
Reach Out
Rim of the World Unified School District
San Gabriel Mountains Community Collaborative
Santa Ana Unified School District
Saugus Union School District
Social Justice Humanitas Academy
South Bay Parkland Conservancy
The Energy Coalition
The People's Collective for Environmental Justice
Trust for Public Land
University of California, Irvine
University of California, Riverside
University of Redlands
Val Verde Civic Association
William S. Hart Union High School District

Back to Agenda

BOARD MEETING DATE: May 3, 2024 AGENDA NO. 13

REPORT: Hearing Board Report

SYNOPSIS: This reports the actions taken by the Hearing Board during the period of March 1 through March 31, 2024.

The report of actions taken by the Hearing Board during the period of March 1 through March 31, 2024 was not prepared in time for inclusion; therefore, this item was pulled from consideration and will be provided at the next Board meeting

Back to Agenda

BOARD MEETING DATE: May 3, 2024 AGENDA NO. 14

REPORT: Civil Filings and Civil Penalties Report

SYNOPSIS: This report summarizes monthly penalties and legal actions filed by the General Counsel's Office from March 1 through March 31, 2024. An Index of South Coast AQMD Rules is attached with the penalty report.

COMMITTEE: Stationary Source, April 19, 2024, Reviewed

RECOMMENDED ACTION:
Receive and file.

Bayron T. Gilchrist
General Counsel

BTG:cr

There are no Civil Filings for March 2024

Attachments
March 2024 Penalty Report
Index of South Coast AQMD Rules and Regulations

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
General Counsel's Office

Settlement Penalty Report (03/01/2024 - 03/31/2024)

Total Penalties

Civil Settlement: $224,861.53
MSPAP Settlement: $202,121.00

Total Cash Settlements: $426,982.53
Total SEP Value: $0.00

Fiscal Year through 03/31/2024 Cash Total: $4,272,493.46
Fiscal Year through 03/31/2024 SEP Value Only Total: $668,125.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
Civil						
46980	ALEXANDER OIL, CO.	203, 463, 1148.1	03/13/2024	KCM	P75661	$3,500.00
800196	AMERICAN AIRLINES, INC.	2004	03/06/2024	DH	P76078	$7,611.00
196868	ANDERSON LOGISTICS ASSETS, LLC	203	03/06/2024	ND	P74672	$1,171.00
144438	ANDRES TECHNICAL PLATING	203, 301, 1426, 1469	03/01/2024	KER	P70130, P76123	$6,210.00
177917	APRO LLC (DBA "UNITED OIL #133")	203	03/13/2024	JL	P75741	$750.00
181510	AVCORP COMPOSITE FABRICATION, INC.	2004, 2012, 2012 Appendix A, 3002	03/21/2024	DH	P66884, P66894	$11,486.00
107654	CALMAT CO.	2004	03/21/2024	DH	P75991	$5,270.00
153992	CANYON POWER PLANT	2004, 3002	03/26/2024	KER	P76084	$4,836.00
169565	CIRCLE K STORES INC. - # 2709430	461	03/06/2024	ND	P78759	$971.00
73820	DONALD G. HUNT	203, 1148.1	03/20/2024	JL	P74524	$2,300.00
186899	ENERY HOLDINGS, LLC	2004, 2012, 2012 Appendix A, 3002	03/14/2024	SH	P73512, P76069, P76079	$6,000.00
181945	EXCLUSIVE AUTO BODY & CUSTOMS	203	03/19/2024	CL	P74165	$1,767.00
189838	F&B CUSTOM CABINETS	203	03/01/2024	SP	P69506, P76355	$3,000.00
12332	GATX CORPORATION	3002	03/06/2024	JL	P75242	$13,500.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
157359	HENKEL ELECTRONIC MATERIALS, LLC	2004, 2012, 3002	03/21/2024	SH	P66223, P66932, P66935, P66942, P66948, P78708	$15,000.00
47445	HERLEY KELLY, CO.	203, 463	03/06/2024	ND	P69281, P75658	$7,611.50
148693	JIMENEZ DEMOLITION	1403	03/01/2024	SH	P74567	$2,750.00
149285	JIN'S SHELL SERVICE	203, 461	03/20/2024	RM	P74819	$800.00
196899	KRISWIN HOME, LLC	1403	03/20/2024	JL	P75875	$4,700.00
191061	LILACH BASSON	1403	03/06/2024	ND	P67620, P67627, P74434	$1,500.00
190695	ME GUADALAPANA	222, 401	03/20/2024	JJ	P67513, P69123	$900.00
8073	METROPOLITAN STEVEDORE COMPANY	203, 403, 1155	03/13/2024	EC	P73671	$2,900.00
131160	MITSUBISHI CEMENT CORPORATION	403, H&S 42402	03/01/2024	RM	P69594, P73680	$4,700.00
200351	NORAH	402, H&S 41700	03/06/2024	KCM	P74028	$2,913.00
184672	ORGANIC ENERGY SOLUTIONS	402, H&S 41700	03/06/2024	ND	P63477	$3,162.00
9391	P & M OIL, CO.	203, 463, 1148.1	03/26/2024	ND	P69264, P74052, P74501, P74526	$18,736.00
180410	REICHHOLD, LLC	2004	03/01/2024	SH	P66898	$2,500.00
193825	REPIPE 1	1403, 40 CFR 61.145	03/20/2024	JL	P73633	$3,500.00
118620	ROBERTSON'S READY MIX, L.P.	203, 403	03/19/2024	KER	P64787, P64794, P73164, P74110	$5,439.00
173222	SHYBARY GRAND, INC.	203	03/22/2024	EC	P62461, P62463, P62464, P62465, P62466, P62469, P62470, P62471, P62472, P62473, P68873, P68874, P68875, P68879, P68880, P68881, P73568	$37,000.00
196374	SIGNAL HILL CONSTRUCTION	1403, 40 CFR 61.145	03/06/2024	JL	P79162	$8,000.00
99720	SLOAN'S DRY CLEANERS	203, 1102	03/08/2024	RL	P73880	$1,453.53
181234	SUNVAIR	1426, 203	03/01/2024	RM	P75257, P75271	$9,500.00
121461	TARGET - LOS ANGELES	201, 203, 1470	03/06/2024	SH	P73555, P78004, P78009, P78018, P78553	$10,000.00
84273	TEVA PARENTERAL MEDICINES, INC.	1155, 3002	03/01/2024	EC	P65656, P65659, P78561	$800.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
196316	THE JIM HENSON COMPANY	201, 203	03/06/2024	ND	P62779	$1,756.50
167957	TRUMP NATIONAL GOLF COURSE	203, 461	03/12/2024	KER	P73698	$9,368.00
18452	UNIVERSITY OF CALIFORNIA, LOS ANGELES (UCLA)	3002	03/06/2024	MR	P65277	$1,500.00
Total Civil Settlements: $224,861.53						
MSPAP						
177123	120 W. WILSON AVENUE APARTMENTS, LP	203	03/22/2024	CL	P75967	$3,535.00
191341	3921 WILSHIRE APARTMENTS	201, 203	03/22/2024	CL	P76529	$1,942.00
133855	7-ELEVEN - #33289	461	03/22/2024	CL	P78685	$1,650.00
126566	76 SERVICE STATION	461	03/01/2024	CL	P76159	$1,756.00
188604	ALAMEDA AUTO SPA, INC.	203	03/22/2024	CL	P75739	$690.00
168966	ALI'S ENTERPRISES, INC. 2	461	03/22/2024	CL	P79086	$1,650.00
138968	ALL AMERICAN PETROLEUM	203, 461	03/01/2024	CL	P78765	$3,191.00
119951	ALLEN VILLA MOBIL	461	03/22/2024	VB	P66043	$1,508.00
117435	ALLOY PROCESSING	1469	03/01/2024	CL	P79517	$2,552.00
177839	APRO LLC (DBA "UNITED OIL - #9")	461, H&S 41960.2	03/22/2024	CL	P77717	$6,750.00
107976	AQHI, INCORPORATED	221, 1403	03/08/2024	CL	P77853	$3,063.00
57946	ARCO DLR	461	03/22/2024	VB	P70074	$2,042.00
148834	BAGCRAFT PAPERCON	203	03/01/2024	VB	P80402	$2,463.00
163402	BALBOA FUELS, LLC (DBA "BALBOA SHELL")	461	03/01/2024	VB	P77741	$1,300.00
179482	BENDER READY MIX, INC.	203, 403	03/01/2024	CL	P74462, P74477	$4,084.00
202309	BLACK DIAMOND PAVER STONES & LANDSCAPE	403	03/22/2024	CL	P77825	$3,027.00
167755	BON APPETIT BAKERY	201, 203	03/22/2024	CL	P78428	$4,084.00
194036	BUENA VIVA APARTMENT COMPLEX	1403, 40 CFR 61.145	03/01/2024	CL	P63473	$11,900.00
156096	CT PROPANE	461	03/01/2024	VB	P79065	$1,531.00
8865	C. J. SEGERSTROM & SONS	461	03/01/2024	VB	P76415	$2,342.00
9120	CAL ELECTROPLATING, INC.	203, 1469	03/22/2024	CL	P78101	$2,012.00
118464	CARDLOCK FUELS SYSTEM, LLC.	203	03/01/2024	CL	P78767	$7,147.00
169559	CIRCLE K STORES, INC. - #2709434	461	03/01/2024	CL	P76161	$485.00
191645	CRESCENT FUEL, INC.	203, 461	03/22/2024	CL	P70486	$782.00
145298	DALLA, INC.	461	03/22/2024	VB	P79077	$1,633.00
193490	DINO STATION #3	203	03/22/2024	CL	P75745	$17,357.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
198770	DOWNEY GAS STATION	461, H&S 41960.2	03/22/2024	VB	P78695	$1,456.00
144403	FLORENCE FOOD MART CORP	461, H&S 41960	03/22/2024	CL	P74823	$1,236.00
127964	G & M OIL CO, LLC	203	03/01/2024	VB	P66039	$1,700.00
133930	HYDROFORM USA	1469	03/22/2024	CL	P78052	$825.00
17168	KRYLER CORP	1469	03/22/2024	CL	P75863	$1,148.00
22312	LA AIRPORT MARRIOTT HOTEL	1146	03/22/2024	CL	P78412	$10,210.00
800313	LAXFUEL CORP	3002, 461	03/22/2024	CL	P78414	$5,269.00
182885	LEE'S ARCO	203, 461, H&S 41960	03/01/2024	CL	P75726	$3,479.00
201129	LEGAL TRUCKING, INC.	1403, 40 CFR 61.145	03/08/2024	CL	P76274	$1,173.00
200402	LINEAGE LOGISTICS/WALMART	203	03/22/2024	CL	P78358	$1,852.00
194641	MAMCO, INC. (DBA "ALABBASI CONSTRUCTION")	403	03/01/2024	CL	P75209, P76455	$11,138.00
167111	METRO GAS COMPANY, INC.	461, H&S 41960.2	03/01/2024	VB	P79057	$2,603.00
199248	MORENO AUTOBODY	203	03/08/2024	CL	P78020	$1,171.00
172777	NIKRAD ENT, INC. (DBA "CHEVRON ALONDRA")	461, H&S 41960.2	03/22/2024	VB	P78694	$1,456.00
115702	NIKRAD ENTERPRISES, INC.	461, H&S 41960	03/22/2024	VB	P75729	$3,513.00
175261	OSI RIVERSIDE	1146	03/01/2024	VB	P75420	$9,210.00
105606	QUALITY CLEANERS	201, 203, 1102	03/22/2024	CL	P78404	$2,169.00
140997	QUIXTOP	461	03/01/2024	CL	P76158	$3,748.00
164133	RALPH'S FUEL CENTER	461, H&S 41960.2	03/22/2024	CL	P77722	$3,649.00
142375	RALPH'S STORE	203	03/22/2024	VB	P77658	$1,021.00
29352	REDLANDS COUNTRY CLUB	461	03/22/2024	VB	P79310	$1,606.00
74551	RICHMORE GARDENS TOWERS HOMEOWNERS ASSOCIATION	203	03/08/2024	CL	P76544	$1,942.00
160714	RON'S MINI MART, INC.	203, 461	03/22/2024	VB	P78764	$3,674.00
120890	SAN GABRIEL COUNTRY CLUB	203, 461	03/01/2024	CL	P80401	$2,342.00
185592	SANTA FE PROPERTIES LP	203	03/22/2024	CL	P75627	$857.00
191504	SEA BREEZE PET MEMORIAL PARK	203	03/01/2024	CL	P68594, P76405	$2,092.00
73610	SF HOLDING SUPERFINE TEXACO	461	03/08/2024	CL	P77747	$4,338.00
117851	SHORE TERMINALS, LLC	203	03/01/2024	VB	P78218	$1,071.00
195006	SPEEDWAY NO. 6164 - ARCO	461, H&S 41960.2	03/08/2024	VB	P78690	$1,301.00
18845	STUTZMAN PLATING, CO.	203, 1469	03/22/2024	CL	P75256	$4,288.00
197612	TIERRA SITE WORKS, INC	403	03/08/2024	CL	P74021	$3,182.00
128815	TRAVEL CENTERS OF AMERICA - COACHELLA VALLEY	461, H&S 41960.2	03/01/2024	VB	P73140	$2,042.00
192421	UNITED PACIFIC	461, H&S 41960	03/22/2024	VB	P74843	$1,513.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
164522	USA CANNING	203, 1146.1	03/22/2024	CL	P77608	$7,147.00
183873	VEER GAS PARTNERS, INC.	203, 461	03/01/2024	CL	P75734	$2,552.00
187377	WALMART DISTRIBUTION CENTER	203	03/08/2024	CL	P79701	$971.00
109146	WALMART	461, H&S 41960.2	03/22/2024	CL	P77659	$1,171.00
40674	WEBB'S AUTO & TRUCK SERVICE	461, H&S 41960	03/01/2024	VB	P75740	$1,530.00
Total MSPAP Settlements: $202,121.00						

SOUTH COAST AQMD'S RULES AND REGULATIONS INDEX
FOR MARCH 2024 PENALTY REPORT

REGULATION II - PERMITS

Rule 201	Permit to Construct
Rule 203	Permit to Operate
Rule 221	Plans
Rule 222	Filing Requirements for Specific Emission Sources Not Requiring a Written Permit Pursuant to Regulation II

REGULATION III - FEES

Rule 301	Permitting and Associated Fees

REGULATION IV - PROHIBITIONS

Rule 401	Visible Emissions
Rule 402	Nuisance
Rule 403	Fugitive Dust
Rule 461	Gasoline Transfer and Dispensing
Rule 463	Storage of Organic Liquids

REGULATION XI - SOURCE SPECIFIC STANDARDS

Rule 1102	Petroleum Solvent Dry Cleaners
Rule 1146	Emissions of Oxides of Nitrogen from Industrial, Institutional and Commercial Boilers, Steam Generators, and Process Heaters
Rule 1146.1	Emissions of Oxides of Nitrogen from Small Industrial, Institutional, and Commercial Boilers, Steam Generators,
Rule 1148.1	Oil and Gas Production Wells
Rule 1155	Particulate Matter Control Devices

REGULATION XIV - TOXICS

Rule 1403	Asbestos Emissions from Demolition/Renovation Activities
Rule 1426	Emissions from Metal Finishing Operations
Rule 1469	Hexavalent Chromium Emissions from Chrome Plating and Chromic Acid Anodizing Operations
Rule 1470	Requirements for Stationary Diesel-Fueled Internal Combustion and Other Compression Ignition Engines

SOUTH COAST AQMD'S RULES AND REGULATIONS INDEX
FOR MARCH 2024 PENALTY REPORT

REGULATION XX - REGIONAL CLEAN AIR INCENTIVES MARKET (RECLAIM)

Rule 2004	Requirements
Rule 2012	Requirements for Monitoring, Reporting, and Recordkeeping for Oxides of Nitrogen (NOx) Emissions
Rule 2012 Appendix A	Protocol for Monitoring, Reporting, and Recordkeeping for Oxides of Nitrogen (NOx) Emissions

REGULATION XXX - TITLE V PERMITS

Rule 3002	Requirements

CODE OF FEDERAL REGULATIONS

40 CFR 61.145	Standard for Demolition and Renovation

CALIFORNIA HEALTH AND SAFETY CODE

41700	Prohibited Discharges
41960	Certification of Gasoline Vapor Recovery System
41960.2	Gasoline Vapor Recovery
42402	Violation of Emission Limitations – Civil Penalty

Back to Agenda

BOARD MEETING DATE: May 3, 2024 AGENDA NO. 15

REPORT: Intergovernmental Review of Environmental Documents and CEQA Lead Agency Projects

SYNOPSIS: This report provides a listing of environmental documents prepared by other public agencies seeking review by South Coast AQMD between March 1, 2024 and March 31, 2024, and proposed projects for which South Coast AQMD is acting as lead agency pursuant to CEQA.

COMMITTEE: Mobile Source, April 19, 2024, Reviewed

RECOMMENDED ACTION:
Receive and file.

Wayne Nastri
Executive Officer

SR:MK:MM:BR:SW:HK

Background

The California Environmental Quality Act (CEQA) Statute and Guidelines require public agencies, when acting in their lead agency role, to provide an opportunity for other public agencies and members of the public to review and comment on the analysis in environmental documents prepared for proposed projects. A lead agency is when a public agency has the greatest responsibility for supervising or approving a proposed project and is responsible for the preparation of the appropriate CEQA document.

Each month, South Coast AQMD receives environmental documents, which include CEQA documents, for proposed projects that could adversely affect air quality. South Coast AQMD fulfills its intergovernmental review responsibilities, in a manner that is consistent with the Board's 1997 Environmental Justice Guiding Principles and Environmental Justice Initiative #4, by reviewing and commenting on the adequacy of the air quality analysis in the environmental documents prepared by other lead agencies.

The status of these intergovernmental review activities is provided in this report in two sections: 1) Attachment A lists all of the environmental documents prepared by other public agencies seeking review by South Coast AQMD that were received during the reporting period; and 2) Attachment B lists the active projects for which South Coast AQMD has reviewed or is continuing to conduct a review of the environmental documents prepared by other public agencies. Further, as required by the Board's October 2002 Environmental Justice Program Enhancements for fiscal year (FY) 2002-03, each attachment includes notes for proposed projects which indicate when South Coast AQMD has been contacted regarding potential air quality-related environmental justice concerns. The attachments also identify for each proposed project, as applicable: 1) the dates of the public comment period and the public hearing date; 2) whether staff provided written comments to a lead agency and the location where the comment letter may be accessed on South Coast AQMD's website; and 3) whether staff testified at a hearing.

In addition, the South Coast AQMD will act as lead agency for a proposed project and prepare a CEQA document when: 1) air permits are needed; 2) potentially significant adverse impacts have been identified; and 3) the South Coast AQMD has primary discretionary authority over the approvals. Attachment C lists the proposed air permit projects for which South Coast AQMD is lead agency under CEQA.

Attachment A – Log of Environmental Documents Prepared by Other Public Agencies and Status of Review, and Attachment B – Log of Active Projects with Continued Review of Environmental Documents Prepared by Other Public Agencies

Attachment A contains a list of all environmental documents prepared by other public agencies seeking review by South Coast AQMD that were received pursuant to CEQA or other regulatory requirements. Attachment B provides a list of active projects, which were identified in previous months' reports, and which South Coast AQMD staff is continuing to evaluate or prepare comments relative to the environmental documents prepared by other public agencies. The following table provides statistics on the status of review[1] of environmental documents for the current reporting period for Attachments A and B combined[2]:

[1] The status of review reflects the date when this Board Letter was prepared. Therefore, Attachments A and B may not reflect the most recent updates.

[2] Copies of all comment letters sent to the lead agencies are available on South Coast AQMD's website at: http://www.aqmd.gov/home/regulations/ceqa/commenting-agency.

Statistics for Reporting Period from March 1, 2024 to March 31, 2024	
Attachment A: Environmental Documents Prepared by Other Public Agencies and Status of Review	66
Attachment B: Active Projects with Continued Review of Environmental Documents Prepared by Other Public Agencies (which were previously identified in the February 2024 report)	12
Total Environmental Documents Listed in Attachments A & B	**78**
Comment letters sent	*22*
Environmental documents reviewed, but no comments were made	*50*
Environmental documents currently undergoing review	*6*

Staff focuses on reviewing and preparing comments on environmental documents prepared by other public agencies for proposed projects: 1) where South Coast AQMD is a responsible agency under CEQA (e.g., when air permits are required but another public agency is lead agency); 2) that may have significant adverse regional air quality impacts (e.g., special event centers, landfills, goods movement); 3) that may have localized or toxic air quality impacts (e.g., warehouse and distribution centers); 4) where environmental justice concerns have been raised; and 5) which a lead or responsible agency has specifically requested South Coast AQMD review.

If staff provided written comments to a lead agency, then a hyperlink to the "South Coast AQMD Letter" is included in the "Project Description" column which corresponds to a notation in the "Comment Status" column. In addition, if staff testified at a hearing for a proposed project, then a notation is included in the "Comment Status" column. Copies of all comment letters sent to lead agencies are available on South Coast AQMD's website at: http://www.aqmd.gov/home/regulations/ceqa/commenting-agency. Interested parties seeking information regarding the comment periods and scheduled public hearings for projects listed in Attachments A and B should contact the lead agencies for further details as these dates are occasionally modified.

In January 2006, the Board approved the Clean Port Initiative Workplan (Workplan). One action item of the Workplan was to prepare a monthly report describing CEQA documents for projects related to goods movement and to make full use of the process to ensure the air quality impacts of such projects are thoroughly mitigated. In accordance with this action item, Attachments A and B organize the environmental documents received according to the following categories: 1) goods movement projects; 2) schools; 3) landfills and wastewater projects; 4) airports; and 5) general land use projects. In response to the action item relative to mitigation, staff maintains a compilation of mitigation measures presented as a series of tables relative to off-road engines; on-road engines; harbor craft; ocean-going vessels; locomotives; fugitive dust; and greenhouse gases which are available on South Coast AQMD's website at:

http://www.aqmd.gov/home/regulations/ceqa/air-quality-analysis-handbook/mitigation-measures-and-control-efficiencies. Staff will continue compiling tables of mitigation measures for other emission sources such as ground support equipment.

Attachment C – Proposed Air Permit Projects for Which South Coast AQMD is CEQA Lead Agency

The CEQA lead agency is responsible for determining the type of environmental document to be prepared if a proposal requiring discretionary action is considered to be a "project" as defined by CEQA. South Coast AQMD periodically acts as lead agency for its air permit projects and the type of environmental document prepared may vary depending on the potential impacts. For example, an Environmental Impact Report (EIR) is prepared when there is substantial evidence that the project may have significant adverse effects on the environment. Similarly, a Negative Declaration (ND) or Mitigated Negative Declaration (MND) may be prepared if a proposed project will not generate significant adverse environmental impacts, or the impacts can be mitigated to less than significance. The ND and MND are types of CEQA documents which analyze the potential environmental impacts and describe the reasons why a significant adverse effect on the environment will not occur such that the preparation of an EIR is not required.

Attachment C of this report summarizes the proposed air permit projects for which South Coast AQMD is lead agency and is currently preparing or has prepared environmental documentation pursuant to CEQA. As noted in Attachment C, South Coast AQMD is lead agency for three air permit projects during March 2024.

Attachments

A. Environmental Documents Prepared by Other Public Agencies and Status of Review
B. Active Projects with Continued Review of Environmental Documents Prepared by Other Public Agencies
C. Proposed Air Permit Projects for Which South Coast AQMD is CEQA Lead Agency

ATTACHMENT A
ENVIRONMENTAL DOCUMENTS PREPARED BY OTHER PUBLIC AGENCIES AND STATUS OF REVIEW
March 01, 2024 to March 31, 2024

SOUTH COAST AQMD LOG-IN NUMBER PROJECT TITLE	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
Goods Movement **LAC240301-01** Proposed Tesoro Calciner Facility Demolition Project#	The project consists of demolishing Tesoro Calciner Facility's above grade buildings, process equipment, structures, footings, piers, piles, vessels, piping, electrical equipment, instrumentation, concrete slabs, and asphalt paving. The project is located northwest of Carrack Avenue and Pier A Way. The project is also located in the designated AB 617 Wilmington, Carson, and West Long Beach community Comment Period: N/A Public Hearing: N/A	Other	Port of Long Beach	Document reviewed - No comments sent
Warehouse & Distribution Centers **LAC240319-02** 5910 Cherry Avenue Industrial Building Project	The project consists of demolishing eight buildings and constructing a 304,344 square foot warehouse on 14.16 acres. The project is located at 5910 Cherry Avenue and is north to the intersection of Cherry Avenue and East Hungerford Street. Reference LAC231010-03 Comment Period: 3/15/2024 - 4/29/2024 Public Hearing: N/A	Notice of Availability of a Draft Environmental Impact Report	City of Long Beach	Under review, may submit comments
Warehouse & Distribution Centers **ORC240326-05** IPT Enterprise Business Center LLC Project	The project consists of demolishing a 144,906 square foot building and constructing and operating a 165,803 square foot warehouse on 8.83 acres. The project is located at 26200 Enterprise Way. Off-site improvements are located at five intersections to enhance public safety and address concerns related to large truck turning movements: Bake Parkway/Commerce Tre Drive, Bake Parkway/Dimension Drive, Dimension Drive/Commerce Tre Drive/Enterprise Way, Lake Forest Drive/Dimension Drive, and Lake Forest Drive/Rancho Parkway. https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/april-2024/ORC240326-05.pdf Comment Period: 3/20/2024 - 4/18/2024 Public Hearing: 4/3/2024	Notice of Preparation	City of Lake Forest	Comment letter sent on 4/18/2024
Warehouse & Distribution Centers **RVC240301-08** Perris Valley Towne Center	The project consists of constructing a 122,074 square foot shopping center and an 848,000 square foot warehouse on 50.6 acres. The project is located at the southeast corner of San Jacinto Avenue and Redlands Avenue. Reference RVC230510-09 https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/march-2024/RVC240301-08.pdf Staff previously provided comments on the Site Plan for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2023/june-2023/RVC230510-09.pdf Comment Period: 2/23/2024 - 3/25/2024 Public Hearing: 3/6/2024	Notice of Preparation	City of Perris	Comment letter sent on 3/22/2024

Key:
# = Project has potential environmental justice concerns due to the nature and/or location of the project.
LAC = Los Angeles County, ORC = Orange County, RVC = Riverside County, and SBC = San Bernardino County, ODP = Outside District Jurisdiction Project, ALL = All counties within the South Coast AQMD jurisdiction
Notes:
1. Disposition may change prior to Governing Board Meeting
2. Documents received by the CEQA Intergovernmental Review program but not requiring review are not included in this report.

ATTACHMENT A
ENVIRONMENTAL DOCUMENTS PREPARED BY OTHER PUBLIC AGENCIES AND STATUS OF REVIEW
March 01, 2024 to March 31, 2024

SOUTH COAST AQMD LOG-IN NUMBER PROJECT TITLE	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
Warehouse & Distribution Centers **RVC240313-05** CADO Menifee Industrial Warehouse Project, Tentative Parcel Map (TPM) No. PLN22-0041, and Plot Plan No. PLN 21-0370	The project consists of construction of a 700,037 square foot warehouse on 40.03 acres. The project is located on the southeast corner of Ethanac Road and Wheat Street. Reference RVC220503-10 https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/april-2024/RVC240313-05.pdf Comment Period: 3/13/2024 - 4/27/2024 Public Hearing: N/A	Notice of Availability of a Draft Environmental Impact Report	City of Menifee	Comment letter sent on 4/17/2024
Warehouse & Distribution Centers **RVC240314-01** WEKA Warehouse – PLAN2024-0009	The project consists of constructing a 14,800 square foot warehouse with 34 parking stalls on 3.06 acres. The project is located on the northwest corner of California Avenue and Mellow Lane. Comment Period: 3/14/2024 - 4/4/2024 Public Hearing: 4/4/2024	Site Plan	City of Beaumont	Document reviewed - No comments sent
Warehouse & Distribution Centers **RVC240326-07** Patterson Business Center Development Plan Review 22-00013	The project consists of the construction and operation of a 94,453 square foot warehouse with parking and landscaping on 4.8 acres. The project is located within the Airport Overlay Zone B2, on the west side of Patterson Avenue, between Harley Knox Boulevard and Nandina Avenue. Comment Period: 3/29/2024 - 4/29/2024 Public Hearing: N/A	Notice of Intent to Adopt a Mitigated Negative Declaration	City of Perris	Document reviewed - No comments sent

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March 01, 2024 to March 31, 2024

SOUTH COAST AQMD LOG-IN NUMBER PROJECT TITLE	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
Warehouse & Distribution Centers **SBC240301-02** Master Case No. 22-115: General Plan Amendment (GPA) No. 22-009, Zone District Map Amendment (ZCA) No. 22-009, Tentative Parcel Map No. 20834 (TPM No. 22-029), Design Review (DRP) No. 22-054 and Development Agreement (AGR) No. 23-096	The project consists of amending the land use designation, amending the zoning designation, consolidating 21 parcels into one parcel, and constructing a 355,995 square foot industrial commerce building on 15.84 acres. The project is located north of Slover Avenue, east of Citrus Avenue, and south of Boyle Avenue. Comment Period: 2/27/2024 - 3/18/2024 Public Hearing: 3/19/2024	Notice of Intent to Adopt a Mitigated Negative Declaration	City of Fontana	Document reviewed - No comments sent
Warehouse & Distribution Centers **SBC240307-01** Hemlock Warehouse Development Project	The project consists of constructing an 881,826 square foot warehouse on 40 acres. The project is located near the southeast corner of Hemlock Avenue and Santa Ana Avenue. Reference SBC231011-05 and SBC230301-09 Comment Period: 3/7/2024 - 3/19/2024 Public Hearing: 3/19/2024	Notice of Availability of a Final Environmental Impact Report	City of Fontana	Document reviewed - No comments sent
Industrial and Commercial **LAC240320-05** Charles Caine Company, Inc.	The project consists of soil vapor extraction, in-situ chemical oxidation, and reductive bioremediation activities on a 0.32-acre site to reduce various volatile organic compounds in soil and groundwater. The project is located at 8325 Hindry Avenue in Los Angeles. https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/april-2024/LAC240320-05.pdf Comment Period: 3/18/2024 - 4/17/2024 Public Hearing: N/A	Public Notice	Department of Toxic Substances	Comment letter sent on 4/18/2024

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Industrial and Commercial **ORC240306-02** The DisneylandForward Project	The project consists of modifying the limits of the existing Theme Park and Hotel District boundaries within the existing Disneyland Resort Specific Plan (DRSP) perimeter, renaming Districts within the DRSP, and establishing Overlays for Disney's Anaheim Resort Specific Plan No. 92-2 (ARSP) Properties. The project is bordered generally by East Ball Road to the north, State Route 57 to the east, State Route 22 to the south, and South West Street to the west. Reference ORC240221-05 and ORC230914-01 Comment Period: 3/6/2024 - 3/11/2024 Public Hearing: 3/11/2024	Other	City of Anaheim	Document reviewed - No comments sent
Industrial and Commercial **RVC240319-08** Excellence RV CUP2024-0003	The project consists of a request to operate an RV and motorhome painting establishment in an existing 7,300 square foot building including the use of a 54-foot by 18-foot spray booth. The project is located at 609 West Luis Estrada Drive, west of the corner of West 5th Place and Veile Avenue. Comment Period: 3/19/2024 - 3/27/2024 Public Hearing: 3/28/2024	Site Plan	City of Beaumont	Document reviewed - No comments sent
Industrial and Commercial **SBC240313-07** The Nisqualli Road Trailer Lot Expansion Project (PLAN 23-00011)	The project consists of constructing a trailer and vehicle parking facility on 10.04 acres to accommodate the surrounding area and an existing warehouse facility. The project is located near the northeast corner of Enterprise Way and Nisqualli Road. Reference SBC230802-11 Comment Period: 3/8/2024 - 4/22/2024 Public Hearing: 6/12/2024	Notice of Availability of a Draft Environmental Impact Report	City of Victorville	Document reviewed - No comments sent
Waste and Water-related **LAC240301-06** Former Geon Facility#	The project consists of excavating and disposing impacted soil, installing additional groundwater monitoring wells, and installing a vapor intrusion mitigation system on 9.49 acres. The project is located at 2104 East 223rd Street in Carson. The project is also located in the designated AB 617 Wilmington, Carson, and West Long Beach community. Comment Period: 2/26/2024 - 3/26/2024 Public Hearing: N/A	Draft Response Plan	Department of Toxic Substances Control	Document reviewed - No comments sent

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Waste and Water-related **LAC240319-03** Skylinks Regional Stormwater Capture Project	The project consists of constructing a stormwater capture and filtration facility beneath a 1.6-acre undeveloped area. The project is located at 3559 1/2 Clark Avenue, at the northeast corner of the Skylinks Golf Course. Comment Period: 3/18/2024 - 4/17/2024 Public Hearing: N/A	Notice of Intent to Adopt a Mitigated Negative Declaration	City of Long Beach	Document reviewed - No comments sent
Waste and Water-related **LAC240319-06** Finkbiner Park Multi-Benefit Stormwater Capture Project	The project consists of constructing a regional stormwater runoff capture facility within a 3.8-acre portion Finkbiner Park. The project is located at 160 North Wabash Avenue, 110 North Wabash Avenue, and 159 North Cullen Avenue - bound on the north by residential properties and an asphalt concrete paved alleyway, on the east by North Cullen Avenue, on the south and southeast by Little Dalton Wash, and on the west by North Wabash and North Minnesota Avenue. Comment Period: 3/14/2024 - 4/12/2024 Public Hearing: N/A	Notice of Intent to Adopt a Mitigated Negative Declaration	City of Glendora	Document reviewed - No comments sent
Waste and Water-related **LAC240320-04** Indoor Air Sampling Investigation - Former Anadite South Gate Facility#	The project consists of providing information about indoor air investigations at the Former Anadite South Gate Facility for the presence of volatile organic compounds (VOCs), primarily tetrachloroethene (PCE) in soil vapor, soil, and groundwater beneath the site and in the vicinity. The project is located at 10647 Garfield Avenue in South Gate, at the northwest corner of Garfield Avenue and Meadow Drive within the designated AB 617 Southeast Los Angeles community. Comment Period: N/A Public Hearing: N/A	Other	California Water Boards	Under review, may submit comments
Waste and Water-related **LAC240328-02** Sand Canyon Sewer Relocation Project	The project consists of the relocation and construction of approximately 3,500 linear feet of sewer pipeline on 2.4-acres. The project also includes a 12-foot paved access road and bank protection for the proposed sewer line. The existing sewer line would be abandoned in place. The project site is located in the eastern portion of Santa Clarita River, south of State Route 14, in an undeveloped area adjacent to the north of the Santa Clara River. Reference LAC140221-01 Comment Period: 3/22/2024 - 4/22/2024 Public Hearing: N/A	Notice of Intent to Adopt a Mitigated Negative Declaration	Santa Clarita Valley Water Agency	Document reviewed - No comments sent

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Waste and Water-related **LAC240328-03** Rio Vista Water Treatment Plant (RVWTP) Sewer Line Project	The project consists of replacing an existing eight-inch sewer line that connects the RVWTP to the local sewer system with a 1,900 linear feet new sewer pipeline and upsizing 350 linear feet of an existing sewer pipeline from six inches to 8 inches in diameter. The project is located northwest and east of 27234 Bouquet Canyon Road in Santa Clarita. Comment Period: 3/20/2024 - 4/19/2024 Public Hearing: N/A	Notice of Intent to Adopt a Mitigated Negative Declaration	Santa Clarita Valley Water Agency	Document reviewed - No comments sent
Waste and Water-related **ODP240301-10** Pulse Flows Component of the Water Storage Investment Program Groundwater Projects	The project consists of releasing of the pulse flows from Lake Oroville into the Low Flow Channel of the Feather River, implementing the Water Storage Investment Program Operational Exchange Process to develop water use for pulse flow releases, and diverting and conveying of water to Kern Fan and Willow Springs for storage. The project is located from Lake Oroville to the north and near Palm Springs to the south. Comment Period: 2/16/2024 - 4/1/2024 Public Hearing: 3/19/2024	Draft Supplemental Environmental Impact Report	Department of Water Resources	Document reviewed - No comments sent
Waste and Water-related **ORC240313-03** Kinsbursky Brothers Supply, Inc. Class 2 Permit Modification	The project consists of the approval of a Class 2 Permit modifying an existing hazardous waste facility to complete container management changes within Unit 1T. The project is located at 1314 North Anaheim Boulevard on the northeast corner of North Anaheim Boulevard and West Commercial Street in Anaheim. Reference ORC230816-04 Comment Period: N/A Public Hearing: N/A	Permit Modification Approval	Department of Toxic Substances Control	Document reviewed - No comments sent
Waste and Water-related **ORC240319-04** A & John Auto Body	The project consists of environmental investigations and cleanup activities for A & John Auto Body (Site) due to findings of Volatile Organic Compounds (VOCs), primarily tetrachloroethylene (PCE) and trichloroethylene (TCE), and metals including arsenic and lead on site. The project is located at 130 West Elm Street in Anaheim. Comment Period: 3/19/2024 - 4/1/2024 Public Hearing: N/A	Community Survey	Department of Toxic Substances Control	Document reviewed - No comments sent

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Waste and Water-related **ORC240326-04** Lennar Parcel F	The project consists of a cleanup plan which proposes a combination of Alternatives 2 (Soil Vapor Extraction (SVE) with monitoring and 4 (SVE including installation of a Vapor Intrusion Mitigation System (VIMS) with monitoring to address soil and soil vapor contaminated with residual volatile organic compounds (VOCs). The project is located at the southeast corner of the intersection of Union Street and Park Street (formerly South Chris Lane) in Anaheim. https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/april-2024/ORC240326-04.pdf Comment Period: 3/18/2024 - 4/18/2024 Public Hearing: N/A	Draft Removal Action Workplan	Department of Toxic Substances Control	Comment letter sent on 4/18/2024
Waste and Water-related **RVC240213-03** Riverside Biogas Project	The project consists of (1) increasing trucked-in organic waste receiving capacity at the RWQCP and (2) converting biogas from co-digestion of wastewater solids and trucked in waste to pipeline RNG for injection to the SoCal Gas pipeline. 1,300 standard cubic feet per minute treatment trains would be installed. The project is located at 5950 and 5961 Acorn Street, northwest of the corner of Acorn Street and Jurupa Avenue. Comment Period: N/A Public Hearing: N/A	Notice of Exemption	City of Riverside	Document reviewed - No comments sent
Waste and Water-related **RVC240301-05** Indian Street Sewer Crossing Project	The project consists of constructing a 15-inch sewer pipeline, filling the existing 10-inch sewer pipeline with grout, and removing any conflicting portions of abandoned sewer pipeline. The project is located beneath State Route 60 to the north and Sunnymead Boulevard to the south. https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/march-2024/RVC240301-05.pdf Comment Period: 2/26/2024 - 3/26/2024 Public Hearing: N/A	Notice of Intent to Adopt a Mitigated Negative Declaration	Eastern Municipal Water District	Comment letter sent on 3/26/2024
Waste and Water-related **RVC240306-03** Wine Country Sewer Project	The project consists of constructing two separate sewer segments that are approximately 2.74 and 4.34 miles. The project is located at the following roadway segments: Rancho California Road, Loma Ventoso Lane to Buck Road; Glenoaks Road, Rancho California Road to Camino del Vino; Buck Road, Rancho California Road to Otis Street; Warren Road, Otis Street to East Benton Road; East Benton Road, Warren Road to Bella Vista Road; and De Portola Road, Butterfield Stage Road to Pulgas Creek Road. Comment Period: 3/4/2024 - 4/3/2024 Public Hearing: N/A	Notice of Intent to Adopt a Mitigated Negative Declaration	Eastern Municipal Water District	Document reviewed - No comments sent

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SOUTH COAST AQMD LOG-IN NUMBER PROJECT TITLE	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
Waste and Water-related **RVC240321-02** Final Salton Sea Long-Range Plan#	The project consists of plans to protect and improve air quality, water quality, and wildlife habitat and to prevent or reduce health and environmental consequences from the long-term recession of the Salton Sea. The project is bounded by Mecca to the north, State Route 111 to the east, State Route 78 to the south, and State Route 86 to the west within the designated AB 617 Eastern Coachella Valley community. Reference RVC230103-09 Comment Period: 3/21/2024 - 3/26/2024 Public Hearing: 3/19/2024	Other	U.S. Army Corps of Engineers Los Angeles District and the Salton Sea Authority	Document reviewed - No comments sent
Waste and Water-related **RVC240326-02** Mission Canyon II Pump Station and Pipeline Project	The project consists of the construction, improvement, and operation of a new pump station and potable water pipelines in unincorporated Riverside County. Additionally, The District's 2016 Master Plan identified the need to replace the existing Mission Canyon II Pump Station along with other improvements in the District's Mission Canyon II 2264 Pressure Zone to address existing and future hydraulic deficiencies. The project is located generally along Gibbel Road, east of State Street and the City of Hemet Comment Period: 3/26/2024 - 4/18/2024 Public Hearing: N/A	Notice of Intent to Adopt a Mitigated Negative Declaration	Eastern Municipal Water District	Document reviewed - No comments sent
Waste and Water-related **RVC240326-06** 2024 Salton Sea Management Program Annual Report#	The project consists of providing an update that the 2024 SSMP Annual Report has been submitted to the State Water Resources Control Board. The report provides specific updates on the SSMP's activities in 2023 and planning for future projects, ongoing partnerships to help the SSMP meet its goals, community engagement, and next steps. The project is bounded by Mecca to the north, State Route 111 to the east, State Route 78 to the south, and State Route 86 to the west within the designated AB 617 Eastern Coachella Valley community. Reference RVC240321-02 and RVC230103-09 Comment Period: 3/26/2024 - 5/22/2024 Public Hearing: 5/22/2024	Other	California Natural Resources Agency and the Salton Sea Authority	Document reviewed - No comments sent
Waste and Water-related **SBC240313-01** Wolf Reservoir and Booster Replacement Project	The project consists of the installation and operation of a 612,000-gallon water storage reservoir tank that will replace the existing 100,000-gallon Wolf Reservoir. The project also includes the replacement of the existing pump station and the improvement of a portion of the existing access road within the project site. The project is located at the northeast corner of the intersection of Wolf Road and Coyote Court. https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/april-2024/SBC240313-01.pdf Comment Period: 3/7/2024 - 4/6/2024 Public Hearing: N/A	Notice of Intent to Adopt a Mitigated Negative Declaration	City of Big Bear Lake	Comment letter sent on 4/4/2024

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March 01, 2024 to March 31, 2024

SOUTH COAST AQMD LOG-IN NUMBER PROJECT TITLE	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
Waste and Water-related **SBC240319-07** Lighting Resources, LLC	The project consists of a public notice advising that Lighting Resources, LLC has requested a Temporary Authorization from the California Department of Toxic Substances Control (DTSC) to operate a new baghouse system. The project is located at 805 East Francis Street near the northeast corner of East Francis Street and East Campus Avenue in Ontario. Reference SBC230628-02, SBC210817-03, SBC210518-10, SBC210323-08, SBC181031-01, and SBC171107-09 Comment Period: N/A Public Hearing: N/A	Other	Department of Toxic Substances Control	Document reviewed - No comments sent
Waste and Water-related **SBC240320-02** Lighting Resources, LLC	The project consists of a Class 1* permit modification to update and reflect nomenclature of changes in Building and Truck Route Notifications for Part V. Special Conditions #1 and #29. The project is located at 805 East Francis Street near the northeast corner of East Francis Street and East Campus Avenue in Ontario. Reference SBC240319-07, SBC230628-02, SBC210817-03, SBC210518-10, SBC210323-08, SBC181031-01, and SBC171107-09 Comment Period: N/A Public Hearing: N/A	Permit Modification	Department of Toxic Substances Control	Document reviewed - No comments sent
Waste and Water-related **SBC240320-03** Lighting Resources, LLC	The project consists of a Temporary (180 day) Authorization Request Approval to add two Air Pollution Control Systems (APCS) as part of the existing Lamp Machine used for crushing fluorescent lamps. The project is located at 805 East Francis Street near the northeast corner of East Francis Street and East Campus Avenue in Ontario. Reference SBC240320-02, SBC240319-07, SBC230628-02, SBC210817-03, SBC210518-10, SBC210323-08, SBC181031-01, and SBC171107-09 Comment Period: N/A Public Hearing: N/A	Other	Department of Toxic Substances Control	Under review, may submit comments

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Utilities **RVC240306-04** Easley Renewable Energy Project	The project consists of constructing a 400-megawatt solar photovoltaic electric generating station, a 650-megawatt battery storage facility, electrical substation, gen-tie lines, and associated access roads on 3,735 acres of land. The project is located 2 miles north of Desert Center and northeast of Highway 177/Orion Road and north of Oasis Road, east of Kaiser Road, and south of Investor Avenue. Reference RVC240201-05 and RVC230927-01 Staff previously provided comments on the Preliminary Review for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2023/october-2023/RVC230927-01.pdf Comment Period: N/A Public Hearing: N/A	Other	County of Riverside	Document reviewed - No comments sent
Utilities **RVC240327-01** Redonda Solar Project CACA 059387	The project consists of developing and constructing a 250-megawatt (MW) alternating current (AC) solar photovoltaic (PV) energy generating project and a 5.9-mile-long, 230 kV generation tie (gen-tie) line to the approved Arica and Victory Pass substation on 3,487 acres. The Project is located on federal lands in Chuckwalla Valley in Riverside County, and 8.5 miles east of the unincorporated area of Desert Center. Comment Period: 3/27/2024 - Public Hearing: 4/15/2024	Site Plan	United States Department of the Interior Bureau of Land Management California Desert District	Under review, may submit comments
Transportation **LAC240301-04** Mulholland Highway Safety Improvements Project	The project consists of improving 2.4 miles of Mulholland Highway. The project is located at the public right-of-way and adjacent areas along Mulholland Highway from the southern City limit generally northward to a point approximately 700 feet northeast of the Old Topanga Canyon Road West intersection. Comment Period: 2/23/2024 - 3/24/2024 Public Hearing: N/A	Notice of Intent to Adopt a Mitigated Negative Declaration	City of Calabasas	Document reviewed - No comments sent

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Transportation **LAC240306-01** The Old Road over Santa Clara River and the Southern Pacific Transportation Company (SPT Co.) Bridge, et al.	The project consists of reconstructing and widening three roads, replacing two bridges, and reconfiguring an intersection to accommodate for future traffic projections. The project is bounded by Newhall Ranch Road to the north, Interstate 5 to the east, Magic Mountain Parkway to the south, and Santa Clara River to the west. Reference LAC230308-01 Comment Period: 2/27/2024 - 4/11/2024 Public Hearing: 3/14/2024	Draft Environmental Impact Report	County of Los Angeles Department of Public Works	Document reviewed - No comments sent
Transportation **LAC240319-09** I-110 Adams Terminus Improvement Project#	The project consists of implementing the No-Build Alternative because 1) Environmental Considerations: it avoids any physical alterations to the project area, thus preserving the existing natural and built environment, 2) Cost and Feasibility: it is more cost effective and feasible, and 3) Community Input: it reflects the community's preference, aligning with their concerns regarding potential disruptions, impacts to historic resources, and other long-term impacts. The project is located along I-110 between Hill Street and Figueroa Street and along Adams Boulevard in the City of Los Angeles within the designated AB 617 South Los Angeles community. Reference LAC211104-10, LAC180501-06, and LAC160126-04 Comment Period: N/A Public Hearing: N/A	Notice of Availability of the Finding of No Significant Impact and Selection of the No-Build Alternative	California Department of Transportation	Document reviewed - No comments sent
Institutional (schools, government, etc.) **LAC240301-03** Extera Charter School Project#	The project consists of renovating a 6,993 square foot building, demolishing, and rebuilding an 18,309 square foot building, and providing surface parking and bicycle spaces. The project is located north of Dennison Street, east of South Eastman Avenue, and west of South Gage Avenue at 1059 South Gage Avenue. The project is also located in the designated AB 617 East Los Angeles, Boyle Heights, and West Commerce community. Comment Period: 3/4/2024 - 4/3/2024 Public Hearing: 4/17/2024	Notice of Intent to Adopt a Mitigated Negative Declaration	Los Angeles County Department of Regional Planning	Document reviewed - No comments sent

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Institutional (schools, government, etc.) **RVC240319-05** Opportunity to Advance Sustainability, Innovation and Social Inclusion (OASIS) Park	The project consists of demolishing an existing building, parking structure, surface parking, hardscape, and landscape and developing a 70,000 square foot building to accommodate academic research and laboratory, offices, and academic instruction uses/assembly and exhibition spaces. The project is located at 1200 University Avenue and portions of 1150 and 1160 University Avenue. Comment Period: 3/14/2024 - 3/29/2024 Public Hearing: N/A	Notice of Finding of No Significant Impact and Notice of Intent to Request Release of Funds	University of California, Riverside	Document reviewed - No comments sent
Institutional (schools, government, etc.) **RVC240320-07** Riverside Unified School District Science, Technology, Engineering, and Mathematics Education Center	The project consists of the development of an 80,000 square foot school facility to accommodate up to 1200 students and 60 faculty and staff on seven acres. The project also includes a variety of modifications to existing facilities and infrastructure to accommodate site development. The project is located on the southwest corner of West Blaine Street and Canyon Crest Drive in the City of Riverside. Reference RVC220217-08 Comment Period: 3/18/2024 - 5/2/2024 Public Hearing: 4/16/2024	Notice of Availability of a Draft Environmental Impact Report	University of California, Riverside	Document reviewed - No comments sent
Medical Facility **LAC240301-11** ENV-2021-0833: 15105 Mission Hills Road	The project consists of constructing a 51,000 square foot skilled nursing facility, a 96,150 square foot assisted living and memory care facility, and 101 residential units. The project is located at 15105 Mission Hills Road. Comment Period: 2/29/2024 - 3/30/2024 Public Hearing: N/A	Notice of Intent to Adopt a Mitigated Negative Declaration	City of Los Angeles	Document reviewed - No comments sent
Retail **LAC240301-13** Two New Drive-Through Fast Food Restaurants; Conditional Use Permit No. 339	The project consists of constructing two fast food restaurant structures with drive-through aisles. The project is located at 14861 Imperial Highway. Comment Period: 2/26/2024 - 3/14/2024 Public Hearing: 3/21/2024	Site Plan	City of La Mirada	Document reviewed - No comments sent

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Retail **LAC240313-09** 2500 North Hollywood Way - Dual Brand Hotel Project	The proposed project consists of demolishing two existing surface parking lots and the construction a 262,338-square-foot hotel with a 208,040-square-foot parking structure on 11.76 acres. The project is located on the southeast corner of North Hollywood Way and Thornton Avenue. Reference LAC191106-03 https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/march-2024/LAC240313-09.pdf Comment Period: 3/6/2024 - 3/20/2024 Public Hearing: 3/20/2024	Notice of Preparation	City of Burbank	Comment letter sent on 3/20/2024
Retail **LAC240321-01** ENV-2022-8611-MND: 21101 Ventura Boulevard	The project consists of the construction and operation of a 112,204-square foot self-storage facility and improvements to an existing hotel site on 2.51-acres. The project is located at 21101 Ventura Boulevard, northwest of the corner of Clarendon Street and Alhama Drive. Comment Period: 3/21/2024 - 4/22/2024 Public Hearing: 5/14/2024	Initial Study/Mitigated Negative Declaration	City of Los Angeles	Document reviewed - No comments sent
Retail **ORC240319-10** Development Application No. 2019-00161 (DEV2019-00161)	The project consists of demolishing a vacant two-story building and constructing a 65-foot high 120-room hotel and a drive-through fast food restaurant with parking on 1.5 acres. The project is located at 125 East Ball Road at the northwest corner of Ball Road and Technology Circle. Comment Period: N/A Public Hearing: 2/27/2024	Initial Study/Mitigated Negative Declaration	City of Anaheim	Document reviewed - No comments sent
Retail **RVC240312-02** Ritz-Carlton Rancho Mirage	The project consists of the expansion of an existing hotel by 236,748 square feet and the construction of 222 residential units, 23,840 square feet of event space, 5,510 square feet for amenities, a 381-space parking structure, a 6,273 square foot restaurant, and a 693 square foot restroom facility on 35.07 acres. The project is located approximately 0.85 miles southwest of the intersection of Frank Sinatra Drive and Highway 111. Comment Period: 3/11/2024 - 4/9/2024 Public Hearing: N/A	Notice of Intent to Adopt a Mitigated Negative Declaration	City of Rancho Mirage	Document reviewed - No comments sent

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Retail **RVC240320-06** Plot Plan (PEN22-0250)	The project consists of the construction and development of a truck sale, rental, service, and fueling facility on 9.63 acres. The project is located at the southeast corner of Alessandro Boulevard and Old 215 Frontage Road. Comment Period: 3/15/2024 - 4/15/2024 Public Hearing: N/A	Notice of Intent to Adopt a Mitigated Negative Declaration	City of Moreno Valley	Document reviewed - No comments sent
General Land Use (residential, etc.) **LAC240301-07** Wiley Canyon Project	The project consists of constructing 379 residential units, a 277,108 square foot senior living facility with 191 units, and 8,914 square feet of commercial uses on 31.8 acres. The project is located near the northwest corner of Wiley Canyon Road and Calgrove Boulevard. Reference LAC220324-02 Staff previously provided comments on the Notice of Preparation for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2022/april/LAC220324-02.pdf Comment Period: 3/1/2024 - 4/15/2024 Public Hearing: N/A	Draft Supplemental Environmental Impact Report	City of Santa Clarita	Document reviewed - No comments sent
General Land Use (residential, etc.) **LAC240301-12** Certificate of Compatibility (CofC) No. 64; Vesting Tentative Tract Map (VTTM) No. 83540	The project consists of demolishing an office building and constructing 42 residential units on 3 acres. The project is located at 15700 Imperial Highway. Comment Period: 2/28/2024 - 3/14/2024 Public Hearing: 3/21/2024	Site Plan	City of La Mirada	Document reviewed - No comments sent
General Land Use (residential, etc.) **LAC240312-01** ENV-2021-4071: Fourth & Central Project	The project consists of demolishing and adaptively reusing a cold storage facility to construct 1,521 residential units, 411,113 square feet of office uses, 101,088 square feet of restaurant uses, and a hotel on 7.6 acres. The project is located at 400 South Central Avenue on the southeast corner of Central Avenue and Fourth Street. Reference LAC231012-02 and LAC220310-03 Comment Period: N/A Public Hearing: N/A	Notice of Environmental Leadership Development Project	City of Los Angeles	Document reviewed - No comments sent

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General Land Use (residential, etc.) **LAC240328-04** Sunset and Everett Project; ENV-2023-5529-SCEA	The project consists of constructing two residential and commercial use buildings totaling 321,300 square feet in total floor area, 41,565 square feet of open space, 263 vehicular parking spaces, and 183 bicycle parking spaces on 2.459 acres. The project is located at 1185, 1187, 1193, 1195, 1197, 1201, 1205, 1207, 1211, 1215, 1221, 1225, 1229, 1233, 1239, 1243, 1245, 1247 West Sunset Boulevard and 917 North Everett Street, east of Marion Avenue and West Sunset Boulevard. Comment Period: 3/14/2024 - 4/13/2024 Public Hearing: N/A	Notice of Availability to Adopt a Sustainable Communities Environmental Assessment	City of Los Angeles	Document reviewed - No comments sent
General Land Use (residential, etc.) **ODP240322-01** City of Barstow General Plan Update & Barstow International Gateway (BIG) Specific Plan (2023-2048)	The project consists of 1) a 25-year General Plan Update - construction of a total of 19,007 residential units with a total of 25,437,100 square feet for non-residential use and 2) the Barstow International Gateway Specific Plan - improvements to 600 acres of offsite rail and non-rail areas to serve the proposed rail yard and transload warehouse center. The project is located southwest of the corner of Lenwood Road and Main Street. https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/march-2024/ODP240322-01.pdf Comment Period: 2/15/2024 - 3/26/2024 Public Hearing: 3/13/2024	Notice of Preparation	City of Barstow	Comment letter sent on 3/26/2024
General Land Use (residential, etc.) **ORC240313-02** Craig Homes Project	The project consists of constructing 19,939 square feet of building space for 12 residential units. The project is located southwest of Beach Boulevard and Craig Avenue at 7682, 7692, 7712, and 7722 Craig Avenue. Reference ORC240207-08 and ORC231227-10 Comment Period: N/A Public Hearing: 3/12/2024	Other	City of Buena Park	Document reviewed - No comments sent
General Land Use (residential, etc.) **ORC240313-04** Tustin Legacy Specific Plan Amendment (SPA-2024-0002)	The proposed project proposes to amend neighborhoods D south, D North and G to increase residential capacity by 2,211 units with a potential of 2,759 density bonus on a subdivision of 114.3 acres. The project is located east of East Dyer Road and Red Hill Avenue. Reference ORC190723-03 Comment Period: 3/5/2024 - 4/3/2024 Public Hearing: 3/20/2024	Notice of Preparation	City of Tustin	Document reviewed - No comments sent

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General Land Use (residential, etc.) **RVC240313-06** PK-ARPA009 Santa Ana River Bottom (SARB) Maintenance Building	The project consists of the development of a single-story concrete building with about 2,611 square feet in floor area. Additionally, a new roadway would be built from the existing access road to Crestmore Manor. The project is located at 4600 Crestmore Road in Jurupa Valley. Comment Period: 3/11/2024 - 4/1/2024 Public Hearing: N/A	Notice of Intent to Adopt a Mitigated Negative Declaration	Riverside County Regional Park and Open-Space District	Document reviewed - No comments sent
General Land Use (residential, etc.) **RVC240326-01** Aegis Beaumont Apartments – PP2023-0591	The project consists of constructing a15-unit apartment building on 0.68 acres. The project is located at 1360 East 6th Street, northwest of American Avenue and East 6th Street. Comment Period: 3/21/2024 - 4/4/2024 Public Hearing: 4/4/2024	Site Plan	City of Beaumont	Document reviewed - No comments sent
General Land Use (residential, etc.) **RVC240326-03** Menifee North Specific Plan Amendment No. 5 and Tract Map Nos. 38132 and 38133	The project consists of subdividing Planning Area 9 (Tract Map No. 38132) into 169 dwelling units on 29.4 acres and Planning Area 22 (Tract Map No. 38133) into 145 units on 26.5 acres. The project includes two sites: 1) Tract 38132 Site located on the northeast corner of Palomar Road and Cider Street; and 2) Tract 38133 Site located on the southwest corner of Watson Road and Malone Avenue. Reference RVC240207-03, RVC210902-01, RVC200501-11, RVC191203-02, and RVC190301-05 Comment Period: 3/26/2024 - 4/3/2024 Public Hearing: 4/3/2024	Other	City of Menifee	Document reviewed - No comments sent

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General Land Use (residential, etc.) **RVC240326-08** Planned Development Overlay (PDO) Zone, Tentative Tract Map (TIM) 21-05037 (TTM 37904), Development Plan Review 21-00002 and Mitigated Negative Declaration (MND) 2379	The project consists of constructing 185 residential units on 41.7 acres. The project is located on the northeast corner of Mountain Avenue and McPherson Road. Reference RVC240221-17 and RVC230308-08 Comment Period: 3/26/2024 - 4/3/2024 Public Hearing: 4/3/2024	Other	City of Perris	Document reviewed - No comments sent
General Land Use (residential, etc.) **RVC240328-01** Oak Valley North (OVN) Project	The project consists of constructing 223 residential units, a church, and 982,232 square feet of business park uses on 110.2 acres. The project is located northeast of Interstate 10 and Calimesa Boulevard, southeast of Singleton Road, and south of Beckwith Avenue. Reference RVC230817-02 Comment Period: 3/22/2024 - 5/6/2024 Public Hearing: N/A	Notice of Availability of a Draft Environmental Impact Report	City of Calimesa	Under review, may submit comments
Plans and Regulations **ALL240320-01** Wet Areas, Meadows, and Restoration Activities, 2024	The project consists of replacing the term "Wet Meadows and Other Wet Areas" with "Wet Areas" and replacing "Meadows and Wet Areas" with "meadows" and "Wet Areas". The purpose is to allow for the restoration of the historical extent of meadows and wet areas, align definitions with appropriate ecological systems, allow for accurate protections, and expand the potential ecosystems eligible for restoration work. Comment Period: 3/16/2024 - 4/9/2024 Public Hearing: 4/9/2024	Other	California Board of Forestry and Fire Protection	Document reviewed - No comments sent
Plans and Regulations **LAC240301-09** Artesia Downtown Specific Plan	The project consists of implementing new land use, zoning, and development standards to guide the scale of future development and growth in Artesia's Downtown district as the city prepares for the planned expansion of a new Metro light rail line. The project is generally bordered by 180th Street to the north, Arline Avenue to the east, Buford Street to the south, and Jersey Avenue to the west. https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/march-2024/LAC240301-09.pdf Comment Period: 2/27/2024 - 3/27/2024 Public Hearing: 3/4/2024	Notice of Preparation	City of Artesia	Comment letter sent on 3/27/2024

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Plans and Regulations **ORC240319-01** Irvine 2045 General Plan Update	The project consists of updating the General Plan to accommodate the construction of 57,656 residential units in three focus areas. The boundaries of the first focus area are Barranca Parkway to the north, San Diego Creek to the east, Campus Drive to the south, and State Route 55 to the west. The boundaries of the second focus area are Barranca Parkway to the north, Alton Parkway to the east, Interstate 405 to the south, and Sand Canyon Avenue to the west. The boundaries of the third focus area are State Route 241 to the north, Alton Parkway to the east, Interstate 405 to the south, and State Route 133 to the west. Reference ORC230801-01 Comment Period: 3/15/2024 - 4/29/2024 Public Hearing: N/A	Notice of Availability of a Draft Program Environmental Impact Report	City of Irvine	Under review, may submit comments
Plans and Regulations **RVC240313-08** West Valley Campus Development Plan Amendment No. 1	The project consists of updating and amending the West Valley Campus Development Plan Project to accommodate an enrollment of 1,100 full-time students by developing up to 121,025 square feet of functional space. The project is located at the southwest corner of Tahquitz Canyon Way and Farrell Drive in the City of Palm Springs. Reference RVC231206-07 Comment Period: 3/11/2024 - 4/24/2024 Public Hearing: N/A	Notice of Availability of a Draft Subsequent Environmental Impact Report	College of the Desert	Document reviewed - No comments sent
Plans and Regulations **RVC240314-02** Eastvale 2040 General Plan Update	The project consists of updating the City's General Plan elements and strategies for land use, circulation, conservation, open space, noise, safety, urbane design, environmental justice, economic development, public health, and sustainability with a planning horizon of 2040 on 13.12 square miles. The project is bounded by the City of Ontario to the north, Jurupa Valley to the east, cities of Norco and Corona to the south, and City of Chino Hills to the west. Reference RVC240221-18, RVC231101-14, and RVC220809-08 Comment Period: 3/14/2024 - 3/27/2024 Public Hearing: 3/27/2024	Final Environmental Impact Report	City of Eastvale	Document reviewed - No comments sent

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Plans and Regulations **SBC240320-08** New Walnut Specific Plan	The project consists of updating the approved Specific Plan to include mixed-use strategies and up zoning to increase residential density within the Walnut Village Specific Plan, adoption of a new Specific Plan to clarify regulations for existing development, and additional development on 53 acres. The project is bounded by State Route 210 to the north, Mango Avenue to the east, Baseline Avenue to the south, and Sierra Avenue to the west. Reference SBC230510-07 Comment Period: 3/18/2024 - 5/1/2024 Public Hearing: N/A	Notice of Availability of a Draft Environmental Impact Report	City of Fontana	Document reviewed - No comments sent

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2. Documents received by the CEQA Intergovernmental Review program but not requiring review are not included in this report.

ATTACHMENT B
ACTIVE PROJECTS WITH CONTINUED REVIEW OF ENVIRONMENTAL DOCUMENTS PREPARED BY OTHER PUBLIC AGENCIES

SOUTH COAST AQMD LOG-IN NUMBER PROJECT TITLE	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
Goods Movement **LAC240208-03** Port of Los Angeles and Port of Long Beach Goods Movement Workforce Training Facility#	The project consists of earthwork improvements including grading and site preparation, the construction of the training center, building construction, pavement construction, utility improvements (including the installation of the substation), pile driving, fencing, and striping. The project is located at 1400 East Anchorage Road in Wilmington, northeast of the intersection of Shore Road and Anchorage Road within the designated AB 617 Wilmington, Carson, and West Long Beach community. https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/march-2024/LAC240208-03.pdf Comment Period: 2/8/2024 - 3/26/2024 Public Hearing: 2/22/2024	Notice of Preparation of a Draft Environmental Impact Report	City of Los Angeles	Comment letter sent on 3/27/2024
Warehouse & Distribution Centers **RVC240214-02** Merwin Property Project (PEN23-0152, PEN23-0153, PEN23-0154, PEN23-0156)	The project consists of constructing a 991,047 square foot building including 181 truck trailer stalls and 321 auto stalls on 60 acres. The project also amends the current land use designations and zoning. The project is located southeast of the corner of Alessandro Boulevard and Merwin Street. https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/march-2024/RVC240214-02.pdf Comment Period: 2/6/2024 - 3/8/2024 Public Hearing: 2/21/2024	Notice of Preparation	City of Moreno Valley	Comment letter sent on 3/8/2024
Warehouse & Distribution Centers **RVC240221-08** First Industrial Logistics at Sinclair Street Project	The project consists of consolidating three lots into one lot, demolishing two industrial buildings totaling 206,100 square feet, and constructing a 427,224 square foot warehouse on 20.57 acres. The project is located at the terminus of Sinclair Street, west of North Perris Boulevard Avenue, between Morgan Street and West Rider Street. https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/march-2024/RVC240221-08.pdf Comment Period: 2/16/2024 - 3/18/2024 Public Hearing: N/A	Notice of Intent to Adopt a Mitigated Negative Declaration	City of Perris	Comment letter sent on 3/18/2024
Warehouse & Distribution Centers **RVC240221-09** Ethanac Logistics Center Project	The project consists of constructing a 412,348 square foot warehouse on 20 acres and improving offsite storm drain facilities and roadways. The project is located on the northeast corner of Trumble Road and Ethanac Road. Reference RVC230927-10 https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/march-2024/RVC240221-09.pdf Staff previously provided comments on the Notice of Preparation for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2023/october-2023/RVC230927-10.pdf Comment Period: 2/16/2024 - 4/1/2024 Public Hearing: N/A	Draft Environmental Impact Report	City of Perris	Comment letter sent on 3/29/2024

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ATTACHMENT B
ACTIVE PROJECTS WITH CONTINUED REVIEW OF ENVIRONMENTAL DOCUMENTS PREPARED BY OTHER PUBLIC AGENCIES

SOUTH COAST AQMD LOG-IN NUMBER PROJECT TITLE	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
Airports **SBC240213-01** Proposed South Airport Cargo Center (SACC) Project and Related Improvements	The project consists of 1) constructing the South Airport Cargo Center (SACC), a multi- level 857,000 square foot air cargo facility; 2) relocating the South Secured Area Access Point; 3) relocating, realigning, and widening a portion of the existing East Avion Street and widening a portion of the existing East Jurupa Street; and 4) constructing a modular development for administrative and operational activities on an existing surface parking lot north of the Air Operations Area. The project is located near the northeast corner of South Vineyard Avenue and East Avion Street in Ontario. Reference SBC230620-01, SBC230613-01, SBC230322-02, and SBC211021-02 https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/march-2024/SBC240213-01.pdf Staff previously provided comments on the Draft Environmental Impact Report for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2023/april-2023/SBC230322-02.pdf Comment Period: 2/9/2024 - 3/29/2024 Public Hearing: N/A	Initial Project Consultation	Ontario International Airport Authority	Comment letter sent on 3/28/2024
Industrial and Commercial **LAC240214-09** Fox Future Project	The project consists of demolishing a 465,507 square foot building and constructing a 2,092,348 square foot building on 53.3 acres. The project is located at 10201 Pico Boulevard (Fox Studio Lot) at the northwest corner of West Pico Boulevard and Avenue of the Stars. https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/march-2024/LAC240214-09.pdf Comment Period: 2/14/2024 - 3/14/2024 Public Hearing: 2/28/2024	Notice of Preparation	City of Los Angeles	Comment letter sent on 3/14/2024
Waste and Water-related **RVC240221-02** Mead Valley Cajalco Sewer Project	The project consists of installing 12,600 linear feet of 8-inch to 15-inch diameter polyvinyl chloride (PVC) or vitrified clay pipe (VCP) gravity trunk sewer pipeline and removing the Clark Street Sewer Lift Station. The project is located along Cajalco Road and is bordered by Day Street to the east and Carpinus Drive to the west in Mead Valley. https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/march-2024/RVC240221-02.pdf Comment Period: 2/16/2024 - 3/18/2024 Public Hearing: N/A	Notice of Intent to Adopt a Mitigated Negative Declaration	Eastern Municipal Water District	Comment letter sent on 3/15/2024

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ATTACHMENT B
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SOUTH COAST AQMD LOG-IN NUMBER PROJECT TITLE	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
Utilities **RVC240201-05** IP Easley Renewable Energy Project	The project consists of constructing a 400-megawatt solar photovoltaic electric generating station, a 650-megawatt battery storage facility, electrical substation, gen-tie lines, and associated access roads on 3,735 acres of land. The project is located two miles north of Desert Center and northeast of Highway 177/Orion Road and north of Oasis Road, east of Kaiser Road, and south of Investor Avenue. Reference RVC230927-01 https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/march-2024/RVC240201-05.pdf Staff previously provided comments on the Preliminary Review for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2023/october-2023/RVC230927-01.pdf Comment Period: 1/26/2024 - 3/11/2024 Public Hearing: N/A	Notice of Availability of a Draft Environmental Impact Report	County of Riverside	Comment letter sent on 3/8/2024
General Land Use (residential, etc.) **RVC240221-12** Villages of Lakeview Specific Plan	The project consists of constructing 8,725 residential units and 1,380,000 square feet of commercial uses on 2,883 acres. The project is located on the southwest corner of Princess Ann Road and Ramona Expressway in the area of Lakeview/Nuevo. Reference RVC171128-07, RVC171108-05, RVC170815-07, RVC170809-01, RVC160930-03 and RVC130725-01 https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/march-2024/RVC240221-12.pdf Comment Period: 2/21/2024 - 3/22/2024 Public Hearing: N/A	Notice of Preparation of a Recirculated Draft Environmental Impact Report	County of Riverside	Comment letter sent on 3/22/2024
Plans and Regulations **LAC240221-10** Irwindale Brew Yard Specific Plan	The project consists of developing the Specific Plan to authorize a maximum of three million square feet for new industrial and business park use and a maximum of 12,000 square feet for commercial use. The project is located north of First Street, east of the Santa Fe Dam Recreation Area, south of Interstate 210, and west of Irwindale Avenue. https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/march-2024/LAC240221-10.pdf Comment Period: 2/7/2024 - 3/12/2024 Public Hearing: 2/22/2024	Notice of Preparation	City of Irwindale	Comment letter sent on 3/12/2024

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Notes:
1. Disposition may change prior to Governing Board Meeting
2. Documents received by the CEQA Intergovernmental Review program but not requiring review are not included in this report.

ATTACHMENT B
ACTIVE PROJECTS WITH CONTINUED REVIEW OF ENVIRONMENTAL DOCUMENTS PREPARED BY OTHER PUBLIC AGENCIES

SOUTH COAST AQMD LOG-IN NUMBER PROJECT TITLE	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
Plans and Regulations **RVC240201-01** Stoneridge Commerce Center	The project consists of developing land use policies, design guidelines, and zoning requirements to guide future development of industrial, commercial, and retail uses, business parks, infrastructure improvements, and open space on 582.6 acres. The project is located near the northeast corner of Nuevo Road and Foothill Drive in the areas of Lakeview and Nuevo. Reference RVC220408-01 and RVC200501-09 https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/march-2024/RVC240201-01.pdf Staff previously provided comments on the Notice of Preparation for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2020/May/RVC200501-09.pdf Comment Period: 1/25/2024 - 3/11/2024 Public Hearing: N/A	Recirculated Draft Environmental Impact Report	County of Riverside	Comment letter sent on 3/8/2024
Plans and Regulations **SBC240213-02** Freeway Corridor Specific Plan	The project consists of updating the approved Freeway Corridor Specific Plan, which includes constructing 2,472 residential units, 1,100,761 square feet of commercial uses, and 3,992,503 square feet of business park uses on 1,242 acres. The project is located on the southeast corner of Interstate 10 and Live Oak Canyon Road. Reference SBC221118-03 https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/march-2024/SBC240213-02.pdf Comment Period: 2/8/2024 - 3/25/2024 Public Hearing: N/A	Notice of Availability of Draft Subsequent Environmental Impact Report	City of Yucaipa	Comment letter sent on 3/22/2024

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ATTACHMENT C
PROPOSED AIR PERMIT PROJECTS FOR WHICH SOUTH COAST AQMD IS CEQA LEAD AGENCY THROUGH MARCH 31, 2024

PROJECT DESCRIPTION	PROPONENT	TYPE OF DOCUMENT	STATUS	CONSULTANT
Quemetco is proposing to modify existing South Coast AQMD permits to allow the facility to recycle more batteries and to eliminate the existing daily idle time of the furnaces. The proposed project will increase the rotary feed drying furnace feed rate limit from 600 to 750 tons per day and increase the amount of total coke material allowed to be processed. In addition, the project will allow the use of petroleum coke in lieu of or in addition to calcined coke, and remove one existing emergency diesel-fueled internal combustion engine (ICE) and install two new emergency natural gas-fueled ICEs.	Quemetco	Environmental Impact Report (EIR)	The Draft EIR was released for a 124-day public review and comment period from October 14, 2021 to February 15, 2022 and approximately 200 comment letters were received. South Coast AQMD held two community meetings, on November 10, 2021 and February 9, 2022, which presented an overview of the proposed project, the CEQA process, detailed analysis of the potentially significant environmental topic areas, and the existing regulatory safeguards. Response to written comments submitted relative to the Draft EIR and oral comments made at the community meetings are currently being prepared by the consultant. After the Draft EIR public comment and review period closed, Quemetco submitted additional applications for other permit modifications. South Coast AQMD staff is evaluating the effect of these new applications on the EIR process.	Trinity Consultants
Sunshine Canyon Landfill is proposing to modify its South Coast AQMD permits for its active landfill gas collection and control system to accommodate the increased collection of landfill gas. The proposed project will: 1) install two new low emission flares with two additional 300-horsepower electric blowers; and 2) increase the landfill gas flow limit of the existing flares.	Sunshine Canyon Landfill	Subsequent Environmental Impact Report (SEIR)	South Coast AQMD staff reviewed and provided comments on the preliminary air quality analysis, health risk assessment (HRA), and Preliminary Draft SEIR which are currently being addressed by the consultant.	SCS Engineers
Tesoro is proposing to modify its Title V permit to: 1) add gas oil as a commodity that can be stored in three of the six new crude oil storage tanks at the Carson Crude Terminal (previously assessed in the May 2017 Final EIR); and 2) drain, clean and decommission Reservoir 502, a 1.5 million barrel concrete lined, wooden-roof topped reservoir used to store gasoil.	Tesoro Refining & Marketing Company, LLC (Tesoro)	Addendum to the Final Environmental Impact Report (EIR) for the May 2017 Tesoro Los Angeles Refinery Integration and Compliance Project (LARIC)	South Coast AQMD staff received a revised Preliminary Draft Addendum, which is currently being reviewed.	Environmental Audit, Inc.

Back to Agenda

BOARD MEETING DATE: May 3, 2024 AGENDA NO. 16

REPORT: Rule and Control Measure Forecast

SYNOPSIS: This report highlights South Coast AQMD rulemaking activities and public hearings scheduled for 2024.

COMMITTEE: No Committee Review

RECOMMENDED ACTION:
Receive and file.

Wayne Nastri
Executive Officer

SLR:MK:IM:JA:ZS

2024 MASTER CALENDAR

The 2024 Master Calendar provides a list of proposed or proposed amended rules for each month, with a brief description, and a notation in the third column indicating if the rulemaking is for an AQMP, either the 2016 AQMP or 2022 AQMP, when adopted, Toxics, AB 617 (for BARCT) or measures identified in an AB 617 Community Emission Reduction Plan (CERP), SIP to address comments or actions from U.S. EPA for a rule that is in an approved SIP, or Other. Rulemaking efforts that are noted for implementation of the 2016 AQMP or 2022 AQMP when adopted, Toxics, and AB 617 are either statutorily required and/or are needed to address a public health concern. Projected emission reductions will be determined during rulemaking.

The following symbols next to the rule number indicate if the rulemaking will be a potentially significant hearing, will reduce criteria pollutants, or is part of the RECLAIM transition. Symbols have been added to indicate the following:

- * *This rulemaking may have a substantial number of public comments.*
- + *This rulemaking will reduce criteria air contaminants and assist toward attainment of ambient air quality standards.*
- # *This rulemaking is part of the transition of RECLAIM to a command-and-control regulatory structure.*

The following table provides a list of changes since the previous Rule Forecast Report.

1148.1	**Oil and Gas Production Wells**
Proposed Amended Rule 1148.1 is being moved from June to August 2024 to allow staff to continue to work with stakeholders on proposed requirements.	

2024 MASTER CALENDAR

Month June	Title and Description	Type of Rulemaking
317.1	**Clean Air Act Nonattainment Fees for the 8-Hour Ozone Standards** Proposed Rule 317.1 establishes the requirements and mechanism to collect fees from major stationary sources of NOx and VOC for the Basin's failure to meet the 1997 and 2008 8-hour ozone standard by the applicable attainment date in accordance with the Clean Air Act Section 185. *Kalam Cheung 909.396.3281; CEQA and Socio: Barbara Radlein 909.396.2716*	Other
463	**Organic Liquid Storage** Proposed Amended Rule 463 will address the current test method, include contingency provisions, and improve the effectiveness, enforceability, and clarity of the rule. Proposed amendments may also be needed to ensure consistency with Rule 1178. *Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716*	AQMP / AB 617 CERP Other
1146.2[#] [+]	**Emissions of Oxides of Nitrogen from Large Water Heaters and Small Boilers and Process Heaters** Proposed Amended Rule 1146.2 will update the NOx emission limits to reflect BARCT. Other provisions may be added to facilitate the deployment of zero-emission units regulated under the proposed amended rule. *Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716*	AQMP / AB 617 BARCT

* *Potentially significant hearing*

[+] *Reduce criteria air contaminants and assist toward attainment of ambient air quality standards*

[#] *Part of the transition of RECLAIM to a command-and-control regulatory structure*

2024 MASTER CALENDAR *(Continued)*

Month August	Title and Description	Type of Rulemaking
1135[+]	**Emissions of Oxides of Nitrogen from Electricity Generating Facilities** Proposed Amended Rule 1135 will modify provisions for electricity generating units at Santa Catalina Island to reflect a revised BARCT assessment. *Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716*	AQMP / AB 617 BARCT
1148.1*[+]	**Oil and Gas Production Wells** Proposed Amendments to Rule 1148.1 are needed to further reduce emissions from operations and implement early leak detection, odor minimization plans, and enhanced emissions and chemical reporting from oil and drilling sites. *Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716*	AQMP / AB617 CERP
2306[*+] 316.2	**Freight Rail Yards** **Fees for Rule 2306** Proposed Rule 2306 will establish requirements to reduce emissions from new and existing freight rail yards and the mobile sources attracted to these facilities. Proposed Rule 316.2 will establish fees to recover the South Coast AQMD's anticipated cost of implementing Proposed Rule 2306 *Elaine Shen 909.396.2715; CEQA and Socio: Barbara Radlein 909.396.2716*	AQMP / AB 617 CERP
September	**Title and Description**	**Type of Rulemaking**
1173[+]	**Control of Volatile Organic Compound Leaks and Releases from Components at Petroleum Facilities and Chemical Plants** Proposed Amended Rule 1173 will further reduce emissions from petroleum, include contingency provisions, and chemical plants by requiring early leak detection approaches. *Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716*	AQMP / AB 617 CERP
1445*	**Control of Toxic Emissions from Laser Arc Cutting** Proposed Rule 1445 will establish requirements to reduce hexavalent chromium and other metal toxic air contaminant particulate emissions from laser arc cutting. *Kalam Cheung 909.396.3281; CEQA and Socio: Barbara Radlein 909.396.2716*	Toxics / AB 617 CERP

* *Potentially significant hearing*

[+] *Reduce criteria air contaminants and assist toward attainment of ambient air quality standards*

[#] *Part of the transition of RECLAIM to a command-and-control regulatory structure*

2024 MASTER CALENDAR *(Continued)*

Month Fourth Quarter	Title and Description	Type of Rulemaking
1111	**Reduction of NOx Emissions from Natural-Gas-Fired, Fan-Type Central Furnaces** Proposed Amended Rule 1111 will implement the 2022 AQMP control measure R-CMB-02 requiring zero emission residential space heating. *Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716*	AQMP
1121*	**Control of Nitrogen Oxides from Residential Type, Natural-Gas-Fired Water Heaters** Proposed amendments may be needed to further reduce NOx emissions from water heaters. *Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716*	AQMP
1159.1[#]	**Control of NOx Emissions from Nitric Acid Tanks** Proposed Rule 1159.1 will establish requirements to reduce NOx emissions from nitric acid units that will apply to RECLAIM, former RECLAIM, and non-RECLAIM facilities. *Kalam Cheung 909.396.3281; CEQA and Socio: Barbara Radlein 909.396.2716*	AQMP / AB 617 BARCT
1165	**Control of Emissions from Municipal Solid Waste Incinerators** Proposed Rule 1165 will establish emission standards, source testing, and monitoring, recordkeeping, and reporting requirements for incinerators. *Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716*	AQMP / Other
1401	**New Source Review of Toxic Air Contaminants** Proposed Amended Rule 1401 will amend Table 1 to include new toxic air contaminants identified by California Office of Environmental Health Hazard Assessment (OEHHA). *Kalam Cheung 909.396. 3281; CEQA and Socio: Barbara Radlein 909.396.2716*	Toxics / Other
Regulation XIII[*#]	**New Source Review** Proposed Amended Regulation XIII will revise New Source Review provisions to address facilities that are transitioning from RECLAIM to a command-and-control regulatory structure and to address comments from U.S. EPA. Additional rules under Regulation XIII may be needed to address offsets and other provisions under Regulation XIII. *Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716*	AQMP

* *Potentially significant hearing*

[+] *Reduce criteria air contaminants and assist toward attainment of ambient air quality standards*

[#] *Part of the transition of RECLAIM to a command-and-control regulatory structure*

2024 MASTER CALENDAR *(Continued)*

Month **Fourth Quarter** (Continued)	Title and Description	Type of Rulemaking
Regulation XX*#	**RECLAIM** Proposed Amended Regulation XX will address the transition of NOx RECLAIM facilities to a command-and-control regulatory structure. *Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716*	AQMP
2304*+ 316.1	**Commercial Marine Ports – Container Terminals** **Fees for Rule 2304** Proposed Rule 2304 will establish requirements to reduce emissions from container terminals located at commercial marine ports and the mobile sources attracted to these facilities. Proposed Rule 316.1 will establish fees to recover the South Coast AQMD's anticipated cost of implementing Proposed Rule 2304. *Elaine Shen 909 396. 2715; CEQA and Socio: Barbara Radlein 909.396.2716*	AQMP / AB 617 CERP

* *Potentially significant hearing*
+ *Reduce criteria air contaminants and assist toward attainment of ambient air quality standards*
# *Part of the transition of RECLAIM to a command-and-control regulatory structure*

2024 To-Be-Determined

2024	Title and Description	Type of Rulemaking
102	**Definition of Terms** Proposed amendments may be needed to update and add definitions, and potentially modify exemptions. *TBD; CEQA and Socio: Barbara Radlein 909.396.2716*	Other
103	**Definition of Geographical Areas** Proposed amendments are needed to update geographic areas to be consistent with state and federal references to those geographic areas. *TBD; CEQA and Socio: Barbara Radlein 909.396.2716*	Other
209	**Transfer and Voiding of Permits** Proposed amendments may be needed to clarify requirements for change of ownership and permits and the assessment of associated fees. *Kalam Cheung 909.396.3281; CEQA and Socio: Barbara Radlein 909.396.2716*	Other
223	**Emission Reduction Permits for Large Confined Animal Facilities** Proposed Amended Rule 223 will seek additional ammonia emission reductions from large, confined animal facilities by lowering the applicability threshold. Proposed amendments will implement BCM-04 in the 2016 AQMP. *TBD; CEQA and Socio: Barbara Radlein 909.396.2716*	AQMP
403	**Fugitive Dust** Proposed Amended Rule 403 will seek to remove outdated provisions and clarify existing provisions to enhance compliance. *TBD; CEQA and Socio: Barbara Radlein 909.396.2716*	Other
403.1	**Supplemental Fugitive Dust Control Requirements for Coachella Valley Sources** Proposed Amended Rule 403.1 will clarify existing requirements for dust control and remove outdated provisions contained in supporting documents for Rule 403.1. *TBD; CEQA and Socio: Barbara Radlein 909.396.2716*	Other
407[#]	**Liquid and Gaseous Air Contaminants** Proposed Amended Rule 407 will update SOx emission limits to reflect Best Available Retrofit Control Technology, if needed, remove exemptions for RECLAIM facilities, and update monitoring, reporting, and recordkeeping requirements. *TBD; CEQA and Socio: Barbara Radlein 909.396.2716*	AB 617 BARCT

***** *Potentially significant hearing*

[+] *Reduce criteria air contaminants and assist toward attainment of ambient air quality standards*

[#] *Part of the transition of RECLAIM to a command-and-control regulatory structure*

2024 To-Be-Determined *(Continued)*

2024	Title and Description	Type of Rulemaking
410	**Odors from Transfer Stations and Material Recovery Facilities** Proposed Amended Rule 410 will clarify existing provisions. Additional provisions may be needed to address activities associated with diversion of food waste to transfer stations or material recovery facilities. *TBD; CEQA and Socio: Barbara Radlein 909.396.2716*	Other
425	**Odors from Cannabis Processing** Proposed Rule 425 will establish requirements for control of odors from cannabis processing. *TBD; CEQA and Socio: Barbara Radlein 909.396.2716*	Other
430	**Breakdown Provisions** Amendments to Rule 430 will be needed to remove exemptions for facilities that exit the RECLAIM program and update references to CEMS rules. Other amendments may be needed to address current policies from U.S. EPA regarding startup, shutdown, and malfunction requirements. *TBD; CEQA and Socio: Barbara Radlein 909.396.2716*	RECLAIM / Other
431.1[#]	**Sulfur Content of Gaseous Fuels** Proposed Amended Rule 431.1 will assess exemptions, including RECLAIM, and update other provisions, if needed. *Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716*	AB 617 BARCT / AB 617 CERP
431.2[#]	**Sulfur Content of Liquid Fuels** Proposed Amended Rule 431.2 will assess exemptions, including RECLAIM, and update other provisions, if needed. *Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716*	AB 617 BARCT / AB 617 CERP
431.3[#]	**Sulfur Content of Fossil Fuels** Proposed Amended Rule 431.3 will assess exemptions, including RECLAIM, and update other provisions, if needed. *Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716*	AB 617 BARCT / AB 617 CERP
444	**Open Burning** Amendments may be needed to clarify existing provisions. *TBD; CEQA and Socio: Barbara Radlein 909.396.2716*	Other
445[*]	**Wood Burning Devices** Proposed Amended Rule 445 will address additional U.S. EPA requirements for Best Available Control Measures, including lowering the curtailment threshold. *TBD; CEQA and Socio: Barbara Radlein 909.396.2716*	AQMP

[*] *Potentially significant hearing*

[+] *Reduce criteria air contaminants and assist toward attainment of ambient air quality standards*

[#] *Part of the transition of RECLAIM to a command-and-control regulatory structure*

2024 To-Be-Determined *(Continued)*

2024	Title and Description	Type of Rulemaking
461	**Gasoline Transfer and Dispensing** Amendments to Rule 461 may be needed to address potential regulatory gaps. *TBD; CEQA and Socio: Barbara Radlein 909.396.2716*	Other
462	**Organic Liquid Loading** Proposed Amended Rule 462 will incorporate the use of advanced techniques to detect fugitive emissions and Facility Vapor Leak. Other amendments may be needed to streamline implementation and add clarity. *TBD; CEQA and Socio: Barbara Radlein 909.396.2716*	Other
468[#]	**Sulfur Recovery Units** Proposed Amended Rule 468 will update SOx emission limits to reflect Best Available Retrofit Control Technology, if needed, remove exemptions for RECLAIM facilities, and update monitoring, reporting, and recordkeeping requirements. *TBD; CEQA and Socio: Barbara Radlein 909.396.2716*	AB 617 BARCT
469[#]	**Sulfuric Acid Units** Proposed Amended Rule 469 will update SOx emission limits to reflect Best Available Retrofit Control Technology, if needed, remove exemptions for RECLAIM facilities, and update monitoring, reporting, and recordkeeping requirements. *TBD; CEQA and Socio: Barbara Radlein 909.396.2716*	AB 617 BARCT
1101[#]	**Secondary Lead Smelters/Sulfur Oxides** Proposed Amended Rule 1101 will update SOx emission limits to reflect Best Available Retrofit Control Technology, if needed, remove exemptions for RECLAIM facilities, and update monitoring, reporting, and recordkeeping requirements. *TBD; CEQA and Socio: Barbara Radlein 909.396.2716*	AB 617 BARCT
1102	**Dry Cleaners Using Solvent Other Than Perchloroethylene** Proposed amendments may be needed to address certain exempt compounds, VOC limits for certain applications, and other amendments to improve clarity. *Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716*	AB 617 CERP
1105[#]	**Fluid Catalytic Cracking Units SOx** Proposed Amended Rule 1105 will update SOx emission limits to reflect Best Available Retrofit Control Technology, if needed, remove exemptions for RECLAIM facilities, and update monitoring, reporting, and recordkeeping requirements. *TBD; CEQA and Socio: Barbara Radlein 909.396.2716*	AB 617 BARCT / AB 617 CERP

***** *Potentially significant hearing*

[+] *Reduce criteria air contaminants and assist toward attainment of ambient air quality standards*

[#] *Part of the transition of RECLAIM to a command-and-control regulatory structure*

2024 To-Be-Determined *(Continued)*

2024	Title and Description	Type of Rulemaking
1107	**Coating of Metal Parts and Products** Proposed amendments may be needed to address certain exempt compounds, VOC limits for certain applications, and other amendments to improve clarity. *Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716*	Toxics / Other
1108	**Cutback Asphalt** Proposed amendments may be needed to address certain exempt compounds, VOC limits for certain applications, and other amendments to improve clarity. *Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716*	Toxics / Other
1108.1	**Emulsified Asphalt** Proposed amendments may be needed to address certain exempt compounds, VOC limits for certain applications, and other amendments to improve clarity. *Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716*	Toxics/ Other
1110.2*[+#]	**Emissions from Gaseous- and Liquid-Fueled Engines** Proposed amendments will address use of emergency standby engines, incorporate possible comments by U.S. EPA for approval into the SIP, and address monitoring provisions for new engines. *Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716*	AQMP / AB 617 BARCT
1110.4	**Emissions from Emergency Generators** Proposed Rule 1110.4 will establish and revise rule provisions to reduce NOx, CO, and PM emissions from emergency generators. *Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716*	Other / AQMP
1113	**Architectural Coatings** Proposed amendments may be needed to address delisted compounds and other amendments to improve clarity and to remove obsolete provisions. *Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716*	Other
1114	**Petroleum Refinery Coking Operations** Proposed Amended Rule 1114 will seek to add notification requirements when coke particles, liquid and/or gas is ejected from the coke drum during cutting. *TBD; CEQA and Socio: Barbara Radlein 909.396.2716*	Other

* *Potentially significant hearing*

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[#] *Part of the transition of RECLAIM to a command-and-control regulatory structure*

2024 To-Be-Determined *(Continued)*

2024	Title and Description	Type of Rulemaking
1119[#]	**Petroleum Coke Calcining Operations – Oxides of Sulfur** Proposed Amended Rule 1119 will update SOx emission limits to reflect Best Available Retrofit Control Technology, if needed, remove exemptions for RECLAIM facilities, and update monitoring, reporting, and recordkeeping requirements. *TBD; CEQA and Socio: Barbara Radlein 909.396.2716*	AB 617 BARCT / AB 617 CERP
1122	**Solvent Degreasers** Proposed amendments may be needed to address certain exempt compounds, VOC limits for certain applications, and other amendments to improve clarity. *Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716*	Toxics / Other
1124	**Aerospace Assembly and Component Manufacturing Operations** Proposed amendments may be needed to address certain exempt compounds, VOC limits for certain applications, and other amendments to improve clarity. *Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716*	Toxics / Other
1125	**Metal Container, Closure, and Coil Coating Operations** Proposed amendments may be needed to address certain exempt compounds, VOC limits for certain applications, and other amendments to improve clarity. *Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716*	Toxics / Other
1126	**Magnet Wire Coating Operations** Proposed amendments may be needed to address certain exempt compounds, VOC limits for certain applications, and other amendments to improve clarity. *Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716*	Toxics / Other
1128	**Paper, Fabric, and Film Coating Operations** Proposed amendments may be needed to address certain exempt compounds, VOC limits for certain applications, and other amendments to improve clarity. *Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716*	Toxics / Other
1130	**Graphic Arts** Proposed amendments may be needed to address certain exempt compounds, VOC limits for certain applications, and other amendments to improve clarity. *Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716*	Toxics / Other

* *Potentially significant hearing*

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2024 To-Be-Determined *(Continued)*

2024	Title and Description	Type of Rulemaking
1130.1	**Screen Printing Operations** Proposed amendments may be needed to address certain exempt compounds, VOC limits for certain applications, and other amendments to improve clarity. *Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716*	Toxics / Other
1133.3	**Emission Reductions from Greenwaste Composting Operations** Proposed Amended Rule 1133.3 will seek additional VOCs and ammonia emission reductions from greenwaste and foodwaste composting. Proposed amendments will implement BCM-10 in the 2016 AQMP. *Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716*	AQMP
1136	**Wood Products Coatings** Proposed amendments may be needed to address certain exempt compounds, VOC limits for certain applications, and other amendments to improve clarity. *Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716*	Toxics / Other
1138[+]	**Control of Emissions from Restaurant Operations** Proposed Amended Rule 1138 will further reduce emissions from underfired charboilers. *Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716*	AQMP
1142	**Marine Tank Vessel Operations** Proposed Amended Rule 1142 will address VOC and hydrogen sulfide emissions from marine tank vessel operations, applicability, noticing requirements, and provide clarifications. *TBD; CEQA and Socio: Barbara Radlein 909.396.2716*	Other
1143	**Consumer Paint Thinners and Multi-Purpose Solvents** Proposed amendments may be needed to address certain exempt compounds, VOC limits for certain applications, and other amendments to improve clarity. *Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716*	Toxics / Other
1144	**Metalworking Fluids and Direct-Contact Lubricants** Proposed amendments may be needed to address certain exempt compounds, VOC limits for certain applications, and other amendments to improve clarity. *Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716*	Toxics / Other
1145	**Plastic, Rubber, Leather, and Glass Coatings** Proposed amendments may be needed to address certain exempt compounds, VOC limits for certain applications, and other amendments to improve clarity. *Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716*	Toxics / Other

***** *Potentially significant hearing*

[+] *Reduce criteria air contaminants and assist toward attainment of ambient air quality standards*

[#] *Part of the transition of RECLAIM to a command-and-control regulatory structure*

2024 To-Be-Determined *(Continued)*

2024	Title and Description	Type of Rulemaking
1146	**Emissions of Oxides of Nitrogen from Industrial, Institutional, and Commercial Boilers, Steam Generators, and Process Heaters** Proposed amendments to Rule 1146 may be needed to incorporate comments from U.S. EPA. *TBD; CEQA and Socio: Barbara Radlein 909.396.2716*	Other
1146.1[#]	**Emissions of Oxides of Nitrogen from Small Industrial, Institutional, and Commercial Boilers, Steam Generators, and Process Heaters** Proposed amendments to Rule 1146.1 may be needed to clarify provisions for industry-specific categories and to incorporate comments from U.S. EPA. *Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716*	Other
1151	**Motor Vehicle and Mobile Equipment Non-Assembly Line Coating Operations** Proposed Amended Rule 1151 will provide clarifications of current requirements and amend provisions to address implementation issues. *Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716*	Other / AB 617 CERP
1162	**Polyester Resin Operations** Proposed amendments may be needed to address certain exempt compounds, VOC limits for certain applications, and other amendments to improve clarity. *Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716*	Toxics / Other
1166	**Volatile Organic Compound Emissions from Decontamination of Soil** Proposed Amended Rule 1166 will update requirements, specifically concerning notifications and usage of mitigation plans (site specific versus various locations). *Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716*	Other
1171	**Solvent Cleaning Operations** Proposed Amendments to Rule 1171 may be needed to address certain exempt chemicals and compliance issues. *Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716*	Toxics / Other
1174	**Control of Volatile Organic Compound Emissions from the Ignition of Barbecue Charcoal** Proposed amendments may be needed to address certain exempt compounds, VOC limits for certain applications, and other amendments to improve clarity. *Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716*	AQMP / Other

***** *Potentially significant hearing*

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[#] *Part of the transition of RECLAIM to a command-and-control regulatory structure*

2024 To-Be-Determined *(Continued)*

2024	Title and Description	Type of Rulemaking
1176	**VOC Emissions from Wastewater Systems** Proposed Amended Rule 1176 will clarify the applicability of the rule to include bulk terminals under definition of "Industrial Facilities," and streamline and clarify provisions. *TBD; CEQA and Socio: Barbara Radlein 909.396.2716*	Other / AB 617 CERP
1186.1, 1191, 1192, 1193, 1194, 1195, 1196* +	**Fleet Rules** Proposed amendments to Rules 1186.1, 1191, 1192, 1193, 1194, 1195, 1196 will seek to align South Coast AQMD fleet rules with CARB's final Advanced Clean Fleets regulation should it be adopted. *Vicki White 909.396.3436; CEQA and Socio: Barbara Radlein 909.396.2716*	AQMP / Other
1403*	**Asbestos Emissions from Demolition/Renovation Activities** Proposed Amended Rule 1403 will enhance implementation, improve rule enforceability, update provisions, notifications, exemptions, and align provisions with the applicable U.S. EPA National Emission Standard for Hazardous Air Pollutants (NESHAP) and other state and local requirements as necessary. *Kalam Cheung 909.396.3281; CEQA and Socio: Barbara Radlein 909.396.2716*	Toxics
1404	**Hexavalent Chromium Emissions from Cooling Towers** Amendments may be needed to provide additional clarifications regarding use of process water that is associated with sources that have the potential to contain chromium in cooling towers and address VOC emissions. *TBD; CEQA and Socio: Barbara Radlein 909.396.2716*	Toxics / AQMP
1411	**Recovery or Recycling of Refrigerants from Motor Vehicle Air Conditioners** Proposed Amended Rule 1411 seeks amendments to coincide with Section 609 of the Clean Air Act. *TBD; CEQA and Socio: Barbara Radlein 909.396.2716*	Toxics
1415 1415.1	**Reduction of Refrigerant Emissions from Stationary Air Conditioning Systems, and Reduction of Refrigerant Emissions from Stationary Refrigeration Systems** Proposed Amended Rules 1415 and 1415.1 will align requirements with the proposed CARB Refrigerant Management Program and U.S. EPA's Significant New Alternatives Policy Rule provisions relative to prohibitions on specific hydrofluorocarbons. *TBD; CEQA and Socio: Barbara Radlein 909.396.2716*	Other

* *Potentially significant hearing*

+ *Reduce criteria air contaminants and assist toward attainment of ambient air quality standards*

Part of the transition of RECLAIM to a command-and-control regulatory structure

2024 To-Be-Determined *(Continued)*

2024	Title and Description	Type of Rulemaking
1420	**Emissions Standard for Lead** Proposed Amended Rule 1420 will update requirements to address arsenic emissions to close a regulatory gap between Rule 1420 and Rule 1407 - Control of Emissions of Arsenic, Cadmium, and Nickel from Non-Ferrous Metal Melting Operations. Other provisions may be needed to address storage and handling requirements, and revise closure requirements. *Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716*	Toxics
1420.1	**Emission Standards for Lead and Other Toxic Air Contaminants from Large Lead-Acid Battery Recycling Facilities** Proposed Amendments are needed to update applicable test methods and provide clarifications regarding submittal of a source-test protocol. Additional amendments may be needed to address monitoring and post closure requirements. *Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716*	Toxics
1420.2	**Emission Standards for Lead from Metal Melting Facilities** Proposed Amended Rule 1420.2 will update requirements to address arsenic emissions to close a regulatory gap between Rule 1420 and Rule 1407 - Control of Emissions of Arsenic, Cadmium, and Nickel from Non-Ferrous Metal Melting Operations. Additional amendments may be needed to address monitoring and post closure requirements. *Kalam Cheung 909.396.3281; CEQA and Socio: Barbara Radlein 909.396.2716*	Toxics
1420.3	**Emissions Standards for Lead from Firing Ranges** Proposed Rule 1420.3 will establish requirements to address lead emissions from firing ranges. *Kalam Cheung 909.396.3281; CEQA and Socio: Barbara Radlein 909.396.2716*	Toxics / Other
1426.1	**Hexavalent Chromium Emissions from Metal Finishing Operations** Proposed Rule 1426.1 will reduce hexavalent chromium emissions from heated chromium tanks used at facilities with metal finishing operations that are not subject to Rule 1469. *Kalam Cheung 909.396.3281; CEQA and Socio: Barbara Radlein 909.396.2716*	Toxics

***** *Potentially significant hearing*

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[#] *Part of the transition of RECLAIM to a command-and-control regulatory structure*

2024 To-Be-Determined *(Continued)*

2024	Title and Description	Type of Rulemaking
1435*	**Control of Toxic Air Contaminant Emissions from Metal Heating Operations** Proposed Rule 1435 will establish requirements to reduce point source and fugitive toxic air contaminants including hexavalent chromium emissions from heat treating processes. Proposed Rule 1435 will also include monitoring, reporting, and recordkeeping requirements. *Kalam Cheung 909.396.3281; CEQA and Socio: Barbara Radlein 909.396.2716*	AQMP / AB 617 CERP
1450*	**Control of Methylene Chloride Emissions** Proposed Rule 1450 will reduce methylene chloride emissions from furniture stripping and establish monitoring, reporting, and recordkeeping requirements. *Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716*	Toxics
1455	**Control of Hexavalent Chromium Emissions from Torch Cutting and Welding** Proposed Rule 1455 will establish requirements to reduce hexavalent chromium emissions from torch cutting and welding of chromium alloys. *Kalam Cheung 909.396.3281; CEQA and Socio: Barbara Radlein 909.396.2716*	Toxics / AB 617 CERP
1466	**Control of Particulate Emissions from Soils with Toxic Air Contaminants** Amendments may be needed for residential cleanup projects. *Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716*	Toxics
1466.1	**Control of Particulate Emissions from Demolition of Buildings** Proposed Rule 1466.1 will establish requirements to minimize PM emissions during the demolition of buildings that housed equipment and processes with metal toxic air contaminants and pollution control equipment. *Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716*	Toxics

* *Potentially significant hearing*

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[#] *Part of the transition of RECLAIM to a command-and-control regulatory structure*

2024 To-Be-Determined *(Continued)*

2024	Title and Description	Type of Rulemaking
1469	**Hexavalent Chromium Emissions from Chromium Electroplating and Chromic Acid Anodizing Operations** Amendments to Rule 1469 may be needed to address potential changes with the CARB's Hexavalent Chromium Airborne Toxic Control Measure for Chrome Plating and Chromic Acid Anodizing Operations. *Kalam Cheung 909.396.3281; CEQA and Socio: Barbara Radlein 909.396.2716*	Toxics
1470	**Requirements for Stationary Diesel-Fueled Internal Combustion and Other Compression Ignition Engines** Proposed Amended Rule 1470 seeks to reduce NOx emissions from stationary internal combustion engines (ICEs) by replacing older ICEs with alternative cleaner technology. *Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716*	AQMP / Toxics
1470.1	**Emissions from Emergency Standby Diesel-Fueled Engines** Proposed Rule 1470.1 seeks to reduce NOx emissions from emergency standby internal combustion engines (ICEs) by replacing older ICEs and requiring the use of commercially available lower emission fuels, such as renewable diesel. *Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716*	AQMP / Toxics
1472	**Requirements for Facilities with Multiple Stationary Emergency Standby Diesel-Fueled Internal Combustion Engines** Proposed Amended Rule 1472 will remove provisions that are no longer applicable, update and streamline provisions to reflect the latest OEHHA Health Risk Assessment Guidelines and assess the need for Compliance Plans. *Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716*	Toxics
1480.1	**Ambient Monitoring and Sampling of Gaseous Toxic Air Contaminants** Proposed Rule 1480.1 will establish requirements to conduct monitoring and sampling for those facilities identified as significant high-risk level. *Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716*	Toxics
1901	**General Conformity** Proposed Amended Rule 1901 will establish a new General Conformity determination process for applicable projects receiving federal funding or approval. *TBD; CEQA and Socio: Barbara Radlein 909.396.2716*	AQMP

* *Potentially significant hearing*

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[#] *Part of the transition of RECLAIM to a command-and-control regulatory structure*

2024 To-Be-Determined *(Continued)*

2024	Title and Description	Type of Rulemaking
Regulation XX	**RECLAIM - Requirements for Oxides of Sulfur (SOx) Emissions** Amendments to Regulation XX rules to address SOx requirements at RECLAIM facilities if there is consideration to transition SOx RECLAIM to command-and-control regulatory structure. *Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716*	RECLAIM / Other
Regulation XXIII*+	**Facility-Based Mobile Sources** Proposed rules within Regulation XXIII would reduce emissions from indirect sources and the mobile sources attracted to these facilities. *Elaine Shen 909.396.2715; CEQA and Socio: Barbara Radlein 909.396.2716*	AQMP / AB 617 CERP
Regulation II, III, IV, V, VIII, XI, XIV, XIX, XXIII, XXIV, XXX and XXXV	Various rule amendments may be needed to meet the requirements of state and federal laws; implement OEHHA's latest risk assessment guidance; incorporate changes from OEHHA to new or revised toxic air contaminants or their risk values; address variance issues, emission limits, technology-forcing emission limits, and conflicts with other agency requirements; abate substantial endangerment to public health; apply additional reductions to meet SIP short-term measure commitments; address issues raised by U.S. EPA or CARB for the SIP or for a rule that was submitted into the SIP; and address compliance issues raised by the Hearing Board. In addition, administrative changes could be necessary for Hearing Board procedures, filings, petitions, noticing, etc. Amendments to existing rules may be needed to address use of materials that contain chemicals of concern. The associated rule development or amendments include, but are not limited to, South Coast AQMD existing, or new rules to implement measures in the 2012, 2016 or 2022 AQMP. This includes measures in the 2016 AQMP to reduce toxic air contaminants or reduce exposure to air toxics from stationary, mobile, and area sources. Rule adoption or amendments may include updates to provide consistency with CARB Statewide Air Toxic Control Measures, U.S. EPA's National Emission Standards for Hazardous Air Pollutants, or to address the lead National Ambient Air Quality Standard. Rule adoption or amendments may be needed to implement AB 617 including but not limited to BARCT rules, Community Emission Reduction Plans prepared pursuant to AB 617, or new or amended rules to abate a public health issue identified through emissions testing or ambient monitoring.	Other / AQMP/ Toxics / AB 617 BARCT / AB 617 CERP

* *Potentially significant hearing*

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[#] *Part of the transition of RECLAIM to a command-and-control regulatory structure*

** Potentially significant hearing*

[+] Reduce criteria air contaminants and assist toward attainment of ambient air quality standards

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Back to Agenda

BOARD MEETING DATE: May 3, 2024 AGENDA NO. 17

REPORT: Annual Audited Financial Statements for FY Ended June 30, 2023

SYNOPSIS: This item transmits the annual audited financial statements of South Coast AQMD. South Coast AQMD has received an unmodified opinion (the highest obtainable) on its financial statements.

COMMITTEE: Administrative, April 12, 2024, Reviewed

RECOMMENDED ACTION:
Receive and file South Coast AQMD's Annual Comprehensive Financial Report, Single Audit Report, and Audit Communication Letter for the FY ended June 30, 2023.

Wayne Nastri
Executive Officer

SJ:gp

Background
The audit of South Coast AQMD financial statements, along with the Single Audit Report for the FY ended June 30, 2023, have been completed by Lance, Soll & Lunghard, LLP. South Coast AQMD has received an unmodified opinion on its financial statements. An unmodified opinion is the highest obtainable opinion, assuring interested parties that South Coast AQMD's financial statements fairly present the agency's financial position.

Attachments
A. The Annual Comprehensive Financial Report, which includes the Independent Auditors' Report
B. Single Audit Reports that include Independent Auditors' Report on Internal Control Over Financial Reporting and on Compliance and Other Matters Based on an Audit of the Financial Statements Performed in Accordance with Government Auditing Standards; Independent Auditors' Report on Compliance for Each Major Program and on Internal Control Over Compliance and Report on Schedule of Expenditures of Federal Awards Required by the Uniform Guidance
C. Audit Communication Letter

South Coast AQMD

Annual Comprehensive Financial Report

Year Ended June 30, 2023

South Coast Air Quality Management District
Diamond Bar, California

MISSION STATEMENT

South Coast AQMD's mission is to clean the air and protect the health of all residents in the South Coast Air District through practical and innovative strategies.

South Coast
Air Quality Management District

Diamond Bar, California

Annual Comprehensive Financial Report

Year Ended June 30, 2023

Prepared by:
Finance Office
Sujata Jain, Chief Financial Officer

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT

Annual Comprehensive Financial Report
Year Ended June 30, 2023

Table of Contents

PAGE

INTRODUCTORY SECTION

Governing Board i
Letter of Transmittal ii
Government Finance Officers Association Certificate of Achievement for Excellence in Financial Reporting ix
Organizational Chart x

FINANCIAL SECTION

Independent Auditor's Report 1
Management's Discussion and Analysis 4

Basic Financial Statements:
Government-wide Financial Statements:
Statement of Net Position 21
Statement of Activities 22
Fund Financial Statements:
Governmental Funds:
Balance Sheet 23
Reconciliation of the Governmental Funds Balance Sheet to the Government-wide Statement of Net Position 24
Statement of Revenues, Expenditures, and Changes in Fund Balances 25
Reconciliation of the Governmental Funds Statement of Revenues, Expenditures, and Changes in Fund Balances to the Government-wide Statement of Activities 26

Notes to the Basic Financial Statements 27

Required Supplementary Information:
General Fund – Budget and Actual (Non-GAAP Budgetary Basis) Schedule 69
Schedule of South Coast AQMD's Proportionate Share of Net Pension Liability – Last 10 Fiscal Years 70
Schedule of South Coast AQMD's Contributions – Pensions – Last 10 Fiscal Years 71
Schedule of Changes in the South Coast AQMD's Net OPEB Liability and Related Ratios – Last 10 Fiscal Years 72

Table of Contents

Schedule of South Coast AQMD's Contributions – OPEB – Last 10 Fiscal Years ...73
Notes to Required Supplementary Information ...74

Other Supplementary Information:
Non-major Governmental Funds ...76
Combining Balance Sheet ...83
Combining Statement of Revenues, Expenditures, and Changes in Fund Balance ...93

STATISTICAL SECTION:

Schedule 1 – Net Position by Component – Last Ten Fiscal Years (accrual basis of accounting) ...103
Schedule 2 – Changes in Net Position – Last Ten Fiscal Years – (accrual basis of accounting) ...104
Schedule 3 – Fund Balances of Governmental Funds – Last Ten Fiscal Years – (modified accrual basis of accounting) ...106
Schedule 4 – Changes in Fund Balances of Governmental Funds – Last Ten Fiscal Years – (modified accrual basis of accounting) ...107
Schedule 5 – Expenditures by Major Object – General Fund (Budgetary Basis) – Last Ten Fiscal Years ...108
Schedule 6 – Expenditures by Major Object – General Fund (GAAP Basis) – Last Ten Fiscal Years ...109
Schedule 7 – Debt Capacity – Ratios of Outstanding Debt by Type – Last Ten Fiscal Years – (amounts expressed in thousands) ...110
Schedule 8 – Revenues by Major Source – General Fund – Last Ten Fiscal Years ...111
Schedule 9 – Revenues by Fee Source – General Fund – Last Ten Fiscal Years ...112
Schedule 10 – Emission Fee Revenues – Last Ten Fiscal Years ...113
Notes Associated with Financial Charts ...114
Schedule 11 – Revenue Capacity – Largest Payers of Emission-Based Fees at a Single Location – Current Year and Ten Years Ago ...117
Key Air Quality and Demographic Information Regarding the Region Included in the South Coast Air Quality Management District ...118
Schedule 12 – South Coast Air Basin Smog Trend – Last Ten Calendar Years ...119
Schedule 13 – Four-County Area Population – Last Ten Calendar Years ...120
Schedule 14 – Los Angeles, Orange, Riverside, San Bernardino Counties, and State of California Civilian Employment – Last Ten Calendar Years ...121
Schedule 15 – Vehicle Registrations (Automobiles and Trucks) for Four County Area – Last Ten Calendar Years ...122
Schedule 16 – Full-time Equivalent South Coast AQMD Employees by Function/Program – Last Ten Fiscal Years ...123
Schedule 17 – Operating Indicators by Function – Last Ten Fiscal Years ...124
Schedule 18 – Capital Assets Statistics by Function/Program – Last Ten Fiscal Years ...125
Demographic and Miscellaneous Statistics ...126

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT

GOVERNING BOARD

June 30, 2023

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Chair
Senate Rules Committee Representative

MICHAEL A. CACCIOTTI
Vice-Chair
Cities of Los Angeles County
Eastern Region Representative

ANDREW DO
County of Orange Representative

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City of Los Angeles Representative

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Cities of Orange County Representative

JOSÉ LUIS SOLACHE
Cities of Los Angeles County
Western Region Representative

WAYNE NASTRI
Executive Officer

South Coast
Air Quality Management District
21865 Copley Drive, Diamond Bar, CA 91765-4178
(909) 396-2000 • www.aqmd.gov

March 20, 2024

Chair, Member of the Governing Board and Residents
Of the South Coast Air Quality Management District

State law requires that local governments publish within nine months of the close of each fiscal year a complete set of audited financial statements presented in conformity with generally accepted accounting principles (GAAP) and audited in accordance with generally accepted auditing standards by a firm of licensed certified public accountants. This report is published to fulfill that requirement for the fiscal year ended June 30, 2023.

This report consists of management's representations concerning the finances of the South Coast Air Quality Management District (South Coast AQMD), Diamond Bar, California. Management assumes full responsibility for the completeness and reliability of all of the information presented in this report, based upon a comprehensive framework of internal control that it has established for this purpose. Because the cost of internal control should not exceed anticipated benefits, the objective is to provide reasonable, rather than absolute, assurance that the financial statements are free of any material misstatements. As management, we assert that, to the best of our knowledge and belief, this financial report is complete and reliable in all material respects.

South Coast AQMD's financial statements have been audited by Lance, Soll, Lunghard, LLP, Certified Public Accountants. The goal of the independent audit is to provide reasonable assurance that the financial statements of South Coast AQMD for the fiscal year ended June 30, 2023 are free of material misstatements. The independent auditors concluded, based upon the audit, that there was a reasonable basis for rendering an unmodified (clean) opinion that South Coast AQMD's financial statements for the fiscal year ended June 30, 2023 are fairly presented in conformity with accounting principles generally accepted in the United States. The independent auditor's report is located at the front of the financial section of this report.

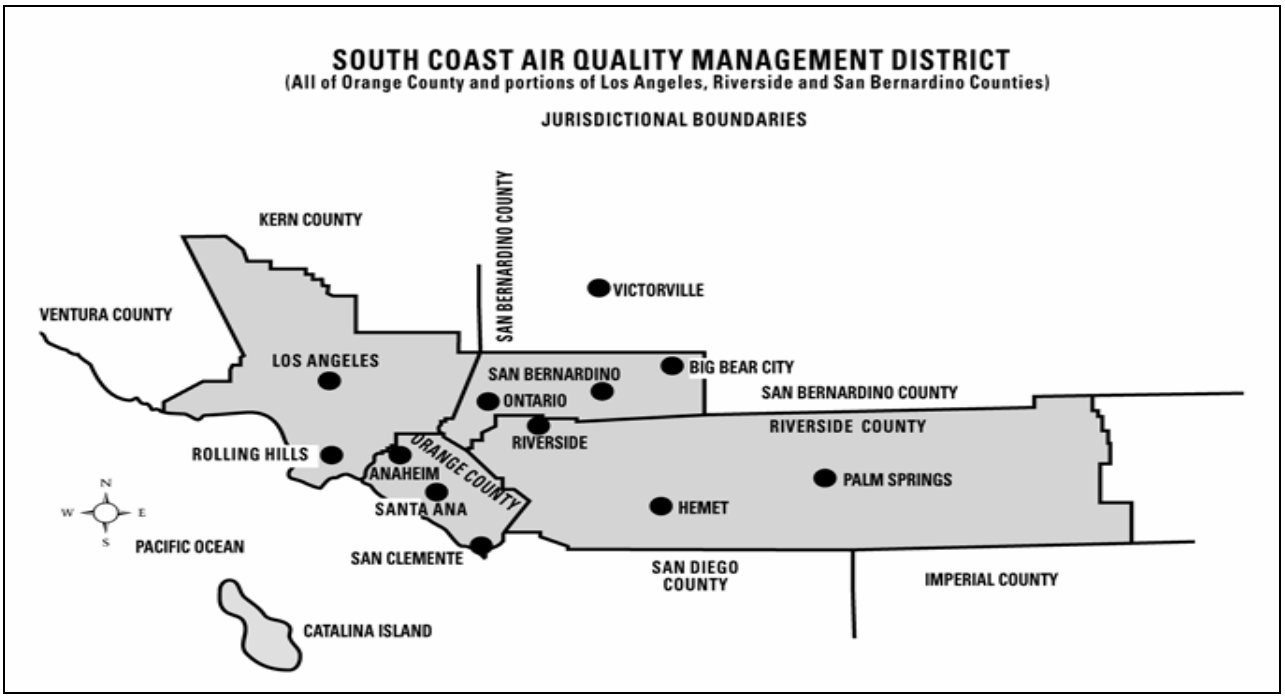
The independent audit of the financial statements of South Coast AQMD was part of a broader, federally mandated "Single Audit" designed to meet the special needs of Federal

grantor agencies. The standards governing Single Audit engagements require the independent auditor to report not only on the fair presentation of the financial statements, but also on the audited government's internal controls and compliance with special emphasis on internal controls and compliance with federal statues, regulations, and terms and conditions involving the administration of Federal awards. These reports are available in South Coast AQMD's separately issued Single Audit Report.

Management's Discussion and Analysis (MD&A) immediately follows the independent auditor's report and provides a narrative introduction, overview, and analysis of the basic financial statements. MD&A complements this letter of transmittal and should be read in conjunction with it.

Profile of the South Coast Air Quality Management District

The South Coast Air Quality Management District began operation on February 1, 1977 as a regional governmental agency established by the California Legislature pursuant to the Lewis Air Quality Management Act. South Coast AQMD encompasses all of Orange County and parts of Los Angeles, San Bernardino and Riverside Counties, representing over 17 million residents. It succeeded the Southern California Air Pollution Control District and its predecessor four county air pollution control districts, of which the Los Angeles County Air Pollution Control District was the oldest in the nation, having been formed in 1947.



South Coast AQMD's Governing Board is composed of 13 members, including four members appointed by the Boards of Supervisors of the four counties in South Coast AQMD's jurisdiction, six members appointed by cities in South Coast AQMD's jurisdiction and three members appointed by the Governor, the Speaker of the State Assembly and the Rules Committee of the State Senate, respectively. The members appointed by the various Boards of Supervisors and cities consist of one member of the Board of Supervisors of Los Angeles, Orange, Riverside, and San Bernardino Counties, respectively, and a mayor or member of the city council of a city within Orange, Riverside and San Bernardino Counties. Los Angeles County cities have three representatives, one each from the western and eastern portions of the county and one member representing the City of Los Angeles. Each Board member serves a four year term. The Board appoints the agency's Executive Officer and General Counsel. The Executive Officer in turn appoints the heads of the various agency departments.

Southern California has the most serious air quality problem in the country. A combination of poor atmospheric ventilation, a capping temperature inversion, bordering mountains and sunny days act to enhance smog formation and effectively trap pollutants in the Basin. South Coast AQMD is responsible for monitoring air pollution within the Basin and for developing and administering programs to reduce air pollution levels below the health-based standards established by the state and federal governments.

South Coast AQMD provides a full range of air pollution control activities, including permitting, site inspection, air quality attainment planning, rulemaking, air quality monitoring and technology advancement. Government Accounting Standards Board Statement No. 61 requires that certain separate but related component units be included with South Coast AQMD for reporting purposes. This report includes the South Coast Air Quality Management District Building Corporation (Corporation) as a blended component unit. South Coast AQMD may impose its will on the component unit, including the ability to appoint, hire, reassign or dismiss management. There are also financial benefit/burden relationships between South Coast AQMD and the Corporation. For additional information, see Note 1 to the financial statements.

The annual budget serves as the foundation for South Coast AQMD's financial planning and control. The Governing Board is required to adopt an annual budget by July 1 of each fiscal year. South Coast AQMD's annual appropriated budgets are adopted for the General Fund. Budgets are adopted on a budgetary basis that includes encumbrances as expenditures. All annual appropriations lapse at fiscal year end to the extent they have not been expended or encumbered. Amendments to increase the budget must be approved by the Governing Board. Budgets for Special Revenue Funds are not adopted due to the narrow focus (advance technology demonstration projects/emission reduction projects) and limited life of many of these special revenues. Expenditures from the Special Revenue Funds require Governing Board approval and are primarily related to contractual obligations with vendors and grantees. Administrative expenditures related to managing

and accounting for Special Revenue Fund projects are appropriated within the General Fund budget.

South Coast AQMD maintains budgetary controls through both signature authority and automated budget checking. The objective of these controls is to ensure compliance with specific special revenue fund appropriations and the annual appropriated budget approved by the Governing Board. South Coast AQMD maintains an encumbrance accounting system of purchase orders and contracts at the fund level as a means of accomplishing budgetary control. Open encumbrances are reported as committed fund balance at the end of the fiscal year. Purchase orders and contracts are reviewed to ensure that funds are available and that requests are properly authorized prior to being released or executed.

The accounting principles applied in reporting budgetary expenditures differ in some respects from the generally accepted accounting principles applied in the reporting of the financial statements. Reconciliation of these differences is presented in the Required Supplementary Information section of this report.

As reflected in the statements and schedules included in the financial section of this report, South Coast AQMD continues to meet its responsibility for sound financial management.

Factors Affecting Financial Condition

South Coast AQMD is a fee-supported agency and does not receive sales or property tax support. Approximately 69% of its General Fund revenue is derived from permit evaluation fees, annual permit renewal fees, emission fees, Hearing Board fees, Area Sources, Air Toxic Hot Spots, penalties and settlements, interest earnings, and other revenues. The remaining 31% of its General Fund revenue is derived from federal grants, state grants, California Air Resources Board (CARB) subvention funds, motor vehicle fees and transfers-in.

To meet its program commitments, despite new federal and state mandates, increased workload complexity, and ongoing cost containment efforts, South Coast AQMD continues to streamline many of its operations. Compared to the fiscal year 1991-92 General Fund budget, the fiscal year 2022-23 General Fund budget reflects funded staffing levels that are approximately 16.5% below the 1991-92 level. The budgeted General Fund expenditures, when adjusted for inflation, are approximately 8% less than the 1991-92 period.

Government-wide revenues during this fiscal year decreased by 25.7% as compared to the prior fiscal year, primarily due to an decrease in revenue from special funds. General Fund revenues increased by 5.8% as compared to the prior fiscal year, primarily due to an increase in annual operating emissions and permit fees, and interest income. Future

changes in government-wide revenue are highly dependent on the timing of receipts and continuation of state and federal grant funding, while General Fund revenues are expected to continue to remain generally stable.

Government-wide expenses increased when compared to the prior fiscal year by 4.5% primarily due to expenditures related to higher salaries due to a 3% COLA and an increase in amortization of net pension liability. General Fund expenditures increased by 1.8% as compared to the prior fiscal year, due to an increase in FTEs and a 3% COLA which increased salaries and benefits. Future changes in government-wide expenses are highly dependent on the timing of receipts and continuation of state and federal grant funding, while General Fund expenditures are expected to increase through the following fiscal year due to the continued increases in employee retirement plan contributions.

Long-term Financial Planning

In addressing long-term program costs, South Coast AQMD has pursued actions over the past several years including legislative changes to the employee retirement plan, labor negotiations, and setting funds aside to lower its long-term retirement costs. As part of the annual budget process, South Coast AQMD prepares a five year financial plan that demonstrates the commitment to meet future financial challenges and uncertainties while continuing to protect the health of the residents within the South Coast AQMD boundaries and remaining sensitive to business. During the current fiscal year and beyond, South Coast AQMD continues to look for cost savings and operational efficiencies as a means of balancing revenues and expenditures to ensure long term financial sustainability.

Relevant Financial Policies

In recent years, South Coast AQMD's Governing Board has made several policy decisions to meet future financial challenges and uncertainties while continuing to protect the health of the residents within the South Coast AQMD boundaries and remaining sensitive to business. These policy decisions include reducing debt and reviewing and revising fee policies. In fiscal year 2012-13, debt associated with the Headquarters building was eliminated. Starting fiscal year 2017-18 employer pick-up of employee retirement plan contributions was completely phased out and the entire employee contribution portion of the pension cost is picked up by employees. This was eliminated at the direction of the Governing Board and was part of a three-year labor agreement.

In fiscal year 2010-11, South Coast AQMD's Governing Board approved a rule which provides that certain fees be automatically adjusted effective July 1 of each year by the California Consumer Price Index for the preceding calendar year unless the Governing Board by rule decides not to implement such fee increase for a given year, either for all fees or for a specified fee or fees. In fiscal year 2022-23 budget, the Governing Board approved the fees to be increased by an amount equal to CPI of 6.5%.

Additionally, the Governing Board adopted a fund balance policy for the General Fund so that an amount equal to at least 20% of General Fund revenues is maintained in the combination of Assigned and Unassigned General Fund Balance. The policy serves to mitigate current and future risks related to potential revenue shortfalls and/or unanticipated expenditures.

Uncertain economic issues such as high inflation create challenges for South Coast AQMD. These challenges include global economic impacts and resulting fluctuations in the financial market which will determine the performance of South Coast AQMD's retirement investments and thus impact pension liability. Other challenges include changes in federal and state grant revenue funding levels, the need for major information technology and building infrastructure improvement projects, and annual variations in penalties and settlement revenue. South Coast AQMD staff will monitor funding sources, the retirement plan, and actual financial results on a continuous basis and is prepared to make timely resource allocation adjustments as warranted.

Major Initiatives

South Coast AQMD's Mission is to clean the air and protect the health of all residents in the South Coast Air District through practical and innovative strategies. To carry out this mission, South Coast AQMD has developed the following goals:

I. Achieve clean air standards.
II. Enhance public education and equitable treatment for all communities.
III. Operate efficiently and transparently.

During fiscal year 2022-23, South Coast AQMD advanced many projects which were particularly important to achieving our mission and goals, including: emissions reductions as specified in the 2022 Air Quality Management Plan; conduct air monitoring and implementation of community emission reduction plans for 2020 designated communities and implement plans for each of the five new communities; complete all Title V facilities inspections and support development of Cleaner Advanced Technology, development of enhanced emissions/ambient monitoring capabilities, increased communication between South Coast AQMD and all stakeholders, and internal business process improvement such as reducing the number of pending permit applications in the backlog.

Awards and Acknowledgements

The Government Finance Officers Association of the United States and Canada (GFOA) awarded a Certificate of Achievement for Excellence in Financial Reporting to the South Coast Air Quality Management District for its Annual Comprehensive Financial Report for the fiscal year ended June 30, 2022. The Certificate of Achievement is a prestigious

national award recognizing conformance with the highest standards for preparation of state and local government financial reports. In order to be awarded a Certificate of Achievement, a government unit must publish an easily readable and efficiently organized Annual Comprehensive Financial Report, whose contents conform to program standards. The Annual Comprehensive Financial Report must satisfy both generally accepted accounting principles and applicable legal requirements. The Certificate of Achievement is valid for a period of one year only. We believe our current report continues to meet the Certificate of Achievement program requirements, and we are submitting it to GFOA to determine its eligibility for another certificate.

The preparation of our annual comprehensive financial report was made possible by the dedicated services of the accounting, financial services, and management staff of the Finance Office. These members have our sincere appreciation for the contribution made in the preparation of this report.

During fiscal year 2022-23 South Coast AQMD advanced many projects which were particularly important to achieving our mission and goals including: emissions reductions as specified in the 2022 Air Quality Management Plan; air monitoring and implementation of community emission reduction plans (CERPS) including on-going outreach for six AB 617 communities; complete all Title V facilities inspections; support development of cleaner advanced technologies; development of enhanced emissions/ambient monitoring capabilities; increased communication between South Coast AQMD and all stakeholders; and, internal business process improvement initiatives such as reducing the number of pending permit applications in the backlog.

Recognition is also given to the Governing Board for their leadership and support and to all employees of South Coast AQMD who continue their work to accomplish South Coast AQMD's mission to clean the air.

Respectfully submitted,

Wayne Nastri
Executive Officer

Sujata Jain, CPA
Chief Financial Officer, Finance

Government Finance Officers Association

Certificate of Achievement for Excellence in Financial Reporting

Presented to

South Coast Air Quality Management District
California

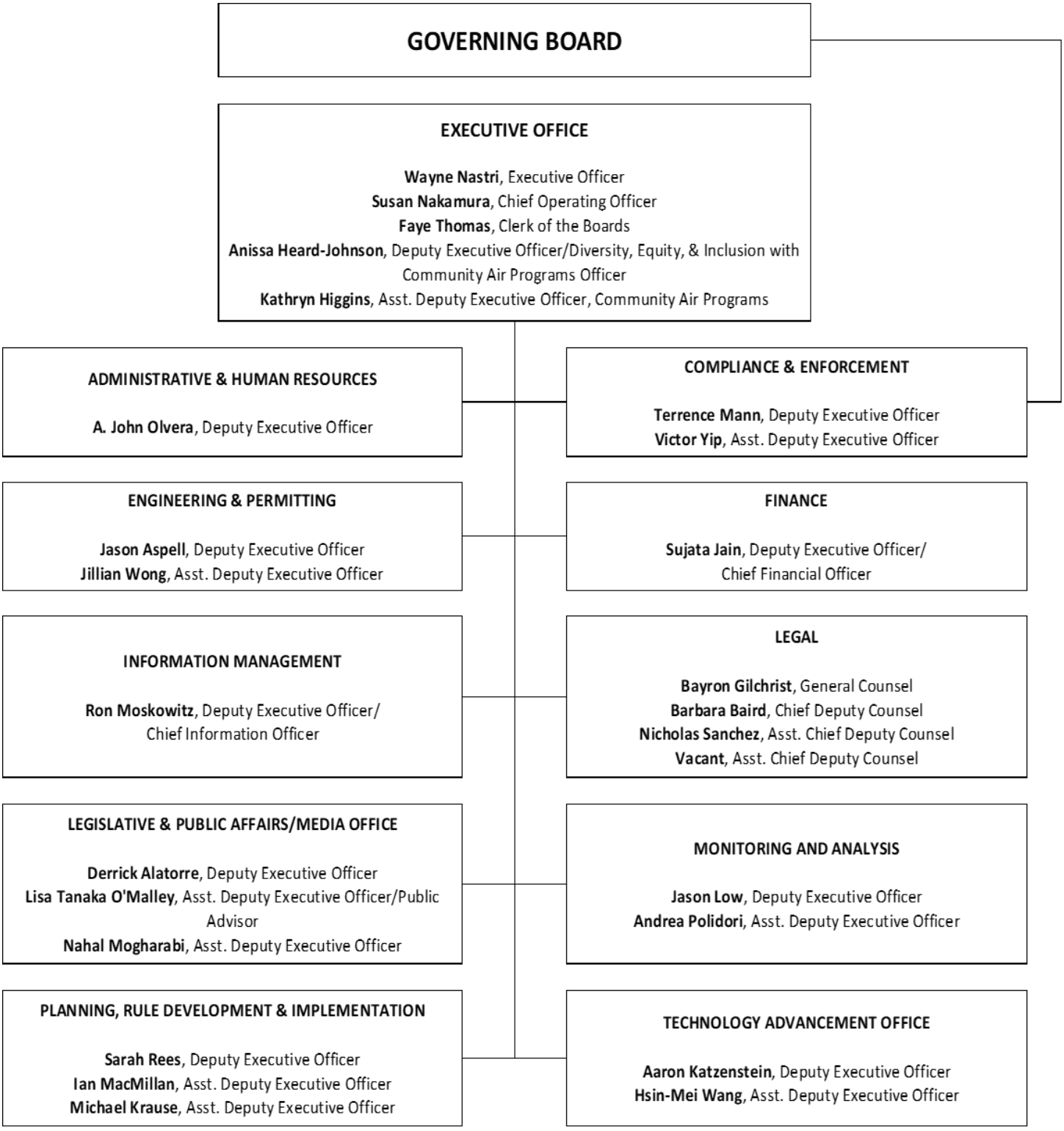
For its Annual Comprehensive
Financial Report
For the Fiscal Year Ended

June 30, 2022

Christopher P. Morrill

Executive Director/CEO

South Coast Air Quality Management District, California
Organizational Chart
June 30, 2023



INDEPENDENT AUDITORS' REPORT

To the Board of Directors
South Coast Air Quality Management District
Diamond Bar, CA

Report on the Audit of the Financial Statements

Opinion

We have audited the accompanying financial statements of the governmental activities, each major fund and the aggregate remaining fund information of the South Coast Air Quality Management District (the "District"), as of and for the year ended June 30, 2023, and the related notes to the financial statements, which collectively comprise the District's basic financial statements as listed in the table of contents.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the governmental activities, each major fund and the aggregate remaining fund information of the District as of June 30, 2023, and the changes in financial position and its cash flows for the year then ended in accordance with accounting principles generally accepted in the United States of America.

Basis for Opinion

We conducted our audit in accordance with auditing standards generally accepted in the United States of America, the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the District and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

Emphasis of Matter

Change in Accounting Principle

As described in Note 1 to the financial statements, in 2023, the District adopted new accounting guidance, GASB Statement No. 96, *Subscription Based Information Technology Arrangements*. Our opinion is not modified with respect to this matter.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the District's ability to continue as a going concern for twelve months beyond the financial statement date, including any currently known information that may raise substantial doubt shortly thereafter.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinions. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with generally accepted auditing standards and *Government Auditing Standards* will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with generally accepted auditing standard and *Government Auditing Standards*, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the District's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the District's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis, budgetary comparison schedules for the General Fund, and the required pension and other postemployment benefits schedules, as listed on the table of contents, presented to supplement the basic financial statements. Such information is the responsibility of management and, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

To the Board of Directors
South Coast Air Quality Management District
Diamond Bar, CA

Supplementary Information

Our audit was conducted for the purpose of forming opinions on the financial statements that collectively comprise the District's basic financial statements. The accompanying non-major funds combining statements (supplementary information) is presented for purposes of additional analysis and is not a required part of the basic financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the basic financial statements. The information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the supplementary information is fairly stated, in all material respects, in relation to the basic financial statements as a whole.

Other Information

Management is responsible for the other information included in the annual report. The other information comprises the introductory and statistical sections but does not include the basic financial statements and our auditor's report thereon. Our opinions on the basic financial statements do not cover the other information, and we do not express an opinion or any form of assurance thereon.

In connection with our audit of the basic financial statements, our responsibility is to read the other information and consider whether a material inconsistency exists between the other information and the basic financial statements, or the other information otherwise appears to be materially misstated. If, based on the work performed, we conclude that an uncorrected material misstatement of the other information exists, we are required to describe it in our report.

Other Reporting Required by *Government Auditing Standards*

In accordance with *Government Auditing Standards*, we have also issued our report dated March 20, 2024, on our consideration of the District's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the District's internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering District's internal control over financial reporting and compliance.

Lance, Soll & Lunghard, LLP

Brea, California
March 20, 2024

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
MANAGEMENT'S DISCUSSION AND ANALYSIS
June 30, 2023

As management of the South Coast Air Quality Management District (South Coast AQMD), we offer readers of South Coast AQMD's financial statements this narrative overview and analysis of the financial activities of South Coast AQMD for fiscal year ended June 30, 2023. Please read it in conjunction with the accompanying transmittal letter, the basic financial statements, and the accompanying notes to those financial statements.

A. Financial Highlights

- Total assets and deferred outflows of resources of South Coast AQMD exceeded its total liabilities and deferred inflows of resources at the close of the most recent fiscal year by $1.1 billion (net position), an increase of $66.0 million was the change in net position for the current year. The net position of $1.1 billion consisted of: $33.3 million net investment in capital assets; $1.1 billion restricted for long-term emission-reduction projects; and a deficit of $111.7 million unrestricted net position primarily due to a net pension liability of $210.0 million.

- As of the close of the fiscal year, South Coast AQMD's governmental funds reported combined ending fund balances of $1.2 billion, an increase of $64.3 million in comparison to the prior year. Of the $1.2 billion combined ending fund balances, $100.1 million represents the fund balance of the General Fund.

- Out of the general fund balance of $100.1 million at the end of the fiscal year, $56,457 was non-spendable, $12.2 million was committed, $6.1 million was assigned and $81.6 million was unassigned, which is 44% of the general fund expenditures.

- South Coast AQMD's capital assets increased by $0.8 million from the prior year.

- South Coast AQMD's long-term debt increased by $0.2 million or 0.8% of the long- term debt outstanding. This was primarily due to the increase of $2.7 million in workers compensation, and an increase of $1.1 million in compensated absences offset by reduction of pension obligation bonds of $3.8 million.

- South Coast AQMD's net pension liability increased by $71.0 million or 51.1% from the prior year. The increase was primarily due to the return on the fair value of assets that was lower than the assumed return of 7.25%.

B. Overview of the Financial Statements

This discussion and analysis is intended to serve as an introduction to South Coast AQMD's basic financial statements. South Coast AQMD's basic financial statements have three components: 1) Government-wide Financial Statements; 2) Fund Financial

Statements; and 3) Notes to the Basic Financial Statements. This report also contains supplementary information in addition to the basic financial statements.

In general, the purpose of financial reporting is to provide the external parties that read financial statements with information that will help them make decisions or draw conclusions about an entity. In order to address the needs of as many parties as reasonably possible, South Coast AQMD, in accordance with required reporting standards, presents government-wide financial statements and fund financial statements.

Government-wide Financial Statements

The focus of government-wide financial statements is on the overall financial position and activities of South Coast AQMD. These financial statements are constructed around the concept of a primary government and its component unit.

The government-wide financial statements are designed to provide readers with a broad overview of South Coast AQMD's finances in a manner similar to a private sector business. These financial statements include the Statement of Net Position and the Statement of Activities.

The Statement of Net Position reports all assets and deferred outflows of resources held and liabilities and deferred inflows of resources owed by South Coast AQMD using the accrual basis of accounting which is similar to the accounting method used by most private sector companies. The difference between assets and liabilities is reported as net position. Over time increases or decreases in net position serve as a useful indicator of whether South Coast AQMD's financial position is improving or deteriorating.

The Statement of Activities presents information showing how South Coast AQMD's net position changed during the most recent fiscal year. All changes in net position are reported as soon as the underlying event giving rise to the change occurs, regardless of the timing of related cash flows. Thus, revenues and expenses are reported in this statement for some items that will only result in cash flows in future fiscal periods such as earned but unused vacation leave.

Fund Financial Statements

A fund is a grouping of related accounts that is used to maintain control over resources that have been segregated for specific activities or objectives. South Coast AQMD, like other state and local governments, uses fund accounting to ensure and demonstrate compliance with finance-related legal requirements. All of the funds of South Coast AQMD are under governmental funds category.

Governmental Funds

Governmental funds are used to account for essentially the same functions reported as governmental activities in the government-wide financial statements. However, unlike

the government-wide financial statements, governmental fund financial statements focus on current sources and uses of spendable resources, as well as on balances of spendable resources available at the end of the fiscal year. Non-financial assets such as land and building and long-term liabilities such as pension obligation bonds payable or long term liabilities that will not be paid with current assets are excluded. Such information on available spendable resources may be useful in evaluating South Coast AQMD's near- term financing requirements. The Basic Governmental Fund Statements can be found under the Fund Financial Statements section of this report.

Because the focus of governmental funds is narrower than that of the government-wide financial statements, it is useful to compare the information presented for governmental funds with similar information presented for governmental activities in the Government-wide Financial Statements. By doing so, readers may better understand the long-term impact of South Coast AQMD's near-term financing decisions. Information from the Governmental Funds Balance Sheet and the Governmental Funds Statement of Revenues, Expenditures and Changes in Fund Balances is used to facilitate the comparison between governmental funds and governmental activities. The reconciliation between the Governmental Funds Balance Sheet and the Government-wide Statement of Net Position can be found under the Fund Financial Statements section. The reconciliation of the total change in fund balances for all governmental funds to the change in net position can also be found under that same section.

South Coast AQMD maintains 46 individual special revenue funds, one debt service fund, one capital projects fund, and a blended component unit in addition to the General Fund. Two of the special revenue funds are considered major funds. The information for the major special revenue funds is presented separately in the Governmental Fund Balance Sheet and in the Governmental Fund Statement of Revenues, Expenditures and Changes in Fund balances. Data for the other 44 non-major special revenue funds, debt service fund, capital projects fund and blended component unit are combined into a single, aggregated presentation. Individual fund data for each of the 44 non-major governmental funds, debt service fund, capital projects fund, and blended component unit, is reported in the Other Supplementary Information section of this report.

South Coast AQMD adopts an annual appropriated budget for its General Fund. A budgetary comparison statement has been provided for the General Fund to demonstrate compliance with this budget. This is presented in the Required Supplementary Information (RSI) section of this report. Also, presented in RSI are South Coast AQMD's schedule of changes in net pension liability, schedule of changes in net OPEB liability, and schedules of contributions for pensions and OPEB.

Notes to the Basic Financial Statements

The Notes to the Basic Financial Statements provide additional information that is essential to the reader for a full understanding of the data provided in the Government-wide and fund financial statements.

Other Information

In addition to the basic financial statements and accompanying notes, this report also presents a RSI section concerning the General Fund's budgetary comparison schedule and budgetary reconciliation. Also included in RSI are South Coast AQMD's schedule of proportionate share of net pension liability, schedule of changes in net OPEB liability, and schedules of contributions for pensions and OPEB.

Individual fund data for each of the non-major governmental funds is included in the Other Supplementary Information section.

The Statistical section provides readers with information covering financial trends, revenue capacity, debt capacity, demographic and economic information, and operating information.

C. Government-wide Financial Analysis

Our analysis focuses on the net position and changes in net position of South Coast AQMD's governmental activity.

The schedule below presents a condensed Statement of Net Position as of June 30, 2023 compared with the prior fiscal year.

South Coast AQMD's Net Position
(Amounts expressed in thousands)

	Governmental Activities	
	FY 2022-23	FY 2021-22
Current and other assets	$ 1,314,867	$ 1,225,299
Capital assets	37,537	36,713
Total assets	1,352,404	1,262,012
Deferred outflow of resources-pension	82,240	113,243
Deferred outflow of resources-OPEB	210	221
Total deferred outflow of resources	82,450	113,464
Other liabilities	80,135	54,462
Long-term liabilities	243,023	170,868
Total liabilities	323,158	225,330
Deferred inflow of resources-pension	55,007	158,877
Deferred inflow of resources-OPEB	265	341
Deferred inflow of resources-long term receivables	-	435
Deferred inflow of resources-leases	410	480
Total deferred inflow of resources	55,682	160,133
Net Position:		
Net investment in capital assets	33,286	36,034
Restricted for:		
Restricted for long-term emission-reduction projects	1,134,392	1,076,294
Unrestricted	(111,664)	(122,315)
Total net position	$ 1,056,014	$ 990,013

As noted earlier, net position may serve over time as a useful indicator of South Coast AQMD's financial position. At the close of the most recent fiscal year, South Coast AQMD's assets exceeded liabilities by $1.1 billion.

The largest portion of South Coast AQMD's net position, $1.1 billion, represents resources that are subject to external restrictions on how they may be used. The revenue in special revenue funds is restricted to expenditures for specific purposes. Approximately $33.3 million of South Coast AQMD's net position reflects its investment in capital assets, net of accumulated depreciation (e.g., land, buildings, equipment, and vehicles). South Coast AQMD uses these capital assets in carrying out its mission of protecting public health while being sensitive to the economic needs of local businesses.

Consequently, these assets are not available for future spending. It should be noted that the resources needed to pay the long-term debt such as Pension Obligation Bonds must be provided from other sources. The debt service installment schedules for the 2004 Pension Obligation Bonds will be fully paid by fiscal year 2024.

The remaining portion of South Coast AQMD's net position of governmental activities, a deficit of $111.7 million, is unrestricted. The deficit is mainly due to the net pension liability. At the end of the current fiscal year, South Coast AQMD had a negative balance in the unrestricted categories of net position and positive fund balance in restricted and net investment in capital asset category.

The net position for governmental activities increased by $66.0 million compared with the prior fiscal year. Most of the increase was due to lower expenses compared to revenue in long-term emission-reduction projects.

Program revenues decreased by approximately $132.2 million, 25.7% change from the prior year. This is largely due to a decrease in revenue of approximately $142.5 million in long-term emission reduction projects, which was mainly due to Rule 1304.1 Electrical Generating Facility Fee and state grants. In prior fiscal year, two facilities paid large fees of $99 million for use of offset exemption pursuant to Rule 1304.1. State grants also decreased by $72.9 million, which was mainly due to larger Carl Moyer funding received in prior fiscal year. Overall General Revenue increased by $4.2 million, compared with the prior fiscal year primarily due to higher interest revenue.

Expenses increased by $13.6 million largely due to higher salaries and employee benefits for fiscal year 2022-23 as compared to fiscal year 2021-22.

A condensed Schedule of Changes in Net Position for the fiscal year ending June 30, 2023 compared with the prior fiscal year can be found on the following page.

South Coast AQMD's Changes in Net Position
(amount expressed in thousands)

	Governmental Activities	
	FY 2022-23	FY 2021-22
Revenues:		
Program Revenues:		
Fees and charges – stationary sources	$ 117,310	$ 109,777
Fees and charges – mobile sources	29,309	27,772
Operating grants and subventions	220,132	365,668
General Revenues:		
Grants and subventions – not restricted to specific programs	2,821	2,858
Interest	3,723	587
One-time non-program penalties and settlements	6,007	5,361
Other revenues	2,382	1,905
Total revenues	381,684	513,928
Expenses:		
Advance clean air technology	13,898	11,484
Ensure compliance with clean air rules	52,819	46,715
Customer service and business assistance	13,898	10,489
Develop programs to achieve clean air	13,408	12,388
Develop rules to achieve clean air	15,885	12,436
Monitoring air quality	32,964	29,106
Timely review of permits	36,208	31,042
Policy support	836	736
Interest on long-term debt	353	700
Long-term emission reduction projects	135,414	146,966
Total expenses	315,683	302,062
Increase/(Decrease) in net position	66,001	211,866
Net position beginning	990,013	778,147
Net position ending	$ 1,056,014	$ 990,013

Governmental Activities

The objective of the statement of activities is to report the full cost of providing government services for that year. The format also permits the reader to ascertain the extent to which each function is either self-financing or draws from the general funds of the government.

The Statement of Activities presents information showing how South Coast AQMD's net position changed during fiscal year 2023. All changes in net position are reported as soon as the underlying event occurs regardless of the timing of the cash flows.

The Governmental activities of South Coast AQMD are predominantly supported by fees, grants, state subvention, penalties, and settlements. The penalties and settlements are one-time revenues which are over and above the regular revenues and not directly related to the programs. The governmental activities of South Coast AQMD are: Advance Clean Air Technology, Ensure Compliance with Clean Air Rules, Customer Service and Business Assistance, Develop Programs to Achieve Clean Air, Develop Rules to Achieve Clean Air, Monitoring Air Quality, Timely Review of Permits, Policy Support, Interest on Long-Term Debt, and Long-Term Emission Reduction Projects.

There was an decrease in program revenues in the long-term emission reduction projects. The program revenues in the long-term emission reduction projects category are made up of revenues from special revenue funds. Following are the explanations of the significant revenue variances from fiscal year 2021-22 to fiscal year 2022-23:

- **Rule 1304.1 Special Revenue Fund** – This fund is used to account for fees paid for offset exemptions for electrical generating facilities. In fiscal year 2022-23, revenue decreased by $95.6 million in this fund due to the one time large Rule 1304.1 offset fees collected from two facilities in prior fiscal year.
- **Carl Moyer Program Fund** – This fund is to account for activities related to the administration of state funds set aside for the replacement of diesel-powered vehicles with cleaner-technology vehicles. In fiscal year 2022-2023, the state grant decreased by $93.8 million. In the prior we received two years of funding as compared to fiscal year 2022-23.

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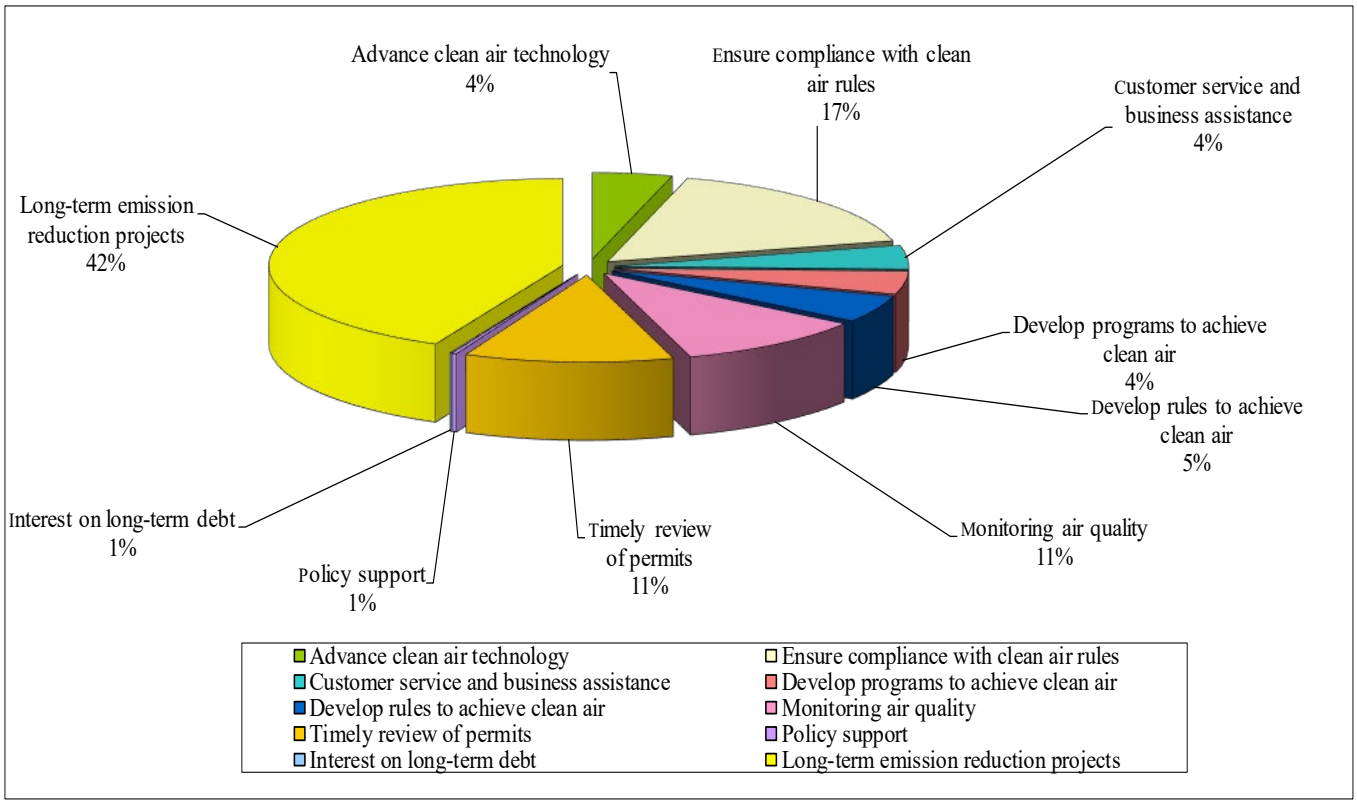
SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
MANAGEMENT'S DISCUSSION AND ANALYSIS
EXPENSES BY ACTIVITY

Government Activities
FY 2022-23

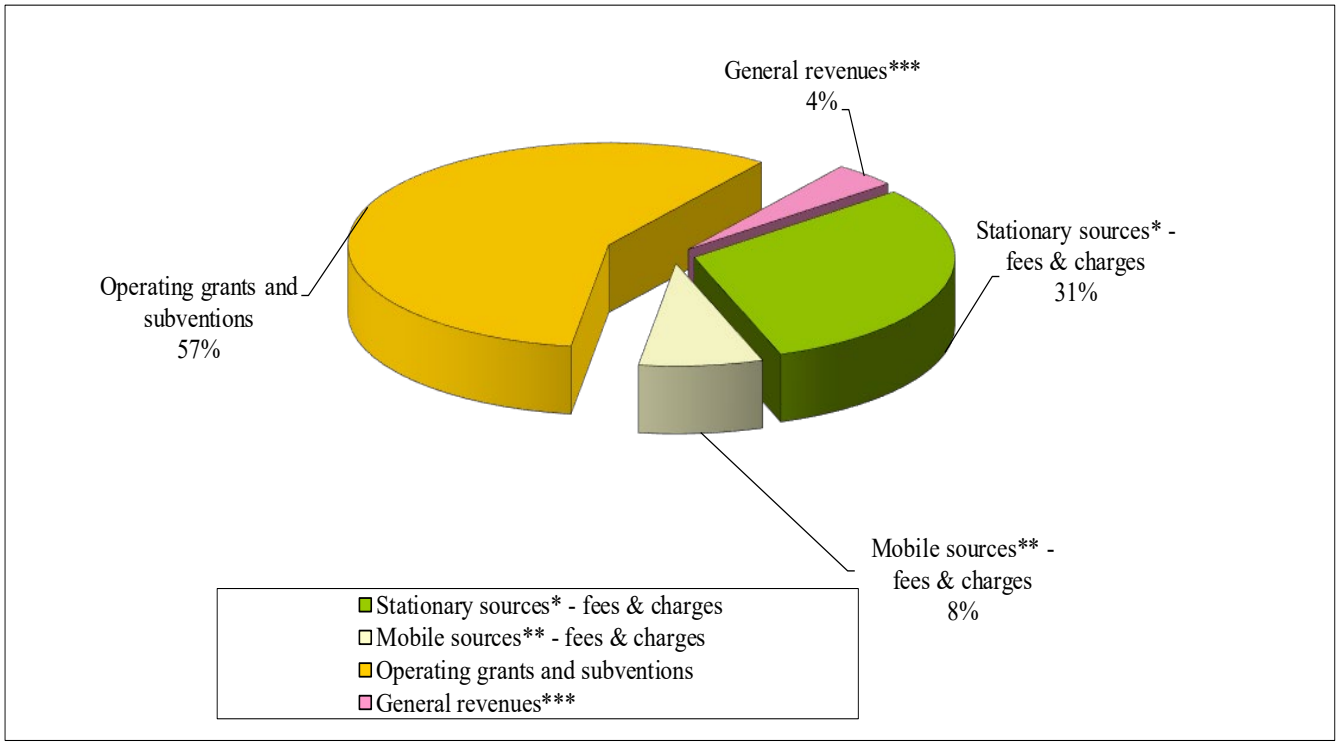


Activity	FY 22-23	FY 21-22	FY 20-21	FY 19-20	FY 18-19	FY 17-18
Advance clean air technology	$ 13,897,495	$ 11,484,237	$ 14,560,468	$ 12,827,393	$ 11,520,547	$ 9,271,026
Ensure compliance with clean air rules	52,818,828	46,714,649	59,823,114	55,167,960	52,353,479	50,528,522
Customer service and business assistance	13,897,970	10,488,458	14,979,824	13,032,003	11,637,664	9,743,294
Develop programs to achieve clean air	13,408,190	12,387,784	15,522,501	12,471,639	9,407,869	8,636,784
Develop rules to achieve clean air	15,884,660	12,435,707	17,228,755	14,131,578	14,275,590	10,013,098
Monitoring air quality	32,963,667	29,106,009	36,114,354	31,910,536	26,547,245	20,822,380
Timely review of permits	36,208,322	31,042,335	38,832,790	35,511,594	33,951,378	33,301,565
Policy support	835,445	736,426	1,773,352	1,945,852	1,028,495	667,046
Interest on long-term debt	353,141	700,202	3,302,637	3,463,254	3,605,251	3,731,589
Long-term emission reduction projects	135,414,259	146,966,402	231,305,871	206,806,917	163,187,839	101,304,229
Total	$ 315,681,977	$ 302,062,209	$ 433,443,666	$ 387,268,726	$ 327,515,357	$ 248,019,533

Source: FY 2022-2023 Annual Comprehensive Financial Report Statement of Activities

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
MANAGEMENT'S DISCUSSION AND ANALYSIS
REVENUES BY MAJOR SOURCE

Government Activities
FY 2022-23



Source	FY 22-23	FY 21-22	FY 20-21	FY 19-20	FY 18-19	FY 17-18
Stationary sources* - fees & charges	$ 117,309,958	$ 109,776,713	$ 106,917,251	$ 106,450,095	$ 101,804,325	$ 100,354,910
Mobile sources** - fees & charges	29,308,987	27,772,271	26,995,162	29,214,922	26,106,160	26,026,673
Operating grants and subventions	220,132,286	365,668,049	304,766,572	303,621,322	295,516,665	185,367,622
General revenues***	14,931,457	10,711,118	10,336,674	18,272,157	13,460,793	20,644,444
Total	$ 381,682,688	$ 513,928,151	$ 449,015,659	$ 457,558,496	$ 436,887,943	$ 332,393,649

*** Stationary sources consist of refineries, power plants, manufacturing facilities and small businesses.**

**** Mobile sources are motorized vehicles that typically include automobiles, trucks, aircraft, ships, trains, and self-propelled construction equipment.**

***** General Revenues include Penalties/Settlements, Interest, and dollars that are not restricted to specific stationary source programs.**

Source: FY 2022-2023 Annual Comprehensive Financial Report Statement of Activities

The following schedule presents the cost of each South Coast AQMD program as well as each program's net cost (total cost less revenues generated by the activities):

GOVERNMENTAL ACTIVITIES

Net (Expense) Revenue
(amounts expressed in thousands)

	FY 2022-23	
	Total Cost of Program Activities	Net Cost of Program Activities
Advance clean air technology	$ 13,898	$ (2,080)
Ensure compliance with clean air rule	52,819	(2,514)
Customer service and business assistance	13,898	(625)
Develop programs to achieve clean air	13,408	(400)
Develop rules to achieve clean air	15,885	(667)
Monitoring air quality	32,964	(919)
Timely review of permits	36,208	(1,071)
Policy support	835	(36)
Interest on long-term debt	353	(353)
Long-term emission reduction projects	135,414	59,734
Total	$ 315,682	$ 51,069

The program activities are described as follows:

- **Advance Clean Air Technology** – Identify technologies from anywhere in the world that may have application in reducing emissions from mobile and stationary sources in South Coast AQMD's jurisdiction. Promote development and assess the use of clean fuels and low-emitting technologies. Implement and administer state- and federal-funded programs for retrofitting, re-powering, or replacing diesel engines with newer and cleaner engines and projects to reduce air pollution associated with freight movement along California's trade corridors.

- **Ensure Compliance with Clean Air Rules** – Perform inspections, source tests, sample collection, the certification of Continuous Emission Monitoring Systems (CEMS), emissions audits, and respond to and resolve public complaints to ensure compliance with South Coast AQMD rules for existing major and small stationary sources of all pollutants.

- **Customer Service and Business Assistance** – Provide local government, business, and the public with access and input into the regulatory and policy processes of South Coast AQMD. Assist cities and others with AB 2766 projects. Interact with local, state and federal agencies and others to share air quality information, resolve jurisdictional questions, and implement joint programs. Implement comprehensive public information, legislative and customer service programs.

- **Develop Programs to Achieve Clean Air -** Develop a regional Air Quality Management Plan (AQMP) to achieve federal and state ambient air quality standards and to meet all other requirements of the federal and California Clean Air Acts. Analyze air quality data and provide an estimate of pollutant emissions by source category. Develop pollutant control strategies and project future air quality using computer models and statistical analysis of alternative control scenarios.

- **Develop Rules to Achieve Clean Air -** Develop emission reduction regulations for sulfur dioxide, nitrogen dioxide, organic gases, particulate matter, toxics, and other pollutants to implement the regional AQMP, Tanner Air Toxics Process (AB 1807), National Emission Standards for Hazardous Air Pollutants (NESHAPS), and Prevention of Significant Deterioration (PSD) requirements.

- **Monitoring Air Quality -** Operate and maintain within South Coast AQMD's jurisdiction a network of air quality monitoring sites for ozone, nitrogen oxides, sulfur oxides, particulate matter, carbon monoxide and other pollutants to obtain data regarding public exposure to air contaminants. Analyze, summarize, and report air quality information generated from the monitoring sites. Prepare meteorological forecasts and models.

- **Timely Review of Permits -** Ensure timely processing of permits for new sources based on compliance with New Source Review and other applicable local, state and federal air quality rules and regulations.

- **Policy Support -** Provide support staff to the Governing Board, Board committees, and various advisory and other groups as well as ad hoc committees and Rule working groups. Monitor potential changes to state and federal legislation and budgets that may affect South Coast AQMD.

- **Interest on Long-Term Debt -** Identify the cost of borrowing on Pension Obligation Bonds to partially retire the Unfunded Actuarial Accrued Liability (UAAL) due to San Bernardino County Employees' Retirement Association (SBCERA).

- **Long-term Emission Reduction Projects -** Generate funding for long-term projects that reduce emissions in the South Coast Air Basin. Funding for special funds activities are recognized when received and projects carried out may extend over multiple fiscal years.

D. Financial Analysis of South Coast AQMD's Funds

As noted earlier, South Coast AQMD uses fund accounting to ensure and demonstrate compliance with finance-related legal requirements.

Governmental Funds

The focus of South Coast AQMD's governmental funds is to provide information on near-term inflows, outflows, and balances of spendable resources. Such information is useful in assessing South Coast AQMD's financing requirements. In particular, unassigned fund balance may serve as a useful measure of a government's net resources available for spending at the end of the fiscal year.

As of the end of the fiscal year, South Coast AQMD's governmental funds reported combined ending fund balances of $1.2 billion, an increase of $64.3 million in comparison with the prior year. Approximately 91.9% of these fund balances ($1.1 billion) constitutes the portion pertaining to special revenue funds. Expenditures under these funds are restricted for specific purposes. The long-term contractual commitments related to these special fund programs, such as replacement of diesel- fueled trucks, involve multiple-year spending.

- **The General Fund** is the operating fund of South Coast AQMD. At the end of the fiscal year, the total fund balance of the General Fund was $100.1 million. The unassigned fund balance was $81.6 million or 81.6% of the total fund balance; assigned was $6.1 million or 6.2% of the total fund balance. The assigned amount represents South Coast AQMD's intended use of the financial resources in future periods. One measure of the General Fund's liquidity is the comparison of both assigned and unassigned fund balance to total expenditures. The assigned and unassigned fund balance represent 47.5% of total General Fund expenditures, while total fund balance represents 54.2% of the total General Fund expenditures. In the General Fund, the assigned and unassigned fund balance may serve as a useful measure of South Coast AQMD's net resources available for spending at the end of the fiscal year.

  General Fund's revenue increased in fiscal year 2022-23 by $10.2 million as compared to prior fiscal year. This increase is primarily due to an increase in annual renewal fees, mobile source fees, and interest revenue.

  Overall, General Fund's expenditures slightly increased in fiscal year 2022-23 by $3.2 million primarily due to higher salaries and employee benefit expenditures as compared to prior fiscal year. This is due primarily to increased cost associated with the labor agreement, increased cost in retirement plan contribution, and adding positions.

Fund balance changes in other major governmental funds are noted below:

- **Carl Moyer Program (CMP) Fund** – The fund balance increased by $7.3 million due to revenues exceeding expenditures. This fund recognized $33.5 million in state grant revenue that was offset by contract and special service expenditures. Many of

the contracts executed in this special revenue fund are multi-year expenditures and expenditures can vary significantly year to year.

- **CMP AB 923 Fund** – The fund balance increased by $9.2 million due to revenues exceeding expenditures in fiscal year 2022-23. In fiscal year 2022-23, $14.0 million was transferred to the Voucher Incentive Program Fund for providing incentives for on-road heavy-duty vehicles. Many of the contracts executed in this special revenue fund are multi-year and expenditures can vary significantly from year to year.

E. General Fund Budgetary Highlights

Overall, the fiscal year 2022-23 Adopted Budget represented a $9.3 million (5.2%) increase in expenditures over the fiscal year 2021-22 Adopted Budget. The fiscal year 2022-23 Adopted Budget increased due to adding thirteen positions, cost increases associated with the two-year labor agreement and an increase in retirement contribution rates. On a budgetary basis, actual fiscal year 2022-23 General Fund revenues/transfers-in exceeded expenditures/transfers out by $4.5 million.

South Coast AQMD adopts an annual operating budget for the General Fund. During budget preparation, South Coast AQMD estimates its revenues using realistic but conservative methods so as to budget its expenditure appropriations and activities in a prudent manner. As a result, South Coast AQMD adopts budget amendments during the fiscal year to reflect availability of additional revenues for expansion of existing programs and any budget transfers between major accounts.

The fiscal year 2022-23 Amended Budget compared to the Adopted Budget reflected an increase in appropriations of $14.0 million. The changes to the budget were the result of Governing Board actions that allocated additional funding after the budget was adopted. Also, changes can be attributed to the Governing Board's approved use of unassigned fund balance for program needs that were unknown at the time the budget was developed.

Additional funding was appropriated during fiscal year 2022-23 from the following:

CARB - $736,000 of AB 617 funding to develop an air monitoring plan for the state and then select the highest priority locations for community air monitoring systems.

EPA - $1,346,000 for the following programs: PM 2.5 Monitoring, Photochemical Assessment Monitoring Stations (PAMS), Science to Achieve Results (STAR) research grant for low-cost air monitoring sensors, the National Air Toxics Monitoring Program, Enhanced Particulate Monitoring Programs, Community Scale Air Toxics Mobile Monitoring, and NASA Citizen Science Program to deploy low-cost PM sensors.

Rule 1180 Special Revenue Fund - $900,000 for the installation and operation of community air monitoring stations near refineries.

MSRC - AB 2766 Discretionary Fund: $11,000 administrative funding for the Major Event Center Transportation Program.

Community Air Protection Program Fund - $63,000 administrative funds for the development of the Carl Moyer Program Grant Management System.

Carl Moyer Program SB 1107 Special Revenue Fund - $63,000 administrative funds for the development of the Carl Moyer Program Grant Management System.

High Emitters or SCRAP Program (HEROS II) Special Revenue Fund - $13,000 administrative funding for Enhanced Fleet Modernization Program implementation.

BP ARCO - $1,088,000 appropriations from BP ARCO fund to Why Healthy Air Matters (WHAM) program to extend implementation until September 30, 2023. WHAM program will provide air quality education to students each year in 300 high school classrooms and 100 middle schools classrooms.

Infrastructure Improvement Fund - $189,000 for the District headquarters capital outlay building-related improvement projects.

Unassigned Fund Balance - $9,677,000 for the following services and programs: specialized legal services, Why Healthy Air Matters (WHAM), Clean Air Program for Elementary Students (C.A.P.E.S.), changes to permanent and short-term positions to improve the effectiveness and efficiency of agency programs and support functions, and a transfer out to the Debt Service Fund.

For fiscal year 2022-23, actual revenues were below the final budget by $2.4 million or (1.3%) and expenditure savings were $16.7 million or 8.3%.

Actual revenue was below the final budget primarily due to mobile source/clean fuel revenue and state grants being lower than anticipated. The amounts estimated for clean fuels/mobile sources and state grant administrative cost reimbursements were lower due to less time spent working on the projects than projected.

The expenditure savings can be primarily attributed to salary savings which was a result of vacant positions being 7.9% higher than the 11% that was budgeted. Additional significant savings were achieved through prudent purchase decisions and postponing contract work and capital asset purchases.

F. Capital Assets and Debt Administration

Capital Assets

South Coast AQMD's investment in capital assets is for its governmental activities. The book value was $37.5 million (net of accumulated depreciation of $113.2 million) as of June 30, 2023. This investment in capital assets includes land, buildings, laboratory equipment, air monitoring stations, intangible assets (internally generated software), South Coast AQMD fleet vehicles, leased buildings, leased equipment, and subscriptions. Depreciation and amortization on capital assets is recognized in the Government-wide financial statements.

Additional information on the capital assets can be found in Note V under the Notes to the Basic Financial Statements section.

Long-Term Debt

At the end of the current fiscal year, South Coast AQMD had total long-term debt outstanding of $26.9 million, including the current portion of $6.5 million. Out of the $26.9 million long-term debt, $4.0 million represents the 2004 series Pension Obligation Bonds issued in June 2004. The 2004 series bonds were issued to retire the Unfunded Actuarial Accrued Liability due to SBCERA. Other long-term debt includes general liability claims and workers' compensation claims payable of $3.8 million and compensated absences of $19.1 million.

Additional information on South Coast AQMD's long-term debt can be found in Note VII under the Notes to the Basic Financial Statements section of this report.

G. Economic Factors and Next Year's Budget and Rates

The fiscal year 2023-24 expenditure budget decreased by 3.4% compared to the fiscal year 2022-23 Amended Budget. The budget reflects a decrease of $6.9 million in expenditures from the fiscal year 2022-23 Amended Budget and a $7.2 million increase from the fiscal year 2022-23 Adopted Budget. The increase in expenditures from the fiscal year 2022-23 Adopted Budget can be attributed to increase in salary and employee benefits due to the addition of forty funded positions and increase in the professional and special services. The FY 2023-24 Adopted Budget also reflected a transfer out to the Debt Service Fund, which is intended to satisfy a potential funding gap in future retirement costs.

In fiscal year 2023-24 revenues are projected to increase by approximately $7.2 million from the fiscal year 2022-23 Adopted Budget. The increase in revenue can be attributed to a 5.6% CPI fee increase in most stationary source fees and a higher interest income from rising interest rates. Nevertheless, in recent years, South Coast AQMD's revenues have not kept pace with program costs mainly due to increases in retirement rates as the result of market losses to the retirement system's investments.

Moreover, since fiscal year 1991-92, the South Coast AQMD has reduced staffing and program costs despite increased program requirements. The fiscal year 2023-24 expenditure budget is $196.3 million and includes 1,010 authorized positions. Compared to fiscal year 1991-92, this reflects a reduction of 13% in authorized positions. Program costs, however, will exceed the fiscal year 1991-92 budget by $83.3 million (approximately 74%). Using inflation-adjusted dollars, however, this year's budget request is 7% less than the budget approved in fiscal year 1991-92.

H. Requests for Information

This financial report is designed to provide a general overview of South Coast AQMD's finances for readers of the financial statements. Questions concerning any of the information provided in this report or requests for additional financial information should be addressed to the Finance Office, South Coast Air Quality Management District, 21865 Copley Drive, Diamond Bar, CA 91765-4182.

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
STATEMENT OF NET POSITION
June 30, 2023

	Governmental Activities
ASSETS	
Current Assets:	
Cash and cash equivalents	$ 1,225,462,834
Investments	48,874,800
Interest receivable	12,150,419
Due from other governmental agencies	23,246,734
Accounts receivable, net	4,648,954
Lease receivable	426,595
Inventories	56,457
Total current assets	1,314,866,793
Noncurrent Assets:	
Capital assets not being depreciated:	
Land	8,829,792
Capital assets, net of accumulated depreciation/amortization:	
Buildings and improvements	4,790,032
Intangibles (software)	9,139,133
Equipment, vehicles and furniture	10,940,884
Leased buildings	1,298,794
Leased equipment	923,604
Subscription assets	1,614,919
Total noncurrent assets	37,537,158
TOTAL ASSETS	1,352,403,951
DEFERRED OUTFLOWS OF RESOURCES	
Deferred outflow of resources-pension	82,239,703
Deferred outflow of resources-OPEB	210,466
TOTAL DEFERRED OUTFLOWS OF RESOURCES	82,450,169
LIABILITIES	
Current Liabilities:	
Accounts payable and accrued liabilities	43,772,541
Interest payable	138,590
Salaries and benefits payable	10,536,286
Unearned revenue	25,687,404
Long term debt - due within one year	6,545,206
Lease and subscription liability - due within one year	1,409,173
Total current liabilities	88,089,200
Noncurrent liabilities - due in more than one year:	
Long term debt	20,417,769
Net pension liability	209,969,044
Net OPEB liability	2,482,000
Lease and subscription liability	2,200,290
Total noncurrent liabilities	235,069,103
TOTAL LIABILITIES	323,158,303
DEFERRED INFLOWS OF RESOURCES	
Deferred inflow of resources-pension	55,007,200
Deferred inflow of resources-OPEB	265,000
Deferred inflow of resources-leases	409,771
TOTAL DEFERRED INFLOWS OF RESOURCES	55,681,971
NET POSITION	
Net investment in capital assets	33,286,497
Restricted for:	
Long-term emission-reduction projects	1,134,391,758
Unrestricted	(111,664,409)
TOTAL NET POSITION	$ 1,056,013,846

See accompanying notes to the basic financial statements.

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
STATEMENT OF ACTIVITIES
For the Year Ended June 30, 2023

Functions/ Programs	Expenses	Program Revenues: Fees and Charges: Stationary Sources **	Program Revenues: Fees and Charges: Mobile Sources	Program Revenues: Operating Grants and Subventions	Net (Expense) Revenue and Changes in Net Position: Governmental Activities **
Governmental Activities:					
Advance clean air technology	$ 13,897,495	$ -	$ 11,654,586	$ 163,416	$ (2,079,493)
Ensure compliance with clean air rules	52,818,828	43,295,553	3,424,803	3,584,532	(2,513,940)
Customer service and business assistance	13,897,970	9,402,148	2,032,154	1,838,933	(624,735)
Develop programs to achieve clean air	13,408,190	6,020,506	2,798,290	4,189,356	(400,038)
Develop rules to achieve clean air	15,884,660	10,039,901	2,661,740	2,515,907	(667,112)
Monitoring air quality	32,963,667	13,835,872	6,484,430	11,724,027	(919,338)
Timely review of permits	36,208,322	34,169,808	-	967,182	(1,071,332)
Policy support	835,445	546,170	252,984	-	(36,291)
Interest on long-term debt	353,141	-	-	-	(353,141)
Long-term emission reduction projects *	135,414,259	-	-	195,148,933	59,734,674
Total governmental activities	$ 315,681,977	$ 117,309,958	$ 29,308,987	$ 220,132,286	51,069,254
General Revenues **					
Grants and subventions - not restricted to specific stationary source programs					2,820,744
Interest					3,722,493
One time non-program penalties and settlements***					6,007,021
Subscriptions					81
Other					2,381,118
Total general revenues and transfers					14,931,457
Change in net position					66,000,711
Net position - July 1, 2022					990,013,135
Net position - June 30, 2023					$ 1,056,013,846

* Long-term emission reduction projects consist of pass-through and/or one-time or limited duration funding sources that are restricted for specific programs such as Carl Moyer Program Fund, Clean Fuels Program Fund, Mobile Sources Air Pollution Reduction Fund and the Air Quality Investment Fund.

** General Revenue and excess Stationary Source Fees are used to offset a portion of the Permit Processing shortfall.

*** Penalties and settlement are one-time revenues which are over and above the regular revenues and not directly related to the programs.

See accompanying notes to the basic financial statements.

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
BALANCE SHEET – GOVERNMENTAL FUNDS
June 30, 2023

Assets	General Fund	Carl Moyer Program Fund	CMP AB 923 Fund	Other Governmental Funds	Total
Cash and cash equivalents	$ 108,198,461	$ 191,444,422	$ 152,833,076	$ 772,986,875	$ 1,225,462,834
Investments	19,642,500	-	-	29,232,300	48,874,800
Interest receivable	1,182,914	1,939,084	1,484,217	7,543,239	12,149,454
Due from other governmental agencies	7,403,106	-	4,861,821	10,981,807	23,246,734
Due from other funds	5,536,792	-	-	8,996,729	14,533,521
Accounts receivable, net	1,479,034	-	-	3,169,920	4,648,954
Lease receivable	426,595	-	-	-	426,595
Inventories	56,457	-	-	-	56,457
Total assets	$ 143,925,859	$ 193,383,506	$ 159,179,114	$ 832,910,870	$ 1,329,399,349
Liabilities, Deferred Inflow of Resources and Fund Balances					
Liabilities:					
Accounts payable and accrued liabilities	$ 6,507,918	$ 9,910,605	$ 1,582,502	$ 25,771,516	$ 43,772,541
Salaries and benefits payable	10,536,286	-	-	-	10,536,286
Due to other funds	716,412	1,122,390	260,736	12,433,983	14,533,521
Unearned revenue	25,687,404	-	-	-	25,687,404
Total liabilities	43,448,020	11,032,995	1,843,238	38,205,499	94,529,752
Deferred Inflow of Resources:					
Lease	409,771	-	-	-	409,771
	409,771	-	-	-	409,771
Fund Balances:					
Nonspendable	56,457	-	-	-	56,457
Restricted	-	182,350,511	157,335,876	504,019,696	843,706,083
Committed	12,235,251	-	-	49,990,744	62,225,995
Assigned	6,149,673	-	-	240,694,931	246,844,604
Unassigned	81,626,687	-	-	-	81,626,687
Total fund balances	100,068,068	182,350,511	157,335,876	794,705,371	1,234,459,826
Combined liabilities, deferred inflow of resources and fund balances	$ 143,925,859	$ 193,383,506	$ 159,179,114	$ 832,910,870	$ 1,329,399,349

See accompanying notes to the basic financial statements.

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
RECONCILIATION OF THE GOVERNMENTAL FUNDS BALANCE SHEET TO THE GOVERNMENT-WIDE STATEMENT OF NET POSITION
June 30, 2023

Total fund balances – total governmental funds	$ 1,234,459,826
Amounts reported for governmental activities in the Statement of Net Position are different because:	
Capital assets used in governmental activities are not current financial resources and therefore are not reported in the Governmental Funds Balance Sheet. These capital assets net of accumulated depreciation/amoritzation are reported in the Statement of Net Position as capital assets of South Coast AQMD as a whole.	37,537,158
Deferred outflows of resources are not current financial resources and therefore are not reported in the Governmental Fund Balance Sheet.	82,450,169
Interest payable on long-term debt, lease, and SBITA do not require current financial resources. Therefore, interest payable is not reported as a liability in Governmental Funds Balance Sheet.	(138,590)
Interest receivable on lease does not require current financial resources. Therefore, interest receivable is not reported as a receivable in Government Fund Balance Sheet.	965
Long-term liabilities and deferred inflows are not due and payable in the current period and accordingly are not reported as fund liabilities and deferred inflows. All liabilities and deferred inflows of resources, both current and long-term, are reported in the Statement of Net Position.	
Net pension liability	(209,969,044)
Net OPEB liability	(2,482,000)
General liability	(356,011)
Workers' compensation	(3,475,295)
Compensated absences	(19,121,669)
Pension obligation bonds	(4,010,000)
Lease and subscription liability	(3,609,463)
Deferred inflows of resources related to pension and OPEB	(55,272,200)
Net position of governmental activities	$1,056,013,846

See accompanying notes to the basic financial statements.

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
STATEMENT OF REVENUES, EXPENDITURES, AND CHANGES IN FUND BALANCES
GOVERNMENTAL FUNDS
For the Year Ended June 30, 2023

	General Fund	Carl Moyer Program Fund	CMP AB 923 Fund	Other Governmental Funds	Total
Revenues:					
Emission fees	$ 21,667,612	$ -	$ -	$ -	$ 21,667,612
Annual renewal fees	71,761,209	-	-	-	71,761,209
Area Sources	1,969,927	-	-	-	1,969,927
Permit processing fees	17,885,299	-	-	-	17,885,299
Mobile sources/clean fuels	28,671,582	-	26,809,969	27,544,547	83,026,098
Air Toxics "Hot Spots"	2,975,333	-	-	165,718	3,141,051
Transportation programs	637,405	-	-	-	637,405
State subvention	3,880,299	-	-	-	3,880,299
Federal grant	7,888,682	-	-	12,269,980	20,158,662
State grant	16,035,116	33,536,479	-	45,189,433	94,761,028
Interest revenue	3,722,493	5,323,388	4,189,003	21,637,071	34,871,955
Lease revenue	154,533	-	-	-	154,533
Source test/analysis fees	728,260	-	-	-	728,260
Hearing Board fees	322,319	-	-	-	322,319
Penalties and settlements	6,007,021	-	-	3,774,200	9,781,221
Subscriptions	81	-	-	-	81
Other revenues	2,226,583	-	-	13,716,830	15,943,413
Total revenues	186,533,754	38,859,867	30,998,972	124,297,779	380,690,372
Expenditures:					
Current:					
Salaries and employee benefits	146,549,272	-	-	-	146,549,272
Insurance	1,447,642	-	-	-	1,447,642
Rent	385,583	-	-	-	385,583
Supplies	3,662,715	-	-	-	3,662,715
Contract and special services	12,848,789	31,521,280	7,832,161	92,126,321	144,328,551
Maintenance	2,354,512	-	-	-	2,354,512
Travel and auto	715,073	-	-	-	715,073
Utilities	1,599,383	-	-	-	1,599,383
Communications	1,008,959	-	-	-	1,008,959
Uncollectible accounts	663,254	-	-	3,940	667,194
Other expenditures	1,077,925	-	-	3,930,562	5,008,487
Capital outlay	3,880,971	-	-	-	3,880,971
Capital outlay - lease and SBITA	2,872,677	-	-	-	2,872,677
Debt service:					
Principal	3,780,000	-	-	-	3,780,000
Interest	348,736	-	-	-	348,736
Lease and SBITA Principal	1,541,375	-	-	-	1,541,375
Lease and SBITA Interest	59,701	-	-	-	59,701
Total expenditures	184,796,567	31,521,280	7,832,161	96,060,823	320,210,831
Excess (deficiency) of revenues over (under) expenditures before transfers	1,737,187	7,338,587	23,166,811	28,236,956	60,479,541
Other Financing Sources (uses):					
Transfers in	4,478,250	-	-	21,891,353	26,369,603
Transfers out	(2,841,353)	(62,500)	(14,000,000)	(9,465,750)	(26,369,603)
Leases and SBITA	2,872,677	-	-	-	2,872,677
Total other financing sources (uses)	4,509,574	(62,500)	(14,000,000)	12,425,603	2,872,677
Net change in fund balance	6,246,761	7,276,087	9,166,811	40,662,559	63,352,218
Fund balances, July 1, 2022	93,821,307	175,074,424	148,169,065	753,050,497	1,170,115,293
Fund balances, June 30, 2023	$ 100,068,068	$ 182,350,511	$ 157,335,876	$ 793,713,056	$ 1,233,467,511

See accompanying notes to the basic financial statements.

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
RECONCILIATION OF THE GOVERNMENTAL FUNDS STATEMENT OF REVENUES, EXPENDITURES, AND CHANGES IN FUND BALANCES TO THE GOVERNMENT-WIDE STATEMENT OF ACTIVITIES
For the Year Ended June 30, 2023

Net change in fund balances – total governmental funds	$ 64,344,533
Amounts reported for governmental activities in the Statement of Activities are different because:	
Governmental funds report capital outlays as expenditures. However, in the Government-wide Statement of Activities and Changes in Net Position, the cost of those assets is allocated over their estimated useful lives and reported as depreciation or amortization expense. This is the amount of capital outlays recorded in the current period.	6,753,648
Depreciation, amortization, and other expenses on capital assets are reported in the Government-wide Statement of Activities and Changes in Net Position, but they do not require the use of current financial resources. Therefore, depreciation or amortization expenses are not reported as expenditures in governmental funds.	(6,010,553)
Pension expense is reported in the Government-wide Statement of Activities and Changes in Net Position, but they do not require the use of current financial resources.	(34,668,589)
Pension contribution made by employer in current fiscal year reduce the net pension liability and do not require current resources.	36,490,768
OPEB expense is reported in the Government-wide Statement of Activities and Changes in Net Position, but they do not require the use of current financial resources.	373,838
OPEB contribution made by employer in current fiscal year reduce the net OPEB liability and do not require current resources.	210,465
Repayment of bond principal is an expenditure in the governmental funds. For South Coast AQMD as a whole, principal payments reduce the liabilities in the Government-wide Statement of Net Position and do not result in an expense in the Statement of Activities and Changes in Net Position.	3,780,000
Accrued interest expense on long-term debt, lease, and SBITA are reported in the Government-wide Statement of Activities and Changes in Net Position, but it does not require the use of current financial resources. Therefore, accrued interest expense is not reported as an expenditure in governmental funds. The amount represents the change in accrued interest from the prior year.	55,361
The issuance of long-term debt related to lease and SBITA provide current financial resources to governmental funds, but issuing debt increases long-term liabilities in the Statement of Net Position. Repayment of lease and SBITA principal is an expenditure in the governmental funds, but repayment reduces long-term liabilities in the Statement of Net Position.	(1,331,302)
Long-term compensated absences and general liability/workers' compensation claims are reported in the Government-wide Statement of Activities and Changes in Net Position, but they do not require the use of current financial resources. Therefore, they are not reported as expenditures in governmental funds. The following amounts represent the change from the prior year:	
Compensated absences	(1,099,616)
General and auto liability/workers' compensation claims	(2,897,842)
Change in net position of governmental activities	$ 66,000,711

See accompanying notes to the basic financial statements.

I. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

A. The Financial Reporting Entity

The South Coast Air Quality Management District (South Coast AQMD) was established pursuant to the Lewis Air Quality Management Act on February 1, 1977, commencing at Section 40400 of the Health and Safety Code of the State of California. South Coast AQMD encompasses all of Orange County and parts of Los Angeles, San Bernardino, and Riverside Counties. South Coast AQMD operates a network of air monitoring stations, analyzes air quality data and establishes maximum emission levels for stationary, commercial, and industrial facilities that are enforced through South Coast AQMD's permit system.

As defined by Generally Accepted Accounting Principles (GAAP) in the United States of America that are established by the Governmental Accounting Standards Board (GASB), the financial reporting entity consists of the primary government and its component units, which are legally separate organizations. The financial statements of South Coast AQMD are prepared in accordance with GAAP.

The accompanying financial statements present the financial activities of South Coast AQMD (primary government) and its blended component unit, South Coast Air Quality Management District Building Corporation (Corporation), an entity for which South Coast AQMD is considered to be financially accountable. Legally separate from South Coast AQMD and as a tax-exempt entity, the Corporation is reported as a governmental fund.

The Corporation was incorporated as a nonprofit corporation under the laws of the State of California on September 21, 1978. The purpose of the Corporation is to finance the acquisition and improvement of a building complex/headquarters of South Coast AQMD. South Coast AQMD Governing Board approves the appointment of the Corporation's Board of Directors. South Coast AQMD has had significant transactions with the Corporation for the construction and improvement of South Coast AQMD's headquarters facility. It is legally separate from South Coast AQMD and a tax-exempt entity under Section 501(c)(4) of the Internal Revenue Code.

Separate financial statements for the Corporation may be obtained from South Coast AQMD's Finance Office located at 21865 Copley Drive, Diamond Bar, California 91765.

B. Measurement Focus, Basis of Accounting, and Financial Statement Presentation

The basic financial statements of South Coast AQMD are composed of the following:

- Government-wide financial statements
- Governmental fund financial statements
- Notes to the basic financial statements

Government-wide Financial Statements

The government-wide financial statements (Statement of Net Position and Statement of Activities) present summaries of governmental activities of South Coast AQMD as a whole. These statements are presented using the economic resources measurement focus and the accrual basis of accounting. Accordingly, all of South Coast AQMD's assets and liabilities including capital assets and long-term liabilities are included in the accompanying Statement of Net Position. Revenues are recognized in the period in which they are earned while expenses are recognized in the period in which the liability is incurred, regardless of the timing of related cash flows.

Amounts paid to acquire capital assets are capitalized as assets in the government-wide financial statements rather than reporting them as expenditures. Proceeds of long-term debt are also recorded in the government-wide financial statements as a liability, rather than as another financing source. Amounts paid to reduce long-term indebtedness of the reporting government are reported as a reduction of the related liability, rather than as an expenditure.

The Statement of Activities demonstrates the degree to which the direct expenses of a given functional activity are offset by program revenues directly related to the functional activity. Direct expenses are those that are clearly identifiable with a specific functional activity.

The types of transactions reported as program revenues are reported in three categories: 1) fees and charges including stationary source fees from permitted facilities and mobile source fees from motor vehicle registrations; 2) operating grants and subventions that are in support of air pollution program activities; and 3) long-term emission reduction projects which include capital grants and contributions which are mostly restricted. Program expenses are subtracted from program revenues to present the net cost of each functional activity. Interest income and other miscellaneous items not properly included among program revenues are reported as general revenues.

South Coast AQMD's functional activities are broken down into the following ten categories:

- Advance clean air technology
- Ensure compliance with clean air rules
- Customer service and business assistance
- Develop programs to achieve clean air
- Develop rules to achieve clean air
- Monitoring air quality
- Timely review of permits
- Policy support
- Interest on long-term debt, and
- Long-term emission reduction projects

When both restricted and unrestricted resources are available for use, it is South Coast AQMD's policy to use restricted resources first within the restricted activities, then use the unrestricted resources as they are needed.

Fund financial statements for the primary government's governmental funds are presented after the government-wide financial statements.

Governmental Fund Financial Statements
Governmental fund financial statements include a Balance Sheet and a Statement of Revenues, Expenditures, and Changes in Fund Balances for all major governmental funds and non-major funds aggregated. The funds designated as major funds are determined by a mathematical calculation consistent with GASB Statement No. 34.

South Coast AQMD has presented all major funds that met those qualifications. These major funds are Carl Moyer Program (CMP) Fund and CMP AB 923 Special Revenue Fund in addition to the General Fund.

A reconciliation of the Fund Financial Statements to the Government-wide Financial Statements is provided to explain the differences as a result of the integrated approach of GASB Statement No. 34 reporting.

All governmental funds are accounted for on a spending or current financial resources measurement focus and the modified accrual basis of accounting. Accordingly, only current assets and current liabilities are generally included in the Balance Sheets. The Statement of Revenues, Expenditures, and Changes in Fund Balances presents increases (revenues and other financing sources) and decreases (expenditures and other financing uses) in net current assets. Revenues are recognized in the accounting period

in which they become measurable and available to finance expenditures of the current period. They are considered to be available when they are collectible within the current period or soon enough thereafter to pay liabilities of the current period. For this purpose, South Coast AQMD considers revenues to be available if they are collected generally within 90 days after year-end to be available to finance the expenditures accrued for the reporting period. The primary revenue sources which have been treated as susceptible to accrual by South Coast AQMD are as follows: emissions flat fees, permit fees, air toxics "Hot Spots" fees, and source test/analysis fees from stationary sources; clean fuels revenues from stationary sources; federal and state grants under grants and subventions and interest under general revenues. All other revenue items are recorded when received in cash. Expenditures are recognized in the accounting period in which the related fund liability is incurred, if measurable, except for debt service expenditures, as well as expenditures related to compensated absences, which are recognized when payment is due.

Amounts expended to acquire capital assets are recorded as capital outlay expenditures in the year that resources were expended rather than recording them as fund assets. The proceeds of long-term debt are recorded as other financing sources rather than as fund liability. Amounts paid to reduce long-term indebtedness are reported as debt service expenditures.

C. Fund Types and Major Funds

As noted earlier, the funds designated as major funds are determined in accordance with GASB Statement No. 34.

South Coast AQMD reports the following major governmental funds:

General Fund – This is the primary operating fund of South Coast AQMD and is used to record transactions relating to its general business operations. It is also used to account for all revenues and expenditures that are not required to be accounted for in another fund.

Special Revenue Funds – These funds are used to record transactions applicable to specific revenue sources that are legally restricted to expenditures for specific purposes. The following are South Coast AQMD's major special revenue funds:

- Carl Moyer Program Fund – Established in fiscal year 1999 to account for activities related to the administration of state funds set aside for the replacement of diesel-powered vehicles with cleaner-technology vehicles. It has funded over 8,700 vehicles totaling over $650 million. It provides incentive funds for the replacement or repower of older diesel engines in on and off-road vehicles such as refuse haulers,

heavy duty trucks, transit and school buses, construction equipment, and marine vessels.

- CMP AB 923 Fund - Established in fiscal year 2008 to provide additional funding for the Carl Moyer Program from an adjustment to the tire fee and authorizes local air districts to increase motor vehicle registration fees by up to $2 for programs to reduce air pollution. AB 923 has expanded the Carl Moyer incentive program to include agricultural sources of air pollution as well as buses, cars and on and off-road equipment. The program targets reductions in nitrogen oxide, hydrocarbon, and particulate matter emissions. About $4 million per year in AB 923 funds are used to fund projects as match requirement to the CMP.

D. Assets, Liabilities, and Deferred Outflows/Inflows of Resources, and Net Position/Fund Balance

1. Cash, Pooled Cash, and Investments

Cash includes amounts to conduct daily operations of South Coast AQMD in demand deposits with the Los Angeles County Treasurer and various financial institutions. South Coast AQMD deposits virtually all of its cash with the Treasurer of the County of Los Angeles. South Coast AQMD's deposits, along with funds from other local agencies such as the county government, other school districts, and special districts, make up a pool, which the County Treasurer manages for investment purposes. Earnings from the pooled investments are allocated to participating funds based on average investments in the pool during the allocation period.

All South Coast AQMD directed investments are to diversify South Coast AQMD's investments and are in compliance with South Coast AQMD's investment policy and Los Angeles County Treasury investment guidelines. The guidelines limit specific investments to United States Agency securities. The South Coast AQMD securities portfolio is held by the County Treasurer. Interest earned on investments is recorded as revenue of the fund from which the investment was made. All South Coast AQMD investments are stated at fair value based on quoted market prices.

2. Capital Assets and Depreciation/Amortization

Under GASB Statement No. 34, all capital assets, whether owned by governmental activities or business-type activities are recorded and depreciated in the government- wide financial statements. No long-term capital assets or depreciation/amortization are shown in the governmental funds financial statements.

Capital assets, which include land, equipment, vehicles, furniture, buildings and

improvements, software and other intangible assets are reported at cost (except for lease and subscription assets, the measurement of which is discussed in Note I Section D.10). Donated capital assets are recorded at the acquisition value at the date of receipt. Capital asset purchases with values of at least $5,000 and with an expected useful life of three years or more are capitalized.

The costs of normal maintenance and repairs that do not add to the value of the capital asset or materially extend capital assets lives are not capitalized. Major improvements are capitalized and depreciated over the remaining useful lives of the related capital assets. Assets disposed of or no longer required for its existing use are removed from the records at actual or estimated cost.

Depreciation/amortization is charged as an expense against operations, and accumulated depreciation is reported on the respective balance sheet. The tangible and intangible property, plant, equipment, vehicles, furniture, and the leased equipment of South Coast AQMD are depreciated/amortized using the straight-line method over the following useful lives:

Assets	Years
Buildings and improvements	15-30
Equipment, vehicles and furniture	5-7
Software and systems	3-5
Leased equipment	5-7
Leased buildings	15-30
Subscription	3-5

3. Inventories

Inventories as determined by annual physical counts are valued at cost using the first-in/first-out (FIFO) method. They consist principally of office, computer, cleaning and laboratory supplies. The cost is recorded as an expense as inventory items are consumed.

4. Compensated Absences

Regular full-time employees accumulate earned but unused vacation time, sick leave, compensatory time, and other leave time. Certain restrictions apply with respect to the accumulation of leave time and its payment at termination. All vacation, sick leave, compensatory time, and other leave time are accrued when incurred in the government-wide financial statements. A liability for these amounts is reported in governmental funds only if they have matured, for example, as a result of employee resignation and retirement.

5. Self-Insurance

South Coast AQMD is self-insured for general, automobile, and workers'

compensation liabilities (See note VIII).

6. Long-term Obligations

In the government-wide financial statements, long-term debt and other long-term obligations are reported as liabilities in the statement of net position. Bond premiums and discounts are deferred and amortized over the life of the bonds using the straight- line method. Bonds payable are reported net of applicable bond premium or discount.

In the fund financial statements, governmental fund types recognize bond premiums and discounts, as well as bond issuance costs, during the current period. The face amount of debt issued is reported as other financing sources. Premiums received on debt issuances are reported as other financing uses. Issuance costs, whether or not withheld from the actual debt proceeds received, are reported as debt service expenditures.

7. Deferred Outflows/Inflows of Resources

In addition to assets, the statement of net position will sometimes report a separate section for deferred outflows of resources. This separate financial statement element, deferred outflows of resources, represents a consumption of net assets that applies to a future period(s) and so will not be recognized as an outflow of resources (expense/expenditure) until then.

In addition to liabilities, the statement of net position will sometimes report a separate section for deferred inflows of resources. This separate financial statement element, deferred inflows of resources, represents an acquisition of net assets that applies to a future period(s) and so will not be recognized as an inflow of resources (revenue) until that time.

8. Pensions

For purposes of measuring the net pension liability, deferred outflows of resources, deferred inflows of resources, and pension expense related to pensions, information about the fiduciary net position of the San Bernardino County Employees' Retirement Association (SBCERA) and Los Angeles County Employees' Retirement Association (LACERA) and additions to/deductions from SBCERA's fiduciary net position have been determined on the same basis as they are reported by SBCERA and LACERA. For this purpose, employer and employee contributions are recognized in the period the related salaries are earned and become measurable pursuant to formal commitments, statutory or contractual requirements, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms, and investments are reported at fair value.

9. Other Post-Employment Benefits (OPEB)

For purposes of measuring the net OPEB liability, deferred outflows of resources and deferred inflows of resources related to OPEB, and OPEB expense, information about the fiduciary net position of the LACERA's plan (OPEB Plan) and additions to/deductions from the OPEB Plan's fiduciary net position have been determined on the same basis. For this purpose, benefit payments are recognized when currently due and payable in accordance with the benefit terms. Investments are reported at fair value, which are derived from quoted market prices.

10. Leases and Subscription-Based Information Technology Arrangements (SBITA)

Lessee

South Coast AQMD is a lessee for noncancellable leases of building, air monitoring space, and equipment. South Coast AQMD recognizes lease liability and intangible lease asset in the government-wide financial statements. South Coast AQMD recognizes lease liabilities for leases with an initial value or $5,000 or more.

South Coast AQMD initially measures the lease liability at the present value of payments expected to be made during the lease term and subsequently reduced by the principal portion of lease payments made. The lease asset is initially measured as the initial amount of the lease liability, adjusted for lease payment made at or before the lease commencement date. Subsequently, the lease asset is amortized on a straight-line basis over the shorter of the lease term or its useful life.

South Coast AQMD determines the discount rate it uses to discount the expected lease payments to present value. South Coast AQMD uses the interest rate charged by the lessor as the discount rate. When the interest rate charged by the lessor is not provided, South Coast AQMD generally uses its estimated incremental borrowing rate as the discount rate for leases.

South Coast AQMD monitors changes in circumstances that would require a remeasurement of its lease and will remeasure the lease asset and liability if certain changes occur that are expected to significantly affect the amount of the lease liability.

Lessor

South Coast AQMD is a lessor for noncancellable leases of building. South Coast AQMD recognizes a lease receivable and deferred inflow of resources in the government-wide and governmental fund financial statements.

South Coast AQMD initially measures the lease receivable at the present value of payments expected to be received during the lease term. Subsequently, the lease receivable is reduced by the principal portion of lease payments received. The deferred inflow of resources is initially measured as the initial amount of the lease receivable, adjusted for lease payments received at or before the lease commencement date. Subsequently, the deferred inflow of resources is recognized as revenue over the life of the lease term.

South Coast AQMD determines the discount rate it uses to discount the expected lease receipts to present value. South Coast AQMD uses its estimated incremental borrowing rate as the discount rate for leases.

South Coast AQMD monitors changes in circumstances that would require a remeasurement of its lease and will remeasure the lease receivable and deferred inflows of resources if certain changes occur that are expected to significantly affect the amount of the lease receivable.

Subscription-Based Information Technology Arrangements (SBITA)

South Coast AQMD recognizes subscription liabilities and intangible subscription assets with related accumulated amortization in the government-wide financial statements. South Coast AQMD recognizes subscription liabilities with an initial, individual value of $50,000 or more with a subscription term greater than one year.

South Coast AQMD initially measures the subscription liability at the present value of payments expected to be made during the subscription term, and subsequently reduced by the principal portion of subscription payments made. The subscription asset is initially measured as the initial amount of the subscription liability, adjusted for subscription payment made at or before the subscription commencement date, less any incentives received. Subsequently, the subscription asset is amortized on a straight-line basis over the shorter of the subscription term or its useful life.

South Coast AQMD determines the discount rate it uses to discount the expected SBITA payments to present value. South Coast AQMD uses the interest rate charged by the vendor as the discount rate. When the interest rate charged by the vendor is not provided, South Coast AQMD generally uses its estimated incremental borrowing rate as the discount rate for SBITA.

South Coast AQMD monitors changes in circumstances that would require a remeasurement of its SBITA and will remeasure the subscription asset and liability if certain changes occur that are expected to significantly affect the amount of the subscription liability.

11. Net Position and Fund Balance Classifications

Net position represents the difference between assets and deferred outflow of resources, and liabilities and deferred inflow of resources on the government-wide financial statements. Net position is classified in the following categories:

Net Investment in Capital Assets

This category groups all capital assets, including infrastructure and intangibles, into one component of net position. Accumulated depreciation and the outstanding balances of debt that are attributable to the acquisition, construction or improvement of these assets reduce this category.

Restricted Net Position

This category presents external restrictions imposed by creditors, grantors, contributors or laws or regulations of other governments and restrictions imposed by law through constitutional provisions enabling legislation.

Unrestricted Net Position

This category represents the residual net position of South Coast AQMD in excess of what can properly be classified in one of the other two categories mentioned above.

Fund Balance Classifications

The governmental fund financial statements present fund balances based on classifications that comprise hierarchy that is based primarily on the extent to which South Coast AQMD is bound to honor constraints on the specific purposes for which amounts can be spent.

The fund balance classifications used in the governmental fund financial statements are as follows:

Nonspendable – amounts that cannot be spent either because they are not in spendable form or because they are legally or contractually required to be maintained intact.

Restricted – amounts that can be spent only for specific purposes because of constitutional provisions or enabling legislation or because of constraints that are externally imposed by creditors, grantors, contributors, or the laws or regulations of other governments.

Committed – amounts that can be spent only for specific purposes determined by a formal action of the government's highest level of decision-making authority. The Governing Board, as the highest level of decision-making authority, has the ability to commit fund balances through the adoption of a resolution. These committed amounts cannot be used for any other purpose unless the Governing Board removes or modifies the use through the adoption of a subsequent resolution.

Assigned – amounts that do not meet the criteria to be classified as restricted or committed but that are intended to be used for specific purposes. South Coast AQMD's adopted policy requires the Board to assign amounts to specific purposes.

Unassigned – this classification includes the residual fund balance for the General Fund. It also includes the negative residual fund balance of any other governmental fund that cannot be eliminated by offsetting assigned fund balance amounts.

When both restricted and unrestricted resources are available for use, it is South Coast AQMD's policy to use restricted resources first and then unrestricted resources as they are needed. When using unrestricted fund balance amounts, South Coast AQMD's Governing Board approved policy is to use committed amounts first, followed by assigned and then unassigned.

The following schedule shows the details of the fund balances as of June 30, 2023:

	Major Governmental Funds				
	General Fund	Carl Moyer Program Fund	CMP AB923 Fund	Other Governmental Funds	Total
Fund Balance					
Nonspendable:					
Inventory	$ 56,457	$ -	$ -	$ -	$ 56,457
Total nonspendable	56,457	-	-	-	56,457
Restricted:					
Long term emission reduction projects	-	182,350,511	157,335,876	504,019,696	843,706,083
Total restricted	-	182,350,511	157,335,876	504,019,696	843,706,083
Committed:					
Advance clean air technology	639,140	-	-	-	639,140
Ensure compliance with clean air rules	2,975,475	-	-	-	2,975,475
Customer service and business assistance	1,627,807	-	-	-	1,627,807
Develop programs to achieve clean air	1,082,762	-	-	-	1,082,762
Develop rules to achieve clean air	551,680	-	-	-	551,680
Monitoring air quality	3,258,227	-	-	-	3,258,227
Timely review of permits	1,374,316	-	-	-	1,374,316
Policy support	725,844	-	-	-	725,844
Long term emission reduction projects	-	-	-	49,990,744	49,990,744
Total committed	12,235,251	-	-	49,990,744	62,225,995
Assigned:					
Long term emission reduction projects	-	-	-	240,694,931	240,694,931
For self insurance	2,000,000	-	-	-	2,000,000
For unemployment claims	80,000	-	-	-	80,000
For permit streamnlining	234,159	-	-	-	234,159
For enhanced compliance activity	883,018	-	-	-	883,018
For OPEB obligations	2,952,496	-	-	-	2,952,496
Total assigned	6,149,673	-	-	240,694,931	246,844,604
Unassigned:					
General Purpose	81,626,687	-	-	-	81,626,687
Total unassigned	81,626,687	-	-	-	81,626,687
Total fund balances	$ 100,068,068	$ 182,350,511	$ 157,335,876	$ 794,705,371	$ 1,234,459,826

See accompanying notes to the basic financial statements.

E. Use of Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the revenues and expenses during the reporting period. Actual results could differ from those estimates.

F. Adoption of New GASB Pronouncements

GASB Statement No. 91, *Conduit Debt Obligations*
This Statement provides a single method of reporting conduit debt obligations by issuers and eliminate diversity in practice associated with (1) commitments extended by issuers, (2) arrangements associated with conduit debt obligations, and (3) related note disclosures. This Statement is effective for reporting periods beginning after December 15, 2021. This statement did not have an impact on the financial statements.

GASB Statement No. 94, *Public-Private and Public-Public Partnerships and Availability Payment Arrangements*
This Statement improves financial reporting by addressing issues related to public-private and public-public partnership arrangements (PPPs). This statement also provides guidance for accounting and financial reporting for availability payment arrangements (APAs). This Statement is effective for reporting periods beginning after June 15, 2022. This statement did not have an impact on the financial statements.

GASB Statement No. 96, *Subscription-Based Information Technology Arrangements*
This Statement provides guidance on the accounting and financial reporting for subscription-based information technology arrangements (SBITAs) for government end users (governments). This statement establishes (1) SBITA definition, (2) subscription assets and a corresponding subscription liability, (3) capitalization criteria for outlays other than subscription payments, including implementation costs of a SBITA, and (4) note disclosures requirement. This Statement is effective for reporting periods beginning after June 15, 2022. South Coast AQMD implemented the Statement in fiscal year 2022-23.

GASB Statement No. 99, *Omnibus 2022*
This Statement enhance comparability in accounting and financial reporting and to improve the consistency of authoritative literature by addressing (1) practice issues that have been identified during implementation and application of certain GASB Statements and (2) accounting and financial reporting for financial guarantees.

GASB Statement No. 99, paragraphs 11-25 are effective for reporting periods beginning after June 15, 2022. South Coast AQMD implemented the Statement in fiscal year 2022-23.

II. CASH, POOLED CASH AND INVESTMENT

The following is a summary of the cash, pooled cash, and investments for the primary government at June 30, 2023:

Cash on hand	$	1,481,304
Cash in bank		270,631
Pooled cash		1,223,710,899
Investments		48,874,800
Cash, pooled cash, and investments	$	1,274,337,634

CASH

At June 30, 2023, the carrying amount of South Coast AQMD's bank deposits was $270,631 and the bank balance was $291,506. The amount covered and insured by Federal Deposit Insurance Corporation (FDIC) was up to $250,000. The bank deposits and the bank balance exceed FDIC by $20,631 and $41,506, respectively. Management believes that South Coast AQMD is not exposed to any significant credit risk related to cash in bank. Cash on hand consists of cash and checks not deposited as of June 30, 2023.

POOLED CASH

South Coast AQMD's pooled cash and investments are held in the Los Angeles County Pooled Surplus Investment Fund Portfolio (PSI), the Los Angeles County Specific Purpose Investment Portfolio (SPI), and the State of California Local Agency Investment Fund (LAIF). Pooled cash and investments are held in accordance with California Government Code, South Coast AQMD Investment Policy, Los Angeles County Treasurer Investment Policy and LAIF Policies, Goals, and Objectives.

Los Angeles County Pooled Surplus Investment Fund Portfolio (PSI)

South Coast AQMD is a voluntary participant in the PSI, an external investment pool managed by the Los Angeles County Treasurer who reports on a monthly basis to its Board of Supervisors. Its Treasury Oversight Committee reviews and monitors its investment policy. The investment policy is governed by applicable California Government Code. Investments held are stated at fair value. The fair value of pooled cash is determined monthly and is based on current market prices.

Los Angeles County Specific Purpose Investment Portfolio (SPI)

The SPI is managed by the Los Angeles County Treasurer and is used to purchase specific investments for South Coast AQMD. In accordance with California Government Code, South Coast AQMD adopts an investment policy annually that,

among other things, authorizes types and concentrations of investments and maximum investment terms. On June 30, 2023, SPI are reported at fair value.

The South Coast AQMD Investment Policy authorizes South Coast AQMD to invest in:

- U.S. Treasuries
- Federal agencies and U.S. government sponsored enterprises
- Los Angeles County Pooled Surplus Investment Portfolio
- State of California Local Agency Investment Fund
- Obligation of State of California or any other local agency within the state - permitted obligations will include bonds payable solely out of revenues from a revenue producing property owned, controlled or operated by the state or any local agency, or by a department, board, agency or authority of the state or local agency. Obligations of the State of California or other local agencies within the state must be rated in a rating category of "A" or its equivalent, or higher by a Nationally Recognized Statistical Rating Organizations (NRSRO).
- Shares of money market mutual funds – shall be limited to ratings of "AAA" by two (2) NRSROs or managed by an investment advisor registered with the Securities Exchange Commission with not less than five-years' experience and with assets under management in excess of $500 million and such investment may not represent more than 10% of the total assets in the money market fund.
- Bankers' acceptances – with maximum maturities of 180 days must be issued by national or state-chartered banks or a state-licensed branch of a foreign bank. Eligible banker's acceptance should have the highest rankings or the highest letter and number rating as provided for by the NRSRO.
- Negotiable certificates of deposit – with maximum maturities of three (3) years must be issued by national or state-chartered banks, a federal or state-licensed branch of a foreign bank, savings associations and state or federal credit unions. Negotiable CDs must be rated in a rating category of "A-1" or its equivalent by at least two (2) NRSROs.
- Commercial paper – Commercial paper of "prime" quality of the highest ranking or of the highest letter and number rating as provided for by a NRSRO. The entity that issues the commercial paper shall meet all of the following conditions in either paragraph a or paragraph b; and may not represent more than 10% of the outstanding paper of the issuing corporation. Maximum maturities are 270 days.

    a. The entity meets the following criteria:
        i. Is organized and operating in the United States as a general corporation.
        ii. Have total assets in excess of $500 million dollars ($500,000,000).
        iii. Has debt other than commercial paper, if any, that is rated in a rating category of "A" or the equivalent by a NRSRO.
    b. The entity meets the following criteria:

i. Is organized within the United States as a special purpose corporation, trust, or limited liability company.
ii. Has program-wide credit enhancements including, but not limited to, over collateralization, letters of credit, or surety bond.
iii. Has commercial paper that is rated in a rating category of "A-1", or the equivalent or higher, by a NRSRO.

- Medium term maturity corporate securities – with maximum maturities of three (3) years shall be rated in a rating category of "A" or its equivalent or higher by two (2) NRSROs.
- Mortgage securities or asset-backed securities – with maximum maturities of five (5) years shall be rated "AA" or its equivalent or better by a nationally recognized rating service and issued by an issuer having a rating in the category of "A" or its equivalent, or higher by two (2) NRSROs for its long-term debt.
- Repurchase agreements – with maximum maturity of 30 days and must be collateralized by the U.S. Treasuries or Agencies with a market value of 102% for collateral marked to market daily, entered into with broker-dealer which is a recognized primary dealer and evidenced by a broker-dealer master purchase agreement signed by County Treasurer and approved by South Coast AQMD.
- Reverse purchase agreements – are not allowed except as part of investments in the PSI and LAIF.
- Floating rate securities – with the maximum security of five (5) years are instruments that have a coupon or interest rate that is adjusted periodically due to changes in a base or benchmark rate. Investments in floating rate securities must utilize commercially available U.S. denominated indices such as U.S. Treasury bills of Federal Funds. Investments in floating rate securities whose reset is calculated using more than one of the above indices are not permitted, i.e. dual index notes. Floating Rate Securities that are priced based on a single common index are not considered derivative securities.
- Obligations of Supranational Institutions – permitted obligations will include U.S. dollar denominated senior unsecured unsubordinated obligations issued or unconditionally guaranteed by any of the supranational institutions identified in California Government Code Section 53601(q), which are eligible for purchase and sale within the U.S. Obligations of supranational institutions must be rated in a rating category of "A" or its equivalent, or higher by a NRSRO.

State of California Local Agency Investment Fund (LAIF)
South Coast AQMD is a voluntary participant in LAIF, an external investment pool that is regulated by California Government Code Section 16429 under the oversight of the Treasurer of the State of California.

LAIF is part of the Pooled Money Investment Account (PMIA) and has oversight provided by the Pooled Money Investment Board (PMIB) and an in-house Investment Committee. The PMIB Board members are the State Treasurer, Director of Finance and

the State Controller. Additionally, LAIF has oversight by the Local Investment Advisory Board, which consists of five members, as designated by statute. The Chairman is the State Treasurer, who appoints the other four members to two-year terms.

The fair value of South Coast AQMD's investment in this pool is reported in the accompanying financial statements at amounts based upon South Coast AQMD's pro-rata share of the fair value provided by LAIF for the entire LAIF portfolio (in relation to the amortized cost of that portfolio). The balance available for withdrawal is based on the accounting records of LAIF, which are recorded on an amortized cost basis.

The following table summarizes South Coast AQMD's cash and pooled cash and maturities at June 30, 2023:

			Investment Maturities		
	Fair Value	<1 Year	1-2 Years	2-3 Years
Cash:				
On hand	$ 1,481,304	$ -	$ -	$ -
In bank	270,631	-	-	-
Total cash	1,751,935	-	-	-
Pooled cash:				
Los Angeles County Pooled Surplus Investment (PSI)	1,185,987,543	729,382,339	456,605,204	-
Local Agency Investment Fund (LAIF)	37,723,356	37,723,356	-	-
Total pooled cash	1,223,710,899	767,105,695	456,605,204	-
Total cash and pooled cash investments	$ 1,225,462,834	$ 767,105,695	$ 456,605,204	$ -

INVESTMENTS

South Coast AQMD's investments are comprised of the following as of June 30, 2023:

	Level 1	Level 2	Level 3
U.S. Treasury Notes/Federal Agency	$ 48,874,800	$ -	$ -
Total investments	$ 48,874,800	$ -	$ -

South Coast AQMD categorized its fair value measurement within the fair value hierarchy established by generally accepted accounting principles. The hierarchy is based on the valuation inputs used to measure the fair value of the assets. Level 1 inputs are quoted prices in active markets for identical assets; Level 2 inputs are significant other observable inputs; Level 3 is significant unobservable inputs.

South Coast AQMD has investments in U.S. Treasury Notes and Federal Agency in the SPI which are classified as Level 1 as fair market value is determined by observables, unadjusted quoted market price in active or highly liquid and transparent market.

Interest Rate Risk

Interest rate risk is the risk that changes in interest rates will adversely affect the fair value of an investment. Generally, the longer the maturity of an investment is, the greater the sensitivity of its fair value to changes in interest rates. As a means of limiting its exposure to declines in fair value, the South Coast AQMD Investment Policy limits its investment portfolio of SPI with the County of Los Angeles to maturities of less than five years at time of purchase and the weighted average maturity of the SPI portfolio may not exceed three years.

Credit Risk

Credit risk is the risk of default or the inability of an issuer of an investment to fulfill its obligation to the holder of the investment. South Coast AQMD mitigates its credit risk in the

SPI portfolio generally by following its three primary investment objectives, in order of safety, liquidity, and yield. South Coast AQMD's Investment Policy further requires only permitted investments with specific credit quality requirements.

The PSI and LAIF are both unrated as to credit quality. The investments that are represented by SPI are held by the Los Angeles County Treasurer on South Coast AQMD's name consist of U.S. Treasury Notes with credit rating of Aaa (Moody's) and securities issued by Federal agency with credit rating of AA (Standard and Poors).

Concentration of Credit Risk

Concentration of credit risk is the risk of loss attributed to the magnitude of investments in a single issuer. South Coast AQMD's Investment Policy mitigates concentration of credit risk through diversification requirements so that no one type of issuer or issue will have a disproportionate impact on the portfolio. The investments that are represented by SPI consist of U.S. Treasury Note and securities issued by Federal agencies.

Custodial Credit Risk

Custodial credit risk for deposits is the risk that, in the event of the failure of a depository financial institution, South Coast AQMD will not be able to recover its deposits or will not be able to recover collateral securities that are in the possession of an outside party. Custodial credit risk for investments is the risk that South Coast AQMD will not be able to recover the value of its investment securities that are in the possession of an outside party. South Coast AQMD's deposits are fully insured by the FDIC, pooled cash with the PSI and LAIF are not subject to custodial credit risk, and the investments that are represented by SPI are held by the Los Angeles County Treasurer in the name of South Coast AQMD.

III. DUE FROM OTHER GOVERNMENT AGENCIES AND ACCOUNTS RECEIVABLE

Due from other government agencies at June 30, 2023 consists of the following:

California Air Resources Board (CARB)	$	110,207
Department of Homeland Security (DHS)		478,502
Department of Motor Vehicles		
AB 2766, SB 1928, AB 923		17,016,896
Environmental Protection Agency (EPA)		
National Air Toxics Trend Station (NATTS)		12,911
Section 103 Community Scale Air Toxics Grant		1,684
Section 103 PM 2.5 Grant		286,275
Section 105 Air Grant		3,686,107
State Environmental Justice Cooperative Agreement Grant		20,534
Targeted Air Shed Grant Administration		1,633,618
Total	$	23,246,734

Accounts Receivable consists of the following at June 30, 2023:

Air Toxics “Hot Spots”, Emission Fees, Permits, Annuals and Source Testing	$	6,292,073
Miscellaneous Receivables		667,005
Subtotal		6,959,078
Less: Allowance for Doubtful Accounts		(2,310,124)
Net Accounts Receivable	$	4,648,954

IV. INTERFUND RECEIVABLES, PAYABLES, AND TRANSFERS

Due to/from other funds:

Receivable Fund	Amount	Payable Fund	Amount
General Fund	$ 5,536,792	Air Toxics Fund	$ 802,851
		Advanced Technology, Outreach & Education Fund	25,016
		Mobile Sources Air Pollution Reduction Fund	180,671
		Air Quality Investment Fund	191,169
		Clean Fuels Program Fund	999,315
		Carl Moyer Fund	1,122,390
		AES Settlement Projects Fund	18,680
		Rule 1309.1 Priority Reserve Fund	4,718
		CBE/OCE Settlement Agreement Fund	5,233
		Rule 1118 Mitigation Fund	130,745
		HEROS II Special Revenue Fund	276,885
		Voucher Incentive Program Fund	27,142
		GHG Reduction Projects Special Revenue Fund	48,963
		Community Air Protection AB 134 Fund	708,921
		VW Mitigation Special Revenue Fund	264,449
		Carl Moyer AB923 Special Revenue Fund	260,736
		Prop 1B Funding – Goods Movement	233,533
		Clean Shipping Tech Demo Fund	75,460
		Aliso Canyon Air Filtration Special Revenue Fund	19,237
		Aliso Fund Porter Ranch SEP	47,280
		Rule 2305 Mitigation Fee Air Compliance Fund	93,398
	5,536,792		5,536,792
Air Quality Investment Fund	7,839,322	Clean Shipping Tech Demo Fund	7,839,322
Clean Fuels Program Fund	440,995	Advanced Technology Goods Movement Fund	440,995
Rule 1180 Special Revenue Fund	716,412	General Fund	716,412
Total Receivables	$ 14,533,521	Total Payables	$ 14,533,521

The outstanding balances between funds result mainly from the time lag between the date that: (1) interfund reimbursable expenditures occur, (2) transactions are recorded in the accounting system, and (3) payments between funds are made.

	Fund Transferred to		
Fund Transferred From	General Fund	Other Governmental Funds	Total
General Fund	$ -	$ 2,841,353	$ 2,841,353
Carl Moyer Fund	62,500	-	62,500
Carl Moyer Program AB 923 Fund	-	14,000,000	14,000,000
Other Governmental Funds	4,415,750	5,050,000	9,465,750
	$ 4,478,250	$ 21,891,353	$ 26,369,603

South Coast AQMD's Governing Board approved the following:

- Transfer $750,000 from the Clean Fuels Program Fund as cost-share into the Advanced Technology, Outreach and Education Fund.
- Transfer $14,000,000 from the Carl Moyer Program AB 923 Special Revenue Fund to the Voucher Incentive Program Fund to assist small fleets in purchasing near zero and zero-emission replacement trucks.
- Transfer and appropriate $1,088,425 from BP ARCO Settlement Project Funds for CAPES and WHAMS programs.
- Transfer funds not to exceed $2,000,000 from the BP ARCO Settlement Projects Fund to the HEROS II Special Revenue Fund for administrative expenditures.
- Transfer and appropriate $189,000 from the Infrastructure Improvement Fund to the General Fund for capital outlays.
- Transfer $1,500,000 from the Air Quality Investment Program Fund – Rule 1111 and $800,000 from the Clean Fuels Program Fund into the Clean Shipping Technology Demonstration Special Revenue Fund and Advance Technology, Outreach and Education Fund, respectively, for use as cost-share for the plug-in hybrid tugboat demonstration project and heavy-duty fuel cell truck demonstration project, respectively.
- Transfer $841,353 from the General Fund to the Health Effects Research Fund to fund a number of research projects.
- Transfer $2,000,000 from the General Fund to the Debt Service Fund.
- Transfer $125,000 comprised of $62,500 each from the Community Air Protection AB 134 Revenue Fund and the Carl Moyer Program to the General Fund for capital outlays/services and supplies.

V. CAPITAL ASSETS

In compliance with GASB Statement No. 34 reporting, South Coast AQMD has reported all capital assets in the Government-wide Statement of Net Position. Capital asset activities for the year ended June 30, 2023 were as follows:

	Balance June 30, 2022	Increase	Decrease	Balance June 30, 2023
Governmental Activities:				
Capital assets not being depreciated:				
Land	$ 8,829,792	$ -	$ -	$ 8,829,792
Total capital assets not being depreciated	8,829,792	-	-	8,829,792
Capital Assets being depreciated/amortized:				
Buildings and improvements	80,197,032	17,602	-	80,214,634
Intangibles (software)	14,143,575	1,570,417	-	15,713,992
Equipment, vehicles and furniture	40,957,395	2,292,954	(2,867,434)	40,382,915
Leased Buildings	1,915,792	63,976	-	1,979,768
Leased Equipment	715,696	493,050	-	1,208,746
Subscription	-	2,396,746	-	2,396,746
Total capital assets being depreciated	137,929,490	6,834,745	(2,867,434)	141,896,801
Less Accumulated Depreciation for:				
Buildings and improvements	(75,164,685)	(259,917)	-	(75,424,602)
Intangibles (software)	(5,369,331)	(1,205,528)	-	(6,574,859)
Equipment, vehicles and furniture	(29,041,009)	(3,227,089)	2,826,067	(29,442,031)
Less Accumulated Amortization for:				
Leased Buildings	(340,823)	(340,151)	-	(680,974)
Leased Equipment	(130,469)	(154,673)	-	(285,142)
Subscription	-	(781,827)	-	(781,827)
Total accumulated depreciation and amortization	(110,046,317)	(5,969,185)	2,826,067	(113,189,435)
Net capital assets being depreciated	27,883,173	865,560	(41,367)	28,707,366
Net capital assets, governmental activities	$ 36,712,965	$ 865,560	$ (41,367)	$ 37,537,158

For the year ended June 30, 2023, the depreciation/amortization expense of $5,969,185 was charged to South Coast AQMD's functions/programs in the governmental activities as follows:

Advance clean air technology	$ 199,156
Ensure compliance with clean air rules	1,465,180
Customer service and business assistance	322,301
Develop programs to achieve clean air	195,514
Develop rules to achieve clean air	222,504
Monitoring air quality	3,039,966
Timely review of permits	481,585
Policy support	42,979
Total depreciation and amortization expense	$ 5,969,185

VI. DEFERRED OUTFLOWS/DEFERRED INFLOWS OF RESOURCES, PENSION, AND OPEB

The following is a summary of deferred outflows of resources and deferred inflows of resources:

	Deferred Outflows of Resources	Deferred Inflows of Resources
Deferred outflows of resources – Pension (SBCERA) (see note X for details)	$ 82,239,703	$ -
Deferred inflows of resources – Pension (SBCERA) (see note X for details)	-	55,007,200
Deferred outflows of resources – OPEB (LACERA) (see note XI for details)	210,466	-
Deferred inflows of resources – OPEB (LACERA) (see note XI for details)	-	265,000
Total	$ 82,450,169	$ 55,272,200

The following is a summary of pension and OPEB Balances:

	SBCERA	LACERA	Total
Pension:			
Net Pension liability	$ 209,969,044	$ -	$ 209,969,044
Pension expense	34,668,639	-	34,668,639
Pension contributions made in fiscal year 2022-23	36,490,768	-	36,490,768
OPEB:			
Net OPEB liability	-	2,482,000	2,482,000
OPEB expense	-	373,838	373,838
OPEB contributions made in fiscal year 2022-23	-	210,465	210,465

VII. LONG-TERM DEBT

The following is a summary of long-term obligation transactions of the South Coast AQMD for the year ended June 30, 2023:

Governmental Activities:	Balance July 1, 2022	Addition	Reduction	Balance June 30, 2023	Due Within One Year	Due in More Than One Year
Claims payable:						
General liability*	$ 109,617	$ 274,660	$ 28,266	$ 356,011	$ 13,855	$ 342,156
Workers' compensation*	823,847	3,815,021	1,163,573	3,475,295	634,608	2,840,687
Compensated absences	18,022,053	3,648,157	2,548,541	19,121,669	1,886,743	17,234,926
Pension Obligation Bonds	7,790,000	-	3,780,000	4,010,000	4,010,000	-
Total	$ 26,745,517	$ 7,737,838	$ 7,520,380	$ 26,962,975	$ 6,545,206	$ 20,417,769

*See Note VIII for details

In prior years, claims payable and compensated absences have been liquidated primarily by the General Fund.

Series 2004 Pension Obligation Bonds

On June 29, 2004, South Coast AQMD issued and sold taxable pension obligation bonds to retire the UAAL due to the SBCERA. At the time of issuance, it was estimated that the issuance and sale of $47,030,000 was expected to result in estimated total gross debt service savings of $22.4 million through August 1, 2023.

The Series 2004 Pension Obligation Bonds are payable on a parity with the 1995 Pension Obligation Bonds. South Coast AQMD may, from time to time, enter into supplemental indentures without the consent of the Bond Owners of the 1995 Bonds or Series 2004 Bonds for the purpose of providing for the issuance of additional series of Pension Obligation Bonds or to refund any other evidence of indebtedness of South Coast AQMD arising pursuant to the Retirement Law. The interest rates range from 4.75% to 5.93% with maturity date of August 1, 2023. During the fiscal year ended June 30, 2023, $3,780,000 in principal and $348,736 in interest were paid on the bonds. The principal balance outstanding at June 30, 2023 amounted to $4,010,000.

The annual payment requirements under pension bond obligations, Series 2004, are as follows:

Year Ending June 30	Principal	Interest	Total
2024	$ 4,010,000	$ 118,897	$ 4,128,897
Total	$ 4,010,000	$ 118,897	$ 4,128,897

Allocation of Interest Expenses

Total interest expenses on long-term debt for the year ended June 30, 2023 amounted to $348,736. These interest expenses on long-term debt are not meaningfully associated with individual functional activities. Hence, this is considered an indirect expense and should be reported in the Statement of Activities as a separate line.

VIII. RISK MANAGEMENT

South Coast AQMD's risk management program is responsible for purchasing insurance when prudent and cost-effective, self-insuring other exposures to loss when feasible.

South Coast AQMD carries $200 million of all-risk property insurance, with limits of $100 million on business interruption and $25 million on earthquake and flood coverage. The limits of liability for general claims is $10 million. This coverage is supplemented by excess liability policies for boilers & machinery to a limit of $100 million, and bodily injury/property damage/public officials' errors and emissions/employment practices liability/personal injury to $10 million. Self-insured retention levels for excess liability is $350,000. South Coast AQMD maintains $25

million excess workers' compensation insurance for losses over $750,000. South Coast AQMD also maintains policies to protect against some criminal conduct and cyber-attacks.

As of June 30, 2023, $356,011 and $3,475,295, respectively, had been reserved for general liability claims and workers' compensation.

An appropriate amount has been recorded in the General Fund's financial statements to the extent that South Coast AQMD anticipates that these amounts will be paid from current resources. While the ultimate amount of losses incurred through June 30, 2023 is dependent on future development based upon information from the independent claims' administrator and others involved with the administration of the programs, South Coast AQMD management believes that the aggregate accrual is adequate to cover such losses.

No significant reduction in insurance coverage occurred during the last three fiscal years. Also, during this period, no claim settlement exceeded insurance coverage.

The following represents changes in the aggregate liabilities for claims of South Coast AQMD's general liability and workers' compensation for the years ended June 30, 2022 and 2023:

	General Liability	Workers' Compensation	Totals
Claims payable, July 1, 2021	$ 175,900	$ 881,074	$ 1,056,974
Current year claims and changes in estimates	338,834	1,986,911	2,325,745
Claims payments	(405,117)	(2,044,138)	(2,449,255)
Claims payable, June 30, 2022	$ 109,617	$ 823,847	$ 933,464
Claims payable, July 1, 2022	$ 109,617	$ 823,847	$ 933,464
Current year claims and changes in estimates	274,660	3,815,021	4,089,681
Claims payments	(28,266)	(1,163,573)	(1,191,839)
Claims payable, June 30, 2023	$ 356,011	$ 3,475,295	$ 3,831,306

IX. LEASES AND SUBSCRIPTION-BASED INFORMATION TECHNOLOGY ARRANGEMENTS (SBITA)

The following is a summary of lease and subscription liabilities for the year ended June 30, 2023:

	Balance July 1, 2022	Addition	Reduction	Balance June 30, 2023	Due Within One Year	Due in More Than One Year
Lease Liability	$ 2,197,062	$ 557,030	$ 455,768	$ 2,298,324	$ 566,483	$ 1,731,841
Subscription Liability	-	2,396,746	1,085,607	1,311,139	842,690	468,449
Total	$ 2,197,062	$ 2,953,776	$ 1,541,375	$ 3,609,463	$ 1,409,173	$ 2,200,290

A. Leases

South Coast AQMD as Lessee

South Coast AQMD, as a lessee, has entered into lease agreements involving building spaces, air monitoring spaces, postage & shipping equipment, printing & imaging equipment, and vehicle. An initial lease liability was recorded in the amount of $3,107,419. As of June 30, 2023, the total value of the lease liability was $2,298,324.

As of June 30, 2023, the total value of the lease asset was recorded at a cost of $3,188,514 with accumulated amortization of $966,116.

The future lease payments under lease agreements are as follow:

Year Ending June 30	Principal	Interest	Total
2024	$ 566,483	68,244	634,727
2025	584,860	49,861	634,721
2026	598,016	32,442	630,458
2027	441,852	15,256	457,108
2028-2029	107,114	4,136	111,249
	$ 2,298,324	169,939	2,468,263

South Coast AQMD as Lessor

South Coast AQMD, as a lessor, has entered into lease agreements involving building spaces. An initial lease receivable was recorded in the amount of $608,582. As of June 30, 2023, the value of the lease receivable is $426,595. South Coast AQMD recognized $129,212 in lease revenue during the fiscal year 2022-2023. Also, South Coast AQMD has a deferred inflow of resources associated with leases that will be recognized over the lease term. As of June 30, 2023, the balance of the deferred inflow of resources was $409,771.

The future lease incomes under lease agreements are as follow:

Year Ending June 30	Principal	Interest	Total
2024	$ 96,544	$ 9,599	$ 106,143
2025	40,778	7,724	48,502
2026	42,782	6,690	49,472
2027	44,856	5,605	50,461
2028	47,001	4,469	51,470
2029-2031	154,634	6,036	160,670
	$ 426,595	$ 40,123	466,718

B. Subscription-Based Information Technology Arrangements (SBITA)

South Coast AQMD has entered into SBITA with outside vendors for cloud computing arrangements, such as software as a service, platform as a service and infrastructure as a service. SBITA subscription asset is presented as subscription in the Note V - Capital Assets. An initial subscription liability was recorded in the amount of $2,396,746. As of June 30, 2023, the total value of the subscription liability was $1,311,139. As of June 30, 2023, the total value of the subscription asset was recorded at a cost of $2,396,746 with accumulated amortization of $781,827.

The future subscription payments under SBITA are as follow:

Year Ending June 30	Principal	Interest	Total
2024	$ 842,690	$ 62,179	$ 904,869
2025	468,449	24,031	492,480
	$ 1,311,139	$ 86,210	$ 1,397,349

X. DEFINED BENEFIT PENSION PLANS

San Bernardino County Employees' Retirement Association (SBCERA)

Plan description

South Coast AQMD participates in the SBCERA pension plan - a cost-sharing multiple-employer defined benefit pension plan (the Plan). SBCERA administers the Plan which provides benefits for two membership classifications, General and Safety, and those benefits are tiered based upon date of SBCERA membership. South Coast AQMD only has general membership. Generally, those who become members prior to January 1, 2013 are Tier 1 members. All other members are Tier 2. An employee who is appointed to a regular position, whose service is greater than fifty percent of the full standard of hours required are members of SBCERA on the first day of employment and are provided with pension benefits pursuant to Plan requirements.

The Plan operates under the provisions of the California County Employees' Retirement Law of 1937 (CERL), the California Public Employees' Pension Reform Act of 2013 (PEPRA), and the regulations, procedures and policies adopted SBCERA's Board of Retirement (Board). The Plan's authority to establish and amend the benefit terms are set by the CERL and PEPRA and may be amended by the California state legislature and in some cases require approval by the County of San Bernardino Board of Supervisors and/or the SBCERA Board. SBCERA is a tax qualified plan under Section 401(a) of the Internal Revenue Code.

SBCERA is a legally separate entity from South Coast AQMD, not a component unit, and there is no financial interdependency with the County of San Bernardino. For these

reasons, the South Coast AQMD's annual comprehensive financial report excludes the SBCERA pension plan as of June 30, 2023. SBCERA publishes its own annual comprehensive financial report that includes its financial statements and required supplementary information, that can be obtained by writing SBCERA at, 348 W. Hospitality Lane, Third Floor, San Bernardino, CA 92415-0014 or visiting the website at: www.SBCERA.org.

Benefits Provided

SBCERA provides retirement, disability, death and survivor benefits. The CERL and PEPRA establish benefit terms. Retirement benefits are calculated on the basis of age, average final compensation and service credit as follows:

	General – Tier 1	General – Tier 2
Final Average Compensation	Highest 12 months	Highest 36 months
Normal Retirement Age	Age 55	Age 55
Early Retirement: Years of service required and/or age eligible for	Age 70 any years	Age 70 any years
	10 years age 50	5 years age 52
	30 years any age	N/A
Benefit percent per year of service for normal retirement age	At normal retirement age, 2% per year of final average compensation for every year of service credit	At age 67, 2.5% per year of final average compensation for every year of service credit
Benefit adjustments	Reduced before age 55, increased after 55 up to age 65	Reduced before age 67
Final Average Compensation Limitation	Internal Revenue Code section 401(a)(17)	Government Code section 7522.10

An automatic cost of living adjustment is provided to benefit recipients based on changes in the local region Consumer Price Index (CPI) up to a maximum of 2% per year. Any increase greater than 2% is banked and may be used in years where the CPI is less than 2%. There is a one-time 7% increase at retirement for members hired before August 19, 1975. The Plan also provides disability and death benefits to eligible members and their beneficiaries, respectively. For retired members, the death benefit is determined by the retirement benefit option chosen. For all other members, the beneficiary is entitled to benefits based on the members years of service or if the death was caused by employment. General members are also eligible for survivor benefits which are payable upon a member's death.

Contributions

Participating employers and active members are required by statute to contribute a percentage of covered salary to the Plan. This requirement is pursuant to Government Code sections 31453.5 and 31454 for participating employers, and Government Code sections 31621.6, 31639.25 and 7522.30 for active members. The contribution requirements are established and may be amended by the SBCERA Board pursuant to Article 1 of the CERL, which is consistent with the Plan's actuarial funding policy.

The contribution rates are adopted yearly, based on an annual actuarial valuation, conducted by an independent actuary, that considers mortality, service (including age at entry into the Plan, if applicable, and tier), and compensation experience of the members and beneficiaries, and also includes an evaluation of the Plan's assets and liabilities. Participating employers may pay a portion of the active members' contributions and active members may pay a portion of the participating employer contributions, through negotiations and bargaining agreements.

Employee contribution rates for the fiscal year ended June 30, 2023 ranged between 9.51% and 15.78% for Tier 1 General members, 30 year General members are not required to pay any employee contribution. For Tier 2 General members, the contribution is 8.12%.

Employer contribution rates for the year ended June 30, 2023 are as follows:

	Employer Contribution Rates	
	Tier 1 Members	Tier 2 Members
Actuarially Determined Required Contribution Percentages	**Total**	**Total**
South Coast AQMD members	47.44%	41.36%

The required employer contributions and the amount paid to SBCERA by the South Coast AQMD for the year ended June 30, 2023 were $36,490,768. The South Coast AQMD's employer contributions were equal to the required employer contributions for the year ended June 30, 2023.

Pension Liability

On June 30, 2023, South Coast AQMD reported a net pension liability of $209,969,044 for its proportionate share of the SBCERA's net pension liability. The net pension liability was measured as of June 30, 2022, and the total pension liability used to calculate the net pension liability was determined by an actuarial valuation as of June 30, 2022. The SBCERA's publicly available financial report provides details on the change in the net pension liability.

The South Coast AQMD's proportion of the net pension liability was based on the South Coast AQMD's contributions received by SBCERA during the measurement period for employer payroll paid dates from July 1, 2021 through June 30, 2022, relative to the total employer contributions received from all of SBCERA's participating employers. At June 30, 2023, the South Coast AQMD's proportion was 9.032%, which was a decrease of 1.508% from its proportion measured as of June 30, 2021.

Pension Expense and Deferred Outflows/Inflows of Resources

For the fiscal year ended June 30, 2023, the South Coast AQMD recognized pension expense of $34,668,639 for its proportionate share of SBCERA's pension expense. At June 30, 2023, the South Coast AQMD reported its proportionate share of deferred outflows of resources and deferred inflows of resources related to pensions, from the following sources:

	Deferred Outflows of Resources*	Deferred Inflows of Resources*
Changes in proportion and differences between South Coast AQMD contributions and proportionate share of contributions	$ 25,981,664	$ 46,440,795
Changes in actuarial assumptions	14,531,046	-
Net difference between projected and actual earnings on pension plan investments	-	3,837,317
Differences between expected and actual experience	5,236,225	4,729,088
South Coast AQMD contributions paid to SBCERA subsequent to the measurement date	36,490,768	-
Total	$ 82,239,703	$ 55,007,200

*See note VI for summary

The $36,490,768 reported as deferred outflows of resources related to South Coast AQMD's contributions made to SBCERA subsequent to the measurement date but before the reporting period ended June 30, 2023, which will be recognized as a reduction of the net pension liability in the subsequent fiscal period rather than in the current fiscal period. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to SBCERA pensions will be recognized in pension expense as follows:

Year ended June 30:	
2024	$ 2,659,828
2025	(3,931,199)
2026	(22,665,397)
2027	17,640,513
2028	(2,962,010)
Thereafter	-

Actuarial Assumptions and Methods

The significant actuarial assumptions and methods used to measure the total pension liability are as follows:

Actuarial valuation date	June 30, 2022
Actuarial experience study	3-year period ending June 30, 2019
Actuarial cost method	Entry age actuarial cost method
Actuarial assumptions:	
Investment rate of return[(1)]	7.25%
Inflation	2.75%
Projected Salary increases[(2)]	General: 4.55% to 12.75%
Cost of living adjustments	Contingent upon consumer price index with a 2.00% maximum
Administrative Expenses	0.85% of payroll

(1) Net of pension investment expense, including inflation.
(2) Includes inflation at 2.75% plus real across-the-board salary increase of 0.50% and merit and promotional increases.

The actuarial assumptions used in the June 30, 2022 valuation were based on the results of an actuarial experience study for the three year period of July 1, 2016 – June 30, 2019. Same assumptions are used in the June 30, 2022 actuarial valuation.

For General employees, mortality rates are based on the Pub-2010 Amount-Weighted Above-Median Mortality Table projected generationally with the two-dimensional MP-2019 projection scale.

Long-term Expected Rate of Return

The long-term expected rate of return on pension plan investments is 7.25%. SBCERA's actuary prepares an analysis of the long-term expected rate of return on a triennial basis using a building-block method in which expected future real rates of return (expected returns, net of inflation) are developed for each major asset class. These returns are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage, adding expected inflation and subtracting expected investment expenses and a risk margin. The target allocations (approved by the SBCERA Board) and projected arithmetic real rates of return for each major asset class, after deducting inflation, but before deducting investment expenses, used in the derivation of the long-term expected investment rate of return assumptions are summarized in the following table:

SBCERA's Long-Term Expected Real Rate of Return

		As of June 30, 2022 Valuation Date	
Asset Class	Investment Classification	Target Allocation (1)	Long-Term Expected Real Rate of Return (Arithmetic)
Large Cap U.S. Equity	Domestic Common and Preferred Stock	11.00%	5.42%
Small Cap U.S. Equity	Domestic Common and Preferred Stock	2.00%	6.21%
Developed International Equity	Foreign Common and Preferred Stock	9.00%	6.50%
Emerging Market Equity	Foreign Common and Preferred Stock	6.00%	8.80%
U.S. Core Fixed Income	U.S. Government and Municipals/Domestic Bonds	2.00%	1.13%
High Yield/Credit Strategies	Domestic Bonds/Foreign Bonds	13.00%	3.40%
International Core Fixed Income	Foreign Bonds	1.00%	(0.04%)
Emerging Market Debt	Emerging Market Debt	8.00%	3.44%
Real Estate	Real Estate	3.50%	4.57%
Value Added Real Estate	Real Estate	3.50%	6.53%
International Credit	Foreign Alternatives	11.00%	5.89%
Absolute Return	Domestic Alternatives/Foreign Alternatives	7.00%	3.69%
Real Assets	Domestic Alternatives/Foreign Alternatives	5.00%	10.64%
Private Equity	Domestic Alternatives/Foreign Alternative	16.00%	10.70%
Cash & Equivalents	Short-Term Cash Investment Funds	2.00%	(0.03)%
	Total	**100.00%**	

(1) For actuarial purposes, target allocations only change once every three years based on the triennial actuarial experience study.

Discount Rate

The discount rate used to measure the total pension liability was 7.25%. The projection of cash flows used to determine the discount rate assumed that employee and employer contributions will be made based on the actuarially determined rates based on the SBCERA Board's funding policy, which establishes the contractually required rate based on statute. Based on those assumptions, the pension plan's fiduciary net position was projected to be available to make all projected future benefit payments of current plan members. Therefore, the long-term expected rate of return on pension plan investments was applied to all periods of projected benefit payments to determine the total pension liability.

Sensitivity Analysis

The following table presents the South Coast AQMD's proportionate share of the net pension liability calculated using the discount rate of 7.25%, as well as what the South Coast AQMD's proportionate share of the net pension liability would be if it were calculated using a discount rate that is 1-percentage-point lower (6.25%) or 1-percentage-point higher (8.25%) than the current rate.

Sensitivity of Net Pension Liability to Changes in the Discount Rate
As of June 30, 2022

	1% Decrease (6.25%)	Current Discount Rate (7.25%)	1% Increase (8.25%)
South Coast AQMD's proportionate share of the net pension liability	$352,447,935	$209,969,044	$93,432,525

Pension Plan Fiduciary Net Position

Detailed information about the SBCERA's fiduciary net position is available in a separately issued SBCERA annual comprehensive financial report. That report may be obtained on the Internet at www.SBCERA.org; by writing to SBCERA at 348 W. Hospitality Lane, Third Floor, San Bernardino, CA 92415; or by calling (909) 885-7980 or (877) 722-3721.

Payables to the Pension Plan

The amount payable to SBCERA at June 30, 2023 for the legally required contribution is $3,543,398.

Los Angeles County Employees' Retirement Association (LACERA)

Plan Description

South Coast AQMD participates in the LACERA Pension Plan (the plan) (LACERA operates as a cost-sharing multiple-employer defined benefit plan.) As of June 30, 2023, South Coast AQMD had no active members in this plan. For South Coast AQMD, LACERA is a closed plan which means no new members will be added to the plan. LACERA was established on January 1, 1938. It is governed by the California Constitution; CERL of 1937; and the regulations, procedures, and policies adopted by LACERA's Board of Retirement and Board of Investments. The Los Angeles County (County) Board of Supervisors may also adopt resolutions, as permitted by CERL, which may affect the benefits of LACERA members.

Benefits Provided

Vesting occurs when a member accumulates five years' creditable service under contributory plans or accumulates 10 years of creditable service under the general service non-contributory plan. Benefits are based upon 12 or 36 months' average compensation, depending on the plan, as well as age at retirement and length of service as of the retirement date, according to applicable statutory formula. Vested members who terminate employment before retirement age are considered terminated vested (deferred) members. Service-connected disability benefits may be granted regardless of length of service consideration. Five years of service are required for nonservice-connected disability eligibility according to applicable statutory formula. Members of

the non-contributory plan, who are covered under separate long-term disability provisions not administered by LACERA, are not eligible for disability benefits provided by LACERA.

Contributions
Members and employers contribute to LACERA based on rates recommended by an independent consulting actuary and adopted by the Board of Investments and the Los Angeles County Board of Supervisors. Contributory plan members are required to contribute between approximately 5 percent and 13 percent of their annual covered salary. Member and employer contributions received from the outside districts are considered part of LACERA's pension plan as a whole.

Participating employers are required to contribute the remaining amounts necessary to finance the coverage of their employees (members) through monthly or annual prefunded contributions at actuarially determined rates. Rates for the contributory plan tiers for members who entered the Plan prior to January 1, 2013 are based upon age at entry to the Plan and plan type enrollment.

Pension Liability, Pension Expense, and Deferred Outflows/Inflows of Resources
South Coast AQMD has no balances for the proportionate share of net pension liability, pension expense, and deferred outflows of resources and deferred inflows of resources related to pensions.

Pension Plan Fiduciary Net Position
Detailed information about LACERA's fiduciary net position is available in a separately issued LACERA annual comprehensive financial report. That report may be obtained on the Internet at www.LACERA.com; by writing to LACERA at 300 N. Lake Avenue, Suite 650, Pasadena, CA 91101; or by calling (626) 564-6000.

XI. OTHER POST-EMPLOYMENT BENEFITS (OPEB)

Plan Description

SBCERA does not provide any post-employment benefits to South Coast AQMD retirees. LACERA, however, in addition to providing pension benefits, essentially provides a comprehensive health care benefits program to its retirees that include several medical, dental, vision, and death benefits. LACERA administers the defined benefit OPEB on behalf of Los Angeles County and its participating agencies. South Coast AQMD is one of the participating agencies. Prior to fiscal year 2019-20, the OPEB was under a cost sharing multiple-employer structure. Starting in fiscal year 2019-20, the OPEB was changed to an agent plan structure. This is the third year of the GASB 75 disclosure report under an agent plan structure.

South Coast AQMD is subject under the April 20, 1982 agreement between Los Angeles County and LACERA (County Agreement). In April 1982, Los Angeles County adopted an ordinance pursuant to the CERL of 1937 that provided for a retiree health insurance program and death/burial benefits for retired employees and their eligible dependents. In 1982, Los Angeles County and LACERA entered into an agreement whereby LACERA would administer the program subject to the terms and conditions of the agreement. In 1994, Los Angeles County amended the agreement to continue to support LACERA's retiree insurance benefits program, regardless of the status of the active member insurance. In 2018, this agreement was further updated to specify the sharing of expenses between South Coast AQMD and Los Angeles County for South Coast AQMD retirees who also had Los Angeles County service credit.

LACERA is a closed plan to employees who were hired after December 31, 1979. Currently, there are 39 retirees covered by the benefit terms under the OPEB.

LACERA is a legally separate entity from South Coast AQMD, not a component unit, and there is no financial interdependency with Los Angeles County. For these reasons, the South Coast AQMD's annual comprehensive financial report excludes the LACERA OPEB as of June 30, 2023. LACERA publishes its own annual comprehensive financial report that includes its financial statements and required supplementary information, which can be obtained by writing LACERA at 300 N. Lake, Pasadena, CA 91101 or visiting the website at: www.LACERA.com.

Benefits Provided

LACERA OPEB program offers members choice of medical plan as well as dental/vision plans. Medical and dental/vision are provided through third-party insurance carriers with the participant's cost for medical and dental/vision insurance varying according to the years of retirement service credit, the plan selected, and the number of persons covered. There is a one-time lump-sum $5,000 death/burial benefit

payable to the designated beneficiary upon the death of a retiree.

Contributions

South Coast AQMD and/or Los Angeles County and each retired employee participating in the OPEB contributes a portion of the total cost per month of the premium for the plan in which the retiree is enrolled according to the terms of the Retiree Health Care Program under the County Agreement. The portion of the premium to be paid by South Coast AQMD and/or the Los Angeles County is calculated based on the years of retirement service credit under the terms of the County Agreement, as they may change from time to time. LACERA subsidizes the retiree's cost starting at 10 years of service credit and up to a maximum of 100% for a member with 25 years of service credit with the County. LACERA, at its own discretion, may increase the premium to cover additional expenses.

Net OPEB Liability

The net OPEB liability was measured at $2,482,000 as of June 30, 2023. South Coast AQMD's total OPEB liability was determined by an actuarial valuation as of the valuation date, calculated based on the discount rate and actuarial assumptions and was projected forward to the measurement date. The total OPEB liability is the same as the net OPEB liability since the fiduciary net position is zero.

OPEB Expense and Deferred Outflows/Inflows of Resources

For the fiscal year ended June 30, 2023, the South Coast AQMD recognized OPEB expense of $373,838. As of June 30, 2023, South Coast AQMD's reported deferred outflows of resources and deferred inflows of resources related to OPEB from the following sources:

	Deferred Outflows of Resources*	Deferred Inflows of Resources*
Differences between projected and actual plan investment earnings	$ -	$ -
Differences between expected and actual economic experience	-	78,000
Changes of assumptions	-	187,000
South Coast AQMD contributions paid to LACERA subsequent to the measurement date	210,466	-
Total	$ 210,466	$ 265,000

* See note VI for summary

The $210,466 reported as deferred outflows of resources related to South Coast AQMD's contributions made to LACERA subsequent to the measurement date but before the reporting period ended June 30, 2023, which will be recognized as a reduction of the net OPEB liability in the subsequent fiscal period rather than in the current fiscal period. Other amounts reported as deferred inflows of resources related to OPEB will be recognized in the OPEB expense as follows:

Year ended June 30:	
2024	$ (72,000)
2025	(72,000)
2026	(72,000)
2027	(49,000)
2028	-
Thereafter	-

Actuarial Assumptions and Methods

The significant actuarial assumptions and methods used to measure the total OPEB's liability are as follows:

Actuarial Valuation Date	July 1, 2021
Measurement Date	June 30, 2022
Actuarial Cost Method	Entry age normal, level percent of pay
Inflation	2.75%
Salary Increases	3.25%
Investment Rate of Return	3.54%

Mortality rates were based on the PubG-2010 Healthy and Disabled mortality tables and including projection for expected future mortality improvement using the MP-2014 Ultimate Projection Scale.

Healthcare Cost Trend Rates:

	FY 2021 to FY 2022
LACERA Medical Under 65	-0.40%
LACERA Medical Over 65	0.30%
Part B Premiums	9.40%
Dental Under and Over 65	-1.20%

The actuarial assumptions used in the July 1, 2021 valuation were based on the results of a 2019 actuarial retirement experience study and a 2020 actuarial OPEB experience study.

Discount Rate

The discount rate used to measure the net OPEB liability under the agent structure was 3.54%. The discount rate was determined from the 20-year tax-exempt municipal bond yield.

Sensitivity of the South Coast AQMD's Net OPEB Liability to Changes in the Discount Rate

The following presents the South Coast AQMD's net OPEB liability as well as what the South Coast AQMD's net OPEB liability would be if it were calculated using a discount rate that is 1-percentage-point lower (2.54%) or 1-percentage-point higher (4.54%) than the current rate:

	1% Decrease (2.54%)	Current Discount Rate (3.54%)	1% Increase (4.54%)
Net OPEB liability	$2,728,000	$2,482,000	$2,273,000

Sensitivity of the South Coast AQMD's Net OPEB Liability to Changes in Healthcare Cost Trend Rates

The following presents the South Coast AQMD's net OPEB liability, calculated using the healthcare cost trend rates as reported on the July 1, 2019 OPEB Actuarial Valuation Health Cost Trend Assumptions, as well as what the net OPEB liability would be if it were calculated using the healthcare cost trend rates that are 1-percentage-point lower or 1-percentage-point higher than the current rates:

	1% Decrease	Current Healthcare Cost Trend Rates	1% Increase
Net OPEB liability	$2,268,000	$2,482,000	$2,729,000

OPEB Plan Fiduciary Net Position

Detailed information about LACERA's fiduciary net position is available as a separately issued LACERA annual comprehensive financial report. That report may be obtained on the internet at www.LACERA.com; by writing to LACERA at 300 N. Lake, Pasadena, CA 91101; or by calling (626) 564-6000.

Payable to the OPEB Plan

At June 30, 2023, the amount payable to LACERA for the legally required contribution is $17,774.

XII. DEFERRED COMPENSATION PLAN

South Coast AQMD offers its employees a deferred compensation plan created in accordance with Internal Revenue Code Section 457. Starting in January 2023, South Coast AQMD provides employer matching in Internal Revenue Code Section 401(a) for non-represented employees. The plan permits them to defer a portion of their salary until future years. These funds are not available to employees until termination, retirement, death or unforeseen emergency.

The deferred compensation plan monies are invested in various investment funds as selected by the participating employees. All amounts of compensation deferred under the plan and all income attributed to those amounts are held in trust for the exclusive benefit of plan participants and their beneficiaries.

Effective January 1, 1999, federal legislation requires the Section 457 plan assets to be placed in trust for the exclusive use of the plan participants and their beneficiaries. South Coast AQMD's deferred compensation administrator, Empower Retirement LLC. qualifies as the plan trustee to meet the federal requirements. In accordance with GASB Statement No. 32, South Coast AQMD no longer reports the plan assets and liabilities in its financial statements. As of June 30, 2023, investments with a fair value of $222,455,119 are held in a trust.

XIII. HEALTH REIMBURSEMENT ARRANGEMENT PLAN

On December 4, 2009, South Coast AQMD's Governing Board approved the establishment of a Health Reimbursement Arrangement (HRA) plan for South Coast AQMD employees. This allows active employees to save on a tax-free basis for their future post-retirement health care costs. The Hartford serves as South Coast AQMD's HRA service provider. Currently, both South Coast AQMD and the SBCERA do not offer a health reimbursement program nor post-retirement health care to help the employees afford health care in retirement.

Initially, the program was made available to non-represented employees with the understanding that it could be expanded to cover represented employees, based on their approval. In compliance with the rules establishing the HRA, each defined group covered by the plan is required to establish its own criteria on what earnings would be contributed. As of June 30, 2023, Executive Officer, General Counsel and Designated Deputies were the eligible employee classifications that were set up and approved by South Coast AQMD. Contributions are 100% vacation and sick leave payouts at termination and/or compensation payout at termination per existing leave payment policy. Eligibility shall commence upon termination of employment on account of retirement (whether through disability or service).

XIV. COMMITMENTS

Guaranteed Loans

The Air Quality Assistance Fund (AQAF) was originally established to comply with state legislation which required South Coast AQMD to allocate a portion of the funds it receives as penalties and settlements from violators of air pollution regulations and to provide financing assistance to small businesses that require financing in order to comply with South Coast AQMD requirements. This legislation was repealed on January 1, 1999. In June 2000, the Governing Board authorized staff to continue to use the funds to assist small businesses with an improved program for greater participation.

Financing assistance includes guaranteeing or otherwise reducing the financial risks of lenders in providing financial assistance to small businesses. The funds are not used for direct loans to small businesses.

In June 2001, South Coast AQMD entered into an agreement with the California Pollution Control Financing Authority (CPCFA) to be an "independent contributor" to the California Capital Access Program (CalCAP). South Coast AQMD transferred $100,000 to the CPCFA to cover borrower fees on any qualified small business CalCAP loans for air quality-related equipment or processes.

In October 2007, the Governing Board authorized the transfer of $1 million to the Dry Cleaners Financial Incentives Grant Program to supplement the existing incentive grant programs. This incentive program assists dry cleaners in making early transitions from perchloroethylene (perc) to alternative cleaning technologies. AQAF's fund balance amounted to $1,739,278 at fiscal year ended June 30, 2023.

XV. PENDING LITIGATION

A number of other lawsuits and claims are pending against South Coast AQMD for alleged damages to persons and property and for other alleged liabilities arising out of its normal operations. South Coast AQMD's management believes that any liability that may arise from the ultimate resolution of such legal actions will not have a material adverse impact on the financial position as of June 30, 2023.

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
REQUIRED SUPPLEMENTARY INFORMATION
GENERAL FUND - BUDGET AND ACTUAL
(NON-GAAP BUDGETARY BASIS) SCHEDULE
For the Year Ended June 30, 2023

	Budgeted Amounts		Actual Amounts	Variance with Final Budget Positive
Revenues:	Original	Final	Budgetary Basis	(Negative)
Emission fees	$ 21,275,050	$ 21,275,050	$ 21,667,612	$ 392,562
Annual renewal fees	68,854,670	68,854,670	70,164,756	1,310,086
Area Sources	2,236,500	2,236,500	1,969,927	(266,573)
Permit processing fees	17,281,830	17,281,830	17,885,299	603,469
Mobile sources/clean fuels	32,890,660	32,890,660	28,671,582	(4,219,078)
Air toxics "Hot Spots"	2,834,000	2,834,000	2,975,333	141,333
Transportation programs	954,720	954,720	637,405	(317,315)
State subvention	3,917,180	3,917,180	3,880,299	(36,881)
Federal grant	6,675,530	8,021,248	7,888,682	(132,566)
State grant	21,880,000	22,616,474	16,035,116	(6,581,358)
Interest revenue	962,220	962,220	3,722,493	2,760,273
Lease revenue	151,390	151,390	154,533	3,143
Source test/analysis fees	450,070	450,070	728,260	278,190
Hearing Board fees	284,140	284,140	322,319	38,179
Penalties and settlements	4,600,000	4,600,000	6,007,021	1,407,021
Other revenues	1,586,860	1,586,860	3,823,117	(2,236,259)
Total revenues	186,834,820	188,917,012	186,533,754	(2,383,258)
Expenditures:				
Current:				
Salaries and employee benefits	$ 154,702,506	$ 159,191,343	$ 146,549,272	$ 12,642,071
Insurance	1,811,425	1,667,135	1,447,642	219,493
Rent	793,123	1,477,743	932,475	545,268
Supplies	3,274,018	3,801,423	3,399,541	401,882
Contract and special services	12,287,396	17,219,931	12,829,970	4,389,961
Maintenance	1,840,943	2,423,041	2,389,569	33,472
Travel and auto	936,823	1,043,717	715,073	328,644
Utilities	1,965,620	1,637,332	1,599,383	37,949
Communications	1,098,884	974,544	1,008,959	(34,415)
Uncollectible accounts	-	-	663,254	(663,254)
Other expenditures	1,430,983	1,422,534	1,084,632	337,902
Capital outlay*	2,051,000	5,369,860	5,283,569	86,291
Debt service:				
Principal	3,780,000	3,780,000	3,780,000	-
Interest	348,736	348,736	348,736	-
Lease and SBITA Principal	-	-	1,541,375	(1,541,375)
Lease and SBITA Interest	-	-	59,701	(59,701)
Total expenditures	186,321,457	200,357,339	183,633,151	16,724,188
Excess (deficiency) of revenues over (under) expenditures	513,363	(11,440,327)	2,900,603	14,340,930
Other Financing Sources (Uses)*				
Transfers in	2,327,990	4,655,050	4,478,250	(176,800)
Transfers out	2,841,353	2,841,353	2,841,353	-
Total other financing sources	(513,363)	1,813,697	1,636,897	(176,800)
Net change in budgetary fund balances	$ -	$ (9,626,630)	$ 4,537,500	$ 14,164,130

*Capital outlay and other financing sources do not include GASB 87 leases and GASB 96 SBITA

See accompanying notes to required supplementary information and independent auditor's report.

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
Required Supplementary Information
Schedule of South Coast AQMD's Proportionate Share of the Net Pension Liability
Last 10 Fiscal Years

SBCERA Pension Plan	Measurement Date**									
	June 30, 2022	June 30, 2021	June 30, 2020	June 30, 2019	June 30, 2018	June 30, 2017	June 30, 2016	June 30, 2015	June 30, 2014	June 30, 2013
South Coast AQMD's proportion of the net pension liability	9.032%	10.54%	8.368%	8.625%	8.613%	8.123%	8.09%	7.79%	6.45%	7.88%
South Coast AQMD's proportionate share of the net pension liability	$ 209,969,044	$ 138,924,385	$ 335,429,877	$ 233,891,403	$ 218,228,092	$ 214,076,570	$ 199,589,723	$ 151,441,343	$ 109,655,281	$ 156,371,863
South Coast AQMD's covered payroll	$ 81,922,566	$ 84,187,926	$ 80,454,708	$ 77,342,109	$ 73,329,109	$ 71,657,793	$ 71,247,083	$ 68,088,547	$ 75,623,191	$ 77,748,408
South Coast AQMD's proportionate share of the net pension liability as a percentage of its covered payroll	256.30%	165.02%	416.92%	302.41%	297.60%	298.75%	280.14%	222.42%	145.00%	201.13%
SBCERA's fiduciary net position as a percentage of the total pension liability	80.21%	86.48%	66.99%	75.24%	75.85%	74.94%	74.10%	79.33%	83.74%	76.28%

LACERA Pension Plan	Measurement Date**									
	June 30, 2022	June 30, 2021	June 30, 2020	June 30, 2019	June 30, 2018	June 30, 2017	June 30, 2016	June 30, 2015	June 30, 2014	June 30, 2013
South Coast AQMD's proportion of the net pension liability	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
South Coast AQMD's proportionate share of the net pension liability	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
South Coast AQMD's covered payroll	$ -	$ -	$ -	$ -	$ 48,839	$ 60,610	$ 59,557	$ 59,193	$ 57,884	$ 58,597
South Coast AQMD's proportionate share of the net pension liability as a percentage of its covered payroll	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
LACERA's fiduciary net position as a percentage of the total pension liability	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

** GASB Statement No. 68 requires this information to be presented as of the measurement date of the net pension liability, which is not the current fiscal year end.

See accompanying notes to required supplementary information and independent auditor's report.

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
Required Supplementary Information
Schedule of South Coast AQMD's Contributions - Pensions
Last 10 Fiscal Years

	Reporting Date**									
SBCERA Pension Plan	**June 30, 2023**	**June 30, 2022**	**June 30, 2021**	**June 30, 2020**	**June 30, 2019**	**June 30, 2018**	**June 30, 2017**	**June 30, 2016**	**June 30, 2015**	**June 30, 2014**
Contractually required contribution	$ 36,490,768	$ 37,811,240	$ 33,603,205	$ 33,202,615	$ 30,295,487	$ 25,332,734	$ 23,319,256	$ 21,089,956	$ 19,384,858	$ 18,060,910
Contributions in relation to the contractually required contributions	36,490,768	37,811,240	33,603,205	33,202,615	30,295,487	25,332,734	23,319,256	21,089,956	19,384,858	18,060,910
Contributions deficiency (excess)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
South Coast AQMD's covered payroll*	$ 83,406,112	$ 81,922,566	$ 84,187,926	$ 80,454,708	$ 77,342,109	$ 73,329,109	$ 71,657,793	$ 71,247,083	$ 68,088,547	$ 75,623,191
Contributions as a percentage of covered payroll	43.75%	46.15%	39.91%	41.27%	39.17%	34.55%	32.54%	29.60%	28.47%	23.89%

	Reporting Date**									
LACERA Pension Plan	**June 30, 2023**	**June 30, 2022**	**June 30, 2021**	**June 30, 2020**	**June 30, 2019**	**June 30, 2018**	**June 30, 2017**	**June 30, 2016**	**June 30, 2015**	**June 30, 2014**
Contractually required contribution	$ -	$ -	$ -	$ -	$ -	$ 8,300	$ 11,000	$ 13,000	$ 14,000	$ 14,000
Contributions in relation to the contractually required contributions	-	-	-	-	-	8,300	11,000	13,000	14,000	14,000
Contributions deficiency (excess)	$	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
South Coast AQMD's covered payroll*	$ -	$ -	$ -	$ -	$ -	$ 48,839	$ 60,610	$ 59,557	$ 59,193	$ 57,844
Contributions as a percentage of covered payroll	0.00%	0.00%	0.00%	0.00%	0.00%	16.99%	18.15%	21.83%	23.65%	24.20%

* Covered payroll is different from that shown in previously issued reports due to updated information.

** GASB Statement No. 68 requires this information to be presented as of the most recent fiscal year end.

See accompanying notes to required supplementary information and independent auditor's report.

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
Required Supplementary Information
Schedule of Changes in the South Coast AQMD's Net OPEB Liability and Related Ratios
Last 10 Fiscal Years*

	Measurement Date**			
LACERA OPEB Plan* **	**June 30, 2022**	**June 30, 2021**	**June 30, 2020**	**June 30, 2019**
Net OPEB Liability:				
Interest	$ 62,000	$ 73,000	$ 123,000	$ 135,000
Effects of assumptions, changes or inputs	(370,000)	(185,000)	292,000	136,000
Effects of economic/demographic (gains) or losses	20,000	(62,000)	(386,000)	-
Benefit payments	(231,000)	(239,000)	(242,000)	(267,000)
Net change in net OPEB liability	(519,000)	(413,000)	(213,000)	4,000
Net OPEB liability, beginning	3,001,000	3,414,000	3,627,000	3,623,000
Net OPEB liability, ending (a)	$ 2,482,000	$ 3,001,000	$ 3,414,000	$ 3,627,000
South Coast AQMD's covered-employee payroll	$ -	$ -	$ -	$ -
Net OPEB liability as (a) % of covered-employee payroll	N/A	N/A	N/A	N/A

* Historical information is required only for measurement periods for which GASB 75 is applicable. Future year's information will be displayed up to 10 years as information becomes available.

** GASB Statement No. 75 requires this information to be presented as of the measurement date of the net OPEB liability, which is not the current fiscal year end.

*** OPEB liability for fiscal year 2019 and prior was reported based on a cost sharing structure. In fiscal year 2020 (measurement date at June 30, 2019), the plan was changed from a cost sharing structure to an agent structure. This is the inaugural year of the OPEB information to be reported under an agent structure. The beginning OPEB liability balance was changed to reflect the impact under the agent structure. The following is the historical information under the cost sharing structure:

Schedule of South Coast AQMD's Proportionate Share of the Net OPEB Liability

	Measurement Date		
LACERA OPEB Plan	**June 30, 2018**	**June 30, 2017**	**June 30, 2016**
South Coast AQMD's proportion of the collective net OPEB liability	0.01286%	0.01335%	0.01396%
South Coast AQMD's proportionate share of the collective net OPEB liability	$ 3,180,000	$ 3,534,000	$ 3,721,000
South Coast AQMD's covered-employee payroll	$ 48,839	$ 60,610	$ 59,557
South Coast AQMD's proportionate share of the collective net OPEB liability as a percentage of its covered-employee payroll	6511.19%	5830.72%	6247.80%
LACERA's fiduciary net position as a percentage of the total OPEB liability	0%	0%	0%

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
Required Supplementary Information
Schedule of South Coast AQMD's Contributions - OPEB
Last 10 Fiscal Years*

	Reporting Date**						
LACERA OPEB Plan	**June 30, 2023**	**June 30, 2022**	**June 30,2021**	**June 30, 2020**	**June 30, 2019**	**June 30, 2018**	**June 30, 2017**
Contractually required contribution	$ 210,466	$ 221,162	$ 237,584	$ 240,984	$ 232,780	$ 232,715	$ 234,967
Contributions in relation to the contractually required contributions	(210,466)	(221,162)	(237,584)	(240,984)	(232,780)	(232,715)	(234,967)
Contributions deficiency (excess)	$ -	$ -	$ -	$ -	$ -	$ -	$ -
South Coast AQMD's covered-employee payroll	$ -	$ -	$ -	$ -	$ -	$ 48,839	$ 60,610
Contributions as a percentage of covered-employee payroll	0.00%	0.00%	0.00%	0.00%	0.00%	476.49%	387.67%

* Historical information is required only for measurement periods for which GASB 75 is applicable. Future year's information will be displayed up to 10 years as information becomes available.

** GASB Statement No. 75 requires this information to be presented as of the most recent fiscal year-end.

NOTE 1 – BUDGETS AND BUDGETARY ACCOUNTING

South Coast AQMD has an annual comprehensive budget process which establishes goals and objectives and monitors expenditures associated with meeting those goals and objectives.

Up to and including the budget adoption hearing by South Coast AQMD's Governing Board, the public and the business community have several opportunities to participate in the budget process. These opportunities include: Budget Advisory Committee meetings made up of business and environmental representatives, a public consultation, a Governing Board workshop and a public hearing.

Following input from the public, Budget Advisory Committee, and Governing Board, the draft budget for fiscal year 2022-23 was prepared and subsequently adopted at the May 2022 meeting of the Governing Board. The fiscal year 2022-23 Adopted Budget and the final fee schedules became effective on July 1, 2022.

South Coast AQMD's annual budget is adopted for the General Fund at the Major Object levels of Salaries and Employee Benefits, Services and Supplies, Capital Outlays, and Building Remodeling. The Governing Board has delegated expenditure authority to the Executive Officer for all budgeted expenditures of $100,000 or less within a major object. All appropriations to the budget and transfers between major objects must be approved by the Governing Board. Transfers within a major object are delegated to the Executive Officer. Monthly expenditure reports are issued to each office. The Governing Board receives a General Fund Budget status report on a quarterly basis.

South Coast AQMD presents a comparison of annual budget to actual results for the General Fund. The budgeted expenditure amounts represent the adopted budget adjusted for Governing Board approved supplemental appropriations. The budgeted revenue amounts represent the adopted budget modified for Governing Board approved adjustments which were based upon new or additional revenue sources. Supplemental expenditure appropriations of $14,035,882 and revenue adjustments of $4,409,252 were approved by the Governing Board in fiscal year 2022-23.

The South Coast AQMD does not adopt annual budgets for its special Revenue Funds. Special Revenue Funds are used to record transactions applicable to specific revenue sources that are legally restricted for specific purposes. Special Revenue Fund appropriations are approved by the Governing Board on an as-needed basis at a monthly Board meeting in the format of a board letter which documents the need for the request and the source of funding for the expenditure.

NOTE 2 – GENERAL FUND BUDGETARY BASIS RECONCILIATION

The General Fund Budgetary Basis under Required Supplementary Information presents comparisons of the legally adopted budget with actual data on a budgetary basis. Accounting principles applied for purposes of developing expenditures data on a budgetary basis differ from those used to present financial statements in conformity with Generally Accepted Accounting Principles (GAAP). The basis of budgeting that differs from GAAP is modified accrual basis plus encumbrances. The following is a reconciliation of differences for the fiscal year ended June 30, 2023:

Expenditures and encumbrances (budgetary basis) June 30, 2023	$183,633,151
Add: payments on encumbrances open at July 1, 2022	6,458,530
Less: encumbrances open at June 30, 2023	(8,167,791)
Expenditures (GAAP basis), June 30, 2023*	$181,923,890

*Capital outlay lease for GASB 87 and 96 was not included in the expenditure.

A reconciliation of revenue is not presented since budgetary practices and GAAP do not differ with respect to revenue.

NOTE 3 – USE OF BUDGETARY FUND BALANCE

When the fiscal year 2022-23 budget was adopted, the Governing Board approved a budget that was balanced. Mid-year adjustments appropriated $9,677,218 from Unassigned Fund Balance.

NOTE 4 – FACTORS AFFECTING PENSION TRENDS SOUTH COAST AQMD'S PROPORTION

As of the June 30, 2022 measurement date, South Coast AQMD's proportionate share of SBCERA's net pension liability changed from 10.54% to 9.032%. There were no changes in the benefit terms. The inflation rate did not change and remained at 2.75%. The actuarial assumptions used in June 30, 2022 valuation report was based on the results of an experience study for the period from July 1, 2016 through June 30, 2019.

Non-major Governmental Funds

Special Revenue Funds:

- Air Toxics Fund – Used to account for fees received from industrial toxic air emitters. These funds are spent on planning and performing health risk evaluations for the purpose of developing a toxic emissions inventory for the South Coast Air Basin.

- Advanced Technology, Outreach and Education Fund – Used to account for monies contributed by companies in lieu of paying fines for violating South Coast AQMD rules. Contributed amounts must be used to pay costs associated with South Coast AQMD-sponsored research and development in cleaner burning fuels and other advanced technologies and public outreach and education related to advanced technology and air pollution and its impacts.

- Air Quality Assistance Fund – Used to account for funds set aside for the purpose of underwriting, guaranteeing, or otherwise participating in the provision of financial assistance to small businesses as required by Section 40448.7 of the California Health and Safety Code. (This legislation was repealed by its own terms January 1, 1999). In June 2000, the Governing Board authorized staff to revise the program to increase participation of small businesses. Certain revisions, including participation in the California Capital Access Program (CalCAP) to assist small businesses, were implemented in June 2001.

- Air Quality Improvement Fund – Used to account for 40% of the revenue received by the South Coast AQMD from motor vehicle registration fees under the provisions of Sections 44243 and 44244 of the California Health and Safety Code. This money is distributed on a quarterly basis to cities and counties within the South Coast Air Basin to implement programs to reduce air pollution from motor vehicles.

- Mobile Sources Air Pollution Reduction Fund – Used to account for 30% of the revenue received by South Coast AQMD from the motor vehicle registration fees under the provisions of Sections 44243 and 44244 of the California Health and Safety Code. This money is used to provide grants to fund projects for the purpose of reducing air pollution from motor vehicles within the jurisdiction of the South Coast AQMD. Total projects to date amount to over $508 million and over 15,700 tons of emissions reduced. This special fund was established in fiscal year 1992.

- Air Quality Investment Fund – To account for revenue from employers with 250 or more employees at a worksite who are subject to Rule 2202. This revenue is used to purchase emissions reductions credits to meet the required target. To date, $54.1 million in projects have been awarded to purchase over 34,133 tons of emission reductions. Starting April 2017, this fund was used to process rebates for South Coast

AQMD's Residential Electric Lawn Mower Rebate Program. As of June 2023, a total of 3,593 lawn mowers were exchanged and $773,349 spent, resulting in 0.26 tons per year of NOx and 1.3 tons per year of ROG in emission reductions.

- RECLAIM AQIP – Established in fiscal year 2001 to separately account for the generation of NOx (Oxides of Nitrogen) credits at stationary and mobile sources for use by certain small or new RECLAIM (Regional Clean Air Incentives Market) participants. AQIP stands for Air Quality Investment Program.

- RECLAIM and Executive Order Mitigation – Established in fiscal year 2001 to account for mitigation fee payments made by power generators in lieu of emission offsets. Proceeds are used to generate RECLAIM Trading Credits (RTCs) to offset excess emissions.

- Rule 1121 Mitigation Fee Program – Established in fiscal year 2004 to issue program announcements for projects under the Rule 1121 Mitigation Fee Program. Under Rule 1121 - Control of Nitrogen Oxides (NO_x) from Residential Type, Natural Gas Fired Water Heaters, emission mitigation fees are collected from water heater manufacturers to fund stationary and mobile source emission reduction projects targeted at offsetting NO_x emission.

- Rule 1111 Mitigation Fee Program – Used to account for mitigation fee payments made by manufacturers for fan-type central furnaces. Rule 1111 requires manufacturers to certify that each furnace model offered for sale complies with the emission limit. In lieu of meeting the lower emission limit, Rule 1111 provided manufacturers an alternate compliance option of paying a per-unit mitigation fee for up to 4 to 4.5 years past the applicable compliance date, depending on the furnace type, which includes non-condensing, condensing, weatherized, and mobile home furnaces. The mitigation fee period ended for non-condensing, condensing, and weatherized furnaces prior to FY 22-23. For FY 22-23, manufacturers paid mitigation fee for mobile home furnaces.

- Clean Fuels Program Fund – Established as a special revenue fund in fiscal year 2000 to account for contract activities and revenues of the Clean Fuels Program. These are activities associated with implementing Clean Fuels stationary source and mobile source research, development, demonstration and deployment projects approved by the Governing Board. Since 1988, the Clean Fuels Program has provided funds for 1,520 projects totaling $267.9 million.

- Lower-Emission School Bus Fund – Established in fiscal year 2001 to administer state funds set aside in the South Coast Air Basin for the replacement and retrofit of high-emitting diesel-fueled school buses. Since 2001, over $370 million of Lower Emissions School Bus funds has been provided for the replacement of school buses, and the retrofit of newer diesel buses with PM traps. In total, approximately 2,000 highly polluting

school buses have been replaced with new near zero or zero emission school buses and nearly 3,460 newer diesel school buses were retrofitted with PM traps.

- Zero Emission Vehicle Incentive Program – Established in fiscal year 2001 to administer the State funds set aside for the implementation of the Zero Emission Vehicle (ZEV) Incentive Program.

- AES Settlement Projects Fund – Established in fiscal year 2001 for the purpose of accounting for the one-time penalty settlement with AES Corporation for air pollution violations.

- Rule 1309.1 Priority Reserve Fund – Established in fiscal year 2001 to account for mitigation fees paid for Particulate Matter ≤ 10 microns (PM_{10}) credits. Due to the state energy crisis in 2001, Rule 1309.1 was amended to allow new electric generating facilities temporary access to South Coast AQMD's Priority Reserve Account to offset their PM_{10} emission increases provided that they meet specific criteria and pay appropriate mitigation fees.

- CARB ERC Bank Fund – Established in fiscal year 2001 to account for the proceeds from the issuance of the Emission Reduction Credits (ERCs) to natural gas turbine power plant peaker units. CARB established the ERC Bank for peaker power plants that need emission offsets to add new or expanded capacity. Proceeds from the issuance of these ERCs will fund emission reduction programs where the new or expanded facility is located.

- LADWP Settlement Fund – Established in fiscal year 2001 for the purpose of accounting for the monies received from the Los Angeles Department of Water and Power as part of the settlement agreement.

- State-Emissions Mitigation Fund – Established during fiscal year 2002 to account for the funds received from California Air Resources Board (CARB) to fund CARB selected projects on emission reductions within the South Coast Air Basin. This is in response to the Governor's statewide program to mitigate excess emissions from peaker power generation units to alleviate the power crisis in California.

- Natural Gas Vehicle Partnership Fund – Established during fiscal year 2002 for creation of the Natural Gas Vehicle Partnership to facilitate the advancement of natural gas vehicle technology and deployment. The contributions received from participating members are accounted for in this fund as well as the expenditures for activities and projects selected by the Partnership.

- State Backup Generators (BUG) Program Fund – Established in fiscal year 2003 to account for the funds received from CARB's Diesel-Fueled Electrical Backup

Generator Emissions Mitigation Program. This program funds emission related projects as part of an ongoing effort to expeditiously reduce public exposure to air toxics and other pollutants.

- Rule 1173 Mitigation Fee Fund – Established in fiscal year 2004 to account for Rule 1173 mitigation fee payments to be used in funding air quality projects which directly benefit the community surrounding the facility. Amendments in December 2002 to Rule 1173 for Refineries and Chemical Plants established a mitigation fee payment provision relating to the release of Volatile Organic Compound (VOC) from an atmospheric Pressure Relief Device (PRD).

- Communities for Better Environment (CBE)/Our Children's Earth (OCE) Settlement Agreement Fund – Established in FY 2004 as part of the settlement agreement to fund P_{M10} (Particulate Matter $\leq$ 10 microns) and/or N_{Ox} (Oxides of Nitrogen) reduction projects in disproportionately impacted areas.

- BP ARCO Settlement Projects Fund – Established in fiscal year 2005 to account for the $25 million civil penalties received in 2005 as part of the settlement with BP ARCO for air pollution violations.

- Health Effects Research Fund – The Health Effects Research Fund was established in fiscal year 2008 to receive 20% of all penalty/settlement monies in excess of $4 million recognized annually in South Coast AQMD's General Fund beginning in fiscal year 2009, subject to annual Board approval.

- CEQA Green House Gas Mitigation Fund – This fund was established in fiscal year 2009 under Rule 2702 for Green House Gas (GHG) emission reductions. It received $1.5 million from Chevron Products Company to offset Green House Gas emission as part of its Product Reliability and Optimization (PRO+) Project Mitigation Monitoring Plan.

- Emission Reduction and Outreach Fund – This fund was established in fiscal year 2010 due to a $1,000,000 Supplemental Environmental Project Settlement. These funds are used to enhance compliance of emission reduction policies by providing source education and consumer education.

- Rule 1118 Mitigation Fund – Established in fiscal year 2010 to account for mitigation fees from petroleum refineries that exceed sulfur dioxide emission thresholds from flares and future Rule 1118 mitigation fees and to track the projects funded through these fees.

- HEROS II Fund – Established in fiscal year 2011, this fund is used to track funds received and expenditures for South Coast AQMD's vehicle scrap and replacement

program. This voluntary program reduces emissions from high-emitting light and medium-duty vehicles in South Coast AQMD.

- AB 1318 Mitigation Fees Fund – Created in fiscal year 2011 to account for revenue of $53.3 million from a mitigation fee payment for the transfer of emission credits under AB 1318.

- Voucher Incentive Program (VIP) Fund – Established in fiscal year 2012 due to transfer of funds from the Carl Moyer Multidistrict funds originally recorded in Carl Moyer Program Fund, to separately administer the On-Road Heavy-Duty Vehicle Voucher Incentive Program.

- Advanced Technology Goods Movement Fund – Established in fiscal year 2012 to administer funds received through an agreement with Port of Los Angeles and Port of Long Beach to fund projects consistent with the development and demonstration of zero emissions goods movement technologies, including the demonstration of Linear Synchronous Motor (LSM) technology to move cargo containers and the development of two discrete hybrid electric drive systems for heavy-duty vehicles.

- Rule 1470 Risk Reduction Fund – Established in fiscal year 2012 to help fund control equipment costs for public agencies, such as cities, counties, and schools, required to install control equipment on new emergency standby engines in order to comply with Rule 1470.

- Rule 1420.1 Special Revenue Fund – Established in fiscal year 2014 to account for monies received from Exide Technologies and Quemetco to finance the Multi-Metals continuous emission monitoring system (CEMS) and continuous Multi-Metals Ambient Air Monitoring Demonstration Programs.

- Rule 1304.1 Special Revenue Fund – Established in fiscal year 2016 to account for fees paid for offset exemption for electrical generating facilities.

- GHG Reduction Projects Special Revenue Fund – Established in fiscal year 2016 to account for the projects funded by CARB's Low Carbon Transportation GHG Reduction Fund Investments.

- ExxonMobil Settlement Projects Special Revenue Fund – Established in fiscal year 2016 for the purpose of accounting for the monies received pursuant to a settlement agreement with ExxonMobil for Supplemental Environmental Project (SEP).

- LADWP Variance Special Revenue Fund – Established in fiscal year 2017 to receive environmental fees from the Los Angeles Department of Water and Power as part of a South Coast AQMD Hearing Board variance. The variance allowed LADWP to burn

diesel to 1) recommission and test the turbines, and 2) subsequently to operate them on diesel fuel, only if the natural gas supply to LADWP was curtailed by SoCal Gas.

- Air Filtration Special Revenue Fund – Established in fiscal year 2017, a Supplemental Environmental Project (SEP) agreement was executed between CARB and the Burlington Northern Santa Fe Railway Company (BANSF) to install air filtration systems at schools in an Environmental Justice community in the South Coast region.

- SoCal Gas Settlement Special Revenue Fund – Established in fiscal year 2017 to execute a contract with KORE Infrastructure Inc in an amount not to exceed $1 million from the SoCal Gas Settlement Special Revenue Fund to cost-share the commercial field test project.

- Community Air Protection AB 134 Fund – Established in fiscal year 2018 to recognize the first allocation of AB 617 Community Air Protection incentive funds (AB 134 revenue) from California Air Resources Board (CARB). This fund is used to recognize additional Community Air Protection incentive funds awarded and received by CARB. These funds are intended to implement projects that are identified in approved AB 617 Community Emissions Reduction Plans and in other communities that are disproportionately impacted by air pollution. Requirements for expenditure of these funds will be specified in the grant agreements provided by CARB.

- Rule 1180 Special Revenue Fund – Established in fiscal year 2018 to account for the Rule 1180 initial and final payments for implementation of the community air monitoring stations near petroleum refineries.

- VW Mitigation Special Revenue Fund – Established in fiscal year 2019 to recognize revenue of up to $150 million into the fund, to administer and implement two project funding categories identified in CARB's Beneficiary Mitigation Plan for the VW Environmental Mitigation Trust. The funded projects are intended to mitigate the excess NOx emissions caused by the VW vehicles.

- Prop 1B Goods Movement Fund – Established in fiscal year 2008 to account for voter approved transportation bond dollars. A portion of these were allocated to CARB and passed through to South Coast AQMD to implement programs that reduce emissions from movement of freight or "goods" along California's trade corridors. Over $500 million in goods movement projects have been and are being implemented within the South Coast AQMD.

- Clean Shipping Technology Demonstration Special Revenue Fund – Established in FY2020 for the purpose of implementing clean shipping projects.

- Aliso Canyon Air Filtration Special Revenue Fund – Established in fiscal year 2021 to recognize $7.1 million from the Aliso Supplemental Environmental Project (SEP) Fund and facilitate program tracking and auditing. This funded project is to install air filtration systems at schools in Environmental Justice communities in Los Angeles County.

- Aliso Fund Porter Ranch SEP Special Revenue Fund – Established in fiscal year 2021 to recognize up to $1.5 million from the Aliso Fund Committee and transfer $1 million from SoCalGas Settlement Special Revenue Fund. This fund is used to implement a Supplemental Environmental Project (SEP) in Porter Ranch and the communities surrounding the SoCalGas Aliso Canyon natural gas storage facility.

- Rule 2305 Mitigation Fees Special Revenue Fund – Established in fiscal year 2021 to recognize the mitigation fees paid by owner and operators of warehouses located in the South Coast AQMD jurisdiction with greater than or equal to 100,000 square feet to provide incentives toward the purchase of near zero and zero emission trucks and zero emission charging and fueling infrastructure, including administrative fees to cover South Coast AQMD's costs of administering the Warehouse Actions and Investments to Reduce Emissions (WAIRE) Mitigation Fee Program.

- CARB SEP Special Revenue Fund – Established in fiscal year 2022 to facilitate program tracking and auditing and recognize up to $1.275 Million into the fund for installing and maintaining air filtration systems at private schools and daycare facilities in AB 617 communities.

Capital Projects Fund

- Infrastructure Improvement Fund – Established in fiscal year 2013 to separately account for large-scale and/or multi-year infrastructure improvement projects.

Debt Service Fund – Established in 2009 to replace the terminated Guaranteed Investment Contract with the Municipal Bond Insurance Association (MBIA, Inc.) due to changes in financial markets. This is used for the defeasance of a portion of South Coast AQMD's debt service on Pension Obligation Bonds.

Component Unit – South Coast AQMD Building Corporation – Established in fiscal year 1978 for the acquisition and improvement of South Coast AQMD headquarters. The South Coast AQMD. Building Corporation is a legally separate entity, but for financial statement purposes, it is shown as a blended component unit in the governmental funds.

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
COMBINING BALANCE SHEET
NON-MAJOR GOVERNMENTAL FUNDS
June 30, 2023

	Special Revenue				
Assets	Air Toxics Fund	Advanced Tech Outreach & Education Fund	Air Quality Assistance Fund	Air Quality Improvement Fund	Mobile Sources Air Pollution Reduction Fund
Cash and cash equivalents	$ 2,788,122	$ 6,832,579	$ 1,723,899	$ 1,875,415	$ 122,221,125
Investments	-	-	-	-	-
Interest receivable	30,321	54,737	15,379	30,324	1,187,592
Due from other governmental agencies	-	425,542	-	3,889,457	2,917,093
Due from other funds	-	-	-	-	-
Accounts receivable, net	1,097,853	-	-	-	-
Total assets	$ 3,916,296	$ 7,312,858	$ 1,739,278	$ 5,795,196	$ 126,325,810
Liabilities and Fund Balances					
Liabilities:					
Accounts payable and accrued liabilities	$ 365,866	$ 400,525	$ -	$ 5,723,747	$ 3,457,458
Due to other funds	802,851	25,016	-	-	180,671
Total liabilities	1,168,717	425,541	-	5,723,747	3,638,129
Fund Balances:					
Restricted	-	-	-	71,449	122,687,681
Committed	-	6,887,317	-	-	-
Assigned	2,747,579	-	1,739,278	-	-
Total fund balances	2,747,579	6,887,317	1,739,278	71,449	122,687,681
Total liabilities and fund balances	$ 3,916,296	$ 7,312,858	$ 1,739,278	$ 5,795,196	$ 126,325,810

See independent auditor's report.

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
COMBINING BALANCE SHEET
NON-MAJOR GOVERNMENTAL FUNDS
June 30, 2023

	Special Revenue				
Assets	Air Quality Investment Fund	Clean Fuels Program Fund	Lower-Emission School Bus Fund	Zero Emission Vehicle Incentive Fund	AES Settlement Projects Fund
Cash and cash equivalents	$ 96,350,559	$ 88,187,412	$ 9,301,953	$ 727,349	$ 381,065
Investments	9,744,100	-	-	-	-
Interest receivable	970,538	819,379	92,539	7,236	4,550
Due from other governmental agencies	-	3,635,090	-	-	-
Due from other funds	7,839,322	440,995	-	-	-
Accounts receivable, net	14,994	-	-	-	-
Total assets	$ 114,919,513	$ 93,082,876	$ 9,394,492	$ 734,585	$ 385,615
Liabilities and Fund Balances					
Liabilities:					
Accounts payable and accrued liabilities	$ 67,095	$ 3,245,686	$ -	$ -	$ 8,000
Due to other funds	191,169	999,315	-	-	18,680
Total liabilities	258,264	4,245,001	-	-	26,680
Fund Balances:					
Restricted	-	-	9,394,492	734,585	-
Committed	7,304,414	15,442,885	-	-	279,375
Assigned	107,356,835	73,394,990	-	-	79,560
Total fund balances	114,661,249	88,837,875	9,394,492	734,585	358,935
Total liabilities and fund balances	$ 114,919,513	$ 93,082,876	$ 9,394,492	$ 734,585	$ 385,615

Continued

See independent auditor's report.

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
COMBINING BALANCE SHEET
NON-MAJOR GOVERNMENTAL FUNDS
June 30, 2023

	Special Revenue				
Assets	Rule 1309.1 Priority Reserve Fund	CARB ERC Bank Fund	LADWP Settlement Fund	State-Emissions Mitigation Fund	Natural Gas Vehicle Partnership Fund
Cash and cash equivalents	$ 5,071,145	$ 611,986	$ 22,929	$ 112,087	$ -
Investments	-	-	-	-	-
Interest receivable	51,771	6,088	228	1,115	-
Due from other governmental agencies	-	-	-	-	-
Due from other funds	-	-	-	-	-
Accounts receivable, net	-	-	-	-	-
Total assets	$ 5,122,916	$ 618,074	$ 23,157	$ 113,202	$ -
Liabilities and Fund Balances					
Liabilities:					
Accounts payable and accrued liabilities	$ -	$ -	$ -	$ -	$ -
Due to other funds	4,718	-	-	-	-
Total liabilities	4,718	-	-	-	-
Fund Balances:					
Restricted	-	-	-	113,202	-
Committed	321,516	561,074	-	-	-
Assigned	4,796,682	57,000	23,157	-	-
Total fund balances	5,118,198	618,074	23,157	113,202	-
Total liabilities and fund balances	$ 5,122,916	$ 618,074	$ 23,157	$ 113,202	$ -

See independent auditor's report.

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
COMBINING BALANCE SHEET
NON-MAJOR GOVERNMENTAL FUNDS
June 30, 2023

	Special Revenue				
Assets	State BUG Program Fund	Rule 1173 Mitigation Fee Fund	CBE/OCE Settlement Agreement Fund	BP ARCO Settlements Project Fund	Health Effects Research Fund
Cash and cash equivalents	$ 23,826	$ 3,005,453	$ 220,294	$ 783,646	$ 4,772,066
Investments	-	-	-	-	-
Interest receivable	246	29,899	-	13,979	47,468
Due from other governmental agencies	-	-	-	-	-
Due from other funds	-	-	-	-	-
Accounts receivable, net	-	-	-	-	-
Total assets	$ 24,072	$ 3,035,352	$ 220,294	$ 797,625	$ 4,819,534
Liabilities and Fund Balances					
Liabilities:					
Accounts payable and accrued liabilities	$ -	$ -	$ -	$ -	$ -
Due to other funds	-	-	5,233	-	-
Total liabilities	-	-	5,233	-	-
Fund Balances:					
Restricted	24,072	-	-	-	-
Committed	-	-	-	145,833	-
Assigned	-	3,035,352	215,061	651,792	4,819,534
Total fund balances	24,072	3,035,352	215,061	797,625	4,819,534
Total liabilities and fund balances	$ 24,072	$ 3,035,352	$ 220,294	$ 797,625	$ 4,819,534

Continued

See independent auditor's report.

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
COMBINING BALANCE SHEET
NON-MAJOR GOVERNMENTAL FUNDS
June 30, 2023

	Special Revenue				
Assets	CEQA Green House Gas Mitigation Fund	Emission Reduction and Outreach Fund	Rule 1118 Mitigation Fund	HEROS II Fund	AB 1318 Mitigation Fees Fund
Cash and cash equivalents	$ 136,016	$ 981	$ 21,151,698	$ 21,658,444	$ 5,344,034
Investments	-	-	-	-	-
Interest receivable	1,353	10	212,745	124,004	58,740
Due from other governmental agencies	-	-	-	-	-
Due from other funds	-	-	-	-	-
Accounts receivable, net	-	-	-	-	-
Total assets	$ 137,369	$ 991	$ 21,364,443	$ 21,782,448	$ 5,402,774
Liabilities and Fund Balances					
Liabilities:					
Accounts payable and accrued liabilities	$ -	$ -	$ 50,000	$ 891,802	$ -
Due to other funds	-	-	130,745	276,885	-
Total liabilities	-	-	180,745	1,168,687	-
Fund Balances:					
Restricted	-	-	-	20,613,761	-
Committed	-	-	5,351,500	-	2,237,655
Assigned	137,369	991	15,832,198	-	3,165,119
Total fund balances	137,369	991	21,183,698	20,613,761	5,402,774
Total liabilities and fund balances	$ 137,369	$ 991	$ 21,364,443	$ 21,782,448	$ 5,402,774

See independent auditor's report.

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
COMBINING BALANCE SHEET
NON-MAJOR GOVERNMENTAL FUNDS
June 30, 2023

	Special Revenue				
Assets	Voucher Incentive Program (VIP) Fund	Advanced Technology Goods Movement Fund	Rule 1470 Risk Reduction Fund	Rule 1420.1 Special Revenue Fund	Rule 1304.1 Special Revenue Fund
Cash and cash equivalents	$ 16,853,016	$ 1,752,438	$ 2,610,675	$ 97,911	$ 93,925,756
Investments	-	-	-	-	19,488,200
Interest receivable	171,185	19,022	25,972	974	931,966
Due from other governmental agencies	-	-	-	-	-
Due from other funds	-	-	-	-	-
Accounts receivable, net	-	-	-	-	-
Total assets	$ 17,024,201	$ 1,771,460	$ 2,636,647	$ 98,885	$ 114,345,922
Liabilities and Fund Balances					
Liabilities:					
Accounts payable and accrued liabilities	$ 5,060,000	$ -	$ -	$ -	$ -
Due to other funds	27,142	440,995	-	-	-
Total liabilities	5,087,142	440,995	-	-	-
Fund Balances:					
Restricted	11,937,059	-	-	98,885	114,345,922
Committed	-	729,755	-	-	-
Assigned	-	600,710	2,636,647	-	-
Total fund balances	11,937,059	1,330,465	2,636,647	98,885	114,345,922
Total liabilities and fund balances	$ 17,024,201	$ 1,771,460	$ 2,636,647	$ 98,885	$ 114,345,922

Continued

See independent auditor's report.

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
COMBINING BALANCE SHEET
NON-MAJOR GOVERNMENTAL FUNDS
June 30, 2023

	Special Revenue				
Assets	GHG Reduction Projects Special Revenue Fund	ExxonMobil Settlements Projects Special Rev Fund	LADWP Variance Special Revenue Fund	Air Filtration Fund	SoCal Gas Settlement Special Revenue Fund
Cash and cash equivalents	$ 6,555,445	$ 190,848	$ 1,351,623	$ 1,448,515	$ 74,352
Investments	-	-	-	-	-
Interest receivable	69,601	2,077	13,446	14,878	932
Due from other governmental agencies	110,207	-	-	-	-
Due from other funds	-	-	-	-	-
Accounts receivable, net	450,000	-	-	-	-
Total assets	$ 7,185,253	$ 192,925	$ 1,365,069	$ 1,463,393	$ 75,284
Liabilities and Fund Balances					
Liabilities:					
Accounts payable and accrued liabilities	$ 75,459	$ -	$ -	$ 1,800	$ -
Due to other funds	48,963	-	-	-	-
Total liabilities	124,422	-	-	1,800	-
Fund Balances:					
Restricted	7,060,831	-	-	-	-
Committed	-	-	798,122	1,442,814	-
Assigned	-	192,925	566,947	18,779	75,284
Total fund balances	7,060,831	192,925	1,365,069	1,461,593	75,284
Total liabilities and fund balances	$ 7,185,253	$ 192,925	$ 1,365,069	$ 1,463,393	$ 75,284

See independent auditor's report.

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
COMBINING BALANCE SHEET
NON-MAJOR GOVERNMENTAL FUNDS
June 30, 2023

Assets	Special Revenue: Community Air Protection AB 134 Revenue Fund	Special Revenue: Rule 1180 Special Revenue Fund	Special Revenue: VW Mitigation Special Revenue Fund	Special Revenue: Prop 1B Goods Movement Fund	Special Revenue: Clean Shipping Tech Demos Special Rev Fund
Cash and cash equivalents	$ 114,746,191	$ 46,432	$ 48,091,848	$ 55,173,017	$ 9,791,236
Investments	-	-	-	-	-
Interest receivable	1,166,430	1,062	482,241	568,869	78,730
Due from other governmental agencies	-	-	-	-	4,418
Due from other funds	-	716,412	-	-	-
Accounts receivable, net	-	-	-	-	-
Total assets	$ 115,912,621	$ 763,906	$ 48,574,089	$ 55,741,886	$ 9,874,384
Liabilities and Fund Balances					
Liabilities:					
Accounts payable and accrued liabilities	$ 3,328,908	$ -	$ 340,000	$ 1,400,000	$ 1,200,000
Due to other funds	708,921	-	264,449	233,533	7,914,782
Total liabilities	4,037,829	-	604,449	1,633,533	9,114,782
Fund Balances:					
Restricted	111,874,792	763,906	47,969,640	54,108,353	-
Committed	-	-	-	-	-
Assigned	-	-	-	-	759,602
Total fund balances	111,874,792	763,906	47,969,640	54,108,353	759,602
Total liabilities and fund balances	$ 115,912,621	$ 763,906	$ 48,574,089	$ 55,741,886	$ 9,874,384

Continued

See independent auditor's report.

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
COMBINING BALANCE SHEET
NON-MAJOR GOVERNMENTAL FUNDS
June 30, 2023

	Special Revenue			
Assets	Aliso Canyon Air Filtration Special Revenue Fund	Aliso Fund Porter Ranch Special Revenue Fund	Rule 2305 Mitigation Fee Alternate Fund	CARB SEP Special Revenue Fund
Cash and cash equivalents	$ 7,202,571	$ 2,030,693	$ 8,539,051	$ 5,093,039
Investments	-	-	-	-
Interest receivable	71,654	21,636	56,524	46,647
Due from other governmental agencies	-	-	-	-
Due from other funds	-	-	-	-
Accounts receivable, net	-	-	1,607,073	-
Total assets	$ 7,274,225	$ 2,052,329	$ 10,202,648	$ 5,139,686
Liabilities and Fund Balances				
Liabilities:				
Accounts payable and accrued liabilities	$ -	$ 155,170	$ -	$ -
Due to other funds	19,237	47,280	-	93,398
Total liabilities	19,237	202,450	-	93,398
Fund Balances:				
Restricted	-	-	-	-
Committed	6,745,000	1,740,514	-	-
Assigned	509,988	109,365	10,202,648	5,046,288
Total fund balances	7,254,988	1,849,879	10,202,648	5,046,288
Total liabilities and fund balances	$ 7,274,225	$ 2,052,329	$ 10,202,648	$ 5,139,686

See independent auditor's report.

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
COMBINING BALANCE SHEET
NON-MAJOR GOVERNMENTAL FUNDS
June 30, 2023

Assets	Capital Project Infrastructure Improvement Fund	Debt Service Fund	Component Unit SCAQMD Building Corporation	Total
Cash and cash equivalents	$ 1,733,064	$ 2,199,210	$ 175,861	$ 772,986,875
Investments	-	-	-	29,232,300
Interest receivable	17,296	21,856	-	7,543,239
Due from other governmental agencies	-	-	-	10,981,807
Due from other funds	-	-	-	8,996,729
Accounts receivable, net	-	-	-	3,169,920
Total assets	$ 1,750,360	$ 2,221,066	$ 175,861	$ 832,910,870
Liabilities and Fund Balances				
Liabilities:				
Accounts payable and accrued liabilities	$ -	$ -	$ -	$ 25,771,516
Due to other funds	-	-	-	12,433,983
Total liabilities	-	-	-	38,205,499
Fund Balances:				
Restricted	-	2,221,066	-	504,019,696
Committed	2,970	-	-	49,990,744
Assigned	1,747,390	-	175,861	240,694,931
Total fund balances	1,750,360	2,221,066	175,861	794,705,371
Total liabilities and fund balances	$ 1,750,360	$ 2,221,066	$ 175,861	$ 832,910,870

See independent auditor's report.

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
COMBINING STATEMENT OF REVENUES, EXPENDITURES, AND CHANGES IN FUND BALANCE
NON-MAJOR GOVERNMENTAL FUNDS
For the Year Ended June 30, 2023

	Special Revenue				
Revenues:	Air Toxics Fund	Advanced Tech Outreach & Education Fund	Air Quality Assistance Fund	Air Quality Improvement Fund	Mobile Sources Air Pollution Reduction Fund
Emission fees	$ -	$ -	$ -	$ -	$ -
Mobile sources/clean fuels	-	-	-	-	16,563,892
Air Toxics "Hot Spots"	165,718	-	-	-	-
Federal grant	-	10,666,583	-	-	-
State grant	-	-	-	-	-
Interest revenue	61,314	159,424	44,314	82,447	3,317,046
Penalties and settlements	-	-	-	-	-
Other revenues	-	-	-	-	-
Total revenues	227,032	10,826,007	44,314	82,447	19,880,938
Expenditures:					
Salaries and employee benefits	-	-	-	-	-
Insurance	-	-	-	-	-
Rent	-	-	-	-	-
Supplies	-	-	-	-	-
Contract and special services	7,226	10,933,106	-	-	11,444,361
Maintenance	-	-	-	-	-
Travel and auto	-	-	-	-	-
Utilities	-	-	-	-	-
Communications	-	-	-	-	-
Uncollectible accounts	3,940	-	-	-	-
Other expenditures	3,502	-	-	-	832,103
Capital outlay	-	-	-	-	-
Debt service:					
Principal	-	-	-	-	-
Interest	-	-	-	-	-
Total expenditures	14,668	10,933,106	-	-	12,276,464
Excess (deficiency) of revenues over (under) expenditures before transfers	212,364	(107,099)	44,314	82,447	7,604,474
Other Financing Sources (uses):					
Transfers in	-	1,550,000	-	-	-
Transfers out	-	-	-	-	-
Total other financing sources (uses)	-	1,550,000	-	-	-
Net change in fund balance	212,364	1,442,901	44,314	82,447	7,604,474
Fund balances, July 1, 2022	2,535,215	5,444,416	1,694,964	(10,998)	115,083,207
Fund balances, June 30, 2023	$ 2,747,579	$ 6,887,317	$ 1,739,278	$ 71,449	$ 122,687,681

See accompanying notes to the basic financial statements.

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
COMBINING STATEMENT OF REVENUES, EXPENDITURES AND CHANGES IN FUND BALANCE
NON-MAJOR GOVERNMENTAL FUNDS
For the Year Ended June 30, 2023

	Special Revenue				
Revenues:	Air Quality Investment Fund	Clean Fuels Program Fund	Lower-Emission School Bus Fund	Zero Emission Vehicle Incentive Fund	AES Settlement Projects Fund
Emission fees	$ -	$ -	$ -	$ -	$ -
Mobile sources/clean fuels	-	10,980,655	-	-	-
Air Toxics "Hot Spots"	-	-	-	-	-
Federal grant	-	1,603,397	-	-	-
State grant	-	1,719,371	-	-	-
Interest revenue	3,031,651	2,255,634	262,755	20,545	16,222
Penalties and settlements	-	-	-	-	-
Other revenues	2,583,376	20,413	-	-	-
Total revenues	5,615,027	16,579,470	262,755	20,545	16,222
Expenditures:					
Salaries and employee benefits	-	-	-	-	-
Insurance	-	-	-	-	-
Rent	-	-	-	-	-
Supplies	-	-	-	-	-
Contract and special services	963,120	7,323,462	-	-	261,145
Maintenance	-	-	-	-	-
Travel and auto	-	-	-	-	-
Utilities	-	-	-	-	-
Communications	-	-	-	-	-
Uncollectible accounts	-	-	-	-	-
Other expenditures	-	-	-	-	-
Capital outlay	-	-	-	-	-
Debt service:					
Principal	-	-	-	-	-
Interest	-	-	-	-	-
Total expenditures	963,120	7,323,462	-	-	261,145
Excess (deficiency) of revenues over (under) expenditures before transfers	4,651,907	9,256,008	262,755	20,545	(244,923)
Other Financing Sources (uses):					
Transfers in	-	-	-	-	
Transfers out	(1,680,855)	(1,550,000)	-	-	(18,680)
Total other financing sources (uses)	(1,680,855)	(1,550,000)	-	-	(18,680)
Net change in fund balance	2,971,052	7,706,008	262,755	20,545	(263,603)
Fund balances, July 1, 2022	111,690,197	81,131,867	9,131,737	714,040	622,538
Fund balances, June 30, 2023	$ 114,661,249	$ 88,837,875	$ 9,394,492	$ 734,585	$ 358,935

Continued

See independent auditor's report.

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
COMBINING STATEMENT OF REVENUES, EXPENDITURES AND CHANGES IN FUND BALANCE
NON-MAJOR GOVERNMENTAL FUNDS
For the Year Ended June 30, 2023

	Special Revenue				
Revenues:	Rule 1309.1 Priority Reserve Fund	CARB ERC Bank Fund	LADWP Settlement Fund	State-Emissions Mitigation Fund	Natural Gas Vehicle Partnership Fund
Emission fees	$ -	$ -	$ -	$ -	$ -
Mobile sources/clean fuels	-	-	-	-	-
Air Toxics "Hot Spots"	-	-	-	-	-
Federal grant	-	-	-	-	-
State grant	-	-	-	-	-
Interest revenue	147,565	17,287	648	3,166	-
Penalties and settlements	-	-	-	-	-
Other revenues	-	-	-	-	-
Total revenues	147,565	17,287	648	3,166	-
Expenditures:					
Salaries and employee benefits	-	-	-	-	-
Insurance	-	-	-	-	-
Rent	-	-	-	-	-
Supplies	-	-	-	-	-
Contract and special services	165,600	-	-	-	-
Maintenance	-	-	-	-	-
Travel and auto	-	-	-	-	-
Utilities	-	-	-	-	-
Communications	-	-	-	-	-
Uncollectible accounts	-	-	-	-	-
Other expenditures	-	-	-	-	795
Capital outlay	-	-	-	-	-
Debt service:					
Principal	-	-	-	-	-
Interest	-	-	-	-	-
Total expenditures	165,600	-	-	-	795
Excess (deficiency) of revenues over (under) expenditures before transfers	(18,035)	17,287	648	3,166	(795)
Other Financing Sources (uses):					
Transfers in	-	-	-	-	-
Transfers out	(4,718)	-	-	-	-
Total other financing sources (uses)	(4,718)	-	-	-	-
Net change in fund balance	(22,753)	17,287	648	3,166	(795)
Fund balances, July 1, 2022	5,140,951	600,787	22,509	110,036	795
Fund balances, June 30, 2023	$ 5,118,198	$ 618,074	$ 23,157	$ 113,202	$ -

See independent auditor's report.

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
COMBINING STATEMENT OF REVENUES, EXPENDITURES AND CHANGES IN FUND BALANCE
NON-MAJOR GOVERNMENTAL FUNDS
For the Year Ended June 30, 2023

	Special Revenue				
Revenues:	State BUG Program Fund	Rule 1173 Mitigation Fee Fund	CBE/OCE Settlement Agreement Fund	BP ARCO Settlements Project Fund	Health Effects Research Fund
Emission fees	$ -	$ -	$ -	$ -	$ -
Mobile sources/clean fuels	-	-	-	-	-
Air Toxics "Hot Spots"	-	-	-	-	-
Federal grant	-	-	-	-	-
State grant	-	-	-	-	-
Interest revenue	1,685	84,896	-	70,076	134,494
Penalties and settlements	-	-	-	-	-
Other revenues	-	-	-	-	-
Total revenues	1,685	84,896	-	70,076	134,494
Expenditures:					
Salaries and employee benefits	-	-	-	-	-
Insurance	-	-	-	-	-
Rent	-	-	-	-	-
Supplies	-	-	-	-	-
Contract and special services	-	-	-	9,000	-
Maintenance	-	-	-	-	-
Travel and auto	-	-	-	-	-
Utilities	-	-	-	-	-
Communications	-	-	-	-	-
Uncollectible accounts	-	-	-	-	-
Other expenditures	-	-	-	-	-
Capital outlay	-	-	-	-	-
Debt service:					
Principal	-	-	-	-	-
Interest	-	-	-	-	-
Total expenditures	-	-	-	9,000	-
Excess (deficiency) of revenues over (under) expenditures before transfers	1,685	84,896	-	61,076	134,494
Other Financing Sources (uses):					
Transfers in	-	-	-	-	841,353
Transfers out	-	-	(5,233)	(3,088,425)	-
Total other financing sources (uses)	-	-	(5,233)	(3,088,425)	841,353
Net change in fund balance	1,685	84,896	(5,233)	(3,027,349)	975,847
Fund balances, July 1, 2022	22,387	2,950,456	220,294	3,824,974	3,843,687
Fund balances, June 30, 2023	$ 24,072	$ 3,035,352	$ 215,061	$ 797,625	$ 4,819,534

Continued

See independent auditor's report.

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
COMBINING STATEMENT OF REVENUES, EXPENDITURES AND CHANGES IN FUND BALANCE
NON-MAJOR GOVERNMENTAL FUNDS
For the Year Ended June 30, 2023

	Special Revenue				
Revenues:	CEQA Green House Gas Mitigation Fund	Emission Reduction and Outreach Fund	Rule 1118 Mitigation Fund	HEROS II Fund	AB 1318 Mitigation Fees Fund
Emission fees	$ -	$ -	$ -	$ -	$ -
Mobile sources/clean fuels	-	-	-	-	-
Air Toxics "Hot Spots"	-	-	-	-	-
Federal grant	-	-	-	-	-
State grant	-	-	-	24,813,333	-
Interest revenue	3,842	27	623,613	301,417	204,538
Penalties and settlements	-	-	-	-	-
Other revenues	-	-	-	89,800	-
Total revenues	3,842	27	623,613	25,204,550	204,538
Expenditures:					
Salaries and employee benefits	-	-	-	-	-
Insurance	-	-	-	-	-
Rent	-	-	-	-	-
Supplies	-	-	-	-	-
Contract and special services	-	-	1,350,000	9,474,606	2,888,896
Maintenance	-	-	-	-	-
Travel and auto	-	-	-	-	-
Utilities	-	-	-	-	-
Communications	-	-	-	-	-
Uncollectible accounts	-	-	-	-	-
Other expenditures	-	-	-	-	-
Capital outlay	-	-	-	-	-
Debt service:					
Principal	-	-	-	-	-
Interest	-	-	-	-	-
Total expenditures	-	-	1,350,000	9,474,606	2,888,896
Excess (deficiency) of revenues over (under) expenditures before transfers	3,842	27	(726,387)	15,729,944	(2,684,358)
Other Financing Sources (uses):					
Transfers in	-	-	-	2,000,000	-
Transfers out	-	-	(130,745)	(1,150,601)	-
Total other financing sources (uses)	-	-	(130,745)	849,399	-
Net change in fund balance	3,842	27	(857,132)	16,579,343	(2,684,358)
Fund balances, July 1, 2022	133,527	964	22,040,830	4,034,418	8,087,132
Fund balances, June 30, 2023	$ 137,369	$ 991	$ 21,183,698	$ 20,613,761	$ 5,402,774

See independent auditor's report.

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
COMBINING STATEMENT OF REVENUES, EXPENDITURES AND CHANGES IN FUND BALANCE
NON-MAJOR GOVERNMENTAL FUNDS
For the Year Ended June 30, 2023

	Special Revenue				
	Voucher Incentive Program (VIP) Fund	Advanced Technology Goods Movement Fund	Rule 1470 Risk Reduction Fund	Rule 1420.1 Special Revenue Fund	Rule 1304.1 Special Revenue Fund
Revenues:					
Emission fees	$ -	$ -	$ -	$ -	$ -
Mobile sources/clean fuels	-	-	-	-	-
Air Toxics "Hot Spots"	-	-	-	-	-
Federal grant	-	-	-	-	-
State grant	-	-	-	-	-
Interest revenue	389,683	55,241	73,745	2,766	2,858,472
Penalties and settlements	-	-	-	-	-
Other revenues	-	202,708	-	-	721,895
Total revenues	389,683	257,949	73,745	2,766	3,580,367
Expenditures:					
Salaries and employee benefits	-	-	-	-	-
Insurance	-	-	-	-	-
Rent	-	-	-	-	-
Supplies	-	-	-	-	-
Contract and special services	6,560,000	65,334	-	-	-
Maintenance	-	-	-	-	-
Travel and auto	-	-	-	-	-
Utilities	-	-	-	-	-
Communications	-	-	-	-	-
Uncollectible accounts	-	-	-	-	-
Other expenditures	-	-	-	-	-
Capital outlay	-	-	-	-	-
Debt service:					
Principal	-	-	-	-	-
Interest	-	-	-	-	-
Total expenditures	6,560,000	65,334	-	-	-
Excess (deficiency) of revenues over (under) expenditures before transfers	(6,170,317)	192,615	73,745	2,766	3,580,367
Other Financing Sources (uses):					
Transfers in	14,000,000	-	-	-	-
Transfers out	(27,142)	-	-	-	-
Total other financing sources (uses)	13,972,858	-	-	-	-
Net change in fund balance	7,802,541	192,615	73,745	2,766	3,580,367
Fund balances, July 1, 2022	4,134,518	1,137,850	2,562,902	96,119	110,765,555
Fund balances, June 30, 2023	$ 11,937,059	$ 1,330,465	$ 2,636,647	$ 98,885	$ 114,345,922

Continued

See independent auditor's report.

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
COMBINING STATEMENT OF REVENUES, EXPENDITURES AND CHANGES IN FUND BALANCE
NON-MAJOR GOVERNMENTAL FUNDS
For the Year Ended June 30, 2023

	Special Revenue				
Revenues:	GHG Reduction Projects Special Revenue Fund	ExxonMobil Settlements Projects Special Rev Fund	LADWP Variance Special Revenue Fund	Air Filtration Fund	SoCal Gas Settlement Special Revenue Fund
Emission fees	$ -	$ -	$ -	$ -	$ -
Mobile sources/clean fuels	-	-	-	-	-
Air Toxics "Hot Spots"	-	-	-	-	-
Federal grant	-	-	-	-	-
State grant	11,156,729	-	-	-	-
Interest revenue	212,856	7,928	38,179	42,847	3,956
Penalties and settlements	-	-	-	-	-
Other revenues	-	-	-	-	-
Total revenues	11,369,585	7,928	38,179	42,847	3,956
Expenditures:					
Salaries and employee benefits	-	-	-	-	-
Insurance	-	-	-	-	-
Rent	-	-	-	-	-
Supplies	-	-	-	-	-
Contract and special services	5,406,267	170,811	-	78,400	100,000
Maintenance	-	-	-	-	-
Travel and auto	-	-	-	-	-
Utilities	-	-	-	-	-
Communications	-	-	-	-	-
Uncollectible accounts	-	-	-	-	-
Other expenditures	-	-	-	-	-
Capital outlay	-	-	-	-	-
Debt service:					
Principal	-	-	-	-	-
Interest	-	-	-	-	-
Total expenditures	5,406,267	170,811	-	78,400	100,000
Excess (deficiency) of revenues over (under) expenditures before transfers	5,963,318	(162,883)	38,179	(35,553)	(96,044)
Other Financing Sources (uses):					
Transfers in	-	-	-	-	-
Transfers out	(91,202)	-	-	-	-
Total other financing sources (uses)	(91,202)	-	-	-	-
Net change in fund balance	5,872,116	(162,883)	38,179	(35,553)	(96,044)
Fund balances, July 1, 2022	1,188,715	355,808	1,326,890	1,497,146	171,328
Fund balances, June 30, 2023	$ 7,060,831	$ 192,925	$ 1,365,069	$ 1,461,593	$ 75,284

See independent auditor's report.

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
COMBINING STATEMENT OF REVENUES, EXPENDITURES AND CHANGES IN FUND BALANCE
NON-MAJOR GOVERNMENTAL FUNDS
For the Year Ended June 30, 2023

	Special Revenue				
Revenues:	Community Air Protection AB 134 Revenue Fund	Rule 1180 Special Revenue Fund	VW Mitigation Special Revenue Fund	Prop 1B Goods Movement Fund	Clean Shipping Tech Demos Special Rev Fund
Emission fees	$ -	$ -	$ -	$ -	$ -
Mobile sources/clean fuels	-	-	-	-	-
Air Toxics "Hot Spots"	-	-	-	-	-
Federal grant	-	-	-	-	-
State grant	-	-	7,500,000	-	-
Interest revenue	3,430,673	3,844	1,328,546	1,753,332	50,701
Penalties and settlements	-	-	-	-	-
Other revenues	-	-	-	-	-
Total revenues	3,430,673	3,844	8,828,546	1,753,332	50,701
Expenditures:					
Salaries and employee benefits	-	-	-	-	-
Insurance	-	-	-	-	-
Rent	-	-	-	-	-
Supplies	-	-	-	-	-
Contract and special services	15,398,580	-	1,190,000	15,280,000	2,403,000
Maintenance	-	-	-	-	-
Travel and auto	-	-	-	-	-
Utilities	-	-	-	-	-
Communications	-	-	-	-	-
Uncollectible accounts	-	-	-	-	-
Other expenditures	2,818,412	-	272,025	-	-
Capital outlay	-	-	-	-	-
Debt service:					
Principal	-	-	-	-	-
Interest	-	-	-	-	-
Total expenditures	18,216,992	-	1,462,025	15,280,000	2,403,000
Excess (deficiency) of revenues over (under) expenditures before transfers	(14,786,319)	3,844	7,366,521	(13,526,668)	(2,352,299)
Other Financing Sources (uses):					
Transfers in	-	-	-	-	1,500,000
Transfers out	(62,500)	(183,588)	-	(1,052,105)	(71,041)
Total other financing sources (uses)	(62,500)	(183,588)	-	(1,052,105)	1,428,959
Net change in fund balance	(14,848,819)	(179,744)	7,366,521	(14,578,773)	(923,340)
Fund balances, July 1, 2022	126,723,611	943,650	40,603,119	68,687,126	690,627
Fund balances, June 30, 2023	$ 111,874,792	$ 763,906	$ 47,969,640	$ 54,108,353	$ (232,713)

Continued

See independent auditor's report.

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
COMBINING STATEMENT OF REVENUES, EXPENDITURES AND CHANGES IN FUND BALANCE
NON-MAJOR GOVERNMENTAL FUNDS
For the Year Ended June 30, 2023

	Special Revenue			
Revenues:	Aliso Canyon Air Filtration Special Revenue Fund	Aliso Fund Porter Ranch Special Revenue Fund	Rule 2305 Mitigation Fee Alternate Fund	CARB SEP Special Revenue Fund
Emission fees	$ -	$ -	$ -	$ -
Mobile sources/clean fuels	-	-	-	-
Air Toxics "Hot Spots"	-	-	-	-
Federal grant	-	-	-	-
State grant	-	-	-	-
Interest revenue	203,513	64,195	66,991	89,404
Penalties and settlements	-	-	-	3,774,200
Other revenues	-	-	10,098,638	-
Total revenues	203,513	64,195	10,165,629	3,863,604
Expenditures:				
Salaries and employee benefits	-	-	-	-
Insurance	-	-	-	-
Rent	-	-	-	-
Supplies	-	-	-	-
Contract and special services	-	653,407	-	-
Maintenance	-	-	-	-
Travel and auto	-	-	-	-
Utilities	-	-	-	-
Communications	-	-	-	-
Uncollectible accounts	-	-	-	-
Other expenditures	-	-	-	-
Capital outlay	-	-	-	-
Debt service:				
Principal	-	-	-	-
Interest	-	-	-	-
Total expenditures	-	653,407	-	-
Excess (deficiency) of revenues over (under) expenditures before transfers	203,513	(589,212)	10,165,629	3,863,604
Other Financing Sources (uses):				
Transfers in	-	-	-	-
Transfers out	(19,237)	(47,280)	-	(93,398)
Total other financing sources (uses)	(19,237)	(47,280)	-	(93,398)
Net change in fund balance	184,276	(636,492)	10,165,629	3,770,206
Fund balances, July 1, 2022	7,070,712	2,486,371	37,019	1,276,082
Fund balances, June 30, 2023	$ 7,254,988	$ 1,849,879	$ 10,202,648	$ 5,046,288

See independent auditor's report.

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
COMBINING STATEMENT OF REVENUES, EXPENDITURES AND CHANGES IN FUND BALANCE
NON-MAJOR GOVERNMENTAL FUNDS
For the Year Ended June 30, 2023

	Capital Project Infrastructure Improvement Fund	Debt Service Fund	Component Unit SCAQMD Building Corporation	Total
Revenues:				
Emission fees	$ -	$ -	$ -	$ -
Mobile sources/clean fuels	-	-	-	27,544,547
Air Toxics "Hot Spots"	-	-	-	165,718
Federal grant	-	-	-	12,269,980
State grant	-	-	-	45,189,433
Interest revenue	50,941	59,500	5,152	21,637,071
Penalties and settlements	-	-	-	3,774,200
Other revenues	-	-	-	13,716,830
Total revenues	50,941	59,500	5,152	124,297,779
Expenditures:				
Salaries and employee benefits	-	-	-	-
Insurance	-	-	-	-
Rent	-	-	-	-
Supplies	-	-	-	-
Contract and special services	-	-	-	92,126,321
Maintenance	-	-	-	-
Travel and auto	-	-	-	-
Utilities	-	-	-	-
Communications	-	-	-	-
Uncollectible accounts	-	-	-	3,940
Other expenditures	-	-	3,725	3,930,562
Capital outlay	-	-	-	-
Debt service:				
Principal	-	-	-	-
Interest	-	-	-	-
Total expenditures	-	-	3,725	96,060,823
Excess (deficiency) of revenues over (under) expenditures before transfers	50,941	59,500	1,427	28,236,956
Other Financing Sources (uses):				
Transfers in	-	2,000,000	-	21,891,353
Transfers out	(189,000)	-	-	(9,465,750)
Total other financing sources (uses)	(189,000)	2,000,000	-	12,425,603
Net change in fund balance	(138,059)	2,059,500	1,427	40,662,559
Fund balances, July 1, 2022	1,888,419	161,566	174,434	753,050,497
Fund balances, June 30, 2023	$ 1,750,360	$ 2,221,066	$ 175,861	$ 793,713,056

See independent auditor's report.

STATISTICAL SECTION

This part of South Coast AQMD's annual comprehensive financial report represents detailed information as a context for understanding what the information in the financial statements, note disclosure, and required supplementary information says about South Coast AQMD's overall financial health.

Contents

Financial Trends

Four schedules contain information to help the reader understand how the government's financial performance and well-being have changed over time.

Revenue Capacity

These schedules contain information to help the reader understand the concentration of South Coast AQMD's largest emission-based fee payers.

Debt Capacity

This schedule presents information to help the reader assess the affordability of South Coast AQMD's current levels of outstanding debt. Please see footnote under Schedule 7.

Demographic and Economic Information

These schedules offer demographic and economic indicators to help the reader understand the environment within which South Coast AQMD's financial activities take place.

Operating Information

These schedules contain data to help the reader understand how the information in South Coast AQMD's financial report relates to the services South Coast AQMD provides and the activities it performs.

Source: Unless otherwise noted, the information in these schedules was derived from South Coast AQMD's annual comprehensive financial reports for the relevant year.

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
Schedule 1
Net Position by Component
Last Ten Fiscal Years
(accrual basis of accounting)

	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
Governmental Activities:										
Net investment in capital assets	$ 38,509,847	$ 36,957,165	$ 36,178,389	$ 36,127,300	$ 35,756,464	$ 35,501,602	$ 38,515,021	$ 37,258,925	$ 36,034,490	$ 33,286,497
Restricted for pension assets	4,437,818	-	-	-	-	-	-	-	-	-
Restricted for long-term emission-reduction projects	536,617,440	468,946,402	498,119,549	607,438,908	676,857,257	785,722,419	850,523,778	892,386,082	1,076,293,986	1,134,391,758
Unrestricted	29,264,960	(157,555,673)	(152,854,184)	(141,541,447)	(129,700,877)	(128,938,591)	(126,463,599)	(151,497,814)	(122,315,341)	(111,664,409)
Total governmental activities net position	$ 608,830,065	$ 348,347,894	$ 381,443,754	$ 502,024,761	$ 582,912,844	$ 692,285,430	$ 762,575,200	$ 778,147,193	$ 990,013,135	$ 1,056,013,846
Business-type Activities:*										
Unrestricted	$ 875,849	$ 1,123,954	$ 1,235,284	$ 1,253,178	$ -	$ -	$ -	$ -	$ -	$ -
Total business-type activities net position	$ 875,849	$ 1,123,954	$ 1,235,284	$ 1,253,178	$ -	$ -	$ -	$ -	$ -	$ -
Primary Government:										
Net investment in capital assets	$ 38,509,847	$ 36,957,165	$ 36,178,389	$ 36,127,300	$ 35,756,464	$ 35,501,602	$ 38,515,021	$ 37,258,925	$ 36,034,490	$ 33,286,497
Restricted for pension asset	4,437,818	-	-	-	-	-	-	-	-	-
Restricted for long-term emission-reduction projects	536,617,440	468,946,402	498,119,549	607,438,908	676,857,257	785,722,419	850,523,778	892,386,082	1,076,293,986	1,134,391,758
Unrestricted	30,140,809	(156,431,719)	(151,618,900)	(140,288,269)	(129,700,877)	(128,938,591)	(126,463,599)	(151,497,814)	(122,315,341)	(111,664,409)
Total primary government net position	$ 609,705,914	$ 349,471,848	$ 382,679,038	$ 503,277,939	$ 582,912,844	$ 692,285,430	$ 762,575,200	$ 778,147,193	$ 990,013,135	$ 1,056,013,846

*The Business-type Activates section reports transactions relating to the CNG fueling station. The CNG fueling station was closed in fiscal year 2017-2018.

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
Schedule 2
Changes in Net Position – Last Ten Fiscal Years
(accrual basis of accounting)

	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
Expenses										
Governmental Activities:										
Advance clean air technology	$ 6,212,087	$ 5,539,607	$ 7,119,417	$ 7,825,599	$ 9,271,026	$ 11,520,547	$ 12,827,393	$ 14,560,468	$ 11,484,237	$ 13,897,495
Ensure compliance with clean air rules	48,813,991	43,252,162	45,622,680	49,316,129	50,528,522	52,353,479	55,167,960	59,823,114	46,714,649	52,818,828
Customer service and business assistance	8,332,770	6,124,811	8,337,319	9,260,504	9,743,294	11,637,664	13,032,003	14,979,824	10,488,458	13,897,970
Develop programs to achieve clean air	11,147,303	9,727,624	10,444,147	11,335,498	8,636,784	9,407,869	12,471,639	15,522,501	12,387,784	13,408,190
Develop rules to achieve clean air	7,514,210	7,161,179	7,566,089	7,604,041	10,013,098	14,275,590	14,131,578	17,228,755	12,435,707	15,884,660
Monitoring air quality	14,969,083	13,197,801	16,028,394	17,856,869	20,822,380	26,547,245	31,910,536	36,114,354	29,106,009	32,963,667
Timely review of permits	27,821,032	24,431,059	27,891,070	31,520,083	33,301,565	33,951,378	35,511,594	38,832,790	31,042,335	36,208,322
Policy support	1,204,588	331,652	511,705	885,773	667,046	1,028,495	1,945,852	1,773,352	736,426	835,445
Interest on long-term debt	4,102,888	4,031,178	3,884,990	3,906,955	3,731,589	3,605,251	3,463,254	3,302,637	700,202	353,141
Long-term emission reduction projects	154,939,035	210,229,182	87,079,799	101,008,426	101,304,229	163,187,839	206,806,917	231,305,871	146,966,402	135,414,259
Total governt'l activities expenses	$ 285,056,987	$ 324,026,255	$ 214,485,609	$ 240,519,877	$ 248,019,533	$ 327,515,357	$ 387,268,726	$ 433,443,666	$ 302,062,209	$ 315,681,977
Business-type Activities:*										
CNG fueling station	$ 264,221	$ 168,769	$ 117,675	$ 128	$ 31	$ -	$ -	$ -	$ -	$ -
Total business-type activities expenses	264,221	168,769	117,675	128	31	-	-	-	-	-
Total primary government expenses	$ 285,321,208	$ 324,195,024	$ 214,603,284	$ 240,520,005	$ 248,019,564	$ 327,515,357	$ 387,268,726	$ 433,443,666	$ 302,062,209	$ 315,681,977
Program Revenues										
Governmental Activities:										
Fees and Charges										
Stationary sources	$ 87,160,484	$ 88,120,829	$ 89,264,511	$ 94,279,518	$ 100,354,910	$ 101,804,325	$ 106,450,095	$ 106,917,251	$ 109,776,713	$ 117,309,958
Mobile sources	24,307,527	24,526,008	25,743,988	28,087,131	26,026,673	26,106,160	29,214,922	26,995,162	27,772,271	29,308,987
Operating grants and subventions	164,053,936	149,766,034	122,424,397	222,070,040	185,367,622	295,516,665	303,621,322	304,766,572	365,668,049	220,132,286
Total governmental activities prog. revenues	$ 275,521,947	$ 262,412,871	$ 237,432,896	$ 344,436,689	$ 311,749,205	$ 423,427,150	$ 439,286,339	$ 438,678,985	$ 503,217,033	$ 366,751,231

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT

Schedule 2

Changes in Net Position – Last Ten Fiscal Years

(accrual basis of accounting) (continued)

	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
Business-type Activities:*										
CNG fueling station	$ 393,076	$ 416,874	$ 229,005	$ 18,022	$ -	$ -	$ -	$ -	$ -	$ -
Total business-type activities prog. revenues	393,076	416,874	229,005	18,022	-	-	-	-	-	-
Total primary government prog. revenues	$ 275,915,023	$ 262,829,745	$ 237,661,901	$ 344,454,711	$ 311,749,205	$ 423,427,150	$ 439,286,339	$ 438,678,985	$ 503,217,033	$ 366,751,231
Net (Expense) Revenue										
Governmental activities	$ (9,535,040)	$ (61,613,384)	$ 22,947,287	$ 103,916,812	$ 63,729,672	$ 95,911,793	$ 52,017,613	$ 5,235,319	$ 201,154,824	$ 51,069,254
Business-type activities	128,855	248,105	111,330	17,894	(31)	-	-	-	-	-
Total primary govnt net (expenses) revenue	$ (9,406,185)	$ (61,365,279)	$ 23,058,617	$ 103,934,706	$ 63,729,641	$ 95,911,793	$ 52,017,613	$ 5,235,319	$ 201,154,824	$ 51,069,254
General Revenues and Other Changes in Net Position										
Governmental Activities:										
Grants and subventions not restricted to specific stationary source programs	$ 2,889,884	$ 2,887,831	$ 2,885,047	$ 2,885,535	$ 2,879,520	$ 2,864,992	$ 2,879,664	$ 2,885,173	$ 2,857,629	$ 2,820,744
Interest	461,444	339,005	435,773	644,574	1,041,333	1,976,414	1,791,178	596,953	586,992	3,722,493
One time non-program penalties/settlements	17,959,410	8,733,773	5,704,685	11,511,570	14,316,145	7,196,194	12,178,184	4,714,520	5,361,416	6,007,021
Subscriptions	3,498	2,136	2,842	1,097	436	970	972	-	676	81
Other	2,255,997	2,080,950	1,120,226	1,621,419	1,153,863	1,422,223	1,422,159	2,140,028	1,904,405	2,381,118
Transfers	-	-	-	-	1,253,147	-	-	-	-	-
Total governmental activities	$ 23,570,233	$ 14,043,695	$ 10,148,573	$ 16,664,195	$ 20,644,444	$ 13,460,793	$ 18,272,157	$ 10,336,674	$ 10,711,118	$ 14,931,457
Total primary government revenue	$ 23,570,233	$ 14,043,695	$ 10,148,573	$ 16,664,195	$ 20,644,444	$ 13,460,793	$ 18,272,157	$ 10,336,674	$ 10,711,118	$ 14,931,457
Change in Net Position										
Governmental activities	$ 14,035,193	$ (47,569,689)	$ 33,095,860	$ 120,581,007	$ 84,374,116	$ 109,372,586	$ 70,289,770	$ 15,571,993	$ 211,865,942	$ 66,000,711
Business-type activities*	128,855	248,105	111,330	17,894	(1,253,178)	-	-	-	-	-
Total primary government	$ 14,164,048	$ (47,321,584)	$ 33,207,190	$ 120,598,901	$ 83,120,938	$ 109,372,586	$ 70,289,770	$ 15,571,993	$ 211,865,942	$ 66,000,711

*The Business-type Activates section reports transactions relating to the CNG fueling station. The CNG fueling station was closed in fiscal year 2017-2018.

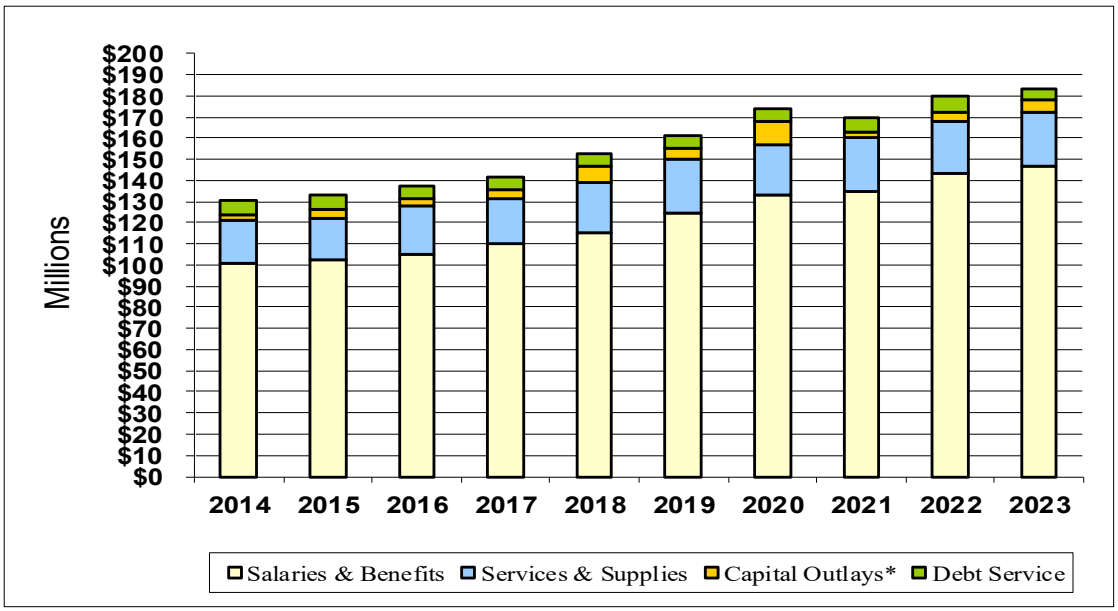
SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
Schedule 3
Fund Balances of Governmental Funds
Last Ten Fiscal Years
(modified accrual basis of accounting)

	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
General Fund										
Nonspendable	$ 66,703	$ 73,463	$ 65,731	$ 63,688	$ 56,684	$ 64,226	$ 65,321	$ 70,097	$ 62,658	$ 56,457
Committed	5,845,485	6,533,505	6,917,075	7,382,453	11,237,530	12,295,440	12,365,231	11,068,442	11,353,639	12,235,251
Assigned	12,194,650	6,803,899	6,203,899	6,303,899	7,228,892	6,149,673	6,149,673	6,149,673	6,149,673	6,149,673
Unassigned	27,672,310	34,353,647	31,006,208	38,741,459	47,532,700	52,514,979	65,957,001	72,450,590	76,255,337	81,626,687
Total general fund	$ 45,779,148	$ 47,764,514	$ 44,192,913	$ 52,491,499	$ 66,055,806	$ 71,024,318	$ 84,537,226	$ 89,738,802	$ 93,821,307	$ 100,068,068
All Other Governmental Funds										
Restricted	$ 335,633,672	$ 283,454,187	$ 311,026,727	$ 412,358,550	$ 464,158,310	$ 532,966,299	$ 587,283,400	$ 616,505,435	$ 811,767,338	$ 843,706,083
Committed	65,757,643	59,667,932	63,076,528	54,549,958	51,447,457	67,570,416	52,652,530	63,535,402	55,115,903	49,990,744
Assigned	135,253,835	126,111,461	125,654,185	142,085,357	161,309,146	185,578,704	210,587,848	212,345,245	209,410,745	240,694,931
Unassigned	(27,710)	(287,178)	(3,518,332)	(1,554,957)	(57,656)	-	-	-	-	-
Total all other governmental funds	$ 536,617,440	$ 468,946,402	$ 496,239,108	$ 607,438,908	$ 676,857,257	$ 786,115,419	$ 850,523,778	$ 892,386,082	$ 1,076,293,986	$ 1,134,391,758

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
Schedule 4
Changes in Fund Balances of Governmental Funds
Last Ten Fiscal Years
(modified accrual basis of accounting)

Revenues:	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
Emission fees	$ 20,472,379	$ 19,838,979	$ 18,984,919	$ 18,964,371	$ 22,786,661	$ 19,542,168	$ 20,781,427	$ 20,215,773	$ 20,433,832	$ 21,667,612
Annual renewal fees	44,260,635	45,759,738	47,592,793	48,930,776	52,182,769	57,028,631	60,450,564	64,570,338	66,827,635	71,761,209
Area Sources	2,819,001	2,573,959	2,226,172	2,090,207	2,293,947	2,257,755	1,859,185	2,369,926	2,479,978	1,969,927
Permit processing fees	16,945,777	16,668,485	17,239,759	20,729,207	19,538,295	20,030,307	19,666,601	16,675,965	16,789,411	17,885,299
Mobile sources / Clean fuels	69,688,940	70,953,981	73,011,225	75,104,035	74,450,510	76,071,690	76,113,061	81,932,965	81,205,230	83,026,098
Air Toxics "Hot Spots"	1,954,650	2,039,612	2,373,579	2,645,644	2,538,246	2,184,519	2,933,672	2,727,444	2,867,455	3,141,051
Transportation program	877,816	845,236	891,991	840,322	845,718	977,223	1,069,607	704,936	618,838	637,405
State subvention	3,949,439	3,947,386	3,944,602	3,945,090	3,939,075	3,924,547	3,939,219	3,944,728	3,917,184	3,880,299
Federal grant	23,713,303	32,939,310	11,521,785	15,399,372	11,887,333	11,588,113	13,491,576	9,840,259	17,538,864	20,158,662
State grant	80,762,239	60,717,715	38,050,172	125,988,646	83,101,876	176,582,411	188,315,029	210,415,959	168,612,407	94,761,028
Interest revenue	3,824,484	3,766,327	4,100,302	6,296,761	10,739,589	18,059,326	15,364,892	5,302,646	6,084,783	34,871,955
Lease revenue	133,916	141,878	141,195	156,204	147,660	162,879	150,164	124,285	131,140	154,533
Source test/analysis fees	697,133	746,399	683,328	734,258	663,011	574,007	427,852	265,860	174,711	728,260
Hearing Board fees	342,508	531,879	163,960	187,733	351,979	187,308	357,937	274,352	286,331	322,319
Penalties and settlements	17,959,410	8,733,773	8,475,935	11,511,570	15,801,455	8,266,671	13,939,501	11,953,070	8,136,416	9,781,221
Subscriptions	3,498	2,136	2,842	1,097	436	970	972	-	676	81
Other revenues	10,687,052	6,249,773	18,176,910	27,575,590	29,871,943	39,449,420	38,697,237	17,697,155	118,591,822	15,943,413
Total revenues	$ 299,092,180	$ 276,456,566	$ 247,581,469	$ 361,100,883	$ 331,140,503	$ 436,887,945	$ 457,558,496	$ 449,015,661	$ 514,696,713	$ 380,690,372
Expenditures:										
Salaries and employee benefits	$ 101,023,768	$ 102,127,845	$ 104,908,690	$ 110,040,224	$ 115,342,430	$ 124,376,220	$ 133,296,239	$ 135,197,844	$ 143,692,079	$ 146,549,272
Insurance	1,258,577	1,202,650	1,148,390	1,131,980	1,503,440	1,733,653	1,059,265	1,203,093	1,815,361	1,447,642
Rent	527,991	556,323	509,395	540,386	550,641	606,592	676,950	797,754	402,588	385,583
Supplies	2,647,163	2,588,866	2,519,673	3,035,619	3,375,314	3,779,066	4,186,926	2,737,608	3,048,748	3,662,715
Contract and special services	159,679,349	219,251,382	95,288,291	108,413,444	109,427,946	172,084,692	215,238,478	241,794,852	158,176,955	144,328,551
Maintenance	1,445,271	1,270,417	1,712,754	1,287,341	1,787,868	2,109,924	1,784,818	1,938,322	1,771,200	2,354,512
Travel and auto	739,784	783,720	703,392	877,137	1,107,393	1,141,882	877,886	459,515	621,348	715,073
Utilities	1,637,327	1,809,594	1,717,980	1,411,075	1,520,114	1,427,124	1,429,880	1,542,238	1,590,643	1,599,383
Communications	629,542	635,977	679,666	577,753	614,018	647,865	821,324	1,001,554	1,213,368	1,008,959
Uncollectible accounts	1,116,103	7,982	444,485	400,929	412,184	479,519	590,803	691,419	957,286	667,194
Other expenditures	4,578,992	1,665,715	3,004,689	2,023,075	1,996,218	2,110,673	3,611,532	2,077,377	2,661,906	5,008,487
Capital outlay	3,351,887	3,050,388	4,032,806	4,669,042	4,583,914	4,973,661	8,872,504	5,316,656	3,083,193	3,880,971
Capital outlay - lease and SBITA	-	-	-	-	-	-	-	-	2,631,488	2,872,677
Debt service:										-
Principal	3,099,025	3,159,384	3,235,598	3,331,010	3,432,798	3,553,110	3,686,641	3,840,443	4,006,881	3,780,000
Interest	4,094,658	4,031,995	3,954,555	3,863,482	3,756,716	3,637,290	3,503,983	3,353,106	3,186,361	348,736
Principal - lease and SBITA	-	-	-	-	-	-	-	-	434,423	1,541,375
Interest - lease and SBITA	-	-	-	-	-	-	-	-	43,964	59,701
Total expenditures	$ 285,829,437	$ 342,142,238	$ 223,860,364	$ 241,602,497	$ 249,410,994	$ 322,661,271	$ 379,637,229	$ 401,951,781	$ 329,337,792	$ 320,210,831
Excess (deficiency) of revenues over (under) expenditures	13,262,743	(65,685,672)	23,721,105	119,498,386	81,729,509	114,226,674	77,921,267	47,063,880	185,358,921	60,479,541
Other financing sources (uses):										
Transfer in	19,653,981	9,768,512	10,777,488	8,540,141	10,713,791	31,523,520	21,866,157	16,963,338	11,177,250	26,369,603
Transfer out	(19,653,981)	(9,768,512)	(10,777,488)	(8,540,141)	(9,460,644)	(31,523,520)	(21,866,157)	(16,963,338)	(11,177,250)	(26,369,603)
Lease and SBITA Financing	-	-	-	-	-	-	-	-	2,631,488	2,872,677
Total other financing sources (uses)	-	-	-	-	1,253,147	-	-	-	2,631,488	2,872,677
Net change in fund balances	$ 13,262,743	$ (65,685,672)	$ 23,721,105	$ 119,498,386	$ 82,982,656	$ 114,226,674	$ 77,921,267	$ 47,063,880	$ 187,990,409	$ 63,352,218
Debt service as a percentage of noncapital expenditures	2.5%	2.1%	3.3%	3.0%	2.9%	2.3%	1.9%	1.8%	2.4%	1.8%

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
Schedule 5
Expenditures by Major Object
General Fund (Budgetary Basis)
Last Ten Fiscal Years



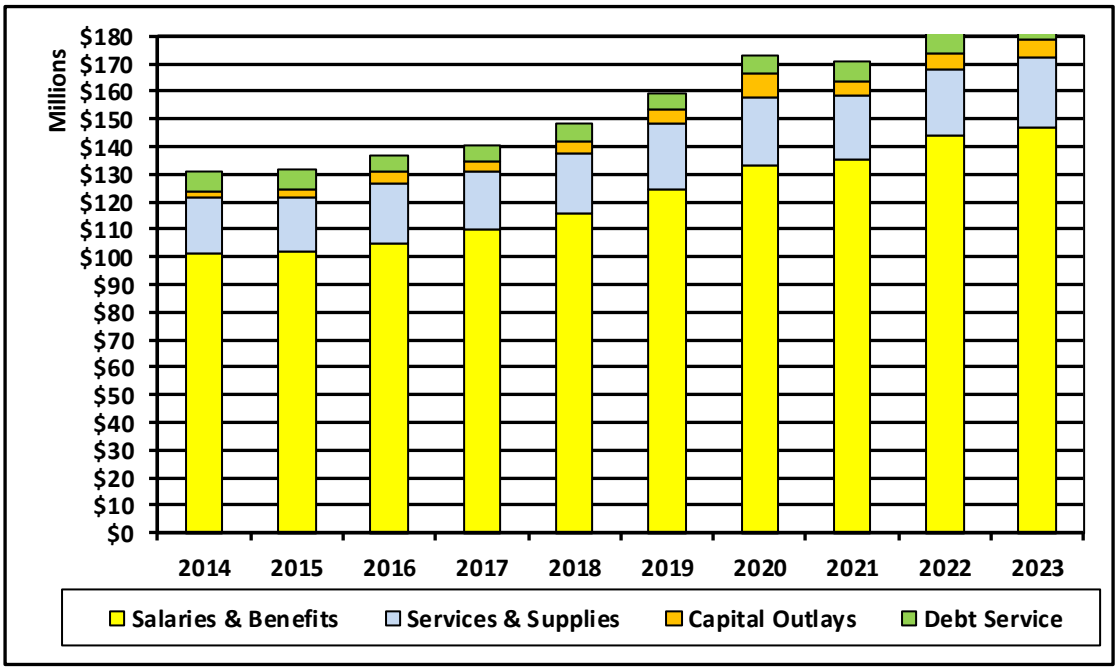
Year	Salaries & Benefits	Services & Supplies	Capital Outlays*	Debt Service	Total Expenditures
2014	$ 101,023,768	$ 19,989,096	$ 2,695,286	$ 7,193,683	$ 130,901,833
2015	102,127,842	20,074,713	4,031,026	7,191,379	133,424,960
2016	104,908,689	23,338,580	3,074,374	6,190,153	137,511,796
2017	110,077,989	21,757,613	4,037,890	6,194,492	142,067,984
2018	115,425,019	23,951,490	7,301,002	6,189,514	152,867,025
2019	124,376,218	25,949,611	4,669,722	6,190,400	161,185,951
2020	133,296,238	23,474,861	11,172,630	6,190,624	174,134,353
2021	135,197,844	25,090,257	2,382,488	7,193,549	169,864,138
2022	143,692,079	24,726,818	3,984,927	7,671,629	180,075,453
2023	146,549,272	26,070,498	5,283,569	5,729,812	183,633,151

*Capital outlays do not include GASB 87 leases and GASB 96 SBITA

See Notes Associated with Financial Charts page 114

Source:
South Coast Air Quality Management District Audited Financial Statements

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
Schedule 6
Expenditures by Major Object
General Fund (GAAP Basis)
Last Ten Fiscal Years



Year	Salaries & Benefits	Services & Supplies	Capital Outlays	Debt Service	Total Expenditures
2014	$ 101,023,768	$ 20,469,780	$ 2,203,171	$ 7,193,683	$ 130,890,402
2015	102,127,845	19,683,561	2,910,271	7,191,379	131,913,056
2016	104,908,690	22,007,495	3,674,227	6,190,153	136,780,565
2017	110,040,224	20,903,669	3,455,686	6,194,492	140,594,071
2018	115,342,430	21,995,126	4,579,695	6,189,514	148,106,765
2019	124,376,220	23,933,151	4,973,661	6,190,400	159,473,432
2020	133,296,239	24,470,945	8,872,504	6,190,624	172,830,312
2021	135,197,844	22,937,861	5,316,656	7,193,549	170,645,910
2022	143,692,079	24,524,436	5,714,681	7,671,629	181,602,825
2023	146,549,272	25,763,835	6,753,648	5,729,812	184,796,567

See Notes Associated with Financial Charts page 114

Source: South Coast Air Quality Management District Audited Financial Statements

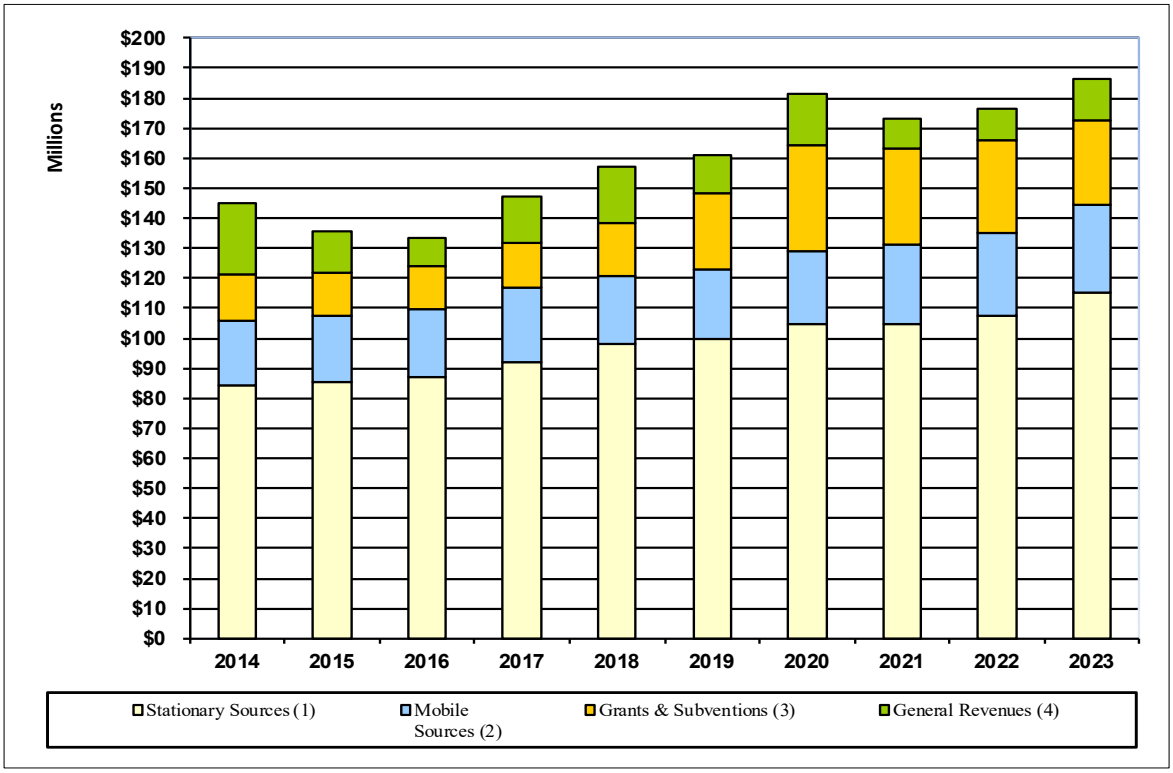
SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
Schedule 7
Debt Capacity
Ratios of Outstanding Debt by Type
Last Ten Fiscal Years
(amounts expressed in thousands)

Fiscal Year	Pension Obligation Bonds	Total Primary Government	Percentage of Total Revenues (*)	Number of Customers	Per Customer
2014	36,036	36,036	24.89%	27	1
2015	32,876	32,876	24.26%	27	1
2016	29,641	29,641	22.23%	27	1
2017	26,310	26,310	17.86%	26	1
2018	22,877	22,877	14.58%	27	1
2019	19,324	19,324	12.04%	27	1
2020	15,637	15,637	8.63%	26	1
2021	11,797	11,797	6.82%	25	1
2022	7,790	7,790	4.42%	26	1
2023	4,010	4,010	2.15%	25	1

The South Coast Air Quality Management District is a regional government and is not authorized to issue long-term debt (General Obligation Bonds). The Pension Obligation Bonds are refunding bonds of outstanding debt owed the San Bernardino County Employees' Retirement Association. The South Coast Air Quality Management District has no long-term debt limits.

(*) These percentages are calculated using Total Revenues, Schedule 8.

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
Schedule 8
Revenues by Major Source
General Fund
Last Ten Fiscal Years



Year	Stationary Sources (1)	Mobile Sources (2)	Grants & Subventions (3)	General Revenues (4)	Total Revenues
2014	$ 84,341,483	$ 21,654,072	$ 15,285,284	$ 23,499,350	$ 144,780,189
2015	85,546,869	21,833,199	14,399,753	13,729,825	135,509,646
2016	87,038,338	22,859,620	13,934,946	9,489,698	133,322,602
2017	92,189,311	24,574,498	14,768,699	15,810,131	147,342,639
2018	98,060,961	22,861,428	17,207,484	18,805,726	156,935,599
2019	99,546,576	23,198,491	25,350,511	12,853,554	160,949,132
2020	104,590,911	24,587,585	34,848,083	17,251,668	181,278,247
2021	104,547,326	26,905,822	31,759,255	9,821,427	173,033,830
2022	107,296,735	27,772,271	30,909,330	10,333,464	176,311,800
2023	115,340,032	29,308,987	27,804,097	14,080,638	186,533,754

(1) Includes Emissions, Annual Operating, Permit, Air Toxics "Hot Spots," Source Test/Analysis, and Hearing Board fees

(2) Includes AB2766 Mobile Source, Clean Fuels, and Transportation Programs revenues

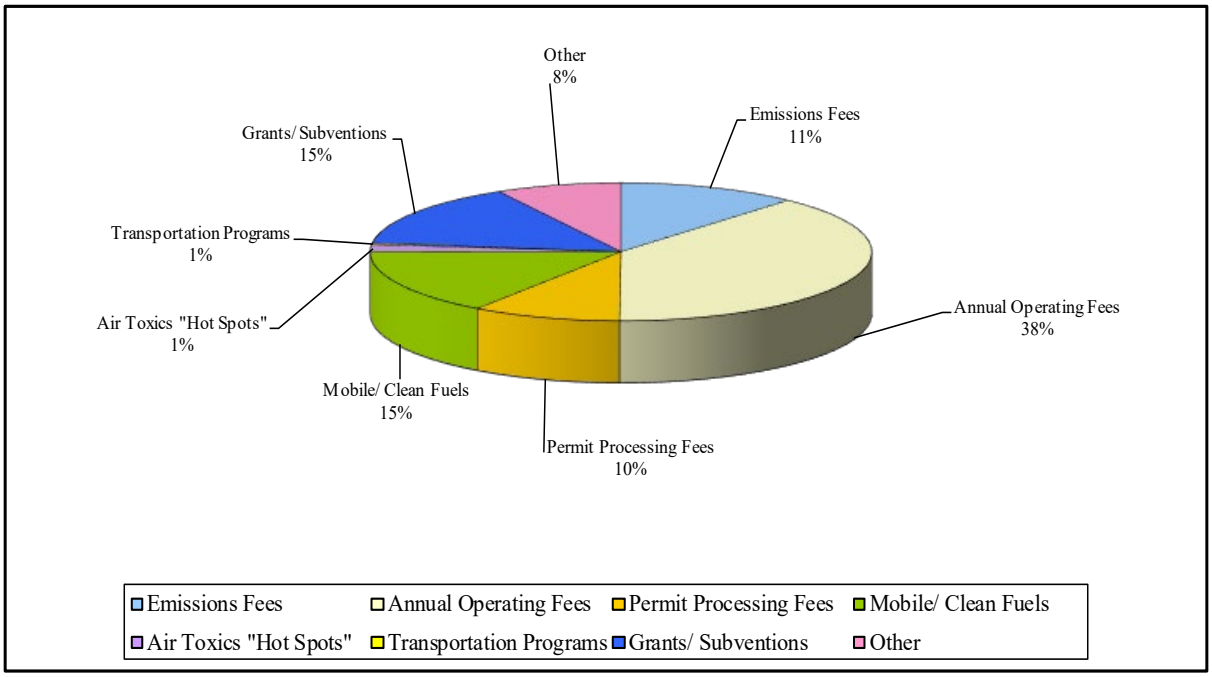
(3) Includes State Subventions, State Grants and Federal Grants

(4) Includes Area Sources, Penalties & Settlements, Interest, Lease Revenue, Other Revenue and Subscriptions

See Notes Associated with Financial Charts page 115

Source: South Coast Air Quality Management District Audited Financial Statements

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
Schedule 9
Revenues by Fee Source
General Fund
Last Ten Fiscal Years



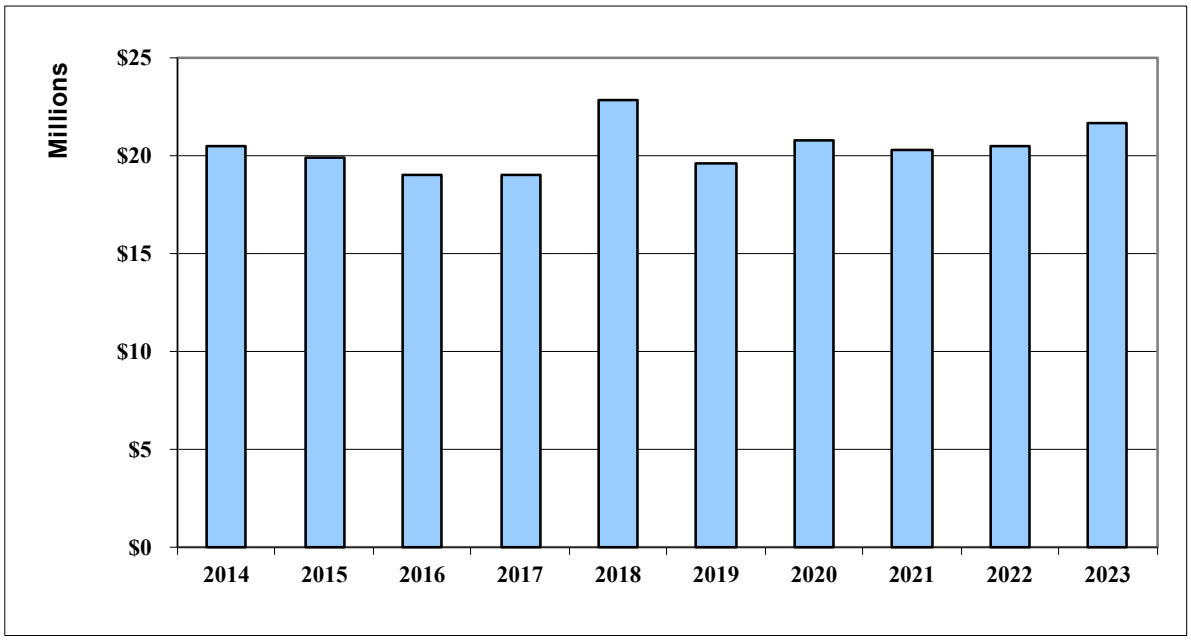
	Fee Source Revenue								
Year	Emissions Fees	Annual Operating Fees	Permit Processing Fees	Mobile/ Clean Fuels	Air Toxics "Hot Spots"	Transportation Programs	Grants/ Subventions	Other	Total
2014	$ 20,472,379	$ 44,260,635	$ 16,945,777	$ 20,776,256	$ 1,623,051	$ 877,816	$ 15,285,284	$ 24,538,991	$ 144,780,189
2015	19,838,979	45,759,738	16,668,485	20,987,963	2,001,389	845,236	14,399,753	15,008,103	135,509,646
2016	18,984,919	47,592,793	17,239,759	21,967,629	2,373,579	891,991	13,934,946	10,336,986	133,322,602
2017	18,964,371	48,930,776	20,729,207	23,734,176	2,642,966	840,322	14,768,699	16,732,122	147,342,639
2018	22,786,661	52,182,769	19,538,295	22,015,710	2,538,246	845,718	17,207,484	19,820,716	156,935,599
2019	19,542,168	57,028,631	20,030,307	22,221,268	2,184,155	977,223	25,350,511	13,614,869	160,949,132
2020	20,781,427	60,450,564	19,666,601	23,517,978	2,906,530	1,069,607	34,848,083	18,037,457	181,278,247
2021	20,215,773	64,570,338	16,675,965	26,200,886	2,545,038	704,936	31,759,255	10,361,639	173,033,830
2022	20,397,707	66,827,635	16,789,411	27,153,433	2,820,940	618,838	30,909,330	10,794,506	176,311,800
2023	21,667,612	71,761,209	17,885,299	28,671,582	2,975,333	637,405	27,804,097	15,131,217	186,533,754

* Other includes Area Sources, Penalties and Settlements, Interest, Source Test/Analysis Fees, Lease Revenue, Hearing Board, Other Revenue and Subscriptions.

See Notes Associated with Financial Charts page 115

Source:
South Coast Air Quality Management District Audited Financial Statements

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
Schedule 10
Emission Fee Revenues
Last Ten Fiscal Years



Year	Emission Fees
2014	$ 20,472,379
2015	19,838,979
2016	18,984,919
2017	18,964,371
2018	22,786,661
2019	19,542,168
2020	20,781,427
2021	20,215,773
2022	20,433,832
2023	21,667,612

See Notes Associated with Financial Charts page 116

Source: South Coast Air Quality Management District Audited Financial Statements

Notes Associated with Financial Charts

Schedule 5 - Expenditures by Major Object (General Fund Budgetary Basis)

- The increased expenditures in 2023 Salaries and Benefits is mainly due to the addition of funded positions, cost increases associated with labor agreement and increased retirement rates.
- The increase in 2022 Salaries and Benefits is due to the addition of funded positions, cost increases associated with labor agreement, and increased retirement rates.
- The decrease in 2021 Capital Outlays expenditures is due to large purchases of monitoring and analysis equipment in 2020 for AB617 and Rule 1180 programs.
- The increase in both Salaries and Benefits and Capital Outlays from FY 2018-19 is due to the third year of a three-year labor agreement, and the continued implementation of revenue-offset programs such as AB617, Rule 1180, and VW Mitigation Settlement.
- The increase is due to adding 47 positions for the Community Air Protection Program (CAPP) and the costs associated with the three year labor agreement that went into effect in the third quarter of FY 2017-18. There is also an increase in Retirement Expenditure based on the contribution rates provided from the San Bernardino County Retirement Association (SBCERA).
- The increase in 2018 expenditures from 2017 is mainly due to the adding positions for the AB 617 and AB 134 programs and the costs associated with the three year labor agreement and with State Disability Insurance, employer share of unemployment insurance, Social Security and Medicare.
- The increase in 2017 expenditures from 2016 is mainly due to the hiring of some grant funded positions and the contribution rates provided from the SBCERA.
- The increase in 2016 expenditures from 2015 includes the costs associated with the three year labor agreement. The rents and leases for equipment also increased. In addition, the professional and special services increased due to new or additional projects for outside building consultants, community outreach, and planning and rule development activities.
- In 2015 the increase in Capital Outlays of approximately $1.3M is mainly due to large purchases of vehicles and replacements of operational systems.
- The decrease in 2014 expenditures from 2013 is mainly due to a significant reduction in debt. As of June 2013, the 2002 Series Installment Sale Bonds were legally defeased.

Schedule 6 - Expenditures by Major Object (General Fund GAAP Basis)

- The increased expenditures in 2023 Salaries and Benefits is mainly due to the addition of funded positions, cost increases associated with labor agreement and increased retirement rates.
- The increase in 2022 Salaries and Benefits is due to the addition of funded positions, cost increases associated with labor agreement, and increased retirement rates.
- The decrease in 2021 Capital Outlays expenditures is due to large purchases of monitoring and analysis equipment in 2020 for AB617 and Rule 1180 programs.
- The increase in both Salaries and Benefits and Capital Outlays from FY 2018-19 is due to the third year of a three-year labor agreement, and the continued implementation of revenue-offset programs such as AB617, Rule 1180, and VW Mitigation Settlement.
- The increase is due to adding 47 positions for the CAPP and the costs associated with the three year labor agreement that went into effect in the third quarter of FY 2017-18. There is also an increase in Retirement expenditure based on the contribution rates provided from SBCERA.
- The increase in 2018 expenditures from 2017 is mainly due to the adding positions for the AB 617 and AB 134 programs and the costs associated with the three year labor agreement and with State Disability Insurance, employer share of unemployment insurance, Social Security and Medicare. Also, the increase in Capital Outlays reflects anticipated needs.
- The increase in 2017 expenditures from 2016 is mainly due to the hiring of some grant funded positions and the contribution rates provided from SBCERA.

- The increase in 2016 expenditures from 2015 includes the costs associated with the three year labor agreement. The rents and leases for equipment also increased. In addition, the professional and special services increased due to new or additional projects for outside building consultants, community outreach, and planning and rule development activities.
- The small increase in 2015 expenditures from 2014 is mainly due to the rise in the contribution cost for retirement and purchases of vehicles.
- The decrease in 2014 expenditures from 2013 is mainly due to a significant reduction in debt. As of June 2013, the 2002 Series Installment Sale Bonds were legally defeased.

Schedule 8 - Revenues by Major Source (General Fund)

- The increase in 2023 revenue is mainly due to a 6.5% CPI fee increase in most stationary source fees.
- The increase in 2022 revenue is mainly due to an increase in annual operating permit renewal fees which were based on the following: 1.) 1.7% CPI fee increase; and 2.) the restoration of the FY 2020-21 CPI fee increase of 2.8% that was credited to fee payers at the time of billing.
- The decrease in 2021 revenue is mainly due to large one-time penalties/settlements received in 2020 under the General Revenue category. No large penalties/settlements were received in 2021.
- The increase in 2020 revenue reflects annual renewal fee increases under Stationary Sources and state grant increases under Grants & Subventions. South Coast AQMD received new funding from the operation portion of CAPP.
- The increase in 2019 revenue is mainly due to the increase in State Grants related to the new funding for the implementation portion of CAPP.
- The increase in 2018 revenue reflects emission fees increase under the stationary sources and large penalties/settlements from facilities that were found not to be in compliance with South Coast AQMD rules and regulations under the General Revenue category.
- The large increase in 2017 revenue reflects large penalties/settlements from facilities that were found not to be in compliance with South Coast AQMD rules and regulations, which increased the General Revenue category.
- The decrease in 2016 revenue from 2015 is mainly due to the decrease in Penalties & Settlements in the General Revenues category.
- The large decrease in 2015 revenues is mainly due to the decrease in Penalties & Settlements for violations of permit conditions, South Coast AQMD Rules, or state law.
- Revenues increased significantly in 2014 because the South Coast AQMD received several large penalties/settlements from facilities that were found to be not in compliance with South Coast AQMD rules and regulations

Schedule 9 - Revenues by Fee Source (General Fund)

- The increase in 2023 revenue is mainly due to annual operating permit renewal fees are increased base on a 6.5% CPI fee increase.
- The increase in 2022 revenue is mainly due to an increase in annual operating permit renewal fees which were based on the following: 1.) 1.7% CPI fee increase; and 2.) the restoration of the FY 2020-21 CPI fee increase of 2.8% that was credited to fee payers at the time of billing.
- The decrease in 2021 revenue is mainly due to large one-time penalties/settlements received in 2020. No large penalties/settlements were received in 2021.
- The increase in 2020 revenue is mainly due to the 3.5% CPI increase. Also included was 10.66% increase for Title V permits.
- The increase in 2019 revenue is mainly due to the 3.4% CPI increase. Also included was 4% increase on non-Title V annual operating permit renewal fees and 10.66% increase for Title V permits.
- The increase in 2018 revenue from 2017 is mainly due to the increase of emission fees. Other revenues increased because the South Coast AQMD received large penalties/settlements from facilities that were

found not to be in compliance with South Coast AQMD rules and regulations, which increased the General Revenue category.

- Other revenues increased significantly in 2017 because the South Coast AQMD received large penalties/settlements from facilities that were found not to be in compliance with South Coast AQMD rules and regulations, which increased the General Revenue category.
- The decrease in 2016 revenue from 2015 is mainly due to the decrease in Penalties & Settlements in the Other Revenues category.
- The large decrease in 2015 revenues is mainly due to the decrease in Penalties & Settlements for violations of permit conditions, South Coast AQMD Rules, or state law.
- Revenues increased significantly in 2014 because the South Coast AQMD received several large penalties/settlements from facilities that were found to be not in compliance with South Coast AQMD rules and regulations.

Schedule 10 – Emission Fee Revenues

- The increase in 2023 revenue is mainly due to a 6.5% CPI fee increase.
- There was a slight increase in emission fees revenue in 2022 due to an increase of the following: 1.) 1.7% CPI fee increase; and 2.) the restoration of the FY 2020-21 CPI fee increase of 2.8% that was credited to fee payers at the time of billing.
- There was a slight decrease in emission fees revenue in 2021 due to decreasing emissions.
- The increase in 2020 emission fee revenue is mainly due to the 3.5% CPI increase.
- 2019 emission fees revenue was lower than 2018 because of an emissions audit conducted and additional emission fees were collected in 2018.
- There was an increase in emission fees revenue in 2018 related to fee increase.
- There was a small decrease in emission fees revenue in 2017 due to gradually decreasing emissions.
- There was a small decrease in emission fees revenue in 2016 due to gradually decreasing emissions.
- There was a small decrease in emission fees revenue in 2015. Emission fees vary with the non-RECLAIM and RECLAIM emissions, and the flat emission fees of active facilities.

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
Schedule 11
Revenue Capacity
Largest Payers of Emission-Based Fees at a Single Location
Current Year and Ten Years Ago

Payer	FY 2022-2023			FY 2012-2013		
	Payment	Rank	% of Total Emission Fee	Payment	Rank	% of Total Emission Fee
Tesoro Refining and Marketing *	$2,335,661	1	10.8%	$1,855,727	2	9.0%
Chevron Products	1,786,050	2	8.2%	1,723,218	3	8.4%
Torrance Refinery Co LLC (Formerly Exxon Mobil Corporation)	1,783,412	3	8.2%	1,986,190	1	9.7%
Tesoro Refining and Marketing (Formerly Equilon)	1,068,320	4	4.9%	942,447	4	4.6%
Phillips 66 Company (Formerly Conoco and formerly Tosco Refining Co)*	926,636	5	4.3%	832,387	5	4.1%
Ultramar Incorporated	587,442	6	2.7%	512,797	7	2.5%
Phillips 66 Company (Formerly Conoco and formerly Tosco Refining Co)*	560,493	7	2.6%	564,237	6	2.7%
City of Long Beach, SERRF Project	406,869	8	1.9%	241,180	10	1.2%
AES Alamitos, LLC	249,548	9	1.2%	-	-	-
Tesoro Refining and Marketing (formerly BP ARCO West Coast Products)*	245,533	10	1.1%	453,599	8	2.2%
Southern California Edison	204,550	11	0.9%	237,919	11	1.2%
Desert View Power	182,052	12	0.8%	157,422	15	0.8%
Dart Container Corp of California	175,520	13	0.8%	131,191	18	0.6%
AES Huntington Beach, LLC	175,012	14	0.8%	-	-	-
Equilon Enterprises, LLC, Shell Oil Products US (formerly Texaco Refining)	155,761	15	0.7%	109,159	20	0.5%
Metal Container Corp	155,202	16	0.7%	-	-	-
SFPP, L.P.	134,452	17	0.6%	-	-	-
University of California, Los Angeles	117,686	18	0.5%	-	-	-
California Steel Industries Inc.	111,739	19	0.5%	-	-	-
Anheuser-Busch Incorporated	103,847	20	0.5%	224,879	12	1.1%
Rhodia Incorporated	-	-	-	271,334	9	1.3%
LA County Sanitation District	-	-	-	222,215	13	1.1%
Southern California Gas Company	-	-	-	168,895	14	0.8%
Beta Offshore	-	-	-	149,965	16	0.7%
Tin Inc., Temple Inland	-	-	-	146,093	17	0.7%
LA City, DWP Hayes Generating Station	-	-	-	122,183	19	0.6%
Total Paid by Largest Payers at a Single Location	$ 11,465,785		52.9%	$ 11,053,037		53.8%
Total Emissions Based Fees Paid by All Emitters	$ 21,667,612			$ 20,540,391		

*Located at separate sites.

KEY AIR QUALITY AND DEMOGRAPHIC INFORMATION REGARDING THE REGION INCLUDED IN THE SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT

The South Coast Air Quality Management District includes all of Orange County and parts of Los Angeles, Riverside and San Bernardino Counties. The section below provides a brief description of each county.

Measuring 4,084 square miles, ***Los Angeles County*** is one of the nation's largest counties. It is the most populated county in the state of California and contains the most populated city in the state, the City of Los Angeles. Before World War II, Los Angeles County was one of the nation's foremost agricultural producers. As agricultural production declined, the economy has evolved into diverse areas that include trade, transportation, and utilities, government, educational and health services, professional and business services, and manufacturing. Tourism and entertainment as well as international trade also play a vital role in the county's economy. The county is home to the twin seaports of Los Angeles and Long Beach, together the nation's largest, as well as the single largest fixed source of air pollution in the region. The two ports are responsible for more smog-forming nitrogen oxide emissions than 7 million passenger cars.

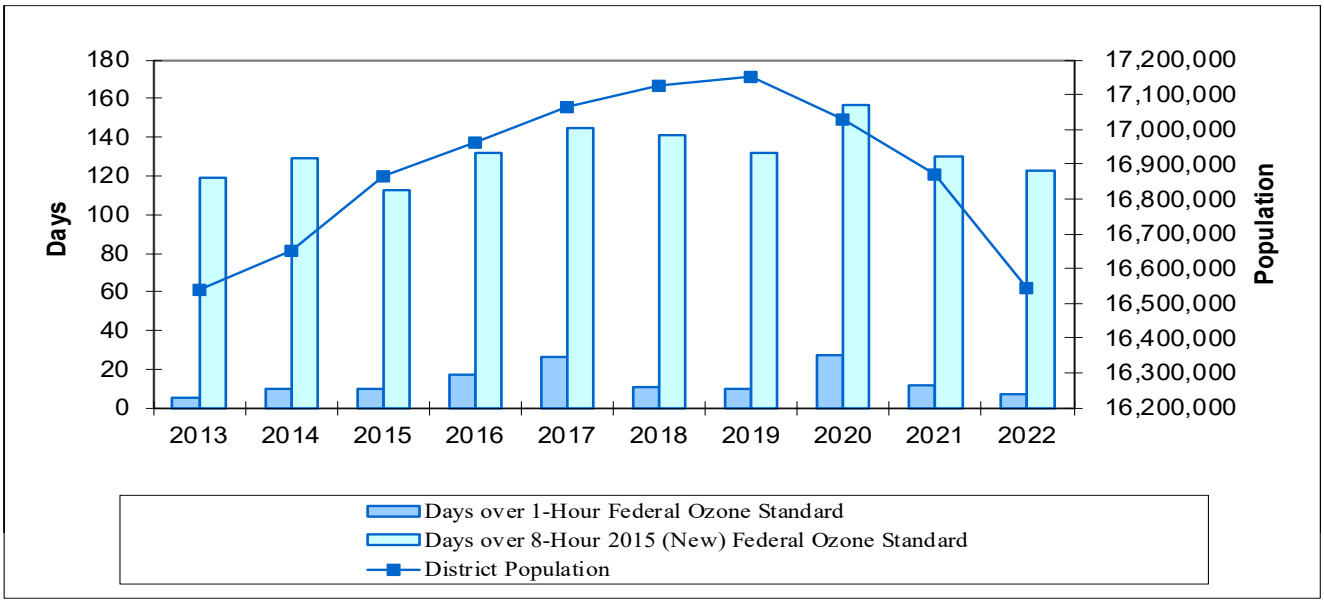
Orange County is the third most populated county in the state and lies south of Los Angeles County. When created in 1889, Orange County was named for its abundance of orange groves and thriving agricultural industry. Today, the largest industry employers are trade, transportation, and utilities, professional and business services, and manufacturing.

The varied topography of ***Riverside County*** is characterized by fertile river valleys to rolling plains and foothills to deserts below sea level and mountain peaks above 10,000 feet. Recent years have brought dramatic population growth to Riverside County. The population is expected to increase by 0.86 percent in 2020. Annual growth in the 2021 - 2026 period is expected to average 1.14 percent. The county's early years were linked to the agriculture industry, but commerce, construction, manufacturing, transportation, and tourism have contributed to the county's substantial growth. The County is also a major distribution center for Southern California and the Pacific Rim.

Roughly 90 percent of ***San Bernardino County*** is desert and the remaining portion consists of the San Bernardino Valley and San Bernardino Mountains. San Bernardino County and Riverside County are collectively known as the Inland Empire. San Bernardino ranks as the fifth-highest populated county in California from 2021 to 2026, population growth is expected to average 0.81 percent per year. The economy is led by services, government, retail trade, and manufacturing industries. Additionally, the county consistently ranks in the top fifteen agricultural-producing counties in the state.

All four counties within the South Coast Air Quality Management District's jurisdiction have experienced population growth in the last few years. The following charts illustrate air pollution, demographic, employment, and motor vehicle information relating to the South Coast Air Quality Management District region.

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
Schedule 12
South Coast Air Basin Smog Trend
Last Ten Calendar Years



Year	Days over 1-Hour Federal Ozone Standard	Days over 8-Hour 2015 (New) Federal Ozone Standard	District Population
2013	5	119	16,538,490
2014	10	129	16,652,810
2015	10	113	16,866,350
2016	17	132	16,962,478
2017	26	145	17,063,249
2018	11	141	17,127,040
2019	10	132	17,150,993
2020	27	157	17,031,233
2021	12	130	16,870,867
2022	7	123	16,543,065

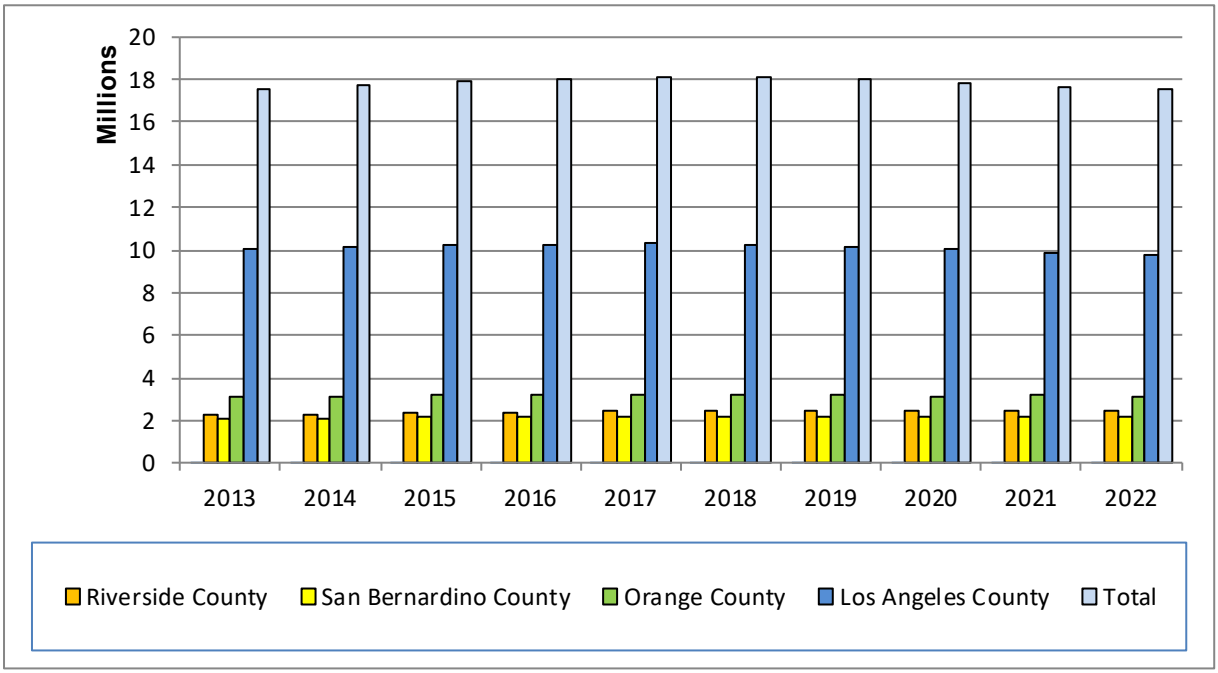
Notes:

- The average number of days exceeding the federal ozone standard in the Basin decreased by 54% between the three-year period of 1976-78 and 2011-13.
- Favorable weather conditions and continued implementation of the air pollution control strategy contributed to the significant decrease in Days over the 1-Hour Ozone Standard in the recent decades.
- In 1997, the federal government implemented the 8-hour ozone National Ambient Air Quality Standard. The standard was revised in 2015 from 75 ppb to 70 ppb.

Source:

South Coast Air Quality Management District (www.aqmd.gov); State Subvention Guidance.

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
Schedule 13
Four-County Area Population
Last Ten Calendar Years

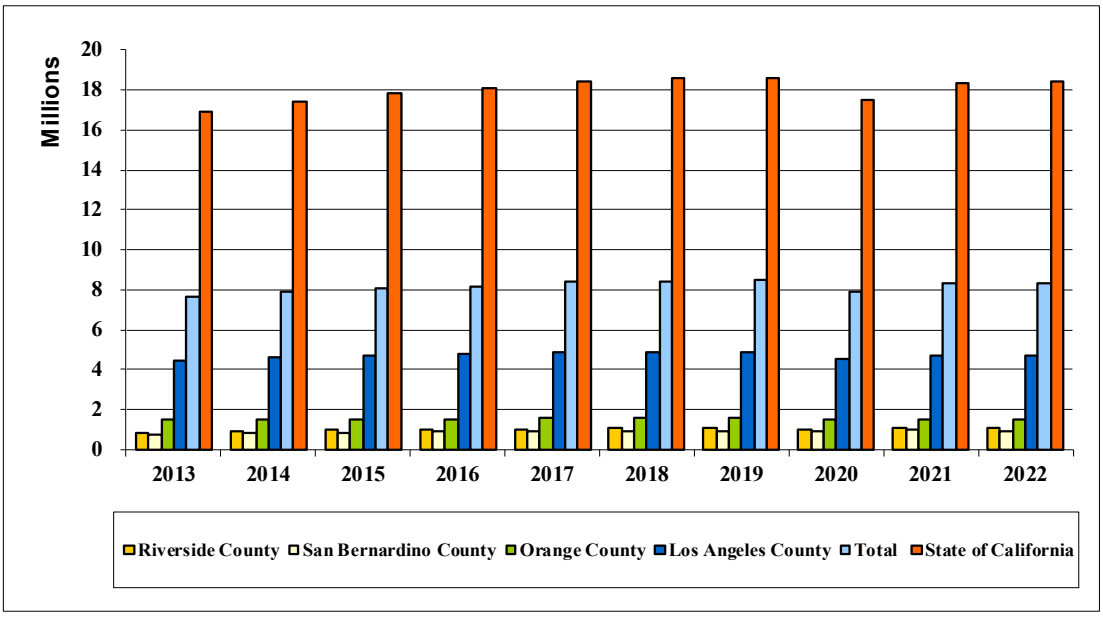


Year	Riverside County	San Bernardino County	Orange County	Los Angeles County	Total	% Increase
2013	2,279,967	2,085,669	3,113,991	10,041,797	17,521,424	0.86%
2014	2,308,441	2,104,291	3,147,655	10,136,559	17,696,946	1.00%
2015	2,347,828	2,139,570	3,183,011	10,241,335	17,911,744	1.21%
2016	2,384,783	2,160,256	3,194,024	10,241,278	17,980,341	0.38%
2017	2,415,955	2,174,938	3,221,103	10,283,729	18,095,725	0.64%
2018	2,440,124	2,192,203	3,222,498	10,253,716	18,108,541	0.07%
2019	2,442,304	2,180,537	3,194,332	10,172,951	17,990,124	-0.65%
2020	2,454,453	2,175,909	3,153,764	10,044,458	17,828,584	-0.90%
2021	2,435,525	2,187,665	3,162,245	9,861,224	17,646,659	-1.02%
2022	2,439,234	2,182,056	3,137,164	9,761,210	17,519,664	-0.72%

South Coast AQMD encompasses all of Orange County and parts of the Los Angeles, Riverside, and San Bernardino Counties, representing over 17 million residents.

Source:
California Department of Finance - Demographic Research Unit
www.dof.ca.gov/budgeting/documents

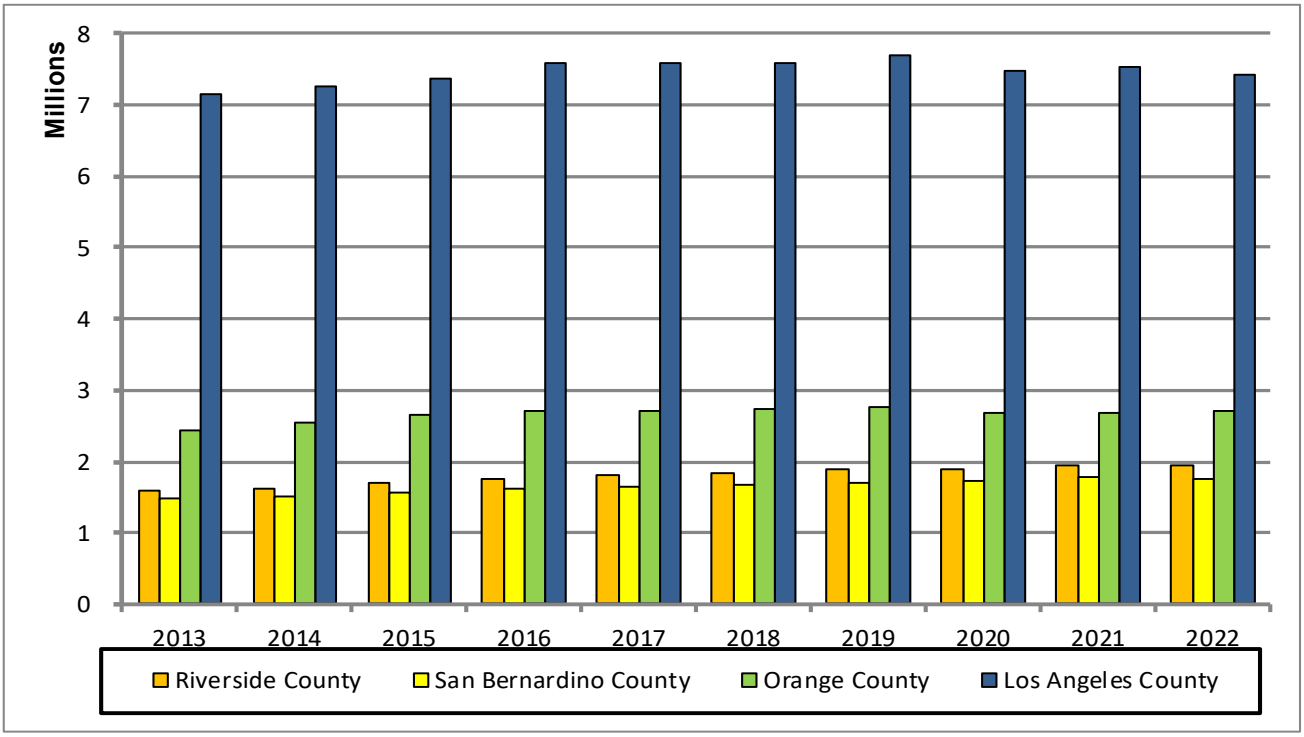
SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
Schedule 14
Los Angeles, Orange, Riverside, San Bernardino
Counties, and State of California Civilian Employment
Last Ten Calendar Years



Year	Riverside County	San Bernardino County	Orange County	Los Angeles County	Total	State of California
2013	855,300	778,100	1,510,600	4,470,700	7,614,700	16,933,300
2014	927,300	836,000	1,489,200	4,610,800	7,863,300	17,397,100
2015	965,500	866,800	1,525,600	4,674,800	8,032,700	17,798,600
2016	988,000	882,200	1,538,000	4,778,800	8,187,000	18,065,000
2017	1,016,200	904,200	1,562,600	4,883,600	8,366,600	18,393,100
2018	1,044,600	922,300	1,577,900	4,896,500	8,441,300	18,582,800
2019	1,057,900	930,700	1,578,300	4,894,300	8,461,200	18,627,400
2020	1,026,000	898,300	1,464,000	4,547,800	7,936,100	17,481,000
2021	1,101,000	962,200	1,530,200	4,703,800	8,297,200	18,346,900
2022	1,085,700	951,000	1,538,100	4,734,100	8,308,900	18,431,200

Source:
State of California: Employment Development Department
www.labormarketinfo.edd.ca.gov/cgi/dataanalysis

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
Schedule 15
Vehicle Registrations (Automobiles & Trucks)
For Four County Area
Last Ten Calendar Years



Year	Riverside County	San Bernardino County	Orange County	Los Angeles County	Total District
2013	1,587,494	1,470,974	2,440,330	7,159,182	12,657,980
2014	1,630,405	1,507,903	2,536,833	7,263,982	12,939,123
2015	1,689,523	1,557,196	2,649,420	7,368,979	13,265,118
2016	1,765,545	1,618,573	2,716,672	7,585,269	13,686,059
2017	1,799,962	1,642,888	2,713,892	7,599,579	13,756,321
2018	1,831,189	1,666,102	2,744,304	7,586,587	13,828,182
2019	1,891,381	1,713,142	2,770,175	7,704,244	14,078,942
2020	1,902,358	1,721,067	2,671,539	7,479,059	13,774,023
2021	1,955,968	1,770,186	2,694,696	7,537,787	13,958,637
2022	1,941,935	1,745,986	2,712,599	7,428,020	13,828,540

South Coast AQMD encompasses all of Orange County, and parts of Los Angeles, Riverside, and San Bernardino County.

Source:
California Department of Motor Vehicles - Estimated Vehicles Registered by County

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
Schedule 16
Full-time Equivalent South Coast AQMD Employees by Function/Program
Last Ten Fiscal Years

	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
FUNCTION:										
Executive Office	10	8	9	6	5	5	5	7	11	8
Clerk of the Boards	6	6	6	6	5	6	5	4	3	3
Legal *	-	-	-	27	28	29	25	25	28	30
District Counsel	12	12	10	-	-	-	-	-	-	-
District Prosecutor	19	20	19	-	-	-	-	-	-	-
Finance	44	41	40	42	44	43	40	44	47	45
Administrative & Human Resources	31	32	30	33	36	34	34	33	35	39
Information Management	47	46	47	45	47	48	52	52	52	58
Planning, Rule Development & Area Area Sources	85	85	85	94	111	117	125	127	110	121
Legislative, Public Affairs & Media	38	38	41	44	41	43	48	51	49	49
Science & Technology Advancement	144	150	148	145	159	160	188	187	184	209
Engineering & Compliance **	261	259	-	-	-	-	-	-	-	-
Engineering & Permitting	-	-	136	133	133	122	132	129	131	152
Compliance & Enforcement	-	-	110	127	119	129	129	120	124	134
Total	697	697	681	702	728	736	783	779	774	848

* In fiscal year 2013, District Counsel and District Prosecutor merged to become the Legal department.
** In fiscal year 2016, Engineering & Compliance split into two divisions: Engineering & Permitting and Compliance & Enforcement.

Source: Administrative and Human Resources (vacancy and item control reports).

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
Schedule 17
Operating Indicators by Function
Last Ten Fiscal Years

Program Category	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
Advance Clean Air Technology										
Contracts awarded	523	1,047	421	403	357	564	349	385	350	308
Total Funding awarded	$ 216,085,526	$ 123,181,473	$ 153,900,867	$ 137,406,323	$ 170,391,084	$ 213,005,034	$ 127,879,802	$ 202,126,095	$ 172,638,535	$ 182,753,350
Ensure Compliance with Clean Air Rules										
Inspections	29,501	22,871	24,037	21,419	24,692	24,289	27,595	25,658	31,310	30,790
Notices of Violations	956	811	499	632	1,626	2,724	2,076	838	899	1,173
Hearing Board Orders for Abatement	46	41	23	27	24	29	26	13	18	19
Hearing Board Appeals	7	-	3	3	1	2	3	2	1	-
Customer Service										
Public Information Requests	4,505	4,012	4,958	5,282	4,676	4,830	3,416	241	108	1,249
Community/Public Meetings attended	264	217	239	210	156	193	144	241	143	191
Small Business Assistance Contacts	1,850	1,711	1,865	2,834	4,073	3,043	3,357	3,840	3,184	2,761
Develop Programs to Achieve Clean Air										
Transportation Plans processed	1,333	1,329	1,337	1,348	1,356	1,357	1,335	1,319	1,126	1,091
Emission Inventory Updates**	460	336	356	244	343	294	269	336	1139	5,983
Develop Rules to Achieve Clean Air										
Rules Developed	24	24	16	15	28	44	14	19	32	28
Monitoring Air Quality										
Samples Analyzed by the Laboratory	29,340	30,824	32,400	38,541	36,342	33,258	30,225	25,501	23,185	21,098
Source Testing Analyses/Evaluations/Revie	968	996	936	952	714	632	562	498	495	738
Timely Review of Permits										
Applications Processed	13,217	9,495	9,482	11,780	10,913	9,463	8,345	6,727	7,391	6,230
Applications Received-Small Business	514	629	594	535	605	541	485	438	381	362
Applications Received-All Others	11,156	9,961	9,894	8,376	9,172	8,131	8,070	6,767	8,030	6,627
Policy Support										
News Releases	62	76	89	86	120	99	126	179	197	125
Media Calls	774	532	1,450	1,201	-	-	-	-	-	-
Media Inquiries Completed	774	532	1,450	1,201	-	-	-	-	-	-
News Media Interactions*	-	-	-	-	1,235	633	672	2204	1,789	1,044

*Tracking of News Media Interactions began in 2018. This will replace the tracking of media calls and media inquiries completed.

** Beginning with 2022, "Emission Inventory Updates" will include the entire emissions inventory that staff received and processed instead of only a subcategory of reports. Significant increase to reports in 2023 attributed to CARB's CTR regulation requiring many more facilities to report emissions.Significant increase to reports in 2023 attributed to CARB's CTR regulation requiring many more facilities to report emissions.

Source: South Coast AQMD departments' records

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
Schedule 18
Capital Assets Statistics by Function/Program
Last Ten Fiscal Years

Function/Program	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
Ensure Compliance with Clean Air Rules										
Number of vehicles assigned to field inspection	112	108	100	98	100	97	105	98	96	100
Monitoring Air Quality										
Number of air monitoring stations	42	42	42	43	41	41	43	42	43	37
Number of air monitoring instruments installed in the air monitoring stations to measure air quality	260	208	223	222	224	224	260	256	260	250

Source: South Coast AQMD Human Resources and Science and Technology Advancement's records

South Coast Air Quality Management District

Demographic and Miscellaneous Statistics

Established:	February 1, 1977
Area Covered:	10,743 Square Miles
Counties Included in District:	All of Orange County and parts of Los Angeles, Riverside, and San Bernardino Counties
Population:	16,543,065 (In 2022)
Average Unemployment Rate:	Los Angeles County (5.4%), Orange (3.6%), Riverside (5.0%), and San Bernardino (4.8%) counties (In 2022)
Transportation:	Two transcontinental railroads – Burlington Northern Santa Fe and the Union Pacific Six Commercial Airports – Los Angeles International, Burbank, Long Beach, Ontario International, Orange County, and Palm Springs Freeways – Three major interstate freeways including four bypass routes, U.S. 101, and nine State freeway routes Two major adjoining ports – Port of Long Beach and Port of Los Angeles
Visitor Destinations:	Disneyland, Knott's Berry Farm, Magic Mountain, Motion Picture and Television Studios and the Rose Bowl
Number of Registered Vehicles Within South Coast AQMD Jurisdiction:	13,828,540 (In 2022)
Average Daily Miles Traveled Per Vehicle:	26 (CY 2022 data)
Examples of Stationary Sources of Air Pollution Regulated:	Oil Refineries, power plants, paint spray booths, incinerators, manufacturing facilities, dry cleaners, and service stations.
Number of Sources:	24,514 operating locations with 66,164 permits.
Number of Air Monitoring Stations:	37
Full-time Authorized Positions:	1,010
Adopted FY 2023-24 Budget:	$196,327,418
Key Federal, State, and Local Air Agencies:	EPA Region IX (Environmental Protection Agency), CARB (California Air Resources Board), CAPCOA (California Air Pollution Control Officer's Association), NACAA (National Association of Clean Air Agencies), ALAPCO (Association of Local Air Pollution Control Officials). There are 35 local air pollution control districts in California.

Air Quality Historical Timeline

Photo courtesy of Los Angeles Times Collection, Department of Special Collections, UCLA Library

First recognized episodes of smog occur in Los Angeles in summer 1943

1943

1947

Los Angeles County Air Pollution Control District (APCD) established—the first of its kind in the nation

1950

Orange County APCD established

1957

San Bernardino and Riverside County APCDs formed

1966

California adopts first automobile tailpipe emission standards in the nation

1968

California Air Resources Board (CARB) holds its first meeting with Dr. Arie J. Haagen-Smit as its first chairman

1970

Federal Clean Air Act enacted, establishing the basic U.S. program for controlling air pollution

1971

U.S. EPA adopts first national air quality standards

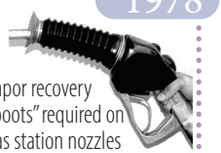
1975

Catalytic converters required for most gasoline-powered vehicles

1977

California legislature merges air pollution control districts of LA, Orange, Riverside and San Bernardino counties forming the South Coast Air Quality Management District

1978



Vapor recovery "boots" required on gas station nozzles

1986

South Coast AQMD launches first Multiple Air Toxics Exposure Study (MATES) to understand air toxics health impacts. Additional MATES studies conducted in 1999, 2006, 2013 and 2018

MATES

1987

Created a program to assess and reduce health risks from air toxic emissions under the Air Toxics "Hot Spots" Information and Assessment Act (AB 2588)

1989

South Coast AQMD adopts first Air Quality Management Plan to show attainment of clean air standards

1990

Federal Clean Air Act Amendments of 1990 enacted establishing new programs to reduce ozone, toxic emissions and vehicle emissions

1998

Carl Moyer Program established to reduce mobile source emissions

2006

California Global Warming Solutions Act of 2006 (AB 32) enacted to reduce greenhouse gases

2011

Federal agencies and the State of California establish single time frame for corporate average fuel economy (CAFE) and greenhouse gas standards for the next generation of cars and light-duty trucks

2013

Attained the 1997 24 hour and annual National Ambient Air Quality Standards for fine particulate matter two years ahead of schedule

2017

Assembly Bill 617 enacted to develop community plans and implement new technologies addressing the disproportionate impacts of air pollution sources in Environmental Justice communities

2022

South Coast AQMD releases its most ambitious strategy to cut air pollution. The 2022 AQMP is the first Zero-emissions plan, aiming to reduce emissions by 70% by 2037.

South Coast
Air Quality Management District

21865 Copley Drive
Diamond Bar, CA 91765-4178

www.aqmd.gov

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT

FOR THE YEAR ENDED JUNE 30, 2023

SINGLE AUDIT REPORT

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SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT

Single Audit Report

For the Year Ended June 30, 2023

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT

Single Audit Report

For the Year Ended June 30, 2023

Table of Contents

	Page Number
Independent Auditors' Report on Internal Control Over Financial Reporting and on Compliance and Other Matters Based on an Audit of Financial Statements Performed in Accordance with *Government Auditing Standards*	1
Independent Auditors' Report on Compliance for Each Major Program and on Internal Control Over Compliance; and Report on Schedule of Expenditures of Federal Awards Required by the Uniform Guidance	3
Schedule of Expenditures of Federal Awards for the Fiscal Year Ended June 30, 2023	6
Notes to the Schedule of Expenditures of Federal Awards	7
Schedule of Findings and Questioned Costs for the Fiscal Year Ended June 30, 2023	8
Summary of Prior Year Findings and Questioned Costs for the Fiscal Year Ended June 30, 2022	10

INDEPENDENT AUDITORS' REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH *GOVERNMENT AUDITING STANDARDS*

To the Board of Directors
South Coast Air Quality Management District
Diamond Bar, CA

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of the governmental activities, the blended component unit, each major fund, and the aggregate remaining fund information of South Coast Air Quality Management District (the "District"), as of and for the year ended June 30, 2023, and the related notes to the financial statements, which collectively comprise the District's basic financial statements, and have issued our report thereon dated March 20, 2024.

Report on Internal Control over Financial Reporting

In planning and performing our audit of the financial statements, we considered the District's internal control over financial reporting (internal control) as a basis for designing audit procedures that are appropriate in the circumstances for the purpose of expressing our opinions on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the District's internal control. Accordingly, we do not express an opinion on the effectiveness of the District's internal control.

A *deficiency in internal control* exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements, on a timely basis. A *material weakness* is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected, on a timely basis. A *significant deficiency* is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or, significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses or significant deficiencies may exist that were not identified.

Report on Compliance and Other Matters

As part of obtaining reasonable assurance about whether the District's financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the financial statements. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

To the Board of Directors
South Coast Air Quality Management District
Diamond Bar, CA

Purpose of This Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the District's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the District's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

Lance, Soll & Lunghard, LLP

Brea, California
March 20, 2024

INDEPENDENT AUDITORS' REPORT ON COMPLIANCE FOR EACH MAJOR PROGRAM AND ON INTERNAL CONTROL OVER COMPLIANCE AND REPORT ON SCHEDULE OF EXPENDITURES OF FEDERAL AWARDS REQUIRED BY THE UNIFORM GUIDANCE

To the Governing Board of
South Coast Air Quality Management District
Diamond Bar, California

Report on Compliance for Each Major Federal Program

Opinion on Each Major Federal Program

We have audited South Coast Air Quality Management District, California (the "South Coast AQMD")'s compliance with the types of compliance requirements identified as subject to audit in the OMB *Compliance Supplement* that could have a direct and material effect on each of the South Coast AQMD's major federal programs for the year ended June 30, 2023. The South Coast AQMD's major federal programs are identified in the summary of auditor's results section of the accompanying schedule of findings and questioned costs.

In our opinion, the South Coast AQMD complied, in all material respects, with the types of compliance requirements referred to above that could have a direct and material effect on each of its major federal programs for the year ended June 30, 2023.

Basis for Opinion on Each Major Federal Program

We conducted our audit of compliance in accordance with auditing standards generally accepted in the United States of America; the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States; and the audit requirements of *Title 2 U.S. Code of Federal Regulations Part 200, Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards* (Uniform Guidance). Our responsibilities under those standards and the Uniform Guidance are further described in the Auditor's Responsibilities for the Audit of Compliance section of our report.

We are required to be independent of the South Coast AQMD and to meet our other ethical responsibilities, in accordance with relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion on compliance for each major federal program. Our audit does not provide a legal determination of the South Coast AQMD's compliance with the compliance requirements referred to above.

Responsibilities of Management for Compliance

Management is responsible for compliance with the requirements referred to above and for the design, implementation, and maintenance of effective internal control over compliance with the requirements of laws, statutes, regulations, rules, and provisions of contracts or grant agreements applicable to the South Coast AQMD's federal programs.

Auditor's Responsibilities for the Audit of Compliance

Our objectives are to obtain reasonable assurance about whether material noncompliance with the compliance requirements referred to above occurred, whether due to fraud or error, and express an opinion on the South Coast AQMD's compliance based on our audit. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with generally accepted auditing standards, *Government Auditing Standards*, and the Uniform Guidance will always detect material noncompliance when it exists. The risk of not detecting material noncompliance resulting from fraud is higher than for that resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Noncompliance with the compliance requirements referred to above is considered material if there is a substantial likelihood that, individually or in the aggregate, it would influence the judgment made by a reasonable user of the report on compliance about the South Coast AQMD's compliance with the requirements of each major federal program as a whole.

In performing an audit in accordance with generally accepted auditing standards, *Government Auditing Standards*, and the Uniform Guidance, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.

- Identify and assess the risks of material noncompliance, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the South Coast AQMD's compliance with the compliance requirements referred to above and performing such other procedures as we considered necessary in the circumstances.

- Obtain an understanding of the South Coast AQMD's internal control over compliance relevant to the audit in order to design audit procedures that are appropriate in the circumstances and to test and report on internal control over compliance in accordance with the Uniform Guidance, but not for the purpose of expressing an opinion on the effectiveness of the South Coast AQMD's internal control over compliance. Accordingly, no such opinion is expressed.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and any significant deficiencies and material weaknesses in internal control over compliance that we identified during the audit.

Other Matters

The results of our auditing procedures disclosed an instance of noncompliance which is required to be reported in accordance with the Uniform Guidance and which are described in the accompanying schedule of findings and questioned costs as items 2023-001 as described in the accompanying schedule of findings and questioned costs.

Our opinion on each major federal program is not modified with respect to these matters.

Government Auditing Standards requires the auditor to perform limited procedures on the South Coast AQMD's response to the noncompliance findings identified in our compliance audit described in the accompanying schedule of findings and questioned costs. The South Coast AQMD's response was not subjected to the other auditing procedures applied in the audit of compliance and, accordingly, we express no opinion on the response.

To the Governing Board of
South Coast Air Quality Management District
Diamond Bar, California

Report on Internal Control over Compliance

A *deficiency in internal control over compliance* exists when the design or operation of a control over compliance does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, noncompliance with a type of compliance requirement of a federal program on a timely basis. A *material weakness in internal control over compliance* is a deficiency, or a combination of deficiencies, in internal control over compliance, such that there is a reasonable possibility that material noncompliance with a type of compliance requirement of a federal program will not be prevented, or detected and corrected, on a timely basis. A *significant deficiency in internal control over compliance* is a deficiency, or a combination of deficiencies, in internal control over compliance that is less severe than a material weakness in internal control over compliance, yet important enough to merit attention by those charged with governance. We consider the deficiency in internal control over compliance described in the accompanying schedule of findings and questioned costs as finding 2023-001 to be a significant deficiency.

Our consideration of internal control over compliance was for the limited purpose described in the Auditor's Responsibilities for the Audit of Compliance section above and was not designed to identify all deficiencies in internal control over compliance. Given these limitations, during our audit we did not identify any deficiencies in internal control over compliance that we consider to be a material weakness, as defined above. However, material weaknesses or significant deficiencies in internal control over compliance may exist that have not been identified.

Our audit was not designed for the purpose of expressing an opinion on the effectiveness of internal control over compliance. Accordingly, no such opinion is expressed.

Government Auditing Standards requires the auditor to perform limited procedures on the District's response to the internal control over compliance findings identified in our compliance audit described in the accompanying schedule of findings and questioned costs. The District's response was not subjected to the other auditing procedures applied in the audit of compliance and, accordingly, we express no opinion on the response.

Report on Schedule of Expenditures of Federal Awards Required by the Uniform Guidance

We have audited the financial statements of the governmental activities, blended component unit, each major fund, and the aggregate remaining fund information of the South Coast AQMD, as of and for the year ended June 30, 2023, and the related notes to the financial statements, which collectively comprise the South Coast AQMD's basic financial statements. We issued our report thereon dated March 20, 2024, which contained unmodified opinions on those financial statements. Our audit was performed for the purpose of forming opinions on the financial statements that collectively comprise the basic financial statements. The accompanying schedule of expenditures of federal awards is presented for purposes of additional analysis as required by the Uniform Guidance and is not a required part of the basic financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the basic financial statements. The information has been subjected to the auditing procedures applied in the audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the schedule of expenditures of federal awards is fairly stated in all material respects in relation to the basic financial statements as a whole.

The purpose of this report on internal control over compliance is solely to describe the scope of our testing of internal control over compliance and the results of that testing based on the requirements of the Uniform Guidance. Accordingly, this report is not suitable for any other purpose.

Lance, Soll & Lunghard, LLP

Brea, California
March 20, 2024

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
Schedule of Expenditures of Federal Awards
For the Year Ended June 30, 2023

Federal Grantor/Pass-Through Grantor/Program or Cluster Title	*Federal Assistance Listing Number*	*Pass-Through Entity Identifying Number*	*Passed-Through to Subrecipients*	*Total Federal Expenditures*
Department of Environmental Protection Agency Direct Programs:				
Air Pollution Control Program				
EPA Section 105 Air Grant*	66.001		$ -	3,570,018
EPA Section 105 Air Grant*	66.001		-	1,306,528
Subtotal - ALN 66.001			-	4,876,546
Surveys, Studies, Research, Investigations, Demonstrations, and Special Purpose Activities Relating to the Clean Air Act:				
PM 2.5 Monitoring	66.034		-	376,712
PM 2.5 Monitoring	66.034		-	233,625
National Air Toxics Trends Stations	66.034		-	13,709
National Air Toxics Trends Stations	66.034		-	272,052
Community Scale Air Toxics Monitoring	66.034		-	97,321
Community Scale Air Toxics Monitoring - Mobile	66.034		-	64,031
Subtotal - ALN 66.034			-	1,057,450
Congressionally Mandated Projects:				
Targeted Air Shed - Lawn/Garden Equipment Exchange*	66.202		-	36,596
Targeted Air Shed - Yard Tractor Replacement*	66.202		-	406,540
Subtotal - ALN 66.202			-	443,136
State Environmental Justice Cooperative Agreement Program:				
State Environment Justice Cooperative Agreement-AQ Community Training	66.312		-	51,936
Targeted Air Shed Grant Program:				
Targeted Air Shed - Volvo BE Excavator/Wheel Loader Program	66.956		335,530	406,663
Targeted Air Shed - Daimler ZE Electric Delivery Truck	66.956		1,200,000	1,212,743
Targeted Air Shed - Volvo Switch-on Electric Freight Truck	66.956		-	2,817,402
Targeted Air Shed - Ocean Going Vessel/Buses	66.956		-	3,601,516
Targeted Air Shed - Lawn/Garden Equipment Incentive/Exchange	66.956		-	14,217
Targeted Air Shed - Zero-Emission Freight Line-Haul Locomotive	66.956		-	26,500
Targeted Air Shed - Electric Truck Demo/School Buses	66.956		-	3,911,218
Subtotal - ALN 66.956			1,535,530	11,990,259
Total Department of Environmental Protection Agency Programs			1,535,530	18,419,327
Department of Homeland Security Direct Programs:				
Homeland Security Biowatch Program:				
Biowatch Program	97.091		-	1,573,408
Biowatch Program	97.091		-	146,401
Total Department of Homeland Security Programs			-	1,719,809
National Aeronautics and Space Administration				
Passed through RTI International	43.001	JPUXNYJ7PRH2	-	19,525
Total Expenditures of Federal Awards			**$ 1,535,530**	**$ 20,158,661**

** Major Program*

The notes to the schedule of expenditures of federal awards are an integral part of this schedule.

NOTE 1: SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES APPLICABLE TO THE SCHEDULE OF EXPENDITURES OF FEDERAL AWARDS

A. Scope of Presentation

The accompanying schedule presents only the expenditures incurred by the South Coast Air Quality Management District (South Coast AQMD), that are reimbursable under federal programs of federal financial assistance. For the purposes of this schedule, federal awards include both federal financial assistance received directly from a federal agency, as well as federal funds received indirectly by the District from a non-federal agency or other organization. Only the portion of program expenditures reimbursable with such federal funds is reported in the accompanying schedule. Program expenditures in excess of the maximum federal reimbursement authorized or the portion of the program expenditures that were funded with state, local or other non-federal funds are excluded from the accompanying schedule.

B. Basis of Accounting

The expenditures included in the accompanying schedule were reported on the modified accrual basis of accounting. Under the modified accrual basis of accounting, expenditures are incurred when the District becomes obligated for payment as a result of the receipt of the related goods and services. Expenditures reported included any property or equipment acquisitions incurred under the federal program. The South Coast AQMD has elected not to use the 10-percent de minimis indirect cost rate allowed under the Uniform Guidance.

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
Schedule of Findings and Questioned Costs
For the Year Ended June 30, 2023

SECTION I - SUMMARY OF AUDITORS' RESULTS

Financial Statements

Type of auditors' report issued: Unmodified Opinion

Internal control over financial reporting:

- Material weaknesses identified? ____yes __X__no
- Significant deficiencies identified? ____yes __X__none reported

Noncompliance material to financial statements noted? ____yes __X__no

Federal Awards

Internal control over major programs:

- Material weaknesses identified? ____yes __X__no
- Significant deficiencies identified? __X__yes _____none reported

Type of auditors' report issued on compliance for major programs: Unmodified Opinion

Any audit findings disclosed that are required to be reported in accordance with Title 2 U.S. Code of Federal Regulations (CFR) Part 200, *Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards* (Uniform Guidance)? __X__yes _____no

Identification of major programs:

Assistance Listing Number(s)	Name of Federal Program or Cluster
66.001	Air Pollution Control Program Support
66.202	Congressionally Mandated Projects

Dollar threshold used to distinguish between type A and type B program $750,000

Auditee qualified as low-risk auditee? __X__yes ____no

SECTION II - FINANCIAL STATEMENT FINDINGS

No matters were reported.

SECTION III - FEDERAL AWARD FINDINGS AND QUESTIONED COSTS

Finding 2023-001: Report Compliance Requirements
Noncompliance/Significant Deficiency

Federal Award Information
Assistance Listing Number: 66.001
Program Title: Air Pollution Control Program Support
Federal Award Number: A-00909422-0
Federal Award Year: 2022, 2023
Name of Federal Agency: U.S. Environmental Protection Agency

Criteria or Specific Requirement
Per the grant agreements between the District and the U.S. Department Environmental Protection Agency, the District is required to submit semi-annual performance reports on a timely basis.

Condition
One of the four required reports was not submitted during the grant period.

Cause of the Condition
The District failed to submit the semi-annual performance report by the due date outlined in the grant agreement.

Effect or Possible Effect
Failure to timely submit the report has resulted in noncompliance.

Questioned Costs
No questioned costs were identified ($0).

Context
The District receives confirmation from the U.S. Department when reports are submitted.

Repeat Finding
Not a repeat finding.

Recommendation
We recommend that the District implement procedures to remind staff about the upcoming due dates for the required reports.

Management Response and Corrective Action
The performance report has been submitted and accepted by the granting agency. Management and staff will review and update procedures to ensure required reports are submitted in accordance with the grant agreement.

South Coast
Air Quality Management District
21865 Copley Drive, Diamond Bar, CA 91765-4178
(909) 396-2000 • www.aqmd.gov

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
Summary Schedule of Prior Year Findings and Questioned Costs
For the Year Ended June 30, 2022

No matters were reported.

March 20, 2024

To the Board of Directors
South Coast Air Quality Management District
Diamond Bar, CA

We have audited the financial statements of the governmental activities, each major fund, and the aggregate remaining fund information of South Coast Air Quality Management District (the "District") for the year ended June 30, 2023. Professional standards require that we provide you with information about our responsibilities under generally accepted auditing standards, *Government Auditing Standards* and the Uniform Guidance, as well as certain information related to the planned scope and timing of our audit. We have communicated such information in our letter to you dated October 12, 2023. Professional standards also require that we communicate to you the following information related to our audit.

Significant Audit Matters

Qualitative Aspects of Accounting Practices

Management is responsible for the selection and use of appropriate accounting policies. The significant accounting policies used by the District are described in Note 1 to the financial statements. As described in Note 1 to the financial statements, the District changed accounting policies related to conduit debt obligations, subscription-based information technology arrangements, and public-private and public-public partnerships and availability payment arrangements, and by adopting Statement of Governmental Accounting Standards (GASB Statement) Nos. 91, 94, and 96, in fiscal year 2022-2023. Accordingly, the cumulative effect of the accounting change as of the beginning of the year is reported in the basic financial statements. We noted no transactions entered into by the District during the year for which there is a lack of authoritative guidance or consensus. All significant transactions have been recognized in the financial statements in the proper period.

Accounting estimates are an integral part of the financial statements prepared by management and are based on management's knowledge and experience about past and current events and assumptions about future events. Certain accounting estimates are particularly sensitive because of their significance to the financial statements and because of the possibility that future events affecting them may differ significantly from those expected. The most sensitive estimates affecting the District's financial statements were:

> Management's estimates of the net pension liability, net other postemployment benefits liability, and claims and judgments liability are based on actuarial valuation estimates. We evaluated the methods, assumptions, and data used to develop the actuarial valuation estimates in determining that they are reasonable in relation to the financial statements taken as a whole.

The financial statement disclosures are neutral, consistent, and clear.

Difficulties Encountered in Performing the Audit

We encountered no significant difficulties in dealing with management in performing and completing our audit.

Corrected and Uncorrected Misstatements

Professional standards require us to accumulate all known and likely misstatements identified during the audit, other than those that are clearly trivial, and communicate them to the appropriate level of management. We are pleased to report that no such misstatements were identified during the course of our audit.

To the Board of Directors
South Coast Air Quality Management District
Diamond Bar, CA

Disagreements with Management

For purposes of this letter, a disagreement with management is a financial accounting, reporting, or auditing matter, whether or not resolved to our satisfaction, that could be significant to the financial statements or the auditor's report. We are pleased to report that no such disagreements arose during the course of our audit.

Management Representations

We have requested certain representations from management that are included in the management representation letter dated March 20, 2024.

Management Consultations with Other Independent Accountants

In some cases, management may decide to consult with other accountants about auditing and accounting matters, similar to obtaining a "second opinion" on certain situations. If a consultation involves application of an accounting principle to the District's financial statements or a determination of the type of auditor's opinion that may be expressed on those statements, our professional standards require the consulting accountant to check with us to determine that the consultant has all the relevant facts. To our knowledge, there were no such consultations with other accountants.

Other Audit Findings or Issues

We generally discuss a variety of matters, including the application of accounting principles and auditing standards, with management each year prior to retention as the District's auditors. However, these discussions occurred in the normal course of our professional relationship and our responses were not a condition to our retention.

Other Matters

We applied certain limited procedures to management's discussion and analysis, the budgetary comparison schedule for the General Fund, and the required pension and other postemployment benefits schedules, which are required supplementary information (RSI) that supplements the basic financial statements. Our procedures consisted of inquiries of management regarding the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We did not audit the RSI and do not express an opinion or provide any assurance on the RSI.

We were engaged to report on the combining and individual fund financial statements and schedules which accompany the financial statements but are not RSI. With respect to this supplementary information, we made certain inquiries of management and evaluated the form, content, and methods of preparing the information to determine that the information complies with accounting principles generally accepted in the United States of America, the method of preparing it has not changed from the prior period, and the information is appropriate and complete in relation to our audit of the financial statements. We compared and reconciled the supplementary information to the underlying accounting records used to prepare the financial statements or to the financial statements themselves.

We were not engaged to report on other information included in the annual report which is comprised of the introductory and statistical sections, which accompany the financial statements but are not RSI. Such information has not been subjected to the auditing procedures applied in the audit of the basic financial statements, and accordingly, we do not express an opinion or provide any assurance on it.

To the Board of Directors
South Coast Air Quality Management District
Diamond Bar, CA

Future GASB Pronouncements

The following Government Accounting Standards Board (GASB) pronouncements will be effective for the following fiscal years' audits and should be reviewed for proper implementation by management:

Fiscal Year 2023-2024

GASB Statement No. 99, *Omnibus 2022.*

Fiscal Year 2024-2025

GASB Statement No. 101, *Compensated Absences.*

Future Projects

Comprehensive Project, *Financial Reporting Model.*

Comprehensive Project, *Revenue and Expense Recognition.*

Major Project, *Going Concern Uncertainties and Severe Financial Stress.*

Major Project, *Infrastructure Assets.*

Practice Issue, *Classification of Nonfinancial Assets.*

Practice Issue, *Risks and Uncertainties Disclosures.*

Pre-Agenda Research Activities, *Subsequent Events.*

Restriction on Use

This information is intended solely for the information and use of the Governing Board and management of the District and is not intended to be, and should not be, used by anyone other than these specified parties.

Very truly yours,

Lance, Soll & Lunghard, LLP

Brea, California

Back to Agenda

BOARD MEETING DATE: May 3, 2024 AGENDA NO. 18

REPORT: Status Report on Major Ongoing and Upcoming Projects for Information Management

SYNOPSIS: Information Management is responsible for data systems management services in support of all South Coast AQMD operations. This action is to provide the monthly status report on major automation contracts and planned projects.

COMMITTEE: Administrative, April 12, 2024, Reviewed

RECOMMENDED ACTION:
Receive and file.

Wayne Nastri
Executive Officer

RMM:XC:DD:HL:dc

Background
Information Management (IM) provides a wide range of information systems and services in support of all South Coast AQMD operations. IM's primary goal is to provide automated tools and systems to implement rules and regulations, and to improve internal efficiencies. The annual Budget and Board-approved amendments to the Budget specify projects planned during the fiscal year to develop, acquire, enhance, or maintain mission-critical information systems.

Summary of Report
The attached report identifies the major projects/contracts or purchases that are ongoing or expected to be initiated within the next six months. Information provided for each project includes a brief project description and the schedule associated with known major milestones (issue RFP/RFQ, execute contract, etc.).

Attachment
Information Management Status Report on Major Ongoing and Upcoming Projects During the Next Six Months

ATTACHMENT
May 3, 2024 Board Meeting
Status Report on Ongoing and Upcoming Projects for
Information Management

AQ-SPEC Cloud Platform Phase 2	
Brief description	Integrate separate data systems into the AQ-SPEC cloud-based platform to manage data and build interactive data visualizations and data dashboards for web-based viewing
Estimated project cost	$313,350
Overall project status	In Progress
Est. date of completion	6/7/24
Percentage complete	55%
LAST 30 days	• System Development in progress
NEXT 30 days	• User Acceptance Testing

Warehouse Indirect Source Rule Online Reporting Portal Phase 4	
Brief description:	Development of online reporting portal for Rule 2305 –Warehouse Indirect Source
Estimated project cost	$250,000
Overall project status	In Progress
Est. date of completion	6/21/24
Percentage complete	80%
LAST 30 days	• System Development in progress
NEXT 30 days	• System Development in progress

Agenda Tracking System	
Brief description	Develop new Agenda Tracking System for submittal, review, and approval of Governing Board meeting agenda items
Estimated project cost	$250,000
Overall project status	In Progress
Est. date of completion	06/30/24
Percentage complete	90%
LAST 30 days	• User Acceptance Testing and Training
NEXT 30 days	• User Acceptance Testing

Online Application Filing	
Brief description	Enhanced Web application to automate filing of permit applications, Rule 222 equipment and registration for IC engines; implement electronic permit folder and workflow for staff
Estimated project cost	$525,000
Overall project status	In Progress
Est. date of completion	07/26/24
Percentage complete	90%
LAST 30 days	• User Acceptance Testing of Phase 1 of the project (first ten 400-E-XX forms). • User Acceptance Testing of next set of Rule 222 forms.
NEXT 30 days	• User Acceptance Testing of Phase 1 of the project (first ten 400-E-XX forms • User Acceptance Testing of next set of Rule 222 forms

Source Test Tracking System (STTS)	
Brief description	Online STTS will keep track of timelines and quantify the number of test protocols and reports received. The system will provide an external online portal to submit source testing protocols and reports, track the review process, and provide integration to all other business units. It will also provide an external dashboard to review the status of a submittal
Estimated project cost	$250,000
Overall project status	In Progress
Est. date of completion	5/31/24
Percentage complete	95%
LAST 30 days	• Working on going live
NEXT 30 days	• Working on going live

Website Upgrade	
Brief description	Upgrade the Website Content Management System to latest version
Estimated project cost	$100,000
Overall project status	In Progress
Est. date of completion	6/28/24
Percentage complete	95%
LAST 30 days	• User Acceptance Testing and Training

NEXT 30 days	• User Acceptance Testing and Training

Compliance System	
Brief description	Develop new Compliance System to help streamline the compliance business process. The new system will provide full integration of incident management, inspection process, field operations and operations dashboard.
Estimated project cost	$450,000
Overall project status	In Progress
Est. date of completion	10/10/24
Percentage complete	40%
LAST 30 days	System Development in progress
NEXT 30 days	System Development in progress

Renewal of OnBase Software Support	
Brief description	Authorize the sole source purchase of OnBase software subscription and support for one year
Estimated project cost	$175,000
Overall project status	In Progress
Est. date of completion	7/30/2024
Percentage complete	0%
LAST 30 days	
NEXT 30 days	• Request Board Approval June 7, 2024 • Execute purchase July 30, 2024

IT Service Management	
Brief description	IT Service Management will help improve user experience and gain more productivity from IT infrastructure. IT Service Management will align IT service with the organizational goals and streamline delivery of services
Estimated project cost	$90,000
Overall project status	In Progress
Est. date of completion	7/26/2024
Percentage complete	35%
LAST 30 days	• Implementation in Progress
NEXT 30 days	• Implementation in Progress

Projects that have been completed within the last 12 months are shown below	
COMPLETED PROJECTS	
PROJECT	DATE COMPLETED
PeopleSoft Electronic Requisition	April 30, 2024
Volkswagen Environmental Mitigation Trust Program GMS Enhancement	March 5, 2024
Email Gateway Replacement	March 1, 2024
Prequalify Vendor List for PCs, Network Hardware, etc.	February 2, 2024
WAIRE Program Online Portal (ISR) - Enhancement for Reporting Year 2024	December 28, 2023
Annual Emissions Reporting 2024	December 28, 2023
PeopleSoft HCM (Human Capital Management) Upgrade	October 24, 2023
Carl Moyer Program GMS	October 4, 2023
Legal Office System – Phase 2	August 31, 2023
Oracle PeopleSoft Software Support	August 31, 2023
PeopleSoft E-Requisition deployment for IM Division	August 22, 2023
Renewal of OnBase Software Support	July 31, 2023
Air Quality Advisory Enhancement	June 30, 2023

Back to Agenda

BOARD MEETING DATE: May 3, 2024 AGENDA NO. 19

PROPOSAL: Annual Meeting of the Health Effects of Air Pollution Foundation

SYNOPSIS: The Board of Directors of the Health Effects of Air Pollution Foundation (Foundation) held a meeting on March 8, 2024, where Foundation staff detailed the current projects supported by the Foundation and presented a financial report. This item provides an annual report of the current research projects and a financial report to the Foundation.

COMMITTEE: No Committee Review

RECOMMENDED ACTIONS:
Receive and file the annual report.

Wayne Nastri
Executive Officer

BTG: RFL

Background

In February 2003, the Board established the Brain Tumor and Air Pollution Foundation to fund research into the potential connections between air pollution and brain cancer. In 2004, the Board changed the Foundation's name to the Brain & Lung Tumor and Air Pollution Foundation and expanded the Foundation's mission to support research related to the effects of air pollution on brain tumors and lung cancer. In 2017, the Board changed the Foundation's name to the Health Effects of Air Pollution Foundation (Foundation) and further expanded the Foundation's mission to support research on the incidence, detection, and causes and cures of various health conditions that may be caused or aggravated by air pollution. To date, the Foundation has received contributions of almost $12 million and has funded studies with leading medical and public health researchers in Southern California.

Directors and Officers

Foundation Directors:	Councilmember Michael Cacciotti, Foundation Chair Supervisor Curt Hagman, Vice-Chair Senator Vanessa Delgado (Ret.)
Foundation Officers:	Wayne Nastri, Chief Executive Officer Lori Langrell, Secretary Sujata Jain, Treasurer Susanna Leung, Assistant Treasurer

Annual Report

A. Foundation's Activities

Current Research Projects

The following are the research projects in progress that are currently being funded by the Foundation:

- "Ameliorating Alzheimer's Disease by Targeting miRNAs in the Brain to Normalize Synthesis of Extracellular Matrix and Ribosomal Proteins" (HEAPF015)
  Principal Investigator: Dr. Keith Black (Cedars-Sinai Medical Center)
  Approved Funding: $2,250,000
  Term: 9/1/2020 - 5/31/2024
  (CURRENT BALANCE: $838,941.31)

- "Adverse Health Effects of Volatile Organic Compounds" (HEAPF016)
  Principal Investigator: Dr. Arthur Cho (University of California, Los Angeles)
  Approved Funding: $467,952
  Term: 8/5/2020 - 6/30/2024
  (CURRENT BALANCE: $132,285.17)

B. Financial Report

The financial audit for FY 2022-23 is still ongoing and is expected to be completed by May 2024. As of February 29, 2024, the Foundation has a cash balance of $1,124,543, of which $994,772 is encumbered for contracts and the available balance is $129,771.

Attachments

A. Amended and Restated Articles of Incorporation
B. Resolution

AMENDED AND RESTATED ARTICLES OF INCORPORATION

OF

THE HEALTH EFFECTS OF AIR POLLUTION FOUNDATION

a California nonprofit public benefit corporation

Wayne Nastri and Lori Langrell certify that:

1. They are the Chief Executive Officer and Secretary, respectively, of the Health Effects of Air Pollution Foundation, a California nonprofit public benefit corporation.

2. The Articles of Incorporation of this Corporation are hereby amended and restated in their entirety to read as follows:

"I.

NAME

HEALTH EFFECTS OF AIR POLLUTION FOUNDATION

The name of this Corporation is Health Effects of Air Pollution Foundation.

II.

PURPOSES

This corporation is a nonprofit public benefit corporation and is not organized for the private gain of any person. It is organized under Nonprofit Public Benefit Corporation Law for public and charitable purposes.

The specific purposes of this corporation are: (i) to aid, assist, and support research on the incidence, detection and causes and cures of various health conditions that may be caused or aggravated by air pollution; and (ii) to receive and utilize funds acquired through the solicitation of donations, gifts, and bequests for the purposes for which this corporation was formed.

Notwithstanding any other provision of these Articles of Incorporation, this corporation shall not carry on any other activities not permitted to be carried on by a corporation exempt from Federal income tax under section 501(c)(3) of the Internal Revenue Code of 1986 (or the corresponding provision of any future United States Internal Revenue Law), or by a corporation, contributions to which are deductible under section 170(c)(2) of the Internal Revenue Code of 1986 (or the corresponding provision of any future United States Internal Revenue Law).

III.

MEMBER

This corporation shall have only one member within the meaning of Section 5056 of the California Corporations Code ("CCC"), and it is the South Coast Air Quality Management District, a district formed under statutes.

IV.

DEDICATION AND DISSOLUTION

(a) The property of this corporation is irrevocably dedicated to public and charitable purposes, and no part of the net income or assets of this corporation shall ever inure to the benefit of any director, officer, or member thereof, or to the benefit of any private person.

(b) On the dissolution or winding up of the corporation, its assets remaining after payment of, or provision for payment of, all debts and liabilities of this corporation shall be distributed to a nonprofit fund, foundation, or corporation which is organized and operated exclusively for public or charitable purposes and which has established its tax-exempt status under section 501(c)(3) of the Internal Revenue Code of 1986 (or the corresponding provision of any future United States Internal Revenue Law)~~, and whose sole member is the South Coast Air Quality Management District~~.

(c) If this corporation holds any assets in trust, or if the corporation is formed for charitable purposes, then such assets shall be disposed of in such manner as may be directed by decree of the superior court of the county in which the corporation has its principal office, on petition therefore by the Attorney General or by any person concerned in the liquidation, in a proceeding to which the Attorney General is a party.

V.

LIMITATION ON CORPORATE ACTIVITES

No substantial part of the activities of this corporation shall consist of the carrying on of propaganda, or otherwise attempting to influence legislation, nor shall this corporation participate or

intervene in any political campaign (including publishing or distribution of statements) on behalf of or in opposition to any candidate for public office.

VI.

AMENDMENT

These Articles of Incorporation may not be amended, restated, or modified without the consent of its sole member and without the consent of more than two-thirds (2/3) majority of the Board of Directors of this corporation."

3. The foregoing amended and restated Articles of Incorporation have been duly approved by the Board of Directors of this Corporation.

4. The foregoing amended and restated Articles of Incorporation have been duly approved by the member of this Corporation. This Corporation has one member.

We further declare under penalty of perjury under the laws of the State of California that the matters set forth in this certificate are true and correct of our own knowledge.

Dated: _____

_____
Wayne Nastri
Chief Executive Officer

_____
Lori Langrell
Secretary

RESOLUTION NO. 24-_____

A Resolution of the South Coast Air Quality Management District Governing Board Regarding the Winding Up and Dissolution of the Health Effects of Air Pollution Foundation

WHEREAS, the Governing Board of the South Air Quality Management District established the Health Effects of Air Pollution Foundation to support research projects regarding the incidence, detection, and causes and cures of various health conditions that may be caused or aggravated by air pollution;

WHEREAS, the South Coast AQMD Governing Board is the sole member of the Health Effects of Air Pollution Foundation, a California nonprofit corporation;

WHEREAS, Section 2.8 of the corporation's bylaws provide that every act or decision done or made by a majority of the members of the South Coast AQMD Governing Board present at a meeting duly held at which a quorum is present is an act of the member of the corporation;

WHEREAS, the South Coast AQMD Governing Board, as the sole member of the corporation, may authorize the voluntary dissolution of the corporation;

WHEREAS, a quorum of the South Coast AQMD Governing Board held a duly noticed special meeting on May 3, 2024 to consider the winding up and dissolution of the corporation;

NOW, THEREFORE, BE IT RESOLVED, that the South Coast AQMD Governing Board has determined that it is in the best interest of the corporation that the corporation be wound up and dissolved;

BE IT FURTHER RESOLVED, that the South Coast AQMD Governing Board hereby authorizes and directs the directors and officers of the corporation to take all actions, including, but not limited to, executing, verifying and filing any document, instrument and certificate, as may be necessary or reasonable to wind up and dissolve the corporation; and

BE IT FURTHER RESOLVED, that the South Coast AQMD Governing Board hereby authorizes and directs the board of directors and officers of the corporation to distribute, upon the dissolution and winding up of the corporation, the remaining assets of the corporation to an Internal Revenue Code Section 501(c)(3) tax-exempt nonprofit organization selected by the South Coast AQMD Governing Board, and to take all actions as may be necessary or reasonable to complete said distribution.

Dated: _____ _____

Faye Thomas
Clerk of the Governing Board

Back to Agenda

BOARD MEETING DATE: May 3, 2024 AGENDA NO. 20

REPORT: Administrative Committee

SYNOPSIS: The Administrative Committee held a hybrid meeting on Friday, April 12, 2024. The following is a summary of the meeting.

RECOMMENDED ACTION:
Receive and file.

Vanessa Delgado, Chair
Administrative Committee

SN:cb

Committee Members

Present: Chair Vanessa Delgado, Committee Chair
Vice Chair Michael Cacciotti
Supervisor V. Manuel Perez

Absent: Board Member Gideon Kracov

Call to Order

Chair Delgado called the meeting to order at 10:00 a.m.

For additional details of the Administrative Committee Meeting, please refer to the Webcast.

DISCUSSION ITEMS:

1. **Board Members' Concerns:** There were no Board Members' concerns to report.

2. **Chair's Report of Approved Travel:** There was travel reported for Vice Chair Cacciotti and Board Member Kracov to Sacramento, California.

3. **Report of Approved Out-of-Country Travel:** There was no out-of-country travel to report.

4. **Review May 3, 2024 Governing Board Agenda:** Executive Officer Wayne Nastri highlighted the following set hearing items for the June Board meeting: Proposed Rule 317.1 for non-attainment fees, Proposed Amended Rule 463 to control VOC emissions from organic liquid storage, Proposed Amended Rule 1148.1 for oil and gas wells, and Air Quality Management Plan for the 2012 annual PM2.5 standards will be presented. Proposed amendments to Regulation III fees is the only public hearing item for the May Governing Board meeting. For additional information please refer to the Webcast at 3:19.

5. **Approval of Compensation for Board Member Assistant(s)/Consultant(s):** This item was moved to Action Items as approval from the Administrative Committee is needed. For additional information please refer to the Webcast at 4:45.

6. **Annual Audited Financial Statements for FY Ended June 30, 2023:** Calvin Kunker, Audit Manager/Lance, Soll & Lunghard, LLP, made an exit conference presentation on the financial audit for fiscal year 2022-23. For additional information please refer to the Webcast at 5:17.

7. **Update on South Coast AQMD Diversity, Equity, Inclusion Efforts:** Anissa Heard-Johnson, Diversity, Equity & Inclusion (DEI) Officer/DEI with Community Air Programs, provided an update on agency efforts, seasonal events, cultural displays, Statewide DEI Working Group, and discussed Gitanjali Rao for Fabulous Female Friday. For additional information please refer to the Webcast at 10:19.

8. **Review Recommended Appointments of Orange County Members and Other Membership Revisions to South Coast AQMD's Young Leader's Advisory Council (YLAC):** Dr. Heard-Johnson indicated that this is a request to promote an alternate member to a full member and the addition of a new member to represent Orange County. This request is also to remove three members. For additional information please refer to the Webcast at 20:17.

9. **Status Report on Major Ongoing and Upcoming Projects for Information Management:** Ron Moskowitz, Chief Information Officer, reported on the status of various projects and projects that have been completed. For additional information please refer to the Webcast at 21:13.

ACTION ITEMS:

5. **Approval of Compensation for Board Member Assistant(s)/Consultant(s):** There was one proposal to modify the compensation for Board Member Kracov's Board Consultant, Ernesto Castillo. There were two new proposals for compensation for Board Member Kracov's Board Consultants, Jordan Jihae Oh and Nasreen Johnson. The contracts and modifications will be effective from April 1, 2024 through June 30, 2024. There was one new proposal for compensation for Supervisor Perez's Board Consultant, Guillermo Gonzalez. The contract will be effective from March 13, 2024 through June 30, 2024. For additional information please refer to the Webcast at 4:45.

   Moved by Cacciotti; seconded by Perez, unanimously approved.

   Ayes: Cacciotti, Delgado, Perez
   Noes: None
   Absent: Kracov

10. **Execute Contracts for Short and Long-Term Systems Development, Maintenance and Support Services:** Mr. Moskowitz reported that this item is to execute new contracts to obtain short and long-term systems development, maintenance and support services on a task order basis, which funding is available in the budget. For additional information please refer to the Webcast at 23:26.

    Moved by Cacciotti; seconded by Perez, unanimously approved.

    Ayes: Cacciotti, Delgado, Perez
    Noes: None
    Absent: Kracov

11. **Authorize Purchase of Subscription and Support for Videotelephony Service:** Mr. Moskowitz reported that this item is to obtain approval for the sole-source purchase of Zoom subscription for one year, which funding is available in the budget. For additional information please refer to the Webcast at 24:23.

    Moved by Cacciotti; seconded by Perez, unanimously approved.

    Ayes: Cacciotti, Delgado, Perez
    Noes: None
    Absent: Kracov

12. **Transfer Funds Between Major Objects, Issue Solicitations and Execute Purchase Orders for AQ-SPEC Program:** Andrea Polidori, Assistant Deputy Executive Officer/Monitoring & Analysis, reported that this item is to transfer funds to the Monitoring & Analysis budget to issue solicitations and purchase orders for VOC monitoring equipment. For additional information please refer to the Webcast at 25:13.

    Moved by Cacciotti; seconded by Perez, unanimously approved.

    Ayes: Cacciotti, Delgado, Perez
    Noes: None
    Absent: Kracov

13. **Recognize Revenue, Appropriate and Transfer Funds, Issue Solicitation and Purchase Order for One Vehicle:** Mr. Polidori reported that this item is to recognize revenue, appropriate and transfer funds to the Monitoring & Analysis budget to issue solicitation and purchase order for one vehicle.

    Vice Chair Cacciotti asked if it would be a purchase for an electric vehicle. Mr. Polidori stated it would be a hybrid vehicle to satisfy the range needed between sites.

    For additional information please refer to the Webcast at 26:33.

    Moved by Cacciotti; seconded by Perez, unanimously approved.

    Ayes: Cacciotti, Delgado, Perez
    Noes: None
    Absent: Kracov

14. **Approve Compensation Adjustments for Board Member Assistants and Board Member Consultants for FY 2024-25:** Sujata Jain, Chief Financial Officer, reported that this item is to approve the compensation for Board Member Consultants and Board Member Assistants for fiscal year 2024/2025. For additional information please refer to the Webcast at 30:12.

    Moved by Cacciotti; seconded by Perez, unanimously approved.

    Ayes: Cacciotti, Delgado, Perez
    Noes: None
    Absent: Kracov

15. **Determine That Proposed Amendments to Regulation III – Fees Are Exempt from CEQA; Amend Regulation III – Fees; and Adopt Executive Officer's Proposed Goals and Priority Objectives, and Proposed Budget for FY 2024-25:** Ms. Jain requested this item be waived to the Special Meeting of the Governing Board, Budget Workshop meeting. For additional information please refer to the Webcast at 30:53.

WRITTEN REPORT:

None.

OTHER MATTERS:

16. **Other Business:** There was no other business to report.

17. **Public Comment:** There was no public comment.

18. **Next Meeting Date:** The next Administrative Committee meeting is scheduled for Thursday, May 9, 2024, immediately following the Legislative Committee, but no earlier than 10:30 a.m. at The Westin Rancho Mirage Resort, located at 71333 Dinah Shore Dr, Rancho Mirage, California 92270.

Adjournment
The meeting was adjourned at 10:30 a.m.

Back to Agenda

BOARD MEETING DATE: May 3, 2024 AGENDA NO. 21

REPORT: Climate Change Committee

SYNOPSIS: The Climate Change Committee held a meeting on Friday, March 29, 2024. The following is a summary of the meeting.

RECOMMENDED ACTION:
Receive and file.

V. Manuel Perez, Chair
Climate Change Committee

IM:rb

Committee Members

Present: Supervisor V. Manuel Perez, Committee Chair
Councilmember Michael Cacciotti
Supervisor Andrew Do
Councilmember Curt Hagman

Absent: Board Member Veronica Padilla-Campos, Committee Vice-Chair
Councilmember José Luis Solache

Call to Order

Committee Chair Perez called the meeting to order at 9:00 a.m. For additional details of the Climate Change Committee Meeting, please refer to the Webcast.

ROLL CALL

INFORMATIONAL ITEMS:

1. **Summary of the Fifth National Climate Assessment and Air Quality Chapter**
   Allison Crimmins, Director, National Climate Assessment (NCA) and Chris Nolte, Federal Coordinating Lead Author on Air Quality Chapter of NCA provided an overview of the Fifth National Climate Assessment.

Chair Perez inquired about the assessment of economics and social justice and how industry and communities can thrive. Ms. Crimmins replied that the report describes how the benefits of taking action often heavily outweigh the costs of those actions.

Chair Perez requested a one-page summary for legislators to understand the big picture to advocate for these issues. For additional details, please refer to the Webcast beginning 26:20.

Supervisor Hagman commented on the vastly differing regional air quality issues and regulations in the United States and inquired how the burden of investment costs associated with air quality improvements in individual climate regions might be spread out at a national level to help those in highly impacted areas. The presenters stated that the document is not policy prescriptive and does not give policy recommendations but shows examples of what works and what does not work in communities. For additional details, please refer to the Webcast beginning 47:30.

2. **What Happens at United Nations Climate Change Conferences – A Local Regulators Perspective**
   Dr. Alberto Ayala, Executive Director, Sacramento Metropolitan AQMD gave a presentation on his experience attending the 28th meeting of the Conference of the Parties (COP 28).

   Committee Chair Perez commented that South Coast AQMD should also be participating in national and international air quality issues and commented that air quality effects and economic impacts need to be balanced and that no regional policy should be mandated at the federal level without funding and policy actions at the federal level, and the need for affordable technologies, especially for those that are resource constrained. For additional details, please refer to the Webcast beginning 1:13:26.

   Mayor Cacciotti stated that the Pope had issued statements regarding climate change and inquired if Dr. Ayala noticed if faith-based groups had any impact at COP 28. Dr. Ayala responded that he was not aware of participation levels or impacts.

   Harvey Eder, Public Solar Power Coalition, commented with concerns about climate change.

OTHER MATTERS:

3. **Other Business**
   Executive Officer Wayne Nastri indicated that staff would be developing a draft charter based on the committee's feedback for discussion for a future meeting.

Supervisor Hagman stated that he has difficulty reconciling competing needs for different entities for which he is a Board Member and commented that staff should work towards aligning goals. Mr. Nastri replied that staff coordinates closely with many agencies and organizations and welcomes additional coordination.

Supervisor Perez stated that the Climate Change Committee should be a standing committee and that South Coast AQMD should consider eventually establishing an annual air quality conference with agencies and groups participating in workshops contributing to air quality solutions. Councilmember Cacciotti commented that the annual air quality conference should include faith-based groups.

4. **Public Comment Period**
   Mr. Eder commented on the difficulty in accessing meetings. Chairman Perez inquired if staff could investigate. Mr. Nastri replied that staff would explore options.

5. **Next Meeting Date**
   TBD

Adjournment
The meeting adjourned at 10:50 a.m.

Attachments
Attendance Record

ATTACHMENT 1

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
CLIMATE CHANGE COMMITTEE MEETING
Attendance – March 29, 2024

Supervisor J. Manuel Perez	South Coast AQMD Board Member
Councilmember Michael Cacciotti	South Coast AQMD Board Member
Supervisor Andrew Do	South Coast AQMD Board Member
Supervisor Curt Hagman	South Coast AQMD Board Member
Andrew Silva	Board Consultant (Dawson)
Chris Wangsaporn	Board Consultant (Do)
Mark Abramowitz	Public Member
Albert Ayala	Sacramento Metropolitan AQMD
Chelsea Ceballos	Public Member
Allison Crimmer	National Climate Association
Harvey Eder	Public Solar Power Coalition
Izzy Fuller	National Climate Association
Moses Huerta	Public Member
Victor Ibarra	Public Member
MK	Public Member
Gillian Kass	Public Member
Bill LaMarr	Public Member
Chris Nolte	U.S. EPA
David Rothbart	Public Member
Scott Weaver	Public Member
Barbara Baird	South Coast AQMD Staff
Rachel Ballon	South Coast AQMD Staff
Cindy Bustillos	South Coast AQMD Staff
Sam Cao	South Coast AQMD Staff
Sheri Hanizavareh	South Coast AQMD Staff
Anissa Heard-Johnson	South Coast AQMD Staff
Angela Kim	South Coast AQMD Staff
Ricky Lai	South Coast AQMD Staff
Howard Lee	South Coast AQMD Staff
Jason Low	South Coast AQMD Staff
Ian MacMillan	South Coast AQMD Staff
Terrence Mann	South Coast AQMD Staff
Ghislain Muberwa	South Coast AQMD Staff
Susan Nakamura	South Coast AQMD Staff
Wayne Nastri	South Coast AQMD Staff
Lisa Tanaka O'Malley	South Coast AQMD Staff
Vasileios Papapostolou	South Coast AQMD Staff
Dan Penoyer	South Coast AQMD Staff
Henry Pourzand	South Coast AQMD Staff
Sarah Rees	South Coast AQMD Staff
Valerie Rivera	South Coast AQMD Staff
Brian Tomasovic	South Coast AQMD Staff
Mei Wang	South Coast AQMD Staff
Paul Wright	South Coast AQMD Staff
Fan Xu	South Coast AQMD Staff
Chris Yu	South Coast AQMD Staff

Back to Agenda

BOARD MEETING DATE: May 3, 2024 AGENDA NO. 22

REPORT: Legislative Committee

SYNOPSIS: The Legislative Committee held a hybrid meeting on Friday, April 12, 2024. The following is a summary of the meeting.

Agenda Item	**Recommendation/Action**
AB 1857 (Jackson) – State Air Resources Board: air quality regulation: valleys.	Oppose
AB 2561 (McKinnor) – Local public employees: vacant positions.	Oppose Unless Amended
SB 1095 (Becker) – Cozy Homes Cleanup Act: building standards: gas-fuel-burning appliances.	Support
SB 1193 (Menjivar) – Airports: leaded aviation gasoline.	Support

RECOMMENDED ACTION:
Receive and file this report and approve agenda items as specified in this letter.

Michael A. Cacciotti, Chair
Legislative Committee

DJA:LTO:PFC:DPG:ar:mc

Committee Members

Present: Councilmember Michael A. Cacciotti, Committee Chair
Mayor Patricia Lock Dawson
Supervisor Curt Hagman
Supervisor V. Manuel Perez
Councilmember Nithya Raman
Mayor José Luis Solache
Absent: None

Call to Order
Chair Cacciotti called the meeting to order at 9:00 a.m.

ACTION/DISCUSSION ITEMS:

1. **Update on 2024 South Coast AQMD-Sponsored State Bills**
   Derrick Alatorre, Deputy Executive Officer/Legislative, Public Affairs & Media, provided an update on South Coast AQMD sponsored state bills as described below:

   - AB 2522 (W. Carrillo) would increase compensation for local air district board members by doubling the current limit. This bill passed the Assembly Natural Resources Committee and is heading to the Assembly floor.

   - AB 2958 (Calderon) would provide CARB board members, who represent local air districts, with the same level of compensation as other voting board members. This bill passed the Assembly Natural Resources Committee and has been re-referred to the Assembly Appropriations Committee.

   - SB 1158 (Archuleta) would update the Carl Moyer program by extending the liquidation time for funding from four (4) to six (6) years. This bill passed the Senate Environmental Quality Committee and is set for hearing by the Senate Transportation Committee on April 23.

   Supervisor Perez inquired if there is any opposition to AB 2522 and AB 2958. Mr. Alatorre responded that there is no opposition. For additional information, please refer to the Webcast beginning at 4:02.

   There was no public comment.

2. **Recommend Position on State Bills**
   Philip Crabbe III, Senior Public Affairs Manager/Legislative, Public Affairs & Media presented on AB 1857 (Jackson) – State Air Resources Board; air quality regulation: valleys. The bill would, until January 1, 2029, require:

   - CARB to adopt regulations to improve air quality in population centers located in valleys; and
   - Local air districts to implement those regulations for stationary sources.

   Supervisor Perez inquired about the author's willingness to meet and discuss the bill. Mr. Crabbe responded that there have been two meetings with the author's staff. Mr. Alatorre added that staff will seek to meet with the author to discuss the bill further.

   Mayor Lock Dawson offered to meet with the author. Executive Officer Wayne Nastri responded that staff will work to set up a meeting. For additional information, please refer to the Webcast beginning at 8:47.

Staff recommended an OPPOSE position on this bill.

Moved by: Hagman Seconded by: Lock Dawson
Ayes: Cacciotti, Lock Dawson, Hagman, Perez, Raman, Solache
Noes: None

There was no public comment.

Denise Peralta Gailey, Public Affairs Manager/Legislative, Public Affairs & Media presented on AB 2561 (McKinnor) – Local public employees: vacant positions. The bill would require each public agency with a bargaining unit that has a vacancy rate exceeding 10 percent for more than 90 days to:

- Produce, publish, and implement a plan to reduce the vacancy rate to 0% within 180 days; and,
- Publish the plan on its website for at least one year.

Supervisor Perez inquired about the bill's sponsors. Ms. Peralta Gailey responded that the sponsors are American Federation of State, County and Municipal Employees, the California Labor Federation and Service Employees International Union. For additional information, please refer to the Webcast beginning at 19:48.

Staff recommended an OPPOSE UNLESS AMENDED position on this bill.

Staff proposed an amendment to exclude air districts from the bill.

Moved by: Hagman Seconded by: Lock Dawson
Ayes: Cacciotti, Lock Dawson, Hagman, Perez, Raman, Solache
Noes: None

There was no public comment.

Mr. Crabbe presented on SB 1095 (Becker) – Cozy Homes Cleanup Act: building standards: gas-fuel-burning appliances. This bill would amend existing law to ensure that individuals can switch from gas to electric appliances, thereby allowing Californians to opt for healthier zero-emission homes.

Supervisor Perez inquired as to whether there is funding available for residents to help them with the transition to zero emission electric appliances. Mr. Crabbe responded in the affirmative and explained that part of the bill's intent is to facilitate the use of incentives by removing current legal barriers. For additional information, please refer to the Webcast beginning at 21:40.

Staff recommended a SUPPORT position on this bill.

Moved by: Hagman Seconded by: Lock Dawson
Ayes: Cacciotti, Lock Dawson, Hagman, Perez, Raman, Solache
Noes: None

There was no public comment.

Ms. Peralta Gailey presented on SB 1193 (Menjivar) – Airports: leaded aviation gasoline. This bill would phase out the sale of leaded airplane fuel, known as avgas, and institute measures to mitigate lead exposure.

Chair Cacciotti inquired about previous legislation relating to airports authored by Senator Henry Stern. Mr. Crabbe responded that the previous bill was related to low-capacity private charter flights. The bill died during the legislative process.

For additional information, please refer to the Webcast beginning at 25:30.

Staff recommended a SUPPORT position on this bill.

Moved by: Hagman Second by: Lock Dawson
Ayes: Cacciotti, Lock Dawson, Hagman, Perez, Raman, Solache
Noes: None

There was no public comment.

DISCUSSION ITEMS:

3. **Update and Discussion on Federal Legislative Issues**
   South Coast AQMD's federal legislative consultants (Cassidy & Associates, Kadesh & Associates, and Carmen Group) provided written reports on key Washington, D.C. issues.

   Amelia Jenkins Morales of Cassidy & Associates reported that Congress returned from Spring recess. The House Republican Caucus selected Representative Tom Cole (OK) as the new Chair of the Appropriations Committee. Representative David Valadao (Central Valley, CA) will join the Appropriations Committee as Chair of the Subcommittee on Legislative Branch. Representative Ken Calvert (Riverside, CA) and Representative Mike Simpson (ID) will continue to Chair the Subcommittees on Defense and Interior-Environment, respectively. The change in leadership for the Appropriations Committee has affected the timing of the FY25 process.

Mark Kadesh of Kadesh & Associates reported that the Senate Committee on Environment and Public Works held a hearing on "Examining the State of Air Quality Monitoring Technology" focused on low-cost air quality sensors. South Coast AQMD provided background information to the Office of Senator Padilla on AQ-SPEC. The panel also recognized South Coast AQMD during the hearing.

Gary Hoitsma of Carmen Group reported that U.S. EPA has announced that the Clean Heavy-Duty Vehicles Notice of Funding Opportunity will be released soon. This program will fund zero-emission Class 6 and 7 vehicles, school buses, charging and fueling infrastructure, as well as workforce training.

For additional information, please refer to the Webcast beginning at 29:50.

There was no public comment.

4. **Update and Discussion on State Legislative Issues**
   South Coast AQMD's state legislative consultants (California Advisors, LLC, Joe A. Gonsalves & Son, and Resolute) provided written reports on key issues in Sacramento.

   Ross Buckley of California Advisors, LLC reported that the Governor and legislative leadership announced an early action budget agreement to significantly reduce the budget shortfall. The agreement includes reductions, borrowing, delays, deferrals, and fund shifts. This includes the delay of $100 million for the Port and Freight Infrastructure program until future years. The budget deadline is June 15.

   Paul Gonsalves of Joe A. Gonsalves & Son reported that the U.S. Court of Appeals for the District of Columbia Circuit affirmed U.S. EPA's 2022 reinstatement of its waiver authorizing California to set stronger clean vehicle and zero-emission vehicle requirements than the federal government.

   Alfredo Arredondo of Resolute deferred to their written report with no additional comments.

   For additional information, please refer to the Webcast beginning at 36:12.

   There was no public comment.

OTHER MATTERS:

5. **Other Business**
   There was no other business to report.

6. **Public Comment Period**
   There was no public comment.

7. **Next Meeting Date**
   The next regular Legislative Committee meeting is scheduled for Thursday, May 9, 2024, at 10:00 a.m.

Adjournment
The meeting was adjourned at 9:41 a.m.

Attachments
1. Attendance Record
2. South Coast AQMD-Sponsored State Bill Language
3. Recommend Position on State Bills
4. Update on Federal Legislative Issues – Written Reports
5. Update on State Legislative Issues – Written Reports

ATTACHMENT 1

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
LEGISLATIVE COMMITTEE MEETING
ATTENDANCE RECORD – April 12, 2024

Council Member Michael Cacciotti ..... South Coast AQMD Board Member
Supervisor Curt Hagman ..... South Coast AQMD Board Member
Mayor Lock Dawson ..... South Coast AQMD Board Member
Supervisor V. Manuel Perez ..... South Coast AQMD Board Member
Council Member Nithya Raman ..... South Coast AQMD Board Member
Council Member José Luis Solache ..... South Coast AQMD Board Member

Debra Mendelsohn ..... Board Assistant (McCallon)
Fred Minassian ..... Board Consultant (Padilla-Campos)
Uduak-Joe Ntuk ..... Board Consultant (Solache)
Mark Taylor ..... Board Consultant (Rodriguez)

Ross Buckley ..... California Advisors, LLC
Paul Gonsalves ..... Joe A. Gonsalves & Son
Gary Hoitsma ..... Carmen Group, Inc.
Amelia Jenkins ..... Cassidy & Associates
Mark Kadesh ..... Kadesh & Associates
Alfredo Arredondo ..... Resolute

Mark Abramowitz ..... Public Member
Vanessa Bautista ..... Public Member
Sam Emmersen ..... Public Member
Bill La Marr ..... Public Member
Peter Okurowski ..... Public Member

Derrick Alatorre ..... South Coast AQMD Staff
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Susan Nakamura ..... South Coast AQMD Staff
Wayne Nastri ..... South Coast AQMD Staff
Robert Paud ..... South Coast AQMD Staff
Sarah Rees ..... South Coast AQMD Staff
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Lisa Tanaka O'Malley ..... South Coast AQMD Staff
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Mei Wang ..... South Coast AQMD Staff
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ATTACHMENT 2A

CALIFORNIA LEGISLATURE—2023–24 REGULAR SESSION

ASSEMBLY BILL **No. 2522**

Introduced by Assembly Member Wendy Carrillo

February 13, 2024

An act to amend Section 40426 of the Health and Safety Code, relating to air districts.

LEGISLATIVE COUNSEL'S DIGEST

AB 2522, as introduced, Wendy Carrillo. South Coast Air Quality Management District: district board: compensation.

Existing law provides for the creation of the South Coast Air Quality Management District in those portions of the Counties of Los Angeles, Orange, Riverside, and San Bernardino included within the area of the South Coast Air Basin, as specified. Existing law provides that the south coast district is governed by a district board consisting of 13 members and that each member of the board shall receive compensation of $100 for each day, or portion thereof, but not to exceed $1,000 per month, while attending meetings of the board or any committee thereof or, upon authorization of the board, while on official business of the district, and the actual and necessary expenses incurred in performing the member's official duties.

This bill would provide that each member of the board shall receive compensation of $200 for each day, or portion thereof, but not to exceed $2,000 per month, while attending meetings of the board or any committee thereof or, upon authorization of the board, while on official business of the district, and the actual and necessary expenses incurred in performing the member's official duties. The bill would provide that the compensation of each member of the board may be increased beyond this amount by the board, as specified.

This bill would make legislative findings and declarations as to the necessity of a special statute for the board.

Vote: majority. Appropriation: no. Fiscal committee: no. State-mandated local program: no.

The people of the State of California do enact as follows:

SECTION 1. Section 40426 of the Health and Safety Code is amended to read:

40426. *(a)* Each member of the south coast district board shall receive compensation of ~~one~~ *two* hundred dollars ~~($100)~~ *($200)* for each day, or portion thereof, but not to exceed ~~one~~ *two* thousand dollars ~~($1,000)~~ *($2,000)* per month, while attending meetings of the south coast district board or any committee thereof or, upon authorization of the south coast district board, while on official business of the south coast district, and the actual and necessary expenses incurred in performing the member's official duties.

(b) The compensation of each member of the south coast district board may be increased beyond the amount provided in this section by the south coast district board, but the amount of the increase shall not exceed the greater of either of the following:

(1) An amount equal to 5 percent for each calendar year from the operative date of the last adjustment of the compensation.

(2) Beginning January 1, 2025, an amount not exceeding 10 percent for each calendar year that is equal to the annual change in inflation as determined by the California Consumer Price Index.

SEC. 2. The Legislature finds and declares that a special statute is necessary and that a general statute cannot be made applicable within the meaning of Section 16 of Article IV of the California Constitution because of the need to modernize the decades old nominal compensation structure unique to the south coast district board to ensure board members are adequately compensated for the important public service they perform.

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ATTACHMENT 2B

AB 2958 - (A) Amends the Law

SECTION 1.

Section 39512.5 of the Health and Safety Code is amended to read:

39512.5.

(a) With respect to the members appointed pursuant to subdivision (d) of Section 39510, those members shall ~~serve without compensation but shall~~ be reimbursed for actual and necessary expenses incurred in the performance of their duties to the extent that reimbursement for expenses is not otherwise provided or payable by another public agency or agencies. ~~Each elected public official member of the state board shall receive one hundred dollars ($100) for each day, or portion thereof, but not to exceed one thousand dollars ($1,000) in any month, attending meetings of the state board or committees thereof, or upon authorization of the state board while on official business of the state board.~~

(b) Reimbursements made pursuant to subdivision (a) shall be made as follows:

(1) A member appointed from a district that is specifically named in subdivision (d) of Section 39510 shall be reimbursed by the district from which the person qualified for membership.

(2) The member appointed as a board member of a district that is not specifically named in subdivision (d) of Section 39510 shall be reimbursed by the state board.

(c) Each member described in subdivision (a) shall receive the salary specified in Section 11564 of the Government Code to be paid by the state board.

ATTACHMENT 2C

SENATE BILL **No. 1158**

Introduced by Senator Archuleta

February 14, 2024

An act to amend Sections 44287, 44299.1, and 44299.2 of the Health and Safety Code, relating to air pollution.

LEGISLATIVE COUNSEL'S DIGEST

SB 1158, as introduced, Archuleta. Carl Moyer Memorial Air Quality Standards Attainment Program.

Existing law establishes the Carl Moyer Memorial Air Quality Standards Attainment Program (Carl Moyer Program), which is administered by the State Air Resources Board, to provide grants to offset the incremental cost of eligible projects that reduce emissions of air pollutants from sources in the state and for funding a fueling infrastructure demonstration program and technology development efforts. Existing law requires that funds be allocated under the program to local air districts for liquidation in accordance with grant criteria and guidelines adopted by the state board. Existing law provides that any funds reserved for a local air district by the state board are available for disbursement to the district for a period of not more than 2 years from the time of reservation. Existing law requires funds not liquidated by a district by June 30 of the 4th calendar year following the date of the reservation to be returned to the state board within 90 days for future allocation under the program. Beginning January 1, 2034, existing law reduces the deadline for that period of liquidation to June 30 of the 2nd calendar year following the date of reservation.

This bill would extend the deadline for the period of liquidation to June 30 of the 6th calendar year following the date of disbursement and would make other conforming changes.

Under the Carl Moyer Program, existing law limits the amount of moneys that a local air district may use from its allocation for indirect costs of implementation of the program. Under existing law, that limit is 6.25% of the allocated moneys for a district with a population of 1,000,000 or more and 12.5% of the allocated moneys for a district with a population of less than 1,000,000.

This bill would instead set that limit at 12.5% for all local air districts regardless of population.

Vote: majority. Appropriation: no. Fiscal committee: yes. State-mandated local program: no.

The people of the State of California do enact as follows:

SECTION 1. Section 44287 of the Health and Safety Code, as amended by Section 121 of Chapter 131 of the Statutes of 2023, is amended to read:

44287. (a) The state board shall establish grant criteria and guidelines consistent with this chapter for covered vehicle projects as soon as practicable, but not later than January 1, 2000. The adoption of guidelines is exempt from the rulemaking provisions of the Administrative Procedure Act, Chapter 3.5 (commencing with Section 11340) of Part 1 of Division 3 of Title 2 of the Government Code. The state board shall solicit input and comment from the districts during the development of the criteria and guidelines and shall make every effort to develop criteria and guidelines that are compatible with existing district programs that are also consistent with this chapter. Guidelines shall include protocols to calculate project cost-effectiveness. The grant criteria and guidelines shall include safeguards to ensure that the project generates surplus emissions reductions. Guidelines shall enable and encourage districts to cofund projects that provide emissions reductions in more than one district. The state board shall make draft criteria and guidelines available to the public 45 days before final adoption, and shall hold at least one public meeting to consider public comments before final adoption.

(b) The state board, in consultation with the participating districts, may propose revisions to the criteria and guidelines established pursuant to subdivision (a) as necessary to improve the ability of the program to achieve its goals. A proposed revision shall be made available to the public 45 days before final adoption

of the revision and the state board shall hold at least one public meeting to consider public comments before final adoption of the revision.

(c) The state board shall reserve funds for, and disburse funds to, districts from the fund for administration pursuant to this section and Section 44299.1.

(d) The state board shall develop guidelines for a district to follow in applying for the reservation of funds, in accordance with this chapter. It is the intent of the Legislature that district administration of any reserved funds be in accordance with the project selection criteria specified in Sections 44281, 44282, and 44283 and all other provisions of this chapter. The guidelines shall be established and published by the state board as soon as practicable, but not later than January 1, 2000.

(e) Funds shall be reserved by the state board for administration by a district that adopts an eligible program pursuant to this chapter and offers matching funds at a ratio of one dollar ($1) of matching funds committed by the district or the Mobile Source Air Pollution Reduction Review Committee for every two dollars ($2) committed from the fund. Funds available to the Mobile Source Air Pollution Reduction Review Committee may be counted as matching funds for projects in the South Coast Air Basin only if the committee approves the use of these funds for matching purposes. Matching funds may be any funds under the district's budget authority that are committed to be expended in accordance with the program. Funds committed by a port authority or a local government, in cooperation with a district, to be expended in accordance with the program may also be counted as district matching funds. Matching funds provided by a port authority or a local government may not exceed 30 percent of the total required matching funds in any district that applies for more than three hundred thousand dollars ($300,000) of the state board funds. Only a district, or a port authority or a local government teamed with a district, may provide matching funds.

(f) The state board may adjust the ratio of matching funds described in subdivision (e), if it determines that an adjustment is necessary in order to maximize the use of, or the air quality benefits provided by, the program, based on a consideration of the financial resources of the district.

(g) Notwithstanding subdivision (e), a district need not provide matching funds for state board funds allocated to the district for program outreach activities pursuant to paragraph (2) of subdivision (a) of Section 44299.1.

(h) A district may include within its matching funds a reasonable estimate of direct or in-kind costs for assistance in providing program outreach and application evaluation. In-kind and direct matching funds shall not exceed 15 percent of the total matching funds offered by a district. A district may also include within its matching funds any money spent on or after February 25, 1999, that would have qualified as matching funds but were not previously claimed as matching funds.

(i) A district desiring a reservation of funds shall apply to the state board following the application guidelines established pursuant to this section. The state board shall approve or disapprove a district application not later than 60 days after receipt. Upon approval of any district application, the state board shall simultaneously approve a reservation of funding for that district to administer. Reserved funds shall be disbursed to the district so that funding of a district-approved project is not impeded.

(j) Notwithstanding any other provision of this chapter, districts and the Mobile Source Air Pollution Reduction Review Committee shall not use funds collected pursuant to Section 41081 or Chapter 7 (commencing with Section 44220), or pursuant to Section 9250.11 of the Vehicle Code, as matching funds to fund a project with stationary or portable engines, locomotives, or marine vessels.

(k) Any funds reserved for a district pursuant to this section are available to the district for a period of not more than two years from the time of reservation. Funds not expended by June 30 of the ~~second~~ *sixth* calendar year following the date of ~~the reservation~~ *disbursement* shall revert back to the state board as of that June 30, and shall be deposited in the fund for use by the program. The funds may then be redirected based on applications to the fund. Regardless of any reversion of funds back to the state board, the district may continue to request other reservations of funds for local administration. Each reservation of funds shall be accounted for separately, and unused funds from each application shall revert back to the state board as specified in this subdivision.

(*l*) The state board shall specify a date each year when district applications are due. If the eligible applications received in any

year oversubscribe the available funds, the state board shall reserve funds on an allocation basis, pursuant to subdivision (b) of Section 44299.1. The state board may accept a district application after the due date for a period of months specified by the state board. Funds may be reserved in response to those applications, in accordance with this chapter, out of funds remaining after the original reservation of funds for the year.

(m) Guidelines for a district application shall require information from an applicant district to the extent necessary to meet the requirements of this chapter, but shall otherwise minimize the information required of a district.

(n) A district application shall be reviewed by the state board immediately upon receipt. If the state board determines that an application is incomplete, the applicant shall be notified within 10 working days with an explanation of what is missing from the application. A completed application fulfilling the criteria shall be approved as soon as practicable, but not later than 60 working days after receipt.

(o) The state board, in consultation with the districts, shall establish project approval criteria and guidelines for infrastructure projects consistent with Section 44284 as soon as practicable, but not later than February 15, 2000. The commission shall make draft criteria and guidelines available to the public 45 days before final adoption, and shall hold at least one public meeting to consider public comments before final adoption.

(p) The state board, in consultation with the participating districts, may propose revisions to the criteria and guidelines established pursuant to subdivision (o) as necessary to improve the ability of the program to achieve its goals. A revision may be proposed at any time, or may be proposed in response to a finding made in the annual report on the program published by the state board pursuant to Section 44295. A proposed revision shall be made available to the public 45 days before final adoption of the revision and the commission shall hold at least one public meeting to consider public comments before final adoption of the revision.

(q) This section shall become operative on January 1, 2034.

SEC. 2. Section 44287 of the Health and Safety Code, as amended by Section 122 of Chapter 131 of the Statutes of 2023, is amended to read:

44287. (a) The state board shall establish or update grant criteria and guidelines consistent with this chapter for covered vehicle and infrastructure projects as soon as practicable, but not later than July 1, 2017. The adoption of guidelines is exempt from the rulemaking provisions of the Administrative Procedure Act (Chapter 3.5 (commencing with Section 11340) of Part 1 of Division 3 of Title 2 of the Government Code). The state board shall solicit input and comment from the districts during the development of the criteria and guidelines and shall make every effort to develop criteria and guidelines that are compatible with existing district programs that are also consistent with this chapter. Guidelines shall include protocols to calculate project cost-effectiveness. The grant criteria and guidelines shall include safeguards to ensure that the project generates surplus emissions reductions. Guidelines shall enable and encourage districts to cofund projects that provide emissions reductions in more than one district. The state board shall make draft criteria and guidelines available to the public 45 days before final adoption, and shall hold at least one public meeting to consider public comments before final adoption. The state board may develop separate guidelines and criteria for the different types of eligible projects described in subdivision (a) of Section 44281.

(b) The state board, in consultation with the participating districts, may propose revisions to the criteria and guidelines established pursuant to subdivision (a) as necessary to improve the ability of the program to achieve its goals. A proposed revision shall be made available to the public 45 days before final adoption of the revision and the state board shall hold at least one public meeting to consider public comments before final adoption of the revision.

(c) The state board shall reserve funds for, and disburse funds to, districts from the fund for administration pursuant to this section and Section 44299.1.

(d) The state board shall develop guidelines for a district to follow in applying for the reservation of funds, in accordance with this chapter. It is the intent of the Legislature that district administration of any reserved funds be in accordance with the project selection criteria specified in Sections 44281, 44282, and 44283 and all other provisions of this chapter. The guidelines shall

be established and published by the state board as soon as practicable, but not later than January 1, 2006.

(e) Funds shall be reserved by the state board for administration by a district that adopts an eligible program pursuant to this chapter and offers matching funds at a ratio of one dollar ($1) of matching funds committed by the district or the Mobile Source Air Pollution Reduction Review Committee for every two dollars ($2) committed from the fund. Funds available to the Mobile Source Air Pollution Reduction Review Committee may be counted as matching funds for projects in the South Coast Air Basin only if the committee approves the use of these funds for matching purposes. Matching funds may be any funds under the district's budget authority that are committed to be expended in accordance with the program. Funds committed by a port authority or a local government, in cooperation with a district, to be expended in accordance with the program may also be counted as district matching funds. Matching funds provided by a port authority or a local government shall not exceed 30 percent of the total required matching funds in any district that applies for more than three hundred thousand dollars ($300,000) of the state board funds. Only a district, or a port authority or a local government teamed with a district, may provide matching funds.

(f) The state board may adjust the ratio of matching funds described in subdivision (e), if it determines that an adjustment is necessary in order to maximize the use of, or the air quality benefits provided by, the program, based on a consideration of the financial resources of the district.

(g) Notwithstanding subdivision (e), a district need not provide matching funds for state board funds allocated to the district for program outreach activities pursuant to paragraph (2) of subdivision (a) of Section 44299.1.

(h) A district may include within its matching funds a reasonable estimate of direct or in-kind costs for assistance in providing program outreach and application evaluation. In-kind and direct matching funds shall not exceed 15 percent of the total matching funds offered by a district. A district may also include within its matching funds any money spent on or after February 25, 1999, that would have qualified as matching funds but were not previously claimed as matching funds.

(i) A district desiring a reservation of funds shall apply to the state board following the application guidelines established pursuant to this section. The state board shall approve or disapprove a district application not later than 60 days after receipt. Upon approval of any district application, the state board shall simultaneously approve a reservation of funding for that district to administer. Reserved funds shall be disbursed to the district so that funding of a district-approved project is not impeded.

(j) Any funds reserved for a district by the state board pursuant to this section are available for disbursement to the district for a period of not more than two years from the time of reservation. Funds not liquidated by a district by June 30 of the ~~fourth~~ *sixth* calendar year following the date of ~~the reservation~~ *disbursement* shall be returned to the state board within 90 days for future allocation pursuant to this chapter. Each reservation of funds shall be accounted for separately, and unused funds from each application shall revert back to the state board for use pursuant to this chapter as specified in this subdivision.

(k) The state board shall specify a date each year when district applications are due. If the eligible applications received in any year oversubscribe the available funds, the state board shall reserve funds on an allocation basis, pursuant to Section 44299.2. The state board may accept a district application after the due date for a period of months specified by the state board. Funds may be reserved in response to those applications, in accordance with this chapter, out of funds remaining after the original reservation of funds for the year.

(*l*) Guidelines for a district application shall require information from an applicant district to the extent necessary to meet the requirements of this chapter, but shall otherwise minimize the information required of a district.

(m) A district application shall be reviewed by the state board immediately upon receipt. If the state board determines that an application is incomplete, the applicant shall be notified within 10 working days with an explanation of what is missing from the application. A completed application fulfilling the criteria shall be approved as soon as practicable, but not later than 60 working days after receipt.

(n) The commission, in consultation with the districts, shall establish project approval criteria and guidelines for infrastructure

projects consistent with Section 44284 as soon as practicable, but not later than February 15, 2000. The commission shall make draft criteria and guidelines available to the public 45 days before final adoption, and shall hold at least one public meeting to consider public comments before final adoption.

(o) The commission, in consultation with the participating districts, may propose revisions to the criteria and guidelines established pursuant to subdivision (n) as necessary to improve the ability of the program to achieve its goals. A revision may be proposed at any time, or may be proposed in response to a finding made in the annual report on the program published by the state board pursuant to Section 44295. A proposed revision shall be made available to the public 45 days before final adoption of the revision and the commission shall hold at least one public meeting to consider public comments before final adoption of the revision.

(p) Unclaimed funds will be allocated by the state board in accordance with Section 44299.2.

(q) This section shall remain in effect only until January 1, 2034, and as of that date is repealed, unless a later enacted statute, that is enacted before January 1, 2034, deletes or extends that date.

SEC. 3. Section 44299.1 of the Health and Safety Code is amended to read:

44299.1. (a) To ensure that emission reductions are obtained as needed from pollution sources, any moneys deposited in the fund for use by the program or appropriated to the program shall be segregated and administered as follows:

(1) Not more than 2.5 percent of the moneys in the fund for use by the program shall be allocated to program support and outreach costs incurred by the state board and the commission directly associated with implementing the program pursuant to this chapter. These funds shall be allocated to the state board and the commission in proportion to total program funds administered by the state board and the commission.

(2) Not more than 2.5 percent of the moneys in the fund for use by the program shall be allocated to direct program outreach activities. The state board may use these funds for program outreach contracts or may allocate outreach funds to participating districts in proportion to each district's allocation from the program moneys in the fund. The state board shall report on the use of

outreach funds in their reports to the Legislature pursuant to Section 44295.

(3) The balance shall be deposited in the fund to be expended to offset added costs of new very low or zero-emission vehicle technologies, and emission reducing repowers, retrofits, and add-on equipment for covered vehicles and engines, and other projects specified in Section 44281.

(b) Moneys in the fund shall be allocated to a district that submits an eligible application to the state board pursuant to Section 44287. The state board shall determine the maximum amount of annual funding from the fund for use by the program that each district may receive. This determination shall be based on the population in each district as well as the relative importance of obtaining covered emission reductions in each district, specifically through the program.

~~(c) Not more than 6.25 percent of the moneys allocated pursuant to this chapter to a district with a population of one million or more may be used by the district for indirect costs of implementation of the program, including outreach costs that are subject to the limitation in paragraph (2) of subdivision (a).~~

~~(d)~~

(c) Not more than 12.5 percent of the moneys allocated pursuant to this chapter to a district ~~with a population of less than one million~~ may be used by the district for indirect costs of implementation of the program, including outreach costs that are subject to the limitation in paragraph (2) of subdivision (a).

SEC. 4. Section 44299.2 of the Health and Safety Code is amended to read:

44299.2. Funds shall be allocated to districts, and shall be subject to administrative terms and conditions as follows:

(a) Available funds shall be distributed to districts taking into consideration the population of the area, the severity of the air quality problems experienced by the population, and the historical allocation of the program funds, except that the south coast district shall be allocated a percentage of the total funds available to districts that is proportional to the percentage of the total state population residing within the jurisdictional boundaries of that district. For the purposes of this subdivision, population shall be determined by the state board based on the most recent data provided by the Department of Finance. The allocation to the south

coast district shall be subtracted from the total funds available to districts. Each district, except the south coast district, shall be awarded a minimum allocation of two hundred thousand dollars ($200,000), and the remainder, which shall be known as the "allocation amount," shall be allocated to all districts as follows:

(1) The state board shall distribute 35 percent of the allocation amount to the districts in proportion to the percentage of the total residual state population that resides within each district's boundaries. For purposes of this paragraph, "total residual state population" means the total state population, less the total population that resides within the south coast district.

(2) The state board shall distribute 35 percent of the allocation amount to the districts in proportion to the severity of the air quality problems to which each district's population is exposed. The severity of the exposure shall be calculated as follows:

(A) Each district shall be awarded severity points based on the district's attainment designation and classification, as most recently promulgated by the federal Environmental Protection Agency for the National Ambient Air Quality Standard for ozone averaged over eight hours, as follows:

(i) A district that is designated attainment for the federal eight-hour ozone standard shall be awarded one point.

(ii) A district that is designated nonattainment for the federal eight-hour ozone standard shall be awarded severity points based on classification. Two points shall be awarded for transitional, basic, or marginal classifications, three points for moderate classification, four points for serious classification, five points for severe classification, six points for severe-17 classification, and seven points for extreme classification.

(B) Each district shall be awarded severity points based on the annual diesel particulate emissions in the air basin, as determined by the state board. One point shall be awarded to the district, in increments, for each 1,000 tons of diesel particulate emissions. In making this determination, 0 to 999 tons shall be awarded no points, 1,000 to 1,999 tons shall be awarded one point, 2,000 to 2,999 tons shall be awarded two points, and so forth. If a district encompasses more than one air basin, the air basin with the greatest diesel particulate emissions shall be used to determine the points awarded to the district. The San Diego County Air Pollution Control District and the Imperial County Air Pollution Control

District shall be awarded one additional point each to account for annual diesel particulate emissions transported from Mexico.

(C) The points awarded under subparagraphs (A) and (B), shall be added together for each district, and the total shall be multiplied by the population residing within the district boundaries, to yield the local air quality exposure index.

(D) The local air quality exposure index for each district shall be summed together to yield a total state exposure index. Funds shall be allocated under this paragraph to each district in proportion to its local air quality exposure index divided by the total state exposure index.

(3) The state board shall distribute 30 percent of the allocation amount to the districts in proportion to the allocation of funds from the program moneys in the fund, as follows:

(A) Because each district is awarded a minimum allocation pursuant to subdivision (a), there shall be no additional minimum allocation from the program historical allocation funds. The total amount allocated in this way shall be subtracted from total funding previously awarded to the district under the program, and the remainder, which shall be known as directed funds, shall be allocated pursuant to subparagraph (B).

(B) Each district with a population that is greater than or equal to 1 percent of the state's population shall receive an additional allocation based on the population of the district and the district's relative share of emission reduction commitments in the state implementation plan to attain the National Ambient Air Quality Standard for ozone averaged over one hour. This additional allocation shall be calculated as a percentage share of the directed funds for each district, derived using a ratio of each district's share amount to the base amount, which shall be calculated as follows:

(i) The base amount shall be the total program funds allocated by the state board to the districts in the 2002–03 fiscal year, less the total of the funds allocated through the minimum allocation to each district in the 2002–03 fiscal year.

(ii) The share amount shall be the allocation that each district received in the 2002–03 fiscal year, not including the minimum allocation. There shall be one share amount for each district.

(iii) The percentage share shall be calculated for each district by dividing the district's share amount by the base amount, and

multiplying the result by the total directed funds available under this subparagraph.

(b) Funds shall be distributed as expeditiously as reasonably practicable, and a report of the distribution shall be made available to the public.

(c) All funds allocated pursuant to this section shall be liquidated as provided for in the guidelines adopted pursuant to Section ~~44287 by June 30 of the fourth year following the year of allocation. Funds not liquidated within the four years shall be returned to the state board within 90 days for future allocation pursuant to this chapter.~~ *44287*.

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ATTACHMENT 3A

CALIFORNIA LEGISLATURE—2023–24 REGULAR SESSION

ASSEMBLY BILL No. 1857

Introduced by Assembly Member Jackson

January 18, 2024

An act to add and repeal Section 39601.7 of the Health and Safety Code, relating to air quality.

LEGISLATIVE COUNSEL'S DIGEST

AB 1857, as introduced, Jackson. State Air Resources Board: air quality regulation: valleys.

Existing law imposes various limitations on emissions of air contaminants for the control of air pollution from vehicular and nonvehicular sources. Existing law generally designates the State Air Resources Board as the state agency with the primary responsibility for the control of vehicular air pollution and air pollution control and air quality management districts with the primary responsibility for the control of air pollution from all sources other than vehicular sources.

This bill would require the state board to adopt regulations to improve air quality in population centers located in valleys and would require each local air district to implement those regulations with regard to stationary sources located within its jurisdiction. The bill would make those requirements inoperative on January 1, 2029, and would require the state board, on or before January 1, 2030, to submit a report to the Legislature and specified committees of the Legislature describing any air quality improvements resulting from those regulations.

By adding to the duties of local air districts, this bill would impose a state-mandated local program.

The California Constitution requires the state to reimburse local agencies and school districts for certain costs mandated by the state. Statutory provisions establish procedures for making that reimbursement.

This bill would provide that, if the Commission on State Mandates determines that the bill contains costs mandated by the state, reimbursement for those costs shall be made pursuant to the statutory provisions noted above.

Vote: majority. Appropriation: no. Fiscal committee: yes. State-mandated local program: yes.

The people of the State of California do enact as follows:

SECTION 1. Section 39601.7 is added to the Health and Safety Code, to read:

39601.7. (a) The state board shall adopt regulations to improve air quality in population centers located in valleys.

(b) Each district shall implement the regulations adopted pursuant to subdivision (a) with regard to stationary sources located within its jurisdiction.

(c) Subdivisions (a) and (b) shall become inoperative on January 1, 2029.

(d) (1) The state board shall submit a report to the Legislature on or before January 1, 2030, summarizing the regulations adopted pursuant to subdivision (a) and describing any air quality improvements resulting from those regulations.

(2) The report to be submitted pursuant to paragraph (1) shall be submitted in compliance with Section 9795 of the Government Code.

(3) The state board shall also submit the report required pursuant to paragraph (1) to the Assembly Committee on Natural Resources and the Senate Committee on Environmental Quality.

(e) For purposes of this section, “valley” means an elongate depression of the earth's surface usually between ranges of hills or mountains.

(f) This section shall remain in effect only until January 1, 2034, and as of that date is repealed.

SEC. 2. If the Commission on State Mandates determines that this act contains costs mandated by the state, reimbursement to local agencies and school districts for those costs shall be made

pursuant to Part 7 (commencing with Section 17500) of Division 4 of Title 2 of the Government Code.

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ATTACHMENT 3B

South Coast Air Quality Management District
Legislative Analysis Summary – AB 1857 (Jackson)
Version: Introduced – 1/18/24
Analyst: PC

AB 1857 (Jackson)
State Air Resources Board: air quality regulation: valleys.

Summary: This bill would:
1) Require CARB to adopt regulations to improve air quality in population centers located in valleys;
2) Require each local air district to implement those regulations with regard to stationary sources located within its jurisdiction; and
3) Sunset the above two requirements on January 1, 2029.

Background: Existing law imposes various limitations on emissions of air contaminants for the control of air pollution from vehicular and nonvehicular sources. Existing law generally designates the State Air Resources Board as the state agency with the primary responsibility for the control of vehicular air pollution and air pollution control and air quality management districts with the primary responsibility for the control of air pollution from all sources other than vehicular sources.

Status: 3/20/24 – Passed Assembly Natural Resources Committee. Re-referred to Assembly Appropriations Committee.

Specific Provisions: Specifically, this bill would:
1) Require CARB to adopt regulations to improve air quality in population centers located in valleys;
2) Require each local air district to implement those regulations with regard to stationary sources located within its jurisdiction;
3) Sunset the above two requirements on January 1, 2029, and
4) Require CARB, on or before January 1, 2030, to submit a report to the Legislature summarizing the regulations adopted and describing any air quality improvements resulting from those regulations.
5) For purposes of this section, "valley" means an elongate depression of the earth's surface usually between ranges of hills or mountains.

Impacts on South Coast AQMD's Mission, Operations or Initiatives: This bill would provide arbitrary grounds for increased regulation of air pollution throughout California, utilizing the deciding factor for increased air pollution regulation to be geographical, i.e. in valley areas. This bill fails to consider actual air quality emissions, presence of emissions sources or attainment status of areas to determine where increased air quality regulations should occur.

Additionally, this bill is ambiguous in what types of regulations it requires and could lead to duplicative efforts that overlap with existing state and federal law as well as local air

district, CARB, and U.S. EPA regulations and requirements. This bill is author sponsored. It is unclear why the bill's specific approach was chosen.

Recommended Position: OPPOSE

Support:
California Environmental Voters
Fractracker Alliance

Opposition:
California Air Pollution Control Officers Association
League of California Cities

ATTACHMENT 3C

AMENDED IN ASSEMBLY MARCH 11, 2024

CALIFORNIA LEGISLATURE—2023–24 REGULAR SESSION

ASSEMBLY BILL **No. 2561**

Introduced by Assembly Member McKinnor

February 14, 2024

An act to ~~amend Section 11546 of~~ *add Section 3502.3 to* the Government Code, relating to ~~state government administration.~~ *public employment.*

LEGISLATIVE COUNSEL'S DIGEST

AB 2561, as amended, McKinnor. ~~Department of Technology.~~ *Local public employees: vacant positions.*

Existing law, the Meyers-Milias-Brown Act (act), authorizes local public employees, as defined, to form, join, and participate in the activities of employee organizations of their own choosing for the purpose of representation on matters of labor relations. The act prohibits a public agency from, among other things, imposing or threatening to impose reprisals on employees, discriminating or threatening to discriminate against employees, or otherwise interfering with specified employee rights guaranteed by the act.

This bill would require each public agency with bargaining unit vacancy rates exceeding 10% for more than 90 days within the past 180 days to meet and confer with a representative of the recognized employee organization to produce, publish, and implement a plan consisting of specified components to fill all vacant positions within the subsequent 180 days. The bill would require the public agency to present this plan during a public hearing to the governing legislative body and to publish the plan on its internet website for public review for at least one year. By imposing new duties on local public agencies,

the bill would impose a state-mandated local program. The bill would also include findings that changes proposed by this bill address a matter of statewide concern.

The California Constitution requires local agencies, for the purpose of ensuring public access to the meetings of public bodies and the writings of public officials and agencies, to comply with a statutory enactment that amends or enacts laws relating to public records or open meetings and contains findings demonstrating that the enactment furthers the constitutional requirements relating to this purpose.

This bill would make legislative findings to that effect.

The California Constitution requires the state to reimburse local agencies and school districts for certain costs mandated by the state. Statutory provisions establish procedures for making that reimbursement.

This bill would provide that no reimbursement shall be made pursuant to these statutory provisions for costs mandated by the state pursuant to this act, but would recognize that a local agency or school district may pursue any available remedies to seek reimbursement for these costs.

~~Existing law requires the Department of Technology to be responsible for the approval and oversight of information technology projects, including by consulting with agencies during initial project planning to ensure that project proposals are based on well-defined programmatic needs, clearly identifying programmatic benefits, and considering feasible alternatives to address the identified needs and benefits consistent with statewide strategies, policies, and procedures.~~

~~This bill would make nonsubstantive changes to that provision.~~

Vote: majority. Appropriation: no. Fiscal committee: ~~no~~ *yes*. State-mandated local program: ~~no~~ *yes*.

The people of the State of California do enact as follows:

SECTION 1. Section 3502.3 is added to the Government Code, to read:

3502.3. (a) Each public agency with bargaining unit vacancy rates exceeding 10 percent for more than 90 days within the past 180 days shall promptly meet and confer with the representative of the recognized employee organization, as defined in subdivision (a) of Section 3501, to produce, publish, and implement a plan to fill all vacant positions within the subsequent 180 days.

(b) The plan shall include an assessment of all the following substantive components:

(1) Total number of positions and vacancies for specified job classifications, organized by agency department or division.

(2) Applicable compensation rates, including health and welfare benefits and fringe benefits, of similar positions at public and private employers in the surrounding area compared to positions exceeding a 10-percent vacancy rate and their relationship with employee retention.

(3) A comparison of noneconomic terms of employment in departments or divisions with vacancy rates exceeding 10 percent, including scheduling flexibility and remote work options.

(4) An anonymous survey collected from present employees that assesses workplace climate, culture, bullying, safety, recognition of family responsibilities, remote work flexibilities, and leadership.

(5) Descriptions of any obstacles in the hiring process, including, but not limited to, the following:

(A) Average length of the hiring process for an applicant.

(B) Number of applicants for vacant positions.

(C) Qualifications requirements for positions that have remained vacant for more than 180 days.

(D) Success or lack of community outreach efforts to recruit more applicants.

(E) Availability of multilingual civil service examinations for vacant positions that require such an examination.

(F) Availability or lack of training or apprenticeship programs for new hires or for career advancement for current employees.

(G) Other barriers to access not listed above.

(c) The plan shall address the identified problems in retention and recruitment, as described in subdivision (b), and propose specific, measurable and achievable objectives, including a timeline the public agency will take to make progress toward filling remaining vacancies in the following ways:

(1) Develop trainings, mentorship programs, or apprenticeships to increase the pool of qualified applicants for vacant positions.

(2) Identify any necessary changes to policies, procedures, and recruitment activities that lead to obstacles in the hiring process described in paragraph (5) of subdivision (b).

(3) Identify current permanent and temporary employees who could transition into a role in the bargaining unit described in

subdivision (a) and establish a training program to facilitate this practice.

(4) Identify opportunities to improve compensation, working conditions, and terms of employment.

(5) Partner with unions, community organizations, training and placement programs, and stakeholders to reduce barriers and improve access for applicants. The plan shall include specific outreach activities the department will take to recruit applicants with an equity section on a recruitment plan specific to workers from underrepresented and disadvantaged communities.

(d) The public agency shall present this plan during a public hearing to the governing legislative body.

(e) The public agency shall implement the plan as required in subdivision (a).

(f) The public agency shall publish the plan, including the findings detailed in subdivision (b), on its internet website for public review for at least one year.

(g) The provisions of this section are severable. If any provision of this section or its application is held invalid, the invalidity shall not affect other provisions or applications that can be given effect without the invalid provision or application.

(h) There is a statewide interest in ensuring that public agency operations are appropriately staffed and that high vacancy rates do not undermine public employee labor relations. The Legislature finds and declares that this section constitutes a matter of statewide concern and shall apply to charter cities and counties. The provisions of this section shall supersede any inconsistent provisions in the charter of any city or county.

SEC. 2. The Legislature finds and declares that Section 1 of this act, which adds Section 3502.3 to the Government Code, furthers, within the meaning of paragraph (7) of subdivision (b) of Section 3 of Article I of the California Constitution, the purposes of that constitutional section as it relates to the right of public access to the meetings of local public bodies or the writings of local public officials and local agencies. Pursuant to paragraph (7) of subdivision (b) of Section 3 of Article I of the California Constitution, the Legislature makes the following findings:

It is in the public interest, and it furthers the purposes of paragraph (7) of subdivision (b) of Section (3) of Article I of the

California Constitution, to ensure that information concerning public agency employment is available to the public.

SEC. 3. No reimbursement shall be made pursuant to Part 7 (commencing with Section 17500) of Division 4 of Title 2 of the Government Code for costs mandated by the state pursuant to this act. It is recognized, however, that a local agency or school district may pursue any remedies to obtain reimbursement available to it under Part 7 (commencing with Section 17500) and any other law.

~~SECTION 1. Section 11546 of the Government Code is amended to read:~~

~~11546. (a) The Department of Technology shall be responsible for the approval and oversight of information technology projects, which shall include, but are not limited to, all of the following:~~

~~(1) Establishing and maintaining a framework of policies, procedures, and requirements for the initiation, approval, implementation, management, oversight, and continuation of information technology projects. Unless otherwise required by law, a state department shall not procure oversight services of information technology projects without the approval of the Department of Technology.~~

~~(2) Evaluating information technology projects based on the business case justification, resources requirements, proposed technical solution, project management, oversight and risk mitigation approach, and compliance with statewide strategies, policies, and procedures. Projects shall continue to be funded through the established Budget Act process.~~

~~(3) Consulting with agencies during initial project planning to ensure that project proposals are based on well-defined programmatic needs, clearly identifying programmatic benefits, and considering feasible alternatives to address the identified needs and benefits consistent with statewide strategies, policies, and procedures.~~

~~(4) Consulting with agencies prior to project initiation to review the project governance and management framework to ensure that it is best designed for success and will serve as a resource for agencies throughout the project implementation.~~

~~(5) Requiring agencies to provide information on information technology projects including, but not limited to, all of the following:~~

~~(A) The degree to which the project is within approved scope, cost, and schedule.~~

~~(B) Project issues, risks, and corresponding mitigation efforts.~~

~~(C) The current estimated schedule and costs for project completion.~~

~~(6) Requiring agencies to perform remedial measures to achieve compliance with approved project objectives. These remedial measures may include, but are not limited to, any of the following:~~

~~(A) Independent assessments of project activities, the cost of which shall be funded by the agency administering the project.~~

~~(B) Establishing remediation plans.~~

~~(C) Securing appropriate expertise, the cost of which shall be funded by the agency administering the project.~~

~~(D) Requiring additional project reporting.~~

~~(E) Requiring approval to initiate any action identified in the approved project schedule.~~

~~(7) Suspending, reinstating, or terminating information technology projects. The Department of Technology shall notify the Joint Legislative Budget Committee of any project suspension, reinstatement, and termination within 30 days of that suspension, reinstatement, or termination.~~

~~(8) Establishing restrictions or other controls to mitigate nonperformance by agencies, including, but not limited to, any of the following:~~

~~(A) The restriction of future project approvals pending demonstration of successful correction of the identified performance failure.~~

~~(B) The revocation or reduction of authority for state agencies to initiate information technology projects or acquire information technology or telecommunications goods or services.~~

~~(b) The Department of Technology shall have the authority to delegate to another agency any authority granted under this section based on its assessment of the agency's project management, project oversight, and project performance.~~

O

ATTACHMENT 3D

South Coast Air Quality Management District
Legislative Analysis Summary – AB 2561 (McKinnor)
Version: Amended – 3/11/24
Analyst: DPG

AB 2561 (McKinnor)
Local public employees: vacant positions.

Summary: This bill would:

1) Require each public agency with bargaining unit vacancy rates exceeding 10% for more than 90 days within the past 180 days to produce, publish and implement a plan to reduce the vacancy rate to 0% within the subsequent 180 days.
2) Require the public agency to present this plan during a public hearing to the governing legislative body and to publish the plan on its website for public review for at least one year.

Background: The Meyers-Milias Brown Act (MMBA or Act) governs labor management relations in government employment fields, including cities; counties; and most special districts. The Act also serves to promote full communication between public agencies in the state and their employees. Under the MMBA, the governing body of a public agency is required to meet and provide certain things in good faith, including wages, hours, and other employment terms and conditions with representatives of organized employee organizations.

Status: 3/19/24 In Public Employee & Retirement Committee: Hearing postponed by committee.

Specific Provisions: Specifically, this bill would:

1) Require each public agency with bargaining unit vacancy rates exceeding 10 percent for more than 90 days within the past 180 days to meet and confer with a representative of the recognized employee organization to produce, publish and implement a plan to fill all vacant positions within the subsequent 180 days.
2) Require the public agency to present this plan during a public hearing to the governing legislative body and to publish the plan on its internet website for public review for at least one year.
3) The plan shall include an assessment of all the following substantive components:
    a. Total number of vacancies for specified job classifications, organized by agency department or division.
    b. Applicable compensation rates, including health and welfare benefits and fringe benefits, or similar positions at public and private employers in the surrounding area compared to positions exceeding a 10-percent vacancy rate.
    c. A comparison of non-economic terms of employment in departments or divisions with vacancy rates exceeding 10 percent, including scheduling flexibility and remote work options.

   d. An anonymous survey collected from present employees that assess workplace climate, culture, bullying, safety, recognition of family responsibilities, remote work flexibilities, and leadership.
   e. Descriptions of any obstacles in the hiring process.
4) The plan shall address the identified problems in retention and recruitment and propose specific, measurable, and achievable objectives, including a timeline the public agency will take to make progress toward filling remaining vacancies.

Impacts on South Coast AQMD's Mission, Operations or Initiatives: South Coast AQMD's current vacancy rate is 15.0 percent. Two bargaining units exist within the agency; 1) Teamsters Local 911 representing the office clerical, maintenance and technical enforcement units; and 2) Professional Employees Association representing the professional unit. Recruitment for vacant positions has been a primary focus for South Coast AQMD. An established vacancy rate is adopted by the Governing Board as part of its budget for financial planning purposes. In addition, recruitment for open positions is often complicated as open positions may require specialized education and training in scientific fields, which are not always readily available in the employment pool. This bill imposes a general requirement for hiring without accounting for the many obstacles faced during recruitment for specialized fields, such as job vacancies requiring specific types of environmental training, among other things. This bill would impose an undue burden on South Coast AQMD resources and its hiring processes.

South Coast AQMD Staff Proposed Amendment: Exclude local air districts from the application of this bill.

Recommended Position: OPPOSE UNLESS AMENDED

Support:
AFSCME (Sponsor)
California Labor Federation (Sponsor)
SEIU (Sponsor)

Opposition:
N/A

ATTACHMENT 3E

AMENDED IN SENATE MARCH 21, 2024

SENATE BILL **No. 1095**

Introduced by Senator Becker

February 12, 2024

An act to add Section 4737 to the Civil Code, and to amend Sections 17958.8, ~~18007, 18008,~~ 18031.7, and 18031.8 of, to add Section 18031.9 to, the Health and Safety Code, relating to building standards.

LEGISLATIVE COUNSEL'S DIGEST

SB 1095, as amended, Becker. Cozy Homes Cleanup Act: building standards: gas-fuel-burning appliances.

(1) Existing law, the Manufactured Housing Act of 1980 (the "act"), requires the Department of Housing and Community Development to enforce various laws pertaining to the structural, fire safety, plumbing, heat-producing, or electrical systems and installations or equipment of a manufactured home, mobilehome, commercial coach, or special purpose commercial coach. The act defines "manufactured home" and "mobilehome" to mean a structure that meets specified requirements, including that the structure is transportable in one or more sections and is 8 body feet or more in width, or 40 body feet or more in length, in the traveling mode, or, when erected onsite, is 320 or more square feet, and includes the plumbing, heating, air-conditioning, and electrical systems contained within the structure.

~~This bill would specify that the definitions of "manufactured home" and "mobilehome" also include the plumbing, heating, air-conditioning, and electrical systems contained outside the structure.~~

The act specifies that it does not prohibit the replacement of water heaters or appliances for comfort heating in manufactured homes or mobilehomes with fuel-gas-burning water heaters or fuel-gas appliances

for comfort heating that are not specifically listed for use in a manufactured home or mobilehome, as specified.

This bill would extend those provisions to also apply to electric water heaters and electric appliances for comfort heating that are not specifically listed for use in a manufactured home or mobilehome.

This bill would provide that the act, including any regulation, rule, or bulletin adopted pursuant thereto, does not prohibit the installation of plumbing, heating, or air-conditioning systems for manufactured homes, mobilehomes, or multifamily manufactured homes from being located outside of the home if necessary to replace an existing fuel-gas-burning water heater.

(2) The act requires replacement fuel-gas-burning water heaters to be listed for residential use and installed within the specifications of that listing to include tiedown or bracing to prevent overturning.

This bill would also require replacement electric water heaters to be listed for residential use and installed within the specifications of that listing to include tiedown or bracing to prevent overturning.

The act requires fuel-gas-burning water heater appliances in new manufactured homes or new multifamily manufactured homes to be seismically braced, anchored, or strapped, as specified.

This bill would also require electric water heater appliances in new manufactured homes or new multifamily manufactured homes to be seismically braced, anchored, or strapped, as specified.

The act required the Department of Housing and Community Development, on or before July 1, 2009, to promulgate rules and regulations that include standards for water heater seismic bracing, anchoring, or strapping.

This bill would require the department, on or before August 15, 2025, to promulgate rules and regulations that include standards for electric water heater seismic bracing, anchoring, or strapping, as specified.

This bill would also require the department, if necessary, by December 31, 2025, to update rules and regulations that facilitate the use of electricity-powered space and water heating technologies for manufactured homes, mobilehomes, and multifamily manufactured homes when necessary to replace fuel-burning appliances with electric appliances.

The act provides that any person who knowingly violates any provision of the act or any rule or regulation issued pursuant to the act is guilty of a misdemeanor.

By establishing new standards applicable to the installation and replacement of electric water heaters, the bill would expand the above-mentioned crime and thus impose a state-mandated local program.

(3) The act provides that it does not prohibit the replacement in manufactured homes or mobilehomes of ovens, ranges, or clothes dryers with fuel-gas-burning ovens, ranges, or clothes dryers that are not specifically listed for use in a manufactured home or mobilehome.

This bill would authorize the replacement in manufactured homes or mobilehomes of ovens, ranges, or clothes dryers with electric ovens, ranges, or clothes dryers that are not specifically listed for use in a manufactured home or mobilehome.

The act requires replacement gas-fuel-burning ovens, ranges, or clothes dryers to be listed for residential use and installed in accordance with the specifications of that listing to include tiedown and bracing to prevent displacement.

This bill would require replacement electric ovens, ranges, or clothes dryers to be listed for residential use and installed in accordance with the specifications of that listing to include tiedown and bracing to prevent displacement.

(4) Existing law, the State Housing Law, establishes statewide construction and occupancy standards for buildings used for human habitation. The State Housing Law requires local ordinances or regulations that govern the alteration and repair of existing buildings to permit the replacement, retention, and extension of original materials and the use of original methods of constructions, provided that the portion of the building and structure complies with applicable building code provisions and the building does not become or continue to be a substandard building, as specified.

This bill would provide that the above provision regarding the use of original materials and methods of construction does not prevail over any state or local law that prohibits the use or installation of fuel-gas-burning appliances or that requires the use or installation of electric appliances.

(5) The Davis-Stirling Common Interest Development Act governs the management and operation of common interest developments. Existing law makes void and unenforceable any provision of the governing documents or architectural or landscaping guidelines or policies that prohibits use of low water-using plants, or prohibits or restricts compliance with water-efficient landscape ordinances or regulations on the use of water, as specified.

This bill would make void and unenforceable any provision of the governing documents or architectural guidelines or policies to the extent that the provision prevents the replacement of a fuel-gas-burning appliance with an electric appliance.

(6) This bill would state that specified provisions of the bill are declaratory of existing law.

(7) The California Constitution requires the state to reimburse local agencies and school districts for certain costs mandated by the state. Statutory provisions establish procedures for making that reimbursement.

This bill would provide that no reimbursement is required by this act for a specified reason.

Vote: majority. Appropriation: no. Fiscal committee: yes. State-mandated local program: yes.

The people of the State of California do enact as follows:

SECTION 1. This act shall be known, and may be cited, as the Cozy Homes Cleanup Act.

SEC. 2. Section 4737 is added to the Civil Code, to read:

4737. Notwithstanding any other law, any provision of the governing documents or architectural guidelines or policies shall be void and unenforceable to the extent that the provision prevents the replacement of a fuel-gas-burning appliance with an electric appliance.

SEC. 3. Section 17958.8 of the Health and Safety Code is amended to read:

17958.8. (a) Local ordinances or regulations governing alterations and repair of existing buildings shall permit the replacement, retention, and extension of original materials and the use of original methods of construction for any building or accessory structure subject to this part, including a hotel, lodginghouse, motel, apartment house, or dwelling, or portions thereof, as long as the portion of the building and structure subject to the replacement, retention, or extension of original materials and the use of original methods of construction complies with the building code provisions governing that portion of the building or accessory structure at the time of construction, and the other rules and regulations of the department or alternative local standards governing that portion at the time of its construction and adopted

pursuant to Section 13143.2 and the building or accessory structure does not become or continue to be a substandard building.

(b) This section shall not prevail over any other state or local law that prohibits the use or installation of fuel-gas-burning appliances or that requires the use or installation of electric appliances.

~~SEC. 4. Section 18007 of the Health and Safety Code is amended to read:~~

~~18007. (a) "Manufactured home," for the purposes of this part, means a structure that was constructed on or after June 15, 1976, is transportable in one or more sections, is eight body feet or more in width, or 40 body feet or more in length, in the traveling mode, or, when erected on site, is 320 or more square feet, is built on a permanent chassis and designed to be used as a single-family dwelling with or without a foundation when connected to the required utilities, and includes the plumbing, heating, air conditioning, and electrical systems contained within or outside the structure. "Manufactured home" includes any structure that meets all the requirements of this paragraph except the size requirements and with respect to which the manufacturer voluntarily files a certification and complies with the standards established under the National Manufactured Housing Construction and Safety Act of 1974 (42 U.S.C., Sec. 5401, and following).~~

~~(b) Notwithstanding any other provision of law, if a codified provision of state law uses the term "manufactured home," and it clearly appears from the context that the term "manufactured home" should apply only to manufactured homes, as defined under subdivision (a), the codified provision shall apply only to those manufactured homes. If any codified provision of state law, by its context, requires that the term applies to manufactured homes or mobilehomes without regard to the date of construction, the codified provision shall apply to both manufactured homes, as defined under subdivision (a), and mobilehomes as defined under Section 18008.~~

~~SEC. 5. Section 18008 of the Health and Safety Code is amended to read:~~

~~18008. (a) "Mobilehome," for the purposes of this part, means a structure that was constructed prior to June 15, 1976, is transportable in one or more sections, is eight body feet or more in width, or 40 body feet or more in length, in the traveling mode,~~

~~or, when erected onsite, is 320 or more square feet, is built on a permanent chassis and designed to be used as a single-family dwelling with or without a foundation system when connected to the required utilities, and includes the plumbing, heating, air conditioning, and electrical systems contained within or outside the structure. "Mobilehome" includes any structure that meets all the requirements of this paragraph and complies with the state standards for mobilehomes in effect at the time of construction. "Mobilehome" does not include a commercial modular, as defined in Section 18001.8, factory-built housing, as defined in Section 19971, a manufactured home, as defined in Section 18007, a multifamily manufactured home, as defined in Section 18008.7, or a recreational vehicle, as defined in Section 18010.~~

~~(b) Notwithstanding any other provision of law, if a codified provision of state law uses the term "mobilehome," and it clearly appears from the context that the term "mobilehome" should apply only to mobilehomes, as defined under subdivision (a), the codified provision shall apply only to those mobilehomes. If any codified provision of state law, by its context, requires that the term applies to mobilehomes or manufactured homes without regard to the date of construction, the codified provision shall apply to both mobilehomes, as defined under subdivision (a), and manufactured homes, as defined under Section 18007.~~

~~SEC. 6.~~

SEC. 4. Section 18031.7 of the Health and Safety Code is amended to read:

18031.7. (a) (1) Nothing in this part shall prohibit the replacement of water heaters in manufactured homes or mobilehomes with electric or fuel-gas-burning water heaters not specifically listed for use in a manufactured home or mobilehome or from having hot water supplied from an approved source within the manufactured home or mobilehome, or in the garage, in accordance with this part or Part 2.1 (commencing with Section 18200).

(2) Nothing in this part shall prohibit the replacement of appliances for comfort heating in manufactured homes, mobilehomes, or multifamily manufactured homes with electric or fuel-gas appliances for comfort heating not specifically listed for use in a manufactured home or mobilehome within the manufactured home, mobilehome, or multifamily manufactured

home in accordance with this part, Part 2.1 (commencing with Section 18200), or Part 2.3 (commencing with Section 18860).

(b) Nothing in this part, nor any regulation, rule, or bulletin adopted pursuant to this part, shall prohibit the installation of plumbing, heating, or air-conditioning systems for manufactured homes, mobilehomes, or multifamily manufactured homes from being located outside of the home if necessary to replace an existing fuel-gas-burning water heater.

(c) Replacement electric or fuel-gas-burning water heaters shall be listed for residential use and installed within the specifications of that listing to include tiedown or bracing to prevent overturning.

(d) Replacement electric or fuel-gas-burning water heaters installed in accordance with subdivision (c) shall bear a label permanently affixed in a visible location adjacent to the fuel gas inlet or electrical power source which reads, as applicable:

WARNING This appliance is approved only for use with natural gas (NG).

OR

WARNING This appliance is approved only for use with liquified petroleum gas (LPG).

OR

WARNING This appliance is approved only for electrical use.

Lettering on the label shall be black on a red background and not less than ¼ inch in height except for the word “WARNING” which shall be not less than ½ inch in height.

(e) (1) All electric or fuel-gas-burning water heater appliances in new manufactured homes or new multifamily manufactured homes installed in the state shall be seismically braced, anchored,

or strapped pursuant to paragraph (3) or (4) and shall be completed before or at the time of installation of the homes.

(2) Any replacement electric or fuel-gas-burning water heater appliances installed in existing mobilehomes, existing manufactured homes, or existing multifamily manufactured homes that are offered for sale, rent, or lease shall be seismically braced, anchored, or strapped pursuant to paragraph (3) or (4).

(3) On or before July 1, 2009, the department shall promulgate rules and regulations that include standards for water heater seismic bracing, anchoring, or strapping. These standards shall be substantially in accordance with either the guidelines developed pursuant to Section 19215 or the California Plumbing Code (Part 5 of Title 24 of the California Code of Regulations), and shall be applicable statewide.

(4) On or before August 15, 2025, the department shall promulgate rules and regulations that include standards for electric water heater seismic bracing, anchoring, or strapping. These standards shall be substantially in accordance with either the guidelines developed pursuant to Section 19215 or the California Plumbing Code (Part 5 of Title 24 of the California Code of Regulations), and shall be applicable statewide.

(5) The dealer, or manufacturer acting as a dealer, responsible, as part of the purchase contract, for both the sale and installation of any home subject to this subdivision shall ensure all water heaters are seismically braced, anchored, or strapped in compliance with this subdivision prior to completion of installation.

(6) In the event of a sale of a home, pursuant to either paragraph (1) of subdivision (e) of Section 18035 or Section 18035.26, the homeowner or contractor responsible for the installation of the home shall ensure all electric or fuel-gas-burning water heater appliances are seismically braced, anchored, or strapped consistent with the requirements of paragraph (3). This requirement shall be satisfied when the homeowner or responsible contractor signs a declaration stating each electric or fuel-gas-burning water heater is secured as required by this section on the date the declaration is signed.

(f) All used mobilehomes, used manufactured homes, and used multifamily manufactured homes that are sold shall, on or before the date of transfer of title, have the electric or fuel-gas-burning water heater appliance or appliances seismically braced, anchored,

or strapped consistent with the requirements of paragraph (3) or (4) of subdivision (e). This requirement shall be satisfied if, within 45 days prior to the transfer of title, the transferor signs a declaration stating that each water heater appliance in the used mobilehome, used manufactured home, or used multifamily manufactured home is secured pursuant to paragraph (3) or (4) of subdivision (e) on the date the declaration is signed.

(g) For sales of manufactured homes or mobilehomes installed on real property pursuant to subdivision (a) of Section 18551, as to real estate agents licensed pursuant to Division 4 (commencing with Section 10000) of the Business and Professions Code, the real estate licensee duty provisions of Section 8897.5 of the Government Code shall apply to this section.

~~SEC. 7.~~

SEC. 5. Section 18031.8 of the Health and Safety Code is amended to read:

18031.8. (a) Nothing in this part or the regulations promulgated thereunder shall prohibit the replacement in manufactured homes or mobilehomes of ovens, ranges, or clothes dryers with electric or fuel gas burning ovens, ranges, or clothes dryers not specifically listed for use in a manufactured home or mobilehome.

(b) Replacement electric or fuel gas burning ovens, ranges, or clothes dryers shall be listed for residential use and installed in accordance with the specifications of that listing to include tiedown and bracing to prevent displacement.

(c) Replacement electric or fuel gas burning ovens, ranges, or clothes dryers installed in accordance with subdivision (b) shall bear a label in compliance with subdivision (c) of Section 18031.7.

~~SEC. 8.~~

SEC. 6. Section 18031.9 is added to the Health and Safety Code, to read:

18031.9. The department shall, if necessary, by December 31, 2025, update existing rules and regulations that facilitate the use of electricity-powered space and water heating technologies for manufactured homes, mobilehomes, and multifamily manufactured homes when necessary to replace fuel-burning appliances with electric appliances.

~~SEC. 9.~~

SEC. 7. The amendments to ~~Sections 17958.8, 18007, and 18008~~ *Section 17958.8* of the Health and Safety Code made by

this act do not constitute a change in, but are declaratory of, existing law.

~~SEC. 10.~~

SEC. 8. No reimbursement is required by this act pursuant to Section 6 of Article XIII B of the California Constitution because the only costs that may be incurred by a local agency or school district will be incurred because this act creates a new crime or infraction, eliminates a crime or infraction, or changes the penalty for a crime or infraction, within the meaning of Section 17556 of the Government Code, or changes the definition of a crime within the meaning of Section 6 of Article XIII B of the California Constitution.

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ATTACHMENT 3F

South Coast Air Quality Management District
Legislative Analysis Summary – SB 1095 (Becker)
Version: As Amended – 3/21/24
Analyst: PC

SB 1095 (Becker)

Cozy Homes Cleanup Act: building standards: gas-fuel-burning appliances.

Summary: This bill would update ambiguities in existing law to ensure that individuals can switch from gas to electric appliances, thereby allowing Californians to opt for healthier zero-emission homes. The bill would:

1) Establish the Cozy Homes Clean-up Act, which clarifies the authority of individuals in mobilehomes, manufactured homes, and common interest developments (CIDs) to possess and use electric appliances, in addition to gas appliances, and
2) Require the Department of Housing and Community Development (HCD) to regulate electric appliances.

Background: According to the author: "Despite California's ambitious greenhouse gas reduction targets and incentives to convert to more climate-friendly appliances, local agencies and non-profit organizations at the forefront of electric appliance installations have raised concerns about outdated health and safety codes that could prevent or discourage individuals from making the switch from gas to electric appliances. Issues such as legal ambiguities or delays in approval of installation from a homeowner association (HOA) can potentially add time or costs to the process of allowing residents to make the switch. This is particularly burdensome in cases of changes of appliances at the 'end of life,' where a family cannot and will not wait 3-6 months for their HOA to approve replacement water heater installation. These outdated regulations could preemptively increase building electrification barriers and costs, particularly for installations of heat pumps on the exteriors of homes, or for replacements in mobile and multi-family homes. SB 1095 will help preemptively remove potential barriers that could frustrate Californians trying to make the switch to electric appliances so that all Californians can have cozier, healthier zero-emission homes."

CIDs are a type of housing with separate ownership of housing units that also share common areas and amenities. There are a variety of different types of CIDs including condominium complexes, planned unit developments, and resident-owned mobilehome parks. In recent years, CIDs have represented a growing share of California's housing stock. In 2019 there were an estimated 54,065 CIDs in the state which contain 5 million housing units, or about 35% of the state's total housing stock. CIDs and their governing documents are regulated under the Davis-Stirling Act. CIDs can also have Covenants, Conditions, and Restrictions (CC&Rs) which are filed with the county recorder at the time they are established. Owners in a CID are contractually obligated to abide by the CC&Rs and the governing documents of a CID, which specify rules, such as how an owner can modify their home. Additionally, CIDs include HOAs which are run by an elected board of directors.

Status: 3/26/24 - Set for hearing in Senate Judiciary Committee on April 2, 2024.

Specific Provisions: Specifically, this bill would:

1) Void, within the Davis Sterling Act, any governing document or architectural guidelines or policies within CIDs that prevent the replacement of a fuel-gas-burning appliance with an electric appliance;
2) Add that nothing shall prohibit the replacement of fuel-gas-burning water heaters with electric appliances in manufactured homes or mobilehomes;
3) Provide that nothing shall prohibit the installation of plumbing, heating, or air-conditioning systems for manufactured homes, mobilehomes, or multifamily manufactured homes from being located outside the home if necessary to replace an existing fuel-gas-burning water heater;
4) Require HCD, by August 15, 2025, to issue regulations that include standards for electric water heater seismic bracing, anchoring, and strapping to be applicable statewide in manufactured homes and mobilehomes. Requires new relevant appliances to adhere to these standards; and
5) Require HCD to by December 31, 2025, update existing regulations regarding the facilitation of electric appliance replacement in manufactured homes and mobilehomes.

Impacts on South Coast AQMD's Mission, Operations or Initiatives: According to the CARB 2018 GHG Inventory, commercial and residential buildings are responsible for approximately 12% each of all greenhouse gas (GHG) emissions, and space and water heating make up nearly 75% of all building-related fuel consumption. To date, electric appliances have been key in helping fulfill California's zero emissions goals. Because of the impacts to the environment, CARB is considering a regulation requiring any newly purchased heater to be a zero-emission space or water heater as an important part of their effort to decrease GHG emissions to help meet the state's climate goals of achieving carbon neutrality by 2045 or earlier. Similarly, the sponsor of this bill, the Bay Area AQMD, is considering amending their Regulation 9, Rules 4 and 6 to reduce emissions of nitrogen oxides from residential and commercial furnaces and water heaters via replacement or upgrade to zero emission electric appliances. These Bay Area AQMD amendments would bring the Bay Area into line with air districts in the Southern California and Central Valley regions, which are developing programs to help residents facilitate the transition to zero-emission electric appliances. These changes in regulation are examples of a trend to electrification to reduce GHG and air pollutant emissions.

This bill is consistent with South Coast AQMD's policy priorities to promote zero emission technology, reduce emissions and protect public health within the South Coast region.

Recommended Position: SUPPORT

Support:
Bay Area Air Quality Management District (Sponsor)
ACT Now Bay Area
Acterra: Action for A Healthy Planet
Building Decarbonization Coalition
California Air Pollution Control Officers Association
California Environmental Voters
Carbon Free Palo Alto
Carbon Free Silicon Valley
Center for Biological Diversity
EarthJustice
Institute for Market Transformation
Natural Resources Defense Council (NRDC)
Physicians for Social Responsibility - San Francisco Bay Area Chapter
Rewiring America
RMI
Sierra Club California
SPUR
US Green Building Council

Opposition:
California Manufactured Housing Institute
Western Manufactured Housing Communities Association

ATTACHMENT 3G

SENATE BILL **No. 1193**

Introduced by Senator Menjivar
(Principal coauthor: Senator Stern)

February 14, 2024

An act to add Chapter 8 (commencing with Section 21710) to Part 1 of Division 9 of the Public Utilities Code, relating to aviation.

LEGISLATIVE COUNSEL'S DIGEST

SB 1193, as introduced, Menjivar. Airports: leaded aviation gasoline.

Existing law, the State Aeronautics Act, governs various matters relative to aviation in the state, and authorizes the Department of Transportation to adopt, administer, and enforce rules and regulations for the administration of the act. Under existing law, a violation of the State Aeronautics Act is a crime.

This bill would prohibit an airport operator or aviation retail establishment, as defined, from selling, distributing, or otherwise making available leaded aviation gasoline to consumers, consistent with a specified timeline, as provided.

This bill would require the department, in consultation with the State Department of Public Health and the California Environmental Protection Agency, to identify best management practices for reducing public health and environmental exposures to lead associated with airport operations. The bill would require the department, on or before July 1, 2025, to publish on its internet website initial guidance for airport operators regarding best airport operating practices to minimize environmental and public health impacts of lead exposure. The bill would require the department to publish updated guidance on or before July 1, 2026, as specified.

This bill would require each airport operator, on or before November 1, 2025, to submit to the department, and begin implementing, a plan

to implement the best practices identified by the department to minimize environmental impacts and public health risks associated with leaded aviation gasoline use at airports. The bill would require each airport operator, by December 1, 2026, and each December 1 thereafter, to provide a status report to the department regarding its implementation of the plan, including the status of planning and investments to facilitate the supply of unleaded aviation gasoline at the airport, except as specified. The bill would require the department, in consultation with the State Department of Public Health and the California Environmental Protection Agency, to offer technical assistance to each airport operator that has not submitted a plan, or that does not implement the plan submitted to the department in the manner described in the plan.

This bill would provide that a person in violation of the prohibition on selling, distributing, or otherwise making available leaded aviation gasoline to consumers is subject to a civil penalty of up to $1,000 per day that leaded aviation gasoline was sold, distributed, or supplied. The bill would provide that a person who remains in violation of the requirements to submit a plan or status report to the department 30 days after the offer of technical assistance by the department is subject to a civil penalty of up to $1,000 per day of continued noncompliance. The bill would also make its provisions severable.

Because the above provisions would be a part of the State Aeronautics Act, the bill would impose a state-mandated local program.

The California Constitution requires the state to reimburse local agencies and school districts for certain costs mandated by the state. Statutory provisions establish procedures for making that reimbursement.

This bill would provide that no reimbursement is required by this act for a specified reason.

Vote: majority. Appropriation: no. Fiscal committee: yes. State-mandated local program: yes.

The people of the State of California do enact as follows:

SECTION 1. Chapter 8 (commencing with Section 21710) is added to Part 1 of Division 9 of the Public Utilities Code, to read:

Chapter 8. Leaded Aviation Gasoline

21710. (a) An airport operator or aviation retail establishment shall not sell, distribute, or otherwise make available leaded

aviation gasoline to consumers consistent with the following timeline:

(1) Beginning January 1, 2026, for airports and aviation retail establishments located in or adjacent to either of the following:

(A) A disadvantaged community, as identified pursuant to Section 39711 of the Health and Safety Code.

(B) A city with a population of at least 700,000 as of January 1, 2024, as determined using the latest official estimate published by the Department of Finance.

(2) Beginning January 1, 2028, for airports and aviation retail establishments located in or immediately adjacent to an urban growth boundary.

(3) Beginning January 1, 2030, for all other airports and aviation retail establishments.

(b) For purposes of this section, "aviation retail establishment" means any public or private entity that sells aviation gasoline, or offers or otherwise makes available aviation gasoline to a customer, including other businesses or government entities, for use in this state.

21711. (a) The department, in consultation with the State Department of Public Health and the California Environmental Protection Agency, and using all available information, shall identify best management practices for reducing public health and environmental exposures to lead associated with airport operations.

(b) On or before July 1, 2025, the department shall publish on its internet website initial guidance for airport operators regarding best airport operating practices to minimize environmental and public health impacts of lead exposure. The department shall publish updated guidance on or before July 1, 2026, and may periodically review and update its guidance thereafter.

(c) In developing the guidance pursuant to subdivision (b), the department shall consider including measures to address all of the following:

(1) Managing runup practices, including by increasing the distance between runup areas and public areas on or off the airport, or increasing the size of runup areas.

(2) Eliminating the castoff of leaded aviation gasoline, and minimizing and mitigating other spills and releases of unexpended leaded aviation gasoline.

(3) Minimizing airport employee exposures.

(4) Minimizing releases of leaded aviation gasoline caused by refueling and maintenance activities at the airport, including processes used to store and dispense aviation gasoline at the airport.

(5) Minimizing idle time and engine runup time.

(6) Educating and financially incentivizing consumers that have the option to purchase and use unleaded aviation gasoline at the airport to do so.

(d) The department may adopt rules and regulations to implement, administer, and enforce the requirements of this chapter.

21712. (a) On or before November 1, 2025, each airport operator shall submit to the department, and begin implementing, a plan to implement the best practices identified by the department pursuant to Section 21711 designed to minimize environmental impacts and public health risks associated with leaded aviation gasoline use at airports.

(b) Each airport operator shall update its plan by the November 1 following an updated publication of the guidance issued by the department pursuant to subdivision (b) of Section 21711.

(c) At minimum, each airport operator shall include in its plan both of the following:

(1) A description of how the airport operator plans to implement the operational and logistical recommendations contained in the guidance issued pursuant to subdivision (b) of Section 21711.

(2) A plan and budget for the financing of any needed fueling infrastructure improvements at the airport to enable the airport to begin supplying unleaded aviation gasoline by the timelines established in Section 21710.

(d) By December 1, 2026, and each December 1 thereafter, each airport operator shall provide a status report to the department regarding its implementation of the plan submitted pursuant to subdivision (a), including the status of planning and investments to facilitate the supply of unleaded aviation gasoline at the airport.

(e) The department, in consultation with the State Department of Public Health and the California Environmental Protection Agency, shall offer technical assistance to each airport operator that has not submitted a plan pursuant to subdivision (a), or that does not implement the plan submitted to the department in the manner described in the plan.

(f) This section does not apply to the operator of an airport at which leaded aviation gasoline is not sold, distributed, or otherwise made available. When an airport ceases to sell, distribute, or otherwise make available leaded aviation gasoline, the airport operator shall notify the department within 30 days of the cessation of the use of leaded aviation gasoline at the airport.

21713. (a) A person in violation of the requirements of Section 21710 is subject to a civil penalty of up to one thousand dollars ($1,000) per day that leaded aviation gasoline was sold, distributed, or supplied.

(b) A person who remains in violation of the requirements of Section 21712 30 days after the offer of technical assistance under subdivision (e) of Section 21712 is subject to a civil penalty of up to one thousand dollars ($1,000) per day of continued noncompliance.

21714. (a) If the provisions of this section are in conflict with federal grant assurances in effect on or before January 1, 2025, those provisions of this section shall apply to an airport operator upon the expiration of those grant assurances.

(b) The provisions of this chapter are severable. If any provision of this chapter or its application is held invalid, that invalidity shall not affect other provisions or applications that can be given effect without the invalid provision or application.

SEC. 2. No reimbursement is required by this act pursuant to Section 6 of Article XIII B of the California Constitution because the only costs that may be incurred by a local agency or school district will be incurred because this act creates a new crime or infraction, eliminates a crime or infraction, or changes the penalty for a crime or infraction, within the meaning of Section 17556 of the Government Code, or changes the definition of a crime within the meaning of Section 6 of Article XIII B of the California Constitution.

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ATTACHMENT 3H

South Coast Air Quality Management District
Legislative Analysis Summary – SB 1193 (Menjivar)
Version: Introduced – 2/14/24
Analyst: DPG

SB 1193 (Menjivar)
Airports: leaded aviation gasoline.

Summary: This bill phases out the sale of leaded airplane fuel (known as avgas) and institutes measures to mitigate lead exposure for airport employees and the public.

Background: Leaded aviation fuel is most commonly used in small, piston-engine aircrafts – it is not used for commercial flights. Aircraft that operate on leaded aviation gasoline are typically small piston-engine aircraft that carry 2-10 passengers. These aircraft are approximately 45 to 47 years old, on average, depending on the type of aircraft. Jet aircraft used for commercial transport, on the other hand, do not operate on leaded fuel. Levels of airborne lead in the United States have declined 99% since 1980, but emissions from aircraft that operate on leaded fuel may still pose risks to nearby communities, including those with environmental justice concerns.

In 2023, the U.S. EPA determined that lead emissions from aircraft engines cause or contribute to air pollution which may reasonably be anticipated to endanger public health and welfare under the Clean Air Act. U.S. EPA is now obligated, to propose and promulgate regulatory standards for lead emissions from certain aircraft engines. Under its own statutes, the Federal Aviation Administration (FAA) must develop standards that address the composition, chemical, or physical properties of an aircraft fuel or fuel additive to control or eliminate aircraft lead emissions.

Santa Clara County has already banned the sale of leaded aviation fuel.

Status: 3/6/24 Set for hearing April 9 in Senate Transportation Committee.

Specific Provisions: Specifically, this bill would:

1) Prohibit an airport operator or aviation retail establishment from selling, distributing, or making leaded aviation gasoline to consumers by January 1, 2030.
2) Require the California Department of Transportation (DOT), in consultation with the State Department of Public Health and CalEPA, to identify best management practices for reducing public health and environmental exposures to lead associated with airport operations.
3) On or before July 1, 2025, require the DOT to publish on its internet website initial guidance for airport operators regarding best airport operating practices to minimize environmental and public health impacts of lead exposure and publish updated guidance on or before July 1, 2026.
4) On or before November 1, 2025, require each airport operator to submit to DOT, and begin implementing, a plan to minimize environmental impacts and public health risks associated with leaded aviation gasoline use at airports.

5) On or before December 1, 2026, and each December 1 thereafter, require each airport operator to provide a status report to DOT regarding its implementation of the plan.
6) Require the DOT, in consultation with the State Department of Public Health and the CalEPA, to offer technical assistance to each airport operator that has not submitted a plan, or that does not implement the plan submitted.
7) Provide that a person in violation of the prohibition on selling, distributing, or otherwise making available leaded aviation gasoline to consumers is subject to a civil penalty of up to $1,000 per day that leaded aviation gasoline was sold, distributed, or supplied.
8) Provide that a person who remains in violation of the requirements to submit a plan or status report to DOT 30 days after the offer of technical assistance by DOT is subject to a civil penalty of up to $1,000 per day of continued noncompliance.

Impacts on South Coast AQMD's Mission, Operations or Initiatives: Emissions from aircraft that operate on leaded fuel cause or contribute to air pollution and are harmful to human health. Lead exposure can negatively affect cognitive function, including reduced IQ, decreased academic performance, as well as increased risk for additional health concerns. There is no evidence of a threshold below which there are no harmful effects on cognition from lead exposure. This bill, which is author-sponsored, aligns with South Coast AQMD's goal of reducing harmful emissions and protecting public health within the South Coast region.

Recommended Position: SUPPORT

Support:
Santa Clara County (sponsor)
Coalition for Clean Air (sponsor)
Western Center on Law and Poverty (sponsor)
Bay Area AQMD
CA League of United Latin American Citizens (LULAC)
CA Teamsters Public Affairs Council
City of Palo Alto
Climate Reality Project, Los Angeles Chapter
Climate Reality San Fernando Valley
The Salvador E. Alvarez Institute of Non-Violence

Opposition:
N/A

ATTACHMENT 4A

CASSIDY | ASSOCIATES

To: South Coast Air Quality Management District
From: Cassidy & Associates
Date: March 28, 2024
Re: March Report

HOUSE/SENATE

Congress

The House and Senate are in recess for the next two weeks. The Senate is scheduled to return on April 8, and the House is scheduled to return on April 9. Before leaving town, Congress came to an agreement on the six final appropriations bills for Fiscal Year 2024, averting a partial government shutdown. Shortly after the House passed the appropriations package, House Appropriations Chairwoman Kay Granger announced she would be stepping down as Chair. When Congress returns, the House will need to select a new Chair and continue negotiations over funding for Ukraine.

EPA

On February 29, the Environmental Protection Agency (EPA) announced two funding opportunities under the Clean Ports Program to fund zero-emission equipment, infrastructure, and climate planning at U.S. ports. The Zero-Emission Technology Deployment Competition will award $2.28 billion to directly fund zero-emission port equipment and infrastructure to reduce mobile source emissions at U.S. ports. The Climate and Air Quality Planning Competition will award $150 million to climate and air quality planning activities at U.S. ports. The funding will reduce diesel pollution from U.S. ports, advancing environmental justice in surrounding communities and creating good-paying jobs. Read more here.

On March 14, the Environmental Protection Agency (EPA) announced final rules to reduce toxic air pollution from gasoline distribution facilities, including storage tanks, loading operations, and equipment leaks. Gasoline distribution facilities emit toxic air pollutants such as benzene, hexane, toluene, xylene, and ethylbenzene that can cause adverse health effects. The rules are expected to reduce toxic emissions by 2,220 tons per year. The EPA is also finalizing New Source Performance Standards for Bulk Gasoline Terminals for emissions reduction for loading operations and equipment leaks. Read more here.

On March 14, the EPA announced a final amendment to the air toxic standards for ethylene oxide (EtO) commercial sterilization facilities. The final rule will reduce 90% of EtO emissions at nearly 90 facilities and reduce lifetime cancer risks for people living near the facilities. EtO is one of the most potent cancer-causing chemicals, and the rule will build on the Biden Administration's commitment to ending cancer as part of the Cancer Moonshoot. The rule will establish standards for currently unregulated emissions, strengthen standards for other sources, and require continuous emissions monitoring for commercial sterilizers. Read more here.

On March 18, the EPA announced the availability of $24 million through two Notice of Funding Opportunities (NOFO) to support states, U.S. territories, and Tribes in providing technical assistance to businesses to develop and adopt pollution prevention practices. EPA's Pollution Prevention program aims to reduce, eliminate, and prevent pollution at its source prior to recycling, treatment or disposal. The grants will target at least one National Emphasis Area (NEA): food and beverage manufacturing, chemical manufacturing, automotive manufacturing, aerospace manufacturing, metal manufacturing or supporting pollution prevention in Indian Country and Alaska Native Villages. Read more here.

On March 18, the EPA announced a final rule to prohibit the use of chrysotile asbestos, the last known form of asbestos used in the United States. Asbestos is linked to more than 40,000 deaths in the U.S. each year and is currently found in products including asbestos diaphragms, sheet gaskets, brake blocks, and vehicle friction products. The rule is the first to be finalized under the 2016 amendments to the Toxic Substances Control Act (TSCA). The rule requires an immediate ban on importing asbestos and requires facilities to transition away from using asbestos within five years. Read more here.

On March 20, the EPA announced final national pollution standards for passenger cars, light-duty trucks, and medium-duty vehicles beginning in 2027. The standards are expected to avoid more than 7 billion tons of carbon emissions and provide $13 billion of annual public health benefits due to improved air quality. The standards represent a 50% reduction in projected fleet average greenhouse gas emissions levels for light duty vehicles and 44% reduction for medium-duty

vehicles, while reducing emissions of fine particulate matter from gasoline-powered vehicles by over 95%. Read more here.

Cassidy and Associates support in March:

- Assisted SCAQMD staff with grant submissions.
- Assisted SCAQMD to prepare for upcoming appropriations cycle by sharing submission dates and exploring opportunities to influence policy through report language.
- Provided updates on status for FY2024 spending bills

IMPORTANT LEGISLATIVE DATES

May 10, 2024: Deadline for the Federal Aviation Administration reauthorization.

September 30, 2024: Reauthorization deadline for the Farm Bill, an omnibus package of legislation that supports US agriculture and food industries; the bill is reauthorized on a five-year cycle. The Congressional Budget Office (CBO) projects a combined budget of $648 billion for the 2023 Farm Bill.

December 31, 2024: Expiration of the National Defense Authorization Act, which authorizes and funds specialized Department of Defense (DoD) programs and sets the DoD's policy agenda each year.

ATTACHMENT 4B

KADESH & ASSOCIATES

South Coast AQMD Report for the April 2024
Legislative Meeting covering March 2024
Kadesh & Associates

Six months into the 2024 fiscal year (FY), Congress finally completed its work on the last of the appropriations bills. Earlier this month, the first FY24 appropriations package was approved and signed into law; this first set of six bills included the Interior-Environment, Energy & Water, and Transportation appropriations bills. The second "minibus," representing the remainder of the appropriations bills for the year, was approved late on the night of March 22, and signed by the President thereafter, conclusively averting the last of the FY24 shutdown threats.

As with other major bills in recent months, the House was only able to pass these large spending bills due to overwhelming Democratic support and by a decision by Speaker Mike Johnson to bypass the typical Rules Committee process. In fact, the second minibus received votes from less than half of the Republicans present, which immediately raised questions about whether the hardline members of the conference would continue to support Speaker Johnson. Representative Marjorie Taylor Greene quickly filed a motion to depose Johnson, although the House does not need to act on it immediately. (She described the move as a "warning.")

While the FY24 process dragged out, work has already started on FY25 process. The President released his FY25 budget request on March 11. The $7.3 trillion request will serve as a blueprint for budget negotiations that will unfold later this year. Clean air highlights include:

- $100M requested for EPA's DERA program. (Same as FY23; FY24 was $90m)
- $69,9M requested for EPA's Targeted Airshed Grants. (Same as FY23; FY24 was $67M)
- $400M requested for Clean Air Act Section 103/105 programs (FY24: $235.9M)
- $600M for charging and fueling infrastructure at DOT

Congress will return from its two-week district work period on April 9, and it is clear that the House will only be increasingly difficult for Speaker Mike Johnson to manage over the rest of the year. In addition to the "warning" motion to vacate the Speakership, Representative Mike Gallagher (R-WI) announced that he will be leaving Congress on April 19. He is the second early departure in recent weeks, following Representative Ken Buck (R-CO) who left this month as well. This will mean the Republican majority sits at just 217-213, and it is worth remembering that a tie vote in the House is a failed vote.

Kadesh & Associates Activity Summary-

-Worked with South Coast AQMD and the congressional delegation on whole-of-government efforts to address air quality through BIL and IRA funding programs and EPA's proposed disapproval of plan for 1997 8-hour ozone standard. Contacts included staff and Members throughout the CA delegation, Senate offices, and members of key committees. We have also been in touch with administration staff.

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ATTACHMENT 4C

Carmen Group
INCORPORATED

To: South Coast AQMD Legislative Committee

From: Carmen Group

Date: March 28, 2024

Re: Federal Update -- Executive Branch

FY24 Appropriations: In March, Congress finally wrapped up federal appropriations for Fiscal Year 2024 (which began on Oct. 1, 2023). This included the passage two large "minibus" packages, each separately covering six of the twelve annual appropriations bills. The first was passed and signed into law on March 8th and the second on March 23rd. Among key programs of interest to South Coast AQMD: DERA-$90 million (10% below FY23); Targeted Airshed Grants-$67 million (4% below FY23); 103/105-$235.9 million (5% below FY23); Port Infrastructure Development Program (PIDP) -$120 million (13% below FY23).

Environmental Protection Agency

EPA Finalizes Major Car and Truck Emissions Rule: On March 20, the Environmental Protection Agency announced its final rule setting tailpipe pollution standards for passenger cars and light trucks for model years 2027-2032 and beyond. The rule envisions the strongest-ever emissions requirements covering both greenhouse gases and criteria pollutants in the automotive sector. This action is widely seen as the most significant step so far in advancing the administration's long-term goal of inducing a broad societal and U.S. manufacturing transition to zero-emission vehicles.

EPA Announces Funds Available for Clean Ports Program Grants: In late February, the EPA announced the launch of the $3 billion Clean Ports Program created under the Inflation Reduction Act. Grants under this program are designed to help ports across the country to transition to fully-zero emission operations and spur similar changes across the nation's entire freight sector. Eligible uses will cover cargo-handling equipment, harbor craft and other vessels, electric charging and hydrogen-fueling infrastructure among other clean energy technology investments. Applications due May 28, 2024.

EPA Finalizes Air Toxics and EtO Rules: In March, EPA announced two additional significant emissions control final rules: The Air Toxics Rule will reduce toxic air pollution from gasoline distribution facilities, including storage tanks, loading operations and equipment leaks. The Ethylene Oxide (EtO) Rule will reduce emissions of one of the most potent cancer-causing chemicals.

EPA Announces Receipt of CPRG Climate Action Plans from States: In March, the EPA announced that 45 states plus large metro areas across the country have submitted

Climate Action Plans, reaching a key (planning phase) milestone of the $5 billion Climate Pollution Reduction Grants (CPRG) program, created by the Inflation Reduction Act. Meanwhile as part of the next phase, applications for CPRG implementation grants were coming due on April 1, 2024.

Department of Transportation

MARAD Announces Funds Available for Port Grants: In March, the Maritime Administration (MARAD) announced the availability of $450 million in FY 2024 funding for grants under the Port Infrastructure Development Program (PIDP) to address critical port- and freight-related infrastructure and transportation needs. Applications due May 10, 2024.

FHWA Announces Funds Available for Clean Construction Equipment: In March, the Federal Highway Administration (FHWA) announced the launch of the Low Carbon Transportation Materials Program, making $1.2 billion from the Inflation Reduction Act available to states and other entities for reimbursement or to incentivize the use of clean construction equipment, materials and products used in transportation. Applications due June 10, 2024.

DOT Announces "Reconnecting" Grant Awards: In March, the Department of Transportation announced 132 grant awards in 44 states totaling $3.3 billion that were selected under the Reconnecting Communities Pilot and Neighborhood Access and Equity discretionary grant programs. According to DOT, the funding is aimed at reconnecting communities that were cut off by transportation infrastructure decades ago. California received 17 grants, seven of which were located in the South Coast region.

Department of Energy

DOE Releases Strategy to Accelerate Clean Freight Truck Infrastructure: In March, the Department of Energy(DOE) and the Office of Energy and Transportation – in collaboration with the Federal Highway Administration and the Environmental Protection Agency – released the "National Zero-Emission Freight Corridor Strategy." The strategy will guide the deployment of zero-emission medium- and heavy-duty vehicle (ZE-MHDV) charging and hydrogen fueling infrastructure from 2024 to 2040. (See here).

Funds Available for Clean Energy Projects in Small and EJ Communities: In March, the Department of Energy announced the availability of $18 million under the Communities Sparking Investments in Transformative Energy (C-SITE) opportunity within the DOE's Local Government Energy Program. The funds will enable municipally-led clean energy projects in disadvantaged communities. Applications due May 31, 2024.

DOE Announces Funds for Hydrogen Industry Project Selections: In March, DOE announced $750 million to support up to 52 projects across 24 states to accelerate breakthroughs in clean hydrogen technologies for many purposes, including, for example, fuel cells to power long-haul trucks.

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ATTACHMENT 5A

CALIFORNIA ADVISORS, LLC

South Coast AQMD Report

California Advisors, LLC

April 12, 2024, Legislative Committee Hearing

Legislative Update

In Sacramento, the legislative agenda for this year's session is starting to become clear as hundreds of "spot bills" were amended with substantive language prior to the legislative spring recess. During the month of April, policy committees will ramp up as deadlines approach in late April and early May for bills to advance. Specifically, April 26 is the deadline to move bills tagged with a fiscal cost to their respective appropriations committee. Further, May 3 marks the final day for policy committees to move non-fiscal bills directly to the Assembly or Senate floor for a vote.

Governor Newsom announced that he would give the State of the State address on March 13. However, he later announced that he would be delaying his remarks to the following week on the 18th. Governor Newsom then postponed his State of the State address due to uncertainty surrounding a key mental health proposal and the state's budget deficit. Newsom's office announced the delay, stating the need for more clarity on significant issues like homelessness, mental health, and the budget before delivering the address.

Budget Update

On March 14 the Senate leadership announced their early action budget plan that will "shrink the shortfall". Their plan contained over $17 billion in cuts, delays, and fund transfers that they are hoping to move in April as an early budget package before the May Revise. Their hope is that after these actions they will have a more manageable deficit of $9 to $24 billion to deal with. This will also enable their final budget negotiations later in the year to focus on closing the remaining gap while working to protect the state's core programs that have been enacted in recent years.

On March 20, Governor Gavin Newsom, Senate President pro Tempore Mike McGuire (D-North Coast), and Assembly Speaker Robert Rivas (D-Salinas) issued statements on agreeing to budget solutions worth $12 to $18 billion to address the shortfall. The plan is to move this agreement when they return from their Spring Recess in April.

Recently, the Department of Finance (DOF) published its *March 2024 Finance Bulletin*, which provides an economic update and cash report. The bulletin states that preliminary General Fund agency cash receipts were $288 million, or 3 percent above the Governor's Budget forecast for February, and were $5.6 billion, or 4.3 percent below the 2024-25 Governor's Budget fiscal year-to-date forecast of $131.1 billion.

The Governor's budget forecast was completed toward the end of November; therefore, the fiscal year-to-date variances in this report reflect variance since November. The primary driver of the cumulative shortfall was personal income tax estimated payments, which were $4.7 billion below forecast fiscal year-to-date through February, indicating weakness in receipts relating to tax year 2023. Personal income tax withholding, which is more indicative of current activity in tax year 2024, were $670 million above the fiscal year-to-date forecast. Additionally, fiscal year-to-date corporate tax cash receipts were $1.1 billion below forecast due to $970 million in higher corporate refunds.

Interestingly, California's personal income taxes exceeded the administration's budget estimates in February. According to the Finance Bulletin, personal income tax cash receipts were $579 million above forecast in February due to withholding exceeding the forecast by $1.2 billion.

Election Update

On March 5, California held its Presidential Primary Election. The California ballot included the presidential primary, top-two US Senate primary, federal and state legislative races, and Proposition 1, as well as many contested local contests.

On March 1, Secretary of State Dr. Shirley Weber released the latest Report of Registration, which stated that as of February 20th, there were 22,077,333 registered voters. Also, since the last 15-Day Report of Registration for a Primary in a Presidential election year (February 18, 2020), the total voter registration in the state increased from 20,660,465 to 22,077,333. The percentage of eligible Californians who are registered to vote increased from 81.82% to 82.88%.

However, voter apathy and turnout continue to be an issue in California. As highlighted above, 22 million Californians are registered to vote. This year's voter turnout is currently sitting at only 34% statewide. On March 28, there were only about 19,500 ballots in the entire state left to count. Many races across the state are coming down to the final counts in terms of who will advance to the November General Election. The Secretary of State must certify all the results on April 12, 2024.

ATTACHMENT 5B

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TO: South Coast Air Quality Management District
FROM: Anthony, Jason & Paul Gonsalves
SUBJECT: Legislative Update – March, 2024
DATE: Thursday, March 28, 2024

On March 21, the Legislature left Sacramento for its week-long Spring Recess. They will return to a busy capitol on April 1. April is typically one of the busiest times of the year in the Legislature. Most of the several thousand bills introduced at the beginning of the year have not been heard in policy committee by the start of April. As such, the month is packed full of hearings and meetings as legislators attempt to sort through the mountains of bills and lobbyists seek to meet with them in advance of those hearings. Most of the bills this year will result in net costs to the state if passed and signed into law. Any bill with state costs must be heard and passed out of policy committee by April 26 to stay alive.

The following will provide you an update of interest to the District:

Budget Update

As previously reported, California is facing a significant budget deficit. The highly respected non-partisan Legislative Analyst's Office (LAO) previously projected a $58 billion deficit based on the Governor's revenue projections. However, the Governor's January budget proposal projected a $38 billion deficit.

In early February, the LAO released an update that predicts that by the time the Governor releases his May Revision to the budget, the state's deficit is projected to be $15 billion higher, ballooning to $73 billion. On the other hand, State revenues came in $1.16 billion higher than projected for the month of February, mainly from personal income taxes and corporation taxes. Even with slightly higher projections, the Governor and Legislature have their work cut out for them to balance the state's budget.

Last week, Senate Democrats unveiled their plan to take early action to address the state's budget deficit. It is labeled as the "Shrink the Shortfall" plan, and it is the first step of an ongoing process to address the state's budget deficit. Senator Wiener, Chair of the Senate Budget Committee, said that the second step of the budget strategy will be unveiled later this spring, likely after Gov. Gavin Newsom unveils his revised budget in May.

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The Senate's plan seeks to address between $12-$17 billion of the State's budget shortfall while saving the more challenging fiscal decisions for later this spring when lawmakers have a more complete budget picture.

The plan calls for $3.3 billion in spending reductions over the next 2 years. Additionally, the plan also calls for $4.7 billion in borrowing for those two fiscal years, $3.9 billion in fund shifts, $3.2 billion in delayed funding and $2.1 billion in deferrals, for a total of $17.1 billion in savings.

If the "Shrink the Shortfall" solutions are adopted, and the Gov uses about $12.2 billion from the state Rainy Day Fund, Senate Democrats estimate the remaining deficit to be anywhere from $8.6 billion to $23.6 billion.

Stellantis Partners with California on Clean Car Standards

On March 19, the fourth-largest automaker in the world, Stellantis, partnered with California to get more clean cars on the road and cut pollution. The agreement will cut greenhouse gas emissions, align with California's ZEV goals, and invest $10 million in charging infrastructure.

Stellantis, whose brands include Chrysler, Dodge, Jeep, Ram and more, has agreed to a series of initiatives that will reduce pollution and ramp up clean vehicles on the roads. This follows the agreements that other top automakers have already signed on to with California.

Under the agreement, Stellantis will avoid up to 12 million additional metric tons of greenhouse gas emissions through the 2026 model year, which is equivalent to the emissions from more than 2.3 million vehicles driven in an entire year. Furthermore, Stellantis will comply with California's zero-emissions light-duty vehicle sales requirements through 2030 even if CARB is unable to enforce its standards as a result of judicial or federal action. Stellantis has also committed to support California's authority under the Clean Air Act for its greenhouse gas emissions and zero-emission vehicle standards.

Stellantis will invest $4 million to deploy public charging infrastructure in California's rural areas and in federal, state, and county parks, plus an additional $6 million in other states that have chosen to adopt California's greenhouse gas emissions standards. Stellantis will undertake additional actions to support ZEV adoption, including discounts on new cars for car-share programs in disadvantaged communities, financial support of

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brand-neutral ZEV public awareness campaigns, ride-n-drive events, and dealership actions to ensure availability of ZEVs.

CARB emission violations cases

Yanmar Power

On March 4, CARB reached a settlement agreement with Yanmar Power Technology Co. of Osaka, Japan, for $16,196,120 for violating regulations aimed at reducing nitrogen oxides from off-road compression-ignition engines. The primary regulation implicated in this case was the Off-Road Compression-Ignition Engines and Equipment Regulation.

CARB identified three emissions violations: incomplete reporting of an auxiliary emission control device; use of incorrect test procedures not applicable to the engine type; and production of large spark-ignition engines not included in CARB's certification authorizing sale of the engines in the state. The violations involved nearly 20,000 engines manufactured by Yanmar for use primarily in transportation refrigeration units. To address the violation involving the incomplete reporting of an auxiliary emission control device, the company made modifications that allowed it to comply with CARB's certification requirements moving forward.

Transport refrigeration units (TRUs) provide either cooling or heating for perishable products that are transported in various containers, including truck vans, semi-truck trailers, shipping containers, and railcars. Yanmar produces diesel engines used to power TRUs. Although TRU engines are relatively small, ranging from 9 to 36 horsepower, significant numbers of these engines congregate at distribution centers, truck stops, and other facilities, resulting in potential health risks to those who live and work nearby.

Cummins

On March 15, CARB and California Department of Justice (DOJ) announced a $46 million settlement with engine manufacturer Cummins Inc. The settlement resolves DOJ and CARB's claims for violations of California engine emissions control and certification requirements. Cummins made undisclosed changes to approximately 120,000 engines in California after CARB had certified the engines for sale. In addition, roughly 2,000 Cummins engines had undisclosed auxiliary emission control devices that altered the emissions control system and resulted in emissions that exceeded regulatory limits.

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Of the $46 million in payments required under the settlement, approximately $42 million will be paid to CARB: $32 million for penalties and about $9.8 million for mitigation of the full amount of excess nitrogen oxide emissions created by the non-compliant engines. The settlement monies will go to the Air Pollution Control Fund to support CARB's mobile source emissions control program and other CARB activities related to the control of air pollution. The California Attorney General's Office also entered into a settlement with Cummins, subject to court approval, for $4 million for unfair business practices and public nuisance claims and secured injunctive relief prohibiting Cummins from engaging in similar violations in the future.

The violations were discovered through a combination of CARB's investigation methods and protocols, and Cummins' continued commitment to reporting emissions-related concerns as the company discovered them, while also enhancing its internal compliance efforts.

The company fully cooperated with CARB's investigation and will conduct an emissions recall for about 2,000 affected engines to correct the violations at no cost to owners. Cummins has the option to offset a portion of the CARB penalty amount with a project that will increase heavy-duty zero-emissions charging infrastructure in California

Governor's Legislative Affairs Secretary

On March 4, Governor Newsom announced the appointment of Christine Aurre as Legislative Affairs Secretary in the Office of the Governor, filling the role held by Christy Bouma since March 2022. Christy Bouma will continue to serve the Administration as a member of the State Compensation Insurance Fund.

Christy Bouma, of Sacramento, has been appointed to the State Compensation Insurance Fund. Bouma has served as Legislative Affairs Secretary in the Office of Governor Gavin Newsom since 2022. She was a Principal at Capitol Connection from 2000 to 2022. Bouma was a Teacher for the Hesperia Unified School District from 1989 to 1999. She earned a Bachelor of Arts degree in Computer Science from Point Loma Nazarene College and a Master of Science degree in Computer Science from California State University, Sacramento. This position does not require Senate confirmation and the compensation is $71,190.

Christine Aurre, of Sacramento, has been appointed Legislative Affairs Secretary in the Office of Governor Gavin Newsom, where she has served as Deputy Legislative Affairs Secretary since 2022. She was Legislative Director in the Office of State Senate Majority Leader Robert Hertzberg from 2019 to 2022. Aurre was Legislative Assistant in

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the Office of State Assemblymember Patrick O'Donnell from 2015 to 2019. She earned a Bachelor of Arts degree in Government from California State University, Sacramento. This position does not require Senate confirmation and the compensation is $228,492.

Bonds

As we have previously reported, legislators in the Assembly and Senate have introduced "climate" bonds which, as currently written, include billions of dollars in funding for climate projects. They are among many large general obligation bonds currently being considered by the Legislature to fund things like school facilities and housing.

There are real limitations on how much bond funding the Legislature and the Governor can place on the ballot. First and foremost, the state is currently facing a significant state budget deficit and is projected to do so in future years. This makes general obligation bonds both attractive and challenging since they avoid a significant hit to the General Fund in a budget year but result in significant ongoing expenses in future years.

Second, the state must be cautious and ensure that it does not threaten its own creditworthiness by borrowing too much. Finally, and perhaps most importantly, all general obligation bonds must be approved by voters. They may have their own limited appetite for the state taking on additional debt.

For all of these reasons, Governor Newsom insisted that his mental health bond, Proposition 1, appear on the March Primary ballot by itself so that voters weren't tempted to choose one bond while rejecting another.

Nevertheless, the Governor struggled to piece together the votes necessary to pass Proposition 1. While the race has been called and the bond has passed now, in the days and weeks following the election the bond appeared in real jeopardy of failing. So much so that the Governor hastily cancelled his planned state of the state address, unsure of the outcome.

Time will tell, but it is possible Prop. 1's performance will diminish the Legislature and Governor's appetite to place multiple large bonds on the November ballot.

2024 Legislative Deadlines

April 26	Last day for policy committees to hear and report to fiscal committees fiscal bills introduced in their house

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May 3	Last day for policy committees to hear and report to the Floor nonfiscal bills introduced in their house.
May 10	Last day for policy committees to meet prior to May 28.
May 17	Last day for fiscal committees to hear and report to the Floor bills introduced in their house. Last day for fiscal committees to meet prior to May 28.
May 20-24	Floor session only. No committee may meet for any purpose except for Rules Committee, bills referred pursuant to Assembly Rule 77.2, and Conference Committees.
May 24	Last day for each house to pass bills introduced in that house.
May 28	Committee meetings may resume
June 15	Budget Bill must be passed by midnight.
June 27	Last day for a legislative measure to qualify for the Nov. 5 General Election ballot
July 3	Last day for policy committees to meet and report bills. Summer Recess begins upon adjournment, provided Budget Bill has been passed.
August 5	Legislature reconvenes from Summer Recess.
August 16	Last day for fiscal committees to meet and report bills.
August 19-31	Floor session only. No committee may meet for any purpose except Rules Committee, bills referred pursuant to Assembly Rule 77.2, and Conference Committees.
August 23	Last day to amend bills on the Floor.
August 31	Last day for each house to pass bills. Final Recess begins upon adjournment

ATTACHMENT 5C

RESOLUTE

South Coast Air Quality Management District

Legislative and Regulatory Update –March 2024

- **Important Upcoming Dates**

  April 1, 2024 – Legislature Reconvenes from Spring Recess
  April 26, 2024 – Last Day for Policy Committees to hear fiscal bills

- **RESOLUTE Actions on Behalf of South Coast AQMD.** RESOLUTE partners David Quintana and Alfredo Arredondo continued their representation of South Coast AQMD before the State's Legislative and Executive branches. Selected highlights of our recent advocacy include:

  - Provided ongoing updates as the Legislature began committee hearings in mid-March and continued staff work on legislation during the legislative spring recess.
  - Set and attended meetings with legislative offices regarding bills for the 2024 legislative session, including for South Coast AQMD sponsored legislation.

- **AB 2522 (W. Carrillo): South Coast AQMD Sponsored Legislation**
  Summary: the bill states that each member of the board shall receive compensation of $200 for each day, or portion thereof, but not to exceed $2,000 per month, while attending meetings of the board or any committee, or on official business of the district. The bill also authorizes increases to the compensation amount pegged to the Consumer Price Index (CPI) with a ceiling of 10 percent per calendar year.

  This bill had been set for hearing on April 8th in the Assembly Natural Resources Committee.

- **AB 2958 (Calderon): South Coast AQMD Sponsored Legislation**
  Summary: this bill repeals the existing statute prohibiting compensation of CARB Board Members from Air Districts. In doing so, the bill addresses the inequity in compensation among CARB board members.

  This bill has been set for hearing on April 8th in the Assembly Natural Resources Committee.

- **Early Action on Budget Items.** On March 20th, legislative leadership and the Governor announced their commitment to take 'early action' on budget solutions to begin addressing the 2024 state budget shortfall. This is not a common approach taken during the normal budget process, but it is intended to dispense with a substantial number of the budget cuts, shifts, and delays that are easiest for all parties to agree on. Action on these items is expected sometime in April. These budget solutions are likely to amount to $12 to $18 billion. The following statements were issued by the Governor, Pro Tem, and Speaker:

  Governor Gavin Newsom: "Thanks to leadership in the Assembly and Senate, California is stepping up with a balanced approach that will take a significant chunk out of the projected shortfall. Despite the uncertainty due to the federal tax deadline delay last year, historic reserves and fiscal responsibility will assure a balanced budget that meets California's needs."

  Senate President pro Tempore Mike McGuire (D-North Coast): "The deficit is serious and it's grown by billions since January, which is why we must move with speed to shrink the shortfall immediately. The quicker we make tough decisions, the better prepared we'll be to continue our work on a comprehensive budget to protect our progress. It's been an all hands on deck approach with Governor Newsom and Speaker Rivas to move this Early Action Budget Package forward. The Senate stands ready to take votes to get this initial job done, and I'm grateful to Budget Chair Wiener and all Senators for their continued focus on this tough challenge."

Assembly Speaker Robert Rivas (D-Salinas): "The Assembly is committed to a deliberative, transparent budget process that protects hard-working Californians. I appreciate our partnership with Governor Newsom and Pro Tem McGuire to finalize this preliminary and initial budget package in early April, which is an important first step. But the Assembly's budget work continues, including more than two dozen budget and oversight hearings scheduled next month. There are tough choices on the horizon, which is why our process is so critical. I extend considerable gratitude to Budget Chair Jesse Gabriel and our subcommittee chairs — and the entire Caucus — for their dedication, collaboration and accountability."

- **Legislative Meetings Set in March.** As the legislative hearing process in the capitol picked up pace, South Coast AQMD staff and the Resolute team met with the following offices regarding priority legislation: Asm. Bauer-Kahan, Asm. Muratsuchi, Asm. Wood, Asm. Josh Hoover, Asm. Mathis, Asm. Flora, Asm. Friedman, and Asm. Pellerin.

Back to Agenda

BOARD MEETING DATE: May 3, 2024 AGENDA NO. 23

REPORT: Mobile Source Committee

SYNOPSIS: The Mobile Source Committee held a hybrid meeting on Friday, April 19, 2024. The following is a summary of the meeting.

RECOMMENDED ACTION:
Receive and file.

Gideon Kracov, Chair
Mobile Source Committee

SLR:ja

Committee Members

Present: Board Member Gideon Kracov, Committee Chair
Supervisor Holly J. Mitchell, Committee Vice Chair
Mayor Pro Tem Larry McCallon
Supervisor V. Manuel Perez
Councilmember Nithya Raman
Councilmember Carlos Rodriguez

Call to Order

Committee Chair Kracov called the meeting to order at 9:02 a.m.

For additional details, please refer to the Webcast.

ROLL CALL

INFORMATIONAL ITEMS (Items 1-2):

1. **Update on Proposed Freight Rail Yards Rule**
   Ian MacMillan, Assistant Deputy Executive Officer/Planning, Rule Development and Implementation, presented this item. For additional details, please refer to the webcast beginning at 00:07:10.

Mayor McCallon requested clarifications on proportional emission reductions. Mr. MacMillan explained, as an example, that compliance with CARB's In-Use Locomotive Regulation may be achieved with NOx reductions occurring primarily elsewhere in the state. For additional details, please refer to the webcast at 00:09:38

Committee Chair Kracov asked about the types of contracts with freight rail yards that would make a state or local government agency subject to the proposed rule. Mr. MacMillan provided two examples, namely the Ports' respective operating agreements with the Pacific Harbor Line and the Intermodal Container Transfer Facility Joint Powers Authority's lease agreement with Union Pacific (UP). For additional details, please refer to the webcast at 00:11:52.

Chair Kracov inquired about the participation of the railroads in the rulemaking and the relative proportions of NOx emission from the different sources within the railyard. Mr. MacMillan acknowledged their participation in the Working Group Meetings and commented that locomotives are the largest source, followed by drayage trucks, then cargo-handling equipment and transportation refrigeration units, with the remainder accounted for by other supporting equipment. For additional details, please refer to the webcast at 00:15:30.

Chair Kracov inquired about the status of CARB's In-Use Locomotive Regulation. Barbara Baird, Chief Deputy Counsel, responded that the state regulation has been submitted for federal SIP approval and Clean Air Act authorization. Mr. MacMillan added that, if adopted, Proposed Rule 2306 would be submitted for federal SIP approval and would not go into effect until federally approved. For additional details, please refer to the webcast at 00:19:19.

Chair Kracov asked for the rationale of exempting freight rail yards where on-port switching activities occur. Mr. MacMillan responded that emissions from such facilities would be separately addressed in Proposed Rule 2304 for commercial marine ports. For additional details, please refer to the webcast at 00:24:30.

The following individuals provided comments on Proposed Rule 2306 as summarized below:
Fernando Gaytan, EarthJustice;
Cristhian Tapia-Delgado Pacific Environment;
Dawny'all Heydari, Pacific Environment;
Bobbi Jo Chavarria, Sierra Club;
Yassi Kavezade, and Sierra Club;
Al Sattler, Sierra Club;
Darby Osnaya, South Colton resident;
Alberto Leon Vasquez, People's Collective for Environmental Justice;
Whitney Amaya, East Yard Community for Environmental Justice;

Jesse Parks, student;
Dori Chandler Coalition for Clean Air;
Chris Chavez, Coalition for Clean Air;
Marven Norman, Center for Community Action and Environmental Justice;
Theral Golden, West Long Beach Association;
Elizabeth Sena, Fontana resident:

- Need to address public health impacts;
- Need for a strong freight rail yard rule that would accomplish some or all of the following:
    - Accelerating zero emission transition beyond CARB regulations;
    - Requiring early actions before federal approval, and
    - Ensuring transparent reporting;
- Need for early outreach and hybrid format for the planned community workshops;
- Concerns for use of public subsidies for railroads;
- Concerns for exemptions included in the proposed rule.

For additional details, please refer to the webcast at 00:27:55.

Trish Clary, UP, commented on the railroad's willingness to engage in this rulemaking. For additional details, please refer to the webcast at 01:02:20.

Councilmember Raman, Chair Kracov, Mayor Pro Tem McCallon and Councilmember Rodriguez encouraged staff to continue engaging with all stakeholders. For additional details, please refer to the webcast at 1:05:00.

2. **Zero Emissions Infrastructure**

Sarah Rees, Deputy Executive Officer/Planning, Rule Development and Implementation, presented this item. For additional details, please refer to the webcast beginning at 01:06:30.

Mayor McCallon asked how ZE infrastructure development for transportation compares to ZE infrastructure development for stationary sources. Mr. MacMillan responded that the needed infrastructure is on the same order of magnitude for stationary sources. For additional details, please refer to the webcast beginning at 1:19:55.

Supervisor Mitchell asked if staff could provide an update on California Public Utilities Commission (CPUC) actions that allow utilities the ability to anticipate coming ZE policy requirements, and if South Coast AQMD plays a role in supporting those actions. Dr. Rees responded that while CPUC has accommodated some policy changes, staff will continue to engage with CPUC. For additional details, please refer to the webcast beginning at 1:21.

Councilmember Rodriguez asked if additional information on the issues covered could be presented at the upcoming Governing Board Retreat. Chair Kracov directed this question to Executive Officer Wayne Nastri, who responded that energy providers will be presenting at the board retreat. For additional details, please refer to the webcast beginning at 1:22:35.

Councilmember Raman asked about background of South Coast AQMD Control Measure MOB-15 on Slide 3. Dr. Rees responded that this control measure outlines a workplan of information gathering and policy participation. Councilmember Raman noted that many of the challenges identified in the presentation are active policy areas for the City of Los Angeles and welcomed further conversation on the topic offline and at the Governing Board Retreat. For additional details, please refer to the webcast beginning at 1:27:50.

Mayor Rodriguez asked if additional presentations could be made on each of the eight areas identified on the slide, that were the main categories under MOB-15. Chair Kracov responded that it may be possible for this discussion to be expanded upon at the technology committee and suggested that the board chair be included to identify where additional discussion would be appropriate. For additional details, please refer to the webcast beginning at 1:30:50

Bethmarie Quiambao from Southern California Edison appreciated the presentation and requested that South Coast AQMD provide comment on their general rate case to the CPUC that seeks to address many of the challenges identified in the presentation as it pertains to Southern California Edison. Jasmine Cunningham from Sierra Club asked South Coast AQMD to consider residents adjacent to warehousing when considering policies that affect their ZE infrastructure deployment. Al Sattler expressed support for rate structures that encourage zero emissions infrastructure. Mark Abramowitz stated that companies are ready to enter the market but need policy signals, and that many chargers and fueling stations aren't working. For additional details, please refer to the webcast beginning at 1:33:30.

WRITTEN REPORTS (Items 3-5):

3. **Rule 2202 Activity Report: Rule 2202 Summary Status Report**
   This item was received and filed.

4. **Rule 2305 Implementation Status Report: Warehouse Actions and Investments to Reduce Emissions (WAIRE) Program**
   This item was received and filed.

5. **Intergovernmental Review of Environmental Documents and CEQA Lead Agency Projects**
   This item was received and filed.

OTHER MATTERS:

6. **Other Business**
   There was no other business to report.

7. **Public Comment Period**
   Morgan Caswell and Lisa Wunder, Port of Los Angeles, stated that the Ports are on the forefront of identifying and implementing emission reduction solutions, and they expressed support for a collaborative approach to reduce port emissions. Thomas Jelenić, requested staff to continue collaborating with industry stakeholders, and he expressed concern that certain locomotive emissions may be subject to Proposed Rules 2306 and 2304. For additional information, please refer to the webcast at 1:37:15.

8. **Next Meeting Date**
   The next regular Mobile Source Committee meeting is scheduled for Friday, May 17, 2024 at 9:00 a.m.

Adjournment

The meeting adjourned at 10:42 a.m.

Attachments

1. Attendance Record
2. Rule 2305 Implementation Status Report: Warehouse Actions and Investments to Reduce Emissions (WAIRE) Program
3. Rule 2202 Activity Report: Rule 2202 Summary Status Report – Written Report
4. Intergovernmental Review of Environmental Documents and CEQA Lead Agency Projects – Written Report

ATTACHMENT 1

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
MOBILE SOURCE COMMITTEE MEETING
Attendance – April 19, 2024

Board Member Gideon Kracov	South Coast AQMD Board Member
Mayor Pro Tem Larry McCallon	South Coast AQMD Board Member
Supervisor Holly Mitchell	South Coast AQMD Board Member
Supervisor V. Manuel Perez	South Coast AQMD Board Member
Councilmember Nithya Raman	South Coast AQMD Board Member
Councilmember Carlos Rodriguez	South Coast AQMD Board Member
Guillermo Gonzalez	Board Consultant (Perez)
Jackson Guze	Board Consultant (Raman)
Loraine Lundquist	Board Consultant (Mitchell)
Debra Mendelsohn	Board Consultant (McCallon)
Mark Taylor	Board Consultant (Rodriguez)
Mark Abramowitz	Community Environmental Services
Whitney Amaya	East Yard Community for Environmental Justice
Tom Cappucci	Union Pacific Railroad
Morgan Caswell	Port of Long Beach
Dori Chandler	Coalition for Clean Air
Bobbi Jo Chavarria	Sierra Club
Chris Chavez	Coalition for Clean Air
Trish Clary	Union Pacific Railroad
Curtis Coleman	Southern CA Air Quality Alliance
Jasmine Cunningham	Sierra Club
Jessi Davis	Public Member
Fernando Gaytan	Earthjustice
Theral Golden	West Long Beach Association
Matt Graham	Public Member
Dawny'all Heydari	Pacific Environmental
Regina Hsu	Earthjustice
Moses Huerta	Public Member
Thomas Jelenic	PMSA
Gillian Kass	Ramboll
Yassi Kavezade	Sierra Club
Rita Loof	RadTech
Mark Lutz	Union Pacific Railroad
Lisa Mirisola	Public Member
Kristy Monji	NV5
Marven Norman	Center for Community Action and Environmental Justice
Darby Osnaya	People's Collective for Environmental Justice
Jessie Parks	Sierra Club
Bethmarie Quiambao	Southern California Edison
Elisabeth R	Public Member

David Rothbart ..... LA County Sanitation Districts
Ramine Ross ..... Western States Petroleum Association
Al Sattler ..... Sierra Club
Liz Sena ..... Center for Community Action and Environmental Justice
Patty Senecal ..... Western States Petroleum Association
Cristhian Tapia-Delgado ..... Pacific Environmental
Lupe Valdez ..... Union Pacific Railroad
Paola Vargas ..... East Yard Community for Environmental Justice
Alberto Leon Vasquez ..... Public Member
Sarah Wiltfong ..... BizFed
Lisa Wunder ..... Port of Los Angeles

Derrick Alatorre ..... South Coast AQMD Staff
Jacob Allen ..... South Coast AQMD Staff
Debra Ashby ..... South Coast AQMD Staff
Jason Aspell ..... South Coast AQMD Staff
Barbara Baird ..... South Coast AQMD Staff
Zoya Banan ..... South Coast AQMD Staff
Lara Brown ..... South Coast AQMD Staff
Laurence Brown ..... South Coast AQMD Staff
Cindy Bustillos ..... South Coast AQMD Staff
BreTania Chase-Young ..... South Coast AQMD Staff
Kalam Cheung ..... South Coast AQMD Staff
Phillip Crabbe III ..... South Coast AQMD Staff
Ashley Dang ..... South Coast AQMD Staff
Christian Fielding ..... South Coast AQMD Staff
Scott Gallegos ..... South Coast AQMD Staff
Lane Garcia ..... South Coast AQMD Staff
De Groeneveld ..... South Coast AQMD Staff
Cindy Guzman De La Rocha ..... South Coast AQMD Staff
Sheri Hanizavareh ..... South Coast AQMD Staff
Dillon Harris ..... South Coast AQMD Staff
Anissa “Cessa” Heard-Johnson ..... South Coast AQMD Staff
Daniel Hernandez ..... South Coast AQMD Staff
Ruby Laity ..... South Coast AQMD Staff
Howard Lee ..... South Coast AQMD Staff
Sang-Mi Lee ..... South Coast AQMD Staff
Hay Lo ..... South Coast AQMD Staff
Ian MacMillan ..... South Coast AQMD Staff
Paul Macias ..... South Coast AQMD Staff
Terrence Mann ..... South Coast AQMD Staff
Ron Moskowitz ..... South Coast AQMD Staff
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South Coast
Air Quality Management District
21865 Copley Drive, Diamond Bar, CA 91765
(909) 396-2000, www.aqmd.gov

Rule 2305 Implementation Status Report: Warehouse Actions and Investments to Reduce Emissions (WAIRE) Program

March 1, 2024 to March 31, 2024

1. Implementation and Outreach Activities:

Activity	Since Last Report*	Since Rule Adoption
Calls and Emails to WAIRE Program Hotline (909-396-3140) and Helpdesk (waire-program@aqmd.gov)	467	8,007
Views of Compliance Training Videos (outside of webinars)	234	7,047
Emails Sent with Information About WAIRE Program Resources	0	~ 77,332
Visits to www.aqmd.gov/waire	3,191	~ 61,206
Warehouse Locations Visited In-Person	307	1,021
Presentations to Stakeholders	0	143

**The data included in this column reflects February 1, 2024 through March 31, 2024.*

2. Highlights of Recent Implementation and Enforcement Activities

Warehouse operators in Phase 1 and Phase 2 were required to submit their Annual WAIRE Report (AWR) by January 31, 2024. As of March 31st, South Coast AQMD has received the following AWRs from these two phases:

Compliance Period	Phase 1 (≥250,000 sf)	Phase 2 (≥150,000 - <250,000 sf)	Phase 3 (≥100,000 - <150,000 sf)*	Grand Total
2022	573	N/A	N/A	573
2023	494	304	N/A	798

*Phase 3 warehouse operators are required to submit their first Annual WAIRE Report by January 31, 2025.

Of the submitted reports, 64 warehouse operators still need to submit the required fees (including mitigation fees, as applicable). The warehouse operators who submitted an AWR earned a total of about 887,615 WAIRE Points in the two compliance periods, far exceeding the total WAIRE Points Compliance Obligation reported by these entities. These excess points may be banked for future compliance. The operators reported approximately $24.9 million in mitigation fees, of which about $22.6 million were paid by March 31, 2024.

Rule 2305 allows warehouse operators or owners the option of earning WAIRE Points for early actions completed prior to their first compliance period. As of March 31st, 203 warehouse operators and facility owners filed Early Action AWRs.[1] These early action reports include about 80,740 earned WAIRE Points.

Since December 2023, over 200 Notice of Violations (NOVs) have been issued for failure to submit reports. Approximately 90 warehouses have contacted South Coast AQMD directly in response to the NOVs issued, and staff is providing compliance assistance as needed. Fifty-five facilities have subsequently filed their required reports and fees. An additional seven facilities have submitted the required reports but have not yet submitted the associated fees. Some operators provided additional documentation to assert that the rule may not apply to their facility, and staff is in the process of evaluating this information.

Staff continued working on ten Public Records Act Requests preparing information that includes Rule 2305 reported data.

Staff completed review of three Custom WAIRE Plans for the 2023 compliance period, which are available on our website at: https://www.aqmd.gov/home/rules-compliance/compliance/waire-program/custom-waire-plans. On March 28, 2024, the final approval letters were sent to the applicant of the three Custom WAIRE Plan application submittals.

Anticipated Activities in April

- Continue outreach and support efforts to warehouse operators in preparation of their ISIR/AWR submittals.
- Continue to pursue potential enforcement action as necessary.
- Continue to review and verify submitted information and analyze data reported by facilities.
- Continue to provide documents in response to Public Records Act Requests.
- Continue to develop an approach for addressing business confidentiality concerns and making WAIRE Program data publicly accessible via the online F.I.N.D. tool on the South Coast AQMD website.
- Continue to enhance the WAIRE POP software to support Phase 3 ISIR submittals and improved functionality (e.g., program administration, and an amendment process for submitted reports).

South Coast
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Rule 2202 Summary Status Report

Activity for January 1, 2024 – February 29, 2024

Employee Commute Reduction Program (ECRP)	
# of Submittals:	19

Emission Reduction Strategies (ERS)	
# of Submittals:	25

Air Quality Investment Program (AQIP) Exclusively		
County	**# of Facilities**	**$ Amount**
Los Angeles	1	$ 6,542
Orange	1	$ 4,439
Riverside	0	$ 0
San Bernardino	0	$ 0
TOTAL:	**2**	**$ 10,981**

ECRP w/AQIP Combination		
County	**# of Facilities**	**$ Amount**
Los Angeles	0	$ 0
Orange	0	$ 0
Riverside	0	$ 0
San Bernardino	0	$ 0
TOTAL:	**0**	**$ 0**

Total Active Sites as of February 29, 2024

ECRP (AVR Surveys)			TOTAL Submittals w/Surveys	AQIP	ERS	TOTAL
ECRP[1]	AQIP[2]	ERS[3]				
515	8	53	576	101	680	1,357
38.0%	0.6%	3.9%	42.5%	7.4%	50.1%	100%[4]

Total Peak Window Employees as of February 29, 2024

ECRP (AVR Surveys)			TOTAL Submittals w/Surveys	AQIP	ERS	TOTAL
ECRP[1]	AQIP[2]	ERS[3]				
378,583	2,790	7,973	389,346	13,545	276,355	679,246
55.7%	0.4%	1.2%	57.3%	2.0%	40.7%	100%[4]

Notes:
1. ECRP Compliance Option.
2. ECRP Offset (combines ECRP w/AQIP). AQIP funds are used to supplement the ECRP AVR survey shortfall.
3. ERS with Employee Survey to get Trip Reduction credits. Emission/Trip Reduction Strategies are used to supplement the ECRP AVR survey shortfall.
4. Totals may vary slightly due to rounding.

Draft Version

BOARD MEETING DATE: May 3, 2024 AGENDA NO.

REPORT: Intergovernmental Review of Environmental Documents and CEQA Lead Agency Projects

SYNOPSIS: This report provides a listing of environmental documents prepared by other public agencies seeking review by South Coast AQMD between March 1, 2024 and March 31, 2024, and proposed projects for which South Coast AQMD is acting as lead agency pursuant to CEQA.

COMMITTEE: Mobile Source, April 19, 2024, Reviewed

RECOMMENDED ACTION:
Receive and file.

Wayne Nastri
Executive Officer

SR:MK:MM:BR:SW:HK

Background

The California Environmental Quality Act (CEQA) Statute and Guidelines require public agencies, when acting in their lead agency role, to provide an opportunity for other public agencies and members of the public to review and comment on the analysis in environmental documents prepared for proposed projects. A lead agency is when a public agency has the greatest responsibility for supervising or approving a proposed project and is responsible for the preparation of the appropriate CEQA document.

Each month, South Coast AQMD receives environmental documents, which include CEQA documents, for proposed projects that could adversely affect air quality. South Coast AQMD fulfills its intergovernmental review responsibilities, in a manner that is consistent with the Board's 1997 Environmental Justice Guiding Principles and Environmental Justice Initiative #4, by reviewing and commenting on the adequacy of the air quality analysis in the environmental documents prepared by other lead agencies.

The status of these intergovernmental review activities is provided in this report in two sections: 1) Attachment A lists all of the environmental documents prepared by other public agencies seeking review by South Coast AQMD that were received during the reporting period; and 2) Attachment B lists the active projects for which South Coast AQMD has reviewed or is continuing to conduct a review of the environmental documents prepared by other public agencies. Further, as required by the Board's October 2002 Environmental Justice Program Enhancements for fiscal year (FY) 2002-03, each attachment includes notes for proposed projects which indicate when South Coast AQMD has been contacted regarding potential air quality-related environmental justice concerns. The attachments also identify for each proposed project, as applicable: 1) the dates of the public comment period and the public hearing date; 2) whether staff provided written comments to a lead agency and the location where the comment letter may be accessed on South Coast AQMD's website; and 3) whether staff testified at a hearing.

In addition, the South Coast AQMD will act as lead agency for a proposed project and prepare a CEQA document when: 1) air permits are needed; 2) potentially significant adverse impacts have been identified; and 3) the South Coast AQMD has primary discretionary authority over the approvals. Attachment C lists the proposed air permit projects for which South Coast AQMD is lead agency under CEQA.

Attachment A – Log of Environmental Documents Prepared by Other Public Agencies and Status of Review, and Attachment B – Log of Active Projects with Continued Review of Environmental Documents Prepared by Other Public Agencies

Attachment A contains a list of all environmental documents prepared by other public agencies seeking review by South Coast AQMD that were received pursuant to CEQA or other regulatory requirements. Attachment B provides a list of active projects, which were identified in previous months' reports, and which South Coast AQMD staff is continuing to evaluate or prepare comments relative to the environmental documents prepared by other public agencies. The following table provides statistics on the status of review[1] of environmental documents for the current reporting period for Attachments A and B combined[2]:

[1] The status of review reflects the date when this Board Letter was prepared. Therefore, Attachments A and B may not reflect the most recent updates.

[2] Copies of all comment letters sent to the lead agencies are available on South Coast AQMD's website at: http://www.aqmd.gov/home/regulations/ceqa/commenting-agency.

Statistics for Reporting Period from March 1, 2024 to March 31, 2024	
Attachment A: Environmental Documents Prepared by Other Public Agencies and Status of Review	66
Attachment B: Active Projects with Continued Review of Environmental Documents Prepared by Other Public Agencies (which were previously identified in the February 2024 report)	12
Total Environmental Documents Listed in Attachments A & B	**78**
Comment letters sent	*17*
Environmental documents reviewed, but no comments were made	*48*
Environmental documents currently undergoing review	*13*

Staff focuses on reviewing and preparing comments on environmental documents prepared by other public agencies for proposed projects: 1) where South Coast AQMD is a responsible agency under CEQA (e.g., when air permits are required but another public agency is lead agency); 2) that may have significant adverse regional air quality impacts (e.g., special event centers, landfills, goods movement); 3) that may have localized or toxic air quality impacts (e.g., warehouse and distribution centers); 4) where environmental justice concerns have been raised; and 5) which a lead or responsible agency has specifically requested South Coast AQMD review.

If staff provided written comments to a lead agency, then a hyperlink to the "South Coast AQMD Letter" is included in the "Project Description" column which corresponds to a notation in the "Comment Status" column. In addition, if staff testified at a hearing for a proposed project, then a notation is included in the "Comment Status" column. Copies of all comment letters sent to lead agencies are available on South Coast AQMD's website at: http://www.aqmd.gov/home/regulations/ceqa/commenting-agency. Interested parties seeking information regarding the comment periods and scheduled public hearings for projects listed in Attachments A and B should contact the lead agencies for further details as these dates are occasionally modified.

In January 2006, the Board approved the Clean Port Initiative Workplan (Workplan). One action item of the Workplan was to prepare a monthly report describing CEQA documents for projects related to goods movement and to make full use of the process to ensure the air quality impacts of such projects are thoroughly mitigated. In accordance with this action item, Attachments A and B organize the environmental documents received according to the following categories: 1) goods movement projects; 2) schools; 3) landfills and wastewater projects; 4) airports; and 5) general land use projects. In response to the action item relative to mitigation, staff maintains a compilation of mitigation measures presented as a series of tables relative to off-road engines; on-road engines; harbor craft; ocean-going vessels; locomotives; fugitive dust; and greenhouse gases which are available on South Coast AQMD's website at:

http://www.aqmd.gov/home/regulations/ceqa/air-quality-analysis-handbook/mitigation-measures-and-control-efficiencies. Staff will continue compiling tables of mitigation measures for other emission sources such as ground support equipment.

Attachment C – Proposed Air Permit Projects for Which South Coast AQMD is CEQA Lead Agency

The CEQA lead agency is responsible for determining the type of environmental document to be prepared if a proposal requiring discretionary action is considered to be a "project" as defined by CEQA. South Coast AQMD periodically acts as lead agency for its air permit projects and the type of environmental document prepared may vary depending on the potential impacts. For example, an Environmental Impact Report (EIR) is prepared when there is substantial evidence that the project may have significant adverse effects on the environment. Similarly, a Negative Declaration (ND) or Mitigated Negative Declaration (MND) may be prepared if a proposed project will not generate significant adverse environmental impacts, or the impacts can be mitigated to less than significance. The ND and MND are types of CEQA documents which analyze the potential environmental impacts and describe the reasons why a significant adverse effect on the environment will not occur such that the preparation of an EIR is not required.

Attachment C of this report summarizes the proposed air permit projects for which South Coast AQMD is lead agency and is currently preparing or has prepared environmental documentation pursuant to CEQA. As noted in Attachment C, South Coast AQMD is lead agency for three air permit projects during March 2024.

Attachments

A. Environmental Documents Prepared by Other Public Agencies and Status of Review
B. Active Projects with Continued Review of Environmental Documents Prepared by Other Public Agencies
C. Proposed Air Permit Projects for Which South Coast AQMD is CEQA Lead Agency

ATTACHMENT A
ENVIRONMENTAL DOCUMENTS PREPARED BY OTHER PUBLIC AGENCIES AND STATUS OF REVIEW
March 1, 2024 to March 31, 2024

SOUTH COAST AQMD LOG-IN NUMBER PROJECT TITLE	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
Goods Movement **LAC240301-01** Proposed Tesoro Calciner Facility Demolition Project#	The project consists of demolishing Tesoro Calciner Facility's above grade buildings, process equipment, structures, footings, piers, piles, vessels, piping, electrical equipment, instrumentation, concrete slabs, and asphalt paving. The project is located northwest of Carrack Avenue and Pier A Way. The project is also located in the designated AB 617 Wilmington, Carson, and West Long Beach community Comment Period: N/A Public Hearing: N/A	Other	Port of Long Beach	Document reviewed - No comments sent
Warehouse & Distribution Centers **LAC240319-02** 5910 Cherry Avenue Industrial Building Project	The project consists of demolishing eight buildings and constructing a 304,344 square foot warehouse on 14.16 acres. The project is located at 5910 Cherry Avenue and is north to the intersection of Cherry Avenue and East Hungerford Street. Reference LAC231010-03 Comment Period: 3/15/2024 - 4/29/2024 Public Hearing: N/A	Notice of Availability of a Draft Environmental Impact Report	City of Long Beach	Under review, may submit comments
Warehouse & Distribution Centers **ORC240326-05** IPT Enterprise Business Center LLC Project	The project consists of demolishing a 144,906 square foot building and constructing and operating a 165,803 square foot warehouse on 8.83 acres. The project is located at 26200 Enterprise Way. Off-site improvements are located at five intersections to enhance public safety and address concerns related to large truck turning movements: Bake Parkway/Commerce Tre Drive, Bake Parkway/Dimension Drive, Dimension Drive/Commerce Tre Drive/Enterprise Way, Lake Forest Drive/Dimension Drive, and Lake Forest Drive/Rancho Parkway. Comment Period: 3/20/2024 - 4/18/2024 Public Hearing: 4/3/2024	Notice of Preparation	City of Lake Forest	Under review, may submit comments
Warehouse & Distribution Centers **RVC240301-08** Perris Valley Towne Center	The project consists of constructing a 122,074 square foot shopping center and an 848,000 square foot warehouse on 50.6 acres. The project is located at the southeast corner of San Jacinto Avenue and Redlands Avenue. Reference RVC230510-09 https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/march-2024/RVC240301-08.pdf Staff previously provided comments on the Site Plan for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2023/june-2023/RVC230510-09.pdf Comment Period: 2/23/2024 - 3/25/2024 Public Hearing: 3/6/2024	Notice of Preparation	City of Perris	Comment letter sent on 3/22/2024

Key:
# = Project has potential environmental justice concerns due to the nature and/or location of the project.
LAC = Los Angeles County, ORC = Orange County, RVC = Riverside County, and SBC = San Bernardino County, ODP = Outside District Jurisdiction Project
Notes:
1. Disposition may change prior to Governing Board Meeting
2. Documents received by the CEQA Intergovernmental Review program but not requiring review are not included in this report.

ATTACHMENT A
ENVIRONMENTAL DOCUMENTS PREPARED BY OTHER PUBLIC AGENCIES AND STATUS OF REVIEW
March 1, 2024 to March 31, 2024

SOUTH COAST AQMD LOG-IN NUMBER PROJECT TITLE	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
Warehouse & Distribution Centers **RVC240313-05** CADO Menifee Industrial Warehouse Project, Tentative Parcel Map (TPM) No. PLN22-0041, and Plot Plan No. PLN 21-0370	The project consists of construction of a 700,037 square foot warehouse on 40.03 acres. The project is located on the southeast corner of Ethanac Road and Wheat Street. Reference RVC220503-10 Comment Period: 3/13/2024 - 4/27/2024 Public Hearing: N/A	Notice of Availability of a Draft Environmental Impact Report	City of Menifee	Under review, may submit comments
Warehouse & Distribution Centers **RVC240314-01** WEKA Warehouse – PLAN2024-0009	The project consists of constructing a 14,800 square foot warehouse with 34 parking stalls on 3.06 acres. The project is located on the northwest corner of California Avenue and Mellow Lane. Comment Period: 3/14/2024 - 4/4/2024 Public Hearing: 4/4/2024	Site Plan	City of Beaumont	Document reviewed - No comments sent
Warehouse & Distribution Centers **RVC240326-07** Patterson Business Center Development Plan Review 22-00013	The project consists of the construction and operation of a 94,453 square foot warehouse with parking and landscaping on 4.8 acres. The project is located within the Airport Overlay Zone B2, on the west side of Patterson Avenue, between Harley Knox Boulevard and Nandina Avenue. Comment Period: 3/29/2024 - 4/29/2024 Public Hearing: N/A	Notice of Intent to Adopt a Mitigated Negative Declaration	City of Perris	Document reviewed - No comments sent

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March 1, 2024 to March 31, 2024

SOUTH COAST AQMD LOG-IN NUMBER PROJECT TITLE	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
Warehouse & Distribution Centers **SBC240301-02** Master Case No. 22-115: General Plan Amendment (GPA) No. 22-009, Zone District Map Amendment (ZCA) No. 22-009, Tentative Parcel Map No. 20834 (TPM No. 22-029), Design Review (DRP) No. 22-054 and Development Agreement (AGR) No. 23-096	The project consists of amending the land use designation, amending the zoning designation, consolidating 21 parcels into one parcel, and constructing a 355,995 square foot industrial commerce building on 15.84 acres. The project is located north of Slover Avenue, east of Citrus Avenue, and south of Boyle Avenue. Comment Period: 2/27/2024 - 3/18/2024 Public Hearing: 3/19/2024	Notice of Intent to Adopt a Mitigated Negative Declaration	City of Fontana	Document reviewed - No comments sent
Warehouse & Distribution Centers **SBC240307-01** Hemlock Warehouse Development Project	The project consists of constructing an 881,826 square foot warehouse on 40 acres. The project is located near the southeast corner of Hemlock Avenue and Santa Ana Avenue. Reference SBC231011-05 and SBC230301-09 Comment Period: 3/7/2024 - 3/19/2024 Public Hearing: 3/19/2024	Notice of Availability of a Final Environmental Impact Report	City of Fontana	Document reviewed - No comments sent
Industrial and Commercial **LAC240320-05** Charles Caine Company, Inc.	The project consists of soil vapor extraction, in-situ chemical oxidation, and reductive bioremediation activities on a 0.32-acre site to reduce various volatile organic compounds in soil and groundwater. The project is located at 8325 Hindry Avenue in Los Angeles. Comment Period: 3/18/2024 - 4/17/2024 Public Hearing: N/A	Public Notice	Department of Toxic Substances	Under review, may submit comments

Key:
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ATTACHMENT A
ENVIRONMENTAL DOCUMENTS PREPARED BY OTHER PUBLIC AGENCIES AND STATUS OF REVIEW
March 1, 2024 to March 31, 2024

SOUTH COAST AQMD LOG-IN NUMBER PROJECT TITLE	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
Industrial and Commercial **ORC240306-02** The DisneylandForward Project	The project consists of modifying the limits of the existing Theme Park and Hotel District boundaries within the existing Disneyland Resort Specific Plan (DRSP) perimeter, renaming Districts within the DRSP, and establishing Overlays for Disney's Anaheim Resort Specific Plan No. 92-2 (ARSP) Properties. The project is bordered generally by East Ball Road to the north, State Route 57 to the east, State Route 22 to the south, and South West Street to the west. Reference ORC240221-05 and ORC230914-01 Comment Period: 3/6/2024 - 3/11/2024 Public Hearing: 3/11/2024	Other	City of Anaheim	Document reviewed - No comments sent
Industrial and Commercial **RVC240319-08** Excellence RV CUP2024-0003	The project consists of a request to operate an RV and motorhome painting establishment in an existing 7,300 square foot building including the use of a 54-foot by 18-foot spray booth. The project is located at 609 West Luis Estrada Drive, west of the corner of West 5th Place and Veile Avenue. Comment Period: 3/19/2024 - 3/27/2024 Public Hearing: 3/28/2024	Site Plan	City of Beaumont	Document reviewed - No comments sent
Industrial and Commercial **SBC240313-07** The Nisqualli Road Trailer Lot Expansion Project (PLAN 23-00011)	The project consists of constructing a trailer and vehicle parking facility on 10.04 acres to accommodate the surrounding area and an existing warehouse facility. The project is located near the northeast corner of Enterprise Way and Nisqualli Road. Reference SBC230802-11 Comment Period: 3/8/2024 - 4/22/2024 Public Hearing: 6/12/2024	Notice of Availability of a Draft Environmental Impact Report	City of Victorville	Document reviewed - No comments sent
Waste and Water-related **LAC240301-06** Former Geon Facility#	The project consists of excavating and disposing impacted soil, installing additional groundwater monitoring wells, and installing a vapor intrusion mitigation system on 9.49 acres. The project is located at 2104 East 223rd Street in Carson. The project is also located in the designated AB 617 Wilmington, Carson, and West Long Beach community. Comment Period: 2/26/2024 - 3/26/2024 Public Hearing: N/A	Draft Response Plan	Department of Toxic Substances Control	Document reviewed - No comments sent

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Notes:
1. Disposition may change prior to Governing Board Meeting
2. Documents received by the CEQA Intergovernmental Review program but not requiring review are not included in this report.

ATTACHMENT A
ENVIRONMENTAL DOCUMENTS PREPARED BY OTHER PUBLIC AGENCIES AND STATUS OF REVIEW
March 1, 2024 to March 31, 2024

SOUTH COAST AQMD LOG-IN NUMBER PROJECT TITLE	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
Waste and Water-related **LAC240319-03** Skylinks Regional Stormwater Capture Project	The project consists of constructing a stormwater capture and filtration facility beneath a 1.6-acre undeveloped area. The project is located at 3559 1/2 Clark Avenue, at the northeast corner of the Skylinks Golf Course. Comment Period: 3/18/2024 - 4/17/2024 Public Hearing: N/A	Notice of Intent to Adopt a Mitigated Negative Declaration	City of Long Beach	Document reviewed - No comments sent
Waste and Water-related **LAC240319-06** Finkbiner Park Multi-Benefit Stormwater Capture Project	The project consists of constructing a regional stormwater runoff capture facility within a 3.8-acre portion Finkbiner Park. The project is located at 160 North Wabash Avenue, 110 North Wabash Avenue, and 159 North Cullen Avenue - bound on the north by residential properties and an asphalt concrete paved alleyway, on the east by North Cullen Avenue, on the south and southeast by Little Dalton Wash, and on the west by North Wabash and North Minnesota Avenue. Comment Period: 3/14/2024 - 4/12/2024 Public Hearing: N/A	Notice of Intent to Adopt a Mitigated Negative Declaration	City of Glendora	Document reviewed - No comments sent
Waste and Water-related **LAC240320-04** Indoor Air Sampling Investigation - Former Anadite South Gate Facility#	The project consists of providing information about indoor air investigations at the Former Anadite South Gate Facility for the presence of volatile organic compounds (VOCs), primarily tetrachloroethene (PCE) in soil vapor, soil, and groundwater beneath the site and in the vicinity. The project is located at 10647 Garfield Avenue in South Gate, at the northwest corner of Garfield Avenue and Meadow Drive within the designated AB 617 Southeast Los Angeles community. Comment Period: N/A Public Hearing: N/A	Other	California Water Boards	Under review, may submit comments
Waste and Water-related **LAC240328-02** Sand Canyon Sewer Relocation Project	The project consists of the relocation and construction of approximately 3,500 linear feet of sewer pipeline on 2.4-acres. The project also includes a 12-foot paved access road and bank protection for the proposed sewer line. The existing sewer line would be abandoned in place. The project site is located in the eastern portion of Santa Clarita River, south of State Route 14, in an undeveloped area adjacent to the north of the Santa Clara River. Reference LAC140221-01 Comment Period: 3/22/2024 - 4/22/2024 Public Hearing: N/A	Notice of Intent to Adopt a Mitigated Negative Declaration	Santa Clarita Valley Water Agency	Document reviewed - No comments sent

Key:
# = Project has potential environmental justice concerns due to the nature and/or location of the project.
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Notes:
1. Disposition may change prior to Governing Board Meeting
2. Documents received by the CEQA Intergovernmental Review program but not requiring review are not included in this report.

ATTACHMENT A
ENVIRONMENTAL DOCUMENTS PREPARED BY OTHER PUBLIC AGENCIES AND STATUS OF REVIEW
March 1, 2024 to March 31, 2024

SOUTH COAST AQMD LOG-IN NUMBER PROJECT TITLE	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
Waste and Water-related **LAC240328-03** Rio Vista Water Treatment Plant (RVWTP) Sewer Line Project	The project consists of replacing an existing eight-inch sewer line that connects the RVWTP to the local sewer system with a 1,900 linear feet new sewer pipeline and upsizing 350 linear feet of an existing sewer pipeline from six inches to 8 inches in diameter. The project is located northwest and east of 27234 Bouquet Canyon Road in Santa Clarita. Comment Period: 3/20/2024 - 4/19/2024 Public Hearing: N/A	Notice of Intent to Adopt a Mitigated Negative Declaration	Santa Clarita Valley Water Agency	Document reviewed - No comments sent
Waste and Water-related **ODP240301-10** Pulse Flows Component of the Water Storage Investment Program Groundwater Projects	The project consists of releasing of the pulse flows from Lake Oroville into the Low Flow Channel of the Feather River, implementing the Water Storage Investment Program Operational Exchange Process to develop water use for pulse flow releases, and diverting and conveying of water to Kern Fan and Willow Springs for storage. The project is located from Lake Oroville to the north and near Palm Springs to the south. Comment Period: 2/16/2024 - 4/1/2024 Public Hearing: 3/19/2024	Draft Supplemental Environmental Impact Report	Department of Water Resources	Document reviewed - No comments sent
Waste and Water-related **ORC240313-03** Kinsbursky Brothers Supply, Inc. Class 2 Permit Modification	The project consists of the approval of a Class 2 Permit modifying an existing hazardous waste facility to complete container management changes within Unit 1T. The project is located at 1314 North Anaheim Boulevard on the northeast corner of North Anaheim Boulevard and West Commercial Street in Anaheim. Reference ORC230816-04 Comment Period: N/A Public Hearing: N/A	Permit Modification Approval	Department of Toxic Substances Control	Document reviewed - No comments sent
Waste and Water-related **ORC240319-04** A & John Auto Body	The project consists of environmental investigations and cleanup activities for A & John Auto Body (Site) due to findings of Volatile Organic Compounds (VOCs), primarily tetrachloroethylene (PCE) and trichloroethylene (TCE), and metals including arsenic and lead on site. The project is located at 130 West Elm Street in Anaheim. Comment Period: 3/19/2024 - 4/1/2024 Public Hearing: N/A	Community Survey	Department of Toxic Substances Control	Document reviewed - No comments sent

Key:
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SOUTH COAST AQMD LOG-IN NUMBER PROJECT TITLE	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
Waste and Water-related **ORC240326-04** Lennar Parcel F	The project consists of a cleanup plan which proposes a combination of Alternatives 2 (Soil Vapor Extraction (SVE) with monitoring and 4 (SVE including installation of a Vapor Intrusion Mitigation System (VIMS) with monitoring to address soil and soil vapor contaminated with residual volatile organic compounds (VOCs). The project is located at the southeast corner of the intersection of Union Street and Park Street (formerly South Chris Lane) in Anaheim. Comment Period: 3/18/2024 - 4/18/2024 Public Hearing: N/A	Draft Removal Action Workplan	Department of Toxic Substances Control	Under review, may submit comments
Waste and Water-related **RVC240213-03** Riverside Biogas Project	The project consists of (1) increasing trucked-in organic waste receiving capacity at the RWQCP and (2) converting biogas from co-digestion of wastewater solids and trucked in waste to pipeline RNG for injection to the SoCal Gas pipeline. 1,300 standard cubic feet per minute treatment trains would be installed. The project is located at 5950 and 5961 Acorn Street, northwest of the corner of Acorn Street and Jurupa Avenue. Comment Period: N/A Public Hearing: N/A	Notice of Exemption	City of Riverside	Document reviewed - No comments sent
Waste and Water-related **RVC240301-05** Indian Street Sewer Crossing Project	The project consists of constructing a 15-inch sewer pipeline, filling the existing 10-inch sewer pipeline with grout, and removing any conflicting portions of abandoned sewer pipeline. The project is located beneath State Route 60 to the north and Sunnymead Boulevard to the south. https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/march-2024/RVC240301-05.pdf Comment Period: 2/26/2024 - 3/26/2024 Public Hearing: N/A	Notice of Intent to Adopt a Mitigated Negative Declaration	Eastern Municipal Water District	Comment letter sent on 3/26/2024
Waste and Water-related **RVC240306-03** Wine Country Sewer Project	The project consists of constructing two separate sewer segments that are approximately 2.74 and 4.34 miles. The project is located at the following roadway segments: Rancho California Road, Loma Ventoso Lane to Buck Road; Glenoaks Road, Rancho California Road to Camino del Vino; Buck Road, Rancho California Road to Otis Street; Warren Road, Otis Street to East Benton Road; East Benton Road, Warren Road to Bella Vista Road; and De Portola Road, Butterfield Stage Road to Pulgas Creek Road. Comment Period: 3/4/2024 - 4/3/2024 Public Hearing: N/A	Notice of Intent to Adopt a Mitigated Negative Declaration	Eastern Municipal Water District	Document reviewed - No comments sent

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Waste and Water-related **RVC240321-02** Final Salton Sea Long-Range Plan#	The project consists of plans to protect and improve air quality, water quality, and wildlife habitat and to prevent or reduce health and environmental consequences from the long-term recession of the Salton Sea. The project is bounded by Mecca to the north, State Route 111 to the east, State Route 78 to the south, and State Route 86 to the west within the designated AB 617 Eastern Coachella Valley community. Reference RVC230103-09 Comment Period: 3/21/2024 - 3/26/2024 Public Hearing: 3/19/2024	Other	U.S. Army Corps of Engineers Los Angeles District and the Salton Sea Authority	Document reviewed - No comments sent
Waste and Water-related **RVC240326-02** Mission Canyon II Pump Station and Pipeline Project	The project consists of the construction, improvement, and operation of a new pump station and potable water pipelines in unincorporated Riverside County. Additionally, The District's 2016 Master Plan identified the need to replace the existing Mission Canyon II Pump Station along with other improvements in the District's Mission Canyon II 2264 Pressure Zone to address existing and future hydraulic deficiencies. The project is located generally along Gibbel Road, east of State Street and the City of Hemet Comment Period: 3/26/2024 - 4/18/2024 Public Hearing: N/A	Notice of Intent to Adopt a Mitigated Negative Declaration	Eastern Municipal Water District	Under review, may submit comments
Waste and Water-related **RVC240326-06** 2024 Salton Sea Management Program Annual Report#	The project consists of providing an update that the 2024 SSMP Annual Report has been submitted to the State Water Resources Control Board. The report provides specific updates on the SSMP's activities in 2023 and planning for future projects, ongoing partnerships to help the SSMP meet its goals, community engagement, and next steps. The project is bounded by Mecca to the north, State Route 111 to the east, State Route 78 to the south, and State Route 86 to the west within the designated AB 617 Eastern Coachella Valley community. Reference RVC240321-02 and RVC230103-09 Comment Period: 3/26/2024 - 5/22/2024 Public Hearing: 5/22/2024	Other	California Natural Resources Agency and the Salton Sea Authority	Document reviewed - No comments sent
Waste and Water-related **SBC240313-01** Wolf Reservoir and Booster Replacement Project	The project consists of the installation and operation of a 612,000-gallon water storage reservoir tank that will replace the existing 100,000-gallon Wolf Reservoir. The project also includes the replacement of the existing pump station and the improvement of a portion of the existing access road within the project site. The project is located at the northeast corner of the intersection of Wolf Road and Coyote Court. Comment Period: 3/7/2024 - 4/6/2024 Public Hearing: N/A	Notice of Intent to Adopt a Mitigated Negative Declaration	City of Big Bear Lake	Under review, may submit comments

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Waste and Water-related **SBC240319-07** Lighting Resources, LLC	The project consists of a public notice advising that Lighting Resources, LLC has requested a Temporary Authorization from the California Department of Toxic Substances Control (DTSC) to operate a new baghouse system. The project is located at 805 East Francis Street near the northeast corner of East Francis Street and East Campus Avenue in Ontario. Reference SBC230628-02, SBC210817-03, SBC210518-10, SBC210323-08, SBC181031-01, and SBC171107-09 Comment Period: N/A Public Hearing: N/A	Other	Department of Toxic Substances Control	Document reviewed - No comments sent
Waste and Water-related **SBC240320-02** Lighting Resources, LLC	The project consists of a Class 1* permit modification to update and reflect nomenclature of changes in Building and Truck Route Notifications for Part V. Special Conditions #1 and #29. The project is located at 805 East Francis Street near the northeast corner of East Francis Street and East Campus Avenue in Ontario. Reference SBC240319-07, SBC230628-02, SBC210817-03, SBC210518-10, SBC210323-08, SBC181031-01, and SBC171107-09 Comment Period: N/A Public Hearing: N/A	Permit Modification	Department of Toxic Substances Control	Document reviewed - No comments sent
Waste and Water-related **SBC240320-03** Lighting Resources, LLC	The project consists of a Temporary (180 day) Authorization Request Approval to add two Air Pollution Control Systems (APCS) as part of the existing Lamp Machine used for crushing fluorescent lamps. The project is located at 805 East Francis Street near the northeast corner of East Francis Street and East Campus Avenue in Ontario. Reference SBC240320-02, SBC240319-07, SBC230628-02, SBC210817-03, SBC210518-10, SBC210323-08, SBC181031-01, and SBC171107-09 Comment Period: N/A Public Hearing: N/A	Other	Department of Toxic Substances Control	Under review, may submit comments

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Utilities **RVC240306-04** Easley Renewable Energy Project	The project consists of constructing a 400-megawatt solar photovoltaic electric generating station, a 650-megawatt battery storage facility, electrical substation, gen-tie lines, and associated access roads on 3,735 acres of land. The project is located 2 miles north of Desert Center and northeast of Highway 177/Orion Road and north of Oasis Road, east of Kaiser Road, and south of Investor Avenue. Reference RVC240201-05 and RVC230927-01 Staff previously provided comments on the Preliminary Review for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2023/october-2023/RVC230927-01.pdf Comment Period: N/A Public Hearing: N/A	Other	County of Riverside	Document reviewed - No comments sent
Utilities **RVC240327-01** Redonda Solar Project CACA 059387	The project consists of developing and constructing a 250-megawatt (MW) alternating current (AC) solar photovoltaic (PV) energy generating project and a 5.9-mile-long, 230 kV generation tie (gen-tie) line to the approved Arica and Victory Pass substation on 3,487 acres. The Project is located on federal lands in Chuckwalla Valley in Riverside County, and 8.5 miles east of the unincorporated area of Desert Center. Comment Period: 3/27/2024 - 4/15/2024 Public Hearing: 4/15/2024	Site Plan	United States Department of the Interior Bureau of Land Management California Desert District	Under review, may submit comments
Transportation **LAC240301-04** Mulholland Highway Safety Improvements Project	The project consists of improving 2.4 miles of Mulholland Highway. The project is located at the public right-of-way and adjacent areas along Mulholland Highway from the southern City limit generally northward to a point approximately 700 feet northeast of the Old Topanga Canyon Road West intersection. Comment Period: 2/23/2024 - 3/24/2024 Public Hearing: N/A	Notice of Intent to Adopt a Mitigated Negative Declaration	City of Calabasas	Document reviewed - No comments sent

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Transportation **LAC240306-01** The Old Road over Santa Clara River and the Southern Pacific Transportation Company (SPT Co.) Bridge, et al.	The project consists of reconstructing and widening three roads, replacing two bridges, and reconfiguring an intersection to accommodate for future traffic projections. The project is bounded by Newhall Ranch Road to the north, Interstate 5 to the east, Magic Mountain Parkway to the south, and Santa Clara River to the west. Reference LAC230308-01 Comment Period: 2/27/2024 - 4/11/2024 Public Hearing: 3/14/2024	Draft Environmental Impact Report	County of Los Angeles Department of Public Works	Document reviewed - No comments sent
Transportation **LAC240319-09** I-110 Adams Terminus Improvement Project#	The project consists of implementing the No-Build Alternative because 1) Environmental Considerations: it avoids any physical alterations to the project area, thus preserving the existing natural and built environment, 2) Cost and Feasibility: it is more cost effective and feasible, and 3) Community Input: it reflects the community's preference, aligning with their concerns regarding potential disruptions, impacts to historic resources, and other long-term impacts. The project is located along I-110 between Hill Street and Figueroa Street and along Adams Boulevard in the City of Los Angeles within the designated AB 617 South Los Angeles community. Reference LAC211104-10, LAC180501-06, and LAC160126-04 Comment Period: N/A Public Hearing: N/A	Notice of Availability of the Finding of No Significant Impact and Selection of the No-Build Alternative	California Department of Transportation	Document reviewed - No comments sent
Institutional (schools, government, etc.) **LAC240301-03** Extera Charter School Project#	The project consists of renovating a 6,993 square foot building, demolishing, and rebuilding an 18,309 square foot building, and providing surface parking and bicycle spaces. The project is located north of Dennison Street, east of South Eastman Avenue, and west of South Gage Avenue at 1059 South Gage Avenue. The project is also located in the designated AB 617 East Los Angeles, Boyle Heights, and West Commerce community. Comment Period: 3/4/2024 - 4/3/2024 Public Hearing: 4/17/2024	Notice of Intent to Adopt a Mitigated Negative Declaration	Los Angeles County Department of Regional Planning	Document reviewed - No comments sent

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Institutional (schools, government, etc.) **RVC240319-05** Opportunity to Advance Sustainability, Innovation and Social Inclusion (OASIS) Park	The project consists of demolishing an existing building, parking structure, surface parking, hardscape, and landscape and developing a 70,000 square foot building to accommodate academic research and laboratory, offices, and academic instruction uses/assembly and exhibition spaces. The project is located at 1200 University Avenue and portions of 1150 and 1160 University Avenue. Comment Period: 3/14/2024 - 3/29/2024 Public Hearing: N/A	Notice of Finding of No Significant Impact and Notice of Intent to Request Release of Funds	University of California, Riverside	Document reviewed - No comments sent
Institutional (schools, government, etc.) **RVC240320-07** Riverside Unified School District Science, Technology, Engineering, and Mathematics Education Center	The project consists of the development of an 80,000 square foot school facility to accommodate up to 1200 students and 60 faculty and staff on seven acres. The project also includes a variety of modifications to existing facilities and infrastructure to accommodate site development. The project is located on the southwest corner of West Blaine Street and Canyon Crest Drive in the City of Riverside. Reference RVC220217-08 Comment Period: 3/18/2024 - 5/2/2024 Public Hearing: 4/16/2024	Notice of Availability of a Draft Environmental Impact Report	University of California, Riverside	Document reviewed - No comments sent
Medical Facility **LAC240301-11** ENV-2021-0833: 15105 Mission Hills Road	The project consists of constructing a 51,000 square foot skilled nursing facility, a 96,150 square foot assisted living and memory care facility, and 101 residential units. The project is located at 15105 Mission Hills Road. Comment Period: 2/29/2024 - 3/30/2024 Public Hearing: N/A	Notice of Intent to Adopt a Mitigated Negative Declaration	City of Los Angeles	Document reviewed - No comments sent
Retail **LAC240301-13** Two New Drive-Through Fast Food Restaurants; Conditional Use Permit No. 339	The project consists of constructing two fast food restaurant structures with drive-through aisles. The project is located at 14861 Imperial Highway. Comment Period: 2/26/2024 - 3/14/2024 Public Hearing: 3/21/2024	Site Plan	City of La Mirada	Document reviewed - No comments sent

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Retail **LAC240313-09** 2500 North Hollywood Way - Dual Brand Hotel Project	The proposed project consists of demolishing two existing surface parking lots and the construction a 262,338-square-foot hotel with a 208,040-square-foot parking structure on 11.76 acres. The project is located on the southeast corner of North Hollywood Way and Thornton Avenue. Reference LAC191106-03 https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/march-2024/LAC240313-09.pdf Comment Period: 3/6/2024 - 3/20/2024 Public Hearing: 3/20/2024	Notice of Preparation	City of Burbank	Comment letter sent on 3/20/2024
Retail **LAC240321-01** ENV-2022-8611-MND: 21101 Ventura Boulevard	The project consists of the construction and operation of a 112,204-square foot self-storage facility and improvements to an existing hotel site on 2.51-acres. The project is located at 21101 Ventura Boulevard, northwest of the corner of Clarendon Street and Alhama Drive. Comment Period: 3/21/2024 - 4/22/2024 Public Hearing: 5/14/2024	Initial Study/Mitigated Negative Declaration	City of Los Angeles	Document reviewed - No comments sent
Retail **ORC240319-10** Development Application No. 2019-00161 (DEV2019-00161)	The project consists of demolishing a vacant two-story building and constructing a 65-foot high 120-room hotel and a drive-through fast food restaurant with parking on 1.5 acres. The project is located at 125 East Ball Road at the northwest corner of Ball Road and Technology Circle. Comment Period: N/A Public Hearing: 2/27/2024	Initial Study/Mitigated Negative Declaration	City of Anaheim	Document reviewed - No comments sent
Retail **RVC240312-02** Ritz-Carlton Rancho Mirage	The project consists of the expansion of an existing hotel by 236,748 square feet and the construction of 222 residential units, 23,840 square feet of event space, 5,510 square feet for amenities, a 381-space parking structure, a 6,273 square foot restaurant, and a 693 square foot restroom facility on 35.07 acres. The project is located approximately 0.85 miles southwest of the intersection of Frank Sinatra Drive and Highway 111. Comment Period: 3/11/2024 - 4/9/2024 Public Hearing: N/A	Notice of Intent to Adopt a Mitigated Negative Declaration	City of Rancho Mirage	Document reviewed - No comments sent

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Retail **RVC240320-06** Plot Plan (PEN22-0250)	The project consists of the construction and development of a truck sale, rental, service, and fueling facility on 9.63 acres. The project is located at the southeast corner of Alessandro Boulevard and Old 215 Frontage Road. Comment Period: 3/15/2024 - 4/15/2024 Public Hearing: N/A	Notice of Intent to Adopt a Mitigated Negative Declaration	City of Moreno Valley	Under review, may submit comments
General Land Use (residential, etc.) **LAC240301-07** Wiley Canyon Project	The project consists of constructing 379 residential units, a 277,108 square foot senior living facility with 191 units, and 8,914 square feet of commercial uses on 31.8 acres. The project is located near the northwest corner of Wiley Canyon Road and Calgrove Boulevard. Reference LAC220324-02 Staff previously provided comments on the Notice of Preparation for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2022/april/LAC220324-02.pdf Comment Period: 3/1/2024 - 4/15/2024 Public Hearing: N/A	Draft Supplemental Environmental Impact Report	City of Santa Clarita	Document reviewed - No comments sent
General Land Use (residential, etc.) **LAC240301-12** Certificate of Compatibility (CofC) No. 64; Vesting Tentative Tract Map (VTTM) No. 83540	The project consists of demolishing an office building and constructing 42 residential units on 3 acres. The project is located at 15700 Imperial Highway. Comment Period: 2/28/2024 - 3/14/2024 Public Hearing: 3/21/2024	Site Plan	City of La Mirada	Document reviewed - No comments sent
General Land Use (residential, etc.) **LAC240312-01** ENV-2021-4071: Fourth & Central Project	The project consists of demolishing and adaptively reusing a cold storage facility to construct 1,521 residential units, 411,113 square feet of office uses, 101,088 square feet of restaurant uses, and a hotel on 7.6 acres. The project is located at 400 South Central Avenue on the southeast corner of Central Avenue and Fourth Street. Reference LAC231012-02 and LAC220310-03 Comment Period: N/A Public Hearing: N/A	Notice of Environmental Leadership Development Project	City of Los Angeles	Document reviewed - No comments sent

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General Land Use (residential, etc.) **LAC240328-04** Sunset and Everett Project; ENV-2023-5529-SCEA	The project consists of constructing two residential and commercial use buildings totaling 321,300 square feet in total floor area, 41,565 square feet of open space, 263 vehicular parking spaces, and 183 bicycle parking spaces on 2.459 acres. The project is located at 1185, 1187, 1193, 1195, 1197, 1201, 1205, 1207, 1211, 1215, 1221, 1225, 1229, 1233, 1239, 1243, 1245, 1247 West Sunset Boulevard and 917 North Everett Street, east of Marion Avenue and West Sunset Boulevard. Comment Period: 3/14/2024 - 4/13/2024 Public Hearing: N/A	Notice of Availability to Adopt a Sustainable Communities Environmental Assessment	City of Los Angeles	Document reviewed - No comments sent
General Land Use (residential, etc.) **ODP240322-01** City of Barstow General Plan Update & Barstow International Gateway (BIG) Specific Plan (2023-2048)	The project consists of 1) a 25-year General Plan Update - construction of a total of 19,007 residential units with a total of 25,437,100 square feet for non-residential use and 2) the Barstow International Gateway Specific Plan - improvements to 600 acres of offsite rail and non-rail areas to serve the proposed rail yard and transload warehouse center. The project is located southwest of the corner of Lenwood Road and Main Street. https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/march-2024/ODP240322-01.pdf Comment Period: 2/15/2024 - 3/26/2024 Public Hearing: 3/13/2024	Notice of Preparation	City of Barstow	Comment letter sent on 3/26/2024
General Land Use (residential, etc.) **ORC240313-02** Craig Homes Project	The project consists of constructing 19,939 square feet of building space for 12 residential units. The project is located southwest of Beach Boulevard and Craig Avenue at 7682, 7692, 7712, and 7722 Craig Avenue. Reference ORC240207-08 and ORC231227-10 Comment Period: N/A Public Hearing: 3/12/2024	Other	City of Buena Park	Document reviewed - No comments sent
General Land Use (residential, etc.) **ORC240313-04** Tustin Legacy Specific Plan Amendment (SPA-2024-0002)	The proposed project proposes to amend neighborhoods D south, D North and G to increase residential capacity by 2,211 units with a potential of 2,759 density bonus on a subdivision of 114.3 acres. The project is located east of East Dyer Road and Red Hill Avenue. Reference ORC190723-03 Comment Period: 3/5/2024 - 4/3/2024 Public Hearing: 3/20/2024	Notice of Preparation	City of Tustin	Document reviewed - No comments sent

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General Land Use (residential, etc.) **RVC240313-06** PK-ARPA009 Santa Ana River Bottom (SARB) Maintenance Building	The project consists of the development of a single-story concrete building with about 2,611 square feet in floor area. Additionally, a new roadway would be built from the existing access road to Crestmore Manor. The project is located at 4600 Crestmore Road in Jurupa Valley. Comment Period: 3/11/2024 - 4/1/2024 Public Hearing: N/A	Notice of Intent to Adopt a Mitigated Negative Declaration	Riverside County Regional Park and Open-Space District	Document reviewed - No comments sent
General Land Use (residential, etc.) **RVC240326-01** Aegis Beaumont Apartments – PP2023-0591	The project consists of constructing a15-unit apartment building on 0.68 acres. The project is located at 1360 East 6th Street, northwest of American Avenue and East 6th Street. Comment Period: 3/21/2024 - 4/4/2024 Public Hearing: 4/4/2024	Site Plan	City of Beaumont	Document reviewed - No comments sent
General Land Use (residential, etc.) **RVC240326-03** Menifee North Specific Plan Amendment No. 5 and Tract Map Nos. 38132 and 38133	The project consists of subdividing Planning Area 9 (Tract Map No. 38132) into 169 dwelling units on 29.4 acres and Planning Area 22 (Tract Map No. 38133) into 145 units on 26.5 acres. The project includes two sites: 1) Tract 38132 Site located on the northeast corner of Palomar Road and Cider Street; and 2) Tract 38133 Site located on the southwest corner of Watson Road and Malone Avenue. Reference RVC240207-03, RVC210902-01, RVC200501-11, RVC191203-02, and RVC190301-05 Comment Period: 3/26/2024 - 4/3/2024 Public Hearing: 4/3/2024	Other	City of Menifee	Document reviewed - No comments sent

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General Land Use (residential, etc.) **RVC240326-08** Planned Development Overlay (PDO) Zone, Tentative Tract Map (TIM) 21-05037 (TTM 37904), Development Plan Review 21-00002 and Mitigated Negative Declaration (MND) 2379	The project consists of constructing 185 residential units on 41.7 acres. The project is located on the northeast corner of Mountain Avenue and McPherson Road. Reference RVC240221-17 and RVC230308-08 Comment Period: 3/26/2024 - 4/3/2024 Public Hearing: 4/3/2024	Other	City of Perris	Document reviewed - No comments sent
General Land Use (residential, etc.) **RVC240328-01** Oak Valley North (OVN) Project	The project consists of constructing 223 residential units, a church, and 982,232 square feet of business park uses on 110.2 acres. The project is located northeast of Interstate 10 and Calimesa Boulevard, southeast of Singleton Road, and south of Beckwith Avenue. Reference RVC230817-02 Comment Period: 3/22/2024 - 5/6/2024 Public Hearing: N/A	Notice of Availability of a Draft Environmental Impact Report	City of Calimesa	Under review, may submit comments
Plans and Regulations **ALL240320-01** Wet Areas, Meadows, and Restoration Activities, 2024	The project consists of replacing the term "Wet Meadows and Other Wet Areas" with "Wet Areas" and replacing "Meadows and Wet Areas" with "meadows" and "Wet Areas". The purpose is to allow for the restoration of the historical extent of meadows and wet areas, align definitions with appropriate ecological systems, allow for accurate protections, and expand the potential ecosystems eligible for restoration work. Comment Period: 3/16/2024 - 4/9/2024 Public Hearing: 4/9/2024	Other	California Board of Forestry and Fire Protection	Document reviewed - No comments sent
Plans and Regulations **LAC240301-09** Artesia Downtown Specific Plan	The project consists of implementing new land use, zoning, and development standards to guide the scale of future development and growth in Artesia's Downtown district as the city prepares for the planned expansion of a new Metro light rail line. The project is generally bordered by 180th Street to the north, Arline Avenue to the east, Buford Street to the south, and Jersey Avenue to the west. https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/march-2024/LAC240301-09.pdf Comment Period: 2/27/2024 - 3/27/2024 Public Hearing: 3/4/2024	Notice of Preparation	City of Artesia	Comment letter sent on 3/27/2024

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Notes:
1. Disposition may change prior to Governing Board Meeting
2. Documents received by the CEQA Intergovernmental Review program but not requiring review are not included in this report.

ATTACHMENT A
ENVIRONMENTAL DOCUMENTS PREPARED BY OTHER PUBLIC AGENCIES AND STATUS OF REVIEW
March 1, 2024 to March 31, 2024

SOUTH COAST AQMD LOG-IN NUMBER PROJECT TITLE	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
Plans and Regulations **ORC240319-01** Irvine 2045 General Plan Update	The project consists of updating the General Plan to accommodate the construction of 57,656 residential units in three focus areas. The boundaries of the first focus area are Barranca Parkway to the north, San Diego Creek to the east, Campus Drive to the south, and State Route 55 to the west. The boundaries of the second focus area are Barranca Parkway to the north, Alton Parkway to the east, Interstate 405 to the south, and Sand Canyon Avenue to the west. The boundaries of the third focus area are State Route 241 to the north, Alton Parkway to the east, Interstate 405 to the south, and State Route 133 to the west. Reference ORC230801-01 Comment Period: 3/15/2024 - 4/29/2024 Public Hearing: N/A	Notice of Availability of a Draft Program Environmental Impact Report	City of Irvine	Under review, may submit comments
Plans and Regulations **RVC240313-08** West Valley Campus Development Plan Amendment No. 1	The project consists of updating and amending the West Valley Campus Development Plan Project to accommodate an enrollment of 1,100 full-time students by developing up to 121,025 square feet of functional space. The project is located at the southwest corner of Tahquitz Canyon Way and Farrell Drive in the City of Palm Springs. Reference RVC231206-07 Comment Period: 3/11/2024 - 4/24/2024 Public Hearing: N/A	Notice of Availability of a Draft Subsequent Environmental Impact Report	College of the Desert	Document reviewed - No comments sent
Plans and Regulations **RVC240314-02** Eastvale 2040 General Plan Update	The project consists of updating the City's General Plan elements and strategies for land use, circulation, conservation, open space, noise, safety, urbane design, environmental justice, economic development, public health, and sustainability with a planning horizon of 2040 on 13.12 square miles. The project is bounded by the City of Ontario to the north, Jurupa Valley to the east, cities of Norco and Corona to the south, and City of Chino Hills to the west. Reference RVC240221-18, RVC231101-14, and RVC220809-08 Comment Period: 3/14/2024 - 3/27/2024 Public Hearing: 3/27/2024	Final Environmental Impact Report	City of Eastvale	Document reviewed - No comments sent
Plans and Regulations **SBC240320-08** New Walnut Specific Plan	The project consists of updating the approved Specific Plan to include mixed-use strategies and up zoning to increase residential density within the Walnut Village Specific Plan, adoption of a new Specific Plan to clarify regulations for existing development, and additional development on 53 acres. The project is bounded by State Route 210 to the north, Mango Avenue to the east, Baseline Avenue to the south, and Sierra Avenue to the west. Reference SBC230510-07 Comment Period: 3/18/2024 - 5/1/2024 Public Hearing: N/A	Notice of Availability of a Draft Environmental Impact Report	City of Fontana	Document reviewed - No comments sent

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ATTACHMENT B
ACTIVE PROJECTS WITH CONTINUED REVIEW OF ENVIRONMENTAL DOCUMENTS PREPARED BY OTHER PUBLIC AGENCIES

SOUTH COAST AQMD LOG-IN NUMBER PROJECT TITLE	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
Goods Movement **LAC240208-03** Port of Los Angeles and Port of Long Beach Goods Movement Workforce Training Facility#	The project consists of earthwork improvements including grading and site preparation, the construction of the training center, building construction, pavement construction, utility improvements (including the installation of the substation), pile driving, fencing, and striping. The project is located at 1400 East Anchorage Road in Wilmington, northeast of the intersection of Shore Road and Anchorage Road within the designated AB 617 Wilmington, Carson, and West Long Beach community. https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/march-2024/LAC240208-03.pdf Comment Period: 2/8/2024 - 3/26/2024 Public Hearing: 2/22/2024	Notice of Preparation of a Draft Environmental Impact Report	City of Los Angeles	Comment letter sent on 3/27/2024
Warehouse & Distribution Centers **RVC240214-02** Merwin Property Project (PEN23-0152, PEN23-0153, PEN23-0154, PEN23-0156)	The project consists of constructing a 991,047 square foot building including 181 truck trailer stalls and 321 auto stalls on 60 acres. The project also amends the current land use designations and zoning. The project is located southeast of the corner of Alessandro Boulevard and Merwin Street. https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/march-2024/RVC240214-02.pdf Comment Period: 2/6/2024 - 3/8/2024 Public Hearing: 2/21/2024	Notice of Preparation	City of Moreno Valley	Comment letter sent on 3/8/2024
Warehouse & Distribution Centers **RVC240221-08** First Industrial Logistics at Sinclair Street Project	The project consists of consolidating three lots into one lot, demolishing two industrial buildings totaling 206,100 square feet, and constructing a 427,224 square foot warehouse on 20.57 acres. The project is located at the terminus of Sinclair Street, west of North Perris Boulevard Avenue, between Morgan Street and West Rider Street. https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/march-2024/RVC240221-08.pdf Comment Period: 2/16/2024 - 3/18/2024 Public Hearing: N/A	Notice of Intent to Adopt a Mitigated Negative Declaration	City of Perris	Comment letter sent on 3/18/2024
Warehouse & Distribution Centers **RVC240221-09** Ethanac Logistics Center Project	The project consists of constructing a 412,348 square foot warehouse on 20 acres and improving offsite storm drain facilities and roadways. The project is located on the northeast corner of Trumble Road and Ethanac Road. Reference RVC230927-10 https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/march-2024/RVC240221-09.pdf Staff previously provided comments on the Notice of Preparation for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2023/october-2023/RVC230927-10.pdf Comment Period: 2/16/2024 - 4/1/2024 Public Hearing: N/A	Draft Environmental Impact Report	City of Perris	Comment letter sent on 3/29/2024

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ATTACHMENT B
ACTIVE PROJECTS WITH CONTINUED REVIEW OF ENVIRONMENTAL DOCUMENTS PREPARED BY OTHER PUBLIC AGENCIES

SOUTH COAST AQMD LOG-IN NUMBER PROJECT TITLE	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
Airports **SBC240213-01** Proposed South Airport Cargo Center (SACC) Project and Related Improvements	The project consists of: 1) constructing the South Airport Cargo Center (SACC), a multi- level 857,000 square foot air cargo facility; 2) relocating the South Secured Area Access Point; 3) relocating, realigning, and widening a portion of the existing East Avion Street and widening a portion of the existing East Jurupa Street; and 4) constructing a modular development for administrative and operational activities on an existing surface parking lot north of the Air Operations Area. The project is located near the northeast corner of South Vineyard Avenue and East Avion Street in Ontario. Reference SBC230620-01, SBC230613-01, SBC230322-02, and SBC211021-02 https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/march-2024/SBC240213-01.pdf Staff previously provided comments on the Draft Environmental Impact Report for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2023/april-2023/SBC230322-02.pdf Comment Period: 2/9/2024 - 3/29/2024 Public Hearing: N/A	Initial Project Consultation	Ontario International Airport Authority	Comment letter sent on 3/28/2024
Industrial and Commercial **LAC240214-09** Fox Future Project	The project consists of demolishing a 465,507 square foot building and constructing a 2,092,348 square foot building on 53.3 acres. The project is located at 10201 Pico Boulevard (Fox Studio Lot) at the northwest corner of West Pico Boulevard and Avenue of the Stars. https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/march-2024/LAC240214-09.pdf Comment Period: 2/14/2024 - 3/14/2024 Public Hearing: 2/28/2024	Notice of Preparation	City of Los Angeles	Comment letter sent on 3/14/2024
Waste and Water-related **RVC240221-02** Mead Valley Cajalco Sewer Project	The project consists of installing 12,600 linear feet of 8-inch to 15-inch diameter polyvinyl chloride (PVC) or vitrified clay pipe (VCP) gravity trunk sewer pipeline and removing the Clark Street Sewer Lift Station. The project is located along Cajalco Road and is bordered by Day Street to the east and Carpinus Drive to the west in Mead Valley. https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/march-2024/RVC240221-02.pdf Comment Period: 2/16/2024 - 3/18/2024 Public Hearing: N/A	Notice of Intent to Adopt a Mitigated Negative Declaration	Eastern Municipal Water District	Comment letter sent on 3/15/2024

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ATTACHMENT B
ACTIVE PROJECTS WITH CONTINUED REVIEW OF ENVIRONMENTAL DOCUMENTS PREPARED BY OTHER PUBLIC AGENCIES

SOUTH COAST AQMD LOG-IN NUMBER PROJECT TITLE	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
Utilities **RVC240201-05** IP Easley Renewable Energy Project	The project consists of constructing a 400-megawatt solar photovoltaic electric generating station, a 650-megawatt battery storage facility, electrical substation, gen-tie lines, and associated access roads on 3,735 acres of land. The project is located two miles north of Desert Center and northeast of Highway 177/Orion Road and north of Oasis Road, east of Kaiser Road, and south of Investor Avenue. Reference RVC230927-01 https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/march-2024/RVC240201-05.pdf Staff previously provided comments on the Preliminary Review for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2023/october-2023/RVC230927-01.pdf Comment Period: 1/26/2024 - 3/11/2024 Public Hearing: N/A	Notice of Availability of a Draft Environmental Impact Report	County of Riverside	Comment letter sent on 3/8/2024
General Land Use (residential, etc.) **RVC240221-12** Villages of Lakeview Specific Plan	The project consists of constructing 8,725 residential units and 1,380,000 square feet of commercial uses on 2,883 acres. The project is located on the southwest corner of Princess Ann Road and Ramona Expressway in the area of Lakeview/Nuevo. Reference RVC171128-07, RVC171108-05, RVC170815-07, RVC170809-01, RVC160930-03 and RVC130725-01 https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/march-2024/RVC240221-12.pdf Comment Period: 2/21/2024 - 3/22/2024 Public Hearing: N/A	Notice of Preparation of a Recirculated Draft Environmental Impact Report	County of Riverside	Comment letter sent on 3/22/2024
Plans and Regulations **LAC240221-10** Irwindale Brew Yard Specific Plan	The project consists of developing the Specific Plan to authorize a maximum of three million square feet for new industrial and business park use and a maximum of 12,000 square feet for commercial use. The project is located north of First Street, east of the Santa Fe Dam Recreation Area, south of Interstate 210, and west of Irwindale Avenue. https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/march-2024/LAC240221-10.pdf Comment Period: 2/7/2024 - 3/12/2024 Public Hearing: 2/22/2024	Notice of Preparation	City of Irwindale	Comment letter sent on 3/12/2024

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SOUTH COAST AQMD LOG-IN NUMBER PROJECT TITLE	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
Plans and Regulations **RVC240201-01** Stoneridge Commerce Center	The project consists of developing land use policies, design guidelines, and zoning requirements to guide future development of industrial, commercial, and retail uses, business parks, infrastructure improvements, and open space on 582.6 acres. The project is located near the northeast corner of Nuevo Road and Foothill Drive in the areas of Lakeview and Nuevo. Reference RVC220408-01 and RVC200501-09 https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/march-2024/RVC240201-01.pdf Staff previously provided comments on the Notice of Preparation for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2020/May/RVC200501-09.pdf Comment Period: 1/25/2024 - 3/11/2024 Public Hearing: N/A	Recirculated Draft Environmental Impact Report	County of Riverside	Comment letter sent on 3/8/2024
Plans and Regulations **SBC240213-02** Freeway Corridor Specific Plan	The project consists of updating the approved Freeway Corridor Specific Plan, which includes constructing 2,472 residential units, 1,100,761 square feet of commercial uses, and 3,992,503 square feet of business park uses on 1,242 acres. The project is located on the southeast corner of Interstate 10 and Live Oak Canyon Road. Reference SBC221118-03 https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/march-2024/SBC240213-02.pdf Comment Period: 2/8/2024 - 3/25/2024 Public Hearing: N/A	Notice of Availability of Draft Subsequent Environmental Impact Report	City of Yucaipa	Comment letter sent on 3/22/2024

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ATTACHMENT C
PROPOSED AIR PERMIT PROJECTS FOR WHICH SOUTH COAST AQMD IS CEQA LEAD AGENCY THROUGH MARCH 31, 2024

PROJECT DESCRIPTION	PROPONENT	TYPE OF DOCUMENT	STATUS	CONSULTANT
Quemetco is proposing to modify existing South Coast AQMD permits to allow the facility to recycle more batteries and to eliminate the existing daily idle time of the furnaces. The proposed project will increase the rotary feed drying furnace feed rate limit from 600 to 750 tons per day and increase the amount of total coke material allowed to be processed. In addition, the project will allow the use of petroleum coke in lieu of or in addition to calcined coke, and remove one existing emergency diesel-fueled internal combustion engine (ICE) and install two new emergency natural gas-fueled ICEs.	Quemetco	Environmental Impact Report (EIR)	The Draft EIR was released for a 124-day public review and comment period from October 14, 2021 to February 15, 2022 and approximately 200 comment letters were received. South Coast AQMD held two community meetings, on November 10, 2021 and February 9, 2022, which presented an overview of the proposed project, the CEQA process, detailed analysis of the potentially significant environmental topic areas, and the existing regulatory safeguards. Response to written comments submitted relative to the Draft EIR and oral comments made at the community meetings are currently being prepared by the consultant. After the Draft EIR public comment and review period closed, Quemetco submitted additional applications for other permit modifications. South Coast AQMD staff is evaluating the effect of these new applications on the EIR process.	Trinity Consultants
Sunshine Canyon Landfill is proposing to modify its South Coast AQMD permits for its active landfill gas collection and control system to accommodate the increased collection of landfill gas. The proposed project will: 1) install two new low emission flares with two additional 300-horsepower electric blowers; and 2) increase the landfill gas flow limit of the existing flares.	Sunshine Canyon Landfill	Subsequent Environmental Impact Report (SEIR)	South Coast AQMD staff reviewed and provided comments on the preliminary air quality analysis, health risk assessment (HRA), and Preliminary Draft SEIR which are currently being addressed by the consultant.	SCS Engineers
Tesoro is proposing to modify its Title V permit to: 1) add gas oil as a commodity that can be stored in three of the six new crude oil storage tanks at the Carson Crude Terminal (previously assessed in the May 2017 Final EIR); and 2) drain, clean and decommission Reservoir 502, a 1.5 million barrel concrete lined, wooden-roof topped reservoir used to store gasoil.	Tesoro Refining & Marketing Company, LLC (Tesoro)	Addendum to the Final Environmental Impact Report (EIR) for the May 2017 Tesoro Los Angeles Refinery Integration and Compliance Project (LARIC)	South Coast AQMD staff received a revised Preliminary Draft Addendum, which is currently being reviewed.	Environmental Audit, Inc.

Back to Agenda

BOARD MEETING DATE: May 3, 2024 AGENDA NO. 24

REPORT: Stationary Source Committee

SYNOPSIS: The Stationary Source Committee held a hybrid meeting on Friday, April 19, 2024. The following is a summary of the meeting.

RECOMMENDED ACTION:
Receive and file.

Mayor Pro Tem Larry McCallon,
Committee Chair
Stationary Source Committee

JA:cr

Committee Members

Present**:** Mayor Pro Tem Larry McCallon, Committee Chair
Supervisor Holly J. Mitchell, Committee Vice Chair
Chair Vanessa Delgado
Vice Chair Michael A. Cacciotti
Mayor José Luis Solache

Absent: Board Member Veronica Padilla-Campos

Call to Order

Committee Vice Chair Mitchell called the meeting to order at 10:50 a.m.

For additional information of the Stationary Source Committee Meeting, please refer to the Webcast.

Roll Call

INFORMATIONAL ITEMS:

1. **Update on Proposed Amended Rule 1146.2 – Emissions of Oxides of Nitrogen from Large Water Heaters, Small Boilers and Process Heaters**
   Michael Krause, Assistant Deputy Executive Officer/Planning, Rule Development and Implementation, provided updates to Proposed Amended Rule 1146.2 since the March Stationary Source Committee. For additional details please refer to the Webcast beginning at 5.10.

Committee Chair McCallon expressed concern on the availability of zero-emission technologies for dry cleaners, the space needed, and challenges dry cleaners may face as tenants in commercial spaces, along with support for the proposed technology assessment prior to the compliance dates. Chair Delgado expressed the need to monitor rule implementation and supported the technology assessment. Committee Vice Chair Mitchell supported the rule including small business consideration, and Vice Chair Cacciotti inquired about the rule enforcement through the supply chain. Mr. Krause responded that labeling requirements will be used to help enforce the rule and to ensure proper distribution. For additional details please refer to the Webcast beginning at 21:45.

Peter Wittingham, Whittingham Public Affairs Advisor, commented that the cost-effective analysis did not include some higher cost cases, highlighted the high cost of the rule, requested staff to conduct more site visits, and presented slides for a replacement unit with large footprint and high cost. For additional details please refer to the Webcast beginning at 27:50.

Michael Shader, Milt & Edie's Dry Cleaning and Sarah Wiltfong, Los Angeles County Business Federation, requested that staff conduct more site visits and requested delay of the rule. For additional details please refer to the Webcast beginning at 31:11.

Adrian Martinez, Earthjustice, expressed support for the rule amendments, cited the 2022 AQMP goals, emphasized the importance of the proposed future technology assessment as well as sending a market signal to manufacturers, and highlighted the large amount of emission reductions. For additional details please refer to the Webcast beginning at 34:30.

Jed Holtzman, RMI, requested the rule adoption in June without further delay, emphasized the need for strong enforcement of the alternative compliance options, and supported the proposed rebate program with a focus on disadvantaged communities. For additional details please refer to the Webcast beginning at 36:22.

Sassan Rahimzadeh, ARYA Cleaners, expressed concern on the cost of new infrastructure for shopping centers and tenant challenges, and expressed support for the proposed future technology assessment prior to compliance dates. For additional details please refer to the Webcast beginning at 39:43.

Blake Perez, The Building Owners and Managers Association, expressed concern on cost and footprint of zero-emission technology and recommended consideration of green hydrogen fuel. For additional details please refer to the Webcast beginning at 41:49.

Chris Chavez, Coalition for Clean Air, concurred with the need for expedient adoption of the proposed amended rule to address extreme nonattainment of the ozone standard and the 2022 AQMP goals as well as the need to prioritize disadvantaged communities for incentives. For additional details please refer to the Webcast beginning at 43:51.

Committee Chair McCallon suggested that staff continue to work with stakeholders and report back to the Stationary Source Committee in May for a further update. For additional details please refer to the Webcast beginning at 46:00.

2. **Update on Proposed Amended Rule 463 – Organic Liquid Storage**
Michael Morris, Planning & Rules Manager/Planning, Rule Development and Implementation, presented a summary of Proposed Amended Rule 463. For additional details please refer to the Webcast beginning at 46:44.

Committee Chair McCallon inquired about the reason for the different implementation timeframes for doming and secondary seals. Mr. Morris replied that staff will confirm the need to take the tank out of service to install secondary seals. For additional details please refer to the Webcast beginning at 50:23.

Connie Cunningham, Zenith Energy West Coast Terminals, expressed concern regarding costs associated with doming and requested an updated analysis to consider increased costs for larger diameter tanks. Mr. Morris confirmed staff is revising the analysis to include these costs from larger tanks but noted that while there might be higher costs for larger tanks, those tanks also have more potential emissions reductions. For additional details please refer to the Webcast beginning at 53:52.

Mark Abramowitz, Community Environmental Services, expressed concern regarding use of the cost-effectiveness thresholds and requested an increased OGI inspection frequency due to impacts on environmental justice communities. For additional details please refer to the Webcast beginning at 56:23.

3. **Proposed Rule 317.1 – Clean Air Act Nonattainment Fees for 8-Hour Ozone Standards**
Kalam Cheung, Planning & Rules Manager, Planning/Rule Development and Implementation, provided a summary of Proposed Rule 317.1 (PR 317.1). For additional details please refer to the Webcast beginning at 58:40.

Committee Chair McCallon expressed concerns on imposing a fee for cities, highlighting nonattainment is driven by emissions from mobile sources, so the funds collected should be used to benefit stationary sources or the communities surrounding stationary sources. For additional details, please refer to the Webcast beginning at 1:07:30.

Committee Vice Chair Mitchell reiterated that if PR 317.1 is not implemented, U.S. EPA would collect the fee and South Coast AQMD would have no control over how the fee would be used. For additional details, please refer to the Webcast beginning at 1:10:10.

David Rothbart, Los Angeles County Sanitation Districts and Clean Water SoCal, Steve Jepsen, Clean Water SoCal, Alison Torres, Eastern Municipal Water District, and Randa AbuShaban, OC Sanitation District explained that wastewater facilities are subject to the nation's most stringent air quality regulations and cannot reduce the amount of sewage to be treated or relocate to avoid the penalty fee. They requested flexibility similar to other air districts' rules. For additional details, please refer to the Webcast beginning at 01:11:35.

Rita Loof, RadTech International, requested that South Coast AQMD recognize facilities that have voluntarily reduced their emissions and expressed concerns over the process to exit the Title V program. For additional details, please refer to the Webcast beginning at 1:20:32.

Jason Aspell, Deputy Executive Officer/Engineering and Permitting, responded to Rita Loof and stated he provided responses to a previous inquiry in the public rule meeting on how to exit the Title V program and that participation in the Title V Program is a business decision for the facility. For additional details, please refer to the Webcast beginning at 1:24:55.

Adrian Martinez, EarthJustice, supported PR 317.1 and stated that major stationary sources have not been paying nonattainment fees due to Rule 317 which is based on an alternative fee equivalency approach. He commented that a majority of the fees would not be paid by essential public services and would instead likely be paid by other companies. For additional details, please refer to the Webcast beginning at 1:22:43.

Committee Chair McCallon inquired about the comments made by Clean Water SoCal. Executive Officer Wayne Nastri responded that South Coast AQMD could consider Clean Water SoCal's recommendations on how the CAA nonattainment fees would be assessed but issues raised have already been considered and discussed. For additional details, please refer to the Webcast beginning at 1:25:45.

Committee Chair McCallon requested that PR 317.1 return to the Stationary Source Committee in May to address the issues raised by Clean Water SoCal. For additional details, please refer to the Webcast beginning at 1:26:33.

4. **Update on Proposed Amended Rule 1148.1 – Oil and Gas Production Well**
   Due to time constraints, this item was continued to the next Stationary Source Committee meeting. For additional details please refer to the Webcast beginning at 1:27:35.

WRITTEN REPORTS:

5. **Monthly Permitting Enhancement Program (PEP) Update**
   The report was acknowledged by the committee.

6. **Twelve-month and Three-month Rolling Average Price of Compliance Years 2023 and 2024 NOx and SOx RTCs (January – March 2024)**
   Mr. Nastri made a recommendation to the Committee for consideration regarding the frequency of reporting. Mr. Aspell explained that staff has been providing these reports for several years and though the NOx shave prices did spike, the prices are now back down and stabilized. Staff reported these prices to the Board and received no comments. Staff recommended to report these prices annually in the RECLAIM Audit. The Committee had no objections to having an annual report. For additional details please refer to the Webcast beginning at 1:29:27.

7. **Monthly Update of Staff's Work with U.S. EPA and CARB on New Source Review Issues for the Transition of RECLAIM Facilities to a Command-and-Control Regulatory Program**
   The report was acknowledged by the committee.

8. **Notice of Violation Penalty Summary**
   Committee Vice Chair Mitchell stated she requested from her staff a list of penalties on companies in her district and was surprised by the significant increase. She noted she is tracking the penalized companies on behalf of her constituents and may have a follow up conversation with staff about them. For additional details please refer to the Webcast beginning at 1:30:40.

OTHER MATTERS:

9. **Other Business**
   There was no other business to report.

10. **Public Comment Period**
    There were no public comments to report.

11. **Next Meeting Date**
    The next Stationary Source Committee meeting is scheduled for Friday, May 17, 2024, at 10:30 a.m.

Adjournment

The meeting was adjourned at 12:17 p.m.

Attachments

1. Attendance Record
2. Monthly Permitting Enhancement Program (PEP) Update
3. Twelve-month and Three-month Rolling Average Price of Compliance Years 2023 and 2024 NOx and SOx RTCs (January – March 2024)
4. Monthly Update of Staff's Work with U.S. EPA and CARB on New Source Review Issues for the Transition of RECLAIM Facilities to a Command-and-Control Regulatory Program
5. Notice of Violation Penalty Summary

ATTACHMENT 1

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
STATIONARY SOURCE COMMITTEE
Attendance –April 19, 2024

Councilmember Michael A. Cacciotti	South Coast AQMD Board Member
Senator Vanessa Delgado (Ret)	South Coast AQMD Board Member
Mayor Pro Tem Larry McCallon	South Coast AQMD Board Member
Supervisor Holly J. Mitchell	South Coast AQMD Board Member
Mayor José Luis Solache	South Coast AQMD Board Member
William Kelly	Board Consultant (Cacciotti)
Uduak-Joe Ntuk	Board Consultant (Solache)
Andrew Silva	Board Consultant (Dawson)
Mark Taylor	Board Consultant (Rodriguez)
Mark Abramowitz	Community Environmental Services
Randa Abushabad	OC Sanitation District
Chris Chavez	Coalition for Clean Air
Connie Cunningham	Zenith Energy West Coast Terminals
Jed Holtzman	RMI
Steve Jepsen	Clean Water SoCal
Rita Loof	RadTech International
Adrian Martinez	Earthjustice
Blake Perez	The Building Owners and Managers Association
Sassan Rahimzadeh	ARYA Cleaners
David Rothbart	Los Angeles County Sanitation District
Michael Shader	Milt & Edie's Dry Cleaning
Alison Torres	Eastern Municipal Water District
Peter Whittingham	Whittingham Public Affairs Advisors
Sarah Wiltfong	Los Angeles County Business Federation
Derrick Alatorre	South Coast AQMD staff
Jason Aspell	South Coast AQMD staff
Barbara Baird	South Coast AQMD staff
Cindy Bustillos	South Coast AQMD staff
Kalam Cheung	South Coast AQMD staff
De Groeneveld	South Coast AQMD staff
Sheri Hanizavareh	South Coast AQMD staff
Michael Krause	South Coast AQMD staff
Howard Lee	South Coast AQMD staff
Jason Low	South Coast AQMD staff
Terrence Mann	South Coast AQMD staff
Ian MacMillian	South Coast AQMD staff
Michael Morris	South Coast AQMD staff
Ron Moskowitz	South Coast AQMD staff
Susan Nakamura	South Coast AQMD staff
Wayne Nastri	South Coast AQMD staff
Sarah Rees	South Coast AQMD staff
Catherine Rodriguez	South Coast AQMD staff
Lisa Tanaka O'Malley	South Coast AQMD staff
Mei Wang	South Coast AQMD staff
Jillian Wong	South Coast AQMD staff
Victor Yip	South Coast AQMD staff

Monthly Permitting Enhancement Program (PEP) Update
South Coast AQMD
Stationary Source Committee - April 19, 2024

Background

At the February 2, 2024 Board meeting, the Board directed staff to provide monthly updates to the Stationary Source Committee to report progress made under the Permitting Enhancement Program (PEP). The Chair's PEP initiative was developed to enhance the permitting program and improve permitting inventory and timelines. This report provides a summary of the pending permit application inventory, monthly production, and other PEP related activities.

Summary

Pending Permit Application Inventory

The permitting process consists of a constant stream of incoming applications and outgoing application issuances, rejections, and denials. The remainder of the applications are considered the pending application inventory. The inventory consists of applications that are being prescreened prior to being accepted, workable applications, and non-workable applications. Non-workable means that staff are unable to proceed with processing an application because it is awaiting actions to address various regulatory requirements or deficiencies. As an example, after staff issues a Permit to Construct to a facility, staff must wait for the facility to construct and test the equipment prior to issuing a final Permit to Operate. Once a final Permit to Operate is issued, the permit application is removed from the pending application inventory. Other examples include facilities that may be in violation of rules and cannot be permitted until a facility achieves compliance, staff awaiting additional information from facilities, or facilities that have not completed the CEQA process for their project. During the life of an application, it may switch several times between being workable and non-workable as actions are taken by facilities and staff. Attachment 1 contains more detailed descriptions of the categories of non-workable permit applications. Figure 1 below provides a monthly snapshot of the pending application inventory.

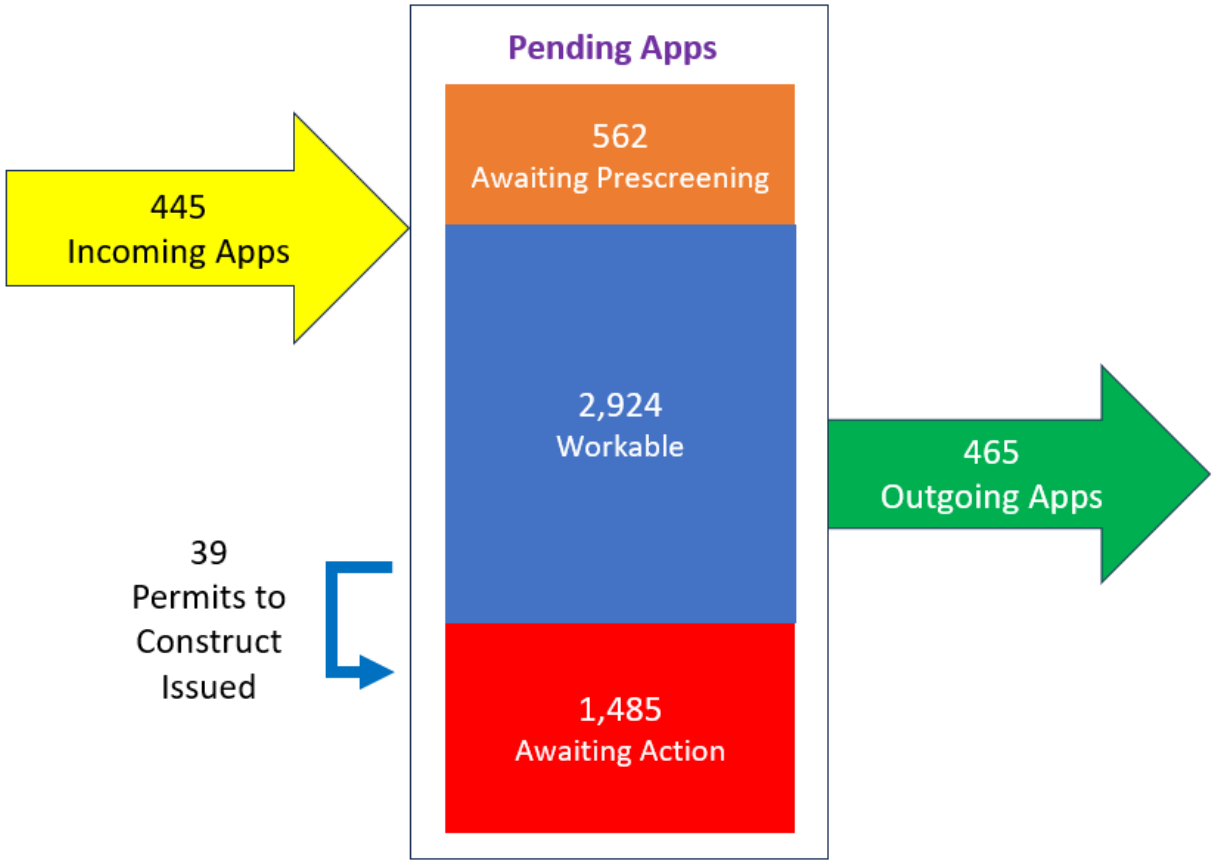


Figure 1: Application Processing Workflow – March 2024

Table 1 below lists the categories included in Awaiting Action (Non-Workable) for the last month. Please note that Table 1 provides a snapshot of data and applications may change statuses several times before final action.

Table 1: Awaiting Action (Non-Workable) Applications Summary

Awaiting Action (Non-Workable) Categories	March 2024
Additional Information from Facility	235
CEQA Completion	25
Completion of Construction	770
Facility Compliance Resolution	17
Facility Draft Permit Review	92
Fee Payment Resolution	2
Other Agency Review	35
Other Facility Action	69
Other South Coast AQMD Review	100
Public Notice Completion	23
Source Test Completion	117

Please see Attachment 1 for more information on these categories.

In March, 445 incoming applications were submitted which was a decrease of 160 incoming applications from the previous month. There were 465 outgoing applications which was a decrease of 312 applications from February. Note that the high number of outgoing applications in February was due to the completion of more than 200 change of ownership applications received from the AltAir Refinery in Paramount. Since outgoing applications (green arrow) exceeded incoming applications (yellow arrow) this month, the pending application inventory decreased.

The rate of incoming applications is unpredictable and is dependent on business demands and the economic climate, as well as South Coast AQMD rule requirements. Maintaining the average production rate of outgoing applications greater than average rate of incoming applications is key to reducing the pending application inventory until a manageable working inventory is established. Maintaining a low vacancy rate with trained and experienced permitting staff is the biggest factor in maintaining high production and reducing the pending application inventory. In addition, data and analysis showed that addressing vacancies at the Senior and Supervising AQ Engineers was vital since these positions are the review and approval stages of the permitting process. Now that vacancies and process bottlenecks are in the final stages of being addressed, production is improving.

Production

Prior to staff retirements, permit production levels in 2020 were typically above 500 completions per month. Prior to PEP implementation, high vacancy rates resulted in decreased permit completions. Lower production rates nearing 400 completions per month occurred as the vacancy rate peaked. As the vacancy rate has been reduced and staff have been trained, production has increased. Figure 2 below shows a rolling 12-month average of application completions and the monthly production for the last three months. Recently, increased monthly production levels (orange circles) are raising the rolling 12-month production averages (black line) in the chart below. The rolling 12-month average includes the monthly totals from the last year to visualize the trend over time, as production in individual months often fluctuates (in addition to fluctuations in incoming application submittals). The current rolling 12-month average production rate is 470 completions per month. In the coming months, staff anticipates production rates will return to 2020 levels. A higher rolling 12-month average will indicate sustained higher production levels. These higher production levels will begin to reduce the pending application inventory and improve permit processing times.

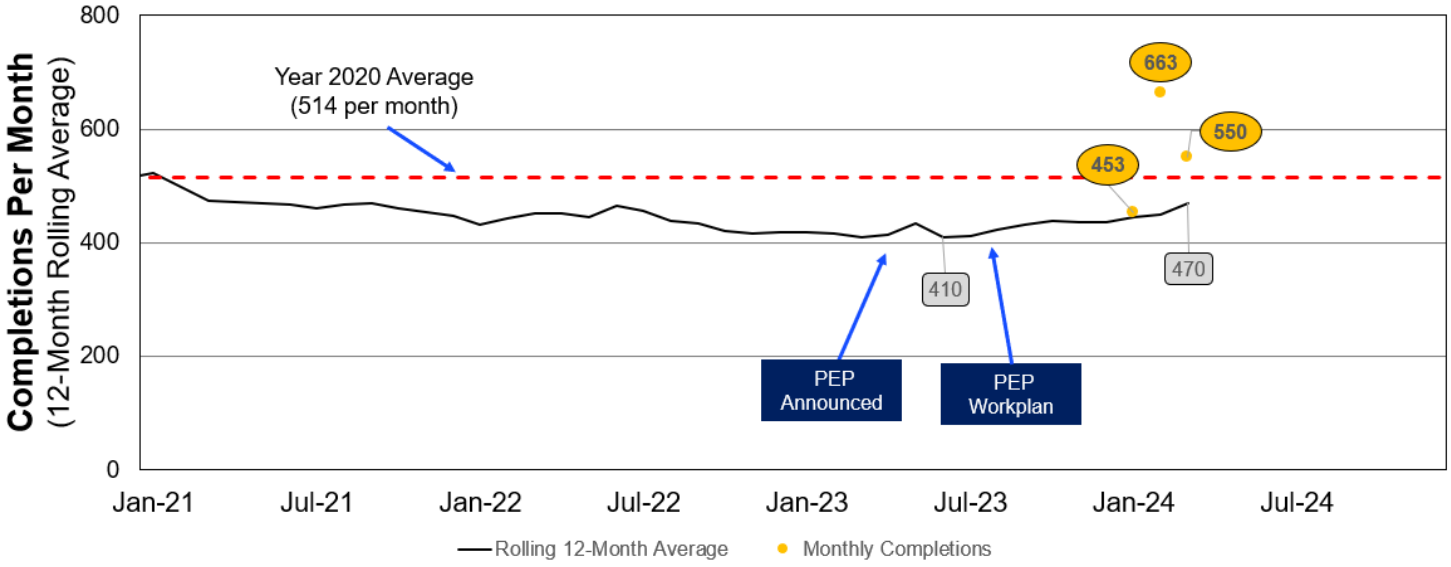


Figure 2: Application Completions - Rolling 12-Month Average and Recent Three Months

Production began to increase in the second half of 2023 as substantial promotional and hiring occurred. New engineering staff are currently being trained and production is expected to increase over the coming months and years as they become more experienced in their duties. Production was exceptionally high for February 2024 as staff completed a large change of ownership project for AltAir Refinery in Paramount that included over 200 applications.

Engineering & Permitting (E&P) Vacancy Rate

The current E&P vacancy rate is 10%, which is the minimum target vacancy rate for PEP. This is an increase from the February 2, 2024 report to the Board due to three staff resignations (all Air Quality Engineers). External recruitments are in progress, which will reduce the vacancy rate. When PEP was first announced, the E&P vacancy rate was greater than 20%.

Key Activities This Month

- Staff concluded interviews to address two Waste Management Supervisor vacancies to relieve permit processing bottlenecks. The waste management sector is a focus of PEP efforts, and these positions will relieve identified bottlenecks in the coming months. One of the positions is a new addition to better address the workload and compliance challenges in this team.
- Staff conducted hiring interviews for a Staff Specialist position to consolidate permit public noticing functions. This new process is expected to streamline the public notice process and decrease the time to distribute public notices and therefore improve permit processing timelines.
- Staff training was conducted to provide permit processing support to the Waste Management team to process time-critical soil remediation projects. Several additional projects have been issued permits after this training to relieve bottlenecks.
- Staff conducted a meeting of the Permitting Streamlining Task Force (PSTF) subcommittee meeting on April 11.

Upcoming Meetings:

- Staff will conduct Permitting Working Group (PWG) meetings that will be a collaborative public effort to discuss permitting requirements with various industry sectors and receive public input.
- Staff are targeting to conduct at least six public meetings regarding permitting in Fiscal Year 2024-2025. A schedule of future PSTF and PWG meetings is under development.
- A PEP update to the Board will occur in the third quarter of 2024.

Attachment 1

Explanation of Non-Workable Application Statuses

Workable applications are those applications where staff have the required information to process the permit application.

Non-workable applications are those applications where the application process has been paused while staff are awaiting the resolution of one or more related tasks or where the permit cannot be issued.

Description of Non-Workable/Awaiting Action Terms

Additional Information from Facility
During permit processing staff may need additional information from a facility that was not included in the original permit application package or a change of scope of the proposed project. Additional information may include items regarding materials used in the equipment (such as toxics), equipment information, or other items to perform emission calculations or determine compliance for the proposal in the application.

CEQA Completion
Prior to issuing permits, CEQA requirements are required to be evaluated and completed. South Coast AQMD can either be the Lead Agency that certifies or approves the CEQA document or the Responsible Agency that consults with the Lead Agency (typically a land use agency) on the CEQA document.

Completion of Construction
After a Permit to Construct is issued, the permit application file remains in the pending application inventory. Staff must wait for the facility to complete construction prior to completing other compliance determination steps before the permitting process can continue. Typically, a Permit to Construct is valid for one year, but it may be extended for various reasons if the facility demonstrates they are making increments of progress. For some large projects, construction may take years while the permit application remains in the pending application inventory.

Facility Compliance Resolution
Prior to issuing permits the affected facility must demonstrate compliance with all rules and regulations [Rule 1303(b)(4)]. Prior to the issuance of a Permit to Construct, all major stationary sources that are owned or operated by, controlled by, or under common control in the State of California are subject to emission limitations must demonstrate that they are in compliance or on a schedule for compliance with all applicable emission limitations and standards under the Clean Air Act. [Rule 1303(b)(2)(5)].

Facility Draft Permit Review
If a facility requests to review their draft permit, staff provides the facility a review period prior to proceeding with issuance. During the review period, staff do not perform any additional evaluation until feedback from the facility is received. Some projects include several permits or large facility permit documents which may take a substantial time to review.

Fee Payment Resolution

Prior to issuing permits, all fees must be remitted, including any outstanding fees from associated facility activities including, but not limited to, annual operating and emission fees, modeling or source testing fees, and permit reinstatement fees.

Other Agency Review

The Title V permitting program requires a 45-day review of proposed permitting actions by U.S. EPA prior to many permitting actions. During the review period, staff are unable to proceed with permit issuance. If U.S. EPA has comments or requests additional information, the review stage may add weeks or months to the process before staff can proceed with the project.

For Electricity Generating Facilities (Power Plants), CEC may provide a review of proposed permits prior to issuance.

Other Facility Action

Prior to issuing a permit, a facility may need to take action to address deficiencies or take steps to meet regulatory requirements. This may include acquiring Emission Reduction Credits after staff notifies a facility the project requires emissions to be offset, performing an analysis for Best Available Control Technology requirements, or conducting air dispersion modeling.

Other South Coast AQMD Review

Prior to proceeding with a permit evaluation, permit engineering staff may require assistance and support from other South Coast AQMD departments. For example, IM support for electronic processing due to unique or long-term project considerations or to complete concurrent review of separate phases or integrated processes for multi-phase projects is routinely needed.

Public Notice Completion

There are several South Coast AQMD requirements that may require public noticing and a public participation process prior to permit issuance. Rule 212 and Regulation XXX both detail public noticing thresholds and requirements which include equipment located near schools, high-emitting equipment, equipment above certain health risk thresholds, or significant projects or permit renewals in the Title V program. The public notice period is typically 30 days, and staff are required to respond to all public comments in writing prior to proceeding with the permitting process. Other delays in the public notice process may include delays in distribution of the notice by the facility, incomplete distribution which may require restarting the 30-day period, or requests for extension from the public.

Source Test Completion

Many rules require source testing prior to permit issuance. Source testing is the measurement of actual emissions from a source that may be used to determine compliance with emission limits, or measurements of toxic emissions may be used to perform a health risk assessment. Lab analysis of an air sample is often required as part of the process. The testing is performed by third party contractors who prepare a source test protocol to detail the testing program, and a source test report with the results of the testing and equipment operation. Both the protocol and report need to be reviewed and approved by South Coast AQMD staff.

South Coast
Air Quality Management District
21865 Copley Drive, Diamond Bar, CA 91765-4178
(909) 396-2000 • www.aqmd.gov

Twelve-Month and Three-Month Rolling Average Price of Compliance Years 2023 and 2024 NOx and SOx RTCs (January – March 2024)

April 2024 Report to Stationary Source Committee

Table I
Twelve-Month Rolling Average Price Data for Compliance Year 2023 NOx RTCs
(Report to Governing Board if rolling average price greater than $22,500/ton)[1]

Twelve-Month Rolling Average Price Data for Compliance Year 2023 NOx RTC					
Reporting Month	12-Month Period	Total Volume Traded with Price During Past 12-month (tons)	Total Price of Volume Traded During Past 12-month ($)	Number of Trades with Price	Rolling Average Price[2] ($/ton)
Jan-23	Jan-22 to Dec-22	40.8	$1,954,673	5	$47,864
Feb-23	Feb-22 to Jan-23	40.9	$1,956,548	6	$47,866
Mar-23	Mar-22 to Feb-23	40.9	$1,956,548	6	$47,866
Apr-23	Apr-22 to Mar-23	40.9	$1,956,548	6	$47,866
May-23	May-22 to Apr-23	60.7	$2,386,163	10	$39,311
Jun-23	Jun-22 to May-23	51.7	$1,468,779	11	$28,422
Jul-23	Jul-22 to Jun-23	72.8	$2,130,599	14	$29,269
Aug-23	Aug-22 to Jul-23	73.8	$2,152,599	15	$29,171
Sep-23	Sep-22 to Aug-23	82.7	$2,290,774	20	$27,711
Oct-23	Oct-22 to Sep-23	73.7	$1,931,554	19	$26,213
Nov-23	Nov-22 to Oct-23	181.6	$3,574,020	42	$19,676
Dec-23	Dec-22 to Nov-23	188.0	$3,652,720	46	$19,425
Jan-24	Jan-23 to Dec-23	179.4	$3,173,637	46	$17,686
Feb-24	Feb-23 to Jan-24	344.1	$5,206,263	79	$15,129
Mar-24	Mar-23 to Feb-24	382.3	$5,626,714	98	$14,718
Apr-24	Apr-23 to Mar-24	382.5	$5,631,114	99	$14,722

Table II

Twelve-Month Rolling Average Price Data for Compliance Year 2024 NOx RTCs
(Report to Governing Board if rolling average price greater than $22,500/ton)[1]

Twelve-Month Rolling Average Price Data for Compliance Year 2024 NOx RTC					
Reporting Month	12-Month Period	Total Volume Traded with Price During Past 12-month (tons)	Total Price of Volume Traded During Past 12-month ($)	Number of Trades with Price	Rolling Average Price[2] ($/ton)
Jan-24	Jan-23 to Dec-23	27.9	$700,760	4	$25,126
Feb-24	Feb-23 to Jan-24	27.9	$700,760	4	$25,126
Mar-24	Mar-23 to Feb-24	27.9	$700,760	4	$25,126
Apr-24	Apr-23 to Mar-24	33.4	$788,760	5	$23,623

Table III

Three-Month Rolling Average Price Data for Compliance Year 2023 NOx RTCs
(Report to Governing Board if rolling average price greater than $35,000/ton)[1]

Three-Month Rolling Average Price Data for Compliance Year 2023 NOx RTC					
Reporting Month	3-Month Period	Total Volume Traded with Price During Past 3-month (tons)	Total Price of Volume Traded During Past 3-month ($)	Number of Trades with Price	Rolling Average Price[2] ($/ton)
Jan-23	Oct-22 to Dec-22	14.4	$545,813	3	$38,000
Feb-23	Nov-22 to Jan-23	14.4	$547,688	4	$38,031
Mar-23	Dec-22 to Feb-23	14.4	$547,688	4	$38,031
Apr-23	Jan-23 to Mar-23	0.04	$1,875	1	$50,000
May-23	Feb-23 to Apr-23	19.82	$429,615	4	$21,671
Jun-23	Mar-23 to May-23	28.3	$561,871	6	$19,857
Jul-23	Apr-23 to Jun-23	49.4	$1,223,691	9	$24,765
Aug-23	May-23 to Jul-23	30.6	$816,076	6	$26,680
Sep-23	Jun-23 to Aug-23	31.0	$821,995	9	$26,524
Oct-23	Jul-23 to Sep-23	9.9	$160,175	6	$16,221
Nov-23	Aug-23 to Oct-23	116.8	$1,780,641	28	$15,241
Dec-23	Sep-23 to Nov-23	114.4	$1,721,166	27	$15,051
Jan-24	Oct-23 to Dec-23	120.1	$1,787,896	30	$14,885
Feb-24	Nov-23 to Jan-24	176.9	$2,179,931	41	$12,324
Mar-24	Dec-23 to Feb-24	208.7	$2,521,682	56	$12,085
Apr-24	Jan-24 to Mar-24	203.1	$2,459,352	54	$12,109

Table IV

Three-Month Rolling Average Price Data for Compliance Year 2024 NOx RTCs
(Report to Governing Board if rolling average price greater than $35,000/ton)[1]

Three-Month Rolling Average Price Data for Compliance Year 2024 NOx RTC					
Reporting Month	**3-Month Period**	**Total Volume Traded with Price During Past 3-month (tons)**	**Total Price of Volume Traded During Past 3-month ($)**	**Number of Trades with Price**	**Rolling Average Price[2] ($/ton)**
Jan-24	Oct-23 to Dec-23	11.6	$395,760	2	$34,000
Feb-24	Nov-23 to Jan-24	11.6	$395,760	2	$34,000
Mar-24	Dec-23 to Feb-24	11.6	$395,760	2	$34,000
Apr-24	Jan-24 to Mar-24	5.5	$88,000	1	$16,000

[1] District Rule 2002 (f)(1)(H) requires that any rolling average price greater than the threshold triggers a report to the Governing Board. The Governing Board determined at the March 3, 2023 meeting that the requirements of Rule 2002 (f)(1)(H) are no longer applicable to the RECLAIM program, therefore this information is provided as a courtesy.

[2] District Rule 2015(b)(6) - Backstop Provisions provides additional "evaluation and review of the compliance and enforcement aspects of the RECLAIM program" if the average annual RTC price reported in the RECLAIM Annual Audit Report exceeds $15,000 per ton. The average annual RTC price is reported to the Governing Board in March of each year. The Governing Board determined at the March 1, 2024 meeting that no additional analysis or action was required in response to the price threshold exceedance from the most recent report.

Table V

Twelve-Month Rolling Average Price Data for Compliance Year 2023 SOx RTCs
(Report to Governing Board if rolling average price greater than $50,000/ton)[3]

Twelve-Month Rolling Average Price Data for Compliance Year 2023 SOx RTC					
Reporting Month	**12-Month Period**	**Total Volume Traded with Price During Past 12-month (tons)**	**Total Price of Volume Traded During Past 12-month ($)**	**Number of Trades with Price**	**Rolling Average Price[4] ($/ton)**
Jan-23	Jan-22 to Dec-22	None	-	-	-
Feb-23	Feb-22 to Jan-23	None	-	-	-
Mar-23	Mar-22 to Feb-23	None	-	-	-
Apr-23	Apr-22 to Mar-23	None	-	-	-
May-23	May-22 to Apr-23	None	-	-	-
Jun-23	Jun-22 to May-23	None	-	-	-
Jul-23	Jul-22 to Jun-23	None	-	-	-
Aug-23	Aug-22 to Jul-23	None	-	-	-
Sep-23	Sep-22 to Aug-23	None	-	-	-
Oct-23	Oct-22 to Sep-23	None	-	-	-
Nov-23	Nov-22 to Oct-23	8.0	$20,000	1	$2,500
Dec-23	Dec-22 to Nov-23	8.0	$20,000	1	$2,500
Jan-24	Jan-23 to Dec-23	8.0	$20,000	1	$2,500
Feb-24	Feb-23 to Jan-24	8.0	$20,000	1	$2,500

Twelve-Month Rolling Average Price Data for Compliance Year 2023 SOx RTC					
Reporting Month	12-Month Period	Total Volume Traded with Price During Past 12-month (tons)	Total Price of Volume Traded During Past 12-month ($)	Number of Trades with Price	Rolling Average Price[4] ($/ton)
Mar-24	Mar-23 to Feb-24	8.0	$20,000	1	$2,500
Apr-24	Apr-23 to Mar-24	8.0	$20,000	1	$2,500

Table VI

Twelve-Month Rolling Average Price Data for Compliance Year 2024 SOx RTCs
(Report to Governing Board if rolling average price greater than $50,000/ton)[3]

Twelve-Month Rolling Average Price Data for Compliance Year 2024 SOx RTC					
Reporting Month	12-Month Period	Total Volume Traded with Price During Past 12-month (tons)	Total Price of Volume Traded During Past 12-month ($)	Number of Trades with Price	Rolling Average Price[4] ($/ton)
Jan-24	Jan-23 to Dec-23	None	-	-	-
Feb-24	Feb-23 to Jan-24	None	-	-	-
Mar-24	Mar-23 to Feb-24	None	-	-	-
Apr-24	Apr-23 to Mar-24	None	-	-	-

[3] Pursuant to District Rule 2002(f)(1)(Q), the requirement to report 12-month rolling average SOx RTC price ended February 1, 2020. This table is provided as a courtesy.

[4] District Rule 2015(b)(6) - Backstop Provisions provides additional "evaluation and review of the compliance and enforcement aspects of the RECLAIM program" if the average annual RTC price reported in the RECLAIM Annual Audit Report exceeds $15,000 per ton. The average annual RTC price is reported to the Governing Board in March of each year.

April 2024 Update on Work with U.S. EPA and California Air Resources Board on New Source Review Issues for the RECLAIM Transition

At the October 5, 2018, Board meeting, the Board directed staff to provide the Stationary Source Committee with a monthly update of staff's work with U.S. EPA regarding resolving NSR issues for the transition of facilities from RECLAIM to a command-and-control regulatory structure. Key activities with U.S. EPA and CARB since the last report are summarized below.

- Scheduled meeting on April 18th with U.S. EPA (Region IX) to continue discussions from February 29, 2024 meeting
- RECLAIM/NSR Working Group meeting will not be held in April
- The next Working Group Meeting is planned for second quarter 2024 to provide an update on discussions with U.S. EPA regarding the New Source Review issues for the RECLAIM transition

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
General Counsel's Office
Settlement Penalty Report (03/01/2024 - 03/31/2024)

Total Penalties

Civil Settlement: $224,861.53

MSPAP Settlement: $202,121.00

Total Cash Settlements: $426,982.53

Total SEP Value: $0.00

Fiscal Year through 03/31/2024 Cash Total: $4,272,493.46

Fiscal Year through 03/31/2024 SEP Value Only Total: $668,125.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
Civil						
46980	ALEXANDER OIL, CO.	203, 463, 1148.1	03/13/2024	KCM	P75661	$3,500.00
800196	AMERICAN AIRLINES, INC.	2004	03/06/2024	DH	P76078	$7,611.00
196868	ANDERSON LOGISTICS ASSETS, LLC	203	03/06/2024	ND	P74672	$1,171.00
144438	ANDRES TECHNICAL PLATING	203, 301, 1426, 1469	03/01/2024	KER	P70130, P76123	$6,210.00
177917	APRO LLC (DBA "UNITED OIL #133")	203	03/13/2024	JL	P75741	$750.00
181510	AVCORP COMPOSITE FABRICATION, INC.	2004, 2012, 2012 Appendix A, 3002	03/21/2024	DH	P66884, P66894	$11,486.00
107654	CALMAT CO.	2004	03/21/2024	DH	P75991	$5,270.00
153992	CANYON POWER PLANT	2004, 3002	03/26/2024	KER	P76084	$4,836.00
169565	CIRCLE K STORES INC. - # 2709430	461	03/06/2024	ND	P78759	$971.00
73820	DONALD G. HUNT	203, 1148.1	03/20/2024	JL	P74524	$2,300.00
186899	ENERY HOLDINGS, LLC	2004, 2012, 2012 Appendix A, 3002	03/14/2024	SH	P73512, P76069, P76079	$6,000.00
181945	EXCLUSIVE AUTO BODY & CUSTOMS	203	03/19/2024	CL	P74165	$1,767.00
189838	F&B CUSTOM CABINETS	203	03/01/2024	SP	P69506, P76355	$3,000.00
12332	GATX CORPORATION	3002	03/06/2024	JL	P75242	$13,500.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
157359	HENKEL ELECTRONIC MATERIALS, LLC	2004, 2012, 3002	03/21/2024	SH	P66223, P66932, P66935, P66942, P66948, P78708	$15,000.00
47445	HERLEY KELLY, CO.	203, 463	03/06/2024	ND	P69281, P75658	$7,611.50
148693	JIMENEZ DEMOLITION	1403	03/01/2024	SH	P74567	$2,750.00
149285	JIN'S SHELL SERVICE	203, 461	03/20/2024	RM	P74819	$800.00
196899	KRISWIN HOME, LLC	1403	03/20/2024	JL	P75875	$4,700.00
191061	LILACH BASSON	1403	03/06/2024	ND	P67620, P67627, P74434	$1,500.00
190695	ME GUADALAPANA	222, 401	03/20/2024	JJ	P67513, P69123	$900.00
8073	METROPOLITAN STEVEDORE COMPANY	203, 403, 1155	03/13/2024	EC	P73671	$2,900.00
131160	MITSUBISHI CEMENT CORPORATION	403, H&S 42402	03/01/2024	RM	P69594, P73680	$4,700.00
200351	NORAH	402, H&S 41700	03/06/2024	KCM	P74028	$2,913.00
184672	ORGANIC ENERGY SOLUTIONS	402, H&S 41700	03/06/2024	ND	P63477	$3,162.00
9391	P & M OIL, CO.	203, 463, 1148.1	03/26/2024	ND	P69264, P74052, P74501, P74526	$18,736.00
180410	REICHHOLD, LLC	2004	03/01/2024	SH	P66898	$2,500.00
193825	REPIPE 1	1403, 40 CFR 61.145	03/20/2024	JL	P73633	$3,500.00
118620	ROBERTSON'S READY MIX, L.P.	203, 403	03/19/2024	KER	P64787, P64794, P73164, P74110	$5,439.00
173222	SHYBARY GRAND, INC.	203	03/22/2024	EC	P62461, P62463, P62464, P62465, P62466, P62469, P62470, P62471, P62472, P62473, P68873, P68874, P68875, P68879, P68880, P68881, P73568	$37,000.00
196374	SIGNAL HILL CONSTRUCTION	1403, 40 CFR 61.145	03/06/2024	JL	P79162	$8,000.00
99720	SLOAN'S DRY CLEANERS	203, 1102	03/08/2024	RL	P73880	$1,453.53
181234	SUNVAIR	1426, 203	03/01/2024	RM	P75257, P75271	$9,500.00
121461	TARGET - LOS ANGELES	201, 203, 1470	03/06/2024	SH	P73555, P78004, P78009, P78018, P78553	$10,000.00
84273	TEVA PARENTERAL MEDICINES, INC.	1155, 3002	03/01/2024	EC	P65656, P65659, P78561	$800.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
196316	THE JIM HENSON COMPANY	201, 203	03/06/2024	ND	P62779	$1,756.50
167957	TRUMP NATIONAL GOLF COURSE	203, 461	03/12/2024	KER	P73698	$9,368.00
18452	UNIVERSITY OF CALIFORNIA, LOS ANGELES (UCLA)	3002	03/06/2024	MR	P65277	$1,500.00
Total Civil Settlements: $224,861.53						
MSPAP						
177123	120 W. WILSON AVENUE APARTMENTS, LP	203	03/22/2024	CL	P75967	$3,535.00
191341	3921 WILSHIRE APARTMENTS	201, 203	03/22/2024	CL	P76529	$1,942.00
133855	7-ELEVEN - #33289	461	03/22/2024	CL	P78685	$1,650.00
126566	76 SERVICE STATION	461	03/01/2024	CL	P76159	$1,756.00
188604	ALAMEDA AUTO SPA, INC.	203	03/22/2024	CL	P75739	$690.00
168966	ALI'S ENTERPRISES, INC. 2	461	03/22/2024	CL	P79086	$1,650.00
138968	ALL AMERICAN PETROLEUM	203, 461	03/01/2024	CL	P78765	$3,191.00
119951	ALLEN VILLA MOBIL	461	03/22/2024	VB	P66043	$1,508.00
117435	ALLOY PROCESSING	1469	03/01/2024	CL	P79517	$2,552.00
177839	APRO LLC (DBA "UNITED OIL - #9")	461, H&S 41960.2	03/22/2024	CL	P77717	$6,750.00
107976	AQHI, INCORPORATED	221, 1403	03/08/2024	CL	P77853	$3,063.00
57946	ARCO DLR	461	03/22/2024	VB	P70074	$2,042.00
148834	BAGCRAFT PAPERCON	203	03/01/2024	VB	P80402	$2,463.00
163402	BALBOA FUELS, LLC (DBA "BALBOA SHELL")	461	03/01/2024	VB	P77741	$1,300.00
179482	BENDER READY MIX, INC.	203, 403	03/01/2024	CL	P74462, P74477	$4,084.00
202309	BLACK DIAMOND PAVER STONES & LANDSCAPE	403	03/22/2024	CL	P77825	$3,027.00
167755	BON APPETIT BAKERY	201, 203	03/22/2024	CL	P78428	$4,084.00
194036	BUENA VIVA APARTMENT COMPLEX	1403, 40 CFR 61.145	03/01/2024	CL	P63473	$11,900.00
156096	CT PROPANE	461	03/01/2024	VB	P79065	$1,531.00
8865	C. J. SEGERSTROM & SONS	461	03/01/2024	VB	P76415	$2,342.00
9120	CAL ELECTROPLATING, INC.	203, 1469	03/22/2024	CL	P78101	$2,012.00
118464	CARDLOCK FUELS SYSTEM, LLC.	203	03/01/2024	CL	P78767	$7,147.00
169559	CIRCLE K STORES, INC. - #2709434	461	03/01/2024	CL	P76161	$485.00
191645	CRESCENT FUEL, INC.	203, 461	03/22/2024	CL	P70486	$782.00
145298	DALLA, INC.	461	03/22/2024	VB	P79077	$1,633.00
193490	DINO STATION #3	203	03/22/2024	CL	P75745	$17,357.00
198770	DOWNEY GAS STATION	461, H&S 41960.2	03/22/2024	VB	P78695	$1,456.00
144403	FLORENCE FOOD MART CORP	461, H&S 41960	03/22/2024	CL	P74823	$1,236.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
127964	G & M OIL CO, LLC	203	03/01/2024	VB	P66039	$1,700.00
133930	HYDROFORM USA	1469	03/22/2024	CL	P78052	$825.00
17168	KRYLER CORP	1469	03/22/2024	CL	P75863	$1,148.00
22312	LA AIRPORT MARRIOTT HOTEL	1146	03/22/2024	CL	P78412	$10,210.00
800313	LAXFUEL CORP	3002, 461	03/22/2024	CL	P78414	$5,269.00
182885	LEE'S ARCO	203, 461, H&S 41960	03/01/2024	CL	P75726	$3,479.00
201129	LEGAL TRUCKING, INC.	1403, 40 CFR 61.145	03/08/2024	CL	P76274	$1,173.00
200402	LINEAGE LOGISTICS/WALMART	203	03/22/2024	CL	P78358	$1,852.00
194641	MAMCO, INC. (DBA "ALABBASI CONSTRUCTION")	403	03/01/2024	CL	P75209, P76455	$11,138.00
167111	METRO GAS COMPANY, INC.	461, H&S 41960.2	03/01/2024	VB	P79057	$2,603.00
199248	MORENO AUTOBODY	203	03/08/2024	CL	P78020	$1,171.00
172777	NIKRAD ENT, INC. (DBA "CHEVRON ALONDRA")	461, H&S 41960.2	03/22/2024	VB	P78694	$1,456.00
115702	NIKRAD ENTERPRISES, INC.	461, H&S 41960	03/22/2024	VB	P75729	$3,513.00
175261	OSI RIVERSIDE	1146	03/01/2024	VB	P75420	$9,210.00
105606	QUALITY CLEANERS	201, 203, 1102	03/22/2024	CL	P78404	$2,169.00
140997	QUIXTOP	461	03/01/2024	CL	P76158	$3,748.00
164133	RALPH'S FUEL CENTER	461, H&S 41960.2	03/22/2024	CL	P77722	$3,649.00
142375	RALPH'S STORE	203	03/22/2024	VB	P77658	$1,021.00
29352	REDLANDS COUNTRY CLUB	461	03/22/2024	VB	P79310	$1,606.00
74551	RICHMORE GARDENS TOWERS HOMEOWNERS ASSOCIATION	203	03/08/2024	CL	P76544	$1,942.00
160714	RON'S MINI MART, INC.	203, 461	03/22/2024	VB	P78764	$3,674.00
120890	SAN GABRIEL COUNTRY CLUB	203, 461	03/01/2024	CL	P80401	$2,342.00
185592	SANTA FE PROPERTIES LP	203	03/22/2024	CL	P75627	$857.00
191504	SEA BREEZE PET MEMORIAL PARK	203	03/01/2024	CL	P68594, P76405	$2,092.00
73610	SF HOLDING SUPERFINE TEXACO	461	03/08/2024	CL	P77747	$4,338.00
117851	SHORE TERMINALS, LLC	203	03/01/2024	VB	P78218	$1,071.00
195006	SPEEDWAY NO. 6164 - ARCO	461, H&S 41960.2	03/08/2024	VB	P78690	$1,301.00
18845	STUTZMAN PLATING, CO.	203, 1469	03/22/2024	CL	P75256	$4,288.00
197612	TIERRA SITE WORKS, INC	403	03/08/2024	CL	P74021	$3,182.00
128815	TRAVEL CENTERS OF AMERICA - COACHELLA VALLEY	461, H&S 41960.2	03/01/2024	VB	P73140	$2,042.00
192421	UNITED PACIFIC	461, H&S 41960	03/22/2024	VB	P74843	$1,513.00
164522	USA CANNING	203, 1146.1	03/22/2024	CL	P77608	$7,147.00
183873	VEER GAS PARTNERS, INC.	203, 461	03/01/2024	CL	P75734	$2,552.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
187377	WALMART DISTRIBUTION CENTER	203	03/08/2024	CL	P79701	$971.00
109146	WALMART	461, H&S 41960.2	03/22/2024	CL	P77659	$1,171.00
40674	WEBB'S AUTO & TRUCK SERVICE	461, H&S 41960	03/01/2024	VB	P75740	$1,530.00
Total MSPAP Settlements: $202,121.00						

SOUTH COAST AQMD'S RULES AND REGULATIONS INDEX
FOR MARCH 2024 PENALTY REPORT

REGULATION II - PERMITS

Rule 201	Permit to Construct
Rule 203	Permit to Operate
Rule 221	Plans
Rule 222	Filing Requirements for Specific Emission Sources Not Requiring a Written Permit Pursuant to Regulation II

REGULATION III - FEES

Rule 301	Permitting and Associated Fees

REGULATION IV - PROHIBITIONS

Rule 401	Visible Emissions
Rule 402	Nuisance
Rule 403	Fugitive Dust
Rule 461	Gasoline Transfer and Dispensing
Rule 463	Storage of Organic Liquids

REGULATION XI - SOURCE SPECIFIC STANDARDS

Rule 1102	Petroleum Solvent Dry Cleaners
Rule 1146	Emissions of Oxides of Nitrogen from Industrial, Institutional and Commercial Boilers, Steam Generators, and Process Heaters
Rule 1146.1	Emissions of Oxides of Nitrogen from Small Industrial, Institutional, and Commercial Boilers, Steam Generators,
Rule 1148.1	Oil and Gas Production Wells
Rule 1155	Particulate Matter Control Devices

REGULATION XIV - TOXICS

Rule 1403	Asbestos Emissions from Demolition/Renovation Activities
Rule 1426	Emissions from Metal Finishing Operations
Rule 1469	Hexavalent Chromium Emissions from Chrome Plating and Chromic Acid Anodizing Operations
Rule 1470	Requirements for Stationary Diesel-Fueled Internal Combustion and Other Compression Ignition Engines

SOUTH COAST AQMD'S RULES AND REGULATIONS INDEX
FOR MARCH 2024 PENALTY REPORT

REGULATION XX - REGIONAL CLEAN AIR INCENTIVES MARKET (RECLAIM)

Rule 2004	Requirements
Rule 2012	Requirements for Monitoring, Reporting, and Recordkeeping for Oxides of Nitrogen (NOx) Emissions
Rule 2012 Appendix A	Protocol for Monitoring, Reporting, and Recordkeeping for Oxides of Nitrogen (NOx) Emissions

REGULATION XXX - TITLE V PERMITS

Rule 3002	Requirements

CODE OF FEDERAL REGULATIONS

40 CFR 61.145	Standard for Demolition and Renovation

CALIFORNIA HEALTH AND SAFETY CODE

41700	Prohibited Discharges
41960	Certification of Gasoline Vapor Recovery System
41960.2	Gasoline Vapor Recovery
42402	Violation of Emission Limitations – Civil Penalty

Back to Agenda

BOARD MEETING DATE: May 3, 2024 AGENDA NO. 25

REPORT: Technology Committee

SYNOPSIS: The Technology Committee held a hybrid meeting on Friday, April 19, 2024. The following is a summary of the meeting.

RECOMMENDED ACTION:
Receive and file.

Carlos Rodriguez, Chair
Technology Committee

MW:psc

Committee Members

Present: Supervisor Andrew Do
Supervisor Curt Hagman
Mayor Pro Tem Larry McCallon
Councilmember Carlos Rodriguez, Committee Chair

Absent: Mayor Patricia Lock Dawson
Board Member Veronica Padilla-Campos

Call to Order

Committee Chair Carlos Rodriguez called the meeting to order at 12:25 p.m.

For additional details of the Technology Committee Meeting, please refer to the Webcast.

ACTION ITEMS:

1. **Recognize Funds, Execute Agreements for School Air Filtration Systems in Environmental Justice Communities, and Reimburse General Fund for Administrative Costs**
   A settlement between the District Attorneys of Los Angeles, Riverside, San Bernardino, and Orange Counties and Pacifica Hosts, Inc. includes a Supplemental Environmental Project (SEP) in which air filtration systems would be supplied to

schools within Environmental Justice (EJ) Communities. South Coast AQMD has been requested to administer the SEP. Further, unspent school air filtration SEP funds of $45,000 from a South Coast AQMD settlement with the California Attorney General previously recognized by the Governing Board need to be reallocated to Los Angeles Unified School District (LAUSD). These actions are to: 1) recognize up to $40,000 from the settlement between the District Attorneys and Pacifica Hosts, Inc. into Air Filtration Fund (75) to implement a school air filtration SEP; 2) authorize the Executive Officer to execute agreement(s) not to exceed $81,000 with the LAUSD to install and maintain air filtration systems in schools within EJ Communities; and 3) reimburse the General Fund from the Air Filtration Fund (75) for administrative costs up to $4,000 for implementing the school air filtration projects.

Mayor Pro Tem McCallon asked why LAUSD was the only school district involved and if staff reached out to San Bernardino County schools. Kelly Gamino Trainor, Program Supervisor/Technology Advancement Office responded that LAUSD has several cost-effective projects with completed assessments that are ready to be implemented and that San Bernardino and other school districts were contacted. Dan Garica, Planning & Rules Manager/Technology Advancement Office, explained that the funds must be spent in environmental justice communities, and the average installation cost is $65,000, which is insufficient to fund schools outside of LAUSD at this time. Mr. Garcia also explained that $13.7 million will be available for public school air filtration systems in AB 617 Communities, including San Bernardino, this summer. Mayor Pro Tem McCallon also stated that he understood that the maintenance portion of this was new. Mr. Garcia responded that maintenance is a minimum of 3 years but may be limited based on availability of the funds. For additional details, please refer to the Webcast beginning at 3:05.

Committee Chair Rodriguez directed staff to bring the $13.7 million funds for public school air filtration to the Board's attention as it becomes available so they can inform various stakeholders in their communities to participate in the program. For additional details, please refer to the Webcast beginning at 12:36.

Moved by Hagman; seconded by McCallon; unanimously approved.

Ayes: Do, Hagman, McCallon, Rodriguez
Noes: None
Abstain: None
Absent: Padilla-Campos, Lock Dawson

2. **Recognize Revenue, Transfer Funds, Execute Contract for Electrification of Balboa Island Ferries and Installation of Supporting Charging Infrastructure, and Reimburse General Fund for Administrative Costs**
South Coast AQMD received an award of $8,297,548 for the electrification of Balboa Island ferries and installation of supporting charging infrastructure under CARB's Fiscal Year (FY) 2021-22 and FY 2022-23 Advanced Technology Demonstration and Pilot Projects Solicitation. These actions are to: 1) recognize up to $8,297,548 from CARB into Clean Shipping Technology Demonstration Special Revenue Fund (83); 2) transfer up to $250,000 for South Coast AQMD's project cost-share from Clean Fuels Fund (31) and up to $7,664,396 as a temporary loan from Rule 1111 Air Quality Investment Fund (27) into Clean Shipping Technology Demonstration Special Revenue Fund (83); 3) execute a contract with Balboa Island Ferry in an amount not to exceed $7,914,396 for the electrification of Balboa Island ferries and installation of supporting charging infrastructure; and 4) reimburse the General Fund up to $633,152 from Clean Shipping Technology Demonstration Special Revenue Fund (83) for administrative costs necessary to implement this project.

Supervisor Hagman inquired if there is a scientific scale or tool for us to measure the amount of funds allocated to each project compared to similar projects. Dr. Maryam Hajbabaei, Program Supervisor/Technology Advancement Office, responded that for each proposal submission, staff will work with the project partners, receive a cost estimate, develop a budget, and submit it to the funding agency for approval. Supervisor Hagman also inquired about what scientific measures are used to estimate the air quality gain throughout each proposed project, other than cost. Dr. Hajbabaei responded that each project's emission reduction benefits are calculated, and the funding agency scores each project based on the emission reduction achieved relative to the cost of the project. Supervisor Hagman inquired if there is a scale or measure to rank the projects. Executive Officer Wayne Nastri added that this project is a demonstration project, and CARB was supportive of this project and other than quantifying cost-effectiveness for demonstration projects, the type of technology being developed is also evaluated. He also added that we can look at the demonstration and pilot projects from two perspectives: 1) what type of technology is being developed; and 2) the project's cost-effectiveness. Supervisor Hagman agreed that this would be a good measure to evaluate the demonstration projects and that we are interested in advancing these types of technologies. For additional details, please refer to the Webcast beginning at 17:42.

Ranji George, public member, expressed appreciation and support to staff for the Balboa Island Ferry Electrification Project and emphasized the progress made over the years to replace diesel engines with newer technologies. Mr. George requested that staff look into hydrogen alternatives, hydrogen vessels and battery recycling. For additional details, please refer to the Webcast beginning at 23.57.

Committee Chair Rodriguez applauded CARB and state funding support for this project. He also mentioned that Balboa Island Ferry has provided low-cost transportation for about 100 years, keeping more cars from the streets, and provides accessibility to the residents. He also appreciated Assembly Member Diane Dixon's continuous support of Balboa Island Ferry. For additional details, please refer to the Webcast beginning at 27:39.

Moved by Hagman; seconded by McCallon; unanimously approved.

Ayes:	Do, Hagman, McCallon, Rodriguez
Noes:	None
Abstain:	None
Absent:	Lock Dawson, Padilla-Campos

OTHER MATTERS:

3. **Other Business**
   There was no other business to report.

4. **Public Comment Period**
   Mr. George urged staff to fund hydrogen projects. For additional details, please refer to the Webcast beginning at 32:59.

5. **Next Meeting Date**
   The next regular Technology Committee meeting is scheduled for Friday, June 21, 2024, at noon.

Adjournment
The meeting adjourned at 1:00 p.m.

Attachment
Attendance Record

ATTACHMENT

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
TECHNOLOGY COMMITTEE MEETING
Attendance Record – April 19, 2024

Supervisor Andrew Do	South Coast AQMD Board Member
Supervisor Curt Hagman	South Coast AQMD Board Member
Mayor Pro Tem Larry McCallon	South Coast AQMD Board Member
Councilmember Carlos Rodriguez	South Coast AQMD Board Member
Michael Miller	Board Consultant (Hagman)
Fred Minassian	Board Consultant (Padilla-Campos)
Andy Silva	Board Consultant (Lock Dawson)
Mark Taylor	Board Consultant (Rodriguez)
Chris Wangsaporn	Board Consultant (Do)
Mark Abramowitz	Public Member
Ranji George	Public Member
Lisa Mirisola	Public Member
Beth Quiambao	Public Member
Patty Senecal	Public Member
Debra Ashby	South Coast AQMD Staff
Laurence Brown	South Coast AQMD Staff
Cindy Bustillos	South Coast AQMD Staff
Penny Shaw Cedillo	South Coast AQMD Staff
Philip Crabbe III	South Coast AQMD Staff
Robert Dalback	South Coast AQMD Staff
Christian Fielding	South Coast AQMD Staff
Scott Gallegos	South Coast AQMD Staff
Alex Han	South Coast AQMD Staff
Maryam Hajbabaei	South Coast AQMD Staff
Gillian Kass	South Coast AQMD Staff
Christina Lajos	South Coast AQMD Staff
Ruby Laity	South Coast AQMD Staff
Howard Lee	South Coast AQMD Staff
Tom Lee	South Coast AQMD Staff
Ron Moskowitz	South Coast AQMD Staff
Ghislain Muberwa	South Coast AQMD Staff
Susan Nakamura	South Coast AQMD Staff
Wayne Nastri	South Coast AQMD Staff

Vasileios Papapostolou .....South Coast AQMD Staff
Robert Paud ..... South Coast AQMD Staff
Nicholas Sanchez ..... South Coast AQMD Staff
Yuh Jiun Tan ..... South Coast AQMD Staff
Lisa Tanaka ..... South Coast AQMD Staff
Veronica Tejada .....South Coast AQMD Staff
Kelly Gamino Trainor ..... South Coast AQMD Staff
Carolina Vargas .....South Coast AQMD Staff
Mei Wang .....South Coast AQMD Staff

Back to Agenda

BOARD MEETING DATE: May 3, 2024 AGENDA NO. 26

REPORT: Mobile Source Air Pollution Reduction Review Committee

SYNOPSIS: The Mobile Source Air Pollution Reduction Review Committee held a hybrid meeting on Thursday, April 18, 2024. The following is a summary of the meeting.

RECOMMENDED ACTION:
Receive and file.

Curt Hagman
South Coast AQMD Representative
to MSRC

MW:CR:kr

FYs 2021-24 Work Program RFP for MSRC Programmatic Outreach Services
For the last several years, the MSRC has retained a consultant to provide programmatic outreach services. The current consultant contract expires December 31, 2024. The MSRC approved the release of a new RFP to solicit proposals for programmatic outreach services from January 2025 through December 2027. The RFP will provide an option clause to allow the MSRC to exercise a contract extension for one additional two-year term for the chosen consultant, as prior contracts have allowed. Any additional funding to accompany the option for additional time will be brought forward to the MSRC and South Coast AQMD Board for consideration. While the RFP does not establish a targeted funding amount, it is anticipated that the most competitive proposals will fall within the $240,000 to $300,000 range for the initial three-year period. The RFP proposal period commences May 3, 2024, and closes June 19, 2024. It is anticipated that the MSRC will consider an award at its August 15, 2024 meeting, and the South Coast AQMD Board at its September 6, 2024 meeting.

FYs 2021-24 Work Program Close Out
MSRC staff provided information on agreements involving the Los Angeles County Metropolitan Transportation Authority, Port of Long Beach, and Port of Los Angeles. MSRC granted authorization to initiate the planning process for the next three-year Work Program that will begin on July 1, 2024, valued at more than $80 million, with a targeted due date of September 2024.

Contract Modification Requests
The MSRC considered two contract modification requests and took the following actions:

1. City of Rancho Cucamonga (Contract #ML18051) to purchase six light-duty ZEVs and install EV charging infrastructure; approval of modified scope and one-year term extension; and
2. SCAG (Contract #MS21005) to implement Last Mile Freight Program; approval to reserve $1,417,043 for a reallocation request to be considered at a future meeting, on the condition that SCAG submit their request by April 22, 2024.

Contracts Administrator's Report
The MSRC AB 2766 Contracts Administrator's report provides a written status report on all open contracts from FY 2011-12 to the present. The Contracts Administrator's Report for February 29, 2024 through March 27, 2024 is attached *(Attachment 1)*.

Attachment
February 29, 2024 through March 27, 2024 Contracts Administrator's Report

Clean Transportation Funding from the MSRC
Mobile Source Air Pollution Reduction Review Committee

MSRC Agenda Item No. 2

DATE: April 18, 2024

FROM: Cynthia Ravenstein

SUBJECT: AB 2766 Contracts Administrator's Report

SYNOPSIS: This report covers key issues addressed by MSRC staff, status of open contracts, and administrative scope changes from February 29 to March 27, 2024.

RECOMMENDATION: Receive and file report

WORK PROGRAM IMPACT: None

Contract Execution Status

2021-24 Work Program

On September 2, 2022, the SCAQMD Governing Board approved an award under the Major Event Center Transportation Program. This contract is executed.

On February 3, 2023, the SCAQMD Governing Board approved an award under the Transformative Transportation Strategies & Mobility Solutions Program. This contract is executed.

On June 2, 2023, the SCAQMD Governing Board approved six awards under the Microtransit Service RFP, for zero-emission shared mobility service. These contracts are under development, under internal review, with the prospective contractor for signature, with the SCAQMD Board Chair for signature, or executed.

On September 1, 2023, the SCAQMD Governing Board approved two awards under the Publicly Accessible Goods Movement Zero Emission Infrastructure Request for Information. One of these contracts will be administered by SCAQMD on behalf of the MSRC, and the other award is conditional upon successful selection of a site developer and operator and securing co-funding commitments.

On November 3, 2023, the SCAQMD Governing Board approved an allocation for partnership with SCAQMD and other partners in proposals seeking funding under the CARB "Advanced Technology Demonstration and Pilot Projects" solicitation. If proposal(s) had been awarded funding, contract(s) would have been administered by SCAQMD on behalf of the MSRC. However, MSRC staff have received notification that these proposals were not selected for funding award. The $3,000,000 reverts to the AB 2766 Discretionary Fund.

Work Program Status

Contract Status Reports for Work Program years with open and/or pending contracts are attached.

FY 2011-12 Work Program Contracts

One contract is in "Open/Complete" status, having completed all obligations except operations. One contract closed during this period: Brea Olinda Unified School District, Contract #MS12083 – Install New CNG Infrastructure.

FY 2011-12 Invoices Paid

No invoices were paid during this period.

FYs 2012-14 Work Program Contracts

3 contracts from this Work Program year are open, and 6 are in "Open/Complete" status. 3 contracts closed during this period: City of San Fernando, Contract #ML14062 – Expand Existing CNG Station; Fullerton Joint Union High School District, Contract #MS14075 – Expand Existing CNG Station & Train Mechanics; and Grand Central Recycling & Transfer, Contract #MS14082 – Construct New Public Access CNG Station.

FYs 2012-14 Invoices Paid

No invoices were paid during this period.

FYs 2014-16 Work Program Contracts

9 contracts from this Work Program year are open, and 14 are in "Open/Complete" status. One contract passed into "Open/Complete" status during this period: Los Angeles Department of Water and Power, Contract #ML16022 – Purchase 8 Heavy-duty Natural Gas Vehicles.

FYs 2014-16 Invoices Paid

One invoice in the amount of $1,635,864.00 was paid during this period.

FYs 2016-18 Work Program Contracts

38 contracts from this Work Program year are open, and 58 are in "Open/Complete" status. 3 contracts passed into "Open/Complete" status during this period: City of Whittier, Contract #ML18047 – Purchase 5 Heavy-Duty Near-Zero Emission Vehicles; City of Eastvale, Contract #ML18064 – Procure 2 Light-duty ZEVs and Install EV Charging Infrastructure; and City of Burbank, Contract #ML18101 – Install EV Charging Infrastructure. 6 contracts closed during this period: City of San Fernando, Contract #ML18042 – Procure One Light-duty ZEV; City of Pasadena, Contract #ML18079 – Install EV Charging Infrastructure; City of Hemet, Contract #ML18154 – Procure 2 Light-duty ZEVs and Install EV Charging Infrastructure; City of Claremont, Contract #ML18155 – Install EV Charging Infrastructure; Omnitrans, Contract #MS18180 – Modify Vehicle Maintenance Facility and Train Technicians; and City of Hermosa Beach, Contract #MS18012 – Construct New Limited Access CNG Station. One contract was terminated during this period, having exhausted all possible extensions: City of Perris, Contract #ML18058 – Purchase One Medium-Duty ZEV and Install EV Charging Infrastructure.

FYs 2016-18 Invoices Paid

2 invoices totaling $982,695.25 were paid during this period.

FYs 2018-21 Work Program Contracts
12 contracts from this Work Program year are open, and 3 are in "Open/Complete" status. One contract moved into "Open/Complete" status during this period: Costco Wholesale Corporation, Contract #MS21025 – Install 5 EV Charging Units.

FYs 2018-21 Invoices Paid
7 invoices totaling $3,588,132.95 were paid during this period.

FYs 2021-24 Work Program Contracts
4 contracts from this Work Program year are open.

FYs 2021-24 Invoices Paid
No invoices were paid during this period.

Administrative Scope Changes
2 administrative scope changes were initiated during the period from February 29 to March 27, 2024:

- City of Irvine, Contract #ML18050 (Procure One Medium-Duty ZEV and Install EV Charging Infrastructure) – Eliminate Vehicle Task and Reduce Value by $28,455
- City of Long Beach, Contract #ML16017 (Procure 50 Medium- and 17 Heavy-Duty Natural Gas Vehicles & Install New CNG Station) – Reduce Heavy-Duty Vehicles to 16 and Reduce Value by $30,000

Attachments
- FY 2011-12 through FYs 2021-24 Contract Status Reports

AB2766 Discretionary Fund Program Invoices

February 29, 2024 to March 27, 2024

Contract Admin.	MSRC Chair	MSRC Liaison	Finance	Contract #	Contractor	Invoice #	Amount
2014-2016 Work Program							
3/13/2024	3/13/2024	3/13/2024		MS16094	Riverside County Transportation Commission	03650	$1,635,864.00
Total: $1,635,864.00							
2016-2018 Work Program							
3/8/2024	3/8/2024			ML18051	City of Rancho Cucamonga	AR134549	$10,000.00
3/13/2024	3/13/2024	3/13/2024		MS18015	Southern California Association of Governments	MS18015-03	$972,695.25
Total: $982,695.25							
2018-2021 Work Program							
3/20/2024				MS21017	MHX, LLC	1	$1,710,000.00
3/19/2024				MS21002	Better World Group Advisors	WG-MSRC4	$3,195.50
3/13/2024	3/13/2024	3/13/2024		C22247	NFI Interactive Logistics, LLC	1	$1,800,000.00
3/6/2024	3/6/2024	3/12/2024		MS21006	Geographics	24-23573	$373.00
3/1/2024	3/6/2024	3/12/2024		MS21002	Better World Group Advisors	WG-MSRC4	$3,405.05
3/1/2024	3/6/2024	3/12/2024		MS21002	Better World Group Advisors	WG-MSRC4	$1,159.40
3/1/2024	3/6/2024	3/12/2024		MS21005	Southern California Association of Governments	MS21005C-0	$70,000.00
Total: $3,588,132.95							

Total This Period: $6,206,692.20

Clean Transportation Funding Database

FYs 2011-12 Through 2021-24 AB2766 Contract Status Report

3/28/2024

FY 2011-2012 Contracts

Cont.#	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
Declined/Cancelled Contracts									
ML12016	City of Cathedral City	1/4/2013	10/3/2019		$60,000.00	$0.00	CNG Vehicle & Electric Vehicle Infrastructur	$60,000.00	No
ML12038	City of Long Beach Public Works				$26,000.00	$0.00	Electric Vehicle Charging Infrastructure	$26,000.00	No
ML12040	City of Duarte				$30,000.00	$0.00	One Heavy-Duty Nat. Gas Vehicle	$30,000.00	No
ML12044	County of San Bernardino Public Wo				$250,000.00	$0.00	Install New CNG Station	$250,000.00	No
ML12048	City of La Palma	1/4/2013	11/3/2018		$20,000.00	$0.00	Two Medium-Duty LPG Vehicles	$20,000.00	No
ML12052	City of Whittier	3/14/2013	7/13/2019		$165,000.00	$0.00	Expansion of Existing CNG Station	$165,000.00	No
ML12053	City of Mission Viejo				$60,000.00	$0.00	EV Charging Infrastructure	$60,000.00	No
ML12090	City of Palm Springs	10/9/2015	10/8/2021	9/8/2025	$21,163.00	$0.00	EV Charging Infrastructure	$21,163.00	No
MS12007	WestAir Gases & Equipment				$100,000.00	$0.00	Construct New Limited-Acess CNG Station	$100,000.00	No
MS12027	C.V. Ice Company, Inc.	5/17/2013	11/16/2019		$75,000.00	$0.00	Purchase 3 Medium-Heavy Duty Vehicles	$75,000.00	No
MS12030	Complete Landscape Care, Inc.				$150,000.00	$0.00	Purchase 6 Medium-Heavy Duty Vehicles	$150,000.00	No
MS12067	Leatherwood Construction, Inc.	11/8/2013	3/7/2017		$122,719.00	$0.00	Retrofit Six Vehicles w/DECS - Showcase III	$122,719.00	No
MS12070	Valley Music Travel/CID Entertainme				$99,000.00	$0.00	Implement Shuttle Service to Coachella Mus	$99,000.00	No
Total: 13									
Closed Contracts									
ML12013	City of Pasadena	10/19/2012	3/18/2015	9/18/2015	$200,000.00	$65,065.00	Electric Vehicle Charging Infrastructure	$134,935.00	Yes
ML12014	City of Santa Ana - Public Works Ag	11/8/2013	8/7/2020	2/7/2022	$338,000.00	$255,977.50	9 H.D. Nat. Gas & LPG Trucks, EV Charging	$82,022.50	Yes
ML12015	City of Fullerton	4/25/2013	11/24/2020	11/24/2021	$40,000.00	$40,000.00	HD CNG Vehicle, Expand CNG Station	$0.00	Yes
ML12017	City of Los Angeles, Bureau of Sanit	6/26/2013	5/25/2020	11/25/2021	$950,000.00	$950,000.00	32 H.D. Nat. Gas Vehicles	$0.00	Yes
ML12018	City of West Covina	10/18/2013	10/17/2020	8/17/2023	$300,000.00	$300,000.00	Expansion of Existing CNG Station	$0.00	Yes
ML12019	City of Palm Springs	9/6/2013	7/5/2015		$38,000.00	$16,837.00	EV Charging Infrastructure	$21,163.00	Yes
ML12020	City of Los Angeles Dept of General	9/27/2012	3/26/2019	3/26/2020	$450,000.00	$450,000.00	15 H.D. Nat. Gas Vehicles	$0.00	Yes
ML12021	City of Rancho Cucamonga	9/14/2012	1/13/2020		$40,000.00	$40,000.00	Four Medium-Duty Nat. Gas Vehicles	$0.00	Yes
ML12022	City of La Puente	12/6/2013	6/5/2020		$110,000.00	$110,000.00	2 Medium-Duty and Three Heavy-Duty CNG	$0.00	Yes
ML12023	County of Los Angeles Internal Servi	8/1/2013	2/28/2015		$250,000.00	$192,333.00	EV Charging Infrastructure	$57,667.00	Yes
ML12037	Coachella Valley Association of Gov	3/14/2013	3/13/2014		$250,000.00	$250,000.00	Street Sweeping Operations	$0.00	Yes
ML12039	City of Redlands	2/8/2013	10/7/2019		$90,000.00	$90,000.00	Three Heavy-Duty Nat. Gas Vehicles	$0.00	Yes
ML12041	City of Anaheim Public Utilities Depa	4/4/2014	11/3/2015	11/3/2017	$68,977.00	$38,742.16	EV Charging Infrastructure	$30,234.84	Yes
ML12042	City of Chino Hills	1/18/2013	3/17/2017		$87,500.00	$87,500.00	Expansion of Existing CNG Station	$0.00	Yes
ML12043	City of Hemet	6/24/2013	9/23/2019	11/23/2021	$30,000.00	$30,000.00	One Heavy-Duty Nat. Gas Vehicles	$0.00	Yes
ML12046	City of Irvine	8/11/2013	3/10/2021		$30,000.00	$30,000.00	One Heavy-Duty Nat. Gas Vehicle	$0.00	Yes

Cont.#	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
ML12047	City of Orange	2/1/2013	1/31/2019		$30,000.00	$30,000.00	One Heavy-Duty Nat. Gas Vehicle	$0.00	Yes
ML12049	City of Rialto Public Works	7/14/2014	9/13/2015		$30,432.00	$3,265.29	EV Charging Infrastructure	$27,166.71	Yes
ML12050	City of Baldwin Park	4/25/2013	4/24/2014	10/24/2014	$402,400.00	$385,363.00	EV Charging Infrastructure	$17,037.00	Yes
ML12054	City of Palm Desert	9/30/2013	2/28/2015		$77,385.00	$77,385.00	EV Charging Infrastructure	$0.00	Yes
ML12055	City of Manhattan Beach	3/1/2013	12/31/2018		$10,000.00	$10,000.00	One Medium-Duty Nat. Gas Vehicle	$0.00	Yes
ML12056	City of Cathedral City	3/26/2013	5/25/2014		$25,000.00	$25,000.00	Regional Street Sweeping Program	$0.00	Yes
ML12057	City of Coachella	8/28/2013	8/27/2019	1/27/2022	$57,456.00	$57,456.00	Purchase One Nat. Gas H.D. Vehicle/Street	$0.00	Yes
ML12066	City of Manhattan Beach	1/7/2014	4/6/2015		$5,900.00	$5,900.00	Electric Vehicle Charging Infrastructure	$0.00	Yes
ML12091	City of Bellflower	10/5/2018	10/4/2019	6/30/2022	$100,000.00	$49,230.44	EV Charging Infrastructure	$50,769.56	Yes
MS12001	Los Angeles County MTA	7/1/2012	4/30/2013		$300,000.00	$211,170.00	Clean Fuel Transit Service to Dodger Stadiu	$88,830.00	Yes
MS12002	Orange County Transportation Autho	9/7/2012	4/30/2013		$342,340.00	$333,185.13	Express Bus Service to Orange County Fair	$9,154.87	Yes
MS12003	Orange County Transportation Autho	7/20/2012	2/28/2013		$234,669.00	$167,665.12	Implement Metrolink Service to Angel Stadiu	$67,003.88	Yes
MS12004	USA Waste of California, Inc.	10/24/2013	11/23/2019		$175,000.00	$175,000.00	Construct New Limited-Access CNG Station	$0.00	Yes
MS12005	USA Waste of California, Inc.	10/19/2012	8/18/2013		$75,000.00	$75,000.00	Vehicle Maintenance Facility Modifications	$0.00	Yes
MS12006	Waste Management Collection & Re	10/19/2012	8/18/2013		$75,000.00	$75,000.00	Vehicle Maintenance Facility Modifications	$0.00	Yes
MS12008	Bonita Unified School District	7/12/2013	12/11/2019	4/11/2021	$175,000.00	$175,000.00	Construct New Limited-Access CNG Station	$0.00	Yes
MS12009	Sysco Food Services of Los Angeles	1/7/2014	4/6/2020		$150,000.00	$150,000.00	Construct New Public-Access LNG Station	$0.00	Yes
MS12010	Murrieta Valley Unified School Distric	4/5/2013	9/4/2019		$242,786.00	$242,786.00	Construct New Limited-Access CNG Station	$0.00	Yes
MS12011	Southern California Gas Company	6/14/2013	6/13/2019	5/28/2021	$150,000.00	$150,000.00	Construct New Public-Access CNG Station -	$0.00	Yes
MS12012	Rim of the World Unified School Dist	12/20/2012	5/19/2014		$75,000.00	$75,000.00	Vehicle Maintenance Facility Modifications	$0.00	Yes
MS12024	Southern California Gas Company	6/13/2013	12/12/2019	11/12/2020	$150,000.00	$150,000.00	Construct New Public-Access CNG Station -	$0.00	Yes
MS12025	Silverado Stages, Inc.	11/2/2012	7/1/2018		$150,000.00	$150,000.00	Purchase Six Medium-Heavy Duty Vehicles	$0.00	Yes
MS12026	U-Haul Company of California	3/14/2013	3/13/2019		$500,000.00	$353,048.26	Purchase 23 Medium-Heavy Duty Vehicles	$146,951.74	Yes
MS12028	Dy-Dee Service of Pasadena, Inc.	12/22/2012	1/21/2019		$45,000.00	$40,000.00	Purchase 2 Medium-Duty and 1 Medium-He	$5,000.00	Yes
MS12029	Community Action Partnership of Or	11/2/2012	11/1/2018		$25,000.00	$14,850.00	Purchase 1 Medium-Heavy Duty Vehicle	$10,150.00	Yes
MS12031	Final Assembly, Inc.	11/2/2012	11/1/2018		$50,000.00	$32,446.00	Purchase 2 Medium-Heavy Duty Vehicles	$17,554.00	Yes
MS12032	Fox Transportation	12/14/2012	12/13/2018		$500,000.00	$500,000.00	Purchase 20 Medium-Heavy Duty Vehicles	$0.00	Yes
MS12033	Mike Diamond/Phace Management	12/22/2012	12/21/2018	6/21/2021	$148,900.00	$148,900.00	Purchase 20 Medium-Heavy Duty Vehicles	$0.00	Yes
MS12034	Ware Disposal Company, Inc.	11/2/2012	11/1/2018	5/1/2022	$133,070.00	$133,070.00	Purchase 8 Medium-Heavy Duty Vehicles	$0.00	Yes
MS12035	Disneyland Resort	1/4/2013	7/3/2019		$25,000.00	$18,900.00	Purchase 1 Medium-Heavy Duty Vehicle	$6,100.00	Yes
MS12036	Jim & Doug Carter's Automotive/VS	1/4/2013	11/3/2018		$50,000.00	$50,000.00	Purchase 2 Medium-Heavy Duty Vehicles	$0.00	Yes
MS12058	Krisda Inc	4/24/2013	1/23/2019		$25,000.00	$25,000.00	Repower One Heavy-Duty Off-Road Vehicle	$0.00	Yes
MS12059	Orange County Transportation Autho	2/28/2013	12/27/2014		$75,000.00	$75,000.00	Maintenance Facilities Modifications	$0.00	Yes
MS12060	City of Santa Monica	4/4/2014	8/3/2017	8/3/2019	$500,000.00	$434,202.57	Implement Westside Bikeshare Program	$65,797.43	Yes
MS12061	Orange County Transportation Autho	3/14/2014	3/13/2017		$224,000.00	$114,240.00	Transit-Oriented Bicycle Sharing Program	$109,760.00	Yes
MS12062	Fraser Communications	12/7/2012	5/31/2014		$998,669.00	$989,218.49	Develop & Implement "Rideshare Thursday"	$9,450.51	Yes
MS12063	Custom Alloy Light Metals, Inc.	8/16/2013	2/15/2020		$100,000.00	$100,000.00	Install New Limited Access CNG Station	$0.00	Yes

Cont.#	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
MS12064	Anaheim Transportation Network	3/26/2013	12/31/2014		$127,296.00	$56,443.92	Implement Anaheim Circulator Service	$70,852.08	Yes
MS12065	Orange County Transportation Autho	7/27/2013	11/30/2013		$43,933.00	$14,832.93	Ducks Express Service to Honda Center	$29,100.07	Yes
MS12068	Southern California Regional Rail Au	3/1/2013	9/30/2013		$57,363.00	$47,587.10	Implement Metrolink Service to Autoclub Sp	$9,775.90	Yes
MS12069	City of Irvine	8/11/2013	2/28/2014		$45,000.00	$26,649.41	Implement Special Transit Service to Solar	$18,350.59	Yes
MS12071	Transit Systems Unlimited, Inc.	5/17/2013	12/16/2018		$21,250.00	$21,250.00	Expansion of Existing CNG Station	$0.00	Yes
MS12072	99 Cents Only Stores	4/5/2013	9/4/2019		$100,000.00	$100,000.00	Construct New CNG Station	$0.00	Yes
MS12073	FirstCNG, LLC	7/27/2013	12/26/2019		$150,000.00	$150,000.00	Construct New CNG Station	$0.00	Yes
MS12074	Arcadia Unified School District	7/5/2013	9/4/2019		$175,000.00	$175,000.00	Expansion of Existing CNG Infrastructure	$0.00	Yes
MS12075	CR&R Incorporated	7/27/2013	1/26/2021	1/26/2022	$100,000.00	$100,000.00	Expansion of Existing CNG Infrastructure	$0.00	Yes
MS12076	City of Ontario, Housing & Municipal	3/8/2013	4/7/2015		$75,000.00	$75,000.00	Maintenance Facilities Modification	$0.00	Yes
MS12078	Penske Truck Leasing Co., L.P.	1/7/2014	1/6/2016		$75,000.00	$73,107.00	Maintenance Facility Modifications - Vernon	$1,893.00	Yes
MS12080	City of Pasadena	11/8/2013	8/7/2020	2/7/2022	$225,000.00	$225,000.00	Expansion of Existing CNG Infrastructure	$0.00	Yes
MS12081	Penske Truck Leasing Co., L.P.	1/7/2014	1/6/2016		$75,000.00	$75,000.00	Maintenance Facility Modifications - Santa A	$0.00	Yes
MS12082	City of Los Angeles, Bureau of Sanit	11/20/2013	2/19/2021	2/19/2023	$175,000.00	$175,000.00	Install New CNG Infrastructure	$0.00	Yes
MS12083	Brea Olinda Unified School District	7/30/2015	2/29/2024		$59,454.00	$59,454.00	Install New CNG Infrastructure	$0.00	Yes
MS12085	Bear Valley Unified School District	4/25/2013	6/24/2014		$75,000.00	$75,000.00	Maintenance Facility Modifications	$0.00	Yes
MS12086	SuperShuttle International, Inc.	3/26/2013	3/25/2019		$225,000.00	$225,000.00	Purchase 23 Medium-Heavy Duty Vehicles	$0.00	Yes
MS12087	Los Angeles County MTA	8/29/2013	11/28/2015		$125,000.00	$125,000.00	Implement Rideshare Incentives Program	$0.00	Yes
MS12088	Orange County Transportation Autho	12/6/2013	3/5/2016		$125,000.00	$18,496.50	Implement Rideshare Incentives Program	$106,503.50	Yes
MS12089	Riverside County Transportation Co	10/18/2013	9/17/2015		$249,136.00	$105,747.48	Implement Rideshare Incentives Program	$143,388.52	Yes
MS12Hom	Mansfield Gas Equipment Systems				$296,000.00	$0.00	Home Refueling Apparatus Incentive Progra	$296,000.00	Yes
Total: 74									
Closed/Incomplete Contracts									
ML12051	City of Bellflower	2/7/2014	2/6/2016	5/6/2018	$100,000.00	$0.00	EV Charging Infrastructure	$100,000.00	No
MS12077	City of Coachella	6/14/2013	6/13/2020		$225,000.00	$0.00	Construct New CNG Station	$225,000.00	No
MS12079	Penske Truck Leasing Co., L.P.	1/7/2014	1/6/2016		$75,000.00	$0.00	Maintenance Facility Modifications - Boyle H	$75,000.00	No
MS12084	Airport Mobil Inc.	12/6/2013	5/5/2020		$150,000.00	$0.00	Install New CNG Infrastructure	$150,000.00	No
Total: 4									
Open/Complete Contracts									
ML12045	City of Baldwin Park DPW	2/14/2014	12/13/2020	12/13/2026	$400,000.00	$400,000.00	Install New CNG Station	$0.00	Yes
Total: 1									

FY 2012-2014 Contracts

Cont.#	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
Open Contracts									
ML14027	County of Los Angeles Dept of Publi	10/2/2015	5/1/2023	8/1/2028	$492,000.00	$0.00	Construct New CNG Station in Canyon Coun	$492,000.00	No
MS14057	Los Angeles County MTA	11/7/2014	10/6/2019	10/31/2026	$1,250,000.00	$0.00	Implement Various Signal Synchronization P	$1,250,000.00	No
MS14072	San Bernardino County Transportatio	3/27/2015	3/26/2018	3/26/2024	$1,237,500.00	$1,148,376.17	Implement Various Signal Synchronization P	$89,123.83	No
Total: 3									
Declined/Cancelled Contracts									
ML14063	City of Hawthorne				$32,000.00	$0.00	Expansion of Existng CNG Infrastructure	$32,000.00	No
ML14068	City of South Pasadena	9/12/2014	10/11/2015	1/11/2020	$10,183.00	$0.00	Electric Vehicle Charging Infrastructure	$10,183.00	No
ML14069	City of Beaumont	3/3/2017	3/2/2025		$200,000.00	$0.00	Construct New CNG Infrastructure	$200,000.00	No
MS14035	Penske Truck Leasing Co., L.P.				$75,000.00	$0.00	Vehicle Maint. Fac. Modifications - Sun Valle	$75,000.00	No
MS14036	Penske Truck Leasing Co., L.P.				$75,000.00	$0.00	Vehicle Maint. Fac. Modifications - La Mirad	$75,000.00	No
MS14038	Penske Truck Leasing Co., L.P.				$75,000.00	$0.00	Vehicle Maint. Fac. Modifications - Fontana	$75,000.00	No
MS14043	City of Anaheim				$175,000.00	$0.00	Expansion of Existing CNG Station	$175,000.00	No
MS14078	American Honda Motor Co., Inc.	9/4/2015	8/3/2022		$150,000.00	$0.00	New Public Access CNG Station	$150,000.00	No
MS14085	Prologis, L.P.				$100,000.00	$0.00	New Limited Access CNG Station	$100,000.00	No
MS14086	San Gabriel Valley Towing I				$150,000.00	$0.00	New Public Access CNG Station	$150,000.00	No
MS14091	Serv-Wel Disposal				$100,000.00	$0.00	New Limited-Access CNG Infrastructure	$100,000.00	No
Total: 11									
Closed Contracts									
ML14010	City of Cathedral City	8/13/2014	10/12/2015		$25,000.00	$25,000.00	Street Sweeping Operations	$0.00	Yes
ML14011	City of Palm Springs	6/13/2014	1/12/2016		$79,000.00	$78,627.00	Bicycle Racks, Bicycle Outreach & Educatio	$373.00	Yes
ML14012	City of Santa Ana - Public Works Ag	2/13/2015	10/12/2021	10/12/2022	$41,220.00	$41,220.00	EV Charging and 1 H.D. CNG Vehicle	$0.00	Yes
ML14014	City of Torrance	9/5/2014	12/4/2019		$56,000.00	$56,000.00	EV Charging Infrastructure	$0.00	Yes
ML14015	Coachella Valley Association of Gov	6/6/2014	9/5/2015		$250,000.00	$250,000.00	Street Sweeping Operations	$0.00	Yes
ML14016	City of Anaheim	4/3/2015	9/2/2021		$380,000.00	$380,000.00	Purchase 2 H.D. Vehicles, Expansion of Exi	$0.00	Yes
ML14019	City of Corona Public Works	12/5/2014	6/4/2020	3/6/2023	$111,518.00	$111,517.18	EV Charging, Bicycle Racks, Bicycle Locker	$0.82	Yes
ML14022	County of Los Angeles Department o	10/2/2015	5/1/2022		$270,000.00	$270,000.00	Purchase 9 H.D. Nat. Gas Vehicles	$0.00	Yes
ML14023	County of Los Angeles Department o	10/2/2015	9/1/2017	3/1/2021	$230,000.00	$230,000.00	Maintenance Fac. Modifications-Westcheste	$0.00	Yes
ML14024	County of Los Angeles Department o	10/2/2015	9/1/2017	9/1/2021	$230,000.00	$230,000.00	Maintenance Fac. Modifications-Baldwin Par	$0.00	Yes
ML14028	City of Fullerton	9/5/2014	1/4/2022		$126,950.00	$126,950.00	Expansion of Exisiting CNG Infrastructure	$0.00	Yes
ML14029	City of Irvine	7/11/2014	6/10/2017		$90,500.00	$71,056.78	Bicycle Trail Improvements	$19,443.22	Yes
ML14030	County of Los Angeles Internal Servi	1/9/2015	3/8/2018	7/30/2021	$425,000.00	$216,898.02	Bicycle Racks, Outreach & Education	$208,101.98	Yes
ML14031	Riverside County Waste Manageme	6/13/2014	12/12/2020		$90,000.00	$90,000.00	Purchase 3 H.D. CNG Vehicles	$0.00	Yes
ML14032	City of Rancho Cucamonga	1/9/2015	1/8/2022		$113,990.00	$104,350.63	Expansion of Existing CNG Infras., Bicycle L	$9,639.37	Yes
ML14033	City of Irvine	7/11/2014	2/10/2021	2/10/2022	$60,000.00	$60,000.00	Purchase 2 H.D. CNG Vehicles	$0.00	Yes

Cont.#	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
ML14034	City of Lake Elsinore	9/5/2014	5/4/2021		$56,700.00	$56,700.00	EV Charging Stations	$0.00	Yes
ML14049	City of Moreno Valley	7/11/2014	3/10/2021		$105,000.00	$101,976.09	One HD Nat Gas Vehicle, EV Charging, Bicy	$3,023.91	Yes
ML14051	City of Brea	9/5/2014	1/4/2017	7/4/2018	$450,000.00	$450,000.00	Installation of Bicycle Trail	$0.00	Yes
ML14054	City of Torrance	11/14/2014	4/13/2017	7/13/2017	$350,000.00	$319,908.80	Upgrade Maintenance Facility	$30,091.20	Yes
ML14055	City of Highland	10/10/2014	3/9/2018	3/9/2019	$500,000.00	$489,385.24	Bicycle Lanes and Outreach	$10,614.76	Yes
ML14056	City of Redlands	9/5/2014	5/4/2016	5/4/2018	$125,000.00	$125,000.00	Bicycle Lanes	$0.00	Yes
ML14061	City of La Habra	3/11/2016	3/10/2022		$41,600.00	$41,270.49	Purchase Two Heavy-Duty Nat. Gas Vehicle	$329.51	Yes
ML14062	City of San Fernando	3/27/2015	5/26/2021	10/31/2023	$325,679.00	$325,679.00	Expand Existing CNG Fueling Station	$0.00	Yes
ML14064	City of Claremont	7/11/2014	7/10/2020	1/10/2021	$60,000.00	$60,000.00	Purchase Two Heavy-Duty Nat. Gas Vehicle	$0.00	Yes
ML14065	City of Orange	9/5/2014	8/4/2015		$10,000.00	$10,000.00	Electric Vehicle Charging Infrastructure	$0.00	Yes
ML14070	City of Rancho Cucamonga	9/3/2016	12/2/2018		$365,245.00	$326,922.25	Bicycle Trail Improvements	$38,322.75	Yes
ML14071	City of Manhattan Beach	1/9/2015	11/8/2018		$22,485.00	$22,485.00	Electric Vehicle Charging Infrastructure	$0.00	Yes
ML14072	City of Cathedral City	8/13/2014	1/12/2021	7/12/2022	$41,000.00	$41,000.00	Install Bicycle Racks & Implement Bicycle E	$0.00	Yes
ML14094	City of Yucaipa	6/9/2017	6/8/2018		$84,795.00	$84,795.00	Installation of Bicycle Lanes	$0.00	Yes
ML14095	City of South Pasadena	1/10/2019	7/9/2019		$142,096.00	$134,182.09	Bicycle Trail Improvements	$7,913.91	Yes
ML14096	County of Los Angeles Dept of Pub	5/3/2019	12/2/2019	3/2/2020	$74,186.00	$74,186.00	San Gabriel BikeTrail Underpass Improveme	$0.00	Yes
ML14097	County of Los Angeles Internal Servi	9/6/2019	9/5/2020	9/5/2021	$104,400.00	$104,400.00	Electric Vehicle Charging Infrastructure	$0.00	Yes
MS14001	Los Angeles County MTA	3/6/2015	4/30/2015		$1,216,637.00	$1,199,512.68	Clean Fuel Transit Service to Dodger Stadiu	$17,124.32	Yes
MS14002	Orange County Transportation Autho	9/6/2013	4/30/2014		$576,833.00	$576,833.00	Clean Fuel Transit Service to Orange Count	$0.00	Yes
MS14003	Orange County Transportation Autho	8/1/2013	4/30/2014	10/30/2014	$194,235.00	$184,523.00	Implement Metrolink Service to Angel Stadiu	$9,712.00	Yes
MS14004	Orange County Transportation Autho	9/24/2013	4/30/2014		$36,800.00	$35,485.23	Implement Express Bus Service to Solar De	$1,314.77	Yes
MS14005	Transit Systems Unlimited, Inc.	4/11/2014	2/28/2016		$515,200.00	$511,520.00	Provide Expanded Shuttle Service to Hollyw	$3,680.00	Yes
MS14007	Orange County Transportation Autho	6/6/2014	4/30/2015		$208,520.00	$189,622.94	Implement Special Metrolink Service to Ang	$18,897.06	Yes
MS14008	Orange County Transportation Autho	8/13/2014	5/31/2015		$601,187.00	$601,187.00	Implement Clean Fuel Bus Service to Orang	$0.00	Yes
MS14009	A-Z Bus Sales, Inc.	1/17/2014	12/31/2014	3/31/2015	$388,000.00	$388,000.00	Alternative Fuel School Bus Incentive Progra	$0.00	Yes
MS14037	Penske Truck Leasing Co., L.P.	4/7/2017	6/6/2020		$75,000.00	$75,000.00	Vehicle Maint. Fac. Modifications - Carson	$0.00	Yes
MS14039	Waste Management Collection and	7/10/2015	4/9/2016		$75,000.00	$75,000.00	Vehicle Maint. Fac. Modifications - Irvine	$0.00	Yes
MS14040	Waste Management Collection and	7/10/2015	4/9/2016		$75,000.00	$75,000.00	Vehicle Maint. Fac. Modifications - Santa An	$0.00	Yes
MS14041	USA Waste of California, Inc.	9/4/2015	10/3/2021		$175,000.00	$175,000.00	Limited-Access CNG Station, Vehicle Maint.	$0.00	Yes
MS14042	Grand Central Recycling & Transfer	6/6/2014	9/5/2021		$150,000.00	$150,000.00	Expansion of Existing CNG Station	$0.00	Yes
MS14044	TIMCO CNG Fund I, LLC	5/2/2014	11/1/2020		$150,000.00	$150,000.00	New Public-Access CNG Station in Santa A	$0.00	Yes
MS14045	TIMCO CNG Fund I, LLC	6/6/2014	12/5/2020		$150,000.00	$150,000.00	New Public-Access CNG Station in Inglewoo	$0.00	Yes
MS14046	Ontario CNG Station Inc.	5/15/2014	5/14/2020	11/14/2021	$150,000.00	$150,000.00	Expansion of Existing CNG Infrastructure	$0.00	Yes
MS14047	Southern California Regional Rail Au	3/7/2014	9/30/2014		$49,203.00	$32,067.04	Special Metrolink Service to Autoclub Speed	$17,135.96	Yes
MS14048	BusWest	3/14/2014	12/31/2014	5/31/2015	$940,850.00	$847,850.00	Alternative Fuel School Bus Incentive Progra	$93,000.00	Yes
MS14052	Arcadia Unified School District	6/13/2014	10/12/2020		$78,000.00	$78,000.00	Expansion of an Existing CNG Fueling Statio	$0.00	Yes
MS14053	Upland Unified School District	1/9/2015	7/8/2021		$175,000.00	$175,000.00	Expansion of Existing CNG Infrastructure	$0.00	Yes

Cont.#	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
MS14058	Orange County Transportation Autho	11/7/2014	4/6/2016	4/6/2017	$1,250,000.00	$1,250,000.00	Implement Various Signal Synchronization P	$0.00	Yes
MS14059	Riverside County Transportation Co	9/5/2014	3/4/2018	7/4/2023	$1,250,000.00	$1,209,969.08	Implement Various Signal Synchronization P	$40,030.92	No
MS14073	Anaheim Transportation Network	1/9/2015	4/30/2017		$221,312.00	$221,312.00	Anaheim Resort Circulator Service	$0.00	Yes
MS14074	Midway City Sanitary District	1/9/2015	3/8/2021		$250,000.00	$250,000.00	Limited-Access CNG Station & Facility Modif	$0.00	Yes
MS14075	Fullerton Joint Union High School Di	7/22/2016	11/21/2023		$300,000.00	$293,442.00	Expansion of Existing CNG Infrastructure/Ma	$6,558.00	Yes
MS14076	Rialto Unified School District	6/17/2015	2/16/2022	6/25/2023	$225,000.00	$225,000.00	New Public Access CNG Station	$0.00	Yes
MS14077	County Sanitation Districts of L.A. Co	3/6/2015	5/5/2021		$175,000.00	$175,000.00	New Limited Access CNG Station	$0.00	Yes
MS14080	CR&R Incorporated	6/1/2015	8/31/2021	8/31/2022	$200,000.00	$200,000.00	Expansion of Existing CNG Infrastructure/Ma	$0.00	Yes
MS14081	CR&R Incorporated	6/1/2015	5/30/2021		$175,000.00	$100,000.00	Expansion of Existing CNG Infrastructure/Ma	$75,000.00	Yes
MS14082	Grand Central Recycling & Transfer	12/4/2015	3/3/2023	3/3/2024	$150,000.00	$150,000.00	Construct New Public Access CNG Station	$0.00	Yes
MS14083	Hacienda La Puente Unified School	7/10/2015	3/9/2022	6/9/2023	$175,000.00	$175,000.00	New Limited Access CNG Station	$0.00	Yes
MS14084	US Air Conditioning Distributors	5/7/2015	9/6/2021		$100,000.00	$100,000.00	Expansion of Existing CNG Infrastructure	$0.00	Yes
MS14087	Orange County Transportation Autho	8/14/2015	4/30/2016		$239,645.00	$195,377.88	Implement Special Metrolink Service to Ang	$44,267.12	Yes
MS14088	Southern California Regional Rail Au	5/7/2015	9/30/2015		$79,660.00	$66,351.44	Special Metrolink Service to Autoclub Speed	$13,308.56	Yes
MS14089	Top Shelf Consulting, LLC	1/18/2017	8/4/2016	3/31/2017	$200,000.00	$200,000.00	Enhanced Fleet Modernization Program	$0.00	Yes
MS14090	City of Monterey Park	5/7/2015	5/6/2021		$225,000.00	$225,000.00	Expansion of Existing CNG Infrastructure	$0.00	Yes
Total: 69									
Closed/Incomplete Contracts									
ML14020	County of Los Angeles Dept of Pub	8/13/2014	1/12/2018		$150,000.00	$0.00	San Gabriel BikeTrail Underpass Improveme	$150,000.00	No
ML14021	Riverside County Regional Park and	7/24/2014	12/23/2016	9/30/2024	$250,000.00	$0.00	Bicycle Trail Improvements	$250,000.00	No
ML14050	City of Yucaipa	7/11/2014	9/10/2015	7/1/2016	$84,795.00	$0.00	Installation of Bicycle Lanes	$84,795.00	No
ML14060	County of Los Angeles Internal Servi	10/6/2017	1/5/2019		$104,400.00	$0.00	Electric Vehicle Charging Infrastructure	$104,400.00	No
ML14066	City of South Pasadena	9/12/2014	7/11/2016	2/11/2018	$142,096.00	$0.00	Bicycle Trail Improvements	$142,096.00	No
ML14093	County of Los Angeles Dept of Pub	8/14/2015	1/13/2019		$150,000.00	$0.00	San Gabriel BikeTrail Underpass Improveme	$150,000.00	No
MS14092	West Covina Unified School District	9/3/2016	12/2/2022		$124,000.00	$0.00	Expansion of Existing CNG Infrastructure	$124,000.00	No
Total: 7									
Open/Complete Contracts									
ML14013	City of Los Angeles, Bureau of Sanit	10/7/2016	2/6/2025		$400,000.00	$400,000.00	Purchase 14 H.D. Nat. Gas Vehicles	$0.00	Yes
ML14018	City of Los Angeles Dept of General	3/6/2015	9/5/2021	2/5/2026	$810,000.00	$810,000.00	Purchase 27 H.D. Nat. Gas Vehicles	$0.00	Yes
ML14025	County of Los Angeles Dept of Publi	10/2/2015	7/1/2018	7/1/2024	$300,000.00	$300,000.00	Construct New CNG Station in Malibu	$0.00	Yes
ML14026	County of Los Angeles Dept of Publi	10/2/2015	5/1/2023	5/1/2024	$300,000.00	$300,000.00	Construct New CNG Station in Castaic	$0.00	Yes
ML14067	City of Duarte	12/4/2015	1/3/2023	6/3/2024	$60,000.00	$60,000.00	Purchase Two Electric Buses	$0.00	Yes
MS14079	Waste Resources, Inc.	9/14/2016	8/13/2022	10/13/2024	$100,000.00	$100,000.00	New Limited Access CNG Station	$0.00	Yes
Total: 6									

FY 2014-2016 Contracts

Cont.#	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
Open Contracts									
ML16017	City of Long Beach	2/5/2016	8/4/2023	5/4/2029	$1,445,400.00	$1,415,400.00	Purchase 50 Medium-Duty, 17 H.D. Nat. Ga	$30,000.00	No
ML16025	City of South Pasadena	6/22/2016	4/21/2023	2/21/2025	$130,000.00	$0.00	Expand Existing CNG Infrastructure	$130,000.00	No
ML16039	City of Torrance Transit Department	1/6/2017	9/5/2022	3/27/2026	$32,000.00	$0.00	Install Eight Level II EV Chargers	$32,000.00	No
ML16047	City of Fontana	1/6/2017	8/5/2019	8/5/2024	$500,000.00	$0.00	Enhance an Existing Class 1 Bikeway	$500,000.00	No
ML16057	City of Yucaipa	4/27/2016	1/26/2019	1/26/2024	$380,000.00	$0.00	Implement a "Complete Streets" Pedestrian	$380,000.00	No
ML16075	City of San Fernando	10/27/2016	2/26/2019	8/26/2024	$354,000.00	$0.00	Install a Class 1 Bikeway	$354,000.00	No
ML16077	City of Rialto	5/3/2018	10/2/2021	2/2/2026	$463,216.00	$218,708.00	Pedestrian Access Improvements, Bicycle L	$244,508.00	No
MS16094	Riverside County Transportation Co	1/25/2017	1/24/2022	2/24/2024	$1,909,241.00	$1,635,864.00	MetroLink First Mile/Last Mile Mobility Strate	$273,377.00	No
MS16121	Long Beach Transit	11/3/2017	4/2/2024	11/30/2028	$600,000.00	$570,000.00	Repower 39 and Purchase 1 New Transit Bu	$30,000.00	No
Total: 9									
Declined/Cancelled Contracts									
ML16014	City of Dana Point				$153,818.00	$0.00	Extend an Existing Class 1 Bikeway	$153,818.00	No
ML16065	City of Temple City				$500,000.00	$0.00	Implement a "Complete Streets" Pedestrian	$500,000.00	No
ML16067	City of South El Monte				$73,329.00	$0.00	Implement an "Open Streets" Event	$73,329.00	No
ML16074	City of La Verne	7/22/2016	1/21/2023		$365,000.00	$0.00	Install CNG Fueling Station	$365,000.00	No
MS16043	LBA Realty Company LLC				$100,000.00	$0.00	Install Limited-Access CNG Station	$100,000.00	No
MS16080	Riverside County Transportation Co				$1,200,000.00	$0.00	Passenger Rail Service for Coachella and St	$1,200,000.00	No
MS16098	Long Beach Transit				$198,957.00	$0.00	Provide Special Bus Service to Stub Hub Ce	$198,957.00	No
MS16104	City of Perris				$175,000.00	$0.00	Expansion of Existing CNG Infrastructure	$175,000.00	No
MS16106	City of Lawndale	3/1/2019	11/30/2025		$175,000.00	$0.00	Expansion of Existing CNG Infrastructure	$175,000.00	No
MS16107	Athens Services				$100,000.00	$0.00	Construct a Limited-Access CNG Station	$100,000.00	No
MS16108	VNG 5703 Gage Avenue, LLC				$150,000.00	$0.00	Construct Public-Access CNG Station in Bell	$150,000.00	No
MS16109	Sanitation Districts of Los Angeles C				$275,000.00	$0.00	Expansion of an Existing L/CNG Station	$275,000.00	No
MS16111	VNG 925 Lakeview Avenue, LLC				$150,000.00	$0.00	Construct Public Access CNG Station in Pla	$150,000.00	No
Total: 13									
Closed Contracts									
ML16006	City of Cathedral City	4/27/2016	4/26/2022	4/26/2023	$25,000.00	$25,000.00	Bicycle Outreach	$0.00	Yes
ML16007	City of Culver City Transportation De	10/6/2015	4/5/2023		$246,000.00	$246,000.00	Purchase 7 H.D. Nat. Gas Vehicles, EV Cha	$0.00	Yes
ML16009	City of Fountain Valley	10/6/2015	2/5/2018	5/5/2019	$46,100.00	$46,100.00	Install EV Charging Infrastructure	$0.00	Yes
ML16011	City of Claremont	10/6/2015	6/5/2022		$90,000.00	$90,000.00	Purchase 3 Heavy-Duty Nat. Gas Vehicles	$0.00	Yes
ML16012	City of Carson	1/15/2016	10/14/2022		$60,000.00	$60,000.00	Purchase 2 Heavy-Duty Nat. Gas Vehicles	$0.00	Yes
ML16015	City of Yorba Linda	3/4/2016	11/3/2017		$85,000.00	$85,000.00	Install Bicycle Lanes	$0.00	Yes
ML16016	City of Los Angeles Dept of General	2/5/2016	12/4/2022		$630,000.00	$630,000.00	Purchase 21 Heavy-Duty Nat. Gas Vehicles	$0.00	Yes
ML16018	City of Hermosa Beach	10/7/2016	1/6/2023		$29,520.00	$23,768.44	Purchase 2 M.D. Nat. Gas Vehicles, Bicycle	$5,751.56	Yes

Cont.#	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
ML16019	City of Los Angeles, Dept of General	1/25/2017	3/24/2023		$102,955.00	$102,955.00	Install EV Charging Infrastructure	$0.00	Yes
ML16020	City of Pomona	4/1/2016	2/1/2018	8/1/2018	$440,000.00	$440,000.00	Install Road Surface Bicycle Detection Syste	$0.00	Yes
ML16023	City of Banning	12/11/2015	12/10/2021		$30,000.00	$30,000.00	Purchase 1 H.D. Nat. Gas Vehicle	$0.00	Yes
ML16024	City of Azusa	4/27/2016	2/26/2022		$30,000.00	$30,000.00	Purchase 1 H.D. Nat. Gas Vehicle	$0.00	Yes
ML16026	City of Downey	5/6/2016	9/5/2017		$40,000.00	$40,000.00	Install EV Charging Infrastructure	$0.00	Yes
ML16027	City of Whittier	1/8/2016	11/7/2022		$30,000.00	$30,000.00	Purchase 1 H.D. Nat. Gas Vehicle	$0.00	Yes
ML16028	City of Azusa	9/9/2016	4/8/2018		$25,000.00	$25,000.00	Enhance Existing Class 1 Bikeway	$0.00	Yes
ML16031	City of Cathedral City	12/19/2015	2/18/2017		$25,000.00	$25,000.00	Street Sweeping in Coachella Valley	$0.00	Yes
ML16032	City of Azusa	9/9/2016	4/8/2019	4/8/2021	$474,925.00	$474,925.00	Implement a "Complete Streets" Pedestrian	$0.00	Yes
ML16033	Coachella Valley Association of Gov	4/27/2016	4/26/2018		$250,000.00	$250,000.00	Street Sweeping Operations in Coachella Va	$0.00	Yes
ML16034	City of Riverside	3/11/2016	10/10/2018	7/10/2020	$500,000.00	$500,000.00	Implement a "Complete Streets" Pedestrian	$0.00	Yes
ML16036	City of Brea	3/4/2016	12/3/2018		$500,000.00	$500,000.00	Install a Class 1 Bikeway	$0.00	Yes
ML16037	City of Rancho Cucamonga	2/5/2016	11/4/2022		$30,000.00	$30,000.00	Purchase One Heavy-Duty Natural Gas Vehi	$0.00	Yes
ML16038	City of Palm Springs	4/1/2016	7/31/2022	9/30/2022	$170,000.00	$60,000.00	Install Bicycle Lanes & Purchase 2 Heavy-D	$110,000.00	Yes
ML16042	City of San Dimas	4/1/2016	12/31/2019	12/31/2021	$55,000.00	$55,000.00	Install EV Charging Infrastructure	$0.00	No
ML16045	City of Anaheim	6/22/2016	8/21/2019		$275,000.00	$255,595.08	Maintenance Facility Modifications	$19,404.92	Yes
ML16046	City of El Monte	4/1/2016	5/31/2021	5/31/2023	$20,160.00	$14,637.50	Install EV Charging Infrastructure	$5,522.50	Yes
ML16049	City of Buena Park	4/1/2016	11/30/2018		$429,262.00	$429,262.00	Installation of a Class 1 Bikeway	$0.00	Yes
ML16050	City of Westminster	5/6/2016	7/5/2020	5/5/2022	$115,000.00	$93,925.19	Installation of EV Charging Infrastructure	$21,074.81	Yes
ML16051	City of South Pasadena	2/12/2016	1/11/2017	12/11/2017	$320,000.00	$258,691.25	Implement "Open Streets" Event with Variou	$61,308.75	Yes
ML16052	City of Rancho Cucamonga	9/3/2016	11/2/2019	3/31/2021	$315,576.00	$305,576.00	Install Two Class 1 Bikeways	$10,000.00	Yes
ML16053	City of Claremont	3/11/2016	7/10/2018	12/10/2020	$498,750.00	$498,750.00	Implement a "Complete Streets" Pedestrian	$0.00	Yes
ML16054	City of Yucaipa	3/26/2016	7/26/2018	10/25/2019	$120,000.00	$120,000.00	Implement a "Complete Streets" Pedestrian	$0.00	Yes
ML16055	City of Ontario	5/6/2016	5/5/2022		$270,000.00	$270,000.00	Purchase Nine Heavy-Duty Natural-Gas Veh	$0.00	Yes
ML16056	City of Ontario	3/23/2016	9/22/2020	9/22/2021	$106,565.00	$106,565.00	Expansion of an Existing CNG Station	$0.00	Yes
ML16059	City of Burbank	4/1/2016	2/28/2022		$180,000.00	$180,000.00	Purchase 6 H.D. Nat. Gas Vehicles	$0.00	Yes
ML16060	City of Cudahy	2/5/2016	10/4/2017		$73,910.00	$62,480.00	Implement an "Open Streets" Event	$11,430.00	Yes
ML16061	City of Murrieta	4/27/2016	1/26/2020		$11,642.00	$9,398.36	Installation of EV Charging Infrastructure	$2,243.64	Yes
ML16062	City of Colton	6/3/2016	7/2/2020		$21,003.82	$21,003.82	Installation of EV Charging Infrastructure	$0.00	Yes
ML16063	City of Glendora	3/4/2016	4/3/2022		$30,000.00	$30,000.00	Purchase One H.D. Nat. Gas Vehicle	$0.00	Yes
ML16064	County of Orange, OC Parks	2/21/2017	10/20/2018		$204,073.00	$157,632.73	Implement "Open Streets" Events with Vario	$46,440.27	Yes
ML16066	City of Long Beach Public Works	1/13/2017	9/12/2018		$75,050.00	$63,763.62	Implement an "Open Streets" Event	$11,286.38	Yes
ML16068	Riverside County Dept of Public Heal	12/2/2016	8/1/2018		$171,648.00	$171,648.00	Implement "Open Streets" Events with Vario	$0.00	Yes
ML16069	City of West Covina	3/10/2017	6/9/2021		$54,199.00	$54,199.00	Installation of EV Charging Infrastructure	$0.00	Yes
ML16070	City of Beverly Hills	2/21/2017	6/20/2023		$90,000.00	$90,000.00	Purchase 3 H.D. Nat. Gas Vehicles	$0.00	Yes
ML16071	City of Highland	5/5/2017	1/4/2020	1/4/2023	$264,500.00	$264,500.00	Implement a "Complete Streets" Pedestrian	$0.00	Yes
ML16072	City of Palm Desert	3/4/2016	1/4/2020	1/3/2022	$56,000.00	$56,000.00	Installation of EV Charging Infrastructure	$0.00	Yes

Cont.#	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
ML16073	City of Long Beach Public Works	1/13/2017	7/12/2017		$50,000.00	$50,000.00	Implement an "Open Streets" Event	$0.00	Yes
ML16076	City of San Fernando	2/21/2017	8/20/2021		$43,993.88	$43,993.88	Install EV Charging Infrastructure	$0.00	Yes
ML16078	City of Moreno Valley	5/6/2016	11/5/2017	5/5/2018	$32,800.00	$31,604.72	Install Bicycle Infrastructure & Implement Bi	$1,195.28	Yes
ML16079	City of Yucaipa	4/1/2016	3/31/2020		$5,000.00	$5,000.00	Purchase Electric Lawnmower	$0.00	Yes
ML16083	City of El Monte	4/1/2016	4/30/2021	4/30/2023	$57,210.00	$25,375.60	Install EV Charging Infrastructure	$31,834.40	Yes
ML16122	City of Wildomar	6/8/2018	6/7/2019		$500,000.00	$500,000.00	Install Bicycle Lanes	$0.00	Yes
ML16126	City of Palm Springs	7/31/2019	7/30/2020	10/30/2020	$22,000.00	$19,279.82	Install Bicycle Racks, and Implement Bicycle	$2,720.18	Yes
MS16001	Los Angeles County MTA	4/1/2016	4/30/2017		$1,350,000.00	$1,332,039.84	Clean Fuel Transit Service to Dodger Stadiu	$17,960.16	Yes
MS16002	Orange County Transportation Autho	10/6/2015	5/31/2016		$722,266.00	$703,860.99	Clean Fuel Transit Service to Orange Count	$18,405.01	Yes
MS16003	Special Olympics World Games Los	10/9/2015	12/30/2015		$380,304.00	$380,304.00	Low-Emission Transportation Service for Sp	$0.00	Yes
MS16004	Mineral LLC	9/4/2015	7/3/2017	1/3/2018	$27,690.00	$9,300.00	Design, Develop, Host and Maintain MSRC	$18,390.00	Yes
MS16029	Orange County Transportation Autho	1/12/2018	6/11/2020		$836,413.00	$567,501.06	TCM Partnership Program - OC Bikeways	$268,911.94	Yes
MS16030	Better World Group Advisors	12/19/2015	12/31/2017	12/31/2019	$271,619.00	$245,355.43	Programmic Outreach Services to the MSR	$26,263.57	Yes
MS16081	EDCO Disposal Corporation	3/4/2016	10/3/2022		$150,000.00	$150,000.00	Expansion of Existing Public Access CNG St	$0.00	Yes
MS16084	Transit Systems Unlimited, Inc.	5/6/2016	2/28/2018		$565,600.00	$396,930.00	Implement Special Shuttle Service from Uni	$168,670.00	Yes
MS16085	Southern California Regional Rail Au	3/11/2016	9/30/2016		$78,033.00	$64,285.44	Special MetroLink Service to Autoclub Spee	$13,747.56	Yes
MS16086	San Bernardino County Transportatio	9/3/2016	10/2/2021		$800,625.00	$769,021.95	Freeway Service Patrols	$31,603.05	Yes
MS16087	Burrtec Waste & Recycling Services,	7/8/2016	3/7/2023		$100,000.00	$100,000.00	Construct New Limited-Access CNG Station	$0.00	Yes
MS16088	Transit Systems Unlimited, Inc.	5/12/2017	1/11/2023		$17,000.00	$17,000.00	Expansion of Existing CNG Station	$0.00	Yes
MS16089	Orange County Transportation Autho	7/8/2016	4/30/2017		$128,500.00	$128,500.00	Implement Special Bus Service to Angel Sta	$0.00	Yes
MS16092	San Bernardino County Transportatio	2/3/2017	1/2/2019		$242,937.00	$242,016.53	Implement a Series of "Open Streets" Event	$920.47	Yes
MS16093	Orange County Transportation Autho	9/3/2016	3/2/2018	9/2/2018	$1,553,657.00	$1,499,575.85	Implement a Mobile Ticketing System	$54,081.15	Yes
MS16095	Orange County Transportation Autho	7/22/2016	5/31/2017		$694,645.00	$672,864.35	Implement Special Bus Service to Orange C	$21,780.65	Yes
MS16096	San Bernardino County Transportatio	10/27/2016	12/26/2019	6/30/2021	$450,000.00	$450,000.00	EV Charging Infrastructure	$0.00	Yes
MS16097	Walnut Valley Unified School District	10/7/2016	11/6/2022		$250,000.00	$250,000.00	Expand CNG Station & Modify Maintenance	$0.00	Yes
MS16099	Foothill Transit	3/3/2017	3/31/2017		$50,000.00	$50,000.00	Provide Special Bus Service to the Los Ange	$0.00	Yes
MS16100	Southern California Regional Rail Au	5/5/2017	9/30/2017		$80,455.00	$66,169.43	Provide Metrolink Service to Autoclub Speed	$14,285.57	Yes
MS16102	Nasa Services, Inc.	2/21/2017	4/20/2023		$100,000.00	$100,000.00	Construct a Limited-Access CNG Station	$0.00	Yes
MS16103	Arrow Services, Inc.	2/3/2017	4/2/2023		$100,000.00	$100,000.00	Construct a Limited-Access CNG Station	$0.00	Yes
MS16116	Riverside Transit Agency	3/3/2017	1/2/2023		$10,000.00	$9,793.00	Purchase One Transit Bus	$207.00	Yes
MS16117	Omnitrans	4/21/2017	6/20/2023		$175,000.00	$175,000.00	Expansion of Existing CNG Infrastructure	$0.00	Yes
MS16118	Omnitrans	4/21/2017	6/20/2023		$175,000.00	$175,000.00	Expansion of Existing CNG Infrastructure	$0.00	Yes
MS16119	Omnitrans	4/21/2017	8/20/2022		$150,000.00	$0.00	New Public Access CNG Station	$150,000.00	No
MS16124	Riverside County Transportation Co	12/14/2018	12/14/2019	5/14/2020	$253,239.00	$246,856.41	Extended Freeway Service Patrols	$6,382.59	Yes
MS16125	San Bernardino County Transportatio	9/20/2019	11/19/2020		$1,000,000.00	$1,000,000.00	Traffic Signal Synchronization Projects	$0.00	Yes
MS16127	Los Angeles County MTA	6/29/2021		6/28/2022	$2,500,000.00	$2,500,000.00	Expansion of the Willowbrook/Rosa Parks Tr	$0.00	Yes

Total: 81

Cont.#	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
Closed/Incomplete Contracts									
ML16005	City of Palm Springs	3/4/2016	10/3/2017		$40,000.00	$0.00	Install Bicycle Racks, and Implement Bicycle	$40,000.00	No
ML16035	City of Wildomar	4/1/2016	11/1/2017		$500,000.00	$0.00	Install Bicycle Lanes	$500,000.00	No
MS16082	Riverside County Transportation Co	9/3/2016	8/2/2018		$590,759.00	$337,519.71	Extended Freeway Service Patrols	$253,239.29	No
MS16090	Los Angeles County MTA	10/27/2016	4/26/2020	10/26/2020	$2,500,000.00	$0.00	Expansion of the Willowbrook/Rosa Parks Tr	$2,500,000.00	No
MS16091	San Bernardino County Transportatio	10/7/2016	11/6/2018		$1,000,000.00	$0.00	Traffic Signal Synchronization Projects	$1,000,000.00	No
MS16123	Orange County Transportation Autho	12/7/2018	11/6/2023		$91,760.00	$0.00	Install La Habra Union Pacific Bikeway	$91,760.00	No
Total: 6									
Open/Complete Contracts									
ML16008	City of Pomona	9/20/2016	11/19/2022	5/19/2025	$60,000.00	$60,000.00	Purchase 3 Medium-Duty and 1 Heavy-Duty	$0.00	Yes
ML16013	City of Monterey Park	12/4/2015	7/3/2022	7/3/2024	$90,000.00	$90,000.00	Purchase 3 Heavy-Duty Nat. Gas Vehicles	$0.00	Yes
ML16021	City of Santa Clarita	10/7/2016	6/6/2024		$49,400.00	$49,399.00	Install EV Charging Infrastructure	$1.00	Yes
ML16022	Los Angeles Department of Water an	5/5/2017	3/4/2024	6/4/2028	$240,000.00	$240,000.00	Purchase 8 H.D. Nat. Gas Vehicles	$0.00	Yes
ML16040	City of Eastvale	1/6/2017	7/5/2022	11/5/2026	$66,409.00	$66,040.41	Install EV Charging Infrastructure	$368.59	Yes
ML16041	City of Moreno Valley	9/3/2016	1/2/2021	4/2/2024	$20,000.00	$20,000.00	Install EV Charging Infrastructure	$0.00	Yes
ML16058	Los Angeles County Department of P	10/7/2016	4/6/2024		$371,898.00	$371,898.00	Purchase 11 H.D. Nat. Gas Vehicles and Ins	$0.00	Yes
MS16105	Huntington Beach Union High School	3/3/2017	7/2/2024		$175,000.00	$175,000.00	Expansion of Existing CNG Infrastructure	$0.00	Yes
MS16110	City of Riverside	10/6/2017	2/5/2025	10/5/2026	$270,000.00	$270,000.00	Expansion of Existing CNG Station and Main	$0.00	Yes
MS16112	Orange County Transportation Autho	4/14/2017	3/13/2024		$1,470,000.00	$1,470,000.00	Repower Up to 98 Transit Buses	$0.00	Yes
MS16113	Los Angeles County MTA	5/12/2017	4/11/2024		$1,875,000.00	$1,875,000.00	Repower Up to 125 Transit Buses	$0.00	Yes
MS16114	City of Norwalk	3/3/2017	6/2/2024		$32,170.00	$32,170.00	Purchase 3 Transit Buses	$0.00	Yes
MS16115	City of Santa Monica	4/14/2017	7/13/2025		$450,000.00	$450,000.00	Repower 30 Transit Buses	$0.00	Yes
MS16120	Omnitrans	4/7/2017	5/6/2025		$945,000.00	$870,000.00	Repower 63 Existing Buses	$75,000.00	Yes
Total: 14									
Terminated Contracts									
ML16010	City of Fullerton	10/7/2016	4/6/2023	4/6/2024	$78,222.00	$27,896.71	Install EV Charging Stations	$50,325.29	Yes
ML16048	City of Placentia	3/26/2016	5/25/2021	12/25/2026	$80,000.00	$18,655.00	Install EV Charging Infrastructure	$61,345.00	Yes
Total: 2									

FY 2016-2018 Contracts

Cont.#	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
Open Contracts									
ML18031	City of Diamond Bar	9/7/2018	11/6/2025	11/6/2027	$58,930.00	$38,930.00	Install EVSE, Purchase up to 2-LD Vehicles	$20,000.00	No
ML18050	City of Irvine	9/7/2018	8/6/2028		$330,490.00	$0.00	Purchase 1 Medium/Heavy-Duty ZEV and In	$330,490.00	No
ML18051	City of Rancho Cucamonga	3/1/2019	10/31/2025	4/30/2027	$91,500.00	$82,500.00	Purchase 6 Light-Duty ZEVs, Install 3 Limite	$9,000.00	No
ML18055	City of Long Beach	11/29/2018	11/28/2026	11/28/2028	$622,220.00	$302,401.53	Install EV Charging Stations	$319,818.47	No
ML18057	City of Carson	10/5/2018	7/4/2023	12/15/2026	$106,250.00	$50,000.00	Purchase 5 Zero-Emission Vehicles and Infr	$56,250.00	No
ML18060	County of Los Angeles Internal Servi	10/5/2018	8/4/2026	8/4/2028	$1,367,610.00	$724,868.96	Purchase 29 Light-Duty Zero Emission Vehi	$642,741.04	No
ML18063	City of Riverside	6/7/2019	1/6/2027	3/6/2028	$50,000.00	$0.00	Expand Existing CNG Station	$50,000.00	No
ML18067	City of Pico Rivera	9/7/2018	11/6/2022	12/6/2027	$83,500.00	$0.00	Install EVSE	$83,500.00	No
ML18068	City of Mission Viejo	7/31/2019	6/30/2027		$86,940.00	$10,000.00	Purchase 2 Light-Duty ZEVs & Install EVSE	$76,940.00	No
ML18069	City of Torrance	3/1/2019	7/31/2027	12/31/2028	$187,400.00	$100,000.00	Purchase 4 Heavy-Duty Near-Zero Emission	$87,400.00	No
ML18078	County of Riverside	10/5/2018	10/4/2028		$375,000.00	$300,000.00	Purchase 15 Heavy-Duty Vehicles	$75,000.00	No
ML18082	City of Los Angeles Bureau of Sanita	8/30/2019	8/29/2028	8/29/2029	$900,000.00	$0.00	Purchase Medium-Duty Vehicles and EV Ch	$900,000.00	No
ML18084	City of South El Monte	10/18/2019	9/17/2023	3/30/2028	$30,000.00	$0.00	EV Charging Infrastructure	$30,000.00	No
ML18091	City of Temecula	1/19/2019	7/18/2023	3/18/2026	$141,000.00	$0.00	Install Sixteen EV Charging Stations	$141,000.00	No
ML18092	City of South Pasadena	2/1/2019	1/31/2025	4/30/2027	$50,000.00	$20,000.00	Procure Two Light-Duty ZEVs and Install EV	$30,000.00	No
ML18094	City of Laguna Woods	7/12/2019	12/11/2024	10/11/2026	$50,000.00	$0.00	Install Two EV Charging Stations	$50,000.00	No
ML18129	City of Yucaipa	12/14/2018	3/13/2023	9/13/2027	$63,097.00	$0.00	Install Six EV Charging Stations	$63,097.00	No
ML18134	City of Los Angeles Dept of General	5/3/2019	5/2/2028		$116,000.00	$0.00	Purchase Two Medium-Duty ZEVs	$116,000.00	No
ML18135	City of Azusa	12/6/2019	12/5/2029		$55,000.00	$0.00	Purchase Three Light-Duty ZEVs and One H	$55,000.00	No
ML18145	City of Los Angeles Dept of Transpor	1/10/2020	4/9/2027	4/9/2028	$1,400,000.00	$0.00	Provide One Hundred Rebates to Purchaser	$1,400,000.00	No
ML18146	City of South Gate	3/1/2019	11/30/2023	11/30/2026	$127,400.00	$127,400.00	Purchase Five Light-Duty ZEVs and Install S	$0.00	No
ML18147	City of Palm Springs	1/10/2019	1/9/2024	7/9/2026	$60,000.00	$0.00	Install Eighteen EV Charging Stations	$60,000.00	No
ML18148	City of San Dimas	1/21/2022	5/20/2023	5/20/2024	$50,000.00	$0.00	Implement Bicycle Detection Measures	$50,000.00	No
ML18151	County of San Bernardino Departme	8/25/2020	10/24/2029		$200,000.00	$150,000.00	Purchase Eight Heavy-Duty Near Zero Emis	$50,000.00	No
ML18152	County of San Bernardino Flood Con	8/11/2020	10/10/2029		$108,990.00	$75,000.00	Purchase Five Heavy-Duty Near Zero Emissi	$33,990.00	No
ML18166	City of Placentia	2/18/2021	5/17/2027		$25,000.00	$0.00	Purchase One Heavy-Duty Near-Zero Emiss	$25,000.00	No
ML18177	City of San Bernardino	6/7/2019	12/6/2026	12/6/2028	$279,088.00	$0.00	Purchase Medium- and Heavy-Duty Evs and	$279,088.00	No
ML18178	City of La Puente	11/1/2019	11/30/2025	11/30/2028	$25,000.00	$0.00	Purchase One Heavy-Duty Near-Zero Emiss	$25,000.00	No
ML18185	City of Wildomar	10/19/2023	10/18/2024		$25,000.00	$0.00	Install Bicycle Trail	$25,000.00	No
MS18015	Southern California Association of G	7/13/2018	2/28/2021	11/30/2023	$2,000,000.00	$1,585,466.77	Southern California Future Communities Par	$414,533.23	No
MS18024	Riverside County Transportation Co	6/28/2018	8/27/2021	8/31/2024	$1,500,000.00	$1,013,960.00	Vanpool Incentive Program	$486,040.00	No
MS18027	City of Gardena	11/2/2018	9/1/2026	1/1/2029	$365,000.00	$0.00	Install New Limited Access CNG, Modify Mai	$365,000.00	No
MS18029	Irvine Ranch Water District	8/8/2018	10/7/2024	1/7/2029	$185,000.00	$0.00	Install New Limited Access CNG Station & T	$185,000.00	No
MS18065	San Bernardino County Transportatio	3/29/2019	8/28/2023	3/28/2024	$2,000,000.00	$2,000,000.00	Implement Metrolink Line Fare Discount Pro	$0.00	Yes

Cont.#	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
MS18106	R.F. Dickson Co., Inc.	7/19/2019	1/18/2026		$265,000.00	$250,000.00	Expansion of Existing Infrastructure/Mechani	$15,000.00	No
MS18181	San Bernardino County Transportatio	4/10/2023	9/9/2030		$1,662,000.00	$0.00	Construct Hydrogen Fueling Station	$1,662,000.00	No
MS18182	Air Products and Chemicals Inc.	3/8/2023	2/7/2031		$1,000,000.00	$0.00	Install Publicly Accessible Hydrogen Fueling	$1,000,000.00	No
MS18183	Nikola-TA HRS 1, LLC	9/28/2022	1/27/2030		$1,660,000.00	$0.00	Install Publicly Accessible Hydrogen Fueling	$1,660,000.00	No
Total: 38									
Declined/Cancelled Contracts									
ML18044	City of Malibu	8/8/2018	10/7/2022	10/7/2023	$50,000.00	$0.00	Install EV Charging Infrastructure	$50,000.00	No
ML18053	City of Paramount	9/7/2018	3/6/2023		$64,675.00	$0.00	Install EV Charging Infrastructure	$64,675.00	No
ML18075	City of Orange				$25,000.00	$0.00	One Heavy-Duty Vehicle	$25,000.00	No
ML18140	City of Bell Gardens	12/14/2018	12/13/2028		$50,000.00	$0.00	Purchase Two Heavy-Duty Near-ZEVs	$50,000.00	No
ML18149	City of Sierra Madre				$50,000.00	$0.00	Implement Bike Share Program	$50,000.00	No
ML18150	City of South El Monte				$20,000.00	$0.00	Implement Bike Share Program	$20,000.00	No
ML18153	City of Cathedral City	5/3/2019	4/2/2025		$52,215.00	$0.00	Install EV Charging Infrastructure	$52,215.00	No
ML18158	City of Inglewood				$146,000.00	$0.00	Purchase 4 Light-Duty Zero Emission, 4 Hea	$146,000.00	No
ML18164	City of Pomona				$200,140.00	$0.00	Purchase Three Heavy-Duty ZEVs	$200,140.00	No
ML18165	City of Baldwin Park	2/1/2019	1/30/2024		$49,030.00	$0.00	Expand CNG Station	$49,030.00	No
ML18172	City of Huntington Park	3/1/2019	2/28/2025		$65,450.00	$0.00	Purchase One Heavy-Duty ZEV	$65,450.00	No
ML18174	City of Bell	11/22/2019	7/21/2026		$25,000.00	$0.00	Purchase One Heavy-Duty Near-Zero Emiss	$25,000.00	No
MS18009	Penske Truck Leasing Co., L.P.	8/8/2018	12/7/2020		$82,500.00	$0.00	Modify Maintenance Facility & Train Technici	$82,500.00	No
MS18013	California Energy Commission				$3,000,000.00	$0.00	Advise MSRC and Administer Hydrogen Infr	$3,000,000.00	No
MS18017	City of Banning				$225,000.00	$0.00	Expansion of Existing CNG Infrastructure	$225,000.00	No
MS18018	City of Norwalk	6/8/2018	9/7/2019		$75,000.00	$0.00	Vehicle Maintenance Facility Modifications	$75,000.00	No
MS18107	Huntington Beach Union High School				$225,000.00	$0.00	Expansion of Existing Infrastructure	$225,000.00	No
MS18109	City of South Gate				$175,000.00	$0.00	Install New Limited-Access CNG Infrastructu	$175,000.00	No
MS18111	Newport-Mesa Unified School Distric				$175,000.00	$0.00	Expansion of Existing CNG Infrastructure	$175,000.00	No
MS18112	Banning Unified School District	11/29/2018	11/28/2024	11/28/2025	$275,000.00	$0.00	Install New CNG Infrastructure	$275,000.00	No
MS18113	City of Torrance				$100,000.00	$0.00	Expansion of Existing CNG Infrastructure	$100,000.00	No
MS18114	Los Angeles County Department of P	11/15/2019	11/14/2026		$175,000.00	$0.00	Install New Limited-Access CNG Infrastructu	$175,000.00	No
MS18116	Los Angeles County Department of P	11/15/2019	11/14/2026		$175,000.00	$0.00	Install New Limited-Access CNG Infrastructu	$175,000.00	No
MS18119	LBA Realty Company XI LP				$100,000.00	$0.00	Install New Limited-Access CNG Infrastructu	$100,000.00	No
MS18121	City of Montebello				$70,408.00	$0.00	Expansion of Existing CNG Infrastructure	$70,408.00	No
MS18175	Regents of the University of Californi	6/7/2019	8/6/2025	8/6/2026	$1,000,000.00	$0.00	Expansion of Existing Hydrogen Station	$1,000,000.00	No
MS18184	Clean Energy				$1,000,000.00	$0.00	Install Publicly Accessible Hydrogen Fueling	$1,000,000.00	No
Total: 27									
Closed Contracts									
ML18019	City of Hidden Hills	5/3/2018	5/2/2022	5/2/2023	$49,999.00	$49,999.00	Purchase Two Light-Duty ZEVs and EVSE	$0.00	Yes
ML18021	City of Signal Hill	4/6/2018	1/5/2022		$49,661.00	$46,079.31	Install EV Charging Stations	$3,581.69	Yes

Cont.#	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
ML18022	City of Desert Hot Springs	5/3/2018	1/2/2020	1/2/2021	$50,000.00	$50,000.00	Traffic Signal and Synchronization Project	$0.00	Yes
ML18034	City of Calabasas	6/8/2018	3/7/2022	3/7/2023	$50,000.00	$50,000.00	Install EVSE	$0.00	Yes
ML18035	City of Westlake Village	8/8/2018	11/7/2022		$50,000.00	$50,000.00	Install EVSE	$0.00	Yes
ML18040	City of Agoura Hills	7/13/2018	6/12/2022		$17,914.00	$17,914.00	Install EV Charging Infrastructure	$0.00	Yes
ML18042	City of San Fernando	6/28/2018	2/27/2024		$10,000.00	$10,000.00	Purchase 1 Light-Duty ZEV	$0.00	Yes
ML18049	City of Downey	7/6/2018	5/5/2023		$148,260.00	$148,116.32	Install EV Charging Stations	$143.68	Yes
ML18052	City of Garden Grove	8/8/2018	10/7/2022		$53,593.00	$46,164.28	Purchase 4 L.D. ZEVs and Infrastructure	$7,428.72	Yes
ML18054	City of La Habra Heights	8/8/2018	4/7/2022		$9,200.00	$9,200.00	Purchase 1 L.D. ZEV	$0.00	Yes
ML18056	City of Chino	3/29/2019	9/28/2023		$103,868.00	$103,868.00	Install EV Charging Infrastructure	$0.00	Yes
ML18070	City of Lomita	11/29/2018	6/28/2022		$6,250.00	$6,250.00	Purchase 1 Light-Duty ZEV	$0.00	Yes
ML18071	City of Chino Hills	9/7/2018	10/6/2022		$20,000.00	$20,000.00	Purchase 2 Light-Duty ZEVs	$0.00	Yes
ML18076	City of Culver City Transportation De	10/5/2018	10/4/2023		$1,130.00	$1,130.00	Purchase Light-Duty ZEV	$0.00	Yes
ML18077	City of Orange	11/2/2018	10/1/2022		$59,776.00	$59,776.00	Four Light-Duty ZEV and EV Charging Infras	$0.00	Yes
ML18079	City of Pasadena	12/7/2018	11/6/2023		$183,670.00	$183,670.00	EV Charging Infrastructure	$0.00	Yes
ML18086	City of Los Angeles Bureau of Street	2/8/2019	4/7/2023		$300,000.00	$300,000.00	Install Sixty EV Charging Stations	$0.00	Yes
ML18088	City of Big Bear Lake	11/29/2018	8/28/2020	8/28/2021	$50,000.00	$50,000.00	Install Bicycle Trail	$0.00	Yes
ML18090	City of Santa Clarita	5/9/2019	2/8/2023	2/8/2024	$122,000.00	$118,978.52	Install Nine EV Charging Stations	$3,021.48	Yes
ML18097	City of Temple City	11/29/2018	7/28/2022		$16,000.00	$12,000.00	Purchase Two Light-Duty ZEVs	$4,000.00	Yes
ML18126	City of Lomita	12/7/2018	1/6/2020		$26,500.00	$13,279.56	Install bicycle racks and lanes	$13,220.44	Yes
ML18127	City of La Puente	2/1/2019	2/28/2023		$10,000.00	$7,113.70	Purchase Light-Duty Zero Emission Vehicle	$2,886.30	Yes
ML18128	City of Aliso Viejo	8/30/2019	11/29/2023		$65,460.00	$65,389.56	Purchase Two Light-Duty ZEVs and Install S	$70.44	Yes
ML18130	City of Lake Forest	3/1/2019	9/30/2022		$106,480.00	$106,480.00	Install Twenty-One EVSEs	$0.00	Yes
ML18131	City of Los Angeles, Police Departm	5/3/2019	12/2/2022		$19,294.00	$19,294.00	Purchase Three Light-Duty ZEVs	$0.00	Yes
ML18138	City of La Canada Flintridge	2/8/2019	5/7/2023		$32,589.00	$32,588.07	Install Four EVSEs and Install Bicycle Racks	$0.93	Yes
ML18139	City of Calimesa	8/30/2019	7/29/2020	11/29/2021	$50,000.00	$50,000.00	Install Bicycle Lane	$0.00	Yes
ML18142	City of La Quinta	4/24/2019	2/23/2023	8/23/2023	$51,780.00	$51,780.00	Install Two EV Charging Stations	$0.00	Yes
ML18154	City of Hemet	11/22/2019	9/21/2023	3/21/2024	$30,000.00	$30,000.00	Purchase Two Light-Duty ZEVs and EV Cha	$0.00	Yes
ML18155	City of Claremont	7/31/2019	9/30/2023		$35,609.00	$35,608.86	Install EV Charging Infrastructure	$0.14	Yes
ML18156	City of Covina	2/1/2019	3/31/2023	12/31/2023	$63,800.00	$62,713.00	Purchase Four Light-Duty ZEVs and EV Cha	$1,087.00	Yes
ML18160	City of Irwindale	3/29/2019	12/28/2022		$14,263.00	$14,263.00	Purchase Two Light-Duty ZEVs	$0.00	Yes
ML18173	City of Manhattan Beach	3/29/2019	2/28/2023		$49,000.00	$49,000.00	Purchase Two Light-Duty ZEVs and EV Cha	$0.00	Yes
ML18179	City of Rancho Mirage	8/20/2021	2/19/2022		$50,000.00	$50,000.00	Traffic Signal Synchronization	$0.00	Yes
MS18001	Los Angeles County MTA	6/29/2017	4/30/2018		$807,945.00	$652,737.07	Provide Clean Fuel Transit Service to Dodge	$155,207.93	Yes
MS18002	Southern California Association of G	6/9/2017	11/30/2018	12/30/2021	$2,500,000.00	$2,276,272.46	Regional Active Transportation Partnership	$223,727.54	Yes
MS18003	Geographics	2/21/2017	2/20/2021	6/20/2021	$72,453.00	$65,521.32	Design, Host and Maintain MSRC Website	$6,931.68	Yes
MS18004	Orange County Transportation Autho	8/3/2017	4/30/2019		$503,272.00	$456,145.29	Provide Special Rail Service to Angel Stadiu	$47,126.71	Yes
MS18005	Orange County Transportation Autho	1/5/2018	4/30/2019		$834,222.00	$834,222.00	Clean Fuel Bus Service to OC Fair	$0.00	Yes

Cont.#	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
MS18006	Anaheim Transportation Network	10/6/2017	2/28/2020		$219,564.00	$9,488.22	Implement Anaheim Circulator Service	$210,075.78	Yes
MS18008	Foothill Transit	1/12/2018	3/31/2019		$100,000.00	$99,406.61	Special Transit Service to LA County Fair	$593.39	Yes
MS18010	Southern California Regional Rail Au	12/28/2017	7/31/2019		$351,186.00	$275,490.61	Implement Special Metrolink Service to Unio	$75,695.39	Yes
MS18011	Southern California Regional Rail Au	2/9/2018	6/30/2018		$239,565.00	$221,725.12	Special Train Service to Festival of Lights	$17,839.88	Yes
MS18012	City of Hermosa Beach	2/2/2018	2/1/2024		$36,000.00	$36,000.00	Construct New Limited-Access CNG Station	$0.00	Yes
MS18014	Regents of the University of Californi	10/5/2018	12/4/2019	3/4/2020	$254,795.00	$251,455.59	Planning for EV Charging Infrastructure Inve	$3,339.41	Yes
MS18016	Southern California Regional Rail Au	1/10/2019	3/31/2019		$87,764.00	$73,140.89	Special Train Service to Auto Club Speedwa	$14,623.11	Yes
MS18023	Riverside County Transportation Co	6/28/2018	6/27/2021	3/31/2023	$500,000.00	$500,000.00	Weekend Freeway Service Patrols	$0.00	Yes
MS18025	Los Angeles County MTA	11/29/2018	5/31/2019		$1,324,560.00	$961,246.86	Special Bus and Train Service to Dodger Sta	$363,313.14	Yes
MS18102	Orange County Transportation Autho	10/4/2019	5/31/2020		$1,146,000.00	$1,146,000.00	Implement OC Flex Micro-Transit Pilot Proje	$0.00	Yes
MS18103	Orange County Transportation Autho	2/8/2019	9/7/2020		$642,000.00	$613,303.83	Install Hydrogen Detection System	$28,696.17	Yes
MS18104	Orange County Transportation Autho	2/21/2020	3/31/2021	3/31/2022	$212,000.00	$165,235.92	Implement College Pass Transit Fare Subsi	$46,764.08	Yes
MS18105	Southern California Regional Rail Au	1/10/2019	6/30/2019		$252,696.00	$186,830.04	Special Train Service to the Festival of Light	$65,865.96	Yes
MS18180	Omnitrans	8/4/2022	8/3/2023		$83,000.00	$75,000.00	Modify Vehicle Maintenance Facility and Trai	$8,000.00	Yes
Total: 53									
Closed/Incomplete Contracts									
ML18083	City of San Fernando	11/2/2018	11/1/2022		$20,000.00	$0.00	Implement Traffic Signal Synchronization	$20,000.00	No
ML18093	City of Monterey Park	2/1/2019	2/28/2026	10/31/2028	$25,000.00	$0.00	Purchase Heavy-Duty Near-ZEV	$25,000.00	No
ML18133	City of Rancho Mirage	12/7/2018	11/6/2020		$50,000.00	$0.00	Traffic Signal Synchronization	$50,000.00	No
ML18137	City of Wildomar	3/1/2019	5/31/2021	12/1/2022	$50,000.00	$0.00	Install Bicycle Trail	$50,000.00	No
ML18167	City of Beverly Hills	3/29/2019	6/28/2025		$50,000.00	$0.00	Purchase Two Heavy-Duty Near-Zero Emiss	$50,000.00	No
ML18168	City of Maywood	3/29/2019	11/28/2022		$7,059.00	$0.00	Purchase EV Charging Infrastructure	$7,059.00	No
MS18026	Omnitrans	10/5/2018	1/4/2020		$83,000.00	$0.00	Modify Vehicle Maintenance Facility and Trai	$83,000.00	No
MS18118	City of Beverly Hills	3/29/2019	7/28/2025		$85,272.00	$0.00	Expansion of Existing CNG Infrastructure	$85,272.00	No
Total: 8									
Open/Complete Contracts									
ML18020	City of Colton	5/3/2018	4/2/2024	4/2/2027	$67,881.00	$67,881.00	Purchase One Medium-Duty and One Heavy	$0.00	Yes
ML18028	City of Artesia	6/28/2018	3/27/2025		$50,000.00	$50,000.00	Install EVSE	$0.00	Yes
ML18030	City of Grand Terrace	6/28/2018	3/27/2022	3/27/2025	$45,000.00	$45,000.00	Install EVSE	$0.00	Yes
ML18032	City of Arcadia	2/1/2019	4/30/2025		$24,650.00	$24,650.00	Purchase 1 Heavy-Duty Near-ZEV	$0.00	Yes
ML18033	City of Duarte	8/8/2018	2/7/2025		$50,000.00	$50,000.00	Purchase 1-HD ZEV	$0.00	Yes
ML18036	City of Indian Wells	8/8/2018	5/7/2023	5/7/2026	$50,000.00	$50,000.00	Install EV Charging Stations	$0.00	No
ML18037	City of Westminster	6/28/2018	6/27/2024	12/27/2026	$120,900.00	$120,900.00	Install EVSE, Purchase up to 3-LD ZEV & 1-	$0.00	Yes
ML18038	City of Anaheim	10/5/2018	5/4/2025	5/4/2026	$151,630.00	$147,883.27	Purchase 5 Light-Duty ZEVs and Install EVS	$3,746.73	Yes
ML18039	City of Redlands	6/28/2018	7/27/2024	1/27/2025	$63,191.00	$63,190.33	Purchase 1 Medium/Heavy-Duty ZEV and In	$0.67	Yes
ML18041	City of West Hollywood	8/8/2018	12/7/2023	6/7/2024	$50,000.00	$50,000.00	Install EV Charging Infrastructure	$0.00	Yes
ML18043	City of Yorba Linda	9/7/2018	12/6/2023	12/6/2024	$87,990.00	$87,990.00	Install EV Charging Infrastructure	$0.00	Yes

Cont.#	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
ML18045	City of Culver City Transportation De	6/28/2018	6/27/2025		$51,000.00	$51,000.00	Purchase Eight Near-Zero Vehicles	$0.00	Yes
ML18046	City of Santa Ana - Public Works Ag	11/9/2018	7/8/2026		$385,000.00	$359,590.75	Purchase 6 Light-Duty ZEVs, 9 Heavy-Duty	$25,409.25	Yes
ML18047	City of Whittier	8/8/2018	4/7/2026	1/7/2029	$113,910.00	$113,910.00	Purchase 5 Heavy-Duty Near-Zero Emission	$0.00	No
ML18048	City of Lynwood	6/28/2018	10/27/2024		$93,500.00	$44,505.53	Purchase Up to 3 Medium-Duty Zero-Emissi	$48,994.47	Yes
ML18059	City of Glendale Water & Power	2/1/2019	7/31/2026	1/31/2028	$260,500.00	$232,315.70	Install Electric Vehicle Charging Infrastructur	$28,184.30	No
ML18061	City of Moreno Valley	4/9/2019	2/8/2025		$25,000.00	$25,000.00	Purchase 1 Heavy-Duty Near-ZEV	$0.00	Yes
ML18062	City of Beaumont	8/8/2018	9/7/2024		$25,000.00	$25,000.00	Purchase 1 Heavy-Duty Near-ZEV	$0.00	Yes
ML18064	City of Eastvale	11/29/2018	4/28/2026	4/28/2029	$80,400.00	$61,462.40	Purchase 2 Light-Duty, One Medium-Duty. Z	$18,937.60	No
ML18072	City of Anaheim	12/18/2018	11/17/2026		$239,560.00	$239,560.00	Purchase 9 Light-Duty ZEVs & 2 Med/Hvy-D	$0.00	Yes
ML18074	City of Buena Park	12/14/2018	6/13/2026		$107,960.00	$107,960.00	EV Charging Infrastructure	$0.00	Yes
ML18080	City of Santa Monica	1/10/2019	12/9/2023	9/9/2025	$44,289.00	$44,288.92	Install EV Charging Stations	$0.08	Yes
ML18081	City of Beaumont	10/5/2018	10/4/2022	10/4/2025	$31,870.00	$31,870.00	EV Charging Infrastructure	$0.00	Yes
ML18085	City of Orange	4/12/2019	10/11/2026		$50,000.00	$50,000.00	Purchase Two Heavy-Duty Near-Zero Emiss	$0.00	Yes
ML18087	City of Murrieta	3/29/2019	3/28/2025		$143,520.00	$143,520.00	Install Four EV Charging Stations	$0.00	Yes
ML18089	City of Glendora	7/19/2019	4/18/2025	10/18/2028	$50,760.00	$50,760.00	Purchase a Heavy-Duty ZEV	$0.00	Yes
ML18095	City of Gardena	11/9/2018	12/8/2024		$25,000.00	$25,000.00	Purchase Heavy-Duty Near-ZEV	$0.00	Yes
ML18096	City of Highland	12/13/2019	8/12/2024		$10,000.00	$9,918.84	Purchase Light-Duty Zero Emission Vehicle	$81.16	Yes
ML18098	City of Redondo Beach	2/1/2019	3/31/2023	3/31/2025	$89,400.00	$89,400.00	Install Six EV Charging Stations	$0.00	Yes
ML18099	City of Laguna Hills	3/1/2019	5/31/2023	9/30/2024	$32,250.00	$32,250.00	Install EV Charging Stations	$0.00	Yes
ML18100	City of Brea	10/29/2020	12/28/2024	12/31/2025	$56,500.00	$56,500.00	Install Twenty-Four Level II EV Charging Sta	$0.00	Yes
ML18101	City of Burbank	2/1/2019	4/30/2024	10/30/2024	$137,310.00	$137,310.00	Install Twenty EV Charging Stations	$0.00	No
ML18132	City of Montclair	4/5/2019	9/4/2023	9/4/2026	$40,000.00	$40,000.00	Install Eight EV Chargers	$0.00	Yes
ML18136	City of Orange	4/12/2019	8/11/2024		$40,000.00	$40,000.00	Purchase Four Light-Duty Zero Emission Ve	$0.00	Yes
ML18141	City of Rolling Hills Estates	2/14/2020	1/13/2024	4/13/2026	$40,000.00	$40,000.00	Purchase One Light-Duty ZEV and Install Se	$0.00	Yes
ML18143	City of La Habra	10/18/2019	9/17/2025	9/17/2027	$80,700.00	$80,700.00	Install Two EV Charging Stations	$0.00	Yes
ML18144	City of Fontana Public Works	10/4/2019	12/3/2023	12/31/2025	$269,090.00	$269,090.00	Install Twelve EVSEs	$0.00	No
ML18157	City of Los Angeles Bureau of Street	6/21/2019	5/20/2027		$85,000.00	$85,000.00	Purchase One Medium-Duty ZEV	$0.00	Yes
ML18159	City of Rialto	12/13/2019	5/12/2024	9/19/2025	$135,980.00	$106,597.86	Purchase Nine Light-Duty ZEVs and EV Cha	$29,382.14	No
ML18161	City of Indio	5/3/2019	10/2/2025		$25,000.00	$25,000.00	Purchase 1 Light-Duty Zero Emission and E	$0.00	Yes
ML18162	City of Costa Mesa	1/10/2020	7/9/2026		$148,210.00	$148,210.00	Purchase Three Light-Duty ZEVs and EV Ch	$0.00	Yes
ML18163	City of San Clemente	3/8/2019	12/7/2024	12/7/2025	$75,000.00	$70,533.75	Purchase Three Light-Duty ZEVs and EV Ch	$4,466.25	Yes
ML18169	City of Alhambra	6/14/2019	8/13/2024		$111,980.00	$111,980.00	Install EV Charging Infrastructure	$0.00	Yes
ML18170	City of Laguna Niguel	1/10/2020	8/9/2028		$75,100.00	$75,100.00	Purchase One Light-Duty ZEV and EV Char	$0.00	No
ML18171	City of El Monte	3/1/2019	4/30/2025		$68,079.00	$68,077.81	Purchase One Heavy-Duty ZEVs and EV Ch	$1.19	Yes
ML18176	City of Coachella	3/1/2019	11/30/2024		$58,020.00	$58,020.00	Install EV Charging Stations	$0.00	Yes
MS18066	El Dorado National	12/6/2019	2/5/2026		$100,000.00	$100,000.00	Install New Limited-Access CNG Station	$0.00	Yes
MS18073	Los Angeles County MTA	1/10/2019	2/9/2026		$2,000,000.00	$2,000,000.00	Purchase 40 Zero-Emission Transit Buses	$0.00	Yes

Cont.#	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
MS18108	Capistrano Unified School District	2/1/2019	5/30/2025	9/30/2026	$111,750.00	$111,750.00	Expansion of Existing Infrastructure	$0.00	Yes
MS18110	Mountain View Unified School Distric	2/1/2019	3/31/2025		$275,000.00	$61,747.29	Install New Limited-Access CNG Infrastructu	$213,252.71	No
MS18115	City of Commerce	6/7/2019	12/6/2025	7/6/2026	$275,000.00	$275,000.00	Expansion of Existing L/CNG Infrastructure	$0.00	No
MS18117	City of San Bernardino	6/7/2019	11/6/2025		$240,000.00	$240,000.00	Expansion of Existing CNG Infrastructure/Me	$0.00	Yes
MS18120	City of Redondo Beach	2/1/2019	9/30/2025		$275,000.00	$275,000.00	Install New Limited-Access CNG Infrastructu	$0.00	Yes
MS18122	Universal Waste Systems, Inc.	2/1/2019	3/31/2025	7/31/2027	$195,000.00	$195,000.00	Install New Limited Access CNG Infrastructu	$0.00	Yes
MS18123	City Rent A Bin DBA Serv-Wel Dispo	12/14/2018	2/13/2025		$200,000.00	$200,000.00	Install New Limited-Access CNG Infrastructu	$0.00	Yes
MS18124	County Sanitation Districts of Los An	7/31/2019	2/28/2027		$275,000.00	$275,000.00	Install New Limited-Access CNG Infrastructu	$0.00	Yes
MS18125	U.S. Venture	5/9/2019	8/8/2025		$200,000.00	$200,000.00	Install New Limited-Access CNG Infrastructu	$0.00	Yes
Total: 57									
Terminated Contracts									
ML18058	City of Perris	10/12/2018	11/11/2024	11/11/2028	$94,624.00	$0.00	Purchase 1 Medium-Duty ZEV and EV Char	$94,624.00	No
Total: 1									

FY 2018-2021 Contracts

Cont.#	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
Open Contracts									
MS21002	Better World Group Advisors	11/1/2019	12/31/2022	12/31/2024	$448,154.00	$213,628.55	Programmatic Outreach Services	$234,525.45	No
MS21005	Southern California Association of G	5/5/2021	1/31/2024	7/31/2025	$16,751,000.00	$132,085.88	Implement Last Mile Goods Movement Progr	$16,618,914.12	No
MS21006	Geographics	4/1/2021	6/20/2023	6/20/2025	$20,152.00	$12,908.75	Hosting & Maintenance of the MSRC Websit	$7,243.25	No
MS21009	ITS Technologies & Logistics, LLC	7/15/2022	7/14/2028		$1,686,900.00	$0.00	Deploy 12 Zero-Emission Yard Tractors	$1,686,900.00	No
MS21010	MHX, LLC	9/29/2021	1/28/2028	7/28/2029	$569,275.00	$0.00	Deploy One Zero-Emission Overhead Crane	$569,275.00	No
MS21013	4 Gen Logistics	3/27/2022	5/26/2028		$7,000,000.00	$4,567,500.00	Deploy 40 Zero Emssion Trucks	$2,432,500.00	No
MS21015	Premium Transportation Services, In	9/22/2021	5/21/2027	1/2/2028	$1,500,000.00	$1,334,758.50	Deploy up to 15 Near-Zero Emissions Truck	$165,241.50	No
MS21016	Ryder Integrated Logistics, Inc.	12/7/2022	4/6/2029		$3,169,746.00	$0.00	Procure Two Integrated Power Centers and	$3,169,746.00	No
MS21017	MHX, LLC	9/29/2021	9/28/2030		$1,900,000.00	$1,710,000.00	Deploy up to 10 Zero-Emission Trucks & Infr	$190,000.00	No
MS21018	Pac Anchor Transportation, Inc.	8/17/2021	8/16/2027	8/16/2028	$2,100,000.00	$1,440,000.00	Deploy up to 21 Near Zero Emission Trucks	$660,000.00	No
MS21019	Volvo Financial Services	3/31/2022	3/30/2030		$3,930,270.00	$2,095,869.15	Lease up to 14 Zero-Emission Trucks and P	$1,834,400.85	No
MS21023	BNSF Railway Company	4/22/2022	4/21/2028	4/21/2029	$1,313,100.00	$0.00	Install EV Charging Infrastructure	$1,313,100.00	No
Total: 12									
Declined/Cancelled Contracts									
MS21008	CMA CGM (America) LLC				$3,000,000.00	$0.00	Deploy 2 Zero-Emission Rubber Tire Gantry	$3,000,000.00	No
MS21011	RDS Logistics Group	1/21/2022	7/20/2028		$808,500.00	$0.00	Deploy 3 Zero-Emission Yard Tractors and	$808,500.00	No
MS21012	Amazon Logistics, Inc.				$4,157,710.00	$0.00	Deploy up to 10 Zero-Emission and 100 Nea	$4,157,710.00	No
MS21020	Sea-Logix, LLC				$2,300,000.00	$0.00	Deploy up to 23 Near-Zero Emssions Trucks	$2,300,000.00	No
MS21021	CMA CGM (America) LLC				$1,946,463.00	$0.00	Deploy up to 13 Near Zero Emission Trucks	$1,946,463.00	No
MS21022	Orange County Transportation Autho				$289,054.00	$0.00	Implement Special Transit Service to the Or	$289,054.00	No
Total: 6									
Closed Contracts									
MS21001	Los Angeles County MTA	8/30/2019	7/29/2020		$613,752.87	$613,752.87	Implement Special Transit Service to Dodge	$0.00	Yes
MS21003	Orange County Transportation Autho	7/8/2020	5/31/2021		$468,298.00	$241,150.48	Provide Express Bus Service to the Orange	$227,147.52	Yes
MS21004	Los Angeles County MTA	1/7/2021	5/31/2023		$814,822.00	$326,899.00	Clean Fuel Bus Service to Dodger Stadium	$487,923.00	Yes
Total: 3									
Open/Complete Contracts									
MS21007	Penske Truck Leasing Co., L.P.	4/1/2022	3/31/2028		$957,813.00	$957,812.40	Deploy 5 Zero-Emission Yard Tractors	$0.60	Yes
MS21014	Green Fleet Systems, LLC	8/31/2021	8/30/2027	8/30/2028	$300,000.00	$300,000.00	Deploy up to 3 Near Zero Emission Trucks	$0.00	Yes
MS21025	Costco Wholesale Corporation	12/9/2022	12/8/2028		$160,000.00	$160,000.00	Install Five EV Charging Units	$0.00	Yes
Total: 3									

FY 2021-2024 Contracts

Cont.#	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
Open Contracts									
MS24001	Los Angeles County MTA	1/26/2023	5/31/2028		$1,200,248.00	$0.00	Provide Clean Fuel Bus Service to Dodger S	$1,200,248.00	No
MS24002	South Pasadena Police Department	1/16/2024	5/15/2030		$499,789.00	$0.00	Procure Zero-Emission Vehicles and Infrastr	$499,789.00	No
MS24004	City of Seal Beach	12/21/2023	9/30/2025		$162,891.00	$0.00	Circuit Transit Shared Mobility	$162,891.00	No
MS24006	Anaheim Transportation Network	10/12/2023	5/31/2025		$322,000.00	$0.00	Old Towne Orange Microtransit Service	$322,000.00	No
Total: 4									
Pending Execution Contracts									
MS24003	Omnitrans				$315,278.00	$0.00	Bloomington Microtransit Service Expansion	$315,278.00	No
MS24005	City of Huntington Beach				$279,186.00	$0.00	Circuit Transit Rideshare Program	$279,186.00	No
MS24007	City of Gardena				$475,312.00	$0.00	Gtrans Microtransit Service	$475,312.00	No
MS24008	City of Long Beach				$410,734.00	$0.00	Circuit Transit Mobility Transit Expansion Pr	$410,734.00	No
Total: 4									

Back to Agenda

May 3, 2024 Governing Board Meeting

Item 27 - California Air Resources Board Monthly Report

The CARB Board meeting scheduled for April 25-26, 2024 was cancelled; therefore, there is no report.

Back to Agenda

BOARD MEETING DATE: May 3, 2024 AGENDA NO. 29

PROPOSAL: Determine That Proposed Amendments to Regulation III – Fees Are Exempt from CEQA; Amend Regulation III – Fees; and Adopt Executive Officer's Proposed Goals and Priority Objectives, and Proposed Budget for FY 2024-25.

SYNOPSIS: The Executive Officer's Proposed Goals and Priority Objectives and Proposed Budget for FY 2024-25 have been developed and are recommended for adoption. Proposed Amended Regulation III includes: an increase of most fees by the Consumer Price Index (CPI) of 3.5 percent; new or modified fees which are necessary to provide more specific cost recovery for regulatory actions taken by the agency including major incident response actions and to promote cleaner technologies, as well as a proposal to increase most permit related fees by 1.5 percent per year for two years beyond CPI; and administrative changes in Regulation III that include clarifications, deletions, insertions, or corrections of existing rule language, which have no fee impact. This action is to adopt the Resolution: 1) Determining that the proposed amendments to Regulation III – Fees are exempt from the California Environmental Quality Act; 2) Amending Regulation III; and 3) Adopting the Executive Officer's Proposed Goals and Priority Objectives, and Proposed Budget for FY 2024-25.

COMMITTEE: Special Governing Board Meeting Workshop, April 12, 2024

RECOMMENDED ACTIONS:

1. Adopt the attached Resolution regarding the proposed amendments to Regulation III – Fees:
   a. Determining that the proposed amendments to Regulation III – Fees, which include Proposed Amended Rule 301 – Permitting and Associated Fees, Proposed Amended Rule 303 – Hearing Board Fees, Proposed Amended Rule 304 – Equipment, Materials and Ambient Air Analyses, Proposed Amended Rule 304.1 – Analyses Fees, Proposed Amended Rule 306 – Plan Fees, Proposed Amended Rule 307.1 – Alternative Fees for Air Toxics Emissions Inventory, Proposed Amended Rule 308 – On-Road Motor Vehicle Mitigation Options Fees, Proposed Amended Rule 309 – Fees for Regulation XVI and Regulation XXV, Proposed Amended Rule 311 – Air Quality Investment Program (AQIP)

Fees, Proposed Amended Rule 313 – Authority to Adjust Fees and Due Dates, Proposed Amended Rule 314 – Fees for Architectural Coatings, Proposed Amended Rule 315 – Fees for Training Classes and License Renewal, and Proposed Amended Rule 316 – Fees for Rule 2305, are exempt from the requirements of the California Environmental Quality Act and

b. Amending Regulation III – Fees, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, and 316.

2. Approve the Executive Officer's Proposed Goals and Priority Objectives, and Proposed Budget for FY 2024-25;
3. Remove from Reserves and Designations all amounts associated with the FY 2023-24 Budget;
4. Approve appropriations in the Major Objects for FY 2024-25 of:

Salary and Employee Benefits	$174,519,397
Services and Supplies	31,492,598
Capital Outlays	3,418,500
Transfers Out	2,000,000
Total	$211,430,495

5. Approve revenues for FY 2024-25 of $209,545,500;
6. Approve the deletion of two net authorized/funded positions as detailed in the FY 2024-25 Budget; and
7. Approve a projected June 30, 2025 Fund Balance of the following:

Classification[1]	**Reserves/Unreserved Designations**	**Amount**
Committed	Reserve for Encumbrances	$19,900,000
Nonspendable	Reserve for Inventory of Supplies	80,000
Assigned	Designated for Enhanced Compliance Activities	883,018
Assigned	Designated for Other Post Employment Benefit (OPEB) Obligations	2,952,496
Assigned	Designated for Permit Streamlining	234,159
Assigned	Designated for Self-Insurance	2,000,000
Assigned	Designated for Unemployment Claims	80,000
Total Reserved & Unreserved Designations		$26,129,673
Unassigned	Undesignated Fund Balance	$75,607,207

Wayne Nastri
Executive Officer

SJ:JK

[1] The fund balance classifications of Committed, Nonspendable, Assigned, and Unassigned are established by the Government Accounting Standards Board 54.

Background
The period covered by the FY 2024-25 budget is from July 1, 2024 to June 30, 2025. The General Fund budget is the agency's operating budget and is structured by office and account code. The accounts are categorized into three Major Objects: Salaries and Employee Benefits, Services and Supplies, and Capital Outlays. The budget is supplemented with a Work Program which estimates staff resources and expenditures along program and activity lines. A Work Program Output Justification is completed for each Work Program which identifies performance goals, measurable outputs, legal mandates, activity changes and revenue categories.

The annual expenditure and revenue budget for the General Fund is adopted on a modified accrual basis. All annual expenditure appropriations lapse at fiscal year-end if they have not been expended or encumbered. Throughout the year, budget amendments may be necessary to accommodate additional revenues and expenditure needs.

The Executive Officer's Budget and Work Program for FY 2024-25 represents the input over the past several months from Board members, the public, executive management, and staff. This year's process included two meetings with the Budget Advisory Committee, two public consultation meetings held on March 19 and April 9, 2024, and one Governing Board Workshop held on April 12, 2024.

Regulation III – Fees establishes the fee rates and schedules to recover South Coast AQMD's reasonable costs of regulating and providing services to the regulated community, primarily permitted sources. The agency's permit program is principally supported by three types of fees, namely permit processing fees, annual renewal operating fees (equipment-based), and emissions-based operating fees. Also included in the agency's permit program are Rule 222 registration fees and plan fees since these are similar to permits for the sources to which they apply. Regulation III also establishes fees and rates for other fee programs, unrelated to the agency's permit program, including, but not limited to, Transportation Programs fees, Warehouse Actions and Investments to Reduce Emission program fees (warehouse compliance), and Area Source fees (architectural coatings).

Additional fees also have been authorized by the legislature and are included in South Coast AQMD's existing fee regulation. These fees include: variance and other Hearing Board fees; fees for the costs of programs related to indirect sources and area-wide sources; fees to recover the costs to the air district and state agencies of implementing and administering the Air Toxics Hot Spots Program (AB 2588); fees for refinery-related community air monitoring systems; and fees for notices and copying documents. All above-referenced fees and Hot Spots reimbursements to the General fund comprise approximately 62 percent of South Coast AQMD's revenue.

South Coast AQMD continues to implement cost recovery initiatives and cost reduction efforts, including limited increases in Services and Supplies expenditures and budgeting a 13 percent vacancy rate. In the upcoming years, South Coast AQMD will continue to face a number of fiscal challenges and uncertainties, including global economic impacts and resulting fluctuations in the financial market which determine the performance of South Coast AQMD's retirement investments and impact pension liability. Other challenges include potential changes in federal and state grant funding levels, the need for major information technology and building infrastructure improvement projects, and annual variations in penalties and settlement revenue. South Coast AQMD staff will monitor funding sources, the retirement plan, and actual financial results on a continuous basis and are prepared to make timely resource allocation adjustments as warranted.

Proposal

Budget

The proposed budget for FY 2024-25 includes expenditures of $211,430,495 and revenues of $209,545,500, using unreserved fund balance to supplement FY 2024-25 estimated revenues. The proposed FY 2024-25 budget represents an increase of $15,103,007 (7.7%) in total expenditures from the budget adopted by the Board in May 2023, primarily due to Board-approved four-year labor agreements and an increase in Capital Outlay purchases for operational needs. The proposed budget includes a net decrease of two positions for FY 2024-25, which is a result of realigning staffing to increase efficiency and effectiveness of South Coast AQMD programs. In Services and Supplies, the proposal for FY 2024-25 reflects a net decrease of $610,881 (1.9%) compared to the FY 2023-24 adopted budget primarily due to the payoff of pension obligation bonds offset by increasing insurance and security costs and critical information management projects. Capital Outlays are increasing by $1,698,500 (98.8%) compared to the FY 2023-24 adopted budget and includes the childcare building roof replacement project, essential information management projects such as required systems upgrades and modernization, and monitoring and analysis equipment to support the ambient air monitoring network.

The proposed FY 2024-25 budget represents an increase of $13,218,082 (6.7%) in total revenue from the budget adopted by the Board in May 2023. As part of this budget package, specific fees in Regulation III – Fees will be automatically adjusted by the California Consumer Price Index (CPI) as provided for under South Coast AQMD Rule 320 – Automatic Adjustment Based on Consumer Price Index for Regulation III Fees. The proposed budget includes a 3.5 percent CPI fee increase.

Regulation III

Proposed Amended Regulation III will pursuant to Rule 320, increase most fees, where applicable, by 3.5 percent consistent with the California CPI. In addition, the following proposals are necessary to allow for recovery of the reasonable costs of South Coast AQMD's regulatory activities: 1) increase permit and plan processing fees and annual

renewal fees by 1.5 percent in FY 2024-25 and by an additional 1.5 percent in FY 2025-26; 2) amend Rule 301 to create a new equipment category to allow UV/EB/LED technology equipment to be subject to a lower fee schedule; 3) revise Rule 301 Table 1B to include two new categories for hydrogen gas production equipment and updating the existing hydrogen production plant category description; 4) amend Rule 301 to introduce a new abbreviated reporting filing fee aimed at recovering costs associated with the large number of abbreviated reporting facilities as a result of the CTR regulation; 5) amend Rule 304.1 to revise analyses fees for testing pursuant to Rule 304.

Proposed Amended Rule 301 and Rule 306 proposes to increase permit and plan processing fees, and annual renewal fees by 3% above the California CPI, which will be phased in over the next two years. These fees would increase by 1.5% in FY 2024-25 with the remaining 1.5% in FY 2025-26, in addition to the annual CPI adjustments. An assessment of the projected revenue and expenditures showed that Permitted Source Program (annual operating, emission fees, permit processing fees) had a deficit of approximately $4 million and the agency overall (Permitted Source Program and non-Permitted Source Program) had a deficit of approximately $3.2 million. This fee adjustment is essential to facilitate the South Coast AQMD in recouping the reasonable regulatory costs associated with the South Coast AQMD's Permitted Source Program.

In addition to the proposed Regulation III amendments with fee impacts, staff is proposing administrative changes in Regulation III that include clarifications, deletions, insertions, or corrections of existing rule language, which have no fee impact. The proposed amendments with no fee impacts are to: 1) amend Rule 301 – Extend 2025 AER annual emissions reports and payments submittal deadline and removing outdated fee references; 2) amend Rule 301 – Revise Table 1B to clarify and separate green waste processing equipment and create new category for linear generators; 3) amend Rule 301 – Editorial change clarifying emission reporting and fee provision. 4) other minor administrative changes.

Public Process

During the rulemaking process for Proposed Amended Regulation III, two public consultation meetings were held on March 19, 2024 and April 9, 2024. Proposed Amended Regulation III was also discussed at the Budget Advisory Committee on April 4, 2024 and the Governing Board/Budget Workshop on April 12, 2024. The Proposed FY 2024-25 Goals and Priority Objectives were also presented at the Governing Board/Budget Workshop. Documents related to Proposed Amended Regulation III, including draft rule language, draft staff report, draft socioeconomic impact assessments, and presentation materials, have been made available on South Coast AQMD's website at http://www.aqmd.gov/home/rules-compliance/rules/scaqmd-rule-book/proposed-rules/regulation-iii.

The FY 2024-25 Proposed Budget is available via South Coast AQMD's website at http://www.aqmd.gov/nav/about/finance#Budgets.

Key Issues
Throughout the rulemaking process, staff worked with stakeholders to address and resolve a number of issues that were raised. Staff is not aware of any remaining key issues.

California Environmental Quality Act
Pursuant to the California Environmental Quality Act (CEQA) Guidelines Sections 15002(k) and 15061, the proposed amendments to Regulation III which involve charges by public agencies for the purpose of meeting operating expenses and financial reserve needs and requirements are statutorily exempt from CEQA pursuant to CEQA Guidelines Section 15273. In addition, the proposed amendments to Regulation III, which have no fee impact and are strictly administrative in nature, are exempt from CEQA pursuant to CEQA Guidelines Section 15061(b)(3). A Notice of Exemption has been prepared pursuant to CEQA Guidelines Section 15062 and is included as Attachment J to this Board letter. If the proposed project is approved, the Notice of Exemption will be filed for posting with the county clerks of Los Angeles, Orange, Riverside, and San Bernardino counties, and with the State Clearinghouse of the Governor's Office of Planning and Research.

Socioeconomic Impact
Two separate analyses of socioeconomic impacts were conducted. The first analysis examines the impacts of the 3.5% automatic CPI adjustment to most Regulation III fees (e.g., emission fees, permit processing fees, annual permit renewal fees, toxic hot spot fees, source test fees, asbestos fees, architectural coatings fees, Rule 2305 reporting fees, a portion of Rule 2202 fees, area source fees and Hearing Board fees) and is included as Attachment I to this Board letter.

The second analysis is a socioeconomic impact assessment, which is included in the staff report (see Attachment H of this Board letter), analyzes the impacts of the four proposed amendments to Regulation III with fee impacts. However, fee impacts could only be quantified for two of the four proposed amendments. One proposal would increase annual operating and permit processing fees by 3% above the CPI that will be phased in over the next two years (a 1.5 % increase in FY 2024-25 and the remaining 1.5 % increase in FY 2025-26). This proposal will result in additional fee impacts of $1.50 million in FY 2024-25, and $3.00 million in FY 2025-26 and years after. The second proposal to amend Rule 301 to include a new abbreviated reporting filing fee is estimated to have fee impacts of $0.18 million in FY 2024-25, $0.14 million in FY 2025-26, and $0.86 million in FY 2026-27 and thereafter. The total fee impacts of the two proposed amendments are estimated to be about $1.68 million in FY 2024-25, $3.14 million in FY 2025-26, and $3.86 million in FY 2026-27 and thereafter. The manufacturing sector is expected to bear the largest share of the proposed fee increases.

Based on historical records, between 20 and 30% of impacted facilities may be considered small businesses as defined in Rule 102, but on average, they tend to pay a smaller amount of fees.

Implementation and Resource Impacts

The proposed CPI-based adjustments by 3.5% to most Regulation III fees, which is commensurate with the change in the California CPI from December 2022 to December 2023, pursuant to Rule 320, is estimated to result in an increase in South Coast AQMD's revenue by approximately $3.6 million for FY 2024-25.

Based on the proposed amendments to Regulation III, the fee impact is estimated to be $1.68 million in FY 2024-25, $3.14 million in FY 2025-26, and $3.86 million in FY 2026-27 and thereafter.

Attachments

A. Summary of Proposals
B. FY 2024-25 Proposed Budget and Proposed Goals and Priority Objectives
C. Key Issues and Responses
D. Rule Development Process for Proposed Amended Regulation III
E. Key Contacts List
F. Resolution
G. Proposed Amended Regulation III
G1-G13. Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, and 316
H. Final Staff Report, with Socioeconomic Impact Assessment, for Proposed Amended Regulation III – Fees
I. Final Socioeconomic Report for Adjustment Based on Consumer Price Index for Regulation III Fees
J. Notice of Exemption from CEQA
K. Board Presentation

ATTACHMENT A

SUMMARY OF PROPOSALS

Proposed Amended Regulation III – Fees
Fiscal Year 2024-25

Component 1: Rule 320 Consumer Price Index (CPI)-Based Fee Increase

Proposed Amended Rules: 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, and 316

1) Increase in fee rates by 3.5%, which is commensurate with the percent change in the California CPI from December 2022 to December 2023, with the following exceptions:
    a. Fee rates set by state law;
    b. Rule 311(c) Air Quality Investment Program Fees, which pay for programs to reduce emissions and do not support the SCAQMD budget; and
    c. Rule 1180 Community Air Monitoring Annual Operating, and Maintenance Fees

Component 2: Targeted Proposals with Fee Impacts for Cost Recovery

Proposed Amended Rules: 301, 304.1, and 306

1) A proposal for a 3% increase in permit processing (including plan processing) fees and annual renewal fees (beyond the California CPI of 3.5%) over two years to cover increased reasonable costs of South Coast AQMD's associated regulatory activity
2) A proposal to create a new equipment category in Rule 301 to allow lower emissive technology equipment to be subject to a lower permitting fee schedule
3) A proposal to create two new categories for hydrogen gas production equipment and updating an existing hydrogen production plant category description
4) A proposal to introduce a new abbreviated reporting filing fee in Rule 301 aimed at recovering costs associated with the large number of abbreviated reporting facilities as a result of the CTR regulation; and
5) A proposal to include new (or modified) "Ambient Air Analyses Fees" for the use of modern air monitoring equipment, site development, and decommissioning in Rule 304.1 – Analyses Fees

Component 3: Proposals with No Fee Impacts and/or Administrative Changes

Proposed Amended Rules: 301

1) A proposal to extend the 2025 AER deadline for submitting annual emissions reports (and payments) in Rule 301 to accommodate large number of new facilities required to report as part of the Phase-2 implementation of the CTR regulation.
2) A proposal to revise Table IB of Rule 301 to clarify and separate categories related to green waste processing equipment and to create a new category for linear generators that were previously included in the internal combustion engine category.
3) A proposal for an editorial change in Rule 301 clarifying the emission reporting and fee calculation provision (e)(2).

South Coast AQMD

Budget

Fiscal Year 2024-2025

South Coast Air Quality Management

SOUTH COAST

AIR QUALITY MANAGEMENT DISTRICT

BUDGET

FISCAL YEAR 2024-2025

Prepared by Finance
Sujata Jain, Chief Financial Officer

SOUTH COAST
AIR QUALITY MANAGEMENT DISTRICT

TABLE OF CONTENTS

	Page No.
INTRODUCTORY SECTION	
Governing Board	i
Letter of Transmittal	ii
Government Finance Officers Association Distinguished Budget Presentation Award	iv
Organizational Chart	v
SUMMARY	1
FUND BALANCE AND REVENUES	
Summary of Fiscal Year 2024-25 Proposed Budget	25
Analysis of Projected June 30, 2024 Fund Balance	26
Schedule of Available Financing and Proposed FY 2024-25 Reserves and Designations	27
Analysis of Projected June 30, 2025 Fund Balance	28
Revenue Comparison	29
Explanation of Revenue Sources	30
EXPENDITURES	
Line Item Expenditure	37
Salaries & Employee Benefits	38
Services & Supplies	40
Capital Outlays, Building Remodeling & Transfers Out	54
GOALS AND PRIORITY OBJECTIVES AND WORK PROGRAM	
Goals and Priority Objectives	56
Program Categories	61
Revenue Categories	66
Work Program Overview	67
Work Program by Category	68
Work Program Glossary	82
Work Program Acronyms	99
OFFICE BUDGETS	
GOVERNING BOARD	
Program Statement	100
Line Item Expenditure	101
EXECUTIVE OFFICE	
Program Statement and Organizational Chart	102
Work Program	105
Line Item Expenditure	106

TABLE OF CONTENTS

	Page No.
DISTRICT GENERAL	
Program Statement	107
Line Item Expenditure	108
ADMINISTRATIVE & HUMAN RESOURCES	
Program Statement and Organizational Chart	109
Work Program	114
Line Item Expenditure	115
CLERK OF THE BOARDS	
Program Statement and Organizational Chart	116
Work Program	118
Line Item Expenditure	119
COMPLIANCE & ENFORCEMENT	
Program Statement and Organizational Chart	120
Work Program	124
Line Item Expenditure	125
DIVERSITY, EQUITY & INCLUSION WITH COMMUNITY AIR PROGRAMS	
Program Statement and Organizational Chart	126
Work Program	132
Line Item Expenditure	133
ENGINEERING & PERMITTING	
Program Statement and Organizational Chart	134
Work Program	140
Line Item Expenditure	142
FINANCE	
Program Statement and Organizational Chart	143
Work Program	146
Line Item Expenditure	147
INFORMATION MANAGEMENT	
Program Statement and Organizational Chart	148
Work Program	156
Line Item Expenditure	157
LEGAL	
Program Statement and Organizational Chart	158
Work Program	162
Line Item Expenditure	163

TABLE OF CONTENTS

	Page No.
LEGISLATIVE & PUBLIC AFFAIRS/MEDIA OFFICE	
Program Statement and Organizational Chart	164
Work Program	171
Line Item Expenditure	172
MONITORING & ANALYSIS	
Program Statement and Organizational Chart	173
Work Program	181
Line Item Expenditure	183
PLANNING, RULE DEVELOPMENT & IMPLEMENTATION	
Program Statement and Organizational Chart	184
Work Program	198
Line Item Expenditure	200
TECHNOLOGY ADVANCEMENT OFFICE	
Program Statement and Organizational Chart	201
Work Program	207
Line Item Expenditure	209
APPENDICES	
Quick Facts	210
Operating Indicators by Function	211
Financial Policies	212
Budget Glossary	217

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT

GOVERNING BOARD

VANESSA DELGADO
Chair
Senate Rules Committee Appointee

MICHAEL A. CACCIOTTI
Vice-Chair
Cities of Los Angeles County
Eastern Region Representative

ANDREW DO
County of Orange Representative

CURT HAGMAN
County of San Bernardino Representative

GIDEON KRACOV
Governor's Appointee

PATRICIA LOCK DAWSON
Cities of Riverside County Representative

LARRY McCALLON
Cities of San Bernardino County Representative

HOLLY J. MITCHELL
County of Los Angeles Representative

VERONICA PADILLA-CAMPOS
Speaker of the Assembly Appointee

V. MANUEL PEREZ
County of Riverside Representative

NITHYA RAMAN
City of Los Angeles Representative

CARLOS RODRIGUEZ
Cities of Orange County Representative

JOSE LUIS SOLACHE
Cities of Los Angeles County
Western Region Representative

WAYNE NASTRI
Executive Officer

South Coast
Air Quality Management District
21865 Copley Drive, Diamond Bar, CA 91765-4178
(909) 396-2000 • www.aqmd.gov

May 3, 2024

South Coast Air Quality Management District Board and Stakeholders

Transmittal of the Executive Officer's
Fiscal Year 2024-25 Budget and Work Program

This document represents South Coast Air Quality Management District's (South Coast AQMD) proposed General Fund Budget and Work Program for FY 2024-25. The budget was developed in accordance with statutory requirements and in consultation with South Coast AQMD's executive and program staff.

In the upcoming years, the South Coast AQMD will continue to face a number of fiscal challenges and uncertainties, including global economic impacts and resulting fluctuations in the financial market. South Coast AQMD staff will monitor the financial impacts and, in the event that there are major changes in the economic landscape, make adjustments to the FY 2024-25 budget being proposed.

This budget includes a multi-year financial summary of all revenues, expenditures, and staffing used by each of South Coast AQMD's programs in the delivery of essential services to clean the air and to protect the health of all residents in the South Coast Air District through practical and innovative strategies. The proposed budget for FY 2024-25, with expenditures of $211.4 million, revenues of $209.5 million, and 1,008 positions, is in line with the long-term projection approved as part of the FY 2023-24 adopted budget and uses unreserved fund balance of $1.9 million to supplement FY 2024-25 estimated revenue.

The proposed FY 2024-25 level of expenditures, up 7.7 percent from the FY 2023-24 adopted budget, is mainly increased costs for salaries and benefits due to the labor agreements approved in FY 2023-24. The proposed FY 2024-25 budget is requesting a net decrease of two positions.

The FY 2024-25 proposed revenue budget of $209.5 million, up 6.7 percent from the FY 2023-24 adopted budget, includes steady progress on South Coast AQMD's implementation of the Volkswagen Mitigation Action, AB 617 implementation programs, and CAPP (incentives) programs. At $123.1 million or 59 percent of the projected revenue budget, stationary source revenues account for the largest source of revenue.

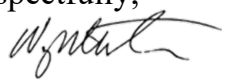
Over the past three decades, total permit fees (including permit processing, annual operating permit, and annual emissions-based fees) collected from stationary sources has increased by about 72 percent from $66.9 million in FY 1991-92 to $115.3 million (estimated) in FY 2023-24. When adjusted for inflation however, stationary source revenues have decreased by eight percent over this same period.

While significant efforts are put forth to develop a detailed budget for the next fiscal year, including a five-year projection, uncertain economic issues such as inflation create challenges. These challenges include global economic impacts and resulting fluctuations in the financial market which will determine the performance of South Coast AQMD's retirement investments and thus impact pension liability. Other challenges include changes in federal and state grant revenue funding levels, the need for major information technology and building infrastructure improvement projects, and annual variations in penalties and settlement revenue. South Coast AQMD staff will monitor funding sources, the retirement plan, and actual financial results on a continuous basis and is prepared to make timely resource allocation adjustments as warranted. Additionally, the proposed budget includes an assigned/unassigned general fund balance of 39 percent of FY 2024-25 revenues to provide a reasonable financial safety net.

The public and the business community have multiple opportunities to participate in the budget development process. This includes meetings of the Budget Advisory Committee which is made up of representatives from the business and environmental communities, a public consultation meeting to discuss the proposed budget and work program, and two meetings of the Governing Board. The public consultation meeting and Governing Board meetings are noticed to the public through direct mail and emails to permitted facilities and other stakeholders, print media, and through the South Coast AQMD website.

In summary, I am proposing a budget for FY 2024-25 that allows South Coast AQMD programs to operate efficiently, transparently, and in a manner sensitive to public agencies, businesses, and the public, while providing continued emission reductions and health benefit improvements. The proposed FY 2024-25 Budget serves to ensure the continued strength and stability of the South Coast AQMD as we make progress toward attaining the federal and state clean air mandates and further protect public health.

Respectfully,



Wayne Nastri,
Executive Officer

SJ:JK

GOVERNMENT FINANCE OFFICERS ASSOCIATION

Distinguished Budget Presentation Award

South Coast Air Quality Management District
California

For the Fiscal Year Beginning

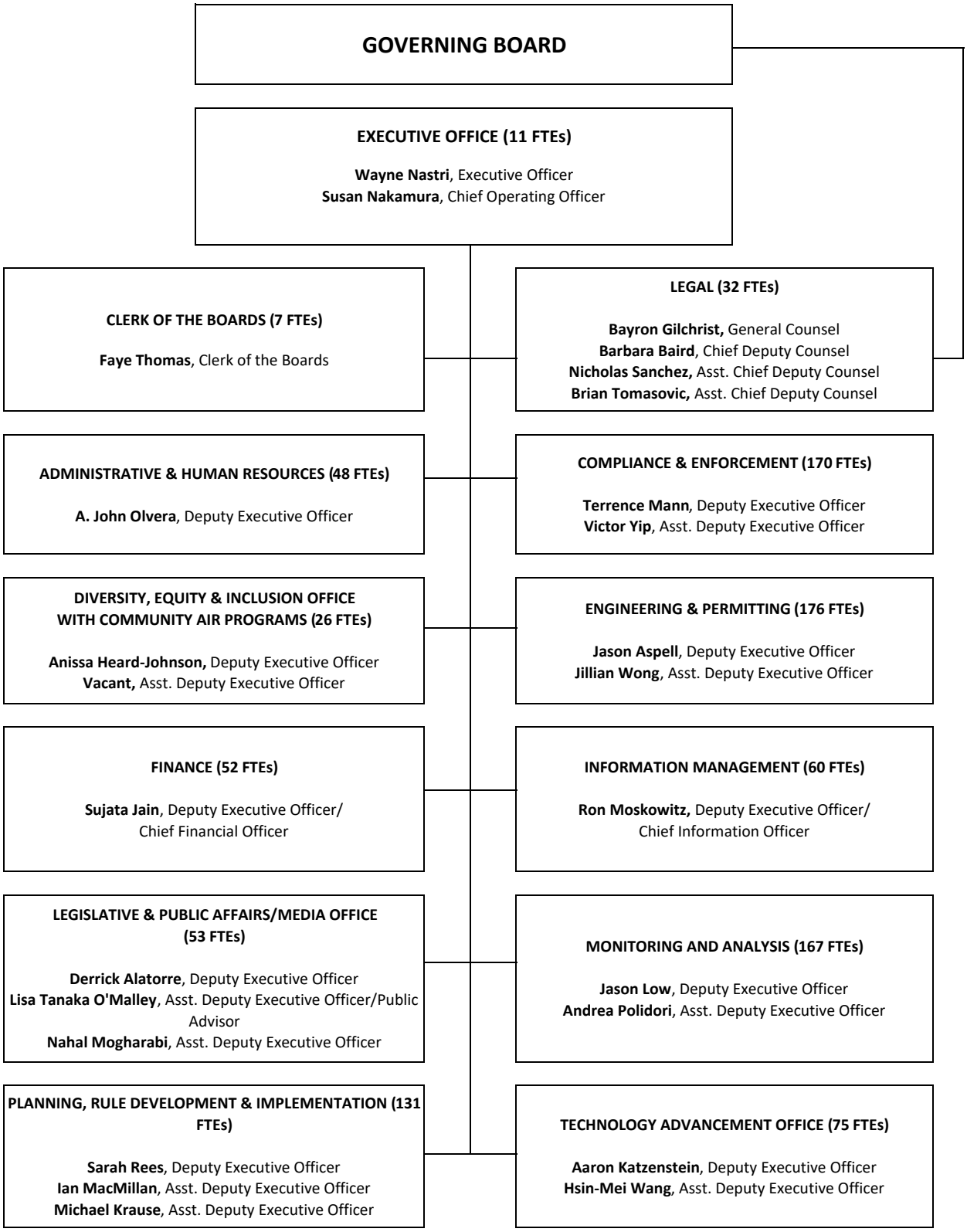
July 01, 2023

Executive Director

Government Finance Officers Association of the United States and Canada (GFOA) presented a Distinguished Budget Presentation Award to South Coast Air Quality Management District, California, for its Annual Budget for the fiscal year beginning July 01, 2023. In order to receive this award, a governmental unit must publish a budget document that meets program criteria as a policy document, as a financial plan, as an operations guide, and as a communications device.

This award is valid for a period of one year only. We believe our current budget continues to conform to program requirements, and we are submitting it to GFOA to determine its eligibility for another award.

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
(1,008 FTEs)



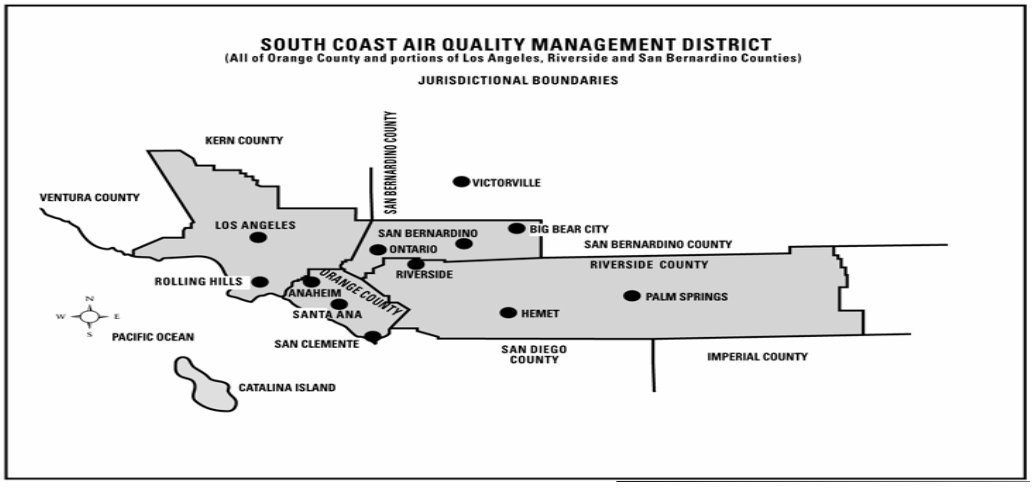
SUMMARY

Preface

This document represents the proposed FY 2024-25 Budget and Work Program of the South Coast Air Quality Management District (South Coast AQMD). The proposed budget was available for public review and comment during the month of April. A public consultation meeting was held to discuss the proposed budget and proposed fees changes on April 9, 2024. In addition, a workshop for the Governing Board was held on April 12, 2024. A final Proposed Budget and Work Program, which may include changes based on input from the public and Board, was presented for adoption at a public hearing on May 3, 2024.

Introduction

The South Coast Air Quality Management District (South Coast AQMD) began operation on February 1, 1977 as a regional governmental agency established by the California Legislature pursuant to the Lewis Air Quality Management Act. The South Coast AQMD encompasses all of Orange County and parts of Los Angeles, San Bernardino, and Riverside Counties. It succeeded the Southern California Air Pollution Control District (APCD) and its predecessor four county APCDs, of which the Los Angeles County APCD was the oldest in the nation, having been formed in 1947. The South Coast AQMD Governing Board is composed of 13 members, including four members appointed by the Boards of Supervisors of the four counties in South Coast AQMD's jurisdiction, six members appointed by cities in the South Coast AQMD's jurisdiction, and three members appointed by the Governor, the Speaker of the State Assembly, and the Rules Committee of the State Senate, respectively. The members appointed by the Boards of Supervisors and cities consist of one member of the Board of Supervisors of Los Angeles, Orange, Riverside, and San Bernardino Counties, respectively, and a mayor or member of the city council of a city within Orange, Riverside, and San Bernardino Counties. Los Angeles County cities have three representatives, one each from the western and eastern portions and one member representing the City of Los Angeles.

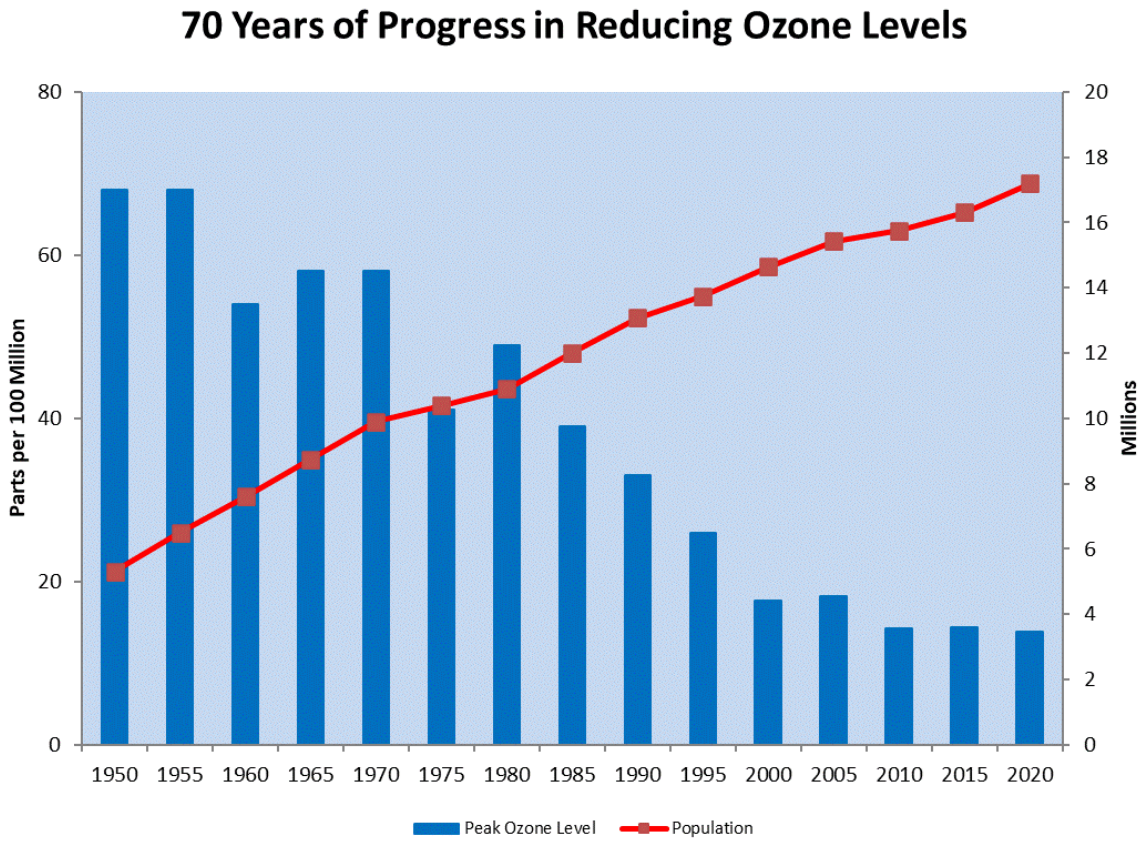


Air Quality History

The South Coast Air Basin (Basin) has suffered unhealthful air since its rapid population growth and industrialization during World War II. While air quality has improved, the residents of the Basin still breathe some of the most polluted air in the nation.

The 70-year history of the region's air pollution control efforts is, in many ways, one of the world's key environmental success stories. Peak ozone levels have been cut by almost three-fourths since air monitoring began in the 1950s. Population exposure was cut in half during the 1980s alone.

Since the late 1940s, when the war on smog began, to 2020, the region's population has more than tripled from 4.8 million to 17.2 million; the number of motor vehicles has increased more than six-fold from 2.3 million to 14.1 million; and the area has grown into one of the most prosperous regions of the world. This phenomenal economic growth illustrates that pollution control and strong economic growth can coincide.



Mission

South Coast AQMD's mission is to clean the air and protect the health of all residents in the South Coast Air District through practical and innovative strategies. This mission is pursued through a comprehensive program of planning, regulation, education, enforcement, compliance incentives, technical innovation, and promoting public understanding of air quality issues. The South Coast AQMD has implemented a policy of working with regulated businesses to ensure their participation in making the rules which will impact them. This cooperative approach has resulted in greater business support of rulemaking efforts for air that is more healthful to breathe.

To carry out its mission, South Coast AQMD develops a set of Goals and Priority Objectives which are evaluated and revised annually and presented as part of the budget proposal. The following proposed goals have been identified as being critical to meeting South Coast AQMD's Mission for FY 2024-25:

I. Achieve Clean Air Standards.
II. Enhance Public Education and Equitable Treatment for All Communities.
III. Operate Efficiently and Transparently.

These goals are the foundation for South Coast AQMD's Work Program categories. Each goal is supported by multiple activities, which target specific areas of program performance.

Air Quality

Overview

South Coast AQMD has jurisdiction over an area that includes large portions of Los Angeles, Riverside, San Bernardino, and Orange counties. There are three air basins within this region: the South Coast Air Basin, the Riverside County portion of the Salton Sea Air Basin (Coachella Valley), and the Riverside County portion of the Mojave Desert Air Basin. The South Coast Air Basin (Basin) and the Coachella Valley has some of the highest air pollution levels in the United States. The federal government has designated seven pollutants that are pervasive enough to warrant federal health standards, called National Ambient Air Quality Standards (NAAQS). Known as "criteria pollutants," these are: ozone (O_3); nitrogen dioxide (NO_2); particulates (PM10); fine particulates (PM2.5); carbon monoxide (CO); lead (Pb); and sulfur dioxide (SO_2).

In addition, the State of California sets ambient air quality standards for these same pollutants through the California Air Resources Board (CARB). California's standards are in some cases tighter than the United States Environmental Protection Agency's (U.S. EPA) standards, which strengthens the public health protection. Toxic compounds also are a potential problem. More toxic pollutants are emitted into the air in the Basin than in any other region in California. Large number of motor vehicles and stationary sources, including large and small facilities and households are the sources of criteria air pollutants and air toxics.

Air Quality Trends

While our air quality has improved significantly over the past several decades, the Basin continues to have the worst air pollution in the country. Ozone levels have fallen by more than three-quarters since peaks in the mid-1950s, but the Basin fails to meet current federal ozone standards. In 2023, the 2015 8-hour ozone NAAQS was exceeded in the Basin on 115 days. The Basin also exceeded the former 2008 8-hour ozone and 1997 8-hour ozone NAAQS on 94 and 60 days, respectively. The 2015 ozone NAAQS was exceeded in the Basin on 123 days in 2022 and 130 days in 2021. Though the ozone air quality has improved substantially over the long term, ozone levels have remained relatively stable over the past decade. However, continued reductions in ozone precursor emissions are expected to improve ozone air quality. Meteorological conditions such as hot temperatures, prolonged stagnation and limited vertical mixing contribute to year-to-year variability. Changes in the relative emissions of volatile organic compounds (VOCs) or oxides of nitrogen (NOx) also affect the chemistry of ozone formation and lead to marginal short-term increases in ozone concentrations as NOx is reduced. While the ozone control strategy continued to reduce precursor emissions from man-made sources in the Basin, emissions of natural ozone precursors are not controllable. Ozone-forming emissions transported from frequent summer wildfires throughout California and year-to-year changes in the VOC emissions from vegetation resulting from dry and wet rainy-seasons can affect year-to-year differences in ozone concentrations. The maximum observed ozone levels also show some year-to-year variability but have generally decreased up until the last decade where ozone concentrations have generally remained constant. The highest 8-hour ozone level in the 2023 data was 118 ppb, compared to 122 ppb in 2022 and 120 ppb in 2021.

PM2.5 levels have decreased dramatically in the Basin since 1999. The U.S. EPA recently strengthened the annual average PM2.5 standard from 12.0 $\mu g/m^3$ to 9.0 $\mu g/m^3$, while retaining the 24-hour PM2.5 NAAQS of 35 $\mu g/m^3$. In 2023, the 24-hour PM2.5 NAAQS was exceeded on 6 days in the South Coast Air Basin based on preliminary PM2.5 measurements. In 2022, there were 9 exceedance days, based on continuous and filter-based PM2.5 measurements. Because the highest PM2.5 concentrations typically occur during the rainy-season, design values are heavily dependent on the frequency of wintertime storm systems, which increase ventilation and remove PM when rainfall is present. PM2.5 concentrations are also significantly influenced by firework emissions and wildfire smoke, which can be transported across wide distances. PM2.5 levels during Independence Day on July 4th and 5th are typically among the highest days of the year in the Basin. In 2023, most of the exceedances of the 24-hour standard were recorded during periods of unfavorable meteorology in the winter months. The 2021-2023 24-hour design value for the South Coast Air Basin is 34 $\mu g/m^3$ measured at the Compton, Mira Loma, and Pico Rivera stations based on preliminary monitoring data. The 2021-2023 annual design value is 13.0 $\mu g/m^3$ measured at the Ontario-60 near road site based on preliminary monitoring data. Independence Day firework events occurring during the 2021-2023 period meet the criteria for an exceptional event. When removing the influence of events that are likely to be considered exceptional by U.S. EPA, the 2021-2023 24-hour design value is 32 $\mu g/m^3$, measured at the Mira Loma, Compton, and Pico Rivera stations. The Basin's annual 2021-2023 design value was 12.9 $\mu g/m^3$ at the Ontario-60 near road site after removing likely exceptional events.

In 2006, the U.S. EPA rescinded the annual federal standard for PM10 but retained the 24-hour standard. The U.S. EPA re-designated the Basin as attainment of the health-based standard for PM10, effective July 26, 2013. Apart from a handful of dust events caused by high winds, ambient levels of PM10 in the Basin have continued to meet the federal 24-hour PM10 NAAQS through 2022. 2023 filter-based measurements are not available at the time of publication.

In November 2008, the U.S. EPA revised the lead NAAQS from a 1.5 $\mu g/m^3$ quarterly average to a rolling 3-month average of 0.15 $\mu g/m^3$ and added new near-source monitoring requirements. The Los Angeles County portion of the Basin has been designated non-attainment for lead due to monitored concentrations near one facility prior to the 2012-2014 3-year design value period. However, starting with the 2012-2014 design value, all lead stations in the Basin have met the lead standard through 2022. 2023 concentrations are not available at the time of publication.

Nitrogen dioxide, sulfur dioxide, and carbon monoxide levels meet all federal national ambient air quality standards. In 2007, the U.S. EPA formally re-designated the Basin to attainment of the carbon monoxide NAAQS. Maximum levels of carbon monoxide in the Basin have been consistently less than one-third of the federal standards since 2004. In 2010, the U.S. EPA revised the NO_2 1-hour standard to 100 ppb and the SO_2 1-hour standard to 75 ppb. In 2023, the Basin attained these standards based on preliminary data.

Mandates

South Coast AQMD is governed and directed by a comprehensive federal law (Federal Clean Air Act) and several state laws that provide the regulatory framework for air quality management in the Basin. These laws require South Coast AQMD to take prescribed steps to improve air quality.

South Coast AQMD is responsible for stationary sources such as factories. CARB and U.S. EPA are primarily responsible for motor vehicles. South Coast AQMD and CARB share responsibilities with respect to area sources which are aggregation of smaller facilities such as gas stations and combustion sources within buildings. South Coast AQMD and the Southern California Association of Governments (SCAG) share limited responsibilities with CARB regarding mobile source emissions related to transportation and land use. Control of emissions from sources such as aircrafts, ocean going vessels, trains, trucks with international and out-of-state registration, and selected off-road equipment is primarily overseen by U.S. EPA. Without adequate efforts by CARB and U.S. EPA to control emission sources under their sole authority, it is impossible for the region to reach federal clean air standards.

The following is a more specific summary of the laws governing South Coast AQMD.

Federal Law:

Federal Clean Air Act (CAA): The CAA requires attainment of National Ambient Air Quality Standards (NAAQS) for criteria air pollutants, i.e., pollutants causing human health impacts due to their release from numerous sources. The following criteria pollutants have been identified by U.S. EPA: ozone, particulate matters (PM10 and PM2.5), carbon monoxide, lead, nitrogen dioxide, and sulfur dioxide. Current deadlines vary by pollutant and severity of pollution in the region.

State Implementation Plans: The CAA requires each state to develop a State Implementation Plan (SIP) to attain the NAAQS by the applicable attainment deadlines. SIPs must be approved by U.S. EPA as containing sufficient measures to timely attain NAAQS and meet other requirements described below. SIPs must contain air pollution measures to be adopted as "regulatory" form. Upon approval by U.S. EPA, SIP requirements can be enforced against regulated sources by U.S. EPA and by any citizen. South Coast AQMD must develop and submit to CARB for their concurrence and submittal to U.S. EPA, an element of the SIP referred to as the South Coast AQMD Air Quality Management Plan (AQMP) demonstrating how the Basin and Coachella Valley will attain the NAAQS.

Among the numerous other CAA requirements are: a mandate that the region achieve a three percent annual reduction in emissions of ozone precursors (VOC and NOx); a requirement that new sources over 10 tons per year of VOC or NOx, and modifications to such sources, achieve lowest achievable emission rate (LEAR) and offset their emission increases by equal reductions elsewhere in the region and transportation control measures to reduce vehicle trips.

To date, the South Coast AQMD's Governing Board has adopted major AQMPs in 1989, 1991, 1994, 1997, 1999 (amendments to the plan adopted in 1997), 2003, 2007, 2012, 2017, and 2022. The 2022 AQMP, adopted in December 2022, addresses attainment of the 2015 8-hour ozone NAAQS. In addition, revisions to existing AQMP/State Implementation Plan are conducted on an as-needed basis to address newly identified requirements by U.S. EPA and/or new monitoring data.

Sanctions, Federal Implementation Plans, and Conformity Findings: The CAA mandates that sanctions be imposed on an area if a suitable SIP is not submitted to or approved by U.S. EPA. These sanctions can include loss of key federal funds and more stringent requirements on new or expanding industries. Specific requirements for South Coast AQMD's AQMP include stringent requirements plus LAER and offsets for major new sources. Federal law also requires an operating permit program for major stationary sources, known as Title V, which must be supported by permit fees. In addition, air toxics regulations adopted by U.S. EPA pursuant to Title III must be implemented by South Coast AQMD.

Motor Vehicle Emission Controls: The CAA initially required U.S. EPA to adopt emission limitations for motor vehicles. The 1990 Amendments require U.S. EPA to adopt regulations to achieve further reductions in emissions from motor vehicles, as well as from other mobile sources such as locomotives. States are preempted from adopting emission limitations for motor vehicles and certain other mobile sources. Exception: California can adopt motor vehicle standards, and standards for some --but not all-- other mobile sources, and other states can adopt the California standards.

Hazardous Air Pollutants: In addition to criteria pollutants, the CAA regulates "hazardous air pollutants," i.e., those which can cause cancer or other severe localized health effects due to emissions from a single facility. U.S. EPA is required to adopt regulations mandating that new and existing sources emitting 10 tons per year or more of such pollutants employ Maximum

Achievable Control Technology (MACT) according to specified schedules. U.S. EPA is to consider further reductions in the future to eliminate any remaining unacceptable residual risk.

California Law:
The California Clean Air Act (CCAA): The CCAA establishes numerous requirements for Air District air quality plans to attain state ambient air quality standards for criteria air contaminants. For example, a plan must contain measures adequate to achieve five percent per year emission reductions or must contain all feasible measures and an expeditious adoption schedule. For Air Districts with serious air pollution, its attainment plan should include the following: no net increase in emissions from new and modified stationary sources; and best available retrofit control technology for existing sources.

Toxic Air Contaminants: The Air Toxic Hot Spots Act (Health & Safety Code §§ 44300, et seq.) requires facilities emitting specified quantities of pollutants to conduct risk assessments describing the health impacts to neighboring communities created by their emissions of numerous specified hazardous compounds. If an Air District determines the health impact to be significant, neighbors must be notified. In addition, state law requires the facility to develop and implement a plan to reduce the health impacts to below significance, generally within five years. Additional control requirements for hazardous emissions from specific industries are established by the state and enforced by Air Districts.

AB 617: A requirement for Air Districts to conduct air monitoring and adopt a Community Emissions Reduction Plan for communities designated by CARB under the AB 617 statewide program.

State law also includes the following measures:

- Tanner Air Toxics Process (AB 1807) which requires CARB to adopt air toxic control measures to limit emissions of toxic air contaminants from classes of industrial facilities. Local Air Districts are required to enforce these regulations or adopt equally or more stringent regulations of their own;
- Health & Safety Code §42705.5 which requires Air Districts to deploy a community air monitoring system in selected locations and Section 42706.5 which requires Air Districts to design, develop, install, operate and maintain refinery-related community air monitoring systems;
- Authority for South Coast AQMD to adopt a command-and-control regulatory structure requiring Best Available Retrofit Control Technology (BARCT);
- A requirement for South Coast AQMD to establish an expedited schedule for implementing BARCT at pre-determined greenhouse cap and trade facilities;
- A requirement for South Coast AQMD to establish a program to encourage voluntary participation in projects to increase the use of clean-burning fuels; and
- A requirement for South Coast AQMD to adopt and enforce rules to ensure no net emission increases from stationary sources.

Air Quality Control

Developing solutions to the air quality problem involve highly technical processes and a variety of resources and efforts to meet the legal requirements of California and federal laws.

Monitoring: The first step in air quality control is to determine the smog problem by measuring air pollution levels. South Coast AQMD currently operates 36 monitoring stations in the South Coast Air Basin and a portion of the Salton Sea Air Basin in Coachella Valley. These range from fully equipped monitoring stations that measure levels of criteria pollutants, as well as some air toxic pollutant levels, to those which measure a specific pollutant in critical areas. These measurements provide the basis of our knowledge about the nature of the air pollution problem and the data for planning and compliance efforts to address the problem.

Pollution Sources: South Coast AQMD, in cooperation with CARB and SCAG, estimates the sources of emissions causing the air pollution problem. Nature itself causes a portion of the emissions and must be considered. In general, South Coast AQMD estimates emissions from majority of stationary and selected mobile sources as well as natural sources such as emissions from vegetation and soil. SCAG develops the information such as population and traffic activity necessary to estimate emissions. CARB has primary responsibility to develop and maintain on road mobile source emissions with the input from SCAG for traffic activity and demographic information. This data is then consolidated in South Coast AQMD's AQMP for use in developing the necessary control strategies.

Air Quality Modeling: Using photochemical, meteorological and emissions models, South Coast AQMD planners predict future air quality to demonstrate attainment of the applicable air quality standards and the impacts of sources to local and regional air quality. Due to the nature of air pollution, air quality models can be very complex. Some pollutants are not emitted directly into the air but are products of photochemical reactions in the atmosphere. For example, VOCs mix with nitrogen dioxide (NO_2) and react in sunlight to form ozone; similarly, nitrogen oxide gases from tailpipes and smokestacks can be transformed into nitrates or particulates (PM2.5 and PM10). The planners thus must consider transport, land use characteristics, and chemical reactions of emissions in the atmosphere to evaluate air quality impacts. Using model output, planners can look at different control scenarios to determine the best strategies to reduce air pollution for the lowest cost. The considerable data required for these analyses is collected on an ongoing basis by South Coast AQMD staff. These include, but not limited to, satellite-based air quality data, sensor-based traffic volume, ocean going vessel data collected through Automatic Identification System (AIS) transponders, and aircraft data collected using Aircraft Communications, Addressing and Reporting System (ACARS).

Planning: With emissions data and an air quality model in place, planners can develop possible control strategies and scenarios. South Coast AQMD focuses most of its effort on stationary source controls. As mentioned earlier, strategies to reduce vehicle miles traveled (VMT) are developed primarily by SCAG, while mobile source standards and control programs are developed primarily by CARB and U.S. EPA. South Coast AQMD also has limited authority over mobile sources (e.g. public fleets, indirect sources), even though South Coast AQMD adopted

facility based mobile source measures targeting major facilities such as commercial airports and warehouses.

Once a plan of emission controls to achieve the NAAQS is outlined, South Coast AQMD is required to hold multiple public meetings, workshops, and hearings to present the proposed control strategies and receive public input. South Coast AQMD also conducts a socioeconomic analysis of the strategies. South Coast AQMD maintains an ongoing and independent advisory group of outside experts for both its air quality modeling and socioeconomic assessment methodologies.

To meet federal air quality standards, the AQMPs and SIP submittals, including the 2022 AQMP, called for significant emissions reductions from projected baseline emissions in order to meet the NAAQS by the federal attainment deadlines (2031 for the 2008 8-hour ozone NAAQS, and 2037 for the 2015 8-hour ozone NAAQS). These combined reductions, while meeting the NAAQS, will still not result in attainment of all California State ambient air quality standards. The 2022 AQMP, the latest adopted AQMP, addresses attainment of the 2015 8-hour ozone NAAQS in the Basin and Coachella Valley in 2037. The 2022 AQMP employed a state-of-the-science emissions inventory and photochemical modeling platform. Six working groups were established to support the development of control strategies for the 2022 AQMP. There were a total of 22 working group meetings, 10 AQMP Advisory Group meetings, eight public workshops and hearings, two Advisory Council meetings, and numerous public outreach meetings. This process resulted in the adoption of the most ambitious plan in the history of the agency which calls for aggressive deployment of zero emission technologies wherever feasible.

Rulemaking: The regulatory process, known as rulemaking, takes the concepts of control measures outlined in the AQMP and turns them into proposed rule language. This process involves the following: extensive research on technology; site inspections of affected industries to determine feasibility; typically, a year or more of public task force and workshop meetings; in-depth analyses of environmental, social and economic impacts; and thorough review with appropriate Governing Board Committees.

This extensive process of public and policymaker participation encourages consensus in development of rule requirements so that affected sources have an opportunity for input into the rules that will regulate their operations. Once the requirements are developed, the proposed rule, along with an Environmental Assessment and a socioeconomic report, is presented to South Coast AQMD's Governing Board at a public hearing. Public testimony is presented and considered by the Board before any rule is adopted. The adopted or amended rules are then submitted to CARB and U.S. EPA for their approval. It is not uncommon for rulemaking to include follow-up implementation studies. These studies may extend one or more years past rule adoption/amendment and prior to rule implementation. Such studies are typically submitted to the Governing Board or appropriate Governing Board Committees.

Enforcement and Education: South Coast AQMD issues permits to construct and operate equipment to companies to ensure equipment is operated in compliance with adopted rules. Follow-up inspections are made to ensure that equipment is being operated under permit conditions.

Technical Innovation: In the late 1980s, South Coast AQMD recognized that technological innovation, as well as rule enforcement, would be necessary to achieve clean air standards. Thus, the Technology Advancement Office was created to look for and encourage technical innovation to reduce emissions. The California State Legislature supported this effort by providing a $1 surcharge on every DMV registration fee paid within the Basin. These funds have been matched at a ratio of approximately three-to-one with funds from the private sector to develop new technologies such as near-zero and zero emission vehicles, low-NO_x burners for boilers and water heaters, zero-pollution paints and solvents, fuel cells, and other innovations.

An additional $4 vehicle registration fee was authorized by the state legislature in 1990. These fees are administered through South Coast AQMD with $1.20 going to South Coast AQMD for mobile source emissions reductions, $1.60 subvened directly to cities and counties to support their air quality programs, and $1.20 to the Mobile Source Air Pollution Reduction Review Committee (MSRC). The MSRC is an outside committee established by state law whose function is to make the decisions on the actual projects to be funded from that portion of the revenue.

Public Education: South Coast AQMD's efforts to clean up the air will be successful only to the extent that the public understands air quality issues and supports and participates in cleanup effort. Thus, South Coast AQMD strives to involve and inform the public through the Legislative and Public Affairs/Media Office, public meetings, publications, the press, public service announcements, and social media.

Budget Synopsis

South Coast AQMD's annual budget is adopted for the General Fund for a fiscal year that runs from July 1 through June 30. The period covered by the FY 2024-2025 budget is from July 1, 2024 to June 30, 2025. The General Fund budget is the agency's operating budget and is structured by Office and account. The accounts are categorized into three Major Objects: Salaries and Employee Benefits, Services and Supplies, and Capital Outlays. The budget is supplemented with a Work Program containing nine program categories, which estimate staff resources and expenditures along program and activity lines. Each category consists of a number of Work Programs, or activities. A Work Program Output Justification form is completed for each Work Program, which identifies performance goals, quantifiable outputs, legal mandates, activity changes, and revenue categories.

The annual expenditure and revenue budget for the General Fund is adopted on a modified accrual basis. All annual expenditure appropriations lapse at fiscal year-end if they have not been expended or encumbered. Throughout the year, budget amendments may be necessary to accommodate additional revenues and expenditure needs. Any amendments due to budget increases or transfers between expenditure accounts in different Major Objects must be approved by South Coast AQMD's Governing Board. They are submitted to the Governing Board for approval at a monthly Board meeting in the format of a board letter which documents the need for the request and the source of funding for the expenditure. Budget amendments resulting from transfers between expenditure accounts within the same Major Object are approved at the Office level.

The South Coast AQMD does not adopt annual budgets for its Special Revenue Funds. Special Revenue Funds are used to record transactions applicable to specific revenue sources that are legally restricted for specific purposes. Special Revenue Fund appropriations are approved by the Governing Board on an as-needed basis at a monthly Board meeting in the format of a board letter which documents the need for the request and the source of funding for the expenditure. South Coast AQMD reports Special Revenue Funds on a modified accrual basis in the Annual Comprehensive Financial Report.

Budget Process

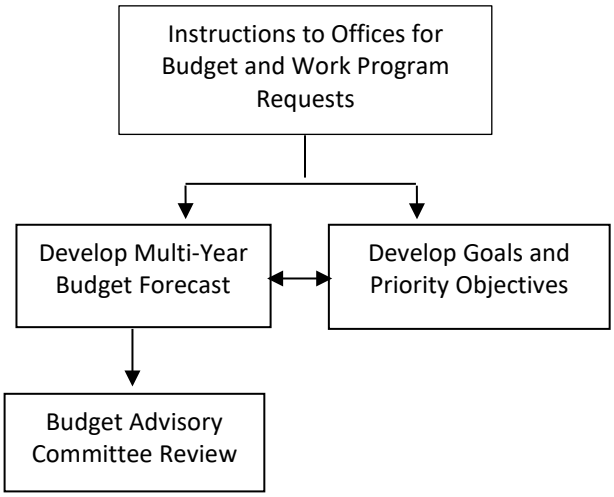
The South Coast AQMD budget process begins with the Chief Financial Officer issuing instructions and guidelines to the Offices. Under the guidance of the Executive Officer, Chief Operating Officer, and Chief Financial Officer, the Offices also begin establishing Goals and Priority Objectives for the fiscal year. The proposed annual budget and multi-year forecast is then developed by the Offices, Finance, Executive Council, the Chief Operating Officer, and the Executive Officer, based on the Goals and Priority Objectives, as well as guidelines issued by the Executive Officer. Each Office submits requests for staffing, select Salary accounts, Services and Supplies accounts, and Capital Outlay accounts. The remaining salary and benefit costs are developed by Finance. Capital expenditure requests are reviewed by an in-house committee who prioritizes the requests. Revenue projections are developed by Finance based on input received from the appropriate Offices and incorporate any proposed changes to Regulation III - Fees. This information is integrated into an initial budget request, including a multi-year forecast, and then fine-tuned under the direction of the Chief Operating Officer and Executive Officer to arrive at a proposed budget. The public, business community, and other stakeholders have several opportunities to participate in the budget process, up to and at the budget adoption hearing by the Governing Board, including:

- Two meetings of the Budget Advisory Committee, whose members include various stakeholder representatives
- Two public consultation meetings to discuss the automatic CPI increase
- A public hearing on the Proposed Budget and Work Program

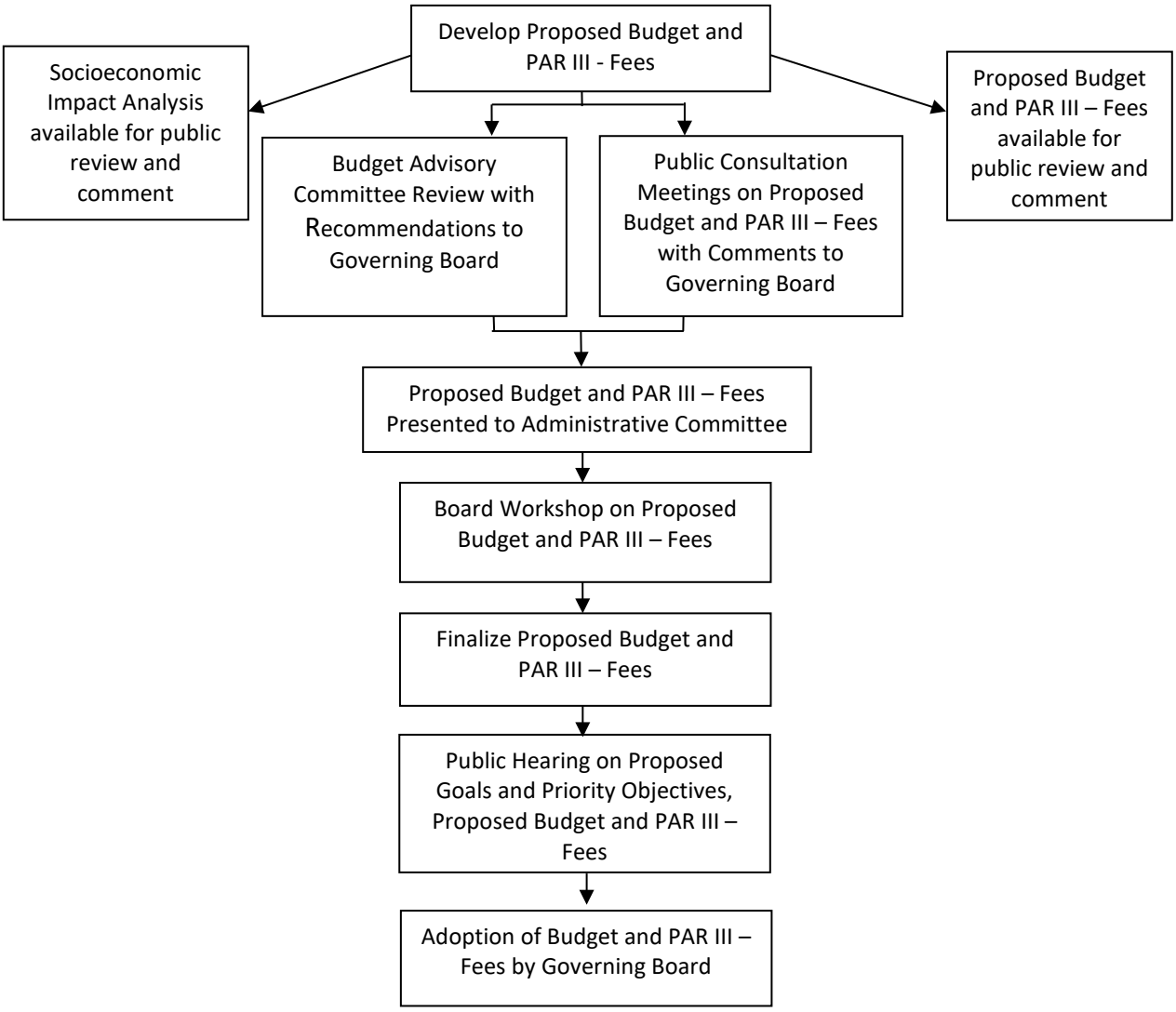
The proposed budget is presented to South Coast AQMD's Governing Board at a budget workshop and to South Coast AQMD's Administrative Committee. Any public comments and Budget Advisory Committee recommendations are submitted to the Governing Board by April 15th of each year. The proposed budget is adopted by the Governing Board and is in place on July 1st for the start of the new fiscal year.

The following flow charts represent the typical major milestones and budget processes that take place in developing South Coast AQMD's annual budget.

Preliminary Budget Process



Annual Budget Process



FY 2024-25 Budget Timeline	
Budget submissions received from Offices	Jan 5, 2024
Budget Advisory Committee meeting	Jan 17, 2024
Proposed budget available for public review	April 2, 2024
Budget Advisory Committee meeting on proposed budget	April 4, 2024
Public Consultation Meeting on proposed budget	April 9, 2024
Governing Board Special Study/Workshop	April 12, 2024
Budget Advisory Committee recommendations submitted to Governing Board	April 15, 2024
Public Hearing & Governing Board adoption of budget	May 3, 2024

Proposed Budget & Work Program

Budget Overview

The proposed budget for FY 2024-25 is an unbalanced budget with revenues/transfers in of $209.5 and expenditures/transfers out of $211.4 million. To compare against prior years, the following table shows South Coast AQMD's amended budget and actual expenditures for FY 2022-23, adopted and amended budgets for FY 2023-24, and proposed budget for FY 2024-25.

Description	FY 2022-23 Amended	FY 2022-23 Actual	FY 2023-24 Adopted	FY 2023-24 Amended[1]	FY 2024-25 Proposed
Staffing	1,005	-	1,010	1,010	1,008
Revenue/Transfers In	$193.6	$191.0	$196.3	$200.7	$209.5
Expenditures/ Transfers Out	$203.2	$189.3	$196.3	$205.4	$211.4

[1] Includes Board approved changes through February 2024

The FY 2024-25 proposed budget reflects an increase of $6.0 million in expenditures/transfers out from the FY 2023-24 amended budget and an increase of $15.1 million in expenditures/transfers out from the FY 2023-24 adopted budget. The increase in expenditures/transfers out from the FY 2023-24 adopted budget is mainly due to increased costs for salaries resulting from the approved labor agreements. The FY 2024-25 proposed budget of 1,008 positions includes a net decrease of two positions over the FY 2023-24 amended budget.

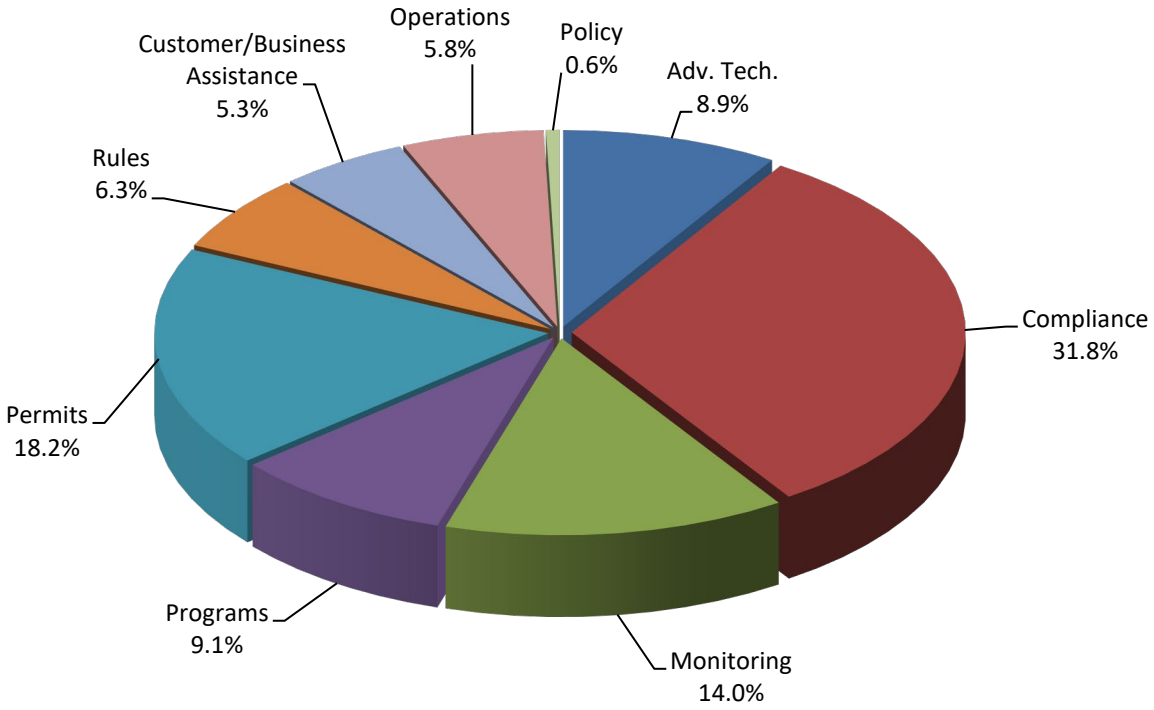
Expenditures

Work Program

South Coast AQMD expenditures are organized into nine Work Program Categories: Advance Clean Air Technology; Ensure Compliance with Clean Air Rules; Customer Service and Business Assistance; Develop Programs to Achieve Clean Air; Develop Rules to Achieve Clean Air; Monitoring Air Quality; Operational Support; Timely Review of Permits; and Policy Support. Each category consists of Work Programs, or activities, which are classified according to the nature of the activity being performed.

Each Work Program ties to the goals and objectives of the agency and identifies resources, performance measures/outputs, and legal mandates. A complete description of each program category along with a detailed work program sorted by program is included in the Goals and Priority Objectives and Work Program section. The following pie chart represents the fully burdened budgeted expenditures by Program Category for FY 2024-25.

Work Program Category Expenditures



The following table compares South Coast AQMD Work Program expenditures by category for the FY 2023-24 adopted budget and FY 2024-25 proposed budget.

Work Program Categories	FY 2023-24 Adopted Budget	FY 2024-25 Proposed Budget
Advance Clean Air Technology	$17,354,463	$18,931,406
Customer Service and Business Assistance	10,214,961	11,144,747
Develop Programs to Achieve Clean Air	17,435,215	19,150,228
Develop Rules to Achieve Clean Air	11,790,254	13,384,004
Ensure Compliance with Clean Air Rules	62,202,115	67,225,130
Monitoring Air Quality	28,464,110	29,652,603
Operational Support	11,708,923	12,344,745
Policy Support	1,097,699	1,175,155
Timely Review of Permits	36,059,678	38,422,477
Total	$196,327,418	$211,430,495

Note: Fully burdened expenditures based on the Cost Allocation Schedule

Account Categories

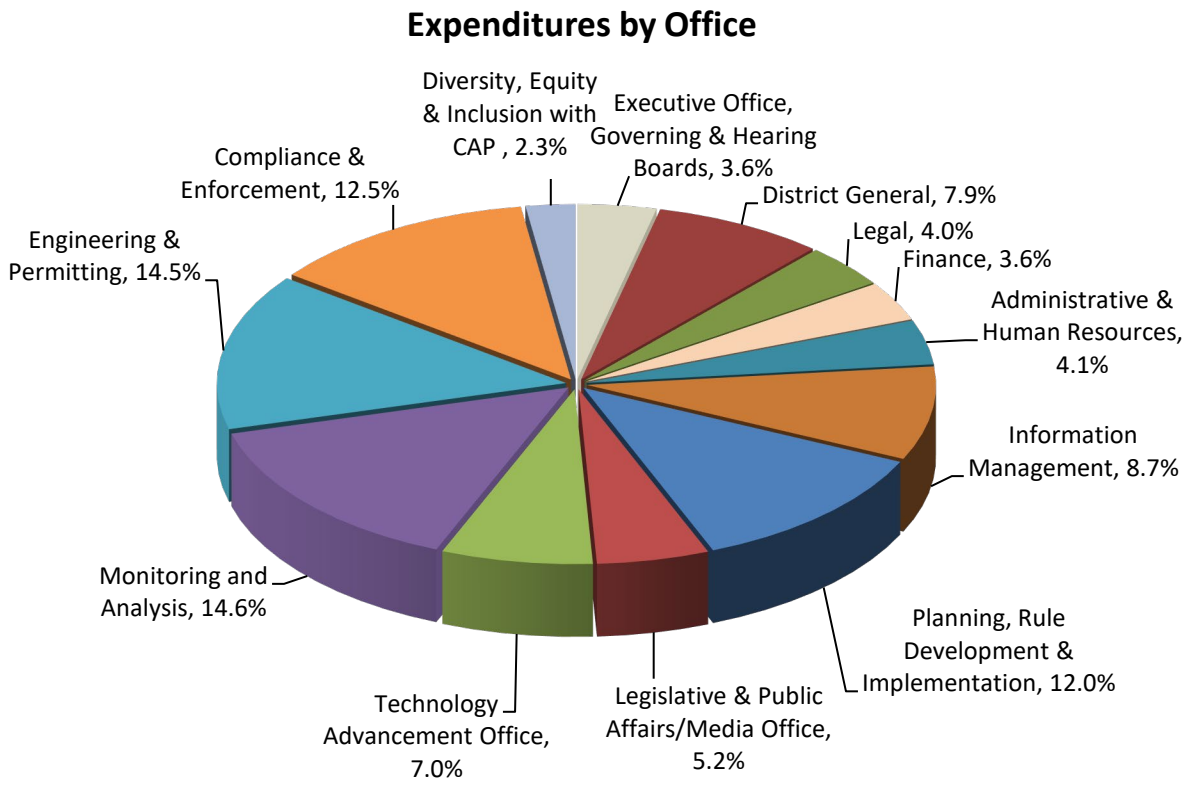
The following table compares the FY 2023-24 adopted budget and the FY 2023-24 amended budget to the proposed budget for FY 2024-25 by account category. The FY 2023-24 amended budget includes the Board-approved mid-year adjustments through February 2024.

Account Description	FY 2023-24 Adopted Budget	FY 2023-24 Amended Budget[1]	FY 2024-25 Proposed Budget
Salaries/Benefits	$160,503,939	$163,803,939	$174,519,397
Insurance	1,811,425	2,016,325	2,819,253
Rents	1,375,223	1,375,693	1,386,528
Supplies	3,411,962	4,454,555	3,971,473
Contracts and Services	14,085,505	15,337,686	15,488,319
Maintenance	1,808,709	2,269,337	1,923,189
Travel/Auto Expense	877,523	1,062,792	992,023
Utilities	1,965,620	1,890,220	1,965,620
Communications	1,145,320	1,155,320	1,214,040
Capital Outlays	1,720,000	4,361,963	3,418,500
Other	1,493,295	1,538,407	1,732,153
Debt Service	4,128,897	4,128,897	-
Transfers Out	2,000,000	2,000,000	2,000,000
Total	$196,327,418	$205,395,134	$211,430,495

[1] Includes Board approved changes through February 2024

As mentioned previously, the proposed budget for FY 2024-25 represents an approximately $6.0 million increase in expenditures from the FY 2023-24 amended budget. The FY 2023-24 amended budget includes mid-year increases associated with the following: monitoring equipment, legal counsel for specialized, environmental, and other litigation, outreach efforts for the elementary school education program, staff, services and supplies and capital outlays for critical projects and programs, and grant-related expenditures offset by revenue.

The following pie chart represents budgeted expenditures by Office for FY 2024-25.

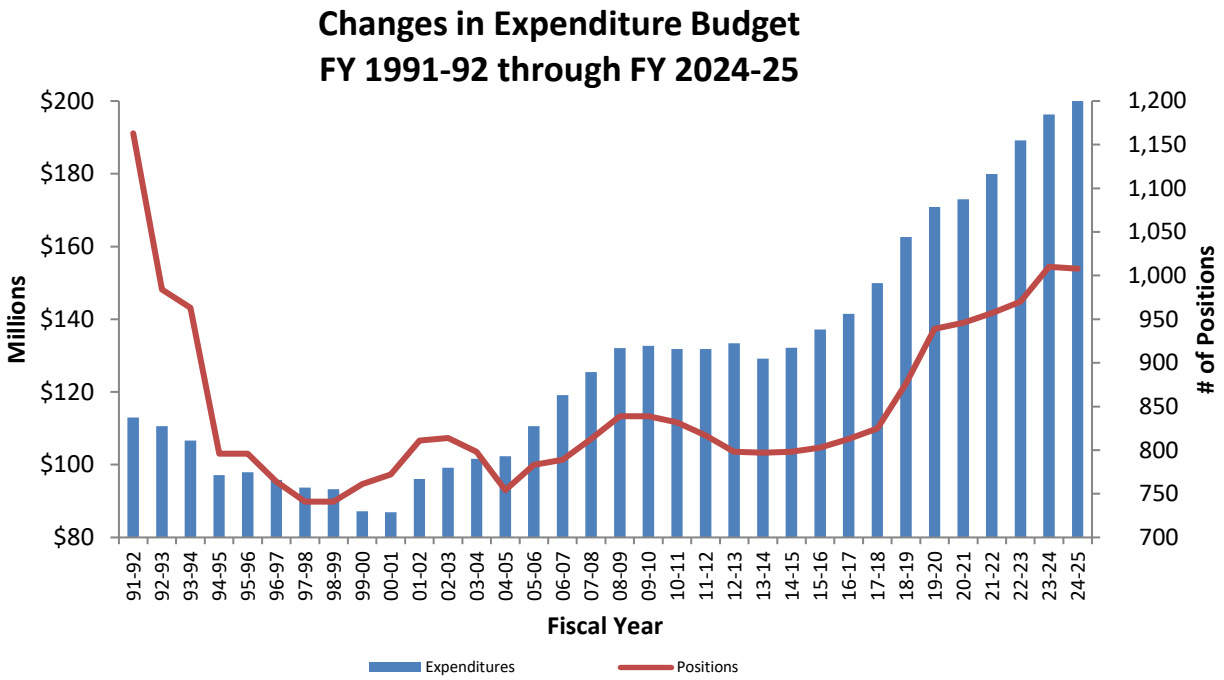


Budget Strategy

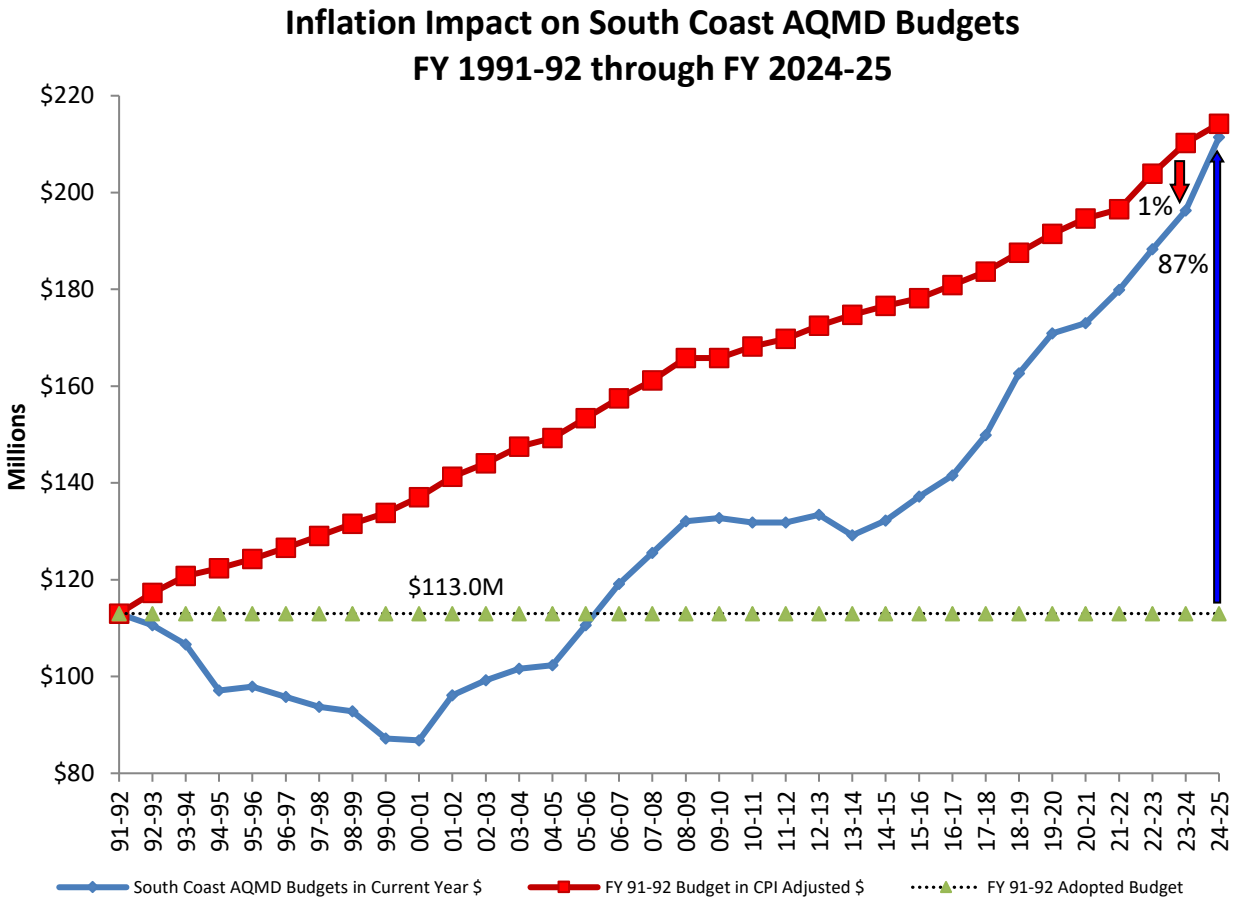
Over the years, South Coast AQMD has focused on streamlining many of its operations while still meeting its program commitments despite new federal and state mandates and increased workload complexity. The focus has been maximizing the efficient use of staff resources to enable select vacant positions to remain vacant, be deleted, or be unfunded whenever possible. In FY 2017-18, South Coast AQMD began to receive funding from the California Air Resources Board under AB 617 to reduce exposure in neighborhoods most impacted by air pollution as well as funding under the Community Air Protection Fund (CAPP). In FY 2019-20, South Coast AQMD began receiving funding through the California Air Resources Board under the Volkswagen Mitigation Settlement Agreement. These new programs, resulting in additional funding sources, have increased South Coast AQMD's workload substantially. Nonetheless, South Coast AQMD continues to focus on the efficient use of its resources. South Coast AQMD performs an on-going review of revenues, expenditures, and staffing levels and regularly presents results to the Board.

The proposed vacancy rate for FY 2024-25 is 13%, which has increased by 2% from the FY 2023-24 adopted budget.

The following charts show South Coast AQMD's staffing and budget levels starting in FY 1991-92 when staffing was at 1,163 FTEs. The proposed budget for FY 2024-25 reflects a staffing level of 1,008 FTEs. This staffing level is 13% (155 FTEs) below the FY 1991-92 level.



The FY 2024-25 proposed budget is 87% higher when compared to the FY 1991-92 adopted budget of $113 million. However, after adjusting the FY 1991-92 adopted budget for CPI over the last 33 years, the FY 2024-25 proposal is 1% lower.



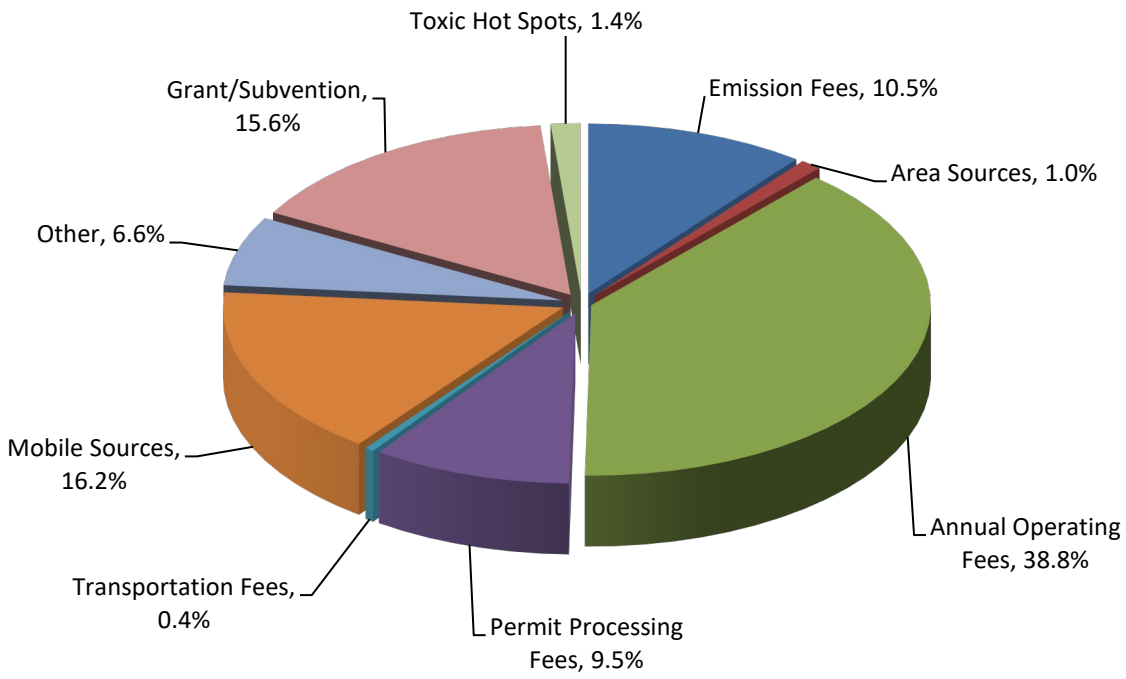
Note: CPI adjustment based on California Consumer Price Index for the preceding Calendar Year

Revenues

Revenue Categories

Each year, in order to meet its financial needs, the South Coast AQMD Governing Board adopts a budget supported by a system of annual operating and emission fees, permit processing fees, toxic "Hot Spots" fees, area sources fees, source test/analysis fees, and transportation plan fees. In FY 2024-25, these fees are projected to generate approximately $129.7 million or 62% of South Coast AQMD revenues; of this $129.7 million, $123.1 million or 59% of South Coast AQMD's projected revenues are from stationary sources. Other sources, which include penalties/settlements, Hearing Board fees, interest, and miscellaneous income, are projected to generate approximately 6% of total revenues in FY 2024-25. The remaining 32% of revenue is projected to be received in the form of federal and state grants, California Air Resources Board (CARB) subvention, and California Clean Air Act motor vehicle fees. Beginning in Fiscal Year 1978-79, the South Coast AQMD became a fee supported agency no longer receiving financial support from property taxes. The following pie chart represents revenues by Major Category for the proposed FY 2024-25 budget.

Revenues by Major Category



The following table compares the FY 2023-24 adopted revenue budget and the FY 2023-24 amended revenue budget to the proposed revenue budget for FY 2024-25. The FY 2023-24 amended revenue budget includes Board-approved mid-year changes through February 2024.

Revenue Description	FY 2023-24 Adopted Budget	FY 2023-24 Amended Budget[1]	FY 2024-25 Proposed Budget
Annual Operating Emission Fees	$20,527,240	$20,527,240	$21,885,510
Annual Operating Permit Renewal Fees	76,503,215	76,503,215	81,302,660
Permit Processing Fees	19,096,873	19,096,873	19,905,270
Portable Equipment Registration Program	1,400,000	1,400,000	1,700,000
Area Sources	2,361,740	2,361,740	2,146,070
Grants/Subvention	29,318,790	32,161,120	32,608,410
Mobile Sources	32,527,730	32,527,730	33,938,180
Transportation Programs	946,650	946,650	931,400
Toxic Hot Spots	2,800,000	2,800,000	2,975,000
Other[2]	8,873,490	8,873,490	8,980,600
Transfers In	1,971,690	3,481,739	3,172,400
Total	$196,327,418	$200,679,797	$209,545,500

[1] Includes Board approved changes through February 2024

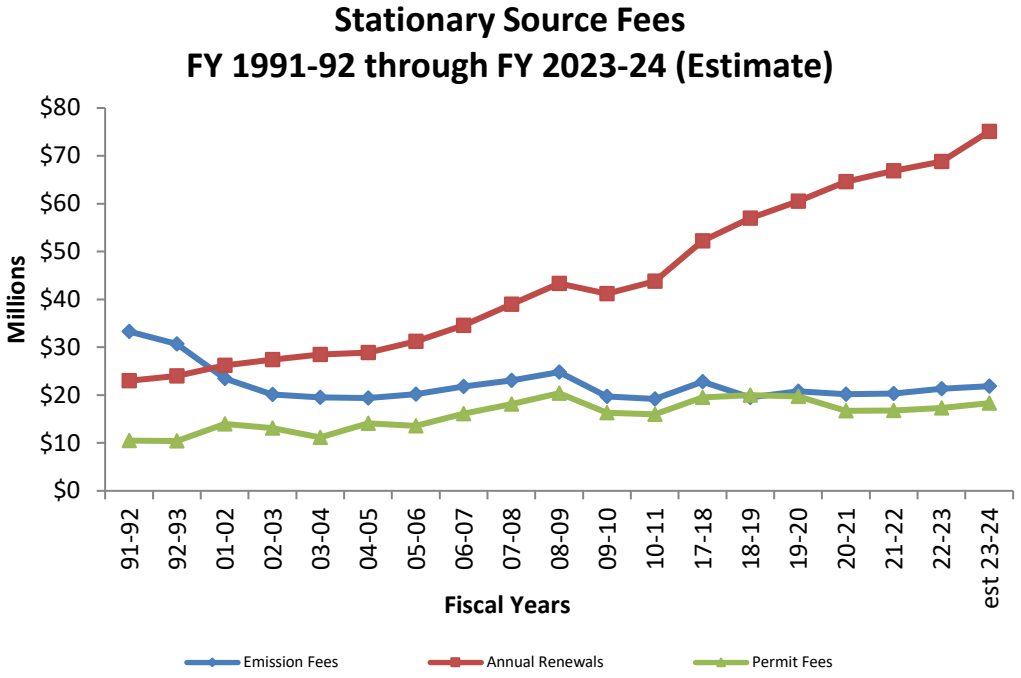
[2] Includes revenues from Interest, Lease Income, Source Testing, Hearing Board, Penalties/Settlements, Subscriptions, and Other

Over the past three decades, total permit fees (including permit processing, annual operating permit, and annual emissions-based fees) collected from stationary sources has increased by about 72% from $66.9 million in FY 1991-92 to $115.3 million (estimated) in FY 2023-24. When adjusted for inflation however, stationary source revenues have decreased by 8% over this same period.

Mobile source revenues that are subvened to the South Coast AQMD by the Department of Motor Vehicles (DMV) are projected to remain the same from the FY 2023-24 budgeted amounts based on vehicle registration information from the DMV and recent revenue received. In addition, this category reflects reimbursements of incentive programs (Clean Fuels, Carl Moyer, Prop 1B, VW Mitigation and CAPP) whose contract activities and revenues are recorded in special revenue funds (outside the General Fund). These incentive program costs incurred by the General Fund are reimbursed to the General Fund from the various special revenue funds (subject to any administrative caps) and are reflected under the Mobile Source revenue category.

Revenues from the federal government are projected to increase in FY 2024-25 from FY 2023-24 budgeted levels reflecting the anticipated level of federal funding from one-time grants in support of air quality efforts. State Subvention funding is expected to remain at the current level for FY 2024-25. The AB 617 Community Air Protection Program implementation funding from CARB is budgeted at a higher amount than FY 2023-24 and reflects projected activity levels.

The following graph tracks actual stationary source revenues by type of fee from FY 1991-92 (when CPI limits were placed on South Coast AQMD fee authority) to estimated revenues for FY 2023-24.



Debt Structure

Pension Obligation Bonds

In June 2004, the South Coast AQMD issued pension obligation bonds to restructure its financial obligation to the San Bernardino County Employee's Retirement Association (SBCERA), specifically addressing accrued retirement benefits for its members. Over the years, these bonds served as a mechanism for managing and refinancing pension liabilities. As of FY 2023-2024, the South Coast AQMD has fulfilled its financial commitments, marking the completion of its pension obligation bond payments.

Fund Balance

South Coast AQMD is projecting an Unreserved (Unassigned) Fund Balance for June 30, 2025 of $75,607,207 in addition to the following Reserved and Unreserved Designated Fund Balances for FY 2024-25.

Classification	Reserves/Unreserved Designations	Amount
Committed	Reserve for Encumbrances	$ 19,900,000
Nonspendable	Reserve for Inventory of Supplies	80,000
	Unreserved Designations:	
Assigned	For Enhanced Compliance Activities	883,018
Assigned	For Other Post Employment Benefit (OPEB) Obligations	2,952,496
Assigned	For Permit Streamlining	234,159
Assigned	For Self-Insurance	2,000,000
Assigned	For Unemployment Claims	80,000
	Total Reserved & Unreserved Designations	$ 26,129,673

Reserves are portions of the fund balance set aside for future use and are therefore not available for appropriation. These funds consist of encumbrances which represent the estimated amount of current and prior years' purchase orders and contract commitments at year-end and inventory which represents the value at cost of office, computer, cleaning, and laboratory supplies on hand at year-end.

Unreserved Designations in the fund balance indicate plans for use of financial resources in future years. The Designation for Enhanced Compliance Activities provides funding for inspection/compliance efforts. The Designation for Other Post Employment Benefit Obligations (OPEB) provides funding to cover the current actuarial valuation of the inherited OPEB obligation for long-term healthcare costs from the County of Los Angeles resulting from the consolidation of the four county Air Pollution Control Districts (APCDs). The Designation for Permit Streamlining was established to fund program enhancements to increase permitting efficiency and customer service. South Coast AQMD is self-insured for general liability, workers' compensation, automobile liability, premises liability, and unemployment.

Long-Term Projection

South Coast AQMD continues to face a number of challenges in the upcoming years, including continued higher operating costs, the need for major information technology and building infrastructure improvement projects with the aging of our headquarters building, and growing program commitments while meeting air quality goals and permit processing targets. Recruiting, training, and retaining the high level of technical staffing expertise necessitated by the Community Air Protection Program established in 2017 under AB 617, the Volkswagen Mitigation Settlement Projects, the Refinery Fenceline Air Monitoring Plans under Rule 1180, and additional incentive funding under CAPP, as well as for South Coast AQMD's ongoing projects and programs, will continue to be a challenge further complicated by the retirement of current and long-term staff.

Retirement costs and any future actions SBCERA may take due to financial market fluctuations which could significantly impact South Coast AQMD's level of expenditures remains a primary uncertainty. Any legislative action that may impact the level of federal and state funding from grant awards, particularly AB 617 funding, and subvention funds is another unknown that must be considered as South Coast AQMD plans for the future. Cost recovery within the constraints of Proposition 26 is an additional uncertainty as South Coast AQMD strives to balance program operating expenses with revenues collected from fees.

In order to face these challenges, South Coast AQMD has a five year plan in place that provides for critical infrastructure improvement projects, maintains a stable vacancy rate in order to maximize cost efficiency, better aligns program revenues with costs, and strives to keep the percentage of unreserved fund balance to revenue within the Governing Board policy of 20%.

The following table, outlining South Coast AQMD's financial projection over this time period, shows the agency's commitment to meet these challenges and uncertainties while protecting the health of the residents within the South Coast AQMD boundaries and remaining sensitive to business. Starting in FY 2024-25, South Coast AQMD will realize a $4.1M savings in Pension Obligation Bond payments.

Fiscal 2023-24 Estimate and Five Year Projection ($ in Millions)						
	FY 23-24 Estimate	**FY 24-25 Proposed**	**FY 25-26 Projected**	**FY 26-27 Projected**	**FY 27-28 Projected**	**FY 28-29 Projected**
STAFFING	1,010	1,008	1,008	1,008	1,008	1,008
REVENUES/TRANSFERS IN*	$196.7	$209.5	$211.7	$214.4	$215.9	$218.5
EXPENDITURES/TRANSFERS OUT	$200.7	$211.4	$224.3	$230.6	$235.2	$235.2
Change in Fund Balance	($4.0)	($1.9)	($12.6)	($16.2)	($19.3)	($16.7)
UNRESERVED FUND BALANCE (at year-end)	$83.7	$81.8	$69.2	$53.0	$33.7	$17.0
% of REVENUE	43%	39%	33%	25%	16%	8%

* CPI fee increases are projected as follows: FY 2024-25 – 3.5% & 2.0% & 1.5% on Annual Operating and Permit Fees, FY 2025-26 – 3.0% & 1.5% on Annual Operating and Permit Fees, FY 2026-27 – 2.4%, FY 2027-28 – 2.6%, and FY 2028-29 – 2.7%.

As part of the Five-Year Projection, South Coast AQMD has identified projected building maintenance and capital outlay improvement projects for its headquarters building. These projects are outlined in the following chart. In addition, the Infrastructure Improvement Special Revenue Fund was created with unanticipated one-time revenues from the General Fund for some of the capital outlay building-related improvement projects.

GENERAL FUND POTENTIAL BUILDING MAINTENANCE and CAPITAL OUTLAY PROJECTS FY 2024-25 through 2028-29
Aging Kitchen Equipment Replacement
Air Handler Mechanical Systems Upgrade/Fan Wall Installation
Atrium And Building Expansion Joint Waterproofing
Auditorium Dais Lighting Replacement and Media Space Construction
Automatic Transfer Switch Upgrade
Building Window and Structural Joint Sealing
Carpet Replacement (Third Floor)
Childcare Building Roof Replacement
Childcare Playground Renovation
Computer Room Uninterruptible Power Supply (UPS) System Upgrade
Concrete Replacement in East Courtyard & Pedestrian Areas
Emergency Generator Upgrade
Emergency Operations Center (EOC) Shipping Container
EOC Container Concrete Pads
Irrigation System Renovation
Lab Saw Tooth Roof Refurbishment
Landscape Renovation
Led Replacement of Fluorescent Office Lighting (2 Floors)
Leibert AC Units Replacement/Data Center Enhancements
Metal Detector Equipment
Parking Lot Lights Conversion to LED
Parking Lot Repair and Reseal
Patio Crack and Joint Sealing
Pneumatic HVAC Controls Update to Electronic Control
Restroom and Copy/Coffee Sink and Countertop Replacement
Restroom Panels Refurbishment/Replacement
Roofing Surface Recoat
Security System Upgrade
Vinyl Wall Covering Replacement (Various Areas)

SUMMARY OF FISCAL YEAR 2024-25 PROPOSED BUDGET				
	FY 2023-24 Adopted Budget	FY 2023-24 Amended Budget [1]	FY 2023-24 Estimate [2]	FY 2024-25 Proposed
Funding Sources				
Revenue	$ 194,355,728	$ 197,198,058	$ 194,552,258	$ 206,373,100
Transfers-In	1,971,690	3,481,739	2,103,369	3,172,400
Total Funding Sources	$ 196,327,418	$ 200,679,797	$ 196,655,627	$ 209,545,500
Funding Uses				
Salaries & Employee Benefits	$ 160,503,939	$ 163,803,939	$ 159,110,625	$ 174,519,397
Services & Supplies	32,103,479	35,229,232	35,229,232	31,492,598
Capital Outlays	1,720,000	4,361,963	4,361,963	3,418,500
Transfers-Out	2,000,000	2,000,000	2,000,000	2,000,000
Total Funding Uses	$ 196,327,418	$ 205,395,134	$ 200,701,820	$ 211,430,495

Fund Balances - Reserves & Unreserved Designations	Classification	Projected June 30, 2024	Projected June 30, 2025
Reserve for Encumbrances	Committed	$ 17,800,000	$ 19,900,000
Reserve for Inventory of Supplies	Nonspendable	80,000	80,000
Designated for Enhanced Compliance Activities	Assigned	883,018	883,018
Designated for Other Post Employment Benefit (OPEB) Obligations	Assigned	2,952,496	2,952,496
Designated for Permit Streamlining	Assigned	234,159	234,159
Designated for Self-Insurance	Assigned	2,000,000	2,000,000
Designated for Unemployment Claims	Assigned	80,000	80,000
Total Reserves & Unreserved Designations		$ 24,029,673	$ 26,129,673
Unassigned Fund Balance	Unassigned	$ 77,592,202	$ 75,607,207
Total Fund Balances		$ 101,621,875	$ 101,736,880

[1] The FY 2023-24 Amended Budget includes mid-year changes through February 2024.

[2] Includes estimated encumbrances of $13,500,000 which will be applicable to the fiscal year ending June 30, 2024.

ANALYSIS OF PROJECTED JUNE 30, 2024 FUND BALANCE			
Fund Balances as of June 30, 2023			
Reserves	$ 12,291,708		
Designated	6,149,673		
Unassigned	81,626,687		
Total Fund Balances, June 30, 2023		$	100,068,068
Add Excess Fiscal Year 2023-24 Revenues over Expenditures			
Revenues	$ 196,655,627		
Expenditures[1]	187,201,820		
Sub-Total		$	9,453,807
Deduct Decrease in Encumbrances Open on June 30, 2024			(7,900,000)
Total Projected Fund Balances, June 30, 2024		$	101,621,875
Fund Balances (Projected) at June 30, 2024			
Reserve for Encumbrances		$	17,800,000
Reserve for Inventory of Supplies			80,000
Designated for Enhanced Compliance Activities			883,018
Designated for Other Post Employment Benefit (OPEB) Obligations			2,952,496
Designated for Permit Streamlining			234,159
Designated for Self-Insurance			2,000,000
Designated for Unemployment Claims			80,000
Unassigned			77,592,202
Total Projected Fund Balances, June 30, 2024		$	101,621,875
Note: This analysis summarizes the estimated amount of funds that will be carried into FY 2024-25.			
[1] Expenditures do not include estimated $13,500,000 encumbrances for the Fiscal Year ended June 30, 2024.			

SCHEDULE OF AVAILABLE FINANCING AND PROPOSED FISCAL YEAR 2024-25 RESERVES AND DESIGNATIONS		
Fund Balances	$ 101,621,875	
Emission Fees	21,885,510	
Annual Renewal Fees	81,302,660	
Permit Processing Fees	19,905,270	
Portable Equipment Registration Program	1,700,000	
State Subvention	3,804,900	
State Grant	20,336,700	
Federal Grant	8,466,810	
Interest Revenue	2,970,760	
Lease Revenue	81,170	
Source Test/Analysis Fees	579,600	
Hearing Board Fees	352,710	
Penalties and Settlements	4,600,000	
Area Sources	2,146,070	
Transportation Programs	931,400	
Mobile Sources/Clean Fuels	33,938,180	
Air Toxics "Hot Spots"	2,975,000	
Other Revenues/Transfers In	3,568,760	
Total Funds		$ 311,167,375
Less Projected Fiscal Year 2024-25 Reserves and Designations		
Reserve for Encumbrances	$ 19,900,000	
Reserve for Inventory of Supplies	80,000	
Designated for Enhanced Compliance Activities	883,018	
Designated for Other Post Employment Benefit (OPEB) Obligations	2,952,496	
Designated for Permit Streamlining	234,159	
Designated for Self-Insurance	2,000,000	
Designated for Unemployment Claims	80,000	
Total Proposed Reserves and Designations		$ 26,129,673
Available Financing		$ 285,037,702

ANALYSIS OF PROJECTED JUNE 30, 2025 FUND BALANCE		
Fund Balances as of June 30, 2024		
Reserves	$ 17,880,000	
Designated	6,149,673	
Unassigned	77,592,202	
Total Fund Balances, June 30, 2024		$ 101,621,875
Add Excess Fiscal Year 2024-25 Revenues over Expenditures		
Revenues	$ 209,545,500	
Expenditures[1]	197,830,495	
Sub-Total		$ 11,715,005
Deduct Decrease in Encumbrances Open on July 1, 2024		(11,600,000)
Total Projected Fund Balances, June 30, 2025		$ 101,736,880
Fund Balances (Projected) Fiscal Year 2024-25		
Reserve for Encumbrances		$ 19,900,000
Reserve for Inventory of Supplies		80,000
Designated for Enhanced Compliance Activities		883,018
Designated for Other Post Employment Benefit (OPEB) Obligations		2,952,496
Designated for Permit Streamlining		234,159
Designated for Self-Insurance		2,000,000
Designated for Unemployment Claims		80,000
Unassigned		75,607,207
Total Projected Fund Balances, June 30, 2025		$ 101,736,880

[1] Expenditures do not include estimated $13,600,000 encumbrances for the Fiscal Year ended June 30, 2025.

Revenue Comparison				
Revenue Account	FY 2022-23 Actual	FY 2023-24 Adopted Budget	FY 2023-24 Estimated	FY 2024-25 Proposed
Emission Fees	$ 21,667,612	$ 20,527,240	$ 21,940,550	$ 21,885,510
Annual renewal Fees	70,164,755	76,503,215	75,101,227	81,302,660
Permit Processing Fees	17,885,299	19,096,873	18,286,866	19,905,270
Portable Equipment Registration Program	1,596,453	1,400,000	1,818,198	1,700,000
State Subvention	3,880,299	3,880,300	3,804,905	3,804,900
State Grant	16,035,116	18,553,330	16,876,191	20,336,700
Federal Grant	7,888,682	6,885,160	9,343,857	8,466,810
Interest Revenue	3,722,493	2,725,030	2,954,331	2,970,760
Lease Revenue	154,533	143,150	138,787	81,170
Source Test/Analysis Fees	728,260	583,650	560,000	579,600
Hearing Board Fees	322,319	247,630	530,096	352,710
Penalties and Settlements	6,007,021	4,600,000	6,014,411	4,600,000
Area Sources	1,969,927	2,361,740	2,361,740	2,146,070
Transportation Programs	637,405	946,650	998,700	931,400
Mobile Sources/Clean Fuels	28,671,582	32,527,730	29,770,778	33,938,180
Air Toxics "Hot Spots"	2,975,333	2,800,000	2,926,211	2,975,000
Other Revenues/Transfers In	6,704,914	2,545,720	3,228,779	3,568,760
Total Revenue	$ 191,012,003	$ 196,327,418	$ 196,655,627	$ 209,545,500

Annual Operating Emissions Fees

The Lewis-Presley Air Quality Management Act (Health & Safety Code Section 40400-40540) authorizes the South Coast AQMD to collect fees for permitted sources to recover the costs of District programs related to these sources. (Health & Safety Code 40410(b)). South Coast AQMD initiated an annual operating emissions fees program in January 1978. As the program currently exists, all permitted facilities pay a flat fee for up to four tons of emissions. In addition to the flat fee, facilities that emit four tons or greater (from both permitted and unpermitted equipment) of any organic gases, specific organics, nitrogen oxides, sulfur oxides, or particulate matter, or 100 tons per year or greater of carbon monoxide, also pay fees based on the facility's total emissions. These facilities pay for emissions from permitted equipment as well as emissions from unpermitted equipment and processes which are regulated, but for which permits are not required, such as solvent use. In addition, a fee-per-pound is assessed on ozone depleters (ammonia, chlorofluorocarbons, 1,1,1 trichloroethane) over thresholds as well as base toxics fees, device fees, and cancer-potency weighted fees for the following toxic air contaminants: asbestos; benzene; cadmium; carbon tetrachloride; chlorinated dioxins and dibenzofurans; ethylene dibromide; ethylene dichloride; ethylene oxide; formaldehyde; hexavalent chromium; methylene chloride; nickel; perchloroethylene; 1,3-butadiene; inorganic arsenic; beryllium; polynuclear aromatic hydrocarbons (PAHs); vinyl chloride; lead; 1,4-dioxane; trichloroethylene; and diesel particulate. The rates are set forth in South Coast AQMD Rule 301.

FY 2024-25 Proposed Budget: The non-RECLAIM emissions are based on Annual Emission Report (AER) data for Calendar Year 2022. The RECLAIM NOx and SOx emission projection is based on holdings according to the RECLAIM Trading Credit (RTC) listing. The flat emission fees are projected based on the number of active facilities with at least one permit. The proposed budget includes a 3.5% CPI fee increase.

Annual Operating Permit Renewal

State law authorizes South Coast AQMD to have an annual permit renewal program and authorizes fees to recover the costs of the program (Health & Safety Code Section 42300; 40510(b). The annual operating permit renewal program, initiated by the South Coast AQMD in February 1977, requires that all active permits be renewed on an annual basis upon payment of annual renewal fees. The annual renewal rates are established in South Coast AQMD Rule 301 and are based on the type of equipment, which is related to the complexity of related compliance activity. For basic equipment (not control equipment) the operating fee schedule also corresponds to some extent to the emission potential of the equipment. Along with annual operating emissions fees, annual operating permit renewal fees are intended to recover the costs of programs such as South Coast AQMD's compliance program, planning, rulemaking, monitoring, testing, source education, public outreach, civil enforcement, including the South Coast AQMD's Hearing Board, and stationary and area source research projects. This category includes Refinery Related Community Air Monitoring System Annual Operating and Maintenance Fees (Rule 301(aa), (Rule 1180)). Also included here are the Warehouse Actions and Investments to Reduce Emissions (WAIRE) program fees for the regulation of warehouse facilities to reduce emissions from the goods movement industry.

FY 2024-25 Proposed Budget: The projection is based on an estimated number of permits at the various equipment fee schedules as well as the Refinery Related Community Air Monitoring System Annual Operating and Maintenance Fees (Rule 301(aa)). The proposed budget includes a 3.5% CPI fee increase plus an additional 2% fee increase approved in FY 2023-24 and an additional 1.5% fee increase approved in FY 2024-25 (except for Rule 1180).

Permit Processing Fees

Under the Health & Safety Code 42300, South Coast AQMD may adopt and implement a program requiring that a permit be obtained from South Coast AQMD to construct or operate any equipment which emits or controls air pollution in South Coast AQMD's jurisdictional boundaries before the construction or operation of the equipment. South Coast AQMD has adopted rules requiring such permits, to ensure that equipment in South Coast AQMD's jurisdictional boundaries is in compliance with South Coast AQMD Rules and Regulations but exempts certain equipment which is deemed to have de minimis emissions (Rule 219). Permit fees are authorized by state law to recover the reasonable costs of the permit program involving permitting, planning, enforcement, and monitoring related activities. Permit processing fees support the permit processing program and the fee rate schedules for the different equipment categories are based on the average time it takes to process and issue a permit. Each applicant, at the time of filing, pays a permit processing fee which partially recovers the costs for normal evaluation of the application and issuance of the permit to construct and permit modifications. This category also includes fees charged to partially recover the costs of evaluation of plans, including but not limited to Rule 403 dust control plans, and Rule 1118 flare monitoring plans. The permit processing fees also cover the administrative cost to process Change of Operator applications, applications for Emission Reduction Credits, and Administrative Changes to permits. This category also includes a number of specific fees such as Title V permit processing fees and RECLAIM permit processing fees. Finally, this category includes some fees that are related to specific activity such as asbestos notification and Rule 222 'registration in lieu of permit.'

FY 2024-25 Proposed Budget: The projection is based on the anticipated number and type of applications that will be processed. The proposed budget includes a 3.5% CPI fee increase plus an additional 2% fee increase approved in FY 2023-24 and an additional 1.5% fee increase approved in FY 2024-25.

Portable Equipment Registration Program (PERP)

The California Air Resources Board (CARB) provides revenues to local air districts to offset the costs of inspecting equipment registered under CARB's Portable Equipment Registration Program (PERP). Fees for inspection of PERP-registered engines by South Coast AQMD field staff are collected by CARB at the time of registration and passed through to South Coast AQMD on an annual basis. Fees for inspection of all other PERP-registered equipment are billed at an hourly rate set forth in South Coast AQMD Rule 301, as determined by CARB and collected by South Coast AQMD at the time the inspection is conducted.

FY 2024-25 Proposed Budget: The revenue projection is based on the anticipated number of inspections.

EXPLANATION OF REVENUE SOURCES

Area Sources

Emissions fees and quantity–based fees from architectural coatings revenue covers architectural coatings fair share of emissions supported programs. South Coast AQMD Rule 314 covers emission-based fees and quantity-based fees. Fees on area sources are authorized by Health & Safety Code §40522.5. Architectural coatings are assessed annually based on quantity (gallons) distributed or sold for use in South Coast AQMD's jurisdiction. This revenue allows South Coast AQMD to recover the costs of staff working on compliance, laboratory support, architectural coatings emissions data, rule development, and architectural coatings revenue collection.

FY 2024-25 Proposed Budget: Fees are based on the annual quantity and emissions of architectural coatings distributed or sold into or within and for use in South Coast AQMD's jurisdiction for the previous calendar year. Emissions are decreasing while sales volume is increasing. The proposed budget includes a 3.5% CPI fee increase.

California Air Resources Board Subvention

Under Health and Safety Code Section 39800-39811, the State appropriates monies each year to CARB to subvene to the air quality districts engaged in the reduction of air contaminants pursuant to the basin wide air pollution control plan and related implementation programs. South Coast AQMD has received subvention funds since its inception beginning in 1977.

FY 2024-25 Proposed Budget: The current amount of $3.8 million is included in the FY 2024-25 Proposed budget.

State Grant

Under AB 617, adopted by the state legislature, CARB funding is distributed to air districts to implement the Community Air Protection Program which includes monitoring and developing emissions reductions plans in disadvantaged communities with high cumulative exposure to air toxics.

FY 2024-25 Proposed Budget: The proposed budget includes the anticipated reimbursement from CARB funding for staff time, services and supplies, and equipment needed to implement the program.

Federal Grants/Other Federal Revenue

South Coast AQMD receives funding from EPA Section 103 and 105 grants to help support the South Coast AQMD in its administration of active air quality control and monitoring programs where the South Coast AQMD is required to perform specific agreed-upon activities. Other EPA and Department of Energy (DOE) grants provide funding for various air pollution reduction projects. A Department of Homeland Security (DHS) grant funds a special particulate monitoring program. When stipulated in the grant agreement, the General Fund is reimbursed for administrative costs associated with grant-funded projects. Most federal grants are limited to specific purposes, but EPA Section 105 grants are available for the general support of air quality-related programs.

FY 2024-25 Proposed Budget: The revenue projection is based on funding levels from current federal grants.

Interest

Revenue from this source is the result of investing South Coast AQMD's General Fund cash balances.

FY 2024-25 Proposed Budget: The revenue projection is based on average cash balances and anticipated interest rates.

Leases

Revenue in this category is a result of leasing available space at South Coast AQMD's Headquarters facility.

FY 2024-25 Proposed Budget: The projection is based on the existing lease agreements

Source Test/Sample Analysis Fees

Revenue in this category includes fees for source tests, test protocol and report reviews, continuous emissions monitoring systems (CEMS) evaluations and certifications, laboratory approval program (LAP) evaluations, and laboratory sample analyses. The revenue recovers a portion of the costs of performing tests, technical evaluations, and laboratory analyses.

FY 2024-25 Proposed Budget: The revenue projection is based on the anticipated number of tests and analyses. The proposed budget includes a 3.5% CPI fee increase.

Hearing Board

Hearing Board revenue is from the filing of petitions for variances and appeals, excess emissions fees, and daily appearance fees. The revenue recovers a portion of the costs associated with these activities. Petitions for Orders for Abatement, which go before the Hearing Board, are filed by South Coast AQMD; therefore, there are no Hearing Board fees/revenue related to these proceedings.

FY 2024-25 Proposed Budget: The estimate is based on the projected number of hearings to be held and cases to be heard. The proposed budget includes a 3.5% CPI fee increase.

Penalties/Settlements

The revenue from this source is derived from cash settlements for violations of permit conditions, South Coast AQMD Rules, or state law. This revenue source is available for the general support of the South Coast AQMD's programs.

FY 2024-25 Proposed Budget: It is anticipated that revenue in this category will be approximately $4.6 million.

Mobile Sources

Mobile Sources revenue is composed of six components: AB2766 revenue and administrative/program cost reimbursements from five programs: Carl Moyer, Community Air Protection Program (CAPP), Proposition 1B, MSRC and Volkswagen Environmental Mitigation Trust.

AB2766:
Section 9250.17 of the Vehicle Code gives the Department of Motor Vehicles (DMV) the authority and responsibility to collect and forward to South Coast AQMD four dollars for every vehicle registered in South Coast AQMD's jurisdictional boundaries. Thirty percent of the money ($1.20 per vehicle) collected is recognized in South Coast AQMD's General Fund as mobile sources revenue and is used for programs to reduce air pollution from motor vehicles and to carry out related planning, monitoring, enforcement, and technical studies authorized by, or necessary to implement, the California Clean Air Act of 1988 or the South Coast AQMD Air Quality Management Plan. A proportionate share of programs that are not associated with any individual type of source (e.g., air quality monitoring) is supported by these revenues. The remaining monies are used to pay for projects to reduce air pollution from mobile vehicles: 40% ($1.60 per vehicle) to the Air Quality Improvement Special Revenue Fund to be passed through to local governments and 30% ($1.20 per vehicle) to the Mobile Source Air Pollution Reduction Fund (MSRC) to pay for projects recommended by the MSRC and approved by the South Coast AQMD Governing Board (see MSRC below).

Carl Moyer Program:
The Carl Moyer Memorial Air Quality Standards Attainment Program (Carl Moyer Program) provides funding from the State of California for the incremental cost of cleaner heavy-duty vehicles, off-road vehicles and equipment, marine, and locomotive engines. The General Fund receives reimbursements from the Carl Moyer Fund for staff time and other program implementation/administration costs up to specified limits.

CAPP (Incentives):
CAPP Incentive increases funding for the Carl Moyer program. The General Fund will receive reimbursements from the CAPP Incentive Special Revenue Fund (up to 6.25 percent) for administrative costs incurred to implement the program.

Proposition 1B:
The Proposition 1B Program is a $1 billion bond program approved by California voters in November 2006. This incentive program is designed to reduce diesel emissions and public health risks from

goods movement activities along California's trade corridors. The General Fund receives reimbursements from the Proposition 1B Funds for staff time and other program implementation/administration costs up to specified limits.

MSRC:
MSRC revenue reflects the reimbursement from the Mobile Source Air Pollution Reduction Special Revenue Fund for the cost of staff support provided to the MSRC in administering a mobile source program. These administrative costs are limited by state law and the MSRC adopts a budget for staff support each year.

Volkswagen Environmental Mitigation Trust:
The Volkswagen Environmental Mitigation Trust was established as part of a settlement with Volkswagen for their role in utilizing illegal defeat devices in certain 2.0- and 3.0-liter VW vehicles that resulted in excess emissions. South Coast AQMD has been identified by CARB as the administrator of two project funding categories: Zero Emission Class 8 Freight and Port Drayage Trucks; and Combustion Freight and Marine Projects. The General Fund receives reimbursements from the Volkswagen Environmental Mitigation Fund for staff time and other program implementation/administration costs up to specified limits.

FY 2024-25 Proposed Budget: Revenue projections are based on vehicle registration data from the DMV, other state revenue received, and anticipated reimbursable implementation/administration costs for the Carl Moyer, CAPP Incentives, Prop 1B, MSRC and Volkswagen Environmental Mitigation Trust programs.

Clean Fuels

The General Fund receives reimbursements from the Clean Fuels Program Special Revenue Fund for staff time and other program implementation/administration costs necessary to implement the Clean Fuels Program.

Section 9250.11 of the Vehicle Code gives the DMV authority to collect and forward to South Coast AQMD money for clean fuels technology advancement programs and transportation control measures related to motor vehicles, according to the plan approved pursuant to Health & Safety Code §40448.5. One dollar is collected by the DMV for every vehicle registered in South Coast AQMD's jurisdictional boundaries, forwarded to South Coast AQMD, and deposited in the Clean Fuels Program Special Revenue Fund.

Clean Fuels fees from stationary sources are recorded in a separate revenue account within the Clean Fuels Program Special Revenue Fund. Fees authorized by Health & Safety Code §40512 are collected from sources that emit 250 tons or more per year of Nitrogen Oxides (NOx), Sulfur Oxides (SOx), Reactive Organic Compounds (ROC), or Particulate Matter (PM). The fees collected are used to develop and implement activities that promote the use of clean-burning fuels. These activities include assessing the cost effectiveness of emission reductions associated with clean fuels development and use of new clean fuels technologies, and other clean fuels related projects. The

General Fund receives reimbursements from the Clean Fuels Program Fund for staff time and other program implementation/administration costs necessary to implement a Clean Fuels Program.

FY 2024-25 Proposed Budget: Revenue projections are based on anticipated reimbursable staff and other program costs to implement the Clean Fuels Program.

Transportation Programs

In accordance with federal and state Clean Air Act requirements, South Coast AQMD's Rule 2202 – On-Road Vehicle Mitigation Options provides employers with various options to either reduce mobile source emissions generated from employee commutes or implement mobile source emission reduction programs. Employers with 250 or more employees at a worksite are subject to Rule 2202 and are required to submit an annual registration to implement an emission reduction program that will obtain emission reductions equivalent to a worksite specific emission reduction target. The revenue from this category is used to recover a portion of the costs associated with filing, processing, reviewing, and auditing the registrations and the ridesharing programs. Fees for indirect sources, which are sources that attract mobile sources, such as the large employers covered by Rule 2202, are authorized by Health & Safety Code §40522.5.

FY 2024-25 Proposed Budget: The projection is based on the anticipated number of registrations. The proposed budget includes a 3.5% CPI fee increase.

Toxic "Hot Spots"

Health and Safety Code Section 44380 requires South Coast AQMD to assess and collect fees from facilities that emit toxic compounds. Fees collected are used to recover state and South Coast AQMD costs to collect and analyze data regarding air toxics and their effect on the public. Costs recovered include a portion of the administrative, outreach, plan processing, and enforcement costs to implement this program. Staff has also noticed a large number of Air Toxics Inventory Reports (ATIR) and Health Risk Assessments (HRA) which require substantial modifications or revisions that the facility is unable to perform without errors or delays. Therefore, the amendments to Rule 307.1 also include cost recovery for these efforts.

FY 2024-25 Proposed Budget: The revenue projection is based on estimated General Fund reimbursements from the Air Toxics Fund for staff time and other program and administrative expenditures.

Other

Miscellaneous revenue includes revenue attributable to professional services South Coast AQMD renders to other agencies and reimbursements from special revenue funds (non-mobile source).

FY 2024-25 Proposed Budget: The revenue projections are based on historical trend information and anticipated receipts.

SCAQMD Line Item Expenditure						
Major Object / Account # / Account Description		FY 2022-23 Actuals	FY 2023-24 Adopted Budget	FY 2023-24 Amended Budget	FY 2023-24 Estimate *	FY 2024-25 Proposed Budget
Salary & Employee Benefits						
51000-52000	Salaries	$ 93,707,219	$ 104,778,227	$ 107,219,139	$ 104,587,985	$ 116,820,006
53000-55000	Employee Benefits	52,842,053	55,725,711	56,584,800	54,522,640	57,699,391
Sub-total Salary & Employee Benefits		$ 146,549,272	$ 160,503,939	$ 163,803,939	$ 159,110,625	$ 174,519,397
Services & Supplies						
67250	Insurance	$ 1,447,642	$ 1,811,425	$ 2,016,325	$ 2,016,325	$ 2,819,253
67300	Rents & Leases Equipment	641,826	782,680	792,330	792,330	793,680
67350	Rents & Leases Structure	1,891,724	592,543	583,363	583,363	592,848
67400	Household	865,728	862,282	1,030,300	1,030,300	927,986
67450	Professional & Special Services	10,699,698	11,657,303	12,097,768	12,097,768	12,683,913
67460	Temporary Agency Services	833,214	831,617	1,442,744	1,442,744	1,101,617
67500	Public Notice & Advertising	363,473	572,623	603,358	603,358	612,123
67550	Demurrage	68,656	161,680	163,516	163,516	162,680
67600	Maintenance of Equipment	1,303,370	786,230	1,271,438	1,271,438	900,710
67650	Building Maintenance	1,086,199	1,022,479	997,899	997,899	1,022,479
67700	Auto Mileage	43,735	109,327	209,801	209,801	110,427
67750	Auto Service	361,176	370,000	370,000	370,000	370,000
67800	Travel	310,162	398,196	482,991	482,991	511,596
67850	Utilities	1,599,383	1,965,620	1,890,220	1,890,220	1,965,620
67900	Communications	1,008,959	1,145,320	1,155,320	1,155,320	1,214,040
67950	Interest Expense	348,736	118,897	118,897	118,897	-
68000	Clothing	76,078	82,508	133,358	133,358	106,008
68050	Laboratory Supplies	440,794	560,000	523,421	523,421	585,000
68060	Postage	313,822	420,689	432,813	432,813	488,751
68100	Office Expense	1,655,869	1,680,011	2,602,699	2,602,699	1,998,617
68200	Office Furniture	70,654	44,500	96,606	96,606	74,169
68250	Subscriptions & Books	362,721	178,987	179,002	179,002	258,361
68300	Small Tools, Instruments, Equipment	199,719	179,246	220,635	220,635	179,546
68400	Gas and Oil	279,885	266,021	266,021	266,021	281,021
69500	Training/Conference/Tuition/ Board Exp.	776,378	1,029,144	967,057	967,057	1,140,644
69550	Memberships	205,147	71,395	173,995	173,995	176,745
69600	Taxes	20,553	65,500	65,500	65,500	65,300
69650	Awards	78,211	84,731	84,731	84,731	82,391
69700	Miscellaneous Expenses	88,426	242,525	247,124	247,124	267,073
69750	Prior Year Expense	(84,881)	-	-	-	-
69800	Uncollectable Accounts Receivable	663,254	-	-	-	-
89100	Principal Repayment	3,780,000	4,010,000	4,010,000	4,010,000	-
Sub-total Services & Supplies		$ 31,800,310	$ 32,103,479	$ 35,229,232	$ 35,229,232	$ 31,492,598
77000	**Capital Outlays**	$ 8,156,247	$ 1,720,000	$ 4,361,963	$ 4,361,963	$ 3,418,500
79050	**Building Remodeling**	-	-	-	-	-
99950	**Transfers Out**	2,841,353	2,000,000	2,000,000	2,000,000	2,000,000
Total Expenditures		$ 189,347,182	$ 196,327,418	$ 205,395,134	$ 200,701,820	$ 211,430,495

* Estimates based on July 2023 through February 2024 actual expenditures and February 2024 budget amendments.

Acct. #	Account Description	FY 2023-24 Adopted Budget	FY 2023-24 Amended Budget	FY 2023-24 Estimate	FY 2024-25 Proposed Budget	Increase/ (Decrease)[(a)]
51000-52000	**SALARIES**	**$104,778,227**	**$107,219,139**	**$104,587,985**	**$116,820,006**	**$12,041,779**
These accounts include salaries and special pays such as: Call-Back, Hazard, Night Shift, Rideshare, Skill-Based, Stand-By and Overtime. The FY 2024-25 Proposed Budget reflects a 13.0 percent vacancy rate. The FY 2024-25 Proposed Budget does not include overtime amounts for federal grant work that is not expected to be awarded until mid-year and will not be appropriated until the grants are awarded. The main reason for the increase in Salaries is the labor agreements approved in FY 2023-24.						
53000	**EMPLOYEE BENEFITS**	**$4,619,393**	**$4,714,369**	**$4,579,293**	**$5,338,850**	**$719,457**
This account includes the costs associated with State Disability Insurance, employer share of unemployment insurance, Social Security and Medicare. In addition, this account includes individual memberships and/or management physicals. The increase is mainly due to the labor agreement approved in FY 2023-24.						
54000	**RETIREMENT**	**$37,164,595**	**$37,928,708**	**$36,841,974**	**$38,763,367**	**$1,598,772**
This account includes the employer's share of the employee retirement system contributions. The increase from the FY 2023-24 Adopted Budget is based on the contribution rates provided by the San Bernardino County Retirement Association (SBCERA) and the proposed personnel actions.						
55000	**INSURANCE**	**$13,941,723**	**$13,941,723**	**$13,101,373**	**$13,597,175**	**($344,548)**
This account includes employer's share of health, life, dental, vision care and accident insurance. The decrease from the FY 2023-24 Adopted Budget is mainly due to the higher budgeted vacancy rate.						

[(a)]FY 2024-25 Proposed Budget vs. FY 2023-24 Adopted Budget.

South Coast AQMD Personnel Summary – Authorized/Funded Positions						
Positions as of	**Mid-Year Adjustments**		**Positions as of**	**FY 2024-25 Request**		**Positions as of**
July 1, 2023	Add	Delete	June 30, 2024	Add	Delete	July 1, 2024
1,009.5	5	(5)	1,009.5	17	(19)	1,007.5

Fiscal Year 2023-24 Mid-Year Changes in Authorized/Funded Positions				
Office	**Position**	**Add**	**Delete**	**Total**
Legal	Contracts Assistant	1	-	1
Legal	Investigator	-	(4)	(4)
Legal	Senior Paralegal	1	-	1
Legal	Supervising Investigator	-	(1)	(1)
Compliance & Enforcement	Investigator	2	-	2
Compliance & Enforcement	Supervising Investigator	1	-	1
Total Mid-Year Changes		**5**	**(5)**	**-**

Fiscal Year 2024-25 Proposed Personnel Actions				
Office	**Position**	**Add**	**Delete**	**Total**
Compliance & Enforcement	Air Quality Inspector III	4	-	4
Compliance & Enforcement	Air Quality Inspector II	-	(4)	(4)
Executive Office	Planning & Rules Manager (Short-Term)	-	(1)	(1)
Engineering & Permitting	Program Supervisor	-	(2)	(2)
Engineering & Permitting	Supervising Air Quality Engineer	2	-	2
Finance	Administrative Assistant-HR	1	-	1
Finance	Administrative Assistant I	-	(1)	(1)
Legislative & Public Affairs/Media Office	Community Relations Manager	-	(1)	(1)
Legislative & Public Affairs/Media Office	Public Affairs Manager	1	-	1
Monitoring & Analysis	Administrative Assistant I	2	-	2
Monitoring & Analysis	Principal AQ Instrument Specialist	1	-	1
Monitoring & Analysis	Senior AQ Engineering Manager	1	-	1
Monitoring & Analysis	Air Quality Instrument Specialist I	-	(3)	(3)
Monitoring & Analysis	Contracts Assistant	-	(1)	(1)
Monitoring & Analysis	Office Assistant	-	(1)	(1)
Monitoring & Analysis	Senior Office Assistant	-	(1)	(1)
Planning, Rule Development & Implementation	Planning & Rules Manager	1	-	1
Technology Advancement Office	Air Quality Specialist	1	-	-
Technology Advancement Office	Planning & Rules Manager	1	-	-
Technology Advancement Office	Senior Public Affairs Specialist	1	-	-
Technology Advancement Office	Staff Specialist	1	-	-
Technology Advancement Office	Clean Fuels Officer	-	(1)	(1)
Technology Advancement Office	Contracts Assistant	-	(1)	(1)
Technology Advancement Office	Office Assistant	-	(1)	(1)
Technology Advancement Office	Staff Assistant	-	(1)	(1)
Total Fiscal Year 2024-25 Proposed Personnel Actions		**17**	**(19)**	**(2)**

Acct. #	Account Description	FY 2023-24 Adopted Budget	FY 2023-24 Amended Budget	FY 2023-24 Estimate	FY 2024-25 Proposed Budget	Increase/ (Decrease)[a]
67250	**INSURANCE**	**$1,811,425**	**$2,016,325**	**$2,016,325**	**$2,819,253**	**$1,007,828**
This account is for insurance coverage for the following: commercial property (real and personal) with earthquake and flood coverage, boiler and machinery, public official liability, excess workers' compensation, and excess general liability. South Coast AQMD is self-insured for workers' compensation, general liability, and automobile liability. The amount requested reflects anticipated workers' compensation claims, insurance policy premiums, property losses above South Coast AQMD's insurance deductibles, and liability claim payments.						
67300	**RENTS & LEASES EQUIPMENT**	**$782,680**	**$792,330**	**$792,330**	**$793,680**	**$11,000**
This account is for lease agreements and/or rental of office equipment, such as communication devices for emergency response inspectors, laboratory and atmospheric measurement equipment for special projects, audio visual equipment for outside meetings, printing equipment, and photocopiers.						
67350	**RENTS & LEASES STRUCTURE**	**$592,543**	**$583,363**	**$583,363**	**$592,848**	**$305**
This account is for expenditures associated with structures and lot leases, and off-site storage rentals: Long Beach field office - $316,543; Conference and meeting rooms - $9,000; Air monitoring sites/Wind Stations - $239,000; Public Meetings - $8,000; and Bay Area office space - $20,305 Free and low-cost public facilities are used whenever possible for public workshops and informational meetings. The FY 2024-25 Proposed Budget does not include amounts for federally funded grant programs. An expenditure appropriation will occur mid-year when the grants are awarded.						
67400	**HOUSEHOLD**	**$862,282**	**$1,030,300**	**$1,030,300**	**$927,986**	**$65,704**
This account is used for trash disposal, landscape maintenance, parking lot maintenance, janitorial supplies, and janitorial contracts. The increase from the FY 2023-24 Adopted Budget reflects the anticipated level of expenditures for FY 2024-25.						
67450	**PROFESSIONAL & SPECIAL SERVICES**	**$11,657,303**	**$12,097,768**	**$12,097,768**	**$12,683,913**	**$1,026,610**
This account is for services rendered to South Coast AQMD by outside contractors. The FY 2024-25 Professional & Special Services supporting detail is located at the end of this section. The increase from the FY 2023-24 Adopted Budget is a result of expenditures related to Information Management system upgrades. The FY 2024-25 Proposed Budget also does not include amounts for federally funded grant programs. An expenditure appropriation will occur mid-year when the grants are awarded.						

[a]FY 2024-25 Proposed Budget vs. FY 2023-24 Adopted Budget.

Acct. #	Account Description	FY 2023-24 Adopted Budget	FY 2023-24 Amended Budget	FY 2023-24 Estimate	FY 2024-25 Proposed Budget	Increase/ (Decrease)[(a)]
67460	**TEMPORARY AGENCY SERVICES**	**$831,617**	**$1,442,744**	**$1,442,744**	**$1,101,617**	**$270,000**
Funds budgeted in this account are used for specialized temporary services that supplement staff in support of South Coast AQMD programs. Amounts are budgeted as a contingency for long-term absences and retirements/resignations. Also budgeted in this account is the student internship program that provides college students with the opportunity to gain experience in the workplace. The increase is due to short-term staffing needs. The FY 2024-25 Proposed Budget does not include amounts for federally funded grant programs. An expenditure appropriation will occur mid-year when the grants are awarded.						
67500	**PUBLIC NOTICE & ADVERTISING**	**$572,623**	**$603,358**	**$603,358**	**$612,123**	**$39,500**
This account is used for legally required publications such as Requests for Proposals, Requests for Quotations, personnel recruitment, public outreach, advertisement of South Coast AQMD Governing Board and Hearing Board meetings, and public notification of South Coast AQMD rulemaking activities.						
67550	**DEMURRAGE**	**$161,680**	**$163,516**	**$163,516**	**$162,680**	**$1,000**
This account is for various freight and cylinder charges as well as workspace reconfigurations and personnel moves. The FY 2024-25 Proposed Budget does not include amounts for federally funded grant programs. An expenditure appropriation will occur mid-year when the grants are awarded.						
67600	**MAINTENANCE OF EQUIPMENT**	**$786,230**	**$1,271,438**	**$1,271,438**	**$900,710**	**$114,480**
This account is for maintenance costs of South Coast AQMD equipment such as: mainframe computer hardware, phone switch, air monitoring equipment, print shop equipment, copiers, and audio-visual equipment. The increase from the FY 2023-24 Adopted Budget reflects the anticipated level of expenditures for FY 2024-25. The FY 2024-25 Proposed Budget does not include amounts for federally funded grant programs. An expenditure appropriation will occur mid-year when the grants are awarded.						
67650	**BUILDING MAINTENANCE**	**$1,022,479**	**$997,899**	**$997,899**	**$1,022,479**	**$0**
This account reflects expenditures for maintaining South Coast AQMD offices and air monitoring stations. The account also includes the following: a contingency amount for unplanned repairs; Gateway Association dues; elevator maintenance; energy management; and compressor services. The FY 2024-25 Proposed Budget does not include amounts for federally funded grant programs. An expenditure appropriation will occur mid-year when the grants are awarded.						

[(a)]FY 2024-25 Proposed Budget vs. FY 2023-24 Adopted Budget.

Acct. #	Account Description	FY 2023-24 Adopted Budget	FY 2023-24 Amended Budget	FY 2023-24 Estimate	FY 2024-25 Proposed Budget	Increase/ (Decrease)[a]
67700	**AUTO MILEAGE**	**$109,327**	**$209,801**	**$209,801**	**110,427**	**$1,100**
This account is used to reimburse employees for the cost of using personal vehicles while on South Coast AQMD business. The requests include the mileage incurred for staff who are required to work on their scheduled days off and for employees who use their personal vehicles on South Coast AQMD-related business, conferences, and seminars and to attend various community, business, and intergovernmental events. The FY 2024-25 Proposed Budget does not include amounts for federally funded grant programs. An expenditure appropriation will occur mid-year when the grants are awarded.						
67750	**AUTO SERVICE**	**$370,000**	**$370,000**	**$370,000**	**$370,000**	**$0**
This account is used for the maintenance, towing, and repair of South Coast AQMD fleet vehicles.						
67800	**TRAVEL**	**$398,196**	**$482,991**	**$482,991**	**$511,596**	**$113,400**
This account is for business travel, including lodging and meals paid pursuant to the Administrative Code, for participation in legislative hearings and meetings involving state, federal, and inter-agency issues that affect air quality in the South Coast Air Basin. The increase relates to travel outside of the South Coast AQMD jurisdiction to support various incentive programs. The FY 2024-25 Proposed Budget does not include amounts for federally funded grant programs. An expenditure appropriation will occur mid-year when the grants are awarded.						
67850	**UTILITIES**	**$1,965,620**	**$1,890,220**	**$1,890,220**	**$1,965,620**	**$0**
This account is used to pay gas, water, and electricity costs at the South Coast AQMD's headquarters building, the Long Beach field office, and air monitoring stations. An expenditure appropriation will occur mid-year when the grants are awarded.						
67900	**COMMUNICATIONS**	**$1,145,320**	**$1,155,320**	**$1,155,320**	**$1,214,040**	**$68,720**
This account includes telephone and fax service, leased computer lines, video conferencing, wireless internet access for inspectors in the field, radio, and microwave services. The increase from the FY 2023-24 Adopted Budget reflects the anticipated level of expenditures for FY 2024-25. The FY 2024-25 Proposed Budget also does not include amounts for federally funded grant programs. An expenditure appropriation will occur mid-year when the grants are awarded.						
67950	**INTEREST EXPENSE**	**$118,897**	**$118,897**	**$118,897**	**$0**	**($118,897)**
This account is for the interest due on the 2004 Pension Obligation Bond. The decrease from the FY 2023-24 Adopted Budget is because the 2004 Pension Obligation Bond has been paid off.						

[a]FY 2024-25 Proposed Budget vs. FY 2023-24 Adopted Budget.

Acct. #	Account Description	FY 2023-24 Adopted Budget	FY 2023-24 Amended Budget	FY 2023-24 Estimate	FY 2024-25 Proposed Budget	Increase/ (Decrease)[a]
68000	**CLOTHING**	**$82,508**	**$133,358**	**$133,358**	**$106,008**	**$23,500**
This account is for the purchase of safety equipment and protective clothing used by source testing, laboratory, compliance, and stockroom personnel. The increase from the FY 2023-24 Adopted Budget reflects the anticipated level of expenditures for FY 2024-25.						
68050	**LABORATORY SUPPLIES**	**$560,000**	**$523,421**	**$523,421**	**$585,000**	**$25,000**
This account is used to purchase various supplies such as chemicals, calibration gases and glassware for laboratory services. The FY 2024-25 Proposed Budget reflects an increase in anticipated needs. The FY 2024-25 Proposed Budget does not include amounts for federally funded grant programs. An expenditure appropriation will occur mid-year when the grants are awarded.						
68060	**POSTAGE**	**$420,689**	**$432,813**	**$432,813**	**$488,751**	**$68,062**
This account covers the cost of mailing out annual billings, permits, notifications to the Governing Board and Advisory groups, monthly newsletters, warrants, outreach materials to local governments, and Rule 2202 notifications. An expenditure appropriation will occur mid-year when the grants are awarded.						
68100	**OFFICE EXPENSE**	**$1,680,011**	**$2,602,699**	**$2,602,699**	**$1,998,617**	**$318,606**
This account is used for the purchase of office supplies, computer hardware and software under $5,000, photocopier supplies, print shop and graphic art supplies, and stationery and forms. The FY 2024-25 Proposed Budget does not include amounts for federally funded grant programs. The increase from the FY 2023-24 Adopted Budget reflects the anticipated level of expenditures for FY 2024-25.						
68200	**OFFICE FURNITURE**	**$44,500**	**$96,606**	**$96,606**	**$74,169**	**$29,669**
This account is for office furniture under $5,000. The increase from the FY 2023-24 Adopted Budget reflects the anticipated level of expenditures for FY 2024-25.						
68250	**SUBSCRIPTIONS & BOOKS**	**$178,987**	**$179,002**	**$179,002**	**$258,361**	**$79,374**
This account is used to purchase reference materials, magazine subscriptions, books, and on-line database legal research services.						

[a]FY 2024-25 Proposed Budget vs. FY 2023-24 Adopted Budget.

Acct. #	Account Description	FY 2023-24 Adopted Budget	FY 2023-24 Amended Budget	FY 2023-24 Estimate	FY 2024-25 Proposed Budget	Increase/ (Decrease)[a]
68300	**SMALL TOOLS, INSTRUMENTS, EQUIPMENT**	**$179,246**	**$220,635**	**$220,635**	**$179,546**	**$300**
This account covers the purchase of small tools and equipment for air monitoring stations, laboratory, and headquarters building maintenance. The increase from the FY 2023-24 Adopted Budget reflects the anticipated level of expenditures for FY 2024-25. The FY 2024-25 Proposed Budget does not include amounts for federally funded grant programs. Expenditure appropriations will occur mid-year for these programs.						
68400	**GAS & OIL**	**$266,021**	**$266,021**	**$266,021**	**$281,021**	**$15,000**
This account is for the purchase of gasoline, oil, and alternative fuels for the South Coast AQMD fleet. The increase from the FY 2023-24 Adopted Budget reflects the anticipated level of expenditures for FY 2024-25.						
69500	**TRAINING/CONF/ TUITION/BOARD EXP**	**$1,029,144**	**$967,057**	**$967,057**	**$1,140,644**	**$111,500**
This account is used for tuition reimbursement, conference and training registrations, certain costs associated with South Coast AQMD's Governing and Hearing Boards and advisory groups, and training-related travel expenditures. The increase from the FY 2023-24 Adopted Budget is primarily due to additional Compliance & Enforcement training.						
69550	**MEMBERSHIPS**	**$71,395**	**$173,995**	**$173,995**	**$176,745**	**$105,350**
This account provides for South Coast AQMD membership in in scientific, clean fuels, advanced technology, and related environmental business/policy organizations. The increase from the FY 2023-24 Adopted Budget reflects the anticipated level of expenditures for FY 2024-25.						
69600	**TAXES**	**$65,500**	**$65,500**	**$65,500**	**$65,300**	**($200)**
This account is for unsecured property and use taxes, fuel taxes, and sales taxes. The FY 2024-25 Proposed Budget reflects a decrease in anticipated needs for necessary licenses and permit fees.						
69650	**AWARDS**	**$84,731**	**$84,731**	**$84,731**	**$82,391**	**($2,340)**
This account covers employee service awards for continuous service, employee recognition programs, plaques/awards the South Coast AQMD may present to individuals/businesses/community groups for outstanding contributions towards air quality goals, and promotional items for community events. The FY 2023-24 Proposed Budget reflects a decrease in the anticipated level of expenditures.						
69700	**MISCELLANEOUS EXPENSES**	**$242,525**	**$247,124**	**$247,124**	**$267,073**	**$24,548**
This account is to record expenditures that do not fall in any other account such as South Coast AQMD advisory group per diems, meeting and event expenses, and sponsorships. The increase from the FY 2023-24 Adopted Budget reflects the anticipated level of expenditures for FY 2024-25.						

[a]FY 2024-25 Proposed Budget vs. FY 2023-24 Adopted Budget

Acct. #	Account Description	FY 2023-24 Adopted Budget	FY 2023-24 Amended Budget	FY 2023-24 Estimate	FY 2024-25 Proposed Budget	Increase/ (Decrease)[(a)]
69750	**PRIOR YEAR EXPENSE**	**$0**	**$0**	**$0**	**$0**	**$0**
This account is used to record actual expenditures attributable to prior year budgets. No amount is budgeted for this account due to the nature of the account.						
69800	**UNCOLLECTIBLE ACCOUNTS RECEIVABLE**	**$0**	**$0**	**$0**	**$0**	**$0**
No amount is budgeted for this account due to the nature of the account.						
89100	**PRINCIPAL REPAYMENT**	**$4,010,000**	**$4,010,000**	**$4,010,000**	**$0**	**($4,010,000)**
This account reflects the principal due on the 2004 Pension Obligation Bond. The decrease from the FY 2023-24 Adopted Budget is because the 2004 Pension Obligation Bond has been paid off.						

[(a)]FY 2024-25 Proposed Budget vs. FY 2023-24 Adopted Budget.

Proposed Fiscal Year 2024-25 Professional & Special Services Detail by Office			
Office	**Program**	**Contract Description**	**Amount**
District General	Dist. General Overhead	Administrative Fees for 1995 & 2004 Pension Obligation Bonds (POBs)	$1,500
	Dist. General Overhead	Additional guard for metal detectors	100,000
	Dist. General Overhead	Alliant Health Insurance Brokerage	85,580
	Dist. General Overhead	Arbitration/Hearing Officer	10,000
	Dist. General Overhead	Benefits Administrator	15,000
	Dist. General Overhead	COBRA Administration Services	6,000
	Dist. General Overhead	Custodial Fees for 1995 & 2004 POBs	800
	Dist. General Overhead	Emergency Operations Center	1,000,000
	Dist. General Overhead	Employee Assistance Program	15,000
	Dist. General Overhead	Employee Relations Litigation	200,000
	Dist. General Overhead	Health Reimbursement Arrangement Plan Administration	5,000
	Dist. General Overhead	Insurance Brokerage	57,000
	Dist. General Overhead	LACERA OPEB Actuary Services	20,000
	Dist. General Overhead	Modular Furniture Maintenance, Setup, and Moving Services	15,000
	Dist. General Overhead	Oracle Software Support	30,400
	Dist. General Overhead	PeopleSoft Maintenance	208,400
	Dist. General Overhead	PeopleSoft License Increase	145,000
	Dist. General Overhead	Plans and Design Consulting Services	95,000
	Dist. General Overhead	Security Alarm Monitoring	3,400
	Dist. General Overhead	Security Guard Services	655,056
	Dist. General Overhead	Wellness Program	35,712
	Sub-total District General		**$2,703,848**
Executive Office	Develop Programs	Professional & Special Services	$125,000
	Sub-total Executive Office		**$125,000**
Finance	Customer Service and Business Assistance	AB 2766 Audit of DMV Fee Recipients	$10,000
	Ensure Compliance	Bank Services Fund 15, Hot Spots Lockbox	15,000
	Operational Support	E-Check Fee	3,000
	Operational Support	Financial Audit	65,944
	Operational Support	GASB 87 and 96 Software Licenses	20,000
	Operational Support	Bank Service Charges / Los Angeles County Treasurer Office	60,000

Proposed Fiscal Year 2024-25 Professional & Special Services Detail by Office (cont.)			
Office	**Program**	**Contract Description**	**Amount**
Finance (cont.)	Operational Support	Financial Consultant for Treasury Management	$23,000
	Operational Support	LA County Treasurer Office – PGP Maintenance	1,650
	Sub-total Finance		**$198,594**
Legal	Ensure Compliance	Experts/Court Reporters/Attorney Services	$30,000
	Ensure Compliance	Litigation Counsel	850,000
	Ensure Compliance	Software Maintenance & Licensing-Hyland & Varsun	70,000
	Operational Support	Specialized Legal Services	50,000
	Sub-total Legal		**$1,000,000**
Administrative & Human Resources	Operational Support	Consulting for specialized recruitment, advertisement, and consulting services	$30,000
	Operational Support	In-house Training Classes	7,000
	Operational Support	LinkedIn Learning Pro for government	38,000
	Operational Support	Medical Services Provider	29,250
	Operational Support	MentorcliQ	23,000
	Operational Support	NEOGOV Multiple Contracts	137,107
	Operational Support	Occupational Health Services	80,000
	Operational Support	Test Development	18,000
	Operational Support	Third-Party Claims Administrator for Workers Compensation	25,792
	Sub-total Administrative & Human Resources		**$388,149**
Clerk of the Boards	Ensure Compliance	Court Reporting, Audio-visual, and/or Security Services	$30,200
	Ensure Compliance	Outside Legal Contract	25,000
	Ensure Compliance	Professional Interpreter Services	30,000
	Sub-total Clerk of the Boards		**$85,200**
Diversity Equity & Inclusion Office	Operational Support	Pro & Special Services	$32,100
	Operational Support	ERG Guest Speakers	10,000
	Sub-total Diversity Equity & Inclusion Office		**$42,100**
Information Management	Operational Support	Action Works Metro System Software Support	$20,000
	Operational Support	Adobe Creative Cloud Software Support	2,500
	Operational Support	AER & R1113/314 Upgrade & Maintenance	15,000
	Operational Support	AIS (Address Information System) Five Digit Subscription	1,200

Proposed Fiscal Year 2024-25 Professional & Special Services Detail by Office (cont.)			
Office	**Program**	**Contract Description**	**Amount**
Information Management (cont.)	Operational Support	Anti-Spam (MailShield) Maintenance/Support	$15,000
	Operational Support	ArcGIS Online Annual Subscription	1,000
	Operational Support	AD Upgrade	80,000
	Operational Support	Backup Software	50,000
	Operational Support	Backup Utility Maintenance	11,500
	Operational Support	Cloud Based Resources Annual Subscription	85,000
	Operational Support	Class System Maintenance	88,000
	Operational Support	Compliance API Updates and Maintenance	5,000
	Operational Support	Component One Software Support	1,200
	Operational Support	Computer-Based Training Software Support	1,800
	Operational Support	Computer Operations -Office 365 Backup	200,000
	Operational Support	Computer Operations -Server Management Software	80,000
	Operational Support	Computer Operations -Email Infrastructure	15,000
	Operational Support	Computer Operations -Remote Desktop Service License	15,000
	Operational Support	Computer Operations -Web Certificates	15,000
	Operational Support	CourtView/DPO Maintenance	10,000
	Operational Support	Crystal Reports Software Support	22,000
	Operational Support	Cybersecurity -Change Management Solution	60,000
	Operational Support	Cybersecurity -Virus Scan Support	150,000
	Operational Support	Cybersecurity -Patch Management Solution	32,000
	Operational Support	Cybersecurity -Anit-Spam (MailShield) Maintenance/Support	23,000
	Operational Support	Cybersecurity -End-User Security Training	20,400
	Operational Support	Cybersecurity -External vulnerability management	20,000
	Operational Support	Cybersecurity -Internet Filter Software	10,000
	Operational Support	Developer Tools for Testing and Code Checking	3,500
	Operational Support	Disaster Recovery Software	60,000
	Operational Support	Dundas Chart Software Support	700
	Operational Support	Dynamic Web Twain License Renewal	5,700
	Operational Support	Email Recovery Software	2,750

Proposed Fiscal Year 2024-25 Professional & Special Services Detail by Office (cont.)			
Office	**Program**	**Contract Description**	**Amount**
Information Management (cont.)	Operational Support	Email Reporting	$4,000
	Operational Support	ERwin ERX & BPwin SW Support	26,000
	Operational Support	ESRI ArcGIS Enterprise License and Maintenance	75,000
	Operational Support	Faxcom FaxServer Support	15,000
	Operational Support	Imaging Software Support	145,000
	Operational Support	Infragistics Pro Software Support	1,000
	Operational Support	Ingres Licenses	290,000
	Operational Support	Ingres Licenses -Database Management	290,000
	Operational Support	Ingres/OpenIngres Additional Licensing	72,000
	Operational Support	Ingres/OpenIngres Advanced Success Pack	140,000
	Operational Support	InstallShield Software Support	3,800
	Operational Support	Internet Filtering (SmartFilter) Maintenance/Support	70,000
	Operational Support	IT Services -Enhance Operational Efficiency and Productivity -IT Industry Research	160,000
	Operational Support	IT Services -Enhance Operational Efficiency and Productivity -Power Automate 20 users per year	9,600
	Operational Support	IT Services –Enhance Operational Efficiency and Productivity-Jira Software-Standard for 25 users per year	2,050
	Operational Support	IT Services – Enhance Operational Efficiency and Productivity-Atlassian Confluence - Premium 25 users per year	2,900
	Operational Support	Kronos Time Keeper	2,000
	Operational Support	Microsoft Developer Network - Application Development	15,196
	Operational Support	Microsoft Developer Network Premium Renewal	4,000
	Operational Support	Microsoft Technical Software Support (Server Applications)	15,000
	Operational Support	Microsoft Virtual Earth Maintenance/Support	15,000
	Operational Support	Mobile Cloud Testing	5,000

Proposed Fiscal Year 2024-25 Professional & Special Services Detail by Office (cont.)			
Office	**Program**	**Contract Description**	**Amount**
Information Management (cont.)	Operational Support	Mobile Online Services for Outreach and Assets	$500
	Operational Support	Network Analyzer (Sniffer) Maintenance/Support	4,500
	Operational Support	Network Backbone Support	15,000
	Customer Service and Business Assistance	New System Development -ESRI Enterprise agreement	185,000
	Customer Service and Business Assistance	New System Development-Web API Management Software	1,000
	Operational Support	NT Software Support - Proactive	62,000
	Operational Support	Off-Site Document Destruction Services	24,000
	Operational Support	Off-Site Storage Nightly Computer Backup	22,000
	Operational Support	Online Billing/Payment by Check API	30,000
	Operational Support	Online Application Filing (Olaf) Enhancements	30,000
	Operational Support	Online Filing Infrastructure	25,000
	Operational Support	Patch Management Solution	15,000
	Operational Support	PowerBuilder Software Support	24,000
	Operational Support	Preemptive Analytics Software Support	7,000
	Operational Support	Proxy Reporting Support	3,250
	Operational Support	PVCS Software Support	4,900
	Operational Support	ScaleOut StateServer Maintenance	8,500
	Operational Support	SCAQMD Web Application Modifications	20,000
	Operational Support	Secure Server Digital Id Services	2,000
	Operational Support	Secure Service Digital Id Dec Internet Server	850
	Operational Support	Sitefinity CMS Software Support	9,500
	Operational Support	Software Support for EOS.WEB Enterprise	6,300
	Operational Support	Software Support for On-Line Catalog	2,050
	Operational Support	Source Control Upgrade / Git	20,000
	Operational Support	Swiftview Software Support	950
	Operational Support	System Maintenance Related Costs - AQMD Core API Enhancement	30,000
	Operational Support	System Maintenance Related Costs - Rule 1109.1 Systems Enhancements	15,000

Proposed Fiscal Year 2024-25 Professional & Special Services Detail by Office (cont.)			
Office	**Program**	**Contract Description**	**Amount**
Information Management (cont.)	Operational Support	System Maintenance Related Costs - PDF Conversion Software	$8,400
	Operational Support	Telephone Switchview Software Support	9,500
	Operational Support	Terminal Emulation (Reflection) Maintenance/Support	1,175
	Operational Support	Videoteleconferencing Maintenance & Support	20,000
	Operational Support	Virus Scan Support	125,000
	Operational Support	Visual Expert Software Support	6,000
	Operational Support	Web Consulting Support	64,300
	Operational Support	Web Core Technology Upgrade	10,000
	Operational Support	Website Evaluation and Improvement	200,000
	Sub-total Information Management		**$3,497,471**
Planning, Rule Development & Implementation	Customer Service and Business Assistance	AB 2588 Printing and Mailing	$7,000
	Customer Service and Business Assistance	AB 2588 Public Notification Meeting Interpretive Services	10,000
	Develop Programs	AB 2766 Web-based reporting tool maintenance	5,000
	Ensure Compliance	AER reporting system	50,000
	Ensure Compliance	AER printing and mailing	7,000
	Monitoring Air Quality	Air Quality Forecast and Alert Notification Support	50,000
	Develop Programs	California Emissions Estimator Model (CalEEMod) Upgrades/Support	25,000
	Develop Programs	CEQA for AQMD Projects	125,000
	Develop Programs	CEQA Special Studies	50,000
	Timely Review of Permits	Dispersion Modeling Support	25,000
	Develop Programs	Language Interpretation/Translation Services	5,000
	Monitoring Air Quality	Maintain Wind Stations and Analyze Data	60,000
	Monitoring Air Quality	MATES VI	5,000
	Monitoring Air Quality	Meteorological Data Services	15,000
	Develop Rules	Mobile Source Related Data Licenses and Subscriptions	130,000
	Develop Rules	PM and Ozone Model Consulting	100,000
	Develop Programs	Rule 2202 Computer System Maintenance	15,000
	Develop Programs	Rule 2202 EMovers System Maintenance	15,000
	Develop Programs	Shipping Special Studies	86,700

Proposed Fiscal Year 2024-25 Professional & Special Services Detail by Office (cont.)			
Office	**Program**	**Contract Description**	**Amount**
Planning, Rule Development & Implementation (cont.)	Develop Programs	SIP, AQMP and Rule Printing	$12,000
	Develop Programs	Software, Data Products, and Technical Support for Economic Modeling	150,000
	Develop Rules	Technical Assistance in Support of Regional Modeling	75,000
	Ensure Compliance	Electronic Report Submissions and Notifications	50,000
	Ensure Compliance	WAIRE Program Online Portal Maintenance	50,000
	Sub-total Planning, Rule Development & Implementation		**$1,122,700**
Legislative, Public Affairs & Media Office	Policy Support	After-hours Call Center Service	$3,500
	Policy Support	Clean Air Awards	12,600
	Customer Service & Business Assistance	Community Outreach	367,005
	Policy Support	Graphics & Printing	33,616
	Policy Support	Graphics, Printing & Outreach Materials	4,000
	Policy Support	Legislative Advocacy - Sacramento	465,000
	Policy Support	Legislative Advocacy - Washington DC	665,130
	Policy Support	Legislative Computer Services	10,000
	Develop Programs	Multi-Lingual Translation - Public Participation	20,000
	Policy Support	News Release Services	9,000
	Policy Support	Photographic and Video Services	55,000
	Customer Service & Business Assistance	Promotion Marketing of Smart Phone Tools	50,000
	Policy Support	Radio/Television Monitoring	11,000
	Sub-total Legislative, Public Affairs & Media Office		**$1,705,851**
Technology Advancement Office	Advanced Clean Air Technology	Additional contract funds for incentive programs	$100,000
	Advanced Clean Air Technology	Technical Assistance, Expert Consultation, Outreach/Education – Clean Fuels	1,000,000
	Advanced Clean Air Technology	Technical Assistance, Expert Consultation, Outreach/Education – CMP, AB923	300,000

Proposed Fiscal Year 2024-25 Professional & Special Services Detail by Office (cont.)			
Office	**Program**	**Contract Description**	**Amount**
Technology Advancement Office (cont.)	Develop Programs	Technical Assistance, Expert Consultation, Outreach/Education – Prop 1B	75,000
	Sub-total Technology Advancement Office		**$1,475,000**
Monitoring & Analysis	Ensure Compliance	Technical Support for Air Monitoring and Community Complaint Resolution	$35,000
	Ensure Compliance	Laboratory Analytical Services	15,000
	Monitoring Air Quality	Air monitoring site relocations and maintenance upgrades	250,000
	Ensure Compliance	Source Testing Services	30,000
	Sub-total Monitoring & Analysis		**$330,000**
Engineering & Permitting	Customer Service and Business Assistance	Workspace Reconfiguration	$2,500
	Sub-total Engineering & Permitting		**$2,500**
Compliance & Enforcement	Ensure Compliance	Compliance Notice Printing	$4,000
	Customer Service and Business Assistance	Workspace Reconfiguration	3,500
	Sub-total Compliance & Enforcement		**$7,500**
		Total Professional & Special Services	**$12,683,913**

Acct. #	Account Description	FY 2023-24 Adopted Budget	FY 2023-24 Amended Budget	FY 2023-24 Estimate	FY 2024-25 Proposed Budget	Increase/ (Decrease)[(a)]
77000	**CAPITAL OUTLAYS**	**$1,720,000**	**$4,361,963**	**$4,361,963**	**$3,418,500**	**$1,698,500**

This account is for tangible asset expenditures with a value of at least $5,000 and a useful life of at least one year and intangible asset expenditures with a value of at least $5,000 and a useful life of at least one year. The FY 2024-25 Proposed Budget reflects projects that are either offset by revenue or critical for operational support. Depending on funding availability, budget will be requested mid-year for additional projects. The FY 2024-25 Proposed Budget does not include amounts for federally funded grant programs. An expenditure appropriation will occur mid-year when the grants are awarded.

A listing by office of the proposed Capital Outlays for FY 2024-25 is provided at the end of this section.

[(a)]FY 2024-25 Proposed Budget vs. FY 2023-24 Adopted Budget.

Acct. #	Account Description	FY 2023-24 Adopted Budget	FY 2023-24 Amended Budget	FY 2023-24 Estimate	FY 2024-25 Proposed Budget	Increase/ (Decrease)[(a)]
79050	**BUILDING REMODELING**	**$0**	**$0**	**$0**	**$0**	**$0**

This account is used for minor remodeling projects which become necessary as a result of reorganizations or for safety reasons. No projects are anticipated in FY 2024-25.

[(a)]FY 2024-25 Proposed Budget vs. FY 2023-24 Adopted Budget.

Acct. #	Account Description	FY 2023-24 Adopted Budget	FY 2023-24 Amended Budget	FY 2023-24 Estimate	FY 2024-25 Proposed Budget	Increase/ (Decrease)[(a)]
99950	**TRANSFERS OUT**	**$2,000,000**	**$2,000,000**	**$2,000,000**	**$2,000,000**	**$0**

The FY 2024-25 Proposed Budget includes transfers to the debt service fund, pursuant to Governing Board policy.

[(a)]FY 2024-25 Proposed Budget vs. FY 2023-24 Adopted Budget.

Fiscal Year 2024-25 Capital Outlays Detail				
Office	**Program**	**Category**	**Description**	**Amount**
Compliance & Enforcement	Ensure Compliance	New	Toxic Vapor Analyzers	$60,000
	Sub-total Compliance & Enforcement			**$60,000**
District General	Operational Support	N/A	Unbudgeted Capital Outlay - This amount is set aside for unanticipated needs or emergency situations to avoid interruption of operations.	$350,000
	Operational Support	Replacement	Child Care Building roof replacement	300,000
	Operational Support	New	Shipping container for Emergency Operating Center	20,000
	Sub-total District General			**$670,000**
Information Management	Operational Support	New	Misc. telecommunication system equipment	$100,000
	Operational Support	New	AV (auditorium and CC rooms) equipment enhancement/refresh/update	50,000
	Operational Support	New	CLASS permitting system modernization	1,200,000
	Operational Support	New	Mobile app enhancements	90,000
	Operational Support	New	Environment switches	70,000
	Operational Support	New	Organization forms submittal and review portal	80,000
	Operational Support	New	PeopleSoft Finance upgrade	250,000
	Sub-total Information Management			**$1,840,000**
Legal	Ensure Compliance	New	Large server	$50,000
	Sub-total Legal			**$50,000**
Monitoring & Analysis	Monitoring Air Quality	Replacement	Air monitoring instrumentation (data loggers, gas diluters, high volume Pb samplers, SO2 analyzers, hydrogen sulfide analyzer, trace clean acid system, laboratory precision zero air generator)	$258,500
	Ensure Compliance	Replacement	Polarized light microscope	35,000
	Ensure Compliance	New	Portable combustion gas monitor	35,000
	Sub-total Monitoring & Analysis			**$328,500**
Planning, Rule Development & Implementation	Ensure Compliance	New	WAIRE Program Online Portal (Phase 5)	$100,000
	Develop Programs	New	Rule 2202 EMovers System Phase II	150,000
	Sub-total Planning, Rule Development & Implementation			**$250,000**
Technology Advancement Office	Advanced Clean Air Technology	New	Clean-fuel vehicles	$220,000
	Sub-total Technology Advancement Office			**$220,000**
			Total Capital Outlays	**$3,418,500**

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
PROPOSED GOALS AND PRIORITY OBJECTIVES
FOR FY 2024-2025

MISSION STATEMENT

"To clean the air and protect the health of all residents in the South Coast Air District through practical and innovative strategies."

GOALS AND PRIORITY OBJECTIVES

The following Goals and Priority Objectives have been identified as being critical to meeting South Coast AQMD's Mission in Fiscal Year 2024-25.

GOAL I. Achieve Clean Air Standards.

Priority Objective		Performance Indicator	Performance Measurement
1	Development and Implementation of Air Quality Management Plans	Adherence to development, adoption and implementation schedules for rules related to Air Quality Management Plans and timely development of plans.	Complete six rule adoptions and/or actions that result in achievements towards 2016 and 2022 AQMP emissions reductions.
2	Secure Incentive Funding for Emissions Reduction	Increase or maintain funding for pollution reduction projects.	Secure funding of $250 million.
3	Implementation of DEI with CAP Community Emissions Reduction Plans (CERPs) in Assembly Bill 617 (AB 617) Designated Communities	Progress towards implementation of individual AB 617 communities Community Emissions Reduction Plans (CERPs).	Four quarterly Community Steering Committee (CSC) meetings for each designated community. One Annual Community Outreach Relations and Engagement outreach event within each designated community. Progress and percentage completion of DEI with CAP CERP action items for each designated community. Complete, release for CSC and public comment, and submit CARB Annual Progress Reports. Update the CERP implementation dashboards quarterly for the six AB 617 designated communities. Redesign each CSC Community website for the six AB 617 designated communities.

GOAL I. Achieve Clean Air Standards. (continued)

Priority Objective		Performance Indicator	Performance Measurement
4	Ensure Efficient Air Monitoring and Laboratory Operations	Achieve acceptable completion of valid data points out of the scheduled measurements in the South Coast AQMD air monitoring network for NAAQS pollutant before U.S. EPA deadline.	Achieve acceptable valid data completion submitted to U.S. EPA before deadline.
5	Ensure Timely Inspections of Facilities	Total number of Title V inspections completed annually.	Complete 100% of Title V inspections. Based on overlapping reporting periods, Title V inspections will be conducted between January 1 and June 30. During FY Q1 and Q2, staff will plan, review records and data, and conduct preliminary field operations, but inspections will not be completed. Goal is to complete inspections of 40% of Title V facilities in Q3 and 60% in Q4.
6	Increase Permitting Production	Increase permitting production.	Increase production by 500 completions as compared to Calendar Year 2023 completions (5,365). Fiscal Year 2024-25 goal of 5,865 permit completions. Quarterly progress is based on 25% increments of goal.
7	Support Development of Cleaner Advanced Technology	Amount of clean technology projects funded.	Fund $10 Million of clean technology projects.
8	Incentive Programs	% of grant money executed in contracts.	50% of grant money contracted within six months after receipt of funds.
9	Conduct the Multiple Air Toxics Exposure Study VI (MATES VI)	Progress towards implementation of the MATES VI program.	Begin air toxics monitoring at ten fixed sites for MATES VI, commence a study on Brake & Tire/Road wear, and conduct at least one MATES VI Technical Advisory Group meeting.

GOAL II. Enhance Public Education and Equitable Treatment for All Communities.

Priority Objective		Performance Indicator	Performance Measurement
1	Evaluation of Low Cost Air Quality Sensors	Evaluation and posting of results of low cost air quality sensors that have reached the market.	Evaluate and post results of 75% of sensors that have reached the market.
2	Outreach	Number of community outreach events conducted in each County and effective information distribution for South Coast AQMD programs.	Conduct/participate in four community outreach events, including one in each County.
3	Timely Investigation of Community Complaints	Initiate complaint investigation by close of business on the next business day, thereby allowing for flexibility to prioritize high priority incidents.	Contact 100% of complainants by the close of business on the next business day.
4	Social Media Efforts	Increase in audience engagement through impressions (views) of shared information via outreach for South Coast AQMD events, programs and major incidents across X, Facebook, Instagram and LinkedIn social channels.	Continue efforts to increase impressions and engagement on posts and/or campaigns with a monthly average goal of 4,000 LinkedIn impressions/2,400 Instagram impressions /8,000 Facebook impressions/48,000 X impressions on posts.
5	School Educational Outreach	Promote use of WHAM and CAPES curriculum to schools, youth groups, and other organizations throughout the four counties. Hold annual Earth Day webinars.	Outreach to 100 K-12 schools, youth groups, and/or other organizations in all four counties to provide WHAM and CAPES curriculum. Host one Earth Day webinar each for elementary, middle, and high schools, featuring WHAM and CAPES curriculum.
6	Interagency Coordination	Number of meetings with local, state, and/or federal agency partners to collaborate on investigations and other enforcement matters.	Conduct/participate in at least one interagency coordination meeting per quarter. Continue efforts to improve information sharing and conduct joint investigations with other governmental agencies, as well as to streamline referral procedures.
7	DEI External Outreach	Establish baseline number of DEI/EJ related outreach initiatives in the community.	Quarterly Young Leaders Advisory Council (YLAC) meetings. Six Critical Community Conversations for Purposeful Outreach (C3PO) Events. Six Statewide DEI/EJ Stakeholder Meetings Training, Facilitation, Leadership Development and Evaluation of Governing Board Summer Intern program.

GOAL III. Operate Efficiently and Transparently.

Priority Objective		Performance Indicator	Performance Measurement
1	Ensure Transparent Governance	Percentage of Committee and Board meeting agendas with materials made available to the public one week prior to the meeting.	100% of Committee and Board meeting agendas with materials made available to the public one week prior to the meeting.
2	Ensure Transparent Governance	Percentage of Stakeholder and Working Group meeting agendas with materials made available prior to the meeting.	100% of Stakeholder and Working Group meeting agendas with materials made available to the public three days prior to the meeting.
3	Maintain a Well Informed Staff on Diversity, Equity and Inclusion (DEI)	Number of staff equity related events offered and conducted. Number of DEI resources/displays infographics presented. Development of a baseline data of employees who participate in DEI resources. Development of a baseline data of employees who identify an increase of their individual cultural competency from DEI resources. Increase in the number of South Coast AQMD employees who participate in DEI events. Increase in the number of South Coast AQMD employees who identify increase in learning from DEI resources.	Conduct 24 annual DEI related events for all staff. Provide 12 monthly DEI infographics for all staff. Increase of staff participation in DEI events. Increase of staff who identify an increase in their knowledge of DEI resources.
4	Partner with Stakeholder Groups & Business Community	Number of meetings with Permit Streamlining Task Force subcommittee and public meetings with permitting stakeholders.	Conduct six total public meetings with the Permit Streamlining Task Force subcommittee and/or with permitting stakeholders.
5	Timely Financial Monitoring	Timely budgetary financial reporting.	Submit quarterly budgetary financial reports to the Governing Board within six working days of the end of the quarter for quarters 1-3. Submit the 4th quarter report within six working days of the end of July.

GOAL III. Operate Efficiently and Transparently. (continued)

Priority Objective		Performance Indicator	Performance Measurement
6	Increase Employee Resource Group (ERG) Engagement (DEI)	Facilitation of monthly DEI/ERG Meetings.	Nine monthly joint DEI/ERG meetings and one annual all ERG meeting.
7	DEI Training and Development	Develop job related equity professional development and training that increases staff's awareness and cultural competency.	Conduct two DEI agency-wide trainings per year. Conduct five J.E.D.I. Think Tanks per year. Conduct two J.E.D.I. Book Club series per year.
8	Staffing	Fill positions to reduce the vacancy rate to 13 percent.	Initiate the recruitment process such that if all positions were filled, the vacancy rate would be 13 percent.

PROGRAM CATEGORIES

ADVANCE CLEAN AIR TECHNOLOGY

Identify technologies from anywhere in the world that may have application in reducing emissions from mobile and stationary sources in South Coast AQMD's jurisdiction. Suggest strategies to overcome any barriers and, when appropriate, implement those strategies.

(A) Identify short-term and long-term technical barriers to the use of low-emission clean fuels and transportation technologies.

(B) Promote development and assess the use of clean fuels and low-emitting technologies.

(C) Work with industry to promote research and development in promising low-emission technologies and clean fuels.

(D) Provide technical and program support to the Mobile Source Air Pollution Reduction Review Committee (MSRC).

(E) Conduct source tests and analyses of samples to assess effectiveness of low-emissions technology.

(F) Implement and administer state-funded programs such as the Carl Moyer program for retrofitting, re-powering, or replacing diesel engines with newer and cleaner engines and the Proposition 1B program that provides funding for projects to reduce air pollution associated with freight movement along California's trade corridors.

ENSURE COMPLIANCE WITH CLEAN AIR RULES

Ensure compliance with South Coast AQMD rules for existing major and small stationary sources.

(A) Verify compliance with South Coast AQMD rules through inspections, sample collections, Visible Emissions Evaluations, certification of Continuous Emission Monitoring Systems (CEMS), and emissions audits.

(B) Issue Notices of Violation for major violations when discovered or Notices to Comply for minor violations or to request records.

(C) Respond to and resolve public complaints concerning air pollution.

(D) Participate in Hearing Board cases, investigate breakdowns and notifications of demolitions or renovations of structures which may contain asbestos, conduct periodic monitoring, and observe source tests.

(E) Respond to industrial and chemical emergencies when requested by other agencies.

(F) Provide training classes for compliance with various South Coast AQMD rules such as Gasoline Transfer and Dispensing (Rule 461), Asbestos Demolition and Renovation (Rule 1403), Chrome Plating Operations (Rule 1469), Fugitive Dust Plans (Rule 403 & 403.1), Sump and Wastewater Separators (Rule 1176) and Combustion Gas Portable Analyzer Training & Certification (Rules 1146, 1146.1 & 1110.2).

PROGRAM CATEGORIES

CUSTOMER SERVICE AND BUSINESS ASSISTANCE

Support local government, businesses, and the general public.

(A) Provide local government, business and the public with access and input into the regulatory and policy processes of South Coast AQMD.

(B) Assist cities and others with AB 2766 projects.

(C) Interact with local, state and federal agencies as well as others to share air quality information, resolve jurisdictional questions, and implement joint programs.

(D) Support air pollution reduction through implementation of comprehensive public information and legislative and customer service programs.

(E) Provide small business assistance services and support economic development and business retention activities.

(F) Make presentations to and meet with regulated organizations, individuals, public agencies and the media.

(G) Notify all interested parties of upcoming changes to air quality rules and regulations through public meetings, workshops, and printed and electronic information.

(H) Resolve permit-related and fee-related problems and provide technical assistance to industry.

(I) Respond to Public Records Act requests.

(J) Produce brochures, newsletters, television, radio and print media information and materials, and digital information.

(K) Respond to letters and Internet inquiries from the public and to media inquiries and requests.

DEVELOP PROGRAMS TO ACHIEVE CLEAN AIR

Develop a regional Air Quality Management Plan (AQMP) to achieve federal and state ambient air quality standards and to meet all other requirements of the federal and California Clean Air Acts.

(A) Analyze air quality data and provide an estimation of pollutant emissions by source category.

(B) Develop pollutant control strategies and project future air quality using computer models and statistical analysis of alternative control scenarios.

(C) Analyze issues pertaining to air toxics, acid deposition, and potential socioeconomic and environmental impacts (CEQA) of South Coast AQMD plans and regulations.

(D) Conduct outreach activities to solicit public input on proposed control measures.

(E) Implement Rule 2202 On-Road Motor Vehicle Mitigation Options and process employee commute reduction program submittals and registrations. Provide one-on-one assistance to employers to ensure compliance with the rule.

DEVELOP PROGRAMS TO ACHIEVE CLEAN AIR (Cont.)

(F) Develop and update emissions inventories; conduct in-house auditing of annual emission reports; conduct field audits.

DEVELOP RULES TO ACHIEVE CLEAN AIR

Develop emission reduction regulations for sulfur dioxide, nitrogen dioxide, organic gases, particulate matter, toxics, and other pollutants to implement the regional AQMP, Tanner Air Toxics Process (AB 1807), National Emission Standards for Hazardous Air Pollutants (NESHAPS), and Prevention of Significant Deterioration (PSD) requirements.

(A) Provide an assessment of control technologies, evaluation of control cost, source testing and analysis of samples to determine emissions.

(B) Test and analyze products and processes to demonstrate pollution reduction potential.

(C) Solicit public input through meetings and workshops.

(D) Prepare rules to provide flexibility to industry, ensure an effective permit program and increase rule effectiveness.

(E) Evaluate effectiveness of area source rules, evaluate area source emission inventories, and propose new rules or amendments to improve implementation of area source programs, including the certification/registration of equipment, and as necessary pursuant to statewide regulatory requirements.

(F) Implement the AQMP. Develop feasibility studies and control measures.

(G) Conduct research and analyze health effects of air pollutants and assess the health implications of pollutant reduction strategies.

MONITORING AIR QUALITY

Operate and maintain within South Coast AQMD's jurisdiction a network of air quality monitoring sites for ozone, nitrogen oxides, sulfur oxides, particulate matter, carbon monoxide and other pollutants to obtain data regarding public exposure to air contaminants.

(A) Analyze, summarize, and report air quality information generated from the monitoring sites.

(B) Provide continuous records for assessment of progress toward meeting federal and state air quality standards.

(C) Develop and prepare meteorological forecasts and models.

(D) Respond to emergency requests by providing technical assistance to first response public safety agencies.

MONITORING AIR QUALITY (Cont.)

(E) Notify the public, media, schools, regulated industries and others whenever predicted or observed levels exceed the episode levels established under state law.

(F) Conduct special studies such as MATES V, National Air Toxics Trends (NATTS), and Photochemical Assessment Monitoring Stations (PAMS).

(G) Conduct measurement activities to identify and monitor potential sources of all toxics including high-risk facilities under the Community Air Toxics Initiative (CATI).

(H) Evaluate and deploy low-cost sensors to monitor air pollution within communities of the South Coast Air Basin.

(I) Assess the ability of optical remote sensing technology to characterize and quantify emissions from refineries and other sources, and to serve as a useful tool for enhancing existing leak detection and repair programs.

OPERATIONAL SUPPORT

Provide operational support to facilitate overall air quality improvement programs.

(A) Provide services that enable South Coast AQMD offices to function properly. Services include facility administration, human resources and financial services.

(B) Provide information management services in support of all South Coast AQMD operations, including automation of permitting and compliance records, systems analysis and design, computer programming and operations, records management, and library services.

(C) Provide legal support and representation on all policy and regulatory issues and all associated legal actions.

TIMELY REVIEW OF PERMITS

Ensure timely processing of permits for new sources based on compliance with New Source Review and other applicable local, state and federal air quality rules and regulations.

(A) Process applications for Permits to Construct and/or to Operate for new construction, modification and change of conditions for major and non-major sources.

(B) Process Title V permits (Initial, Renewal, and Revisions) and facility permits for RECLAIM sources.

(C) Process applications for Administrative Changes, Change of Operator, Plans, Emission Reductions Credits (ERCs) and RECLAIM Trading Credits (RTCs).

TIMELY REVIEW OF PERMITS (Cont.)

(D) Continue efforts to streamline and expedite permit issuance through:

(1) Equipment certification/registration programs
(2) Streamlined standard permits
(3) Enhancement of permitting systems (including electronic permitting)
(4) Expedited Permit Processing Program
(5) Maintaining adequate staff resources
(6) Improved training
(7) Revisiting policies and rules

POLICY SUPPORT

Monitor, analyze and attempt to influence the outcome of state and federal legislation.

(A) Track changes to the state and federal budgets that may affect South Coast AQMD.

(B) Respond to Congressional and Senatorial inquiries regarding South Coast AQMD programs, policies or initiatives.

(C) Assist South Coast AQMD consultants in identifying potential funding sources and securing funding for South Coast AQMD programs.

(D) Provide support staff to the Governing Board, Board committees, and various advisory and other groups including but not limited to: the Air Quality Management Plan Advisory Group, the Environmental Justice Advisory Group, the Home Rule Advisory Group, the Local Government and Small Business Assistance Advisory Group, the Mobile Source Air Pollution Reduction Review Committee (MSRC) and MSRC Technical Advisory Committee, the Scientific, Technical and Modeling Peer Review Advisory Group, the Technology Advancement Advisory Group, various Rule working groups, as well as ad hoc committees established from time to time.

REVENUE CATEGORIES

I. **Allocatable**

A portion of South Coast AQMD revenue offsets operational support costs of South Coast AQMD.

1a Allocatable South Coast AQMD: District-wide administrative and support services (e.g., Human Resources, Payroll, Information Management).
1b Allocatable Office: Administrative activities specific to a division/office.

II. **Annual Operating Emissions Fees**

III. **Permit Processing Fees**

IV. **Annual Operating Permit Renewal Fees**

V. **Federal Grants/Other Federal Revenue**

VI. **Source Test/Sample Analysis Fees**

VII. **Hearing Board Fees**

VIII. **Clean Fuels Fees**

IX. **Mobile Sources**

X. **Air Toxics AB 2588**

XI. **Transportation Programs**

XII - XIV. These revenue categories are no longer used.

XV. **California Air Resources Board Subvention/State Grants**

XVI. This revenue category is no longer used.

XVII. **Other Revenue**

XVIII. **Area Sources**

XIX. **Portable Equipment Registration Program (PERP)**

XX. **State Grant**

For a description of the revenue categories listed above, please refer to the corresponding revenue account in the FUND BALANCE & REVENUES section, "Explanation of Revenue Sources" within this document.

WORK PROGRAM OVERVIEW

The Work Program is a management tool that allocates resources by Office, Program Category, and project. It is developed from Program Output Justification forms prepared during the budget process by each Office. Work Programs for each Office can be found in the OFFICE BUDGETS section of this document. Work Programs by Program Category are within the following pages. A glossary of terms and acronyms used in the Work Programs are at the end of this section.

Professional & Special Services, Temporary Agency Services, and Capital Outlays expenditures are assigned to specific Work Program Codes associated with the project the expenditures support. All other expenditures (Salaries and Benefits and most Services and Supplies line items) are distributed within an Office based on Full-Time Equivalents (FTEs). A prorated share of the District General budget has been allocated to each line in the work program based on the number of FTEs reflected on the line.

The following is a brief description of each column in the Work Program:

The **#** column identifies each line in the Work Program in numerical order.

The **Program Code** is a five-digit code assigned to each program. The first two digits represent the Office. The last three digits are the Program.

The **Goal** column identifies which of the three Program Goals (defined in the Goals and Priority Objectives) applies to that output. The Goals are:

GOAL I **Achieve Clean Air Standards.**

GOAL II **Enhance Public Education and Equitable Treatment for All Communities.**

GOAL III **Operate Efficiently and Transparently.**

The **Office** column, which appears on the Work Program by Category document, identifies the Office responsible for performing the work.

The **Program Category** column, which appears on the Work Program by Office document, identifies one of the nine Program Categories associated with an activity.

The **Program** column identifies the Program associated with the work.

The **Activities** column provides a brief description of the work.

The **FTEs** column identifies the number of Full Time Equivalent staff positions in the current-year adopted budget, mid-year and proposed changes (+/-), and the proposed budget for the next fiscal year. An FTE position represents one person-year.

The **Expenditures** column, found in the Work Program by Category document, identifies the expenditures in the current-year adopted budget, proposed changes (+/-) and the proposed budget for the next fiscal year. A prorated share of the District General budget has been allocated to each line in the work program based on the number of FTEs reflected on the line. Expenditures are not fully burdened.

The **Revenue Category** column identifies the revenue that supports the work. Revenue Category titles can be found within this section and revenue descriptions are in the FUND BALANCE & REVENUES section, “Explanation of Revenue Sources” within this document.

Advance Clean Air Technology
Work Program by Category

#	Program Code		Goal	Office	Program	Activities	FTEs FY 2023-24	+/-	FTEs FY 2024-25	Expenditures FY 2023-24	+/-	Expenditures FY 2024-25	Revenue Categories
1	08	001	I	LEG	AB2766/Mob Src/Legal Advice	AB2766 Leg Adv: Trans/Mob Source	0.05	0.00	0.05	$ 11,059	$ 1,158	$ 12,217	IX
2	04	003	III	FIN	AB2766/MSRC	MSRC Program Administration	0.35	0.00	0.35	52,729	2,408	55,136	IX
3	08	003	I	LEG	AB2766/MSRC	Legal Advice: MSRC Prog Admin	0.10	0.00	0.10	22,118	2,315	24,434	IX
4	44	003	I	TAO	AB2766/MSRC	Mob Src Review Comm Prog Admin	1.00	0.00	1.00	172,265	19,113	191,378	IX
5	44	004	I	TAO	Advisory Group/Small Business	AB2766 Admin Discretionary Prog	2.00	0.00	2.00	344,530	38,225	382,755	IX
6	44	012	I	TAO	AQMP/Control Tech Assessment	Tech Supp: Quantify Cost Effec	0.40	0.00	0.40	68,906	7,645	76,551	VIII
7	44	019	I	TAO	AB617-Prog Develop	AB617-Program Development	2.00	0.00	2.00	344,530	38,225	382,755	IX
8	08	030	I	LEG	AB134	AB134	1.25	-0.25	1.00	276,480	(32,143)	244,338	IX
9	44	039	I	TAO	Admin/Office Mgt/Tech Adv	Admin Support/Coordination	1.27	0.00	1.27	218,777	24,273	243,050	VIII
10	44	046	I	TAO	Admin/Program Management	STA Program Administration	1.00	1.00	2.00	172,265	210,490	382,755	Ib
11	44	048	I	TAO	Admin/Prog Mgmt/Tech Advance	Overall TA Program Mgmt/Coord	1.00	0.00	1.00	172,265	19,113	191,378	VIII
12	44	086	I	TAO	Airshed FC Bus	Airshed FC Bus	0.15	0.00	0.15	25,840	2,867	28,707	V
13	44	087	I	TAO	Airshed OGV	Airshed OGV	0.25	0.00	0.25	43,066	4,778	47,844	V
14	44	088	I	TAO	Aliso Canyon SEP	Aliso Canyon Air Filtration SEP	0.25	0.00	0.25	43,066	4,778	47,844	XVII
15	44	089	II	TAO	Albertsons SEP	Albertsons SEP	0.10	0.00	0.10	17,227	1,911	19,138	XVII
16	44	094	I	TAO	Capture and Control	Capture and Control Program	0.20	0.00	0.20	34,453	3,823	38,276	XV
17	44	095	I	TAO	CA Natural Gas Veh Partnership	CA Natural Gas Veh Partnership	0.05	0.00	0.05	8,613	956	9,569	VIII
18	44	096	I	TAO	CAPP Year 2-SB 856	CAPP Year 2-SB 856	8.00	0.00	8.00	1,378,120	152,901	1,531,021	IX
19	26	097	I	PRDI	CAPP Year 3-AB 74	CAPP_Y3_AB74	1.50	-1.50	0.00	282,371	(282,371)	-	IX
20	44	097	I	TAO	CAPP Year 3-AB 74	CAPP Year 3-AB 74	9.95	0.00	9.95	1,714,037	190,171	1,904,208	IX
21	44	121	I	TAO	China Cln Shipping	China Partnership Cleaner Shpng	0.25	0.00	0.25	43,066	4,778	47,844	IX
22	04	130	III	FIN	Clean Fuels/Contract Admin	Clean Fuels Contract Admin/Monitor	0.15	0.00	0.15	22,598	1,032	23,630	VIII
23	44	130	I	TAO	Clean Fuels/Contract Admin	Admin/Project Supp for TA Cont	2.90	0.00	2.90	499,569	55,427	554,995	VIII
24	08	131	I	LEG	Clean Fuels/Legal Advice	Legal Advice: Clean Fuels	0.15	0.00	0.15	33,178	3,473	36,651	VIII
25	44	132	I	TAO	Clean Fuels/Mobile Sources	Dev/Impl Mobile Src Proj/Demo	5.50	-1.00	4.50	1,947,458	(86,258)	1,861,199	VIII
26	44	134	I	TAO	Clean Fuels/Stationary Combust	Dev/Demo Clean Combustion Tech	0.10	0.00	0.10	17,227	1,911	19,138	VIII
27	44	135	I	TAO	Clean Fuels/Stationary Energy	Dev/Demo Alt Clean Energy	0.01	0.00	0.01	1,723	191	1,914	VIII
28	44	136	I	TAO	Clean Fuels/Tech Transfer	Disseminate Low Emiss CF Tech	0.46	0.00	0.46	79,242	228,792	308,034	VIII
29	44	191	I	TAO	DERA FY16 Locomotive	DERA_FY16_LOCOM	0.05	0.00	0.05	8,613	956	9,569	V
30	44	194	I	TAO	DERA FY18 Dray Trck	DERA FY18 Dray Trck	0.10	0.00	0.10	17,227	1,911	19,138	XVII
31	44	196	I	TAO	DERA FY20 TRU	DERA FY20 TRU Electrification	0.45	0.00	0.45	77,519	8,601	86,120	V
32	44	197	I	TAO	DERA FY21 Cargo	DERA FY21 Cleaner Freight	0.30	0.00	0.30	51,680	5,734	57,413	V
33	44	203	I	TAO	EFMP Program Support	EFMP Program Support	4.50	0.00	4.50	775,193	86,007	861,199	XVII
34	44	261	I	TAO	FARMER YEAR 3	Fund Ag Replacement Year 3	1.00	0.00	1.00	172,265	19,113	191,378	XVII
35	44	262	I	TAO	FARMER YEAR 4	Fund Ag Replacement Year 4	0.50	0.00	0.50	86,133	9,556	95,689	XVII
36	44	272	I	TAO	FY19 TAG Volvo	FY 19 TAG Volvo Switch-On	0.15	0.00	0.15	25,840	2,867	28,707	XVII

A prorated share of the District General Budget has been allocated to each line in the work program based on the number of FTEs reflected on the line. Expenditures are not fully burdened.

Advance Clean Air Technology (Cont.)
Work Program by Category

#	Program Code		Goal	Office	Program	Activities	FTEs FY 2023-24	+/-	FTEs FY 2024-25	Expenditures FY 2023-24	+/-	Expenditures FY 2024-25	Revenue Categories
37	04	457	III	FIN	Mobile Source/Moyer Adm	Carl Moyer: Contract/Fin Admin	1.02	0.00	1.02	$ 153,667	$ 7,016	$ 160,683	IX
38	08	457	I	LEG	Mob Src/C Moyer/Leg Advice	Moyer/Implem/Program Dev	0.10	0.00	0.10	22,118	2,315	24,434	IX
39	16	457	I	AHR	MS/Carl Moyer Admin	C Moyer/Contractor Compliance	0.05	0.00	0.05	9,077	398	9,475	IX
40	44	457	I	TAO	Mob Src/C Moyer Adm/Outreach	Carl Moyer: Impl/Admin Grant	10.70	0.00	10.70	2,143,236	329,505	2,472,741	IX
41	44	459	I	TAO	Mob Src/C Moyer/Impl/Prg Dev	Moyer/Implem/Program Dev	4.00	0.00	4.00	689,060	76,450	765,511	IX
42	44	460	I	TAO	VIP Admin	VIP Admin/Outreach/Impl	0.50	0.00	0.50	86,133	9,556	95,689	IX
43	44	489	I	TAO	One Stop Shop Proj	One Stop Shop Pilot Proj	0.10	0.00	0.10	17,227	1,911	19,138	XVII
44	04	542	I	FIN	Prop 1B:Goods Movement	Contracts/Finance Admin	0.50	0.00	0.50	75,327	3,439	78,766	IX
45	16	542	I	AHR	Prop 1B:Goods Movement	Prop 1B: Goods Movement	0.05	0.00	0.05	9,077	398	9,475	IX
46	04	544	I	FIN	Prop 1B:Low Emiss Sch Bus	Grants/Finance Admin	0.05	0.00	0.05	7,533	344	7,877	IX
47	44	677	I	TAO	School Bus/Lower Emission Prog	School Bus Program Oversight	2.00	0.00	2.00	344,530	38,225	382,755	IX
48	44	731	I	TAO	TAG FY21 L&G	TAG FY21 EPA L&G	0.50	0.00	0.50	86,133	9,556	95,689	V
49	44	732	I	TAO	TAG FY21 BE Loco	TAG FY21 EPA BE Locomotive	0.50	0.00	0.50	86,133	9,556	95,689	V
50	44	733	I	TAO	TAG FY21 Bus-HFCTrk	TAG FY21 EPA Sch Bus-HFC Truck	0.30	0.00	0.30	51,680	5,734	57,413	V
51	44	734	I	TAO	Air Shed Volvo	Targeted Air Shed Volvo Admin	0.25	0.00	0.25	43,066	4,778	47,844	V
52	44	737	I	TAO	Air Shed Daimler	Targeted Air Shed Daimlr Admin	0.15	0.00	0.15	25,840	2,867	28,707	V
53	44	740	I	TAO	Tech Adv/Commercialization	Assess CFs/Adv Tech Potential	0.25	0.00	0.25	43,066	4,778	47,844	VIII
54	44	741	I	TAO	Tech Adv/Non-Combustion	Dev/Demo Non-Combustion Tech	0.20	0.00	0.20	34,453	3,823	38,276	VIII
55	44	816	I	TAO	Transportation Research	Transport Research/Adv Systems	0.10	0.00	0.10	17,227	1,911	19,138	VIII
56	44	827	I	TAO	VW-General Admin	VW-General Admin	2.50	0.00	2.50	430,663	47,782	478,444	XVII
57	44	840	I	TAO	VW-ZE Trucks-South Coast	VW-ZE Trucks-South Coast	1.00	0.00	1.00	172,265	19,113	191,378	XVII
58	44	841	I	TAO	VW-Combustion-South Coast	VW-Combustion-South Coast	1.00	0.00	1.00	172,265	19,113	191,378	XVII
59	44	856	I	TAO	ZANZEFF Volvo	ZANZEFF Volvo	0.20	0.00	0.20	34,453	3,823	38,276	XVII
						Total Advance Clean Air Technology	73.46	(1.75)	71.71	$ 14,015,472	$ 1,357,117	$ 15,372,589	

A prorated share of the District General Budget has been allocated to each line in the work program based on the number of FTEs reflected on the line. Expenditures are not fully burdened.

Customer Service and Business Assistance
Work Program by Category

#	Program Code		Goal	Office	Program	Activities	FTEs FY 2023-24	+/-	FTEs FY 2024-25	Expenditures FY 2023-24	+/-	Expenditures FY 2024-25	Revenue Categories
1	04	002	III	FIN	AB2766/Mobile Source	Prog Admin: Monitor/Dist/Audit	0.10	0.00	0.10	$ 25,065	$ 688	$ 25,753	IX
2	50	038	I	EP	Admin/Office Management	Dev/Coord Goals/Policies/Overs	3.50	0.00	3.50	639,175	27,210	666,385	Ib
3	60	038	III	CE	Admin/Office Budget	Dev/Coord Goals/Policies/Overs	7.00	0.00	7.00	1,135,528	62,918	1,198,445	Ib
4	35	046	III	LPA	Admin/Prog Mgmt	Admin Office/Units/SuppCoord Staff	8.02	0.00	8.02	1,285,165	238,217	1,523,383	Ib
5	50	047	I	EP	Admin/Operations Support	Budget/Contracts/Reports/Projects	3.50	0.00	3.50	641,675	27,210	668,885	Ib
6	60	047	I	CE	Admin/Operations Support	Budget/Contracts/Reports/Projects	10.00	0.00	10.00	1,625,682	89,882	1,715,565	Ib
7	35	126	II	LPA	Clean Air Connections	Coord of region-wide community group	1.00	0.00	1.00	183,072	6,876	189,948	II,IX
8	04	170	I	FIN	Billing Services	Answer/Resp/Resolv Prob & Inq	8.00	0.00	8.00	1,223,730	55,031	1,278,761	II,III,IV
9	50	200	I	EP	Economic Dev/Bus Retention	Perm Proc/Public Participation	0.10	0.00	0.10	18,262	777	19,040	III
10	35	205	II	LPA	Environmental Education	Curriculum Dev/Project Coord	0.25	0.00	0.25	45,768	1,719	47,487	II,IX,XV
11	35	240	I	LPA	Environmental Justice	Impl Board's EJ Pgrms/Policies	4.00	0.00	4.00	732,288	27,504	759,792	II,IV
12	04	260	III	FIN	Fee Review	Cmte Mtg/Fee-Related Complaint	0.10	0.00	0.10	15,065	688	15,753	II,III,IV,XV
13	35	260	III	LPA	Fee Review	Cmte Mtg/Fee-Related Complaint	0.50	0.00	0.50	91,536	3,438	94,974	II,III,IV,XV
14	50	260	III	EP	Fee Review	Fee Review Committee	0.45	0.00	0.45	82,180	3,498	85,678	II,III,IV
15	04	355	III	FIN	Grants Management	Grant Anlyz/Eval/Negot/Acc/Rpt	1.00	0.00	1.00	150,654	6,879	157,533	IV,V
16	35	381	III	LPA	Interagency Liaison	Interact Gov Agns/Promote SCAQMD	0.15	0.00	0.15	27,461	1,031	28,492	Ia,XV
17	35	390	I	LPA	Intergov/Geographic Deployment	Dev/Impl Local Govt Outreach	8.50	0.00	8.50	1,594,112	58,446	1,652,558	II,IX
18	50	425	I	EP	Lobby Permit Services	Supp Perm Proc/Customer Svc	1.00	0.00	1.00	182,621	7,774	190,396	III
19	27	481	III	IM	New System Development	Dev sys in supp of Dist-wide	1.25	0.00	1.25	285,478	202,603	488,081	Ia,III
20	03	490	II	EO	Outreach	Publ Awareness Clean Air Prog	0.97	0.00	0.97	265,668	26,730	292,397	Ia
21	35	491	II	LPA	Outreach/Business	Chambers/Business Meetings	1.00	0.00	1.00	183,072	6,876	189,948	II,IV
22	35	492	II	LPA	Public Education/Public Events	Pub Events/Conf/Rideshare Fair	2.00	0.00	2.00	733,149	13,752	746,901	II,V,IX,XV
23	60	492	II	CE	Outreach/Business	Pub Events/Conf/Rideshare Fair	0.05	0.00	0.05	8,111	449	8,560	IX
24	35	496	II	LPA	Outreach/Visiting Dignitary	Tours/Briefings-Dignitary	0.25	0.00	0.25	45,768	1,719	47,487	Ia
25	35	514	I	LPA	Permit: Expired Permit Program	Assist w Permit Reinstatement	0.30	0.00	0.30	54,922	2,063	56,984	IV
26	50	520	I	EP	Perm Proc/Pre-Appl Mtg Outreac	Pre-App Mtgs/Genl Prescreening	1.00	0.00	1.00	182,621	7,774	190,396	III
27	16	540	III	AHR	Print Shop	Printing/Collating/Binding	4.00	-0.50	3.50	726,196	(62,918)	663,278	Ia
28	35	555	II	LPA	Public Information Center	Inform public of unhealthy air	1.00	0.00	1.00	273,072	6,876	279,948	II,V,IX
29	03	565	III	EO	Public Records Act	Comply w/ Public Req for Info	0.01	0.00	0.01	2,739	276	3,014	Ia
30	04	565	I	FIN	Public Records Act	Comply w/ Public Rec Requests	0.02	0.00	0.02	3,013	138	3,151	Ia
31	08	565	III	LEG	Public Records Act	Comply w/ Public Rec Requests	1.50	-0.20	1.30	331,776	(14,137)	317,639	Ia
32	16	565	III	AHR	Public Records Act	Comply w/ Public Rec Requests	0.05	0.00	0.05	9,077	398	9,475	Ia
33	17	565	III	CB	Public Records Act	Comply w/ Public Rec Requests	0.02	0.00	0.02	4,677	192	4,869	Ia
34	26	565	III	PRDI	Public Records Act	Comply w/ Public Rec Requests	0.26	0.00	0.26	48,944	3,012	51,957	Ia
35	27	565	III	IM	Public Records Act	Comply w/ Public Req for Info	4.75	0.00	4.75	1,002,717	63,092	1,065,809	Ia
36	35	565	III	LPA	Public Records Act	Comply w/ Public Req for Info	0.10	0.00	0.10	18,307	688	18,995	Ia
37	44	565	III	TAO	Public Records Act	Comply w/ Public Req for Info	0.20	0.00	0.20	34,453	3,823	38,276	Ia
38	46	565	III	MA	Public Records Act	Comply w/ Public Req for Info	0.42	0.00	0.42	77,347	5,178	82,525	Ia
39	50	565	III	EP	Public Records Act	Comply w/ Public Req for Info	0.25	0.00	0.25	45,655	1,944	47,599	Ia

A prorated share of the District General Budget has been allocated to each line in the work program based on the number of FTEs reflected on the line. Expenditures are not fully burdened.

Customer Service and Business Assistance (Cont.)
Work Program by Category

#	Program Code		Goal	Office	Program	Activities	FTEs FY 2023-24	+/-	FTEs FY 2024-25	Expenditures FY 2023-24	+/-	Expenditures FY 2024-25	Revenue Categories
40	60	565	III	CE	Public Records Act	Comply w/ Public Req for Info	0.60	0.00	0.60	$ 97,331	$ 5,393	$ 102,724	Ia
41	04	631	III	FIN	Cash Mgmt/Refunds	Research/Doc/Prep/Proc Refunds	0.30	0.00	0.30	45,196	2,064	47,260	III,IV,XI
42	35	679	III	LPA	Small Business Assistance	Small Business/Financial Assistance	1.00	0.00	1.00	183,072	6,876	189,948	III
43	08	681	III	LEG	Small Business/Legal Advice	Legal Advice: SB/Fee Review	0.05	0.00	0.05	11,059	1,158	12,217	II,III
44	50	690	I	EP	Source Education	Prov Tech Asst To Industries	2.80	0.00	2.80	511,340	21,768	533,108	III,IV,V,XV
45	60	690	I	CE	Source Education	Prov Tech Asst To Industries	1.00	0.00	1.00	162,218	8,988	171,206	IV,V,XV
46	46	701	I	MA	Source Testing/Customer Svc	Conduct ST/Prov Data/Cust Svc	0.05	0.00	0.05	9,208	616	9,824	VI
47	35	710	I	LPA	Speakers Bureau	Coordinate/conduct speeches	0.10	0.00	0.10	18,307	688	18,995	Ia
48	26	719	I	PRDI	Other EtO Investigation	Other EtO Investigation	0.25	0.25	0.50	47,062	52,855	99,917	XVII
49	16	720	I	AHR	Subscription Services	Rule & Gov Board Materials	1.00	0.50	1.50	181,549	102,713	284,262	IV
50	26	788	I	PRDI	AB2588 Mailing/Venue	AB2588 Mailing/Venue	0.50	0.00	0.50	111,124	5,793	116,917	XVII
51	35	791	I	LPA	Toxics/AB2588	Outreach/AB 2588 Air Toxics	0.01	0.00	0.01	1,831	69	1,899	X
52	26	833	II	PRDI	Rule 2202 ETC Training	Rule 2202 ETC Training	2.15	0.00	2.15	404,732	24,910	429,642	XI
						Total Customer Service and Business Assistance	86.38	0.05	86.43	$ 15,819,830	$ 1,124,204	$ 16,944,034	

A prorated share of the District General Budget has been allocated to each line in the work program based on the number of FTEs reflected on the line. Expenditures are not fully burdened.

Develop Programs
Work Program by Category

#	Program Code		Goal	Office	Program	Activities	FTEs FY 2023-24	+/-	FTEs FY 2024-25	Expenditures FY 2023-24	+/-	Expenditures FY 2024-25	Revenue Categories
1	26	002	I	PRDI	AB2766/Mobile Source	AB2766 Mobile Source Outreach	3.20	-0.30	2.90	$ 602,392	$ (17,875)	$ 584,517	IX
2	44	009	I	TAO	AB 1318 Mitigation	AB 1318 Projects Admn/Impl	0.05	0.00	0.05	8,613	956	9,569	XVII
3	03	010	I	EO	AQMP	Develop/Implement AQMP	0.05	0.00	0.05	13,694	1,378	15,072	II,IX
4	08	010	I	LEG	AQMP	AQMP Revision/CEQA Review	0.30	0.00	0.30	66,355	6,946	73,301	IV,IX
5	26	010	I	PRDI	AQMP	AQMP Special Studies	2.60	-0.12	2.48	501,443	6,144	507,587	IV,IX,XV
6	26	019	I	PRDI	AB617-Prog Develop	AB617-Program Development	10.75	-2.85	7.90	2,023,660	(444,975)	1,578,685	IX
7	03	019	I	EO	AB617-Prog Develop	AB617-Program Development	0.00	0.18	0.18	-	54,259	54,259	IX
8	50	019	I	EP	AB617-Prog Develop	AB617-Program Development	1.20	0.00	1.20	219,146	9,329	228,475	IX
9	70	019	I	DEI	AB617-Prog Develop	AB617-Program Development	21.00	0.00	21.00	3,941,391	275,079	4,216,471	IX
10	03	028	I	EO	Admin/SCAQMD Policy	Dev/Coord Goals/Policies/Overs	0.44	0.00	0.44	245,509	12,125	257,634	Ia
11	26	038	I	PRDI	Admin/Office Management	Coordinate Off/Admin Activities	7.00	-1.00	6.00	1,337,732	(118,731)	1,219,002	Ib
12	26	068	II	PRDI	SCAQMD Projects	Prepare Environmental Assessments	1.25	2.00	3.25	410,309	414,150	824,459	II,IV,IX
13	44	069	I	TAO	AQIP Evaluation	AQIP Contract Admin/Evaluation	0.10	0.00	0.10	17,227	1,911	19,138	IX
14	26	102	II	PRDI	CEQA Document Projects	Review/Prepare CEQA Comments	3.60	2.00	5.60	677,691	441,377	1,119,068	II,IX
15	26	104	I	PRDI	CEQA Policy Development	ID/Develop/Impl CEQA Policy	1.25	-0.80	0.45	260,309	(145,384)	114,925	IV,IX
16	26	106	II	PRDI	CEQA Resp Agy Proj	Review CEQA Docs/Perm Proj	1.00	-0.55	0.45	188,247	(98,322)	89,925	IV,IX
17	44	107	I	TAO	CARB PilotPrj JETSI	CARB Pilot Project (JETSI)	1.05	0.00	1.05	180,878	20,068	200,947	XVII
18	44	108	I	TAO	CEC PilotPrj JETSI	CEC Pilot Project (JETSI)	0.55	0.00	0.55	94,746	10,512	105,258	XVII
19	26	121	I	PRDI	China Cln Shipping	China Partnership Cleaner Shpng	0.50	0.00	0.50	195,824	(4,207)	191,617	IX
20	26	217	I	PRDI	AER Hotline/Support	AER Hotline/Support	1.90	0.40	2.30	357,670	101,947	459,617	II,V,IX,XV
21	26	218	I	PRDI	AQMP/Emissions Inventory	Dev Emiss Inv: Forecasts/RFPs	1.10	0.00	1.10	207,072	12,745	219,817	II,IX
22	26	368	I	PRDI	Incentive RFP Emis Red Projs	Incentive Projects Admin	0.00	1.60	1.60	-	319,734	319,734	XVII
23	44	368	I	TAO	Incentive RFP Emis Red Projs	Incentive Projects Admin	0.15	0.00	0.15	25,840	2,867	28,707	XVII
24	60	368	I	CE	Incentive RFP Emis Red Projs	Incentive Projects Admin	0.05	0.00	0.05	8,111	449	8,560	XVII
25	44	396	I	TAO	Lawnmower Exchange	Lawn Mower Admin/Impl/Outreach	0.25	0.00	0.25	43,066	4,778	47,844	XVII
26	26	397	II	PRDI	Lead Agency Projects	Prep Envrnmt Assmts/Perm Proj	1.50	-0.50	1.00	282,371	(82,538)	199,834	III
27	26	451	I	PRDI	Mob Src/CARB/EPA Monitoring	CARB/US EPA Mob Src Fuel Policies	0.40	0.00	0.40	75,299	4,634	79,933	IX
28	26	452	I	PRDI	Mob Src/CEC/US DOE Monitoring	CEC/US DOE Mob Src rulemaking proposals	0.10	0.00	0.10	18,825	1,159	19,983	IX,XVII
29	44	458	I	TAO	Mobile Source Strategies	Implement Fleet Rules	0.45	0.00	0.45	77,519	8,601	86,120	VIII
30	26	503	I	PRDI	PM Strategies	PM10 Plan/Analyze/Strategy Dev	2.60	-0.20	2.40	489,443	(9,843)	479,601	II,V,XV
31	60	503	I	CE	PM Strategies	PM10 Plan/Analyz/Strategy Dev	0.05	0.00	0.05	8,111	449	8,560	XV
32	44	542	I	TAO	Prop 1B:Goods Movement	Prop 1B:Goods Movement	2.70	0.00	2.70	540,116	51,604	591,720	IX
33	35	560	I	LPA	Public Notification	Public notif of rules/hearings	0.50	0.00	0.50	111,536	3,438	114,974	II,IV,IX
34	26	685	I	PRDI	Socio-Economic	Apply econ models/Socio-econ	4.50	-0.50	4.00	997,114	(47,779)	949,334	II,IV
35	46	702	I	MA	ST Methods Development	Eval ST Methods/Validate	0.95	0.00	0.95	174,951	11,713	186,663	II
36	46	705	I	MA	ST Sample Analysis/Air Program	Analyze ST Samples/Air Prgms	0.25	0.00	0.25	46,040	3,082	49,122	II
37	26	745	I	PRDI	Rideshare	Dist Rideshare/Telecommute Prog	0.00	0.55	0.55	-	109,908	109,908	IX
38	26	816	I	PRDI	Transportation Regional Progs	Dev AQMP Meas/Coord w/Reg Agn	0.30	0.00	0.30	56,474	3,476	59,950	IX
39	26	834	I	PRDI	Rule 2202 Implement	Rule 2202 Proc/Sub Plans/Tech Eval	2.35	-0.05	2.30	442,382	17,236	459,617	XI
40	26	836	I	PRDI	Rule 2202 Support	R2202 Supt/CmptrMaint/WebSubmt	2.00	0.00	2.00	406,495	173,172	579,667	V,XI
						Total Develop Programs	77.99	(0.14)	77.85	$ 15,353,602	$ 1,115,573	$ 16,469,175	

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Develop Rules
Work Program by Category

#	Program Code		Goal	Office	Program	Activities	FTEs FY 2023-24	+/-	FTEs FY 2024-25	Expenditures FY 2023-24	+/-	Expenditures FY 2024-25	Revenue Categories
1	46	043	I	MA	Admin/Office Mgmt/Rules	Rules: Assign/Manage/Supp	0.15	0.00	0.15	$ 27,624	$ 1,849	$ 29,473	Ib
2	26	050	I	PRDI	Admin/Rule Dev/PRA	Admin: Rule Development	0.01	0.00	0.01	1,882	116	1,998	Ib
3	26	074	I	PRDI	AB 197	AB 197	1.75	0.00	1.75	329,433	20,276	349,709	XVIII
4	26	077	I	PRDI	Area Sources/Rulemaking	Dev/Eval/Impl Area Source Prog	0.60	1.30	1.90	112,948	266,735	379,684	II,IX
5	60	077	I	CE	Area Sources/Rulemaking	Dev/Amend/Area S Rules/Credits	0.05	0.00	0.05	8,111	449	8,560	II,IX
6	26	165	I	PRDI	Conformity	Monitor Transp. Conformity	0.25	0.75	1.00	47,062	152,772	199,834	V,IX
7	26	257	I	PRDI	Fac Based Mob Src	Facility Based Mobile Src Meas	7.75	-0.30	7.45	1,588,918	29,842	1,618,760	IX
8	26	362	II	PRDI	Health Effects	Study Health Effect/Toxicology	1.50	0.00	1.50	282,371	17,379	299,750	II,III,IX
9	26	385	I	PRDI	Criteria Pollutants/Mob Srcs	Dev/Impl Intercredit Trading	0.20	0.00	0.20	37,649	2,317	39,967	IV,IX
10	26	449	I	PRDI	Mob Src/SCAQMD Rulemaking	Prepare SCAQMD Mob Src rulemaking proposals	2.85	-0.05	2.80	536,505	23,029	559,534	IX
11	44	456	I	TAO	MS & AQMP Control Strategies	AQMP Control Strategies	0.30	0.00	0.30	51,680	5,734	57,413	VIII
12	26	460	I	PRDI	Regional Modeling	Rule Impact/Analyses/Model Dev	5.00	0.81	5.81	1,116,237	219,796	1,336,033	II,V,IX
13	26	646	I	PRDI	R1180 Community Mon	R1180 Comm Monitoring Refinery	0.30	-0.10	0.20	56,474	(16,508)	39,967	XVII
14	03	650	I	EO	Rules	Develop & Implement Rules	0.00	0.02	0.02	-	6,029	6,029	IV,IX
15	50	650	I	EP	Rulemaking	Dev/Amend/Impl Rules	0.25	0.00	0.25	45,655	1,944	47,599	II,XV
16	08	651	I	LEG	Rules/Legal Advice	Legal Advice: Rules/Draft Regs	1.20	0.00	1.20	265,421	27,784	293,205	II
17	50	653	I	EP	Rulemaking/BACT	Dev/Amend BACT Guidelines	1.80	0.00	1.80	328,718	13,994	342,712	II
18	26	654	I	PRDI	Rulemaking/NOX	Rulemaking/NOx	6.10	-2.30	3.80	1,148,310	(388,942)	759,368	II,IV
19	26	655	I	PRDI	NSR/Adm Rulemaking	Amend/Develop NSR & Admin Rules	1.00	-0.25	0.75	188,247	(38,372)	149,875	II,IV
20	26	656	I	PRDI	Rulemaking/VOC	Dev/Amend VOC Rules	2.60	2.25	4.85	489,443	479,749	969,193	II,IV,XV
21	44	657	I	TAO	Rulemaking/Support PRA	Assist PRA w/ Rulemaking	0.30	0.00	0.30	51,680	5,734	57,413	II
22	46	657	I	MA	Rulemaking/Support PRA	Assist PRA w/ Rulemaking	0.80	0.00	0.80	147,327	9,863	157,190	II
23	50	657	I	EP	Rulemaking/Support PRA	Provide Rule Development Supp	0.25	0.00	0.25	45,655	1,944	47,599	II
24	60	657	I	CE	Rulemaking/Support PRA	Provide Rule Development Supp	0.75	0.00	0.75	121,664	6,741	128,405	IV
25	26	659	I	PRDI	Rulemaking/Toxics	Develop/Amend Air Toxic Rules	8.50	1.40	9.90	1,600,104	378,249	1,978,352	II
26	08	661	I	LEG	Rulemaking/RECLAIM	RECLAIM Legal Adv/Related Iss	0.50	0.00	0.50	110,592	11,577	122,169	II
27	26	661	I	PRDI	Rulemaking/RECLAIM	RECLAIM Amend Rules/Related Is	1.40	-0.40	1.00	263,546	(63,713)	199,834	II
28	44	706	I	MA	ST Sample Analysis/Air Program	Analyze ST Samples/Rules	0.25	0.00	0.25	46,040	3,082	49,122	II
29	44	708	I	MA	VOC Sample Analysis/Rules	VOC Analysis & Rptg/Rules	0.25	0.00	0.25	46,040	3,082	49,122	II,XV
30	50	752	I	EP	Title III Rulemaking	Title III Dev/Implement Rules	0.25	0.00	0.25	45,655	1,944	47,599	II
31	50	773	I	EP	Title V & NSR Rulemaking-Supp	Title V Rules Dev/Amend/Impl	0.25	0.00	0.25	45,655	1,944	47,599	II
						Total Develop Rules	47.16	3.13	50.29	$ 9,186,649	$ 1,186,418	$ 10,373,067	

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Ensure Compliance
Work Program by Category

#	Program Code		Goal	Office	Program	Activities	FTEs FY 2023-24	+/-	FTEs FY 2024-25	Expenditures FY 2023-24	+/-	Expenditures FY 2024-25	Revenue Categories
1	46	015	I	MA	Acid Rain Program	Acid Rain CEMS Eval/Cert	0.20	0.00	0.20	$ 36,831.71	$ 2,465.79	$ 39,297.51	II,IV
2	60	019	I	CE	AB617-Prog Develop	AB617-Program Development	3.00	0.00	3.00	486,655	26,965	513,619	IX
3	46	042	I	MA	Admin/Office Mgmt/Compliance	Compliance: Assign/Manage/Supp	0.37	0.00	0.37	68,139	4,562	72,700	Ib
4	60	070	I	CE	CARB PERP Program	CARB Audits/Statewide Equip Reg	4.00	0.00	4.00	648,873	35,953	684,826	XIX
5	60	071	I	CE	Arch Ctgs - Admin	Report Review	0.20	0.00	0.20	32,444	1,798	34,241	XVIII
6	08	072	I	LEG	Arch Ctgs - End User	Case Dispo/Rvw, Track, Prep NOVs	0.05	0.00	0.05	11,059	1,158	12,217	XVIII
7	46	072	I	MA	Arch Ctgs - End User	Sample Analysis/Rpts	2.00	0.00	2.00	368,317	24,658	392,975	XVIII
8	60	072	I	CE	Arch Ctgs - End User	Compliance/Rpts/RuleImpmenta	0.10	0.00	0.10	16,222	899	17,121	XVIII
9	08	073	I	LEG	Arch Ctgs - Other	Case Dispo/Rvw, Track, Prep NOVs	0.05	0.00	0.05	11,059	1,158	12,217	XVIII
10	60	073	I	CE	Arch Ctgs - Other	Compliance/Rpts/Rule Implementation	0.10	0.00	0.10	16,222	899	17,121	XVIII
11	60	076	I	CE	Area Sources/Compliance	Area Source Compliance	5.00	0.00	5.00	811,091	44,941	856,032	IV,IX,XV
12	16	080	III	AHR	Auto Services	Vehicle/Radio Repair & Maint	3.50	0.00	3.50	635,421	27,856	663,278	Ia
13	60	093	I	CE	CARB Oil & Gas Reg.	GHG EM Stds Oil/NG Facilities	3.00	0.00	3.00	486,655	26,965	513,619	XVII
14	46	105	I	MA	CEMS Certification	CEMS Review/Approval	5.00	0.00	5.00	920,793	61,645	982,438	III,VI
15	35	111	II	LPA	Call Center/CUT SMOG	Smoking Vehicle Complaints	8.00	0.00	8.00	1,464,576	55,008	1,519,584	IX,XV
16	08	115	I	LEG	Case Disposition	Trial/Dispo-Civil Case/Injunct	4.75	-0.75	4.00	1,050,625	(73,274)	977,351	II,IV,V,VII,XV
17	60	152	III	CE	Compliance/IM Related Activiti	Assist IM: Design/Review/Test	2.00	0.00	2.00	324,436	17,976	342,413	IV
18	08	154	I	LEG	Compliance/NOV Administration	Review/Track/Prep NOVs/MSAs	0.75	0.00	0.75	165,888	17,365	183,253	IV
19	60	155	I	CE	Compliance Guidelines	Procedures/Memos/Manuals	0.20	0.00	0.20	32,444	1,798	34,241	IV
20	50	156	I	EP	Perm Proc/Info to Compliance	Prov Permit Info to Compliance	3.00	0.00	3.00	547,864	23,323	571,187	III,IV
21	60	157	I	CE	Compliance/Special Projects	Prog Audits/Data Req/Brd Supp	1.00	0.00	1.00	162,218	8,988	171,206	II
22	60	158	I	CE	Compliance Testing	R461/Combustion Equip Testing	1.00	0.00	1.00	162,218	8,988	171,206	IV
23	46	175	I	MA	DB/Computerization	Develop Systems/Database	0.44	0.00	0.44	81,030	5,425	86,455	II,IV,VI
24	08	185	I	LEG	Database Management	Support IM/Dev Tracking System	1.00	-0.25	0.75	291,184	12,069	303,253	IV
25	26	215	I	PRDI	AER Gen/Rev/Am/Aud	AER General/Review/Amend/Audit	3.90	-0.40	3.50	734,165	22,252	756,418	II,V
26	26	216	I	PRDI	AER Admin/Maint	AER Administration/Maintenance	5.30	0.00	5.30	997,712	61,406	1,059,118	II
27	08	235	I	LEG	Enforcement Litigation	Maj Prosecutions/Civil Actions	2.00	-0.25	1.75	442,369	(14,777)	427,591	IV
28	50	240	I	EP	Environmental Justice	R461/Combustion Equip Testing	0.50	0.00	0.50	91,311	3,887	95,198	II,IX
29	60	358	I	CE	GHG Rules-Compl	Greenhouse Gas Rule Compliance	0.35	0.00	0.35	81,776	(21,854)	59,922	IV
30	17	364	I	CB	Hearing Board/Abatement Orders	Attnd/Recrd/Monitr Mtgs	0.10	0.00	0.10	23,385	962	24,347	IV
31	17	365	I	CB	Hearing Board/Variances/Appeal	Attend/Record/Monitor HB Mtgs	3.20	0.00	3.20	833,535	30,770	864,306	IV,V,VII
32	50	365	I	EP	Hearing Bd/Variances	Variances/Orders of Abatement	0.75	0.00	0.75	136,966	5,831	142,797	VII
33	60	365	I	CE	Hearing Bd/Variances	Variances/Orders of Abatement	0.30	0.00	0.30	48,665	2,696	51,362	VII
34	08	366	I	LEG	Hearing Board/Legal	Hear/Disp-Varian/Appeal/Rev	3.00	-0.25	2.75	663,553	8,376	671,929	IV
35	26	371	I	PRDI	Indir Src Rule Cmpl	Indir Source Rule Compliance	6.40	-0.10	6.30	1,204,784	204,168	1,408,952	IV
36	60	371	I	CE	Indir Src Rule Cmpl	Indir Source Rule Compliance	0.05	1.95	2.00	8,111	334,302	342,413	IV
37	60	375	I	CE	Inspections	Compliance/Inspection/Follow-up	90.65	1.00	91.65	14,729,084	1,045,989	15,775,072	II,V,XV
38	50	377	I	EP	Inspections/RECLAIM Audits	Audit/Compliance Assurance	6.00	0.00	6.00	1,095,728	46,646	1,142,374	II,IV
39	60	377	I	CE	Inspections/RECLAIM Audits	Audit/Compliance Assurance	10.00	0.00	10.00	1,622,182	89,882	1,712,065	II,IV

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Ensure Compliance (Cont.)
Work Program by Category

#	Program Code		Goal	Office	Program	Activities	FTEs FY 2023-24	+/-	FTEs FY 2024-25	Expenditures FY 2023-24	+/-	Expenditures FY 2024-25	Revenue Categories
40	08	380	I	LEG	Interagency Coordination	Coordinate with Other Agencies	0.20	0.00	0.20	$ 44,237	$ 4,631	$ 48,868	II,V
41	08	403	III	LEG	Legal Rep/Litigation	Prep/Hearing/Disposition	3.50	0.00	3.50	1,654,145	81,037	1,735,182	Ia,II
42	46	450	I	MA	Microscopic Analysis	Asbestos/PM/Metals Analysis	3.00	0.00	3.00	552,476	71,987	624,463	VI
43	08	465	I	LEG	Mutual Settlement	Mutual Settlement Program	1.50	0.00	1.50	331,776	34,730	366,507	IV
44	50	492	I	EP	Customer Service	Compliance/Inspection/Follow-up	0.50	0.00	0.50	91,311	3,887	95,198	II,V,IX,XV
45	46	500	I	MA	PM2.5 Program	Est/Operate/Maint PM2.5 Network	10.30	0.00	10.30	1,896,833	126,988	2,023,822	II,V,IX
46	60	539	I	CE	Procedure 5 Review	Evaluate Proc 5 Asbestos Plans	3.00	0.00	3.00	486,655	26,965	513,619	XVII
47	60	550	II	CE	Public Complaints/Breakdowns	Compltresp/Invflwup/Resolutn	11.00	0.00	11.00	1,784,401	98,870	1,883,271	II,IV,V,XV
48	50	605	I	EP	RECLAIM/Admin Support	Admin/Policy/Guidelines	6.50	0.00	6.50	1,187,039	50,533	1,237,572	II,III,IV
49	60	605	I	CE	RECLAIM/Admin Support	Admin/Policy/Guidelines	0.05	0.00	0.05	8,111	449	8,560	II,III,IV
50	26	620	I	PRDI	Refinery Pilot Project	Refinery Pilot Project	0.30	0.10	0.40	106,474	23,459	129,933	II
51	60	645	I	CE	Rule 1610 Plan Verification	Old vehicle scrapping	0.05	0.00	0.05	8,111	449	8,560	IX
52	50	678	I	EP	School Siting	Identify Haz. Emission Sources near Schools	0.25	0.00	0.25	45,655	1,944	47,599	II
53	50	680	I	EP	Small Business Assistance	Asst sm bus w/ Permit Process	0.50	0.00	0.50	91,311	3,887	95,198	IV
54	46	700	I	MA	Source Testing/Compliance	Conduct ST/Prov Data/Compl	2.25	0.00	2.25	444,357	62,740	507,097	VI
55	46	704	I	MA	ST/Sample Analysis/Compliance	Analyze ST Samples/Compliance	4.00	1.00	5.00	736,634	245,803	982,438	VI
56	46	707	I	MA	VOC Sample Analysis/Compliance	VOC Analysis & Rptg/Compliance	6.50	0.00	6.50	1,234,031	80,138	1,314,169	IV,XV
57	46	716	I	MA	Special Monitoring	Rule 403 Compliance Monitoring	5.18	0.00	5.18	988,941	63,864	1,052,805	IV,IX,XV
58	60	721	I	CE	Sunshine Cyn Lndfll	Sunshine Cyn Lndfll	0.05	0.00	0.05	8,111	449	8,560	XVII
59	60	771	I	CE	Title V	Title V Compl/Inspect/Follow Up	7.00	0.00	7.00	1,135,528	62,918	1,198,445	II,IV
60	04	791	III	FIN	Toxics/AB2588	AB2588 Toxics HS Fee Collection	0.00	0.00	0.00	15,000	-	15,000	X
61	08	791	I	LEG	Toxics/AB2588	AB2588 Legal Advice: Plan & Impl	0.05	0.00	0.05	11,059	1,158	12,217	X
62	27	791	III	IM	Toxics/AB2588	AB2588 Database Software Supp	0.50	0.00	0.50	144,551	6,641	151,192	X
63	50	791	I	EP	Toxics/AB2588	AB2588 Rev Rprts/Risk Redplans	0.25	0.00	0.25	45,655	1,944	47,599	X
64	26	794	I	PRDI	Toxics/AB2588	AB2588/Toxics	9.70	0.00	9.70	1,826,001	112,385	1,938,386	X
65	46	794	I	MA	Toxics/AB2588	Eval Protocols/Methods/ST	2.00	0.00	2.00	368,317	24,658	392,975	X
66	46	795	I	MA	Toxics/Engineering	R1401 Toxics/HRA Prot/Rpt Eval	1.30	0.00	1.30	239,406	16,028	255,434	X
67	26	796	I	PRDI	AB2588/Support	AB2588/Support	2.00	0.30	2.30	376,495	83,122	459,617	X
68	08	805	III	LEG	Training	Continuing Education/Training	0.75	-0.25	0.50	165,888	(43,719)	122,169	Ib
						Total Ensure Compliance	263.39	2.10	265.49	$ 47,574,099	$ 3,408,070	$ 50,982,169	

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Monitoring Air Quality
Work Program by Category

#	Program Code		Goal	Office	Program	Activities	FTEs FY 2023-24	+/-	FTEs FY 2024-25	Expenditures FY 2023-24	+/-	Expenditures FY 2024-25	Revenue Categories
1	46	019	I	MA	AB617-Prog Develop	AB617-Program Development	31.95	0.75	32.70	6,203,866	221,276	6,425,142	IX
2	46	038	I	MA	Admin/Office Mgmt/Monitoring	Overall Program Mgmt/Coord	0.90	0.00	0.90	165,743	11,096	176,839	Ib
3	46	046	I	MA	Admin/Program Management	STA Program Administration	3.00	-1.00	2.00	564,476	(159,501)	404,975	Ib
4	26	061	I	PRDI	Air Quality Evaluation	Air Quality Evaluation	4.00	-1.67	2.33	752,990	(287,378)	465,612	IX
5	46	063	I	MA	Ambient Air Analysis	Analyze Criteria/Tox/Pollutants	8.91	0.00	8.91	1,640,853	109,851	1,750,704	II,V,IX
6	46	064	I	MA	Ambient Network	Air Monitoring/Toxics Network	24.45	-2.00	22.45	4,860,277	166,968	5,027,245	IV,V,IX
7	46	065	I	MA	Air Quality Data Management	AM Audit/Validation/Reporting	1.00	0.00	1.00	184,159	12,329	196,488	II,V,IX
8	46	067	I	MA	Ambient Lead Monitoring	Lead Monitoring/Analysis/Reporting	0.50	0.00	0.50	92,079	6,164	98,244	IV
9	46	073	I	MA	Arch Ctgs - Other	Sample Analysis/Rpts	2.00	0.00	2.00	368,317	24,658	392,975	XVIII
10	46	079	II	MA	AQ SPEC	AQ SPEC	6.69	0.00	6.69	1,232,021	82,481	1,314,502	XVII
11	44	082	I	TAO	Air Fltration Other	Air Filtration Other/Admn/Impl	0.20	0.00	0.20	34,453	3,823	38,276	XVII
12	46	091	I	MA	Aliso Cyn SEP MAD	Aliso Cyn SEP MAD	0.20	0.00	0.20	36,832	2,466	39,298	XVII
13	46	151	I	MA	EPA-Com-Mobile Monitoring	EPA Com Scale Mobile Monitrng	1.00	-0.75	0.25	184,159	(135,037)	49,122	XVII
14	60	210	II	CE	Emergency Response	Emerg Tech Asst to Public Saf	0.30	0.00	0.30	48,665	2,696	51,362	IV,XV
15	26	437	I	PRDI	MATES VI	MATES VI	0.00	1.33	1.33	-	270,779	270,779	II,IX
16	26	443	I	PRDI	MATES V	MATES V	0.10	-0.10	0.00	23,825	(23,825)	-	XVII
17	26	445	I	PRDI	Meteorology	ModelDev/Data Analysis/Forecast	3.00	-0.50	2.50	689,742	(65,158)	624,584	II,V,IX
18	46	468	I	MA	NATTS(Natl Air Tox Trends Sta)	NATTS (Natl Air Tox Trends)	2.00	0.00	2.00	368,317	24,658	392,975	II,V,IX
19	46	505	I	MA	PM Sampling Program (DHS)	PM Sampling Program - Addition	8.41	0.00	8.41	1,548,773	103,687	1,652,460	V
20	46	507	I	MA	PM Sampling Spec	PM Sampling Special Events	0.10	0.00	0.10	18,416	1,233	19,649	V
21	46	530	I	MA	Photochemical Assessment	Photochemical Assess & Monitor	3.00	0.00	3.00	552,476	36,987	589,463	V,IX
22	46	585	I	MA	Quality Assurance	Quality Assurance Branch	6.00	0.00	6.00	1,104,951	73,974	1,178,925	II,V,IX
23	46	646	I	MA	R1180 Community Mon	R1180 Comm Monitoring Refinery	12.50	0.00	12.50	2,301,982	154,112	2,456,094	XVII
24	46	663	I	MA	Salton Sea Monit	Mon/Analyze Hydrogen Sulfide	0.25	0.00	0.25	46,040	3,082	49,122	XVII
25	46	715	II	MA	Spec Monitoring/Emerg Response	Emergency Response	0.50	0.00	0.50	92,079	6,164	98,244	II
26	46	729	I	MA	STAR UCLA-EPA	STAR UCLA Reference Method Dev	0.50	0.00	0.50	92,079	6,164	98,244	V
27	46	730	I	MA	STAR Virg Tech-EPA	STAR Virg Tech Measurement HAPs	0.50	0.00	0.50	92,079	6,164	98,244	V
						Total Monitoring Air Quality	121.96	(3.94)	118.02	$ 23,299,648	$ 659,915	$ 23,959,563	

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Operational Support
Work Program by Category

#	Program Code		Goal	Office	Program	Activities	FTEs FY 2023-24	+/-	FTEs FY 2024-25	Expenditures FY 2023-24	+/-	Expenditures FY 2024-25	Revenue Categories
1	08	019	I	LEG	AB617-Prog Develop	AB617-Program Development	2.50	-1.30	1.20	$ 552,961	$ (259,755)	$ 293,205	IX
2	04	020	III	FIN	Admin/SCAQMD Budget	Analyze/Prepare/Impl/Track WP	3.71	0.00	3.71	558,925	25,521	584,446	Ia
3	04	021	III	FIN	Admin/SCAQMD Contracts	Contract Admin/Monitor/Process	3.20	0.00	3.20	482,092	22,012	504,104	Ia
4	04	023	III	FIN	Admin/SCAQMD Capital Assets	FA Rep/Reconcile/Inv/Acct	0.70	0.00	0.70	105,458	4,815	110,273	Ia
5	17	024	III	CB	Admin/SCAQMD/GB/HB Mgmt	Admin Governing/Hearing Brds	2.25	0.00	2.25	526,173	21,635	547,809	Ia,VII,XV
6	08	025	III	LEG	Admin/SCAQMD-Legal Research	Legal Research/Staff/Exec Mgmt	1.20	0.00	1.20	265,421	27,784	293,205	Ia
7	16	026	III	AHR	SCAQMD Mail	Posting/Mailing/Delivery	3.50	0.00	3.50	635,421	27,856	663,278	Ia
8	04	035	I	FIN	AB617-Support	AB617-Support	0.50	0.00	0.50	75,327	3,439	78,766	IX
9	16	035	I	AHR	AB617-Support	AB617-Support	3.50	-2.00	1.50	635,421	(351,160)	284,262	IX
10	27	035	I	IM	AB617-Support	AB617-Support	8.00	0.00	8.00	1,688,786	106,260	1,795,046	IX
11	03	038	III	EO	Admin/Office Management	Budget/Program Management	7.50	-1.00	6.50	2,054,130	(94,766)	1,959,364	Ib
12	04	038	III	FIN	Admin/Office Management	Fin Mgmt/Oversee Activities	4.00	0.00	4.00	602,615	27,516	630,130	Ib
13	08	038	III	LEG	Admin/Office Management	Attorney Timekeeping/Perf Eval	3.50	-0.50	3.00	781,395	(41,132)	740,263	Ib
14	16	038	III	AHR	Admin/Office Management	Reports/Proj/Budget/Contracts	4.70	0.10	4.80	908,849	31,358	940,207	Ib
15	27	038	III	IM	Admin/Office Management	Overall Direction/Coord of IM	2.00	0.00	2.00	422,197	26,565	448,762	Ib
16	04	045	III	FIN	Admin/Office Budget	Office Budget/Prep/Impl/Track	0.05	0.00	0.05	7,533	344	7,877	Ib
17	16	060	III	AHR	Equal Employment Opportunity	Program Dev/Monitor/Reporting	0.50	0.00	0.50	90,774	3,979	94,754	Ia
18	04	071	I	FIN	Arch Ctgs - Admin	Cost Analysis/Payments	0.04	0.00	0.04	6,026	275	6,301	XVIII
19	08	071	I	LEG	Arch Ctgs - Admin	Rule Dev/TA/Reinterpretations	0.05	0.00	0.05	11,059	1,158	12,217	XVIII
20	27	071	I	IM	Arch Ctgs - Admin	Database Dev/Maintenance	0.25	0.00	0.25	52,775	3,321	56,095	XVIII
21	04	085	III	FIN	Building Corporation	Building Corp Acct/Fin Reports	0.02	0.00	0.02	3,013	138	3,151	Ia
22	16	090	III	AHR	Building Maintenance	Repairs & Preventative Maint	8.80	-1.30	7.50	1,597,631	(176,322)	1,421,309	Ia
23	16	092	III	AHR	Business Services	Building Services Admin/Contracts	2.75	0.05	2.80	499,260	31,362	530,622	Ia
24	04	096	I	FIN	CAPP Year 2-SB 856	CAPP Year 2-SB 856	2.00	0.00	2.00	301,307	13,758	315,065	IX
25	08	102	II	LEG	CEQA Document Projects	CEQA Review	0.75	-0.25	0.50	165,888	(43,719)	122,169	II,III,IX
26	27	160	III	IM	Computer Operations	Oper/Manage Host Computer Sys	6.25	0.00	6.25	1,683,364	698,015	2,381,380	Ia
27	27	173	III	IM	CyberSecurity	CyberSecurity	3.00	0.00	3.00	633,295	295,247	928,542	Ia
28	27	184	III	IM	Database Information Support	Ad Hoc Reports/Bulk Data Update	1.00	0.00	1.00	225,127	13,282	238,410	Ia
29	27	185	III	IM	Database Management	Dev/Maintain Central Database	2.25	0.00	2.25	474,971	29,886	504,857	Ia
30	27	215	I	IM	Annual Emission Reporting	System Enhancements for GHG	0.50	0.00	0.50	105,549	6,641	112,190	II,XVII
31	16	225	III	AHR	Employee Benefits	Benefits Analysis/Orient/Records	3.00	0.00	3.00	544,647	23,877	568,524	Ia
32	16	226	III	AHR	Classification & Pay	Class & Salary Studies	0.75	0.25	1.00	136,162	53,346	189,508	Ia
33	08	227	III	LEG	Employee/Employment Law	Legal Advice: Employment Law	0.50	0.00	0.50	110,592	11,577	122,169	Ia
34	16	228	III	AHR	Recruitment & Selection	Recruit Candidates for SCAQMD	3.50	0.00	3.50	731,528	116,856	848,385	Ia
35	16	232	III	AHR	Position Control	Track Positions/Workforce Analys	0.75	0.00	0.75	136,162	5,969	142,131	Ia
36	04	233	III	FIN	Employee Relations	Assist HR/Interpret Salary Res	0.10	0.00	0.10	15,065	688	15,753	Ia
37	16	233	III	AHR	Employee Relations	Meet/Confer/Labor-Mgmt/Grievance	1.75	0.25	2.00	317,711	61,305	379,016	Ia
38	16	255	III	AHR	Facilities Services	Phones/Space/Keys/Audio-Visual	1.15	0.35	1.50	208,781	75,480	284,262	Ia
39	04	265	III	FIN	Financial Mgmt/Accounting	Record Accts Rec & Pay/Rpts	7.27	0.00	7.27	1,178,252	155,953	1,334,206	Ia
40	04	266	III	FIN	Financial Mgmt/Fin Analysis	Fin/SCAQMD Stat Analysis & Audit	0.80	0.00	0.80	120,523	5,503	126,026	Ia

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Operational Support (Cont.)
Work Program by Category

#	Program Code		Goal	Office	Program	Activities	FTEs FY 2023-24	+/-	FTEs FY 2024-25	Expenditures FY 2023-24	+/-	Expenditures FY 2024-25	Revenue Categories
41	04	267	III	FIN	Financial Mgmt/Treasury Mgmt	Treas Mgt Anlyz/Trk/Proj/Invst	1.00	0.00	1.00	$ 235,304	$ 6,879	$ 242,183	Ia
42	02	275	II	GB	Governing Board	Rep of Dist Meet/Conf/Testimony	0.00	0.00	0.00	2,029,205	884,646	2,913,852	Ia
43	08	275	III	LEG	Governing Board	Legal Advice:Attend Board/Cmte Mtgs	1.00	1.75	2.75	221,184	450,745	671,929	Ia
44	17	275	III	CB	Governing Board	Attend/Record/Monitor Meetings	1.40	0.00	1.40	327,397	13,462	340,859	Ia
45	35	350	III	LPA	Graphic Arts	Graphic Arts	2.00	0.00	2.00	366,144	13,752	379,896	Ia
46	27	370	III	IM	Information Technology Svcs	Enhance Oper Effic/Productivity	2.75	0.00	2.75	603,270	211,077	814,347	Ia
47	27	371	I	IM	Indir Src Rule Cmpl	Indir Src Rule Cmpl	1.50	0.00	1.50	316,647	19,924	336,571	IV
48	08	401	III	LEG	Legal Advice/SCAQMD Programs	General Advice: Contracts	2.00	-0.50	1.50	492,369	(75,862)	416,507	Ia
49	27	420	III	IM	Library	General Library Svcs/Archives	0.25	0.00	0.25	61,125	3,321	64,445	Ia
50	16	446	III	AHR	Mentorship Program	Mentorship Program	0.70	0.30	1.00	127,084	85,424	212,508	Ia
51	26	446	III	PRDI	Mentorship Program	Mentorship Program	0.01	0.00	0.01	1,882	116	1,998	Ia
52	04	447	I	FIN	Mobile Sources/Accounting	Record Acct Rec & Pay/Special Funds	0.65	0.00	0.65	97,925	4,471	102,396	IX
53	27	470	III	IM	Network Operations/Telecomm	Operate/Maintain/Implem SCAQMD	8.25	0.00	8.25	2,490,409	(105,420)	2,384,989	Ia
54	27	480	III	IM	New System Development	Dev sys for special oper needs	2.00	0.00	2.00	1,872,869	806,565	2,679,434	II,IV
55	04	493	II	FIN	Outreach/SB/MB/DVBE	Outreach/Incr SB/DVBE Partic	0.05	0.00	0.05	7,533	344	7,877	Ia
56	04	510	III	FIN	Payroll	Ded/Ret Rpts/PR/St & Fed Rpts	4.10	0.00	4.10	665,180	28,203	693,384	Ia
57	04	570	III	FIN	Purchasing	Purch/Track Svcs & Supplies	2.50	0.00	2.50	376,634	17,197	393,831	Ia
58	04	571	III	FIN	Purchasing/Receiving	Receive/Record SCAQMD Purchases	1.20	0.00	1.20	180,784	8,255	189,039	Ia
59	04	572	III	FIN	Purchasing-Receiving/Stockroom	Track/Monitor SCAQMD Supplies	1.00	0.00	1.00	150,654	6,879	157,533	Ia
60	27	615	III	IM	Records Information Mgmt Plan	Plan/Impl/Dir/Records Mgmt plan	1.25	0.00	1.25	307,514	16,603	324,117	Ia
61	27	616	III	IM	Records Services	Records/Documents processing	3.75	0.00	3.75	936,619	49,809	986,428	Ia,III,IV
62	04	630	III	FIN	Cash Mgmt/Revenue Receiving	Receive/Post Pymts/Reconcile	6.25	0.00	6.25	941,586	42,993	984,579	II,III,IV,XI
63	16	640	III	AHR	Risk Management	Liabl/Property/Wk Comp/Selflns	2.50	1.00	3.50	590,914	252,405	843,320	Ia
64	27	735	III	IM	Systems Maintenance	Maintain Existing Software Prog	3.00	0.00	3.00	1,078,499	233,247	1,311,746	II,III,IV
65	27	736	III	IM	Systems Implementation/PeopleS	Fin/HR PeopleSoft Systems Impl	1.50	0.00	1.50	316,647	269,924	586,571	Ia
66	04	805	III	FIN	Training	Continuing Education/Training	0.20	0.00	0.20	30,131	1,376	31,507	Ib
67	26	805	III	PRDI	Training	Training	0.10	0.00	0.10	18,825	1,159	19,983	Ib
68	50	805	III	EP	Training	Dist/Org Unit Training	3.10	0.00	3.10	566,126	24,101	590,227	Ib
69	60	805	III	CE	Training	Dist/Org Unit Training	4.00	0.00	4.00	648,873	35,953	684,826	Ib
70	04	825	III	FIN	Union Negotiations	Official Labor/Mgmt Negotiate	0.02	0.00	0.02	3,013	138	3,151	Ia
71	16	825	III	AHR	Union Negotiations	Official Labor/Mgmt Negotiate	1.50	0.50	2.00	272,323	106,692	379,016	Ia
72	26	825	III	PRDI	Union Negotiations	Official Labor/Mgmt Negotiate	0.10	0.00	0.10	18,825	1,159	19,983	Ia
73	35	825	III	LPA	Union Negotiations	Official Labor/Mgmt Negotiate	0.01	0.00	0.01	1,831	69	1,899	Ia
74	44	825	III	TAO	Union Negotiations	Labor/Mgmt Negotiations	0.02	0.00	0.02	3,445	382	3,828	Ia
75	46	825	III	MA	Union Negotiations	Labor/Mgmt Negotiations	0.03	0.00	0.03	5,525	370	5,895	Ia
76	50	825	III	EP	Union Negotiations	Official Labor/Mgmt Negotiate	0.05	0.00	0.05	9,131	389	9,520	Ia
77	60	825	III	CE	Union Negotiations	Official Labor/Mgmt Negotiate	0.05	0.00	0.05	8,111	449	8,560	Ia
78	04	826	III	FIN	Union Steward Activities	Rep Employees in Grievance Act	0.01	0.00	0.01	1,507	69	1,575	Ia
79	26	826	III	PRDI	Union Steward Activities	Rep Employees in Grievance Act	0.10	0.00	0.10	18,825	1,159	19,983	Ia

A prorated share of the District General Budget has been allocated to each line in the work program based on the number of FTEs reflected on the line. Expenditures are not fully burdened.

Operational Support (Cont.)
Work Program by Category

#	Program Code		Goal	Office	Program	Activities	FTEs FY 2023-24	+/-	FTEs FY 2024-25	Expenditures FY 2023-24	+/-	Expenditures FY 2024-25	Revenue Categories
80	35	826	III	LPA	Union Steward Activities	Union Steward Activities	0.01	0.00	0.01	$ 1,831	$ 69	$ 1,899	Ia
81	44	826	III	TAO	Union Steward Activities	Rep Employees in Grievance Act	0.02	0.00	0.02	3,445	382	3,828	Ia
82	46	826	III	MA	Union Steward Activities	Rep Employees in Grievance Act	0.03	0.00	0.03	5,525	370	5,895	Ia
83	50	826	III	EP	Union Steward Activities	Rep Employees in Grievance Act	0.05	0.00	0.05	9,131	389	9,520	Ia
84	60	826	III	CE	Union Steward Activities	Rep Employees in Grievance Act	0.05	0.00	0.05	8,111	449	8,560	Ia
85	04	827	I	FIN	VW-General Admin	VW-General Admin	1.00	0.00	1.00	150,654	6,879	157,533	XVII
86	27	827	I	IM	VW-General Admin	VW-General Admin	1.00	0.00	1.00	211,098	13,282	224,381	XVII
87	08	827	I	LEG	VW-General Admin	VW-General Admin	0.05	0.00	0.05	11,059	1,158	12,217	XVII
88	03	855	II	EO	Web Tasks	Create/edit/review web content	0.03	0.00	0.03	8,217	827	9,043	Ia
89	04	855	II	FIN	Web Tasks	Create/edit/review web content	0.02	0.00	0.02	3,013	138	3,151	Ia
90	17	855	II	CB	Web Tasks	Create/edit/review web content	0.03	0.00	0.03	7,016	288	7,304	Ia
91	26	855	II	PRDI	Web Tasks	Create/edit/review web content	0.40	0.50	0.90	75,299	104,551	179,850	Ia
92	27	855	II	IM	Web Tasks	Create/edit/review web content	3.25	0.00	3.25	968,288	43,168	1,011,455	Ia
93	35	855	II	LPA	Web Tasks	Create/edit/review web content	0.40	0.00	0.40	73,229	2,750	75,979	Ia
94	50	855	II	EP	Web Tasks	Creation/Update of Web Content	0.25	0.00	0.25	45,655	1,944	47,599	Ia
95	60	855	II	CE	Web Tasks	Creation/Update of Web Conten	0.10	0.05	0.15	16,222	9,459	25,681	Ia
96	26	880	III	PRDI	Inclusion/Equity	Inclusion/Diversity/Equity	0.50	0.00	0.50	94,124	5,793	99,917	Ia
97	44	880	III	TAO	Inclusion/Equity	Inclusion/Diversity/Equity	0.02	0.00	0.02	3,445	382	3,828	Ia
98	46	880	III	MA	Inclusion/Equity	Inclusion/Diversity/Equity	0.03	0.00	0.03	5,525	370	5,895	Ia
99	60	880	III	CE	Inclusion/Equity	Inclusion/Diversity/Equity	0.30	0.00	0.30	48,665	2,696	51,362	Ia
100	70	880	III	DEI	Inclusion/Equity	Inclusion/Diversity/Equity	5.00	0.00	5.00	1,038,427	37,595	1,076,022	Ia
						Total Operational Support	170.98	(1.75)	169.23	$ 38,842,015	$ 4,617,229	$ 43,459,244	

A prorated share of the District General Budget has been allocated to each line in the work program based on the number of FTEs reflected on the line. Expenditures are not fully burdened.

Policy Support
Work Program by Category

#	Program Code		Goal	Office	Program	Activities	FTEs FY 2023-24	+/-	FTEs FY 2024-25	Expenditures FY 2023-24	+/-	Expenditures FY 2024-25	Revenue Categories
1	44	041	I	TAO	Admin/Office Mgmt/Policy Supp	Overall Policy Supp/Mgmt/Coord	0.30	0.00	0.30	$ 51,680	$ 5,734	$ 57,413	Ib
2	46	041	I	MA	Admin/Office Mgmt/Policy Supp	Overall Policy Supp/Mgmt/Coord	0.19	0.00	0.19	34,990	2,343	37,333	Ib
3	03	083	II	EO	Hlth Effects Air Pollution Fou	Health Effects Air Poll Foundation Support	0.01	0.00	0.01	2,739	276	3,014	Ia
4	04	083	II	FIN	Hlth Effects Air Pollution Fou	Health Effects Air Poll Foundation Support	0.02	0.00	0.02	3,013	138	3,151	Ia
5	26	083	II	PRDI	Hlth Effects Air Pollution Fou	Health Effects Air Poll Foundation Support	0.10	0.00	0.10	18,825	1,159	19,983	Ia
6	26	148	I	PRDI	Climate/Energy/Incentives	GHG/Climate Change Policy Development	0.50	0.00	0.50	94,124	5,793	99,917	IV
7	50	148	I	EP	Climate/Energy/Incentives	GHG/Climate Change Support	0.50	0.00	0.50	91,311	3,887	95,198	II,IX
8	03	275	I	EO	Governing Board	Board/Committee Support	1.72	-0.22	1.50	471,081	(18,920)	452,161	Ia
9	03	276	III	EO	Advisory Group/Governing Board	Governing Board Advisory Group	0.00	0.02	0.02	-	6,029	6,029	Ia
10	26	276	I	PRDI	Advisory Group/Home Rule	Governing Board Advisory Group	0.01	0.00	0.01	1,882	116	1,998	Ia
11	44	276	I	TAO	Advisory Group/Technology Adva	Tech Adv Advisory Group Supp	0.05	0.00	0.05	8,613	956	9,569	VIII
12	50	276	I	EP	Board Committees	Admin/Stationary Source Committees	0.25	0.00	0.25	45,655	1,944	47,599	Ia
13	60	276	I	CE	Board Committees	Admin/Stationary Source Committee	0.15	0.00	0.15	24,333	1,348	25,681	Ia
14	26	277	I	PRDI	Advisory Group/AQMP	Governing Board AQMP Advisory Group	0.25	0.00	0.25	47,062	2,897	49,958	II,IX
15	26	278	I	PRDI	Advisory Group/Sci,Tech,Model	Scientific/Tech/Model Peer Rev	0.25	0.00	0.25	47,062	2,897	49,958	II,IX
16	35	280	I	LPA	Advisory Group/Ethnic Comm	GB Ethnic Comm Advisory Group	0.40	0.00	0.40	73,229	2,750	75,979	II,IX
17	35	281	I	LPA	Advisory Group/Small Business	SBA Advisory Group Staff Support	0.50	0.00	0.50	91,536	3,438	94,974	IV,IX
18	35	283	I	LPA	Governing Board Policy	Brd sup/Respond to GB req	0.55	0.00	0.55	100,690	3,782	104,471	Ia
19	35	345	II	LPA	Goods Mvmt&Financial Incentive	Goods Movement & Financial Incentives Progr	1.00	0.00	1.00	183,072	6,876	189,948	IX
20	03	381	I	EO	Interagency Liaison	Local/State/Fed Coord/Interact	0.71	0.00	0.71	194,458	19,565	214,023	Ia
21	08	404	I	LEG	Legal Rep/Legislation	Draft Legis/SCAQMD Position/Mtgs	0.25	0.00	0.25	55,296	5,788	61,084	II,IX
22	03	410	I	EO	Legislation	Testimony/Mtgs:New/Current Leg	0.03	0.00	0.03	8,217	827	9,043	Ia
23	44	410	I	TAO	Legislation	Support Pollution Reduction thru Legislatio	0.15	0.00	0.15	25,840	2,867	28,707	IX
24	46	410	I	MA	Legislation	Support Pollution Reduction thru Legislatio	0.10	0.00	0.10	18,416	1,233	19,649	IX
25	35	412	I	LPA	Legislation/Federal	Lobbying/Analyses/Tracking/Out	0.25	0.00	0.25	710,898	1,719	712,617	Ia
26	35	413	I	LPA	Legislation/Exec Office Suppor	Coord Legis w/ EO, EC, Mgmt	0.25	0.00	0.25	45,768	1,719	47,487	Ia
27	35	414	I	LPA	Legislation-Effects	Lobbying/Analyses/Tracking/Out	0.80	0.00	0.80	156,458	5,501	161,958	Ia,IX
28	60	416	I	CE	Legislative Activities	Legislative Activities	0.05	0.00	0.05	8,111	449	8,560	Ia
29	03	416	I	EO	Legislative Activities	Supp/Promote/Influence Legis/Adm	0.03	0.00	0.03	8,217	827	9,043	Ia
30	08	416	I	LEG	Legislative Activities	Lobbying: Supp/Promote/Influence legis/Adm	0.10	0.00	0.10	22,118	2,315	24,434	Ia
31	26	416	I	PRDI	Legislative Activities	Supp/Promote/Influence Legis/Adm	0.01	0.00	0.01	1,882	116	1,998	Ia
32	35	416	I	LPA	Legislative Activities	Supp/Promote/Influence Legis/Adm	0.50	0.00	0.50	556,536	3,438	559,974	Ia
33	50	416	I	EP	Legislative Activities	Legislative Activities	0.25	0.00	0.25	45,655	1,944	47,599	Ia
34	35	494	I	LPA	Outreach/Collateral/Media	Edits,Brds,Talk shows,Commercl	5.60	0.00	5.60	1,189,919	38,505	1,228,425	Ia
35	08	717	II	LEG	Student Interns	Gov Board/Student Intern Program	0.10	0.00	0.10	22,118	2,315	24,434	Ia
36	16	717	II	AHR	Student Interns	Gov Board/Student Intern Program	0.00	0.50	0.50	-	94,754	94,754	Ia
37	26	717	II	PRDI	Student Interns	Gov Bd/Student Intern Program	0.10	0.00	0.10	18,825	1,159	19,983	Ia
38	35	717	II	LPA	Student Interns	Student Interns	0.10	0.00	0.10	18,307	688	18,995	Ia
39	60	717	II	CE	Student Interns	Gov Board/Student Intern Program	0.35	0.00	0.35	56,776	3,146	59,922	Ia
						Total Policy Support	16.48	0.30	16.78	$ 4,554,710	$ 222,315	$ 4,777,025	

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Timely Review of Permits
Work Program by Category

#	Program Code		Goal	Office	Program	Activities	FTEs FY 2023-24	+/-	FTEs FY 2024-25	Expenditures FY 2023-24	+/-	Expenditures FY 2024-25	Revenue Categories
1	50	120	I	EP	Certification/Registration Pro	Certification/Registration Prog	1.00	0.00	1.00	$ 182,621	$ 7,774	$ 190,396	III
2	50	253	I	EP	ERC Appl Processing	Process ERC Applications	3.50	0.00	3.50	639,175	27,210	666,385	III
3	50	367	I	EP	Hearing Board/Appeals	Appeals: Permits & Denials	0.25	0.00	0.25	45,655	1,944	47,599	III
4	26	461	I	PRDI	Permit & CEQA Modeling Review	Review Model Permit/Risk Assmt	0.50	0.00	0.50	119,124	5,793	124,917	III
5	50	475	I	EP	NSR Implementation	Implement NSR/Allocate ERCs	2.50	0.00	2.50	456,553	19,436	475,989	II,III,V
6	50	476	I	EP	NSR Data Clean Up	Edit/Update NSR Data	0.50	0.00	0.50	91,311	3,887	95,198	II
7	50	515	I	EP	Perm Proc/Non TV/Non RECLAIM	PP: Non TitlV/TitlIII/RECLAIM	58.30	0.00	58.30	10,706,823	453,246	11,160,069	III
8	08	516	I	LEG	Permit Processing/Legal	Legal Advice: Permit Processing	0.10	0.00	0.10	22,118	2,315	24,434	III
9	50	517	I	EP	Permit Services	Facility Data-Create/Edit	13.50	0.00	13.50	2,282,766	287,575	2,570,342	III
10	50	518	I	EP	RECLAIM Non-Title V	Process RECLAIM Only Permits	4.00	0.00	4.00	730,485	31,098	761,583	III,IV,XV
11	50	519	I	EP	Perm Proc/Title III (Non TV)	Process Title III Permits	1.00	0.00	1.00	182,621	7,774	190,396	III
12	50	521	I	EP	Perm Proc/Expedited Permit	Proc Expedited Permits (301OT)	4.00	0.00	4.00	730,485	31,098	761,583	III
13	27	523	III	IM	Permit Streamlining	Permit Streamlining	0.25	0.00	0.25	52,775	3,321	56,095	III
14	50	523	I	EP	Permit Streamlining	Permit Streamlining	4.75	0.00	4.75	867,451	36,928	904,380	III
15	46	545	I	MA	Protocols/Reports/Plans	Eval Test Protocols/Cust Svc	2.10	0.00	2.10	386,733	25,891	412,624	III,IV
16	46	546	I	MA	Protocols/Reports/Plans	Eval Test Protocols/Compliance	6.15	0.00	6.15	1,132,575	75,823	1,208,398	IV,VI
17	50	607	I	EP	RECLAIM & Title V	Process RECLAIM & TV Permits	19.90	0.00	19.90	3,634,164	154,710	3,788,874	III
18	50	643	I	EP	Rule 222 Filing Program	Rule 222 Filing Program	0.50	0.00	0.50	91,311	3,887	95,198	IV
19	35	680	I	LPA	Small Business/Permit Streamln	Asst sm bus to comply/SCAQMD req	3.95	0.00	3.95	723,134	27,160	750,294	II,III,IV,V,XV
20	46	725	I	MA	Permit Processing/Support E&C	Assist EAC w/ Permit Process	0.35	0.00	0.35	64,455	4,315	68,771	III
21	50	728	I	EP	Perm Proc/IM Programming	Assist IM: Design/Review/Test	2.55	0.00	2.55	465,684	19,825	485,509	II,III,IV
22	08	770	I	LEG	Title V	Leg Advice: Title V Prog/Perm Dev	0.05	0.00	0.05	11,059	1,158	12,217	II,IV
23	27	770	I	IM	Title V	Dev/Maintain Title V Program	1.50	0.00	1.50	316,647	19,924	336,571	III
24	08	772	I	LEG	Title V Permits	Leg Advice: New Source Title V Permit	0.05	0.00	0.05	11,059	1,158	12,217	III
25	50	774	I	EP	TV/Non-RECLAIM	Process Title V Only Permits	19.45	0.00	19.45	3,551,985	151,212	3,703,196	III
26	50	775	I	EP	Title V – Admin	Title V Administration	1.00	0.00	1.00	182,621	7,774	190,396	III
						Total Timely Review of Permits	151.70	-	151.70	$ 27,681,393	$ 1,412,236	$ 29,093,629	
						Total South Coast AQMD	1,009.50	(2.00)	1,007.50	$ 196,327,418	$ 15,103,078	$ 211,430,495	

A prorated share of the District General Budget has been allocated to each line in the work program based on the number of FTEs reflected on the line. Expenditures are not fully burdened.

WORK PROGRAM GLOSSARY

Below are descriptions of the activities related to the Work Program.

AAA-Irvine Activities (All American Asphalt Activities) – South Coast AQMD investigation of AAA-Irvine Activities to address odor complaints from the facility lodged by local residents.

AB 617 (Implementations) – Community Air Protection Program (to improve air quality in disadvantaged communities with high cumulative exposure through monitoring and emission reduction plans.

AB 1318 Mitigation – an eligible electrical generating facility shall pay mitigation fees for the transfer of emission credits from South Coast AQMD's internal emission credit accounts. Mitigation fees shall be used to finance emission reduction projects, pursuant to the requirements of AB 1318.

AB 2766 (Mobile Sources, MSRC) – programs funded from motor vehicle registration fees. The activities include: evaluation, monitoring, technical assistance, and tracking of AB2766 Subvention Fund Program progress reports including cost-effectiveness and emissions reductions achieved; supporting programs implemented by the Mobile Source Review Committee (MSRC); disbursing and accounting for revenues subvened to local governments; and performing South Coast AQMD activities related to reduction of emissions from mobile sources.

Acid Rain Program – developing and implementing the Continuous Emissions Monitoring (CEMS) Program in compliance with 40 CFR Part 75 of the Clean Air Act.

Administration/South Coast AQMD – supporting the administration of South Coast AQMD. Examples are tracking fixed assets, operating the mailroom, preparing and reviewing contracts, conducting oversight of South Coast AQMD activities, developing District-wide policies and procedures, preparing the South Coast AQMD budget, providing legal advice on South Coast AQMD programs and other activities, and performing activities in support of South Coast AQMD as a whole.

Admin/South Coast AQMD Capital Assets (Asset Management) – tracking of acquisitions, disposals/retirements and reconciliation of capital assets to the Capital Outlays account, and conducting annual lab and biennial asset inventories.

Administration/Office Management – supporting the administration of an organizational unit or a unit within an Office. This includes preparing Office budgets, tracking programs, providing overall direction and coordination, providing program management and integration, preparing policies and procedures manuals, and preparing special studies and projects.

Advisory Group – providing support to various groups such as: AQMP (Air Quality Management Plan), Environmental Justice, Home Rule, Local Government and Small Business Assistance, Technology Advancement, and Permit Streamlining Task Force.

WORK PROGRAM GLOSSARY

Air Filtration – installation of high-efficiency air filtration devices in schools with the goal of reducing children's exposure to particulate matter in the classroom.

Air Quality Evaluation – analyzing air quality trends and preparing the Reasonable Further Progress (RFP) report.

Ambient Air Analysis/Ambient Network (Audit, Data Reporting, Special Monitoring) – complying with Federal regulations to monitor air quality for criteria pollutants at air monitoring stations to determine progress toward meeting the federal ambient air quality standards. This includes operating South Coast AQMD's air monitoring network and localized monitoring at landfill sites as well as conducting specialized monitoring in response to public nuisance situations. South Coast AQMD monitoring stations also collect samples which are analyzed by South Coast AQMD's laboratory. Also see Special Monitoring.

Ambient Lead Monitoring – maintaining the current ambient lead monitoring network to meet federal monitoring requirements.

Annual Emission Reporting (AER) – implementing the AER Program and tracking actual emissions reported by facilities, conducting audits of data, handling refunds, and preparing inventories and various reports.

Annual Emission Reporting Program Public Assistance – providing public assistance in implementing South Coast AQMD's AER program by conducting workshops, resolving fee-related issues, and responding to questions.

AQIP Evaluation – provides incentive funding for projects to meet VOC, Nox, and CO emission targets with funds generated from companies who pay fees in lieu of carpool programs. Projects are funded through a semi-annual solicitation process.

AQMP (Air Quality Management Plan) – Management Plan for the South Coast Air Basin and the Interagency AQMP Implementation Committee.

Air Quality Sensor Performance Evaluation Center (AQ-SPEC) – program to test commercially available, low-cost air quality sensors.

Architectural Coatings – Rule 314 requires architectural coatings manufacturers which distribute and/or sell their manufactured architectural coatings within South Coast AQMD for use in the South Coast AQMD to submit an Annual Quantity and Emissions Report. To recover the cost of the program, a fee is assessed to these manufacturers. The fee is based on the quantity of coatings sold as well as the cumulative emissions from the quantity of coatings distributed or sold for use in the South Coast AQMD.

Area Sources/Compliance – developing rules and compliance programs, as well as alternatives to traditional permitting for smaller sources of emissions of VOCs and Nox.

Auto Services – maintaining South Coast AQMD's fleet of automobiles, trucks, and vans as well as providing messenger services as needed.

Billing Services – administering South Coast AQMD's permit billing system, responding to inquiries, and resolving issues related to fees billed.

Board Committees – participation in Governing Board committees by preparing materials, presenting information on significant or new programs and providing technical expertise.

Building Corporation – managing the South Coast AQMD Building Corporation. The Building Corporation issued Installment Sale Revenue Bonds in conjunction with the construction of South Coast AQMD's Diamond Bar headquarters facility.

Building Maintenance – maintaining and repairing the Diamond Bar Headquarters facility and South Coast AQMD air monitoring sites.

Business Services – overseeing operation of Facilities Services, Automotive Services, Print Shop and Mail/Subscriptions Services; negotiating and administering leases for the Diamond Bar facility, Long Beach Office, and air monitoring stations.

California Natural Gas Vehicle Partnership – strategic, non-binding partnership formed to work together in developing and deploying natural gas vehicles and implementing a statewide natural gas infrastructure.

Call Center – operates the 24-hour radio communication system via telephone between South Coast AQMD headquarters and the public/field staff.

CAPP (Community Air Protection Program - Incentives) – under the Community Air Protection Program, funding from CARB is distributed to air districts for the implementation of projects pursuant to the Carl Moyer Memorial Air Quality Standards Attainment Program. (See Carl Moyer Program).

Capture and Control – South Coast AQMD is partnering with others to develop a capture and control system to demonstrate that the commercially available capture and control technologies currently used by container vessels can be adapted for oil tanker vessels at berth.

CARB Oil & Gas – Memorandum of Agreement (MOA) with CARB to coordinate the enforcement of CARB's Oil and Natural Gas Regulation for the implementation and enforcement of greenhouse gas emission standards for crude oil and natural gas facilities pursuant to California Health and Safety Code section 40701.

CARB/CEC Pilot Project (JETSI) – South Coast AQMD announced the Joint Electric Truck Scaling Initiative (JETSI), a clean technology demonstration project that will deploy 100 battery-electric regional haul and drayage trucks throughout California.

CARB PERP (Portable Equipment Registration Program) – a program established by CARB allowing the operation of portable equipment in any air district throughout the state without individual local district permits. Amended to enhance enforceability and expand CARB's requirements for portable engines and equipment units, creating a more comprehensive and inclusive statewide registration program that now provides for triennial inspection and renewal of PERP registration.

Carl Moyer Program – provides incentive funding for the repower, replacement, or purchase of new heavy-duty vehicles and equipment beyond the emission limits mandated by regulations. Awards are granted through an annual solicitation process. Separate program announcements are also issued for pre-1990 diesel Class 7 or 8 truck fleet and ports truck fleet modernization programs. Also see Mobile Sources.

Carson H2S Event 21 (Carson-Dominguez Channel H2S 21) – South Coast AQMD investigation into odors from the Dominguez Channel seeks to address numerous complaints lodged by L.A. County residents.

Case Disposition – resolving Notices of Violation (NOV) issued by South Coast AQMD inspectors. This includes preparing both civil and criminal cases and administering South Coast AQMD's Mutual Settlement Agreement Program.

Cash Management – receiving revenue, posting of payments, processing of refunds associated with South Coast AQMD programs and bank and preparing cash reconciliations.

CEMS Certification (Continuous Emissions Monitoring System) – evaluating, approving, and certifying the continuous emissions monitoring systems installed on emissions sources to ensure compliance with South Coast AQMD rules and permit conditions.

CEQA Document Projects/Special Projects (California Environmental Quality Act) – reviewing, preparing, assessing, and commenting on projects which have potential air quality impacts.

Certification/Registration Program – manufacturers can voluntarily apply to have standard; off-the-shelf equipment certified by South Coast AQMD to ensure that it meets all applicable requirements.

China Partnership for Cleaner Shipping – initiative with China to encourage cleaner ships to come to the Ports.

Classification and Pay – maintaining the classification plan and conducting job analyses to ensure South Coast AQMD positions are allocated to the proper class and conducting compensation studies to ensure classes are appropriately compensated and salaries remain competitive in the workforce.

Clean Air Connections – increase awareness of air quality issues and South Coast AQMD's programs and goals by developing and nurturing a region-wide group of community members with an interest in air quality issues.

Clean Fuels Program – accelerate the development and deployment of advanced, low emission technologies, including, but not limited to electric, hydrogen, and plug-in hybrid electric vehicles, low emission heavy-duty engines, after treatment for off-road construction equipment and identification of tailpipe emissions from biofuels.

Climate/Energy/Incentives – developing and evaluating policy and strategy related to local, state, federal and international efforts on climate change. Seek to maximize synergies for criteria and toxic reduction and minimize and negative impacts.

Compliance – ensuring compliance of clean air rules and regulations through regular inspection of equipment and facilities, as well as responding to air quality complaints made by the public.

Compliance/Notice of Violation (NOV) Administration – NOV processing and review for preparation for assignment to Mutual Settlement Agreement (MSA), civil, or criminal handling.

Computer Operations – operating and managing South Coast AQMD's computer resources. These resources support South Coast AQMD's business processes, air quality data, and modeling activities and the air monitoring telemetry system. Also see Systems Maintenance.

Conformity - reviewing of federal guidance and providing input on conformity analysis for the Regional Transportation Improvement Program (RTIP). Staff also participates in various Southern California Association of Governments (SCAG) meetings, the Statewide Conformity Working group, and other meetings to address conformity implementation issues. Staff participates in the federal Conformity Rule revision process, and monitors and updates Rule 1902, Transportation Conformity, as needed.

Credit Generation Programs (Intercredit Trading) – rulemaking and developing and implementing a program that expands emission credit trading by linking South Coast AQMD's stationary and mobile source credit markets.

Criteria Pollutants/Mobile Sources – coordinating the implementation of the AQMP and conducting feasibility studies for mobile source categories; developing control measures and amended rules as warranted.

WORK PROGRAM GLOSSARY

1-800-CUT-SMOG - The Call Center handles (1-800-CUT-SMOG) calls from drivers who identify a vehicle emitting excessive amounts of exhaust smoke.

Database Information Support – day-to-day support of ad hoc reports and bulk data updates required from South Coast AQMD's enterprise databases.

Database Management - developing and supporting the data architecture framework, data modeling, database services, and the ongoing administration of South Coast AQMD's central information repository.

DB/Computerization – developing laboratory instrument computer systems for data handling and control, evaluating the quality of the stored information. Further develop and maintain the Source Test Information Management System (STIMS).

DERA (Diesel Emission Reduction Act) – a U.S. EPA funded program to modernize diesel fleets by retrofitting and replacing diesel engines/vehicles with cleaner, more efficient options.

Economic Development/Business Retention – meeting with various governmental agencies to assist company expansion or retention in the Basin.

EJ-AQ Guidance Document (Environmental Justice-Air Quality Guidance Document) – providing outreach to local governments as they update their general plans and make land use decisions. Providing updates to the reference document titled "Guidance Document for Addressing Air Quality Issues in General Plans and Local Planning."

Emergency Response - responding to emergency air pollution (toxic) incidents, providing air quality monitoring support to local authorities.

Emissions Inventory Studies – developing major point source emissions data and area source emissions inventory, updating emissions factors, developing and updating control factors, performing special studies to improve emission data, and responding to public inquiries regarding emission data.

Employee Benefits – administering South Coast AQMD's benefit plans, including medical, dental, vision, and life insurance, as well as State Disability Insurance, Section 125 plan, Long Term Care and Long-Term Disability plans, Section 457 Deferred Compensation Plan, and Consolidated Omnibus Budget Reconciliation Act (COBRA) program.

Employee Relations – managing the collective bargaining process, administering Memorandum Of Understanding (MOU's), preparing disciplinary documents, and administering South Coast AQMD's performance appraisal program, Family and Medical Leave Act (FMLA) requests, tuition reimbursement, and outside training requests.

Employee/Employment Law – handling legal issues dealing with employment law in coordination with outside counsel.

Enhanced Fleet Modernization Program (Replace Your Ride) Admin Support – CARB-funded voluntary car retirement and replacement incentive program. The goal is to incentivize lower-income motorists to scrap their older, high-emitting cars and replace them with newer, cleaner, and more fuel-efficient cars to reduce smog-forming pollutants.

Enforcement Litigation – staff attorneys pursue enforcement litigation including actions for civil penalties or injunctions when violations have not been settled or circumstances otherwise dictate.

Environmental Education - informing and educating the public about air pollution and their role in bringing clean air to the basin.

Environmental Justice (EJ) **-** a strategy for equitable environmental policymaking and enforcement to protect the health of all persons who live or work in the South Coast District from the health effects of air pollution regardless of age, culture, ethnicity, gender, race, socioeconomic status, or geographic location. The Environmental Justice Initiatives help to identify and address potential areas where citizens may be disproportionately impacted by air pollutants and ensure clean air benefits are afforded to all citizens and communities of the region.

EPA-Com-Mobile Monitoring (EPA Community Scale Mobile Monitoring) – EPA grant funding for the design and development of a platform for highly time-resolved mobile measurements of air toxics.

Equal Employment Opportunity – ensuring non-discrimination and equal employment for employees and applicants through broad-based, targeted advertising; training interviewers to ensure fairness in evaluating candidates; ensuring that selection processes and testing instruments are appropriate and job-related; coaching supervisors and managers regarding hiring processes; and gathering data and preparing related staffing reports.

Facilities Services – monitoring service contracts, supporting tenants, overseeing conference center use, administering identification badges, overseeing building access control, maintaining key/lock systems, and configuring workspaces.

Facility-Based Mobile Source Measures (FBMSMs) – effort to begin implementation of the five FBMSMs (Warehouse Distribution Centers, Commercial Airports, New or Redevelopment Projects, Commercial Marine Ports, and Railyard & Intermodal Facilities) adopted in the 2016 AQMP to reduce emissions from facilities and ensure that these reductions are counted towards the region's emissions budget.

FARMER (Funding Agricultural Replacement Measures For Emission Reductions) - CARB funding for projects that will reduce agricultural sector emissions by providing grants, rebates, and other

financial incentives for agricultural harvesting equipment, heavy-duty trucks, agricultural pump engines, tractors, and other equipment used in agricultural operations.

Fee Review – activities relating to conducting Fee Review Committee hearings for businesses that contest South Coast AQMD fees (Rule 313).

Financial Management - managing the financial aspects of the South Coast AQMD. This includes cash management, treasury/investment, accounting, and program and financial audits. It also includes maintaining South Coast AQMD's permit-related financial and accounting records as well as maintaining and enhancing South Coast AQMD's payroll and accounting systems.

Goods Movement and Financial Incentives – programs to evaluate the air quality issues associated with goods movement and traffic congestion, and for the identification of financial incentives for expedited facility modernization and diesel engine conversion.

Governing Board – supporting the operation of the Governing Board and advisory groups of the South Coast AQMD. These activities range from preparing the agenda and minutes to providing support services, legal advice, speeches, letters, and conference coordination.

Grants Management - coordinating, negotiating, monitoring, accounting, and reporting of South Coast AQMD's air pollution program and financial activities relating to grants, including U.S. EPA, DOE, CEC, and DHS grants and CARB Subvention.

Graphics Arts - designing and producing presentation materials and South Coast AQMD publications.

Green House Gas Reporting (GHG) - many of the businesses and facilities within South Coast AQMD's jurisdiction are required to report their GHG emissions to CARB under the regulation for Mandatory Reporting of Greenhouse Gases (state) and, beginning in 2011, to the U.S. EPA under their Mandatory Reporting Rule (federal).

Green House Gas Reduction Fund – CARB's Low Carbon Transportation Greenhouse Gas Reduction Fund (GGRF) Investment Program funds projects to demonstrate zero emission trucks.

Health Effects – conducting research and analyzing the health effects of air pollutants and assessing the health implications of pollutant reduction strategies; working with industry, trade associations, environmental groups, CARB and U.S. EPA and providing information to concerned citizens.

Hearing Board – supporting operation of South Coast AQMD's Hearing Board. These activities include accepting petitions filed; preparing and distributing notices; preparing minute orders, findings, and decisions of the Board; collecting fees; and general clerical support for the Board.

Incentive RFP Emissions Reduction Projects – the Board released an RFP to solicit stationary and mobile source projects that will result in emissions reductions of NOx, VOC, and PM in accordance with the approved control strategy in the 2016 AQMP. Project funding comes from existing special revenue funds related to mitigation fees, settlements, or grants from other agencies.

Inclusion/Equity (Inclusion/Diversity/Equity) – South Coast AQMD established the Diversity, Equity and Inclusion Office to focus on the advancement of racial justice and equity both internally and externally, as part the overall goal to support communities of color and other historically underrepresented groups.

Information Technology Services - implementing new information technologies to enhance operational efficiency and productivity. Examples include developing workflow applications, training and supporting computer end users, and migrating network operating systems.

Inspections - inspecting facilities and equipment that emit or have the potential to emit air pollutants.

Inspections/RECLAIM Audits – conducting RECLAIM inspections and audits at facilities subject to Regulation XX (RECLAIM).

Interagency Coordination/Liaison - interacting with state, local, and federal control agencies and governmental entities.

Intergovernmental/Geographic Deployment - influencing local policy development and implementing a local government clean air program.

JETSI (Joint Electric Truck Scaling Initiative) – a clean technology demonstration project that includes funding from CARB & CEC to deploy 100 battery-electric regional haul and drayage trucks throughout California.

Lawnmower Exchange – residents of the South Coast Air Basin may trade in their gas-powered lawnmower and purchase a new zero-emission, battery electric lawnmower at a significant discount.

Lead Agency Projects – South Coast AQMD permitting and rule development projects where a CEQA document is prepared and the South Coast AQMD is the lead agency.

Legal - providing legal support to South Coast AQMD in the areas of liability defense, writs of mandate, injunctions, and public hearings. This activity also includes reviewing contracts, and advising staff on rules, fees and other governmental issues.

Legislation - drafting new legislation, analyzing and tracking proposed legislation, and developing position recommendations on legislation which impacts air quality.

Library - acquiring and maintaining reference materials and documentation that support the South Coast AQMD's programs.

Lobby Permit Services – providing information and support to applicants to expedite permit processing. Includes consolidating forms, prescreening review for completeness of applications, providing internet access of certain forms, and providing "over-the-counter" permits in the lobby of South Coast AQMD's Diamond Bar headquarters.

MATES (Multiple Air Toxics Exposure Study) – this study provides unique information on air toxics and their associated health risks based on long-term monitoring at ten fixed locations throughout the South Coast Air Basin (Basin) and a detailed emissions inventory and modeling analysis.

Mentorship Program - program is designed to connect people from across the South Coast AQMD organization, to allow staff to share and learn valuable knowledge and skills, and to provide an opportunity for employees to take a proactive role in their career development**.**

Meteorology - modeling, characterizing, and analyzing both meteorological and air quality data to produce the South Coast AQMD's daily air quality forecast.

Microscopic Analysis - analyzing, identifying, and quantifying asbestos for compliance with South Coast AQMD, state, and federal regulations.

Mobile Sources - transportation monitoring, strategies, control measures, demonstration projects, the Mobile Source Air Pollution Reduction Review Committee (MSRC), implementation of Fleet Rules, High Emitter Repair & Scrappage Program, and locomotive remote sensing.

Mobile Source and AQMP (Air Quality Management Plan) Control Strategies – provide technical assistance on the mobile source element of the AQMP.

Moyer Program – see Carl Moyer Program

Mutual Settlement Program - resolving civil penalties without court intervention; this program is a mechanism to resolve violations and avoid criminal proceedings.

National Air Toxics Trends Stations (NATTS) – through U.S. EPA funding, two sites in the monitoring network are utilized to collect ambient VOC and particulate samples. Samples are analyzed by the South Coast AQMD lab and reported to U.S. EPA where the data is used to determine toxic trends.

Near Roadway (NO_2) Monitoring – federal monitoring requirement that calls for state and local air monitoring agencies to install near-road NO_2 monitoring stations at locations where peak hourly NO_2 concentrations are expected to occur within the near-road environment in larger urban areas.

Network Operations/Telecommunications – installing, maintaining, and providing operational support of South Coast AQMD's PC, voice, data, image, and radio networks; planning, designing, and implementing new network systems or services in response to South Coast AQMD's communications and business needs; and providing training, support, and application development services for end-users of voice and PC systems.

New Systems Development – providing support for computer systems development efforts.

New Source Review (NSR) - developing and implementing New Source Review rules; designing, implementing, and maintaining the Emission Reduction Credits and the NSR programs. These programs streamline the evaluation of permit renewal and emissions reporting.

Outreach - increasing public awareness of South Coast AQMD's programs, goals, permit requirements, and employment opportunities; interacting, providing technical assistance, and acting as liaison between South Coast AQMD staff and various sectors of private industry, local governments, small businesses, and visiting dignitaries.

Outreach Media/Communications - monitoring local and national press accounts, both print and broadcast media, to assess South Coast AQMD's outreach and public opinion on South Coast AQMD rules and activities. This also includes responding to media calls for informational background material on South Coast AQMD news stories.

Payroll - paying salaries and benefits to South Coast AQMD employees, withholding and remitting applicable taxes, and issuing W2s.

Permit Processing - inspecting, evaluating, auditing, analyzing, reviewing and preparing final approval or denial to operate equipment which may emit or control air contaminants.

Permit Streamlining – activities relating to reducing organizational costs and streamlining regulatory and permit requirements on businesses.

Photochemical Assessment Monitoring Systems (PAMS) - promulgating PAMS (a federal regulation), which requires continuous ambient monitoring of speciated hydrocarbons during smog season. Through U.S. EPA funding, ozone precursors are measured at seven stations and samples are collected.

PM Sampling Program (U.S. EPA) – daily collection of particulate samples

Port of Long Beach (POLB) Advanced Maritime Emission Control System (AMECS) Demo – funded by the Port of Long Beach, the proposed project will assess the performance and effectiveness of a barge-mounted emission control system to capture and treat hoteling emissions from ocean-going vessels (OGV) at berth at the Port of Long Beach.

Portable Equipment Registration Program (PERP) – see CARB PERP Program.

Position Control – tracking Board-authorized positions and South Coast AQMD workforce utilization, processing personnel transactions for use by Payroll, and preparing reports regarding employee status, personnel transactions, and vacant positions.

Print Shop – performing in-house printing jobs and contracting outside printing/binding services when necessary.

Procedure 5 Review – evaluation of asbestos plans which are required for the clean-up any disturbed asbestos containing materials.

Proposition 1B - providing incentive funding for goods movement and lower emission school bus projects with funds approved by voters in November 2006.

Protocols/Reports/Plans/LAP - evaluating and approving protocols, source testing plans and reports submitted by regulated facilities as required by South Coast AQMD rules and permit conditions, New Source Review, state and federal regulations; and evaluating the capabilities of source test laboratories under the Laboratory Approval Program (LAP).

Public Complaints/Breakdowns - responding to air pollution complaints about odors, smoke, dust, paint overspray, or companies operating out of compliance; responding to industry notifications of equipment breakdowns, possibly resulting in emission exceedances.

Public Education/Public Events – implementing community events and programs to increase the public's understanding of air pollution and their role in improving air quality.

Public Information Center - notifying schools and large employers of predicted and current air quality conditions on a daily basis and providing the public with printed South Coast AQMD information materials.

Public Notification – providing timely and adequate notification to the public of South Coast AQMD rulemaking workshops and public hearings, proposed rules, upcoming compliance dates, and projects of interest to the public.

Public Records Act - providing information to the public as requested and as required by Government Code, Section 6254.

Purchasing (Receiving, Stockroom) - procuring services and supplies necessary to carry out South Coast AQMD programs.

Quality Assurance – assuring the data quality from the Monitoring and Analysis Division meets or exceeds state and federal standards and also assuring the appropriateness of the data for supporting South Coast AQMD regulatory, scientific and administrative decisions.

RECLAIM/Admin Support – developing and implementing rules and monitoring emissions of the REgional CLean Air Incentives Market (RECLAIM) program, a market incentives trading program designed to help achieve federal and state ambient air quality standards in a cost-effective manner with minimal impacts to jobs or public health. The RECLAIM program will transition to a command and control regulatory structure.

RECLAIM and Title V – permit processing of applications from facilities that are both RECLAIM and Title V.

RECLAIM Non-Title V – permit processing of applications from RECLAIM facilities only.

Records Information Management Plan – providing the process to comply with internal and external requirements for the retention and retrieval of information pertinent to the mission and operation of the South Coast AQMD.

Records Services – maintaining South Coast AQMD's central records and files, converting paper files to images, and operating the network image management system; providing for all off-site long-term storage of records and for developing and monitoring South Coast AQMD's Records Retention Policy.

Recruitment and Selection – assisting South Coast AQMD management in meeting staffing needs by conducting fair and non-discriminatory recruitment and selection processes that result in qualified, diverse applicants for South Coast AQMD jobs; overseeing promotional and transfer processes and reviewing proposed staff reassignments.

Refinery Pilot Project – pursuant to the AQMP, a working group was formed to examine the efficacy of an alternative regulatory approach to reducing refinery emissions beyond the current requirements by establishing a targeted emission reduction commitment for each refinery for a set period of time and allow the use of on-site or off-site reduction strategies with acceptable environmental justice attributes.

Regional Modeling – designing, performing, and reviewing modeling and risk assessment analysis to assess the air quality impacts of new or modified sources of air pollution. Also see Meteorology.

Ridesharing - implementing South Coast AQMD's Rule 2202 Trip Reduction Plan.

Risk Management - developing and administering South Coast AQMD's liability, property, workers' compensation and safety programs.

Rule 1180 - adopted in December 2017, this rule requires real-time fenceline air monitoring systems and establishes a fee schedule to fund refinery-related community air monitoring systems that will provide air quality information to the public about levels of various criteria air

pollutants, volatile organic compounds, metals and other compounds at or near the property boundaries of petroleum refineries and in nearby communities.

Rule 1610 – ensuring compliance with Rule 1610, Old-Vehicle Scrapping.

Rule 2202 ETC Training – administering and conducting monthly Rule 2202 implementation training classes, workshops and/or forums for the regulated public and other interested individuals.

Rule 222 Implement/Support/Filing Program – ensuring compliance with Rule 222 for equipment subject to a filing requirement with South Coast AQMD.

Rulemaking/Rules – developing new rules and evaluating existing South Coast AQMD and CARB rules and compliance information to assure timely implementation of the AQMP and its control measures.

Salton Sea Monitoring – maintaining the monitoring network for expected nuisance pollutants, primarily hydrogen sulfide, which are released from the Salton Sea area.

Sample Analyses – analyzing samples submitted by inspectors to determine compliance with South Coast AQMD Rules. Samples are also analyzed in support of rule development activities.

School Bus Lower Emission Program – funding to replace pre-1987 diesel school buses with new alternative fuel buses owned and operated by public school districts.

School Siting – identifying any hazardous emission sources within one-quarter mile of a new school site as required by AB3205. District activities include reporting of criteria and toxic pollutant information and conducting inspections of permitted facilities within a quarter-mile radius of proposed schools.

Small Business Assistance - providing technical and financial assistance to facilitate the permit process for small businesses.

Socio-Economic - developing an economic database to forecast economic activity, analyzing economic benefits of air pollution control, and analyzing the social impact of economic activity resulting from air quality regulations and plans.

Source Education - providing classes to facility owners and operators to ensure compliance with applicable South Coast AQMD's rules and regulations.

Source Testing (ST) – conducting source tests as needed in support of permitting functions and to determine compliance with permit conditions and South Coast AQMD Rules. Additionally, data submitted by facilities is reviewed for protocol approval, CEMS certification, or test data acceptance.

South Coast AQMD Mail – processing and delivering all incoming and outgoing mail.

South Coast AQMD Projects – South Coast AQMD permitting and rule development projects where a California Environmental Quality Act (CEQA) document is prepared and the South Coast AQMD is the lead agency.

Speaker's Bureau - training South Coast AQMD staff for advising local government and private industry on air quality issues.

Special Monitoring – performing special ambient air sampling at locations where public health, nuisance concern, or Rule 403 violations may exist; determining the impacts from sources emitting toxics on receptor areas; and performing special monitoring in support of the emergency response program and public complaints response. Also see Emergency Response.

STAR (Science to Achieve Results) – U.S. EPA-funded program for research to advance "Measurement and Monitoring Methods for Air Toxics and Contaminants of Emerging Concern in the Atmosphere". Current funding is for two projects: one to develop a low-cost sensing device for time-resolved measurements of volatile organic compounds (VOCs) and one to develop a reference method for validating measurements of hazardous air pollutants (HAPs) from open-path remote sensing systems.

Student Interns – providing mutually beneficial educational hands-on experience for high school and college students by providing them with the opportunity to engage in day-to-day work with mentoring professionals within South Coast AQMD.

Subscription Services – maintaining South Coast AQMD's rule subscription mailing list and coordinating the mailing of South Coast AQMD publications.

Sunshine Cyn Lndfll (Sunshine Canyon Landfill) – South Coast AQMD investigation of Sunshine Canyon Landfill seeks to address numerous odor complaints by local residents.

Systems Implementation PeopleSoft – implementing activities required to maintain an integrated Financial and Human Resources system, including additional features and functions introduced with scheduled software upgrades.

Systems Maintenance – routinely maintaining installed production data systems that support South Coast AQMD's business fluctuations, including minor modifications, special requests, fixes, and general maintenance.

TAG (Targeted Air Shed Grant) – funding from U.S. EPA to reduce air pollution in the nation's areas with the highest levels of ozone or particulate matter 2.5 ($PM_{2.5}$) exposure.

Technology Advancement – supporting the development of innovative controls for mobile and stationary sources, reviewing promising control technologies, and identifying those most deserving of South Coast AQMD developmental support.

Title III – permitting equipment that emits hazardous air pollutants in compliance with the federal Clean Air Act.

Title V – developing and implementing a permit program in compliance with the federal Clean Air Act.

Toxics/AB 2588 – evaluation of toxic inventories, risk assessments and risk reduction plans, with public notification as required. Analyzing, evaluating, reviewing, and making recommendations regarding toxic substances and processes and contributing input to District toxic rules and programs.

Training (Education, Organizational and Human Resources Development, Staff) – providing increased training in the areas of personnel education, computers, safety procedures, new programs, hazardous materials, and new technologies.

Transportation Regional Programs/Research – actively participating in Advisory Groups and Policy Committees involving the development and monitoring of South Coast AQMD's AQMP, Congestion Mitigation Air Quality Improvement Program (CMAQ), Safe Accountable Flexible Efficient Transportation Equity Act: A Legacy for Users (SAFETEA-LU), Transportation Control Measures (TCMs), and regional alternative commute mode programs.

Union Negotiations/Union Steward Activities – Union-related activities of union stewards including labor management negotiations and assisting in the filing of employee grievances.

VOC Sample Analysis – providing data and technical input for VOC rule development, performing analytical testing for compliance with South Coast AQMD rules regulating VOC content in coatings, inks, plastic foam, paint, adhesives, and solvents, and providing assistance and technical input to small businesses and other regulatory agencies, industry and the public.

Volkswagen (VW) Environmental Mitigation Trust – The Beneficiary Mitigation Plan for the Volkswagen (VW) Environmental Mitigation Trust identifies five funding categories for funded projects intended to mitigate the excess NOx emissions caused by VW vehicles.

Voucher Incentive Program (VIP) – incentive program designed to reduce emissions by replacing old, high-polluting vehicles with newer, lower-emission vehicles, or by installing a Verified Diesel Emission Control Strategy (VDECS).

WAIRE (Warehouse Actions and Investments to Reduce Emissions) – Rule 2305 otherwise known as the Warehouse Indirect Source Rule (ISR). The rule requires warehouses greater than 100,000 square feet to directly reduce nitrogen oxide (NOx) and diesel particulate matter (PM)

emissions, or to otherwise facilitate emission and exposure reductions of these pollutants in nearby communities.

Web Tasks – preparing and reviewing materials for posting to South Coast AQMD's internet and/or intranet website.

WORK PROGRAM ACRONYMS

ORGANIZATIONAL UNITS

AHR	Administrative & Human Resources
CB	Clerk of the Boards
CE	Compliance & Enforcement
DEI	Diversity, Equity & Inclusion/Community Air Programs
DG	District General
EP	Engineering & Permitting
EO	Executive Office
FIN	Finance
GB	Governing Board
IM	Information Management
LEG	Legal
LPAM	Legislative & Public Affairs/Media Office
M&A	Monitoring and Analysis
PRDI	Planning, Rule Development & Area Sources
TAO	Technology Advancement Office

PROGRAMS

AB 617	Community Air Protection Program (Implementation)
AB 1318	Offsets-Electrical Generating Facilities
AB 2588	Air Toxics ("Hot Spots")
AB 2766	Motor Vehicle Subvention Program
APEP	Annual Permit Emissions Program
AQIP	Air Quality Investment Program
AQMP	Air Quality Management Plan
BACT	Best Available Control Technology
CAPP	Community Air Protection Program (Incentives)
CEMS	Continuous Emissions Monitoring Systems
CEQA	California Environmental Quality Act
CF	Clean Fuels Program
CMP	Carl Moyer Program
DERA	Diesel Emission Reduction Act
EFMP	Enhanced Fleet Modernization Program
FARMER	Funding Agricultural Replacement Measures For Emissions Reductions
GGRF	Greenhouse Gas Reduction Fund
JETSI	Joint Electric Truck Scaling Initiative
MATES	Multiple Air Toxics Exposure Study
MS	Mobile Sources Program
NSR	New Source Review
PERP	Portable Equipment Registration Program
PR	Public Records Act
QA	Quality Assurance
RECLAIM	REgional CLean Air Incentives Market
SOON	Surplus Off-Road Opt-In for NO_x
ST	Source Test
STAR	Science to Achieve Results
TAG	Targeted Airshed Grant
Title III	Federally Mandated Toxics Program
Title V	Federally Mandated Permit Program
VIP	Voucher Incentive Program
VW	Volkswagen
WAIRE	Warehouse Actions & Investments to Reduce Emissions

GOVERNMENT AGENCIES

APCD	Air Pollution Control District (Generic)
CARB	California Air Resources Board
CEC	California Energy Commission
DHS	Department of Homeland Security
DOE	Department of Energy
EPA	Environmental Protection Agency
NACAA	National Association of Clean Air Agencies
SCAG	Southern California Association of Governments

GENERAL

AER	Annual Emissions Reporting
AM	Air Monitoring
AQ-SPEC	Air Quality Sensor Performance Evaluation Center
AVR	Average Vehicle Ridership
BARCT	Best Available Retrofit Control Technology
CERP	Community Emission Reduction Plan
CLASS	Clean Air Support System
CNG	Compressed Natural Gas
DB	Database
EIR	Environmental Impact Report
EJ	Environmental Justice
ERC	Emission Reduction Credit
ETC	Employee Transportation Coordinator
EV	Electric Vehicle
FBMSMs	Facility-Based Mobile Source Measures
FY	Fiscal Year
GHG	Greenhouse Gas
HB	Hearing Board
HRA	Health Risk Assessment
ISR	Indirect Source Rules
LAER	Lowest Achievable Emissions Rate
LEV	Low Emission Vehicle
LNG	Liquefied Natural Gas
MOU	Memorandum of Understanding
MSERCs	Mobile Source Emission Reduction Credits
MSRC	Mobile Source (Air Pollution Reduction) Review Committee
NATTS	National Air Toxics Trends Stations
NESHAPS	National Emission Standards for Hazardous Air Pollutants
NGV	Natural Gas Vehicle
NOV	Notice of Violation
NSR	New Source Review
NSPS	New Source Performance Standards
OEHHA	Office of Environmental Health Hazard Assessment
OGV	Ocean Going Vessels
PAMS	Photochemical Assessment Monitoring System
PAR	Proposed Amended Rule
PE	Program Evaluations
PEV	Plug-In Electric Vehicle
PHEV	Plug-In Hybrid Electric Vehicle
PR	Proposed Rule
RFP	Request for Proposal
RFQ	Request for Quotations
RFQQ	Request for Qualifications and Quotations
RTC	RECLAIM Trading Credit
SBA	Small Business Assistance
SIP	State Implementation Plan
ST	Source Testing
SULEV	Super Ultra Low-Emission Vehicle
TCM	Transportation Control Measure
ULEV	Ultra- Low-Emissions Vehicle
VMT	Vehicle Miles Traveled
ZECT	Zero Emission Cargo Transport
ZEV	Zero-Emission Vehicle

POLLUTANTS

CO	Carbon Monoxide
NO_x	Oxides of Nitrogen
O_3	Ozone
$PM_{2.5}$	Particulate Matter <2.5 microns
PM_{10}	Particulate Matter $\leq$ 10 microns
ROG	Reactive Organic Gases
SO_x	Oxides of Sulfur
VOC	Volatile Organic Compound

GOVERNING BOARD

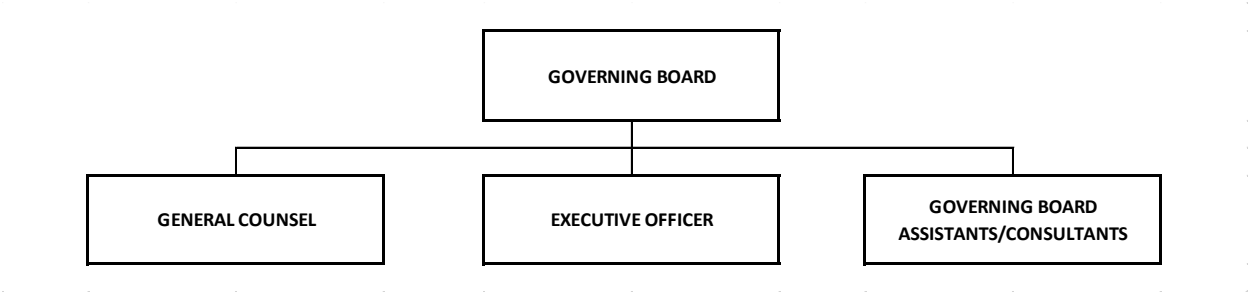
At a Glance:	
FY 2023-24 Adopted Budget	$2.0M
FY 2024-25 Proposed Budget	$2.9M
% of FY 2024-25 Proposed Budget	1.4%
Total FTEs FY 2024-25 Proposed Budget	**N/A**

DESCRIPTION OF MAJOR SERVICES:

The Governing Board is made up of 13 officials who meet monthly to establish policy and review new or amended rules for approval. The Governing Board appoints the South Coast AQMD Executive Officer and General Counsel, and members of the Hearing Board. Each Governing Board member is allocated funds to retain the services of Board Consultants and/or Assistants to provide support in their duties as Governing Board members.

Governing Board members include:

- One county Board of Supervisor's representative each from the counties of Los Angeles, Orange, Riverside, and San Bernardino;
- One representative each from cities within Orange, Riverside, and San Bernardino counties, two representatives from cities within Los Angeles County, and one city representative from the City of Los Angeles;
- One representative appointed by the Governor, one by the Assembly Speaker, and one by the Senate Rules Committee.



Governing Board Line Item Expenditure						
Major Object / Account # / Account Description		FY 2022-23 Actuals	FY 2023-24 Adopted Budget	FY 2023-24 Amended Budget	FY 2023-24 Estimate *	FY 2024-25 Proposed Budget
Salary & Employee Benefits						
51000-52000	Salaries	$ 429,535	$ 698,673	$ 698,672	$ 439,234	$ 1,850,713
53000-55000	Employee Benefits	37,125	266,449	266,449	167,509	806,838
Sub-total Salary & Employee Benefits		$ 466,660	$ 965,121	$ 965,121	$ 606,743	$ 2,657,552
Services & Supplies						
67250	Insurance	$ -	$ -	$ -	$ -	$ -
67300	Rents & Leases Equipment	-	-	-	-	-
67350	Rents & Leases Structure	-	-	-	-	-
67400	Household	-	-	-	-	-
67450	Professional & Special Services	481,748	807,784	807,784	807,784	-
67460	Temporary Agency Services	-	-	-	-	-
67500	Public Notice & Advertising	-	-	-	-	-
67550	Demurrage	-	-	-	-	-
67600	Maintenance of Equipment	-	-	-	-	-
67650	Building Maintenance	-	-	-	-	-
67700	Auto Mileage	5,653	6,000	6,000	6,000	7,000
67750	Auto Service	-	-	-	-	-
67800	Travel	127,247	127,300	127,300	127,300	131,800
67850	Utilities	-	-	-	-	-
67900	Communications	5,529	15,000	10,000	10,000	15,000
67950	Interest Expense	-	-	-	-	-
68000	Clothing	-	-	-	-	-
68050	Laboratory Supplies	-	-	-	-	-
68060	Postage	623	2,500	2,500	2,500	750
68100	Office Expense	32	3,000	3,000	3,000	1,000
68200	Office Furniture	-	-	-	-	-
68250	Subscriptions & Books	-	-	934	934	-
68300	Small Tools, Instruments, Equipment	-	-	-	-	-
68020	Film	-	-	-	-	-
68400	Gas and Oil	-	-	-	-	-
69500	Training/Conference/Tuition/ Board Exp.	86,130	100,000	92,000	92,000	100,000
69550	Memberships	-	-	-	-	-
69600	Taxes	-	-	-	-	-
69650	Awards	-	-	-	-	-
69700	Miscellaneous Expenses	573	2,500	1,566	1,566	750
69750	Prior Year Expense	-	-	-	-	-
69800	Uncollectable Accounts Receivable	-	-	-	-	-
89100	Principal Repayment	-	-	-	-	-
Sub-total Services & Supplies		$ 707,535	$ 1,064,084	$ 1,051,084	$ 1,051,084	$ 256,300
77000	**Capital Outlays**	$ -	$ -	$ -	$ -	$ -
79050	**Building Remodeling**	-	-	-	-	-
Total Expenditures		$ 1,174,194	$ 2,029,205	$ 2,016,205	$ 1,657,827	$ 2,913,852
* Estimates based on July 2023 through February 2024 actual expenditures and February 2024 budget amendments.						

EXECUTIVE OFFICE

WAYNE NASTRI
EXECUTIVE OFFICER

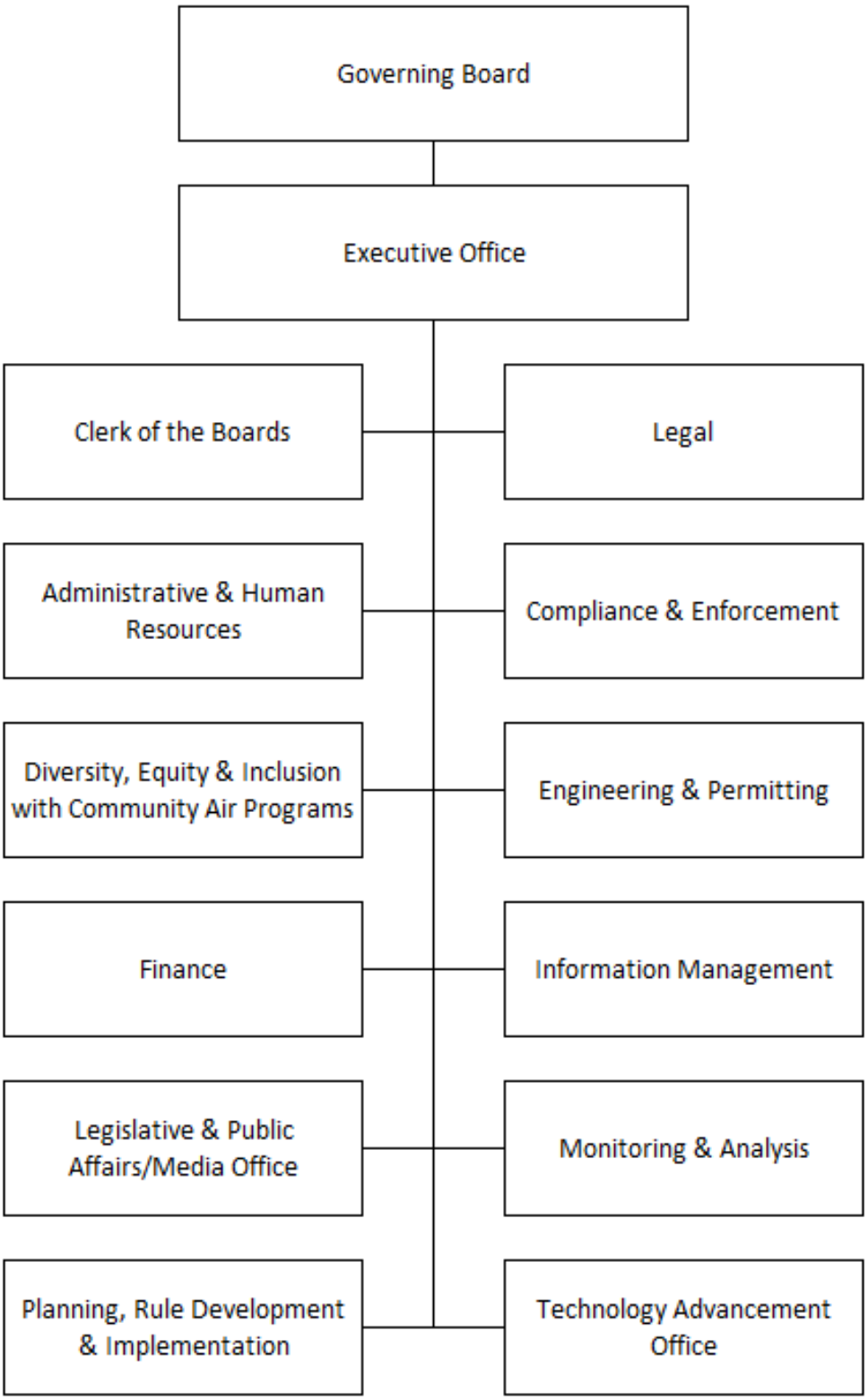
At a Glance:	
FY 2023-24 Adopted Budget	$3.1M
FY 2024-25 Proposed Budget	$3.1M
% of FY 2024-25 Proposed Budget	1.5%
Total FTEs FY 2024-25 Proposed Budget	10.5

DESCRIPTION OF MAJOR SERVICES:

The Executive Office is responsible for the comprehensive management of the South Coast AQMD and the development and implementation of near-term and long-term strategies to attain ambient air quality standards. The Executive Office also translates set goals and objectives into effective programs and enforceable regulations that meet federal and state statutory requirements, while being sensitive to potential socioeconomic and environmental justice impacts in the South Coast Air Basin.

The Executive Office consists of the Executive Officer, Chief Operating Officer, three support staff, and short-term positions. The Executive Officer serves as Chief of Operations in implementing policy directed by the agency's 13-member Governing Board and in working proactively with state and federal regulatory officials. The Executive Officer also oversees all of the day-to-day administrative functions of staff and the annual operating budget.

ORGANIZATIONAL CHART:



POSITION SUMMARY: 10.5 FTEs

Executive Office Unit	Amended FY 2023-24	Change	Proposed FY 2024-25
Administration	11.5	(1)	10.5

POSTION DETAIL:

FTEs	Title
1	Chief Operating Officer
0.5	Deputy Executive Officer (Short-Term)
1	Executive Officer
3	Executive Assistant
1	Human Resources Analyst (Short-Term)
1	Procurement Manager (Short-Term)
2	Program Supervisor (Short-Term)
1	Senior Enforcement Manager (Short-Term)
10.5	Total FTEs

Executive Office Work Program by Office											
#	Program Code		Program Category	Goal	Office	Program	Activities	FTEs FY 2023-24	+/-	FTEs FY 2024-25	Revenue Categories
1	03	010	Develop Programs	I	EO	AQMP	Develop/Implement AQMP	0.05	0.00	0.05	II,IX
2	03	019	Develop Programs	I	EO	AB617-Prog Develop	AB617-Program Development	0.00	0.18	0.18	IX
3	03	028	Develop Programs	I	EO	Admin/SCAQMD Policy	Dev/Coord Goals/Policies/Overs	0.44	0.00	0.44	Ia
4	03	038	Operational Support	III	EO	Admin/Office Management	Budget/Program Management	7.50	-1.00	6.50	Ib
5	03	083	Policy Support	II	EO	Hlth Effects Air Pollution Fou	Health Effects Air Poll Foundation Support	0.01	0.00	0.01	Ia
6	03	275	Policy Support	I	EO	Governing Board	Board/Committee Support	1.72	-0.22	1.50	Ia
7	03	276	Policy Support	III	EO	Advisory Group/Governing Board	Governing Board Advisory Group	0.00	0.02	0.02	Ia
8	03	381	Policy Support	I	EO	Interagency Liaison	Local/State/Fed Coord/Interact	0.71	0.00	0.71	Ia
9	03	410	Policy Support	I	EO	Legislation	Testimony/Mtgs:New/Current Leg	0.03	0.00	0.03	Ia
10	03	416	Policy Support	I	EO	Legislative Activities	Supp/Promote/Influence Legis/Adm	0.03	0.00	0.03	Ia
11	03	490	Customer Service and Business Assistance	II	EO	Outreach	Publ Awareness Clean Air Prog	0.97	0.00	0.97	Ia
12	03	565	Customer Service and Business Assistance	III	EO	Public Records Act	Comply w/ Public Req for Info	0.01	0.00	0.01	Ia
13	03	650	Develop Rules	I	EO	Rules	Develop & Implement Rules	0.00	0.02	0.02	IV,IX
14	03	855	Operational Support	II	EO	Web Tasks	Create/edit/review web content	0.03	0.00	0.03	Ia
							Total Executive Office	11.50	(1.00)	10.50	

Executive Office Line Item Expenditure						
Major Object / Account # / Account Description		FY 2022-23 Actuals	FY 2023-24 Adopted Budget	FY 2023-24 Amended Budget	FY 2023-24 Estimate *	FY 2024-25 Proposed Budget
Salary & Employee Benefits						
51000-52000	Salaries	$ 2,800,616	$ 1,816,225	$ 1,854,750	$ 1,800,460	$ 1,814,081
53000-55000	Employee Benefits	1,610,175	941,042	956,024	932,873	1,019,454
Sub-total Salary & Employee Benefits		$ 4,410,792	$ 2,757,266	$ 2,810,774	$ 2,733,333	$ 2,833,535
Services & Supplies						
67250	Insurance	$ -	$ -	$ -	$ -	$ -
67300	Rents & Leases Equipment	-	-	-	-	-
67350	Rents & Leases Structure	-	-	-	-	-
67400	Household	-	-	-	-	-
67450	Professional & Special Services	55,912	125,000	125,000	125,000	125,000
67460	Temporary Agency Services	-	-	-	-	-
67500	Public Notice & Advertising	-	7,500	7,500	7,500	-
67550	Demurrage	-	-	-	-	-
67600	Maintenance of Equipment	-	400	400	400	400
67650	Building Maintenance	-	-	-	-	-
67700	Auto Mileage	1,406	800	800	800	800
67750	Auto Service	-	-	-	-	-
67800	Travel	27,854	77,000	77,000	77,000	77,000
67850	Utilities	-	-	-	-	-
67900	Communications	14,275	6,500	15,238	15,238	6,500
67950	Interest Expense	-	-	-	-	-
68000	Clothing	-	-	-	-	-
68050	Laboratory Supplies	-	-	-	-	-
68060	Postage	6	7,000	7,000	7,000	7,000
68100	Office Expense	22,855	6,300	6,300	6,300	6,300
68200	Office Furniture	27,482	3,000	3,000	3,000	3,000
68250	Subscriptions & Books	1,792	5,000	5,000	5,000	5,000
68300	Small Tools, Instruments, Equipment	-	-	-	-	-
68400	Gas and Oil	-	-	-	-	-
69500	Training/Conference/Tuition/ Board Exp.	9,891	1,000	4,000	4,000	8,500
69550	Memberships	42,887	26,000	26,000	26,000	26,000
69600	Taxes	-	-	-	-	-
69650	Awards	3,337	10,000	10,000	10,000	10,000
69700	Miscellaneous Expenses	15,730	25,000	21,000	21,000	25,000
69750	Prior Year Expense	-	-	-	-	-
69800	Uncollectable Accounts Receivable	-	-	-	-	-
89100	Principal Repayment	-	-	-	-	-
Sub-total Services & Supplies		$ 223,427	$ 300,500	$ 308,238	$ 308,238	$ 300,500
77000	**Capital Outlays**	$ -	$ -	$ -	$ -	$ -
79050	**Building Remodeling**	-	-	-	-	-
Total Expenditures		$ 4,634,218	$ 3,057,766	$ 3,119,012	$ 3,041,571	$ 3,134,035

* Estimates based on July 2023 through February 2024 actual expenditures and February 2024 budget amendments.

DISTRICT GENERAL

At a Glance:	
FY 2023-2024 Adopted Budget	$19.0M
FY 2024-25 Proposed Budget	$16.7M
% of FY 2024-25 Proposed Budget	7.9%
Total FTEs FY 2024-25 Proposed Budget	N/A

Accounts associated with general operations of the South Coast AQMD are budgeted and tracked in District General. Included are such items as retirement payouts, insurance, utilities, taxes, housekeeping, security, and building maintenance and improvements.

District General Line Item Expenditure						
Major Object / Account # / Account Description		FY 2022-23 Actuals	FY 2023-24 Adopted Budget	FY 2023-24 Amended Budget	FY 2023-24 Estimate *	FY 2024-25 Proposed Budget
Salary & Employee Benefits						
51000-52000	Salaries	$ -	$ 2,600,000	$ 2,547,656	$ 2,525,540	$ 2,440,578
53000-55000	Employee Benefits	230,500	575,000	575,000	570,008	575,000
Sub-total Salary & Employee Benefits		$ 230,500	$ 3,175,000	$ 3,122,656	$ 3,095,549	$ 3,015,578
Services & Supplies						
67250	Insurance	$ 1,447,642	$ 1,811,425	$ 2,016,325	$ 2,016,325	$ 2,819,253
67300	Rents & Leases Equipment	-	104,000	104,000	104,000	104,000
67350	Rents & Leases Structure	382,876	20,000	20,000	20,000	20,305
67400	Household	819,256	824,348	991,600	991,600	883,052
67450	Professional & Special Services	1,160,804	2,458,848	2,387,622	2,387,622	2,703,848
67460	Temporary Agency Services	-	-	-	-	-
67500	Public Notice & Advertising	28,179	25,000	25,000	25,000	40,000
67550	Demurrage	-	100,000	100,000	100,000	100,000
67600	Maintenance of Equipment	353,013	380,400	380,400	380,400	480,400
67650	Building Maintenance	880,000	851,479	829,501	829,501	851,479
67700	Auto Mileage	-	-	-	-	-
67750	Auto Service	-	-	-	-	-
67800	Travel	-	-	-	-	-
67850	Utilities	1,594,798	1,935,620	1,860,220	1,860,220	1,935,620
67900	Communications	329,485	402,836	455,496	455,496	452,836
67950	Interest Expense	348,736	118,897	118,897	118,897	-
68000	Clothing	-	-	-	-	-
68050	Laboratory Supplies	-	-	-	-	-
68060	Postage	4,831	17,083	17,083	17,083	16,083
68100	Office Expense	228,417	313,200	278,200	278,200	513,200
68200	Office Furniture	3,094	12,500	12,500	12,500	32,500
68250	Subscriptions & Books	-	-	-	-	-
68300	Small Tools, Instruments, Equipment	-	-	-	-	-
68400	Gas and Oil	-	-	-	-	-
69500	Training/Conference/Tuition/ Board Exp.	-	-	-	-	-
69550	Memberships	-	-	-	-	-
69600	Taxes	7,274	57,500	57,500	57,500	57,800
69650	Awards	12,984	23,050	23,050	23,050	20,710
69700	Miscellaneous Expenses	8,459	11,125	14,125	14,125	23,160
69750	Prior Year Expense	(8,587)	-	-	-	-
69800	Uncollectable Accounts Receivable	663,254	-	-	-	-
89100	Principal Repayment	3,780,000	4,010,000	4,010,000	4,010,000	-
Sub-total Services & Supplies		$ 12,044,516	$ 13,477,311	$ 13,701,519	$ 13,701,519	$ 11,054,246
77000	**Capital Outlays**	$ 706,531	$ 350,000	$ 350,000	$ 350,000	$ 670,000
79050	**Building Remodeling**	-	-	-	-	-
99950	**Transfers Out**	2,841,353	2,000,000	2,000,000	2,000,000	2,000,000
Total Expenditures		$ 15,822,900	$ 19,002,311	$ 19,174,175	$ 19,147,068	$ 16,739,824

* Estimates based on July 2023 through February 2024 actual expenditures and February 2024 budget amendments.

ADMINISTRATIVE & HUMAN RESOURCES

A. JOHN OLVERA
DEPUTY EXECUTIVE OFFICER

At a Glance:	
FY 2023-24 Adopted Budget	$8.1M
FY 2024-25 Proposed Budget	$8.7M
% of FY 2024-25 Proposed Budget	4.1%
Total FTEs FY 2024-25 Proposed Budget	48

DESCRIPTION OF MAJOR SERVICES:

Administrative & Human Resources is comprised of several units: Employment & Labor Relations/Benefits & Records; Classification & Pay/Recruitment & Selection; Risk Management; Organizational Development & Training; Business Services; and Building Services. Human Resources units are responsible for planning and administering programs to maximize hiring, retention, training, and development of the highly-qualified employees necessary to meet South Coast AQMD's air quality goals. Risk Management is responsible for programs aimed at ensuring a healthy and safe work environment, including security, emergency preparedness, and business continuity programs, as well as programs to reduce liability and accident-related costs. Business Services oversees the administration of the South Coast AQMD headquarters facility services, its leases, the maintenance of fleet vehicles, and the management of the Print Shop and Mail/Subscription Services. Building Services is responsible for the maintenance and repair of the South Coast AQMD headquarters building, childcare center, field offices, air monitoring stations, and meteorological stations.

ACCOMPLISHMENTS:

RECENT:

- Administered benefits programs for employees, dependents and retirees, including health and life insurance plans, deferred compensation plans, wellness programs, and tuition reimbursement, including conducting open enrollment and an in-person Health Fair
- Revised and implemented the agency's Telework Program Policy
- Negotiated new MOUs for Teamsters and Professional Unit bargaining groups, and implemented wage and benefit terms for non-represented groups

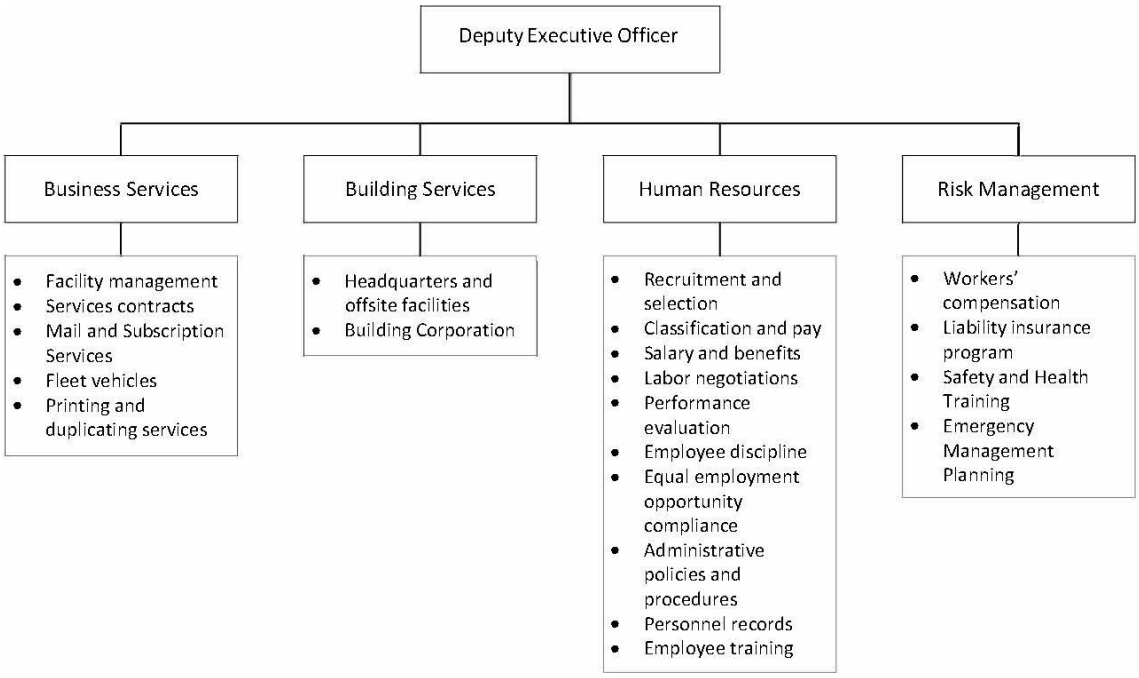
- Conducted training on sexual harassment prevention and anti-bullying policies, as well as other training programs for manager/supervisorial skills, career development, and workforce education
- Provided support and direction to management and staff with respect to adherence to relevant state and federal laws and South Coast AQMD policies, procedures and Memoranda of Understanding, including COVID-19-related legislation, regulations, policies and directives
- Conducted successful recruitment efforts for promotional opportunities and new hires
- Conducted classification studies and salary surveys for various positions
- Conducted emergency management evacuation drills, active assailant training, and de-escalation training
- Supported South Coast AQMD's Succession Planning and employee engagement programs through the Executive Office
- Initiated a new Fleet Management Services program for District vehicles
- Administered contracts for janitorial, security, and copy/print equipment services
- Conducted ergonomic workspace evaluations and other safety training programs
- Completed workspace design and reconfiguration on several floors
- Constructed or renovated office spaces throughout the building to meet staffing needs
- Implemented the employee mentorship program
- Assisted with the implementation of the Governing Board Summer Internship Program
- Initiated the Coffee Break employee engagement program
- Issued an RFP for cafeteria services at District headquarters

ANTICIPATED:

- Negotiate successor MOUs for represented groups and terms for non-represented employees
- Provide financial, health, and mental wellness education for all employees
- Administer benefits programs for employees, dependents and retirees, including health and life insurance plans, deferred compensation plans, wellness programs, and tuition reimbursement
- Support South Coast AQMD's Succession Planning and employee engagement programs through the Executive Office
- Conduct training on sexual harassment prevention and anti-bullying policies, as well as other training programs for supervisorial skills, career development, and workforce education
- Establish a new Organization Development and Training unit to meet workforce needs for career and skills development
- Conduct recruitment and selection efforts and classification studies
- Conduct review and training of the Continuity of Operations Plan (COOP) and Emergency Operations Plan (EOP) program
- Assist with implementation of South Coast AQMD's Succession Planning program
- Implement the employee mentorship program

- Assist with the implementation of the Governing Board Summer Internship Program
- Conduct quarterly emergency preparedness drills or training sessions
- Assist with implementation of South Coast AQMD's Succession Planning program
- Implement the Fleet Management Services program for District vehicles
- Administer contracts for janitorial, security, and copy/print equipment services
- Conduct ergonomic workspace evaluations and other safety training programs
- Complete workspace design and reconfiguration
- Construct or renovate office spaces throughout the building to meet staffing needs
- Upgrade security camera system for building exterior
- Conduct emergency management evacuation drills, active assailant training, and de-escalation training
- Implement the Coffee Break employee engagement program
- Initiate the agency-wide onboarding program

ORGANIZATIONAL CHART:



POSITION SUMMARY: 48 FTEs

Administrative & Human Resources Units	Amended FY 2023-24	Change	Proposed FY 2024-25
Office Administration	3	(1)	2
Business Services	14	-	14
Building Services	8	-	8
Career Development Interns	6	(1)	5
Classification & Pay/Recruitment & Selection	5	1	6
Employee & Labor Relations/Benefits & Records	9	(2)	7
Organizational Development & Training	0	2	2
Risk Management	3	1	4
Total	48	-	48

POSITION DETAIL:

FTEs	Title
1	Administrative Assistant I
3	Administrative Assistant – Human Resources
1	Building Maintenance Manager
1	Building Supervisor
1	Business Services Manager
6	Career Development Intern
1	Deputy Executive Officer/Administrative & Human Resources
1	Facilities Services Technician
1	Fleet Services Supervisor
2	Fleet Services Worker II
5	General Maintenance Worker
7	Human Resources Analyst
3	Human Resources Manager
4	Human Resources Technician
2	Mail Subscription Services Clerk
1	Mail Subscription Services Supervisor
1	Office Assistant
1	Offset Press Operator
2	Print Shop Duplicator
1	Print Shop Supervisor
1	Senior Administrative Assistant
1	Senior Office Assistant
1	Staff Specialist
48	Total FTEs

Administrative & Human Resrouces
Work Program by Office

#	Program Code		Program Category	Goal	Office	Program	Activities	FTEs FY 2023-24	+/-	FTEs FY 2024-25	Revenue Categories
1	16	026	Operational Support	III	AHR	SCAQMD Mail	Posting/Mailing/Delivery	3.50	0.00	3.50	Ia
2	16	035	Operational Support	I	AHR	AB617-Support	AB617-Support	3.50	-2.00	1.50	IX
3	16	038	Operational Support	III	AHR	Admin/Office Management	Reports/Proj/Budget/Contracts	4.70	0.10	4.80	Ib
4	16	060	Operational Support	III	AHR	Equal Employment Opportunity	Program Dev/Monitor/Reporting	0.50	0.00	0.50	Ia
5	16	080	Ensure Compliance	III	AHR	Auto Services	Vehicle/Radio Repair & Maint	3.50	0.00	3.50	Ia
6	16	090	Operational Support	III	AHR	Building Maintenance	Repairs & Preventative Maint	8.80	-1.30	7.50	Ia
7	16	092	Operational Support	III	AHR	Business Services	Building Services Admin/Contracts	2.75	0.05	2.80	Ia
8	16	225	Operational Support	III	AHR	Employee Benefits	Benefits Analysis/Orient/Records	3.00	0.00	3.00	Ia
9	16	226	Operational Support	III	AHR	Classification & Pay	Class & Salary Studies	0.75	0.25	1.00	Ia
10	16	228	Operational Support	III	AHR	Recruitment & Selection	Recruit Candidates for SCAQMD	3.50	0.00	3.50	Ia
11	16	232	Operational Support	III	AHR	Position Control	Track Positions/Workforce Analys	0.75	0.00	0.75	Ia
12	16	233	Operational Support	III	AHR	Employee Relations	Meet/Confer/Labor-Mgmt/Grievance	1.75	0.25	2.00	Ia
13	16	255	Operational Support	III	AHR	Facilities Services	Phones/Space/Keys/Audio-Visual	1.15	0.35	1.50	Ia
14	16	446	Operational Support	III	AHR	Mentorship Program	Mentorship Program	0.70	0.30	1.00	Ia
15	16	457	Advance Clean Air Technology	I	AHR	MS/Carl Moyer Admin	C Moyer/Contractor Compliance	0.05	0.00	0.05	IX
16	16	540	Customer Service and Business Assistance	III	AHR	Print Shop	Printing/Collating/Binding	4.00	-0.50	3.50	Ia
17	16	542	Advance Clean Air Technology	I	AHR	Prop 1B:Goods Movement	Prop 1B: Goods Movement	0.05	0.00	0.05	IX
18	16	565	Customer Service and Business Assistance	III	AHR	Public Records Act	Comply w/ Public Rec Requests	0.05	0.00	0.05	Ia
19	16	640	Operational Support	III	AHR	Risk Management	Liabl/Property/Wk Comp/Selflns	2.50	1.00	3.50	Ia
20	16	717	Policy Support	II	AHR	Student Interns	Gov Board/Student Intern Program	0.00	0.50	0.50	Ia
21	16	720	Customer Service and Business Assistance	I	AHR	Subscription Services	Rule & Gov Board Materials	1.00	0.50	1.50	IV
22	16	825	Operational Support	III	AHR	Union Negotiations	Official Labor/Mgmt Negotiate	1.50	0.50	2.00	Ia
							Total Administrative & Human Resources	48.00	(0.00)	48.00	

Administrative & Human Resources Line Item Expenditure						
Major Object / Account # / Account Description		FY 2022-23 Actuals	FY 2023-24 Adopted Budget	FY 2023-24 Amended Budget	FY 2023-24 Estimate *	FY 2024-25 Proposed Budget
Salary & Employee Benefits						
51000-52000	Salaries	$ 3,464,874	$ 3,981,626	$ 4,074,671	$ 3,947,886	$ 4,234,823
53000-55000	Employee Benefits	2,080,844	2,266,130	2,301,991	2,246,458	2,433,149
Sub-total Salary & Employee Benefits		$ 5,545,718	$ 6,247,756	$ 6,376,662	$ 6,194,344	$ 6,667,972
Services & Supplies						
67250	Insurance	$ -	$ -	$ -	$ -	$ -
67300	Rents & Leases Equipment	634,557	625,000	624,970	624,970	636,000
67350	Rents & Leases Structure	31,201	-	-	-	-
67400	Household	42,005	35,284	35,284	35,284	42,284
67450	Professional & Special Services	285,343	233,149	258,149	258,149	388,149
67460	Temporary Agency Services	81,439	55,569	6,569	6,569	30,569
67500	Public Notice & Advertising	17,209	34,023	34,023	34,023	36,023
67550	Demurrage	-	-	-	-	-
67600	Maintenance of Equipment	-	10,000	10,000	10,000	2,000
67650	Building Maintenance	-	-	21,978	21,978	-
67700	Auto Mileage	3,882	4,500	4,500	4,500	4,500
67750	Auto Service	361,176	370,000	370,000	370,000	370,000
67800	Travel	3,588	2,500	2,500	2,500	4,000
67850	Utilities	-	-	-	-	-
67900	Communications	16,860	21,900	18,012	18,012	21,900
67950	Interest Expense	-	-	-	-	-
68000	Clothing	20,891	35,808	60,808	60,808	57,808
68050	Laboratory Supplies	-	-	-	-	-
68060	Postage	4,849	5,500	5,500	5,500	5,500
68100	Office Expense	76,388	90,890	83,718	83,718	90,890
68200	Office Furniture	19,017	21,000	21,000	21,000	21,000
68250	Subscriptions & Books	6,311	2,520	1,520	1,520	2,520
68300	Small Tools, Instruments, Equipment	7,210	7,000	7,000	7,000	7,300
68400	Gas and Oil	279,885	266,021	266,021	266,021	281,021
69500	Training/Conference/Tuition/ Board Exp.	19,266	12,062	17,562	17,562	20,062
69550	Memberships	7,535	6,265	6,265	6,265	6,465
69600	Taxes	4,062	5,000	5,000	5,000	4,500
69650	Awards	-	-	-	-	-
69700	Miscellaneous Expenses	4,376	6,000	6,000	6,000	6,000
69750	Prior Year Expense	(5,925)	-	-	-	-
69800	Uncollectable Accounts Receivable	-	-	-	-	-
89100	Principal Repayment	-	-	-	-	-
Sub-total Services & Supplies		$ 1,921,123	$ 1,849,991	$ 1,866,379	$ 1,866,379	$ 2,038,491
77000	**Capital Outlays**	$ 772,271	$ -	$ -	$ -	$ -
79050	**Building Remodeling**	-	-	-	-	-
Total Expenditures		$ 8,239,113	$ 8,097,747	$ 8,243,041	$ 8,060,723	$ 8,706,463
* Estimates based on July 2023 through February 2024 actual expenditures and February 2024 budget amendments.						

CLERK OF THE BOARDS

FAYE THOMAS
CLERK OF THE BOARDS

At a Glance:	
FY 2023-24 Adopted Budget	$1.6M
FY 2024-25 Proposed Budget	$1.7M
% of FY 2024-25 Proposed Budget	0.8%
Total FTEs FY 2024-25 Proposed Budget	7

DESCRIPTION OF MAJOR SERVICES:

The Clerk of the Boards Office is responsible for coordinating the activities and providing operational support to both the Governing Board and Hearing Board, including attending all meetings and hearings, maintaining the official records and documents, preparing and publishing agendas, and preparing notices for meetings and public hearings and ensuring that such notices are published as legally required. Clerk of the Boards' staff assist petitioners and attorneys in the filing of petitions before the Hearing Board and explain the Hearing Board's functions and procedures. Staff prepares Minute Orders, Findings and Decisions of the Hearing Board, and Summary Minutes of Governing Board meetings. The Clerk acts as communication liaison for the Boards with South Coast AQMD staff and state and federal agencies.

ACCOMPLISHMENTS:

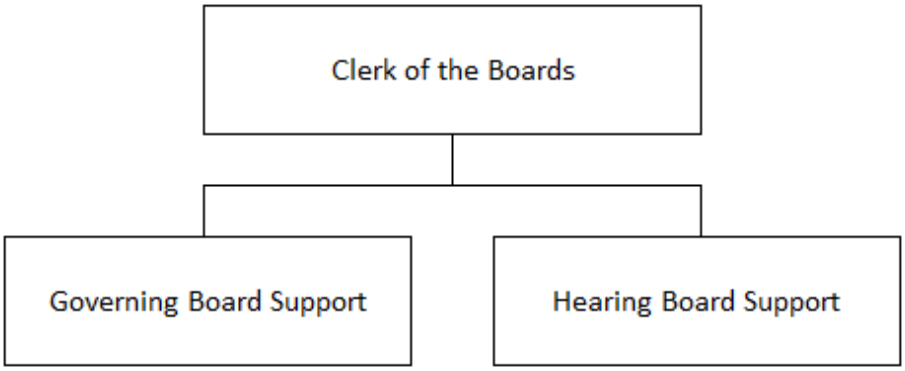
RECENT:

- Received and processed 68 legal documents, including subpoenas, summons, public and administrative records requests, and claims for damages against the South Coast AQMD.
- Provided support for 13 Governing Board meetings, including: prepared and maintained agendas, minutes and supporting documents; prepared, distributed, and published 35 public hearing and meeting notices; and prepared 25 Board Resolutions.
- Provided support for 112 Hearing Board proceedings, including hearings, pre-hearing conferences, general meetings, closed session meetings, and trainings; processed 96 petitions; prepared, distributed, and published 80 public hearing and meeting notices; prepared over 100 Minute Orders, Findings & Decisions, Pre-hearing Memoranda, and Reports of General and Closed Session Meetings; and prepared and distributed over 200 daily agendas and monthly case calendars.
- Planned and coordinated logistics and provided administrative support for special Governing Board offsite meeting.
- Converted paper records of Governing Board meetings from 2011-2022 to digital media and archived in OnBase Document Management System.

ANTICIPATED:

- Provide support for approximately 80 hearings, pre-hearing conferences, and general meetings held by the Hearing Board, including: processing approximately 90 petitions; preparation, distribution, and publication of approximately 100 meetings and public hearing notices; preparation of 100 Minute Orders, Findings and Decisions, Pre-hearing Memoranda, and General Meeting Reports of Actions; and preparing and distributing more than 150 daily agendas and monthly case calendars.
- Provide support for 13 Governing Board meetings, including preparation of meeting agendas, minutes, and Board Resolutions.
- Convert paper records of Board Resolutions and Hearing Board agendas to electronic media.

ORGANIZATIONAL CHART:



POSITION SUMMARY: 7 FTEs

Clerk of the Boards Unit	Amended FY 2023-24	Change	Proposed FY 2024-25
Governing/Hearing Board Support	7	-	7

POSITION DETAIL:

FTEs	Title
1	Clerk of the Board
3	Deputy Clerk/Transcriber
1	Office Assistant
1	Senior Deputy Clerk
1	Senior Office Assistant
7	Total FTEs

Clerk of the Boards Work Program by Office											
#	Program Code		Program Category	Goal	Office	Program	Activities	FTEs FY 2023-24	+/-	FTEs FY 2024-25	Revenue Categories
1	17	024	Operational Support	III	CB	Admin/SCAQMD/GB/HB Mgmt	Admin Governing/Hearing Brds	2.25	0.00	2.25	Ia,VII,XV
2	17	275	Operational Support	III	CB	Governing Board	Attend/Record/Monitor Meetings	1.40	0.00	1.40	Ia
2	17	364	Ensure Compliance	I	CB	Hearing Board/Abatement Orders	Attnd/Recrd/Monitr Mtgs	0.10	0.00	0.10	IV
3	17	365	Ensure Compliance	I	CB	Hearing Board/Variances/Appeal	Attend/Record/Monitor HB Mtgs	3.20	0.00	3.20	IV,V,VII
3	17	565	Customer Service and Business Assistance	III	CB	Public Records Act	Comply w/ Public Rec Requests	0.02	0.00	0.02	Ia
4	17	855	Operational Support	II	CB	Web Tasks	Create/edit/review web content	0.03	0.00	0.03	Ia
							Total Clerk of the Boards	7.00	-	7.00	

Clerk of the Boards Line Item Expenditure						
Major Object / Account # / Account Description		FY 2022-23 Actuals	FY 2023-24 Adopted Budget	FY 2023-24 Amended Budget	FY 2023-24 Estimate *	FY 2024-25 Proposed Budget
Salary & Employee Benefits						
51000-52000	Salaries	$ 338,777	$ 483,751	$ 496,263	$ 479,551	$ 517,654
53000-55000	Employee Benefits	228,185	300,687	$ 305,554	298,078	345,044
Sub-total Salary & Employee Benefits		$ 566,962	$ 784,438	$ 801,817	$ 777,628	$ 862,698
Services & Supplies						
67250	Insurance	$ -	$ -	$ -	$ -	$ -
67300	Rents & Leases Equipment	-	-	-	-	-
67350	Rents & Leases Structure	-	-	-	-	-
67400	Household	-	-	-	-	-
67450	Professional & Special Services	472,288	85,200	393,200	393,200	85,200
67460	Temporary Agency Services	-	-	40,000	40,000	-
67500	Public Notice & Advertising	137,982	126,000	126,000	126,000	126,000
67550	Demurrage	-	-	-	-	-
67600	Maintenance of Equipment	-	200	200	200	200
67650	Building Maintenance	-	-	-	-	-
67700	Auto Mileage	-	100	100	100	100
67750	Auto Service	-	-	-	-	-
67800	Travel	469	200	200	200	200
67850	Utilities	-	-	-	-	-
67900	Communications	-	500	500	500	500
67950	Interest Expense	-	-	-	-	-
68000	Clothing	-	-	-	-	-
68050	Laboratory Supplies	-	-	-	-	-
68060	Postage	427	1,200	1,200	1,200	1,200
68100	Office Expense	2,824	6,600	6,600	6,600	6,600
68200	Office Furniture	-	-	-	-	-
68250	Subscriptions & Books	-	-	-	-	-
68300	Small Tools, Instruments, Equipment	-	-	-	-	-
68400	Gas and Oil	-	-	-	-	-
69500	Training/Conference/Tuition/ Board Exp.	530,314	584,920	544,920	544,920	584,920
69550	Memberships	500	300	300	300	300
69600	Taxes	-	-	-	-	-
69650	Awards	-	-	-	-	-
69700	Miscellaneous Expenses	-	500	500	500	500
69750	Prior Year Expense	-	-	-	-	-
69800	Uncollectable Accounts Receivable	-	-	-	-	-
89100	Principal Repayment	-	-	-	-	-
Sub-total Services & Supplies		$ 1,144,805	$ 805,720	$ 1,113,720	$ 1,113,720	$ 805,720
77000	**Capital Outlays**	$ -	$ -	$ -	$ -	$ -
79050	**Building Remodeling**	-	-	-	-	-
Total Expenditures		$ 1,711,767	$ 1,590,158	$ 1,915,537	$ 1,891,348	$ 1,668,418
* Estimates based on July 2023 through February 2024 actual expenditures and February 2024 budget amendments.						

COMPLIANCE & ENFORCEMENT

TERRENCE MANN
DEPUTY EXECUTIVE OFFICER

At a Glance:	
FY 2023-24 Adopted Budget	$24.0M
FY 2024-25 Proposed Budget	$26.4M
% of FY 2024-25 Proposed Budget	12.5%
Total FTEs FY 2024-25 Proposed Budget	170

DESCRIPTION OF MAJOR SERVICES:

Compliance and Enforcement (C&E) ensures public health by conducting unannounced field inspections to verify compliance with South Coast AQMD, state and federal rules and regulations and investigating air quality complaints and equipment breakdowns. Title V and RECLAIM sources are inspected at least annually, with the exception of select industries targeted for more frequent evaluation (e.g., at least quarterly inspection of chrome plating facilities). All other 25,000 stationary sources and 13,000 PERP engines/equipment are inspected at least once every three years. Notices to Comply are issued when additional information is required of a source to determine compliance, and for minor administrative violations. Notices of Violation are issued for more serious, typically emissions-based violations. Other activities include participation in Emergency Response and joint inspection activities with other agencies, providing expert testimony before the South Coast AQMD Hearing Board, and conducting training classes for the public and regulated community.

ACCOMPLISHMENTS:

RECENT:

- Completed 391 inspections of chrome plating facilities (annual and quarterly inspections of 83 facilities).
- Completed 336 Title V facility inspections during the Federal Fiscal Year (October through September).
- Completed 160 RECLAIM facility audits.
- Completed inspections of 5,471 other permitted stationary source facilities.
- Completed inspections of 3,798 PERP registered engines/equipment.
- Responded to 18,292 complaints (100% of those received).
- Responded to 755 breakdown notifications (100% of those received).
- Issued 2,461 Notices to Comply and 1,282 Notices of Violation (NOVs).

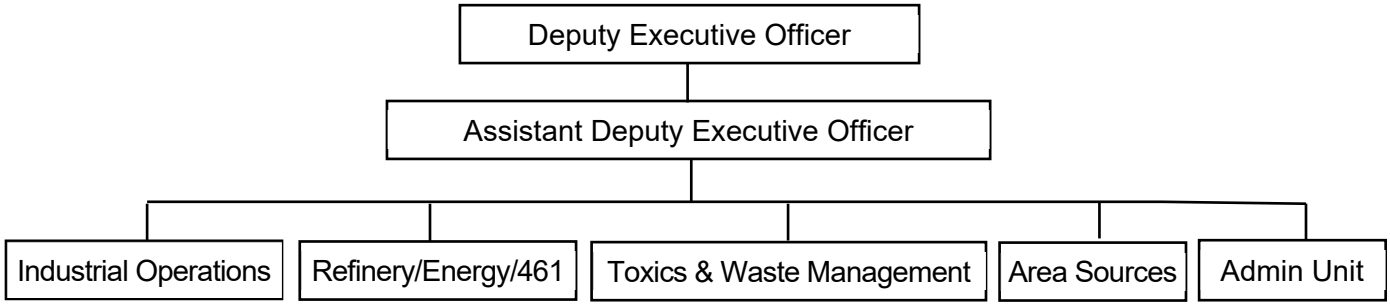
- Conducted 62 training classes for members of the public and the regulated community.

ANTICIPATED:

- Inspection Prioritization
  - Conduct inspections at approximately 7,000 non-Title V/non-RECLAIM facilities.
- Complaint Prioritization
  - Improve timelines of complaint response by meeting the first contact complaint response time goal 100% of complainants contacted no later than the end of the next business day.
- Enforcement of Rule 2305 – Warehouse Indirect Source Rule
  - Evaluate compliance at all warehouse locations subject to Rule 2305.
- Rule 1180 - Refinery Community and Fenceline Monitoring Response
  - Respond to public complaints and investigate emission exceedances of pollutants which exceed pre-determined thresholds.
- Oil and Gas Inspections (AB 617 CERP Action)
  - Coordinate efforts with the Monitoring & Analysis division to conduct inspections of Oil & Gas facilities when elevated pollutants are detected during mobile platform surveys.
- Enforcement of Rule 1142 – Marine Tank Vessel Operations (AB 617 CERP Action)
  - Conduct surveillance and track marine vessels in South Coast AQMD waters that vent emissions into the atmosphere without prior notification.
  - Board and inspect marine oil tankers at berth to evaluate compliance with Rule 1142.
- Enforcement of Rule 1403 – Asbestos Emissions
  - Conduct at least 1,200 inspections for sites under an asbestos notification.
- Rendering Plants (AB 617 CERP Action)
  - Continue responding to rendering odor complaints and update complainants on a timely basis.
  - Conduct inspections to evaluate compliance with Rule 415.
- Idling Truck Program (AB 617 CERP Action)
  - Conduct quarterly sweeps in three AB 617 communities, including at locations identified by community members.
  - Work with CARB and Legislative & Public Affairs/Media Office (LPAM) to have “No Idling Signage” installed in AB 617 communities and schools.
- Continue to work with the Planning, Rule Development, and Implementation division on rule development projects to ensure clear and enforceable requirements.
- Reduce paperwork and streamline the report-writing process to increase inspection efficiencies.
- Efficiently move NOV reports to the General Counsel’s office.
- Work closely with the General Counsel’s office to address significant violations.
- Work closely with monitoring and rule-making staff to identify, assess, and address facilities with high emissions.

- Update policies and procedures governing enforcement actions.
- Continue development and launch of a new enforcement database - ENFORCE.

ORGANIZATIONAL CHART:



POSITION SUMMARY: 170 FTEs

Office of Compliance and Enforcement Units	Amended FY 2023-24	Change	Proposed FY 2024-25
Industrial Operations	60	-	60
Refinery/Energy/461	47	-	47
Toxics	31	-	31
Area Sources	12	-	12
Administrative Unit	16	-	16
Senior Staff	4	-	4
Total	170	-	170

POSITION DETAIL:

FTEs	Title
3	Administrative Assistant I
6	AQ Analysis & Compliance Supervisor
92	AQ Inspector II
17	AQ Inspector III
1	Assistant Deputy Executive Officer
1	Deputy Executive Officer
2	Investigator
6	Office Assistant
4	Program Supervisor
2	Senior Administrative Assistant
5	Senior Enforcement Manager
5	Senior Office Assistant
1	Staff Assistant
5	Staff Specialist
18	Supervising AQ Inspector
1	Supervising Investigator
1	Supervising Office Assistant
170	Total FTEs

Compliance & Enforcement
Work Program by Office

#	Program Code		Program Category	Goal	Office	Program	Activities	FTEs FY 2023-24	+/-	FTEs FY 2024-25	Revenue Categories
1	60	019	Ensure Compliance	I	CE	AB617-Prog Develop	AB617-Program Development	3.00	0.00	3.00	IX
2	60	038	Customer Service and Business Assistance	III	CE	Admin/Office Budget	Dev/Coord Goals/Policies/Overs	7.00	0.00	7.00	Ib
3	60	047	Customer Service and Business Assistance	I	CE	Admin/Operations Support	Budget/Contracts/Reports/Projects	10.00	0.00	10.00	Ib
4	60	070	Ensure Compliance	I	CE	CARB PERP Program	CARB Audits/Statewide Equip Reg	4.00	0.00	4.00	XIX
5	60	071	Ensure Compliance	I	CE	Arch Ctgs - Admin	Report Review	0.20	0.00	0.20	XVIII
6	60	072	Ensure Compliance	I	CE	Arch Ctgs - End User	Compliance/Rpts/RuleImpmenta	0.10	0.00	0.10	XVIII
7	60	073	Ensure Compliance	I	CE	Arch Ctgs - Other	Compliance/Rpts/Rule Implementation	0.10	0.00	0.10	XVIII
8	60	076	Ensure Compliance	I	CE	Area Sources/Compliance	Area Source Compliance	5.00	0.00	5.00	IV,IX,XV
9	60	077	Develop Rules	I	CE	Area Sources/Rulemaking	Dev/Amend/Area S Rules/Credits	0.05	0.00	0.05	II,IX
10	60	093	Ensure Compliance	I	CE	CARB Oil & Gas Reg.	GHG EM Stds Oil/NG Facilities	3.00	0.00	3.00	XVII
11	60	152	Ensure Compliance	III	CE	Compliance/IM Related Activiti	Assist IM: Design/Review/Test	2.00	0.00	2.00	IV
12	60	155	Ensure Compliance	I	CE	Compliance Guidelines	Procedures/Memos/Manuals	0.20	0.00	0.20	IV
13	60	157	Ensure Compliance	I	CE	Compliance/Special Projects	Prog Audits/Data Req/Brd Supp	1.00	0.00	1.00	II
14	60	158	Ensure Compliance	I	CE	Compliance Testing	R461/Combustion Equip Testing	1.00	0.00	1.00	IV
15	60	210	Monitoring Air Quality	II	CE	Emergency Response	Emerg Tech Asst to Public Saf	0.30	0.00	0.30	IV,XV
16	60	276	Policy Support	I	CE	Board Committees	Admin/Stationary Source Committee	0.15	0.00	0.15	Ia
17	60	358	Ensure Compliance	I	CE	GHG Rules-Compl	Greenhouse Gas Rule Compliance	0.35	0.00	0.35	IV
18	60	365	Ensure Compliance	I	CE	Hearing Bd/Variances	Variances/Orders of Abatement	0.30	0.00	0.30	VII
19	60	368	Develop Programs	I	CE	Incentive RFP Emis Red Projs	Incentive Projects Admin	0.05	0.00	0.05	XVII
20	60	371	Ensure Compliance	I	CE	Indir Src Rule Cmpl	Indir Source Rule Compliance	0.05	1.95	2.00	IV
21	60	375	Ensure Compliance	I	CE	Inspections	Compliance/Inspection/Follow-up	90.65	1.00	91.65	II,V,XV
22	60	377	Ensure Compliance	I	CE	Inspections/RECLAIM Audits	Audit/Compliance Assurance	10.00	0.00	10.00	II,IV
23	60	416	Policy Support	I	CE	Legislative Activities	Legislative Activities	0.05	0.00	0.05	Ia
24	60	492	Customer Service and Business Assistance	II	CE	Outreach/Business	Pub Events/Conf/Rideshare Fair	0.05	0.00	0.05	IX
25	60	503	Develop Programs	I	CE	PM Strategies	PM10 Plan/Analyz/Strategy Dev	0.05	0.00	0.05	XV
26	60	539	Ensure Compliance	I	CE	Procedure 5 Review	Evaluate Proc 5 Asbestos Plans	3.00	0.00	3.00	XVII
27	60	550	Ensure Compliance	II	CE	Public Complaints/Breakdowns	Compltresp/Invflwup/Resolutn	11.00	0.00	11.00	II,IV,V,XV
28	60	565	Customer Service and Business Assistance	III	CE	Public Records Act	Comply w/ Public Req for Info	0.60	0.00	0.60	Ia
29	60	605	Ensure Compliance	I	CE	RECLAIM/Admin Support	Admin/Policy/Guidelines	0.05	0.00	0.05	II,III,IV
30	60	645	Ensure Compliance	I	CE	Rule 1610 Plan Verification	Old vehicle scrapping	0.05	0.00	0.05	IX
31	60	657	Develop Rules	I	CE	Rulemaking/Support PRA	Provide Rule Development Supp	0.75	0.00	0.75	IV
32	60	690	Customer Service and Business Assistance	I	CE	Source Education	Prov Tech Asst To Industries	1.00	0.00	1.00	IV,V,XV
33	60	717	Policy Support	II	CE	Student Interns	Gov Board/Student Intern Program	0.35	0.00	0.35	Ia
34	60	721	Ensure Compliance	I	CE	Sunshine Cyn Lndfll	Sunshine Cyn Lndfll	0.05	0.00	0.05	XVII
35	60	771	Ensure Compliance	I	CE	Title V	Title V Compl/Inspect/Follow Up	7.00	0.00	7.00	II,IV
36	60	805	Operational Support	III	CE	Training	Dist/Org Unit Training	4.00	0.00	4.00	Ib
37	60	825	Operational Support	III	CE	Union Negotiations	Official Labor/Mgmt Negotiate	0.05	0.00	0.05	Ia
38	60	826	Operational Support	III	CE	Union Steward Activities	Rep Employees in Grievance Act	0.05	0.00	0.05	Ia
39	60	855	Operational Support	II	CE	Web Tasks	Creation/Update of Web Conten	0.10	0.05	0.15	Ia
40	60	880	Operational Support	III	CE	Inclusion/Equity	Inclusion/Diversity/Equity	0.30	0.00	0.30	Ia
							Total Compliance & Enforcement	167.00	3.00	170.00	

Compliance & Enforcement Line Item Expenditure						
Major Object / Account # / Account Description		FY 2022-23 Actuals	FY 2023-24 Adopted Budget	FY 2023-24 Amended Budget	FY 2023-24 Estimate *	FY 2024-25 Proposed Budget
Salary & Employee Benefits						
51000-52000	Salaries	$ 14,196,911	$ 15,279,202	$ 15,643,023	$ 15,316,909	$ 17,328,008
53000-55000	Employee Benefits	7,733,739	8,211,632	8,352,717	7,971,024	8,460,185
Sub-total Salary & Employee Benefits		$ 21,930,650	$ 23,490,834	$ 23,995,740	$ 23,287,933	$ 25,788,193
Services & Supplies						
67250	Insurance	$ -	$ -	$ -	$ -	$ -
67300	Rents & Leases Equipment	-	-	-	-	-
67350	Rents & Leases Structure	119,285	111,543	111,543	111,543	111,543
67400	Household	-	-	-	-	-
67450	Professional & Special Services	1,287	7,500	7,500	7,500	7,500
67460	Temporary Agency Services	47,070	20,000	15,000	15,000	20,000
67500	Public Notice & Advertising	-	-	-	-	-
67550	Demurrage	-	-	-	-	-
67600	Maintenance of Equipment	20,625	15,000	15,000	15,000	15,000
67650	Building Maintenance	-	-	-	-	-
67700	Auto Mileage	505	1,000	1,000	1,000	1,000
67750	Auto Service	-	-	-	-	-
67800	Travel	5,966	10,000	14,000	14,000	10,000
67850	Utilities	-	-	-	-	-
67900	Communications	128,955	117,350	117,350	117,350	117,350
67950	Interest Expense	-	-	-	-	-
68000	Clothing	24,935	35,000	35,000	35,000	35,000
68050	Laboratory Supplies	373	15,000	20,000	20,000	15,000
68060	Postage	8,771	10,000	10,000	10,000	10,000
68100	Office Expense	15,196	35,000	35,000	35,000	35,000
68200	Office Furniture	-	-	-	-	-
68250	Subscriptions & Books	95	-	891	891	-
68300	Small Tools, Instruments, Equipment	12,925	8,000	8,000	8,000	8,000
68400	Gas and Oil	-	-	-	-	-
69500	Training/Conference/Tuition/ Board Exp.	23,981	89,457	85,457	85,457	143,457
69550	Memberships	-	-	100	100	-
69600	Taxes	-	-	-	-	-
69650	Awards	-	-	-	-	-
69700	Miscellaneous Expenses	692	2,500	1,509	1,509	2,500
69750	Prior Year Expense	(35)	-	-	-	-
69800	Uncollectable Accounts Receivable	-	-	-	-	-
89100	Principal Repayment	-	-	-	-	-
Sub-total Services & Supplies		$ 410,627	$ 477,350	$ 477,350	$ 477,350	$ 531,350
77000	**Capital Outlays**	$ 21,747	$ 25,000	$ 255,774	$ 255,774	$ 60,000
79050	**Building Remodeling**	-	-	-	-	-
Total Expenditures		$ 22,363,023	$ 23,993,184	$ 24,728,864	$ 24,021,057	$ 26,379,543
* Estimates based on July 2023 through February 2024 actual expenditures and February 2024 budget amendments.						

DIVERSITY, EQUITY, AND INCLUSION (DEI) WITH COMMUNITY AIR PROGRAMS (CAP)

DR. ANISSA CESSA HEARD-JOHNSON
DEPUTY EXECUTIVE OFFICER

At a Glance:	
FY 2023-24 Adopted Budget	$4.5M
FY 2024-25 Proposed Budget	$4.9M
% of FY 2024-25 Proposed Budget	2.3%
Total FTEs FY 2024-25 Proposed Budget	26

DESCRIPTION OF MAJOR SERVICES:

The Diversity, Equity, and Inclusion (DEI) with Community Air Programs (CAP) Division provides a broad range of DEI and CAP services to both internal and external stakeholders. The overall purpose of DEI is to enhance the agency's ability to uphold the South Coast Air Quality Management District (South Coast AQMD) mission within a DEI focused framework. A critical component of that purpose is CAP which facilitates the Assembly Bill 617 (AB 617) program: comprehensive community-based effort focused on improving air quality and public health in historically overburdened and environmental justice communities.

The DEI with CAP Division has five primary goals:

1. Goal: To educate South Coast AQMD employees and community stakeholders about DEI.
    a. Objective: By diversifying definitions, language about DEI identities and elevating voices of our employees and communities.
    b. Objective: By building platforms that showcase multiple cultures and elevate voices from diverse backgrounds through resources, events, agency-wide diversity centered communications, and interactive displays.
    c. Objective: By establishing environments (physically and virtually) within the agency to serve as resources, and safer zones to discuss ongoing DEI issues.

2. Goal: To implement objectives in the Community Emission Reductions Plans (CERPs) within six South Coast AB 617 designated communities: 2018-Designated Communities – East Los Angeles, Boyle Heights, West Commerce (ELABHWC), San Bernardino, Muscoy (SBM), and Wilmington, Carson, West Long Beach (WCWLB); 2019-Designated Communities – Eastern Coachella Valley (ECV) and Southeast Los Angeles (SELA); and 2020-Designated Communities – South Los Angeles (SLA).
    a. Objective: By allocating staffing and resources for CERP implementation with the necessary divisional support.

   b. Objective: By facilitating supervision of and adherence to the objectives identified in the CERPs.
   c. Objective: By coordinating with internal divisions to support CARB in identifying future communities for AB 617 program implementation, and provide capacity building and technical assistance in the development of future local CERPs (L-CERPs), according to Blueprint 2.0 guidelines.

3. Goal: To enhance public education, and equitable treatment for South Coast AB 617 designated communities:
   a. Objective: By developing Community Outreach Relations and Engagement initiatives within each AB617 community that build capacity to address disproportionate impacts and environmental justice
   b. Objective: By facilitating meetings where AB 617 community members engage in decision-making processes i.e., Community Steering Committees (CSCs) and CSC Working Groups.
   c. Objective: By providing transparent, timely and effective communications and interactions between and within AB 617 communities, and among members, and stakeholders.

4. Goal: To increase staff knowledge, skills, and abilities to interact with and within a diversifying population of citizens amid a climate of ongoing environmental injustice
   a. Objective: By developing ongoing educational events, training and access to diversity focused educational resources.
   b. Objective: By developing DEI centered professional development, networking, and mentoring opportunities.
   c. Objective: By creating and sustaining critical communications within and between agency, division, and communities.

5. Goal: To address any systemic forms of bias
   a. Objective: By convening agency resources to address identified inequities.
   b. Objective: By assessing, planning, and developing both individual and institutional capacity for DEI within our agency.

ACCOMPLISHMENTS:

Overall Diversity, Equity and Inclusion Priorities and Objectives

Maintain a Well-Informed Staff

- 25 events comprised of DEI Lobby Displays (Veterans Day, Persian New Year, Pride Month, Flag Day); Fabulous Female Friday Events (March, April, May and June); Infographics (Veterans Day, API Heritage Month, Pride Month, Loving Day and Flag Day and Commemorative Celebrations (Lunar New Year, Women's Herstory Month (with CARB Chair Liane Randolph and Former Board Member Judith Mitchell), African American

Heritage Month with Board Member Rex Richardson, API Heritage Month 2021 with Board Member Lisa Bartlett and 2022 with Board Member Nithya Raman, Pride Month Commemoration with Board Member Sheila Kuehl).

Employee Affinity (Resource) Groups

- 37 meetings, events and initiatives with Employee Resource Groups including Bimonthly ERG meetings with the DEI team (November, January, March, and May); Monthly Joint/DEI Workgroups (January, February, March, April, May and June) topics included: Business/Industry Outreach, Equity/Education Outreach, Employee Promotion, Employee Recruitment, Employee Retention, Employee Professional Development and Programming/Events; Monthly Justice, Equity, Diversity, Inclusion Council Meetings with divisional representatives (January, February, March, April, May, June, September, October, November).

Training and Development

- 12 DEI initiatives that contributed to the increase in employees' DEI skills and competencies: Interrupting Gender Bias in the Workplace, Bystander Training, J.E.D.I. Book Club: The Color of Law; J.E.D.I. Think Tanks: Segregated by Design (November), Good Fight (January), Asian American Museum (February), Queen Liliuokalani (March), Right to Breathe (April), Not Your Typical Asian (May), and Juneteenth (June).

COMMUNITY AIR PROGRAMS

- Continued to implement six CERPs e.g., installation of "No Idling" signs, truck routes, incentives outreach, notifications, Pesticide Monitoring Protocol and submitted the AB 617 Annual Progress Report to CARB.
- Held 24 Community Steering Committee (CSC) meetings, four (4) budget workshops, two (2) truck incentives workshops, one (1) in-person listening session, one (1) virtual listening session for Spanish speakers, two (2) program update meetings, and various office hours.
- Conducted on-going outreach for all six AB 617 communities, to develop and maintain relationships, and facilitate information flow between South Coast AQMD and CSC members.
- Adapted meeting and program processes to align with CSC requests and community priorities.
- Commented on California Environmental Quality Act (CEQA) projects within AB 617 communities.
- Supported rule development efforts related to CERP objectives.
- Participated in AB 617 meetings with U.S. EPA, CARB, California Air Pollution Control Officers Association (CAPCOA), other external stakeholders (e.g., Southern California Association of Governments), and local agencies (e.g., Department of Public Health, City of San Bernadino, Caltrans, Los Angeles Planning Department, Los Angeles Department of Water and Power).
- Received South Coast AQMD Governing Board approval of the ECV Paving Project Program Announcement.
- Developed SELA Green Space Project Plan.
- Developed contracts for the SLA Community Co-Leads to support CERP implementation.

- Worked with SLA Community Co-Leads to establish four Working Groups and to conduct participatory budgeting.
- Continued implementation of the U.S. EPA State Environmental Justice Cooperative Agreement Program (SEJCA); as part of the Air Quality Academy in ECV, held educational workshops and deployed sensors.
- Began developing an AB 617 Implementation Dashboard.
- Began developing informational videos for AB 617 communities.
- Updated AB 617 CERP Implementation Tracking Sheet. Participated and attended conferences (e.g., environmental justice, air monitoring, zero emissions technology, community engagement).

ANTICIPATED:

Overall Diversity, Equity, and Inclusion Priorities and Objectives

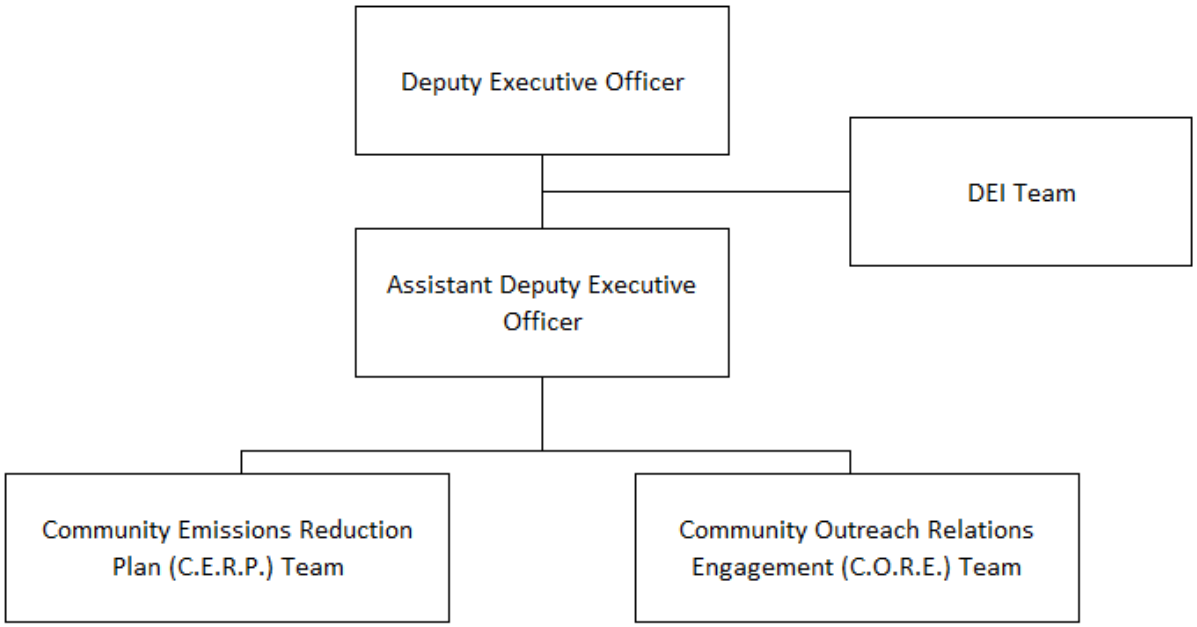
1. Maintain a Well-Informed Staff (12)
    a. Facilitate monthly events and ongoing resources that increase staff knowledge, skills, and abilities associated with DEI.
2. Employee Affinity (Resource) Groups (14)
    a. Provide monthly support services for DEI stakeholder/Employee Resource Groups (ERG) and two ERG meetings for all membership.
3. Training and Development (4)
    a. Provide quarterly DEI training and development opportunities for South Coast AQMD employees.

COMMUNITY AIR PROGRAMS

- Ongoing Community Outreach, Relations and engagement activities and initiatives
- Facilitation of quarterly CSC meetings for each of the designated six South Coast AQMD designated communities (24)
- Facilitation of ongoing CSC working group meetings (as identified)
- Continue implementation the six (6) CERPs.
- Conduct outreach, develop recommendations, and support capacity building for future year communities, and provide technical assistance in the development of future local CERPs (L-CERPs).
- Facilitate, manage, and participate in community relationships by acting as a liaison to District Committee meetings, workshops, conferences, and panel discussions representing South Coast AQMD with regards to the AB 617 program and other air quality matters.
- Provide updates to internal committees and working groups.
- Coordinate and facilitate community meetings on behalf of South Coast AQMD staff.
- Develop Community Air Protection Program (CAPP) project plans (e.g., SELA green spaces) and Request for Proposals (RFPs) to distribute CAPP incentive funds (e.g., ECV paving projects, public health outreach).
- Participate in other AB 617 meetings with U.S. EPA, CARB, other external stakeholders, and local agencies.

- Submit CARB Annual Progress Report.
- Develop AB 617 Implementation Dashboard.
- Maintain AB 617 Implementation Tracking Sheet.
- Continue to participate and attend conferences (e.g., environmental justice, air monitoring, zero emissions technologies, community engagement).

ORGANIZATIONAL CHART:



POSITION SUMMARY: 26 FTEs

Diversity, Equity, & Inclusion Office Units	Amended FY 2023-24	Change	Proposed FY 2024-25
AB 617	21	-	21
DEI	5	-	5
Totals	26	-	26

POSITION DETAIL:

FTEs	Title
2	Administrative Assistant I
5	Air Quality Specialist
1	Assistant Air Quality Specialist
1	Assistant Deputy Executive Officer
1	Deputy Executive Officer
1	Planning & Rules Manager
3	Program Supervisor
1	Public Affairs Manager
2	Senior Administrative Assistant
1	Senior Office Assistant
7	Senior Public Affairs Specialist
1	Staff Assistant
26	Total FTEs

Diversity, Equity & Inclusion Work Program by Office											
#	Program Code		Program Category	Goal	Office	Program	Activities	FTEs FY 2023-24	+/-	FTEs FY 2024-25	Revenue Categories
1	70	019	Develop Programs	I	DEI	AB617-Prog Develop	AB617-Program Development	21.00	0.00	21.00	IX
2	70	880	Operational Support	III	DEI	Inclusion/Equity	Inclusion/Diversity/Equity	5.00	0.00	5.00	Ia
							Total Diversity, Equity & Inclusion	26.00	-	26.00	

Diversity, Equity and Inclusion Office Line Item Expenditure						
Major Object / Account # / Account Description		FY 2022-23 Actuals	FY 2023-24 Adopted Budget	FY 2023-24 Amended Budget	FY 2023-24 Estimate *	FY 2024-25 Proposed Budget
Salary & Employee Benefits						
51000-52000	Salaries	$ -	$ 2,840,316	$ 2,906,157	$ 2,815,661	$ 3,127,838
53000-55000	Employee Benefits	-	1,512,320	1,537,924	1,499,191	1,543,849
Sub-total Salary & Employee Benefits		$ -	$ 4,352,636	$ 4,444,081	$ 4,314,851	$ 4,671,688
Services & Supplies						
67250	Insurance	$ -	$ -	$ -	$ -	$ -
67300	Rents & Leases Equipment	-	-	-	-	-
67350	Rents & Leases Structure	-	-	-	-	-
67400	Household	-	-	-	-	-
67450	Professional & Special Services	-	100,000	300,286	300,286	42,100
67460	Temporary Agency Services	-	-	-	-	30,000
67500	Public Notice & Advertising	-	-	5,535	5,535	-
67550	Demurrage	-	-	-	-	-
67600	Maintenance of Equipment	-	2,520	2,520	2,520	-
67650	Building Maintenance	-	-	-	-	-
67700	Auto Mileage	-	6,900	8,761	8,761	2,000
67750	Auto Service	-	-	-	-	-
67800	Travel	-	-	20,236	20,236	32,400
67850	Utilities	-	-	-	-	-
67900	Communications	-	-	-	-	3,720
67950	Interest Expense	-	-	-	-	-
68000	Clothing	-	-	-	-	-
68050	Laboratory Supplies	-	-	-	-	-
68060	Postage	-	-	250	250	300
68100	Office Expense	-	13,000	32,008	32,008	13,606
68200	Office Furniture	-	-	8,720	8,720	6,669
68250	Subscriptions & Books	-	-	5,776	5,776	14,374
68300	Small Tools, Instruments, Equipment	-	-	-	-	-
68400	Gas and Oil	-	-	-	-	-
69500	Training/Conference/Tuition/ Board Exp.	-	2,380	2,436	2,436	12,380
69550	Memberships	-	-	3,000	3,000	7,200
69600	Taxes	-	-	-	-	-
69650	Awards	-	-	-	-	-
69700	Miscellaneous Expenses	-	12,000	16,158	16,158	26,263
69750	Prior Year Expense	-	-	-	-	-
69800	Uncollectable Accounts Receivable	-	-	-	-	-
89100	Principal Repayment	-	-	-	-	-
Sub-total Services & Supplies		$ -	$ 136,800	$ 405,686	$ 405,686	$ 191,012
77000	**Capital Outlays**	$ -	$ -	$ -	$ -	$ -
79050	**Building Remodeling**	-	-	-	-	-
Total Expenditures		$ -	$ 4,489,436	$ 4,849,767	$ 4,720,537	$ 4,862,700

* Estimates based on July 2023 through February 2024 actual expenditures and February 2024 budget amendments.

ENGINEERING & PERMITTING

JASON ASPELL
DEPUTY EXECUTIVE OFFICER

At a Glance:	
FY 2023-24 Adopted Budget	$28.7M
FY 2024-25 Proposed Budget	$30.7M
% of FY 2024-25 Proposed Budget	14.5%
Total FTEs FY 2024-25 Proposed Budget	176

DESCRIPTION OF MAJOR SERVICES:

Engineering & Permitting (E&P) is responsible for processing applications for Permits to Construct & Operate, and special services. The permit processing activities involve approximately 330 major facilities that have been issued Title V Federal Operating permits, about 230 facilities in the RECLAIM program, and over 25,000 large and small business operations. In addition, staff also participates in activities with other agencies, assists with Economic Development and Business Retention programs, provides engineering support to other divisions, and evaluates and implements permit backlog reduction and permit streamlining activities, including automation and other permit processing modernization efforts.

ACCOMPLISHMENTS:

RECENT:

- Initiated aggressive promotional and recruitment efforts to reduce elevated E&P vacancy rate after hiring freeze and increased staff retirements during the COVID pandemic period. This included the promotion of 2 Senior Engineering Managers, 6 Supervising AQ Engineers, 12 Senior AQ Engineers, and the onboarding of 15 new engineers during the calendar year.
- Reached out to and hired former district engineering staff from South Coast AQMD as temporary employees to assist with permit processing duties.
- Continued permit streamlining efforts by:
    - Processing almost 1,800 Permits to Construct and over 6,100 applications for Permits, Plans, and ERC during Fiscal Year (FY) 2021-22; and
    - Focusing on reducing aged permit applications to the extent possible.
- Continued efforts to reach the 3,000 - 3,500 (less RECLAIM transition applications, less Permits to Construct issued) target from FY 2020-21.
- Achieved and maintained the timely completion rate for new permit applications by processing over 70 percent of new permit applications within 180 days of being deemed complete.

- Issued 180 Title V renewal and modification permits in Calendar Year (CY) 2022.
- Implemented new return-to-office teleworking policy and increased in-office levels of production and processing of applications and permits.
- Continued development of Online Permit Processing tools and other automation efforts.
- Continued support for online applicants for dry cleaning equipment, gasoline dispensing facilities, automotive refinishing spray booths, negative air machines, charbroilers, and small heaters and boilers. Over 500 applications were filed online during CY 2022.
- New Emergency IC Engine online permitting module made available to interested stakeholders to apply for a registration permit for smaller certified emergency IC engines.
- Maintained and surpassed Division's Permit Streamlining goal of application delivery to Permitting Teams within an average of 4 business days.
- Continued implementation of EPA Title V Program Audit Findings Action Plan.
- Continued efforts to post all newly issued Title V permits to the internet for online public access on an ongoing basis.
- Participated in public meetings to address public concerns regarding high toxic risks and emissions.
- Assisted in developing and amending South Coast AQMD Rules and Regulations such as Reg. III, Reg. XI, Reg. XIII, Reg. XIV, and other amendments called for under AB 617, including Reg. XX, and incorporating updated Best Available Retrofit Control Technology (BARCT).
- Initiated implementation of Rule 1109.1 which includes significant permit application and plan requirements.
- Amended Best Available Control Technology Guidelines which included cleaner emission requirements for emergency diesel engines at major sources.
- Participated in AB617 Community Meetings and in the Community Emissions Reduction Plan (CERP) implementation with respect to permitting crosschecks.
- Provided Pre- and Post-application conferences to help permit applicants.
- Participated, reviewed, and provided permit remedies to permit holders throughout CY 2022 from Fee Review cases.
- Provided technical support to IM to test and troubleshoot CLASS programs issues.
- Continued to provide engineering support and/or expert testimony in Hearing Board cases throughout CY 2022.
- Continued to maintain the Certified Permitting Professional (CPP) program by reaching out to existing CPP holders to provide support and to update and confirm contact information.
- Conducted a CPP exam for 13 individuals seeking certification as Permitting Professionals, taking into account Risk Management and COVID-19 distancing guidelines to ensure a secure and safe testing process for all those involved.
- Prepared Federal New Source Review (NSR) Equivalency Determination Reports pursuant to Rule 1315.
- Prepared annual report on the NOx and SOx RECLAIM Program in accordance with Rule 2015.

ANTICIPATED:

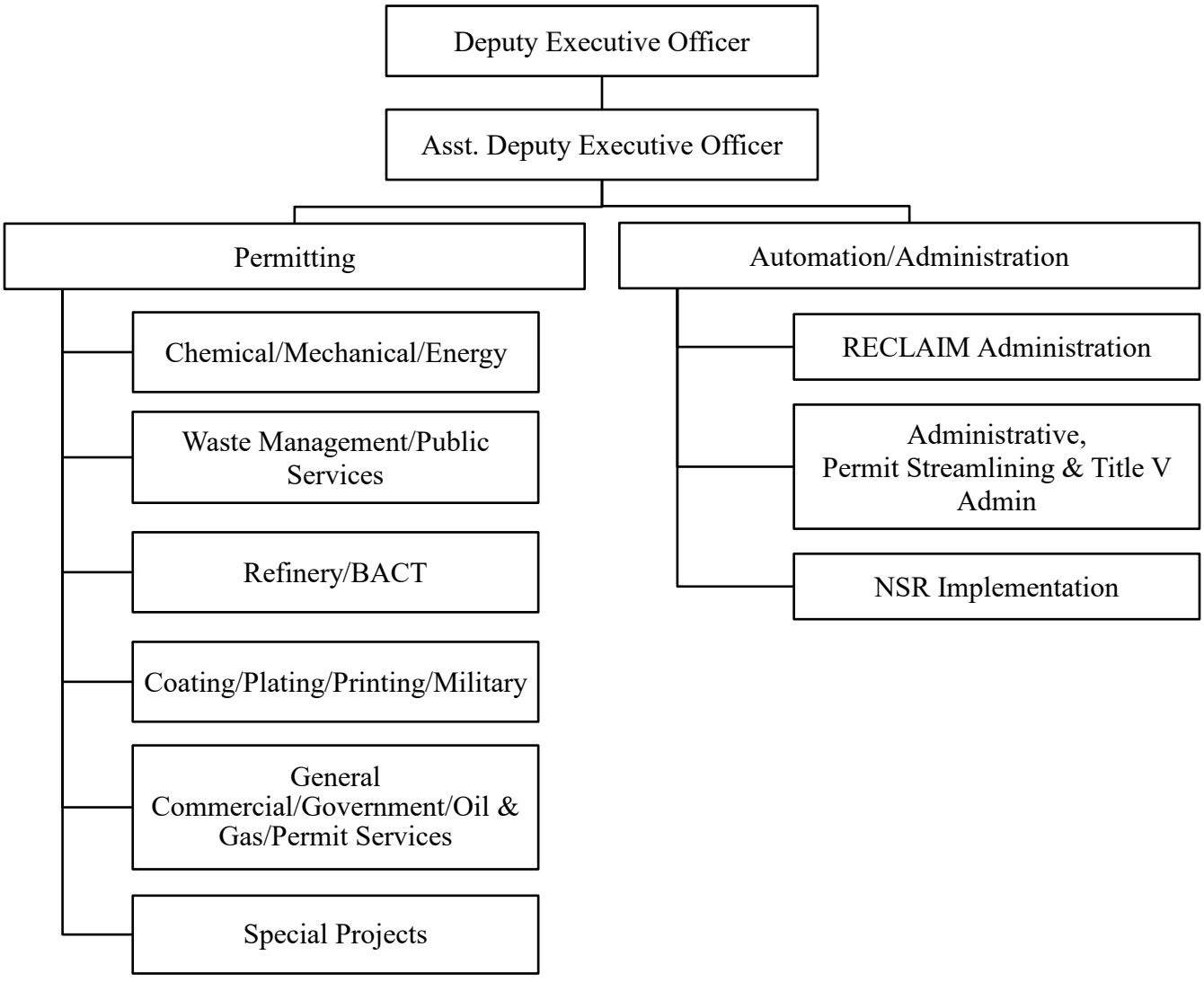
- Continue to fill vacancies at all levels and utilize former district engineering staff to assist with permit inventory reduction efforts.
- Continue to provide training to new engineers and newly promoted seniors and supervisors by offering a range of learning opportunities, including in-house workshops, online courses, and external training programs, to ensure they have the skills and knowledge necessary to succeed in their roles.
- Work towards reducing the pending permit applications inventory excluding Permits to Construct issued and RECLAIM transition applications to maintain levels at or near 3,000, and total pending applications inventory to below 3,500.
- Continue to maintain the timely completion rate for new permit applications by processing 75 to 80 percent of new permit applications within 180 days of being deemed complete.
- Monitor and reduce average permit application residence times.
- Continue to complete timely renewal of Title V permits.
- Continue to implement action plan to further improve Title V program pursuant to EPA's recommendations:
    a) Continue to prepare expanded Statement of Basis (SOB) for all initial Title V permits, at least 10 percent of Title V renewals, and all De-Minimis and Significant Title V revisions,
    b) Continue efforts to develop automated capability to publish Title V permits online,
    c) Provide more detailed accounts of applicable federal requirements in Title V permits,
    d) Provide public with online access to all issued Title V permits, and
    e) Develop formal policy for sources exiting the Title V program.
- Continue efforts to streamline and expedite permit issuance through:
    a) Equipment certification/registration programs
    b) Streamlined standard permits
    c) Enhancement of permitting systems (including electronic permitting)
    d) Expedited Permit Processing Program
    e) Maintaining adequate staff resources
    f) Improve technical training.
    g) Revisiting policies and rules.
- Expand the outreach of the online permitting and permit automation tools for dry cleaning, gasoline dispensing facilities, automotive spray booths, negative air machines, small heaters, and boilers, charbroilers, and future modules.
- Continue the development and deployment of Phase II Online Permitting efforts:
    a) Maintain existing internal and external-facing Permit Application Status Dashboard, and implement enhancements based on user feedback,
    b) Remaining Rule 222 Filing & Registration Forms,
    c) Registration/Certification for Emergency Generators,
    d) 400-E-xx Permit Application Forms, and

    e) Future enhancements to Dry Cleaning, Gasoline Dispensing and Automotive Spray Booth modules.

- Continue permit processing modernization efforts through the development of a plan and business model that will facilitate transition to electronic permit application submittal and processing and can be deployed as soon as the development of electronic smart permit applications forms is complete.
- Resume implementation of the staff recognition program, recognizing top performing individuals and teams to help maintain high morale and acknowledge performance.
- Continue to improve and monitor the operational and permitting efficiency of permitting teams by:
    a) Streamlining workflow,
    b) Enhancing permitting tools,
    c) Standardizing permit conditions,
    d) Reviewing and updating outdated Permitting Policies and Procedures, and
    e) Standardizing time and processing status metrics for monitoring permit applications through completion.
- Continue soliciting stakeholder input on permit application backlog reduction and permit streamlining efforts through Permit Streamlining Task Force subcommittee meetings.
- Continue certification testing of Certified Permitting Professionals (CPPs).
- Continue to improve customer services and public outreach by:
    a) Providing public education by attending public meetings and addressing public concerns,
    b) Aiding permit applicants through pre- and post-conferences, and
    c) Providing permitting information for Public Record requests.
- Continue to evaluate the optional Expedited Permitting Program and propose improvements if warranted.
- Continue to update and expand the Permit Processing Handbook.
- Review and comment on Rule 1402 Risk Reduction Plans.
- Continue to provide critical input in developing and amending South Coast AQMD Rules.
- Continue to provide critical input to Compliance & Enforcement in enforcing South Coast AQMD Rules.
- Continue to provide support in Fee Review cases and Hearing Board cases.
- Continue to prepare Federal NSR Equivalency Determination Reports pursuant to Rule 1315.
- Continue to prepare annual report on the NOx and SOx RECLAIM Program in accordance with Rule 2015.
- Continue to provide critical guidance to PRDI in developing a streamlined NSR process for facilities exiting the RECLAIM program.
- Develop options for training of new engineers, and newly promoted seniors and supervisors.
- Continue implementation of Rule 1109.1 application processing and reporting (refinery rule associated with RECLAIM sunset)
- Continue to assist PRDI with the development of PAR 1405 to reduce emissions and associated health risks of ethylene oxide.

- Continue to support the development and rollout of the Source Testing portal, an online platform designed to streamline the process of collecting and reporting data on air emissions. Collaborate with IM and other divisions to ensure that the portal is user-friendly, efficient, and fully compliant with relevant regulations.
- Revisit policies on public notices to ensure accessibility to affected community members.

ORGANIZATIONAL CHART:



POSITION SUMMARY: 176 FTEs

Engineering & Permitting	Amended FY 2023-24	Change	Proposed FY 2024-25
Administration	4	-	4
Engineering	144	-	144
Operations	28	-	28
Total	176	-	176

POSITION DETAIL:

FTEs	Title
6	Administrative Assistant I
94	Air Quality Engineer II
1	Air Quality Specialist
1	Assistant Deputy Executive Officer
2	Data Technician
1	Deputy Executive Officer
1	Office Assistant
1	Program Supervisor
2	Senior Administrative Assistant
23	Senior Air Quality Engineer
8	Senior Air Quality Engineering Manager
17	Senior Office Assistant
2	Staff Specialist
15	Supervising Air Quality Engineer
2	Supervising Office Assistant
176	Total FTEs

Engineering & Permitting
Work Program by Office

#	Program Code		Program Category	Goal	Office	Program	Activities	FTEs FY 2023-24	+/-	FTEs FY 2024-25	Revenue Categories
1	50	019	Develop Programs	I	EP	AB617-Prog Develop	AB617-Program Development	1.20	0.00	1.20	IX
2	50	038	Customer Service and Business Assistance	I	EP	Admin/Office Management	Dev/Coord Goals/Policies/Overs	3.50	0.00	3.50	Ib
3	50	047	Customer Service and Business Assistance	I	EP	Admin/Operations Support	Budget/Contracts/Reports/Projects	3.50	0.00	3.50	Ib
4	50	120	Timely Review of Permits	I	EP	Certification/Registration Pro	Certification/Registration Prog	1.00	0.00	1.00	III
5	50	148	Policy Support	I	EP	Climate/Energy/Incentives	GHG/Climate Change Support	0.50	0.00	0.50	II,IX
6	50	156	Ensure Compliance	I	EP	Perm Proc/Info to Compliance	Prov Permit Info to Compliance	3.00	0.00	3.00	III,IV
7	50	200	Customer Service and Business Assistance	I	EP	Economic Dev/Bus Retention	Perm Proc/Public Participation	0.10	0.00	0.10	III
8	50	240	Ensure Compliance	I	EP	Environmental Justice	R461/Combustion Equip Testing	0.50	0.00	0.50	II,IX
9	50	253	Timely Review of Permits	I	EP	ERC Appl Processing	Process ERC Applications	3.50	0.00	3.50	III
10	50	260	Customer Service and Business Assistance	III	EP	Fee Review	Fee Review Committee	0.45	0.00	0.45	II,III,IV
11	50	276	Policy Support	I	EP	Board Committees	Admin/Stationary Source Committees	0.25	0.00	0.25	Ia
12	50	365	Ensure Compliance	I	EP	Hearing Bd/Variances	Variances/Orders of Abatement	0.75	0.00	0.75	VII
13	50	367	Timely Review of Permits	I	EP	Hearing Board/Appeals	Appeals: Permits & Denials	0.25	0.00	0.25	III
14	50	377	Ensure Compliance	I	EP	Inspections/RECLAIM Audits	Audit/Compliance Assurance	6.00	0.00	6.00	II,IV
15	50	416	Policy Support	I	EP	Legislative Activities	Legislative Activities	0.25	0.00	0.25	Ia
16	50	425	Customer Service and Business Assistance	I	EP	Lobby Permit Services	Supp Perm Proc/Customer Svc	1.00	0.00	1.00	III
17	50	475	Timely Review of Permits	I	EP	NSR Implementation	Implement NSR/Allocate ERCs	2.50	0.00	2.50	II,III,V
18	50	476	Timely Review of Permits	I	EP	NSR Data Clean Up	Edit/Update NSR Data	0.50	0.00	0.50	II
19	50	492	Ensure Compliance	I	EP	Customer Service	Compliance/Inspection/Follow-up	0.50	0.00	0.50	II,V,IX,XV
20	50	515	Timely Review of Permits	I	EP	Perm Proc/Non TV/Non RECLAIM	PP: Non TitlV/TitlIII/RECLAIM	58.30	0.00	58.30	III
21	50	517	Timely Review of Permits	I	EP	Permit Services	Facility Data-Create/Edit	13.50	0.00	13.50	III
22	50	518	Timely Review of Permits	I	EP	RECLAIM Non-Title V	Process RECLAIM Only Permits	4.00	0.00	4.00	III,IV,XV
23	50	519	Timely Review of Permits	I	EP	Perm Proc/Title III (Non TV)	Process Title III Permits	1.00	0.00	1.00	III
24	50	520	Customer Service and Business Assistance	I	EP	Perm Proc/Pre-Appl Mtg Outreac	Pre-App Mtgs/Genl Prescreening	1.00	0.00	1.00	III
25	50	521	Timely Review of Permits	I	EP	Perm Proc/Expedited Permit	Proc Expedited Permits (301OT)	4.00	0.00	4.00	III
26	50	523	Timely Review of Permits	I	EP	Permit Streamlining	Permit Streamlining	4.75	0.00	4.75	III
27	50	565	Customer Service and Business Assistance	III	EP	Public Records Act	Comply w/ Public Req for Info	0.25	0.00	0.25	Ia
28	50	605	Ensure Compliance	I	EP	RECLAIM/Admin Support	Admin/Policy/Guidelines	6.50	0.00	6.50	II,III,IV
29	50	607	Timely Review of Permits	I	EP	RECLAIM & Title V	Process RECLAIM & TV Permits	19.90	0.00	19.90	III
30	50	643	Timely Review of Permits	I	EP	Rule 222 Filing Program	Rule 222 Filing Program	0.50	0.00	0.50	IV
31	50	650	Develop Rules	I	EP	Rulemaking	Dev/Amend/Impl Rules	0.25	0.00	0.25	II,XV
32	50	653	Develop Rules	I	EP	Rulemaking/BACT	Dev/Amend BACT Guidelines	1.80	0.00	1.80	II
33	50	657	Develop Rules	I	EP	Rulemaking/Support PRA	Provide Rule Development Supp	0.25	0.00	0.25	II
34	50	678	Ensure Compliance	I	EP	School Siting	Identify Haz. Emission Sources near Schools	0.25	0.00	0.25	II
35	50	680	Ensure Compliance	I	EP	Small Business Assistance	Asst sm bus w/ Permit Process	0.50	0.00	0.50	IV
36	50	690	Customer Service and Business Assistance	I	EP	Source Education	Prov Tech Asst To Industries	2.80	0.00	2.80	III,IV,V,XV
37	50	728	Timely Review of Permits	I	EP	Perm Proc/IM Programming	Assist IM: Design/Review/Test	2.55	0.00	2.55	II,III,IV
38	50	752	Develop Rules	I	EP	Title III Rulemaking	Title III Dev/Implement Rules	0.25	0.00	0.25	II

Engineering & Permitting (Cont.)
Work Program by Office

#	Program Code		Program Category	Goal	Office	Program	Activities	FTEs FY 2023-24	+/-	FTEs FY 2024-25	Revenue Categories
39	50	773	Develop Rules	I	EP	Title V & NSR Rulemaking-Supp	Title V Rules Dev/Amend/Impl	0.25	0.00	0.25	II
40	50	774	Timely Review of Permits	I	EP	TV/Non-RECLAIM	Process Title V Only Permits	19.45	0.00	19.45	III
41	50	775	Timely Review of Permits	I	EP	Title V – Admin	Title V Administration	1.00	0.00	1.00	III
42	50	791	Ensure Compliance	I	EP	Toxics/AB2588	AB2588 Rev Rprts/Risk Redplans	0.25	0.00	0.25	X
43	50	805	Operational Support	III	EP	Training	Dist/Org Unit Training	3.10	0.00	3.10	Ib
44	50	825	Operational Support	III	EP	Union Negotiations	Official Labor/Mgmt Negotiate	0.05	0.00	0.05	Ia
45	50	826	Operational Support	III	EP	Union Steward Activities	Rep Employees in Grievance Act	0.05	0.00	0.05	Ia
46	50	855	Operational Support	II	EP	Web Tasks	Creation/Update of Web Content	0.25	0.00	0.25	Ia
							Total Engineering & Permitting	176.00	-	176.00	

Engineering & Permitting Line Item Expenditure						
Major Object / Account # / Account Description		FY 2022-23 Actuals	FY 2023-24 Adopted Budget	FY 2023-24 Amended Budget	FY 2023-24 Estimate *	FY 2024-25 Proposed Budget
Salary & Emplmyee Benefits						
51000-52000	Salaries	$ 17,232,141	$ 18,578,243	$ 19,041,490	$ 18,886,457	$ 20,565,390
53000-55000	Emplmyee Benefits	9,131,976	9,773,009	9,916,787	9,584,798	9,745,044
Sub-total Salary & Emplmyee Benefits		$ 26,364,117	$ 28,351,252	$ 28,958,277	$ 28,471,255	$ 30,310,434
Services & Supplies						
67250	Insurance	$ -	$ -	$ -	$ -	$ -
67300	Rents & Leases Equipment	-	8,000	8,000	8,000	8,000
67350	Rents & Leases Structure	-	8,000	8,000	8,000	8,000
67400	Household	1,279	-	-	-	-
67450	Professional & Special Services	113,965	2,500	7,500	7,500	2,500
67460	Temporary Agency Services	394,147	60,000	460,000	460,000	60,000
67500	Public Notice & Advertising	56,049	116,000	116,000	116,000	116,000
67550	Demurrage	-	250	250	250	250
67600	Maintenance of Equipment	-	-	1,000	1,000	-
67650	Building Maintenance	-	-	-	-	-
67700	Auto Mileage	489	35,000	29,000	29,000	35,000
67750	Auto Service	-	-	-	-	-
67800	Travel	281	14,433	14,433	14,433	14,433
67850	Utilities	-	-	-	-	-
67900	Communications	21,437	6,450	10,985	10,985	6,450
67950	Interest Expense	-	-	-	-	-
68000	Clothing	2,869	4,500	4,500	4,500	4,500
68050	Laboratory Supplies	-	-	-	-	-
68060	Postage	13,013	37,000	37,000	37,000	37,000
68100	Office Expense	29,995	59,296	59,296	59,296	59,296
68200	Office Furniture	1,757	3,500	3,500	3,500	3,500
68250	Subscriptions & Books	-	400	400	400	400
68300	Small Tools, Instruments, Equipment	-	-	-	-	-
68400	Gas and Oil	-	-	-	-	-
69500	Training/Conference/Tuition/ Board Exp.	1,000	5,500	5,500	5,500	5,500
69550	Memberships	936	1,500	1,500	1,500	1,500
69600	Taxes	-	-	-	-	-
69650	Awards	-	2,000	2,000	2,000	2,000
69700	Miscellaneous Expenses	260	5,000	5,000	5,000	5,000
69750	Prior Year Expense	(1)	-	-	-	-
69800	Uncollectable Accounts Receivable	-	-	-	-	-
89100	Principal Repayment	-	-	-	-	-
Sub-total Services & Supplies		$ 637,478	$ 369,329	$ 773,864	$ 773,864	$ 369,329
77000	**Capital mutlays**	$ -	$ -	$ -	$ -	$ -
79050	**Building Remmdeling**	-	-	-	-	-
Total Expenditures		$ 27,001,594	$ 28,720,581	$ 29,732,141	$ 29,245,119	$ 30,679,763
* Estimates based on July 2023 through February 2024 actual expenditures and February 2024 budget amendments.						

FINANCE

SUJATA JAIN
CHIEF FINANCIAL OFFICER

At a Glance:	
FY 2023-24 Adopted	$7.1M
FY 2024-25 Budget	$7.7M
% of FY 2024-25 Budget	3.6%
Total FTEs FY 2024-25 Budget	52

DESCRIPTION OF MAJOR SERVICES:

Finance provides services to internal and external customers and stakeholders, including fee payers, internal divisions, employees, the Mobile Source Air Pollution Reduction Review Committee, the Building Corporation, and the Health Effects of Air Pollution Foundation. These services are provided through three distinct units: Controller, Financial Services, and Procurement. The Controller is responsible for accounting, financial reporting, accounts payable, payroll, state and federal tax reporting, revenue posting, and asset management. The Financial Services Manager is responsible for budget preparation, budgetary reporting, forecasting, grants management, billing services, and ad-hoc internal financial support/analysis. The Procurement Manager is responsible for the procurement of goods and services, contracting, proposal/bid solicitations and advertising, processing supplier deliveries, and controlling/dispensing/reconciling inventory.

ACCOMPLISHMENTS:

RECENT:

- Continued to expand electronic payment options to include Permit Processing Fee payments for asbestos, dry cleaners, spray booths, gas stations, and a portion of Rule 222 registrations.
- Processed 572 contracts and modifications, issued 62 Request for Proposals/Quotes, and processed 227 proposals/quotations. Processed 1,759 purchase orders and 168 Cal-Card orders.
- Received the Government Finance Officer's Association's (GFOA) awards for the Annual Budget, Annual Comprehensive Financial Report, and Popular Annual Financial Report for the most recent fiscal year.
- Improved the process to track grant receipts and expenditures within PeopleSoft.
- Published South Coast AQMD's FY 2023-2024 Budget, which includes goals and priority objectives and a multiyear financial summary of all revenues, expenditures and staffing used by each of South Coast AQMD's divisions.
- Completed FY 2022-2023 audited financial statements. These required statements offer short-term and long-term financial information about South Coast AQMD. The statement of net position provides information about the nature and amounts of investments in resources (assets) and obligations (liabilities) at the close of the fiscal year. The financial statements are

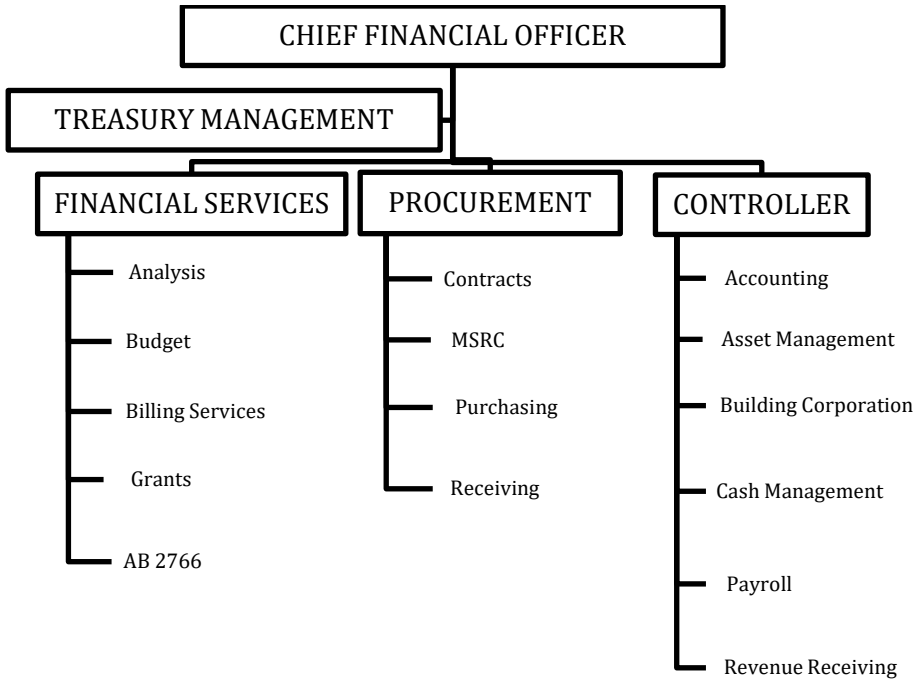
prepared on the accrual basis in accordance with U.S. Generally Accepted Accounting Principles.

- Implemented the new subscription-based information technology arrangements accounting standard required by Governmental Accounting Standards Board (GASB) Statement Number 96. Certain software subscription is recognized as subscription assets and liabilities starting with FY 2022-23 audited financial statements.

ANTICIPATED:

- Continue to receive GFOA Awards for the Annual Budget, Annual Comprehensive Financial Report, and Popular Annual Financial Report to ensure South Coast AQMD's financial reports meet the highest professional standards.
- Ensure compliance with all AB 617, Community Air Protection Program, and VW Mitigation Settlement guidelines for financial reporting and tracking of revenue and expenditures.
- Continue to identify and implement additional opportunities for electronic payments.
- Districtwide adoption of PeopleSoft E-Requisition module for creating electronic requisitions and routing them for approval.

ORGANIZATIONAL CHART:



POSITION SUMMARY: 52 FTEs

Finance Units	Amended FY 2023-24	Change	Proposed FY 2024-25
Office Administration	3	-	3
Controller	21	-	21
Financial Services	18	-	18
Procurement	10	-	10
Total	52	-	52

POSITION DETAIL:

FTEs	Title
2	Accounting Technician
2	Administrative Assistant I
1	Administrative Assistant I – (CON)
2	Contracts Assistant
1	Controller
1	Deputy Executive Officer/Chief Financial Officer
1	District Storekeeper
6	Financial Analyst
1	Financial Services Manager
7	Fiscal Assistant
1	Payroll Supervisor
3	Payroll Technician
1	Procurement Manager
2	Purchasing Assistant
1	Purchasing Supervisor
3	Senior Accountant
1	Senior Administrative Assistant
3	Senior Fiscal Assistant
8	Senior Office Assistant
1	Staff Assistant
2	Staff Specialist
1	Stock Clerk
1	Supervising Office Assistant
52	Total FTEs

Finance Work Program by Office											
#	Program Code		Program Category	Goal	Office	Program	Activities	FTEs FY 2023-24	+/-	FTEs FY 2024-25	Revenue Categories
1	04	002	Customer Service and Business Assistance	III	FIN	AB2766/Mobile Source	Prog Admin: Monitor/Dist/Audit	0.10	0.00	0.10	IX
2	04	003	Advance Clean Air Technology	III	FIN	AB2766/MSRC	MSRC Program Administration	0.35	0.00	0.35	IX
3	04	020	Operational Support	III	FIN	Admin/SCAQMD Budget	Analyze/Prepare/Impl/Track WP	3.71	0.00	3.71	Ia
4	04	021	Operational Support	III	FIN	Admin/SCAQMD Contracts	Contract Admin/Monitor/Process	3.20	0.00	3.20	Ia
5	04	023	Operational Support	III	FIN	Admin/SCAQMD Capital Assets	FA Rep/Reconcile/Inv/Acct	0.70	0.00	0.70	Ia
6	04	035	Operational Support	I	FIN	AB617-Support	AB617-Support	0.50	0.00	0.50	IX
7	04	038	Operational Support	III	FIN	Admin/Office Management	Fin Mgmt/Oversee Activities	4.00	0.00	4.00	Ib
8	04	045	Operational Support	III	FIN	Admin/Office Budget	Office Budget/Prep/Impl/Track	0.05	0.00	0.05	Ib
9	04	071	Operational Support	I	FIN	Arch Ctgs - Admin	Cost Analysis/Payments	0.04	0.00	0.04	XVIII
10	04	083	Policy Support	II	FIN	Hlth Effects Air Pollution Fou	Health Effects Air Poll Foundation Support	0.02	0.00	0.02	Ia
11	04	085	Operational Support	III	FIN	Building Corporation	Building Corp Acct/Fin Reports	0.02	0.00	0.02	Ia
12	04	096	Operational Support	I	FIN	CAPP Year 2-SB 856	CAPP Year 2-SB 856	2.00	0.00	2.00	IX
13	04	130	Advance Clean Air Technology	III	FIN	Clean Fuels/Contract Admin	Clean Fuels Contract Admin/Monitor	0.15	0.00	0.15	VIII
14	04	170	Customer Service and Business Assistance	I	FIN	Billing Services	Answer/Resp/Resolv Prob & Inq	8.00	0.00	8.00	II,III,IV
15	04	233	Operational Support	III	FIN	Employee Relations	Assist HR/Interpret Salary Res	0.10	0.00	0.10	Ia
16	04	260	Customer Service and Business Assistance	III	FIN	Fee Review	Cmte Mtg/Fee-Related Complaint	0.10	0.00	0.10	II,III,IV,XV
17	04	265	Operational Support	III	FIN	Financial Mgmt/Accounting	Record Accts Rec & Pay/Rpts	7.27	0.00	7.27	Ia
18	04	266	Operational Support	III	FIN	Financial Mgmt/Fin Analysis	Fin/SCAQMD Stat Analysis & Audit	0.80	0.00	0.80	Ia
19	04	267	Operational Support	III	FIN	Financial Mgmt/Treasury Mgmt	Treas Mgt Anlyz/Trk/Proj/Invst	1.00	0.00	1.00	Ia
20	04	355	Customer Service and Business Assistance	III	FIN	Grants Management	Grant Anlyz/Eval/Negot/Acc/Rpt	1.00	0.00	1.00	IV,V
21	04	447	Operational Support	I	FIN	Mobile Sources/Accounting	Record Acct Rec & Pay/Special Funds	0.65	0.00	0.65	IX
22	04	457	Advance Clean Air Technology	III	FIN	Mobile Source/Moyer Adm	Carl Moyer: Contract/Fin Admin	1.02	0.00	1.02	IX
23	04	493	Operational Support	II	FIN	Outreach/SB/MB/DVBE	Outreach/Incr SB/DVBE Partic	0.05	0.00	0.05	Ia
24	04	510	Operational Support	III	FIN	Payroll	Ded/Ret Rpts/PR/St & Fed Rpts	4.10	0.00	4.10	Ia
25	04	542	Advance Clean Air Technology	I	FIN	Prop 1B:Goods Movement	Contracts/Finance Admin	0.50	0.00	0.50	IX
26	04	544	Advance Clean Air Technology	I	FIN	Prop 1B:Low Emiss Sch Bus	Grants/Finance Admin	0.05	0.00	0.05	IX
27	04	565	Customer Service and Business Assistance	I	FIN	Public Records Act	Comply w/ Public Rec Requests	0.02	0.00	0.02	Ia
28	04	570	Operational Support	III	FIN	Purchasing	Purch/Track Svcs & Supplies	2.50	0.00	2.50	Ia
29	04	571	Operational Support	III	FIN	Purchasing/Receiving	Receive/Record SCAQMD Purchases	1.20	0.00	1.20	Ia
30	04	572	Operational Support	III	FIN	Purchasing-Receiving/Stockroom	Track/Monitor SCAQMD Supplies	1.00	0.00	1.00	Ia
31	04	630	Operational Support	III	FIN	Cash Mgmt/Revenue Receiving	Receive/Post Pymts/Reconcile	6.25	0.00	6.25	II,III,IV,XI
32	04	631	Customer Service and Business Assistance	III	FIN	Cash Mgmt/Refunds	Research/Doc/Prep/Proc Refunds	0.30	0.00	0.30	III,IV,XI
33	04	791	Ensure Compliance	III	FIN	Toxics/AB2588	AB2588 Toxics HS Fee Collection	0.00	0.00	0.00	X
34	04	805	Operational Support	III	FIN	Training	Continuing Education/Training	0.20	0.00	0.20	Ib
35	04	825	Operational Support	III	FIN	Union Negotiations	Official Labor/Mgmt Negotiate	0.02	0.00	0.02	Ia
36	04	826	Operational Support	III	FIN	Union Steward Activities	Rep Employees in Grievance Act	0.01	0.00	0.01	Ia
37	04	827	Operational Support	I	FIN	VW-General Admin	VW-General Admin	1.00	0.00	1.00	XVII
38	04	855	Operational Support	II	FIN	Web Tasks	Create/edit/review web content	0.02	0.00	0.02	Ia
							Total Finance	52.00	-	52.00	

Finance Line Item Expenditure						
Major Object / Account # / Account Description		FY 2022-23 Actuals	FY 2023-24 Adopted Budget	FY 2023-24 Amended Budget	FY 2023-24 Estimate *	FY 2024-25 Proposed Budget
Salary & Employee Benefits						
51000-52000	Salaries	$ 4,035,480	$ 4,185,473	$ 4,284,079	$ 4,149,139	$ 4,596,775
53000-55000	Employee Benefits	2,556,342	2,442,239	2,480,585	2,421,038	2,444,884
Sub-total Salary & Employee Benefits		$ 6,591,822	$ 6,627,712	$ 6,764,664	$ 6,570,178	$ 7,041,660
Services & Supplies						
67250	Insurance	$ -	$ -	$ -	$ -	$ -
67300	Rents & Leases Equipment	-	-	-	-	-
67350	Rents & Leases Structure	-	-	-	-	-
67400	Household	-	900	900	900	900
67450	Professional & Special Services	186,571	192,650	192,650	192,650	198,594
67460	Temporary Agency Services	35,655	66,000	73,000	73,000	166,000
67500	Public Notice & Advertising	7,992	8,000	8,000	8,000	8,000
67550	Demurrage	-	780	780	780	780
67600	Maintenance of Equipment	360	2,960	2,960	2,960	2,960
67650	Building Maintenance	-	-	-	-	-
67700	Auto Mileage	436	4,468	4,468	4,468	4,468
67750	Auto Service	-	-	-	-	-
67800	Travel	533	6,000	6,000	6,000	6,000
67850	Utilities	-	-	-	-	-
67900	Communications	3,011	9,000	9,000	9,000	9,000
67950	Interest Expense	-	-	-	-	-
68000	Clothing	1,275	1,200	1,200	1,200	1,200
68050	Laboratory Supplies	-	-	-	-	-
68060	Postage	171,039	115,038	115,038	115,038	180,050
68100	Office Expense	25,525	36,120	36,120	36,120	36,120
68200	Office Furniture	676	-	-	-	-
68250	Subscriptions & Books	3,110	3,840	3,840	3,840	3,840
68300	Small Tools, Instruments, Equipment	-	-	-	-	-
68400	Gas and Oil	-	-	-	-	-
69500	Training/Conference/Tuition/ Board Exp.	2,958	29,250	22,250	22,250	29,250
69550	Memberships	2,490	2,760	2,760	2,760	2,760
69600	Taxes	-	-	-	-	-
69650	Awards	-	-	-	-	-
69700	Miscellaneous Expenses	2,880	5,200	5,200	5,200	5,200
69750	Prior Year Expense	(96)	-	-	-	-
69800	Uncollectable Accounts Receivable	-	-	-	-	-
89100	Principal Repayment	-	-	-	-	-
Sub-total Services & Supplies		$ 444,414	$ 484,166	$ 484,166	$ 484,166	$ 655,122
77000	**Capital Outlays**	$ -	$ -	$ -	$ -	$ -
79050	**Building Remodeling**	-	-	-	-	-
Total Expenditures		$ 7,036,236	$ 7,111,878	$ 7,248,830	$ 7,054,344	$ 7,696,782

* Estimates based on July 2023 through February 2024 actual expenditures and February 2024 budget amendments.

INFORMATION MANAGEMENT

RON MOSKOWITZ
CHIEF INFORMATION OFFICER

At a Glance:	
FY 2023-24 Adopted Budget	$15.1M
FY 2024-25 Proposed Budget	$18.3M
% of FY 2024-25 Proposed Budget	8.7%
Total FTEs FY 2024-25 Proposed Budget	60

DESCRIPTION OF MAJOR SERVICES:

Information Management (IM) provides a wide range of information management systems and services in support of all South Coast AQMD operations. In addition to IM's administrative unit which provides for overall planning, administration and coordination of all IM activities, IM is comprised of two Information Technology (IT) units, a Project Management unit, and a Cybersecurity unit. The two IT units are distinguished from each other in that one is primarily concerned with hardware and network issues (while acquiring and applying software to integrate systems and functions), whereas the other focuses on system development (while integrating communication functions and the latest computer technologies). Due to the increasing convergence between hardware, software and digital technologies, the work performed by the two IT units often overlaps and requires close coordination. Areas where the two units overlap include workflow automation, imaging, automatic system messaging (e.g., through email), GIS, etc. The Project Management unit performs project management functions along with other projects as they arise.

ACCOMPLISHMENTS:

RECENT:

Awards

- 2020 EPA Clean Air Excellence Award
- 2021 CIO Hall of Fame Award
- 2021 Gartner Technology Innovation Americas Finalist
- 2022 Crown Communities Award

Systems Development

- AQMD Core Service update
- AB2766 for FY2022 reporting
- Labor Agreement Salary Increase 2023
- Carl Moyer phase 2.1
- PeopleSoft Payroll modification for new Rideshare Policy
- AER Enhancements
- RYR enhancements
- Carl Moyer enhancements
- AB2766 workflow and reporting enhancements
- WAIRE Program Owner AWR enhancement
- State controller report
- PeopleSoft ACA IRS submittal
- R1180 Notification System and website enhancement
- Finance billing enhancement for WAIRE program
- RYR website enhancement
- Compliant Online website enhancement
- AQ Portal enhancement
- AB617 Website enhancement
- AER website enhancement
- PeopleSoft ACA CA state submittal
- SBCERA retirement code mapping
- WAIRE system phase 3.5
- LOS Phase 2.1 and 2.2
- Finance billing portal enhancement
- Air Quality Advisory automation
- Fiscal Year End Close support
- DEI-CAP new division Finance and Payroll system setup
- Transportation Deferred Revenue Report
- E-Requisition implementation
- Source Test Tracking System
- Custom Billing for Lab Source Test
- Transportation service updates
- CARL Moyer phase 2.2
- RTC Listing Application Re-Write
- 34th Clean Air Award Nomination
- Rideshare Survey
- LOS Contracts Module

- RYR System update
- PeopleSoft HCM upgrade
- AB2766 for FY2023 Reporting
- Tax updates for tax year 2023
- 1099 updates for tax year 2023
- AER for emission year 2023 reporting
- WAIREPOP for year 2 and phase 2 Warehouses reporting
- Labor Negotiation for 2024

Hardware/Network Operations

- Laptop, Docking Station, and Monitor Deployment
- Over 6,000 Help Desk Tickets Completed
- Phone System Upgraded to Latest Version with High Availability
- Long Beach Office Phone Lines Upgraded to SIP
- Air Monitoring site communications line upgrades
- Conference Center Room Audio Visual Upgrades
- Zoom Room Installations in Offices and Conference Rooms
- Managed over 550 Zoom Webinars (Virtual, Hybrid, and In-Person)
- Facilitated over 45,000 Zoom Meetings
- Windows Server 2019 Upgrade (Blade Servers for our Clustered Environment)
- Decommissioning of 14 outdated servers
- VPN Migration (from WS2008 to WS2019 and migrated to clustered environment)
- Server Certificate Update for 2023
- Backup off-site storage migrated to Cloud
- Server and Storage Maintenance Renewal
- PeopleSoft Licensing and Maintenance Renewal
- OnBase Version Upgrade and Single Sign On Authentication Implemented
- Continued Agency Record Scanning
- Server and Laptop/Desktop Security Updates
- CLASS Database Software Licensing Renewal
- Data Model Evaluation and Implementation for Application Development
- Over 4,700 Public Records Requests Processed
- LOS – CAMS integration – one place to manage legal contracts
- SIP Transition
- Planning Servers and IM Storage Purchase
- 2 Offsite Hybrid Events (EJ Conference at Riverside Convention Center & Governing Board Meeting at LA Valley College)
- Hybrid Meeting Support – including meeting production, zoom room build outs, scheduling and support.

- Data Center Maintenance – including backups, machine provisioning, patching, storage upgrades, and application maintenance.

Cybersecurity

- Email threat prevention: Actively tuning content filters and policies to meet email protection needs. Total email threat messages stopped: 6.2 million (Virus, Spam, Malicious URL, Malicious attachments, bad IP/Domain reputation, etc.).
- Endpoint protection/investigation: Actively managing system protection. Detections investigated: 700.
- Vulnerability/Patch Management: Continuously making improvement of vulnerability identification, assessments, and risk-based patching. Reduced total number of vulnerabilities by 54%.
- Internet access protection:
    - Total threats blocked (all categories): 32K.
    - Policy violations blocked (all categories): 210 million.
- Cybersecurity controls implemented:
    - Azure SSO integration with Hyland OnBase for authentication.
    - Password manager new features (One-time password sharing and secure credential sharing with privacy screen)
    - Realtime alerting of change notification for critical AD configuration/groups.
- User Cybersecurity Awareness Program:
    - Annual Cybersecurity training – 98.8% completion rate
    - Cybersecurity newsletters on various topics
- Detection capabilities added:
    - AD group membership change monitoring
    - Azure application creation monitoring
    - SharePoint site creation monitoring
- System/access protection for EDD data access (File share access and monitoring, USB blocking/monitoring, BitLocker Drive Encryption)
- Application security risk review profile questionnaire
- Vendor solution reviews
    - Synopsys for application security (code review and dynamic scan)
    - Proofpoint for email security gateway
    - NowSecure for mobile app security
    - Tanium for client management/patch management
    - Automox for client management/patch management
    - Freshworks for ITSM

Project Management

- Setting up Project Procedures along with new schedule and project site templates
- Updating the project schedule guidelines and the project checklist
- Setting up project status tracking for all projects (S/W Development, Telecommunications, Server, Onbase & Records) on Planner/Teams
- Review and monitor the status, checklist, and schedules of all Application development projects
- Monitoring all significant projects on the Operations side
- Setting up all new projects on Project Online and SharePoint

ANTICIPATED:
Software Development

- Agenda Tracking System
- Website Content Management System Upgrade
- Intranet System Upgrade
- Permit Application Workflow Automation phase 1
- CLASS Compliance Upgrade
- Compliance System Rewrite Phase 1
- Timecard enhancement
- Mobile enhancement (advisories)
- AER enhancements for 2024
- WAIREPOP Phase 5
- Air Quality Data Platform Phase 2

- **Hardware/Network Operations**

- Laptop, Docking Station, and Monitor Deployment
- Windows 11 Upgrade
- Zoom Room Installations
- Manage Hybrid, Virtual and In-Person Zoom Meetings
- Headquarters Local Phone Carrier Upgrade to SIP
- Network Switch Upgrades
- Informacast Emergency Notification System Implementation
- Storage and Server Upgrade Implementation
- Active Directory Upgrade
- Cloud Based Server and Application Infrastructure Support
- Server and Storage Maintenance Renewal

- IT Service Management Software Implementation
- o Incident Management
- o Problem Management
- o Change Management
- o Advanced Client (Server and Laptop) Management (Patching and Updates)
- OnBase Software Support and Licensing Renewal
- OnBase upgrade
- Planning Servers and IM Storage Provisioning
- Emergency Notification System
- Closet Switch Refresh Phase 1
- MFA project support continuation
- Teams External Access Rollout

Cybersecurity

- Cybersecurity policies, standards, and procedures
- Cybersecurity framework gap analysis and security controls (risk identification and mitigation)
- User Security Awareness Program (Annual mandatory training, optional learning library, regular Cybersecurity newsletters, lunch and learn sessions, Cybersecurity office hours)
- Incident detection, investigation, and reporting
- Continuous improvements of all five Cybersecurity functions: identify, Protect, Detect, Respond and Recover
- Support initiatives/Project on:
  - o MFA onboarding for all AQMD user accounts
  - o BMC implementation/onboarding
  - o Application and mobile app security
  - o Additional system/access protection for EDD data access (File share access and monitoring, USB blocking/monitoring, BitLocker Drive Encryption)
- License renewal: Keeper password manager, Knowbe4 training platform, CrowdStrike end point protection
- Replacing email security gateway solution
- Continuous improvements of all five Cybersecurity functions: identify, Protect, Detect, Respond and Recover

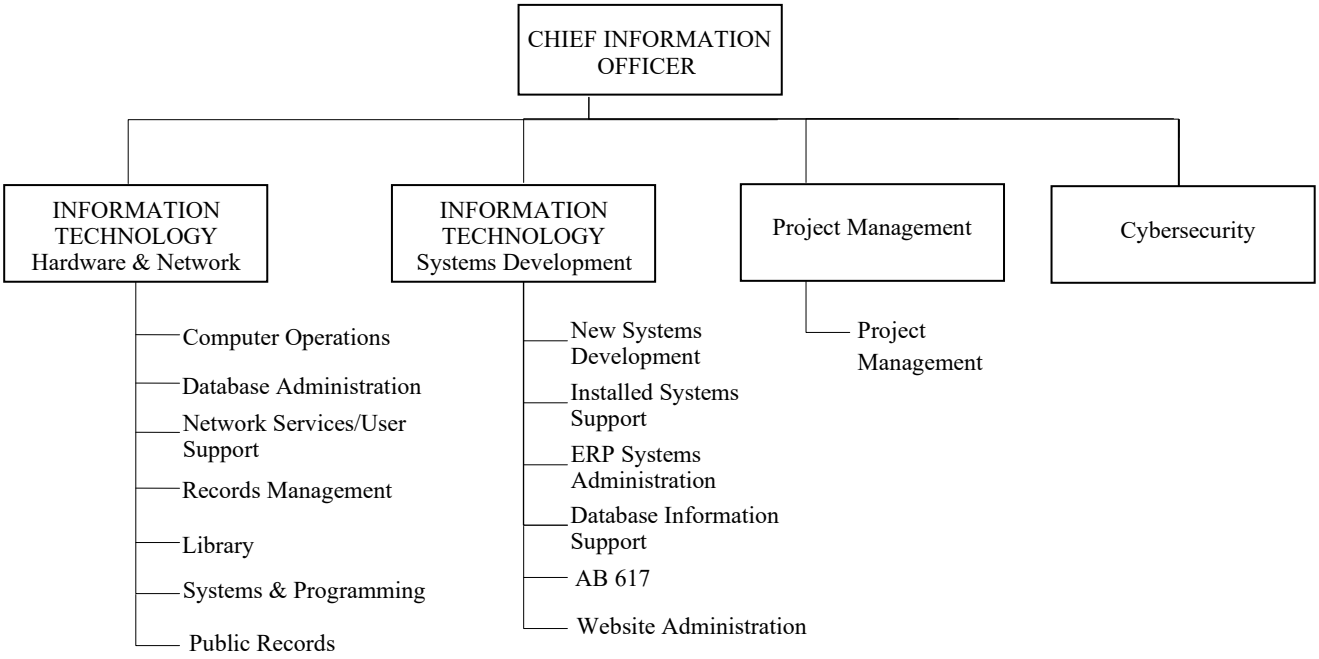
Project Management

- Implement the newly developed Project Procedures
- Formally setup Project Management Office (PMO)
- Setup Change Management using the ITSM Software BMC RemedyForce
- Setup Project Governance on successful implementation of Project Procedures

INFORMATION MANAGEMENT (cont.)

- Work closely with Operations & Security teams to help manage their projects
- Continue to set up and facilitate the ITSC meetings

ORGANIZATIONAL CHART:



POSITION SUMMARY: 60 FTEs

Information Management Units	Amended FY 2023-24	Change	Proposed FY 2024-25
Office Administration	2	-	2
Hardware & Network	33	-	33
Systems Development	21	-	21
Project Management	2	-	2
Cybersecurity	2	-	2
Total	60	-	60

POSITION DETAIL:

FTEs	Title
3	Administrative Assistant I
1	Assistant Database Administrator
1	Assistant Information Technology Specialist
1	Database Administrator
1	Deputy Executive Officer/Chief Information Officer
4	Information Technology Manager
1	Information Technology Specialist I
3	Information Technology Specialist II
3	Information Technology Supervisor
4	Office Assistant
1	Public Affairs Specialist
1	Senior Administrative Assistant
5	Senior Information Technology Specialist
4	Senior Office Assistant
2	Supervising Office Assistant
14	Systems Analyst
11	Systems and Programming Supervisor
60	Total FTEs

Information Management
Work Program by Office

#	Program Code		Program Category	Goal	Office	Program	Activities	FTEs FY 2023-24	+/-	FTEs FY 2024-25	Revenue Categories
1	27	035	Operational Support	I	IM	AB617-Support	AB617-Support	8.00	0.00	8.00	IX
2	27	038	Operational Support	III	IM	Admin/Office Management	Overall Direction/Coord of IM	2.00	0.00	2.00	Ib
3	27	071	Operational Support	I	IM	Arch Ctgs - Admin	Database Dev/Maintenance	0.25	0.00	0.25	XVIII
4	27	160	Operational Support	III	IM	Computer Operations	Oper/Manage Host Computer Sys	6.25	0.00	6.25	Ia
5	27	173	Operational Support	III	IM	CyberSecurity	CyberSecurity	3.00	0.00	3.00	Ia
6	27	184	Operational Support	III	IM	Database Information Support	Ad Hoc Reports/Bulk Data Update	1.00	0.00	1.00	Ia
7	27	185	Operational Support	III	IM	Database Management	Dev/Maintain Central Database	2.25	0.00	2.25	Ia
8	27	215	Operational Support	I	IM	Annual Emission Reporting	System Enhancements for GHG	0.50	0.00	0.50	II,XVII
9	27	370	Operational Support	III	IM	Information Technology Svcs	Enhance Oper Effic/Productivity	2.75	0.00	2.75	Ia
10	27	371	Operational Support	I	IM	Indir Src Rule Cmpl	Indir Src Rule Cmpl	1.50	0.00	1.50	IV
11	27	420	Operational Support	III	IM	Library	General Library Svcs/Archives	0.25	0.00	0.25	Ia
12	27	470	Operational Support	III	IM	Network Operations/Telecomm	Operate/Maintain/Implem SCAQMD	8.25	0.00	8.25	Ia
13	27	480	Operational Support	III	IM	New System Development	Dev sys for special oper needs	2.00	0.00	2.00	II,IV
14	27	481	Customer Service and Business Assistance	III	IM	New System Development	Dev sys in supp of Dist-wide	1.25	0.00	1.25	Ia,III
15	27	523	Timely Review of Permits	III	IM	Permit Streamlining	Permit Streamlining	0.25	0.00	0.25	III
16	27	565	Customer Service and Business Assistance	III	IM	Public Records Act	Comply w/ Public Req for Info	4.75	0.00	4.75	Ia
17	27	615	Operational Support	III	IM	Records Information Mgmt Plan	Plan/Impl/Dir/Records Mgmt plan	1.25	0.00	1.25	Ia
18	27	616	Operational Support	III	IM	Records Services	Records/Documents processing	3.75	0.00	3.75	Ia,III,IV
19	27	735	Operational Support	III	IM	Systems Maintenance	Maintain Existing Software Prog	3.00	0.00	3.00	II,III,IV
20	27	736	Operational Support	III	IM	Systems Implementation/PeopleS	Fin/HR PeopleSoft Systems Impl	1.50	0.00	1.50	Ia
21	27	770	Timely Review of Permits	I	IM	Title V	Dev/Maintain Title V Program	1.50	0.00	1.50	III
22	27	791	Ensure Compliance	III	IM	Toxics/AB2588	AB2588 Database Software Supp	0.50	0.00	0.50	X
23	27	827	Operational Support	I	IM	VW-General Admin	VW-General Admin	1.00	0.00	1.00	XVII
24	27	855	Operational Support	II	IM	Web Tasks	Create/edit/review web content	3.25	0.00	3.25	Ia
							Total Information Management	60.00	-	60.00	

Information Management Line Item Expenditure						
Major Object / Account # / Account Description		FY 2022-23 Actuals	FY 2023-24 Adopted Budget	FY 2023-24 Amended Budget	FY 2023-24 Estimate *	FY 2024-25 Proposed Budget
Salary & Employee Benefits						
51000-52000	Salaries	$ 6,974,074	$ 6,794,943	$ 6,962,824	$ 6,900,376	$ 7,424,390
53000-55000	Employee Benefits	4,115,912	3,777,157	3,836,787	3,594,368	3,927,272
Sub-total Salary & Employee Benefits		$ 11,089,986	$ 10,572,100	$ 10,799,611	$ 10,494,744	$ 11,351,662
Services & Supplies						
67250	Insurance	$ -	$ -	$ -	$ -	$ -
67300	Rents & Leases Equipment	-	1,880	1,880	1,880	1,880
67350	Rents & Leases Structure	840,442	-	-	-	-
67400	Household	-	1,250	792	792	1,250
67450	Professional & Special Services	1,678,837	2,213,121	1,372,930	1,372,930	3,497,471
67460	Temporary Agency Services	-	347,198	313,048	313,048	487,198
67500	Public Notice & Advertising	-	-	-	-	-
67550	Demurrage	-	650	650	650	650
67600	Maintenance of Equipment	125,321	157,750	140,805	140,805	157,750
67650	Building Maintenance	-	-	-	-	-
67700	Auto Mileage	2,094	1,250	1,250	1,250	1,250
67750	Auto Service	-	-	-	-	-
67800	Travel	4,039	2,160	3,244	3,244	2,160
67850	Utilities	-	-	-	-	-
67900	Communications	62,675	36,900	36,900	36,900	36,900
67950	Interest Expense	-	-	-	-	-
68000	Clothing	-	-	-	-	-
68050	Laboratory Supplies	-	-	-	-	-
68060	Postage	357	5,500	5,500	5,500	8,000
68100	Office Expense	878,364	673,912	1,487,414	1,487,414	788,912
68200	Office Furniture	1,428	-	11,032	11,032	-
68250	Subscriptions & Books	178,113	30,000	7,547	7,547	30,000
68300	Small Tools, Instruments, Equipment	-	2,000	2,000	2,000	2,000
68400	Gas and Oil	-	-	-	-	-
69500	Training/Conference/Tuition/ Board Exp.	27,675	46,575	44,560	44,560	78,575
69550	Memberships	330	1,320	1,320	1,320	1,320
69600	Taxes	-	1,000	1,000	1,000	1,000
69650	Awards	-	-	-	-	-
69700	Miscellaneous Expenses	-	-	-	-	-
69750	Prior Year Expense	(37,047)	-	-	-	-
69800	Uncollectable Accounts Receivable	-	-	-	-	-
89100	Principal Repayment	-	-	-	-	-
Sub-total Services & Supplies		$ 3,762,628	$ 3,522,466	$ 3,431,872	$ 3,431,872	$ 5,096,316
77000	**Capital Outlays**	$ 4,975,449	$ 1,025,000	$ 1,025,000	$ 1,025,000	$ 1,840,000
79050	**Building Remodeling**	-	-	-	-	-
Total Expenditures		$ 19,828,063	$ 15,119,566	$ 15,256,483	$ 14,951,616	$ 18,287,978

* Estimates based on July 2023 through February 2024 actual expenditures and February 2024 budget amendments.

LEGAL

BAYRON T. GILCHRIST
GENERAL COUNSEL

At a Glance:	
FY 2023-24 Adopted Budget	$8.1M
FY 2024-25 Proposed Budget	$8.3M
% of FY 2024-25 Proposed Budget	3.9%
Total FTEs FY 2024-25 Proposed Budget	32

DESCRIPTION OF MAJOR SERVICES:

The General Counsel's Office is responsible for advising the South Coast AQMD Board and staff on all legal matters and enforcing South Coast AQMD rules and state laws related to air pollution control. Attorneys review and assist in the drafting of South Coast AQMD rules and regulations to ensure they are within South Coast AQMD's authority and are written in a clear and enforceable manner. Attorneys ensure that all legal requirements for noticing, public workshops, the California Environmental Quality Act (CEQA), and the socioeconomic analysis of proposed rules and air quality management plans are satisfied.

The General Counsel's Office is also responsible for representing the South Coast AQMD Board and staff in court proceedings and administrative hearings related to matters arising out of staff's performance of official duties as South Coast AQMD officers and employees. In addition, staff attorneys represent the Executive Officer in all matters before the South Coast AQMD Hearing Board, including variances, permit appeals, and abatement orders. Paralegals support civil penalty, litigation and settlement efforts, including handling of the minor source penalty program.

ACCOMPLISHMENTS:

RECENT:

- Staff advised on legal issues relating to the indirect source rule for warehouses, and the Ports, including issues of state authority, federal preemption, and allegations that the rule's mitigation fee constituted a tax, as well as reviewing all documents for legal adequacy including the CEQA document and socioeconomic report.
- Staff advised on AB 617 implementation and reviewed and commented on all Community Emissions Reduction Plans (CERPs) for the second-and third year communities.
- Staff advised on legal issues relating to Rule 1109.1 requirements for refineries to install Best Available Retrofit Control Technology (BARCT), including issues concerning the interpretation of AB 617's BARCT requirements, whether BARCT can require equipment

replacement, and interpretation of other sections of the Health & Safety Code, as well as reviewing all documents including the CEQA document and socioeconomic report.

- Staff advised and participated in the negotiation of Memoranda of Understanding (MOUs) with each of the five commercial airports in the Basin – Los Angeles International Airport (LAX), John Wayne Orange County Airport (SNA), Hollywood Burbank Airport (BUR), Ontario International Airport (ONT), and Long Beach Airport (LGB). The MOUs included schedules for the implementation of specified measures from each airport's air quality improvement plans that are eligible for State Implementation Plan credit.
- Staff advised and participated in the preparation and submittal of the Contingency Measure Plan defining the South Coast AQMD's Clean Air Act Section 182(e)(5) measures.
- Staff advised on the development of the 2022 AQMP, including researching issues on the District's authority, reviewing all documents, attending working groups, and ensuring compliance with CEQA.
- Staff participated in the litigation challenging the China Shipping Environmental Impact Report issued by the Port of LA and succeeded in having the EIR held inadequate because it did not make the mitigation measures enforceable.
- Staff has obtained $6.1 million in civil penalties for air pollution violations through fiscal year 2022-23.
- Staff provided legal counsel and prosecuted violations of Rule 1405, for emissions from Ethylene Oxide (EtO) sterilization and aeration facilities. Staff participated in the adoption of the amendments to Rule 1405 to further reduce fugitive EtO emissions from sterilization operations, as well as other provisions such as reporting, recordkeeping, source testing, interim fenceline monitoring, and curtailment of operations upon exceedance of certain thresholds.
- Staff reviewed and processed over 1,000 contracts, grants, and agreements from various departments within the District.

ANTICIPATED:

- Provide legal advice regarding the reduction of emissions at the ports and the implementation of the facility-based mobile source rule for warehouses. Resolve Notices of Violation for missed reporting deadlines under Rule 2305 – Warehouse Actions and Investments to Reduce Emissions Program.
- Provide legal advice for proposed indirect source rules for new and existing railyards.
- Provide legal advice for the transition away from RECLAIM, including the development of BARCT rules, and working with U.S. EPA to identify potential solutions for New Source Review (NSR) permitting and the lack of Emission Reduction Credits (ERC) in the open market.

- Provide legal advice regarding AB 617, including review of contracts for incentive programs for emission reduction projects.
- Revise the South Coast AQMD records retention policy and provide training to staff on the requirements.
- Provide legal advice on the Quemetco capacity upgrade project and process for the Draft Environmental Impact Report pursuant to the CEQA.
- Prosecute the public nuisance matters involving the Chiquita Canyon Landfill and Hyperion Water Reclamation Plant that impacted residents in the surrounding communities with odors and the order for abatement proceedings directed at ensuring compliant operations of their facility and mitigation of odors.
- Provide legal advice regarding the Multiple Air Toxics Exposure Study
- Monitor the clean-up efforts related to the airport hangar fire in the City of Tustin, to ensure compliance with Rule 1403 – Asbestos Emissions.

ORGANIZATIONAL CHART:

POSITION SUMMARY: 32 FTEs

Legal Units	Amended FY 2023-24	Change	Proposed FY 2024-25
Office Administration	4	-	4
General Counsel	26	-	26
Investigations	5	(3)	2
Total	35	-	32

POSITION DETAIL:

FTEs	Title
4	Administrative Secretary/Legal
1	Assistant Chief Deputy
1	Assistant Chief Deputy – Major Prosecutions
1	Chief Deputy Counsel
1	General Counsel
3	Legal Secretary
1	Office Assistant
2	Paralegal
4	Principal Deputy District Counsel
9	Senior Deputy District Counsel
1	Senior Office Assistant
2	Senior Paralegal
1	Staff Specialist
1	Contract Assistant
32	Total FTEs

Legal Work Program by Office											
#	Program Code		Program Category	Goal	Office	Program	Activities	FTEs FY 2023-24	+/-	FTEs FY 2024-25	Revenue Categories
1	08	001	Advance Clean Air Technology	I	LEG	AB2766/Mob Src/Legal Advice	AB2766 Leg Adv: Trans/Mob Source	0.05	0.00	0.05	IX
2	08	003	Advance Clean Air Technology	I	LEG	AB2766/MSRC	Legal Advice: MSRC Prog Admin	0.10	0.00	0.10	IX
3	08	010	Develop Programs	I	LEG	AQMP	AQMP Revision/CEQA Review	0.30	0.00	0.30	IV,IX
4	08	019	Operational Support	I	LEG	AB617-Prog Develop	AB617-Program Development	2.50	-1.30	1.20	IX
5	08	025	Operational Support	III	LEG	Admin/SCAQMD-Legal Research	Legal Research/Staff/Exec Mgmt	1.20	0.00	1.20	Ia
6	08	030	Advance Clean Air Technology	I	LEG	AB134	AB134	1.25	-0.25	1.00	IX
7	08	038	Operational Support	III	LEG	Admin/Office Management	Attorney Timekeeping/Perf Eval	3.50	-0.50	3.00	Ib
8	08	071	Operational Support	I	LEG	Arch Ctgs - Admin	Rule Dev/TA/Reinterpretations	0.05	0.00	0.05	XVIII
9	08	072	Ensure Compliance	I	LEG	Arch Ctgs - End User	Case Dispo/Rvw, Track, Prep NOVs	0.05	0.00	0.05	XVIII
10	08	073	Ensure Compliance	I	LEG	Arch Ctgs - Other	Case Dispo/Rvw, Track, Prep NOVs	0.05	0.00	0.05	XVIII
11	08	102	Operational Support	II	LEG	CEQA Document Projects	CEQA Review	0.75	-0.25	0.50	II,III,IX
12	08	115	Ensure Compliance	I	LEG	Case Disposition	Trial/Dispo-Civil Case/Injunct	4.75	-0.75	4.00	II,IV,V,VII,XV
13	08	131	Advance Clean Air Technology	I	LEG	Clean Fuels/Legal Advice	Legal Advice: Clean Fuels	0.15	0.00	0.15	VIII
14	08	154	Ensure Compliance	I	LEG	Compliance/NOV Administration	Review/Track/Prep NOVs/MSAs	0.75	0.00	0.75	IV
15	08	185	Ensure Compliance	I	LEG	Database Management	Support IM/Dev Tracking System	1.00	-0.25	0.75	IV
16	08	227	Operational Support	III	LEG	Employee/Employment Law	Legal Advice: Employment Law	0.50	0.00	0.50	Ia
17	08	235	Ensure Compliance	I	LEG	Enforcement Litigation	Maj Prosecutions/Civil Actions	2.00	-0.25	1.75	IV
18	08	275	Operational Support	III	LEG	Governing Board	Legal Advice:Attend Board/Cmte Mtgs	1.00	1.75	2.75	Ia
19	08	366	Ensure Compliance	I	LEG	Hearing Board/Legal	Hear/Disp-Varian/Appeal/Rev	3.00	-0.25	2.75	IV
20	08	380	Ensure Compliance	I	LEG	Interagency Coordination	Coordinate with Other Agencies	0.20	0.00	0.20	II,V
21	08	401	Operational Support	III	LEG	Legal Advice/SCAQMD Programs	General Advice: Contracts	2.00	-0.50	1.50	Ia
22	08	403	Ensure Compliance	III	LEG	Legal Rep/Litigation	Prep/Hearing/Disposition	3.50	0.00	3.50	Ia,II
23	08	404	Policy Support	I	LEG	Legal Rep/Legislation	Draft Legis/SCAQMD Position/Mtgs	0.25	0.00	0.25	II,IX
24	08	416	Policy Support	I	LEG	Legislative Activities	Lobbying: Supp/Promote/Influence legis/Adm	0.10	0.00	0.10	Ia
25	08	457	Advance Clean Air Technology	I	LEG	Mob Src/C Moyer/Leg Advice	Moyer/Implem/Program Dev	0.10	0.00	0.10	IX
26	08	465	Ensure Compliance	I	LEG	Mutual Settlement	Mutual Settlement Program	1.50	0.00	1.50	IV
27	08	516	Timely Review of Permits	I	LEG	Permit Processing/Legal	Legal Advice: Permit Processing	0.10	0.00	0.10	III
28	08	565	Customer Service and Business Assistance	III	LEG	Public Records Act	Comply w/ Public Rec Requests	1.50	-0.20	1.30	Ia
29	08	651	Develop Rules	I	LEG	Rules/Legal Advice	Legal Advice: Rules/Draft Regs	1.20	0.00	1.20	II
30	08	661	Develop Rules	I	LEG	Rulemaking/RECLAIM	RECLAIM Legal Adv/Related Iss	0.50	0.00	0.50	II
31	08	681	Customer Service and Business Assistance	III	LEG	Small Business/Legal Advice	Legal Advice: SB/Fee Review	0.05	0.00	0.05	II,III
32	08	717	Policy Support	II	LEG	Student Interns	Gov Board/Student Intern Program	0.10	0.00	0.10	Ia
33	08	770	Timely Review of Permits	I	LEG	Title V	Leg Advice: Title V Prog/Perm Dev	0.05	0.00	0.05	II,IV
34	08	772	Timely Review of Permits	I	LEG	Title V Permits	Leg Advice: New Source Title V Permit	0.05	0.00	0.05	III
35	08	791	Ensure Compliance	I	LEG	Toxics/AB2588	AB2588 Legal Advice: Plan & Impl	0.05	0.00	0.05	X
36	08	805	Ensure Compliance	III	LEG	Training	Continuing Education/Training	0.75	-0.25	0.50	Ib
37	08	827	Operational Support	I	LEG	VW-General Admin	VW-General Admin	0.05	0.00	0.05	XVII
							Total Legal	35.00	(3.00)	32.00	

Legal Line Item Expenditure						
Major Object / Account # / Account Description		FY 2022-23 Actuals	FY 2023-24 Adopted Budget	FY 2023-24 Amended Budget	FY 2023-24 Estimate *	FY 2024-25 Proposed Budget
Salary & Employee Benefits						
51000-52000	Salaries	$ 4,081,096	$ 4,498,665	$ 4,597,199	$ 4,459,614	$ 4,588,241
53000-55000	Employee Benefits	2,308,675	2,387,754	2,426,071	2,367,025	2,434,549
Sub-total Salary & Employee Benefits		$ 6,389,771	$ 6,886,419	$ 7,023,270	$ 6,826,639	$ 7,022,789
Services & Supplies						
67250	Insurance	$ -	$ -	$ -	$ -	$ -
67300	Rents & Leases Equipment	-	-	-	-	-
67350	Rents & Leases Structure	-	-	-	-	-
67400	Household	-	-	-	-	-
67450	Professional & Special Services	1,468,659	1,000,000	1,000,000	1,000,000	1,000,000
67460	Temporary Agency Services	55,665	7,250	7,250	7,250	7,250
67500	Public Notice & Advertising	-	2,500	2,500	2,500	2,500
67550	Demurrage	-	4,000	4,000	4,000	5,000
67600	Maintenance of Equipment	-	500	500	500	500
67650	Building Maintenance	-	-	-	-	-
67700	Auto Mileage	344	1,600	1,600	1,600	1,600
67750	Auto Service	-	-	-	-	-
67800	Travel	2,212	15,000	15,000	15,000	15,000
67850	Utilities	-	-	-	-	-
67900	Communications	1,984	10,300	7,246	7,246	10,300
67950	Interest Expense	-	-	-	-	-
68000	Clothing	-	500	500	500	500
68050	Laboratory Supplies	-	-	-	-	-
68060	Postage	1,503	4,750	4,750	4,750	4,750
68100	Office Expense	3,900	16,000	16,000	16,000	16,000
68200	Office Furniture	-	4,500	4,500	4,500	5,000
68250	Subscriptions & Books	134,910	115,000	115,000	115,000	180,000
68300	Small Tools, Instruments, Equipment	-	-	-	-	-
68400	Gas and Oil	-	-	-	-	-
69500	Training/Conference/Tuition/ Board Exp.	10,607	17,500	17,500	17,500	17,500
69550	Memberships	467	750	750	750	750
69600	Taxes	-	-	-	-	-
69650	Awards	-	-	-	-	-
69700	Miscellaneous Expenses	1,128	2,000	2,000	2,000	2,000
69750	Prior Year Expense	-	-	-	-	-
69800	Uncollectable Accounts Receivable	-	-	-	-	-
89100	Principal Repayment	-	-	-	-	-
Sub-total Services & Supplies		$ 1,681,379	$ 1,202,150	$ 1,199,096	$ 1,199,096	$ 1,268,650
77000	**Capital Outlays**	$ -	$ -	$ -	$ -	$ 50,000
79050	**Building Remodeling**	-	-	-	-	-
Total Expenditures		$ 8,071,150	$ 8,088,569	$ 8,222,366	$ 8,025,735	$ 8,341,439
* Estimates based on July 2023 through February 2024 actual expenditures and February 2024 budget amendments.						

LEGISLATIVE & PUBLIC AFFAIRS/MEDIA OFFICE

DERRICK ALATORRE
DEPUTY EXECUTIVE OFFICER

At a Glance:	
FY 2023-24 Adopted Budget	$10.4M
FY 2024-25 Proposed Budget	$11.0M
% of FY 2024-25 Proposed Budget	5.2%
Total FTEs FY 2024-25 Proposed Budget	53

DESCRIPTION OF MAJOR SERVICES:

Legislative & Public Affairs/Media Office provides a broad range of services to internal and external stakeholders. These services include:

Legislative/Communications

State and Federal Relations
State and Federal Relations works with all levels of elected officials and their staff, agencies, and stakeholders to support and advance South Coast AQMD's legislative priorities. Efforts are focused on policy and funding issues that support the attainment of state and federal clean air standards. This unit also works to defend against legislative activities detrimental to the goals and priorities of clean air.

Local Government and Community Relations
Local Government and Community Relations works in all four counties of South Coast AQMD's jurisdiction, including 86 cities in Los Angeles County, 34 cities in Orange County, 27 cities in Riverside County, and 16 cities in San Bernardino County. Activities include monitoring government actions; facilitating a two-way flow of communication with stakeholders; assisting with inquiries from government offices, community members, health and environmental justice organizations, and business organizations; and promoting and providing information on South Coast AQMD programs and initiatives.

Communications and Public Information Center
The Communications and Public Information Center (PIC) serves and assists members of the public who wish to report air quality complaints, contact staff, or acquire information regarding South Coast AQMD programs. The Communications Center provides easy access to the public for reporting a variety of air quality concerns. The PIC, located in the South Coast AQMD lobby, serves as a walk-up resource for all visitors to South Coast AQMD.

Small Business Assistance
The Small Business Assistance (SBA) program is required under Section 40448 of the California Health and Safety Code to provide administrative services, technical assistance, and information to small businesses and the public. SBA also supports the Local Government and Small Business Assistance Advisory Group.

Environmental Justice
Environmental Justice (EJ) initiatives focus on a variety of programs to partner with disadvantaged communities to address air pollution issues. The Environmental Justice Advisory Group (EJAG) is held quarterly to advise the Governing Board on air quality issues to protect and improve public health in our most impacted, disadvantaged communities.

Media
Media Relations serves as the official liaison with news media including newspapers and radio, broadcast, cable and satellite TV, books, magazines and newsletters, online outlets, digital and social media. The Media Relations Office also supports programs and policies of South Coast AQMD and its Board with a range of proactive media and public relations programs. Media provides counsel to the Executive Officer, Board Members, staff, and Executive Council members on sensitive, high-profile media relations issues as well as building public awareness of air quality issues.

Social Media
The Social Media program connects the public to South Coast AQMD by helping build and maintain clean air awareness using official channels on Facebook, Twitter, Instagram, and LinkedIn to share news, program announcements, and informational communications for meetings and events, video live streams, advisories, and other information. Our social media resources provide platforms for community members to engage with South Coast AQMD and to build a flourishing conversation to promote open dialogue.

Graphics
The Graphics Department is responsible for providing visual and media services, from initial concept to final design and completion of projects. Also, support community programs with multimedia development of visual collateral and videos. Graphics also ensures consistent branding of official South Coast AQMD documents and materials.

ACCOMPLISHMENTS:

RECENT:
State Relations
- Assisted with statewide effort to secure $294 million for AB 617 program as implemented by air agencies. Funding included $234 million for projects to reduce air pollution and a $10 million increase to $60 million for program implementation.
- Negotiated substantial amendments to bill expanding wastewater treatment plant fence-line monitoring requirements. The bill was signed into law.

- Worked to protect air district authority from potential legislation that could set precedent by affecting San Joaquin Valley Air Pollution Control District's Emission Reduction Credit program and another bill that would have allowed cultural burns in California to take place without compliance with state or local permitting or regulatory requirements.

Federal Relations

- Advocated for increased annual appropriations for air quality programs that support South Coast AQMD through competitive and formula allocations including $70 million for Targeted Airshed Grants, $100 million for Diesel Emissions Reduction Act, and $249 million for Section 103/105.
- Worked with Congressional Delegation and agencies to develop new Inflation Reduction Act grant programs for infrastructure, ports, and vehicles to create opportunities for our region to receive funding.
- Organized goods movement tours, meetings, and briefings for Senate staff as well as supported U.S. EPA environmental justice convening in Los Angeles and Inland Empire.

Communications and Public Information Center

- Assisted the public through the handling of 30,408 incoming calls, including 273 directed to PIC and 431 Spanish Hotline calls.
- Performed nearly 883 calls to businesses to remind them about the status of their expired permits, and to encourage them to take action to become current.
- Supported public meetings, events, and outreach by fulfilling collateral material requests, and updated and published 230 web pages.

Small Business Assistance

- Assisted with permits for 1970 applications from small businesses; technical assistance on rules and regulations for 639 facilities; and recordkeeping training to 2 businesses.
- Processed and approved 931 Air Quality Permit Checklists and 27 Fee Review cases.
- Reached 902 facilities as part of the Expired Permit Outreach Program, including assistance in recovering revenue.

Local Government and Community Affairs

- Participated in person and virtually in over 310 external meetings and 55 community events throughout South Coast AQMD's jurisdiction including government, industry, environmental justice, health, and education meetings. Also, planned and held the virtual 33rd Annual Clean Air Awards.
- Hosted Taiwanese Delegation and reinstated in person Visiting Dignitaries and Speakers Bureau program.
- Planned and implemented the new Working with Communities program including South Coast AQMD employee volunteer in all four (4) counties, Coachella, and a three-day event at headquarters to build playhouses for early childhood center and schools in our region.

Environmental Justice

- Held two (2) EJCP Advisory Council meetings and four (4) EJAG meetings.

- Recruited and onboarded five (5) EJAG members.
- Hosted hybrid 9th Annual EJ Conference with approximately 652 attendees.
- Implemented the Clean Air Education Program for Elementary Students program (CAPES) in 95 schools and the Why Healthy Air Matters (WHAM) program in 110 middle and high schools.

Media

- Developed and issued 124 news releases to media (English and Spanish).
- Secured interviews on various topics in all major TV stations, radio, and print outlets, including Univision and Telemundo and worked with Los Angeles Times on several high-profile editorials and stories to amplify coverage.
- Conducted outreach during air quality advisories which resulted in dozens of interviews and media coverage in print and TV within the South Coast Air Basin.
- Led emergency communication efforts for several high-profile issues including Hyperion Water Reclamation plant, ethylene oxide investigations, Chiquita Canyon, Tustin Air Base Hangar Fire, Warehouse Indirect Source Rule, rendering facilities and more.

Social Media

- Supported all live stream events on social media platforms.
- Developed weekly top news stories for Instagram to highlight weekly actions and created new social media graphics.
- More than 116,400 reached on Twitter between December 17 and 27 due to Check Before You Burn coverage and original content posted to social media accounts, which included 1,234 posts on Facebook, 1,130 posts on Twitter, 1,037 posts on Instagram and 1,034 posts on LinkedIn.

Graphics

- Completed more than 400 graphics projects.
- Developed original infographics for outreach and public education on air quality issues, WHAM, CAPES, the EJ Conference, and Working with Communities.
- Provided video editing support for the agency.

ANTICIPATED:

State Relations

- Seek funding for air quality related programs, such as AB 617 and others, to support actions to meet state and federal standards.
- Lead efforts on sponsored legislation as directed by Governing Board. Some potential bill concepts include increased compensation for air district board members and for CARB board members that represent air districts and updates to the Carl Moyer program to extend the liquidation time for funding and increase the administrative fees.

Federal Relations

- Advocate for funding, regulatory, and administrative actions to address Clean Air Act requirements as well as regional air quality issues.
- Assist in securing funding through the Bipartisan Infrastructure Law, Inflation Reduction Act, and other legislation.
- Seek increased annual appropriations for TAG, DERA, and Section 103/105 as well as Congressional Directed Spending requests and other funding.

Local Government/Community Relations

- Continue to build relationships with government, industry, community, environmental, health, educational and other stakeholders in support of South Coast AQMD's mission.
- Collaborate internally on high profile issues and assist with crisis communications and day-to-day projects/programs.
- Enhance informational databases to ensure current information is available.

Communications Center & Public Information

- Assist public through the handling of incoming 1-800-CUT SMOG calls and in person at the PIC.
- Work with SBA on Expired Permit Outreach Program.
- Process web page updates for publishing.
- Support events and outreach by assisting with collateral material requests.

Environmental Justice

- Outreach to 100 elementary, middle, and high schools for the CAPES and WHAM Programs. Host one (1) Earth Day webinar.
- Host four (4) EJAG meetings.
- Develop, organize, and host the annual EJ Conference.

Small Business Assistance

- Aid small businesses regarding rules and regulations, permit requirements, and compliance.
- Continue to implement the Expired Permit Outreach Program.
- Outreach and collaborate with trade organizations, municipalities, and other agencies to raise or expand awareness of SBA programs.
- Administer Air Quality Permit Checklist Program (AQPC) to implement Health & Safety Code 65850.2 requirements.
- Host four (4) Local Government & Small Business Assistance Advisory Group meetings.

Media

- Develop a strategic communications plan for overall agency messaging, critical issues, and crisis management communications.
- Provide media relations services and strategic counsel for high-profile issues as well as ongoing South Coast AQMD programs and projects.
- Coordinate media events for the agency and coordinate press events with other agencies and Governing Board Members.

- Implement story maps on South Coast AQMD website and update and maintain hot topics webpages.
- Develop and produce bi-monthly Advisor issues and other brochures and public content.
- Work with other departments to fine tune and make accessible the language used on meeting notices, factsheets, web pages and any other public documents.

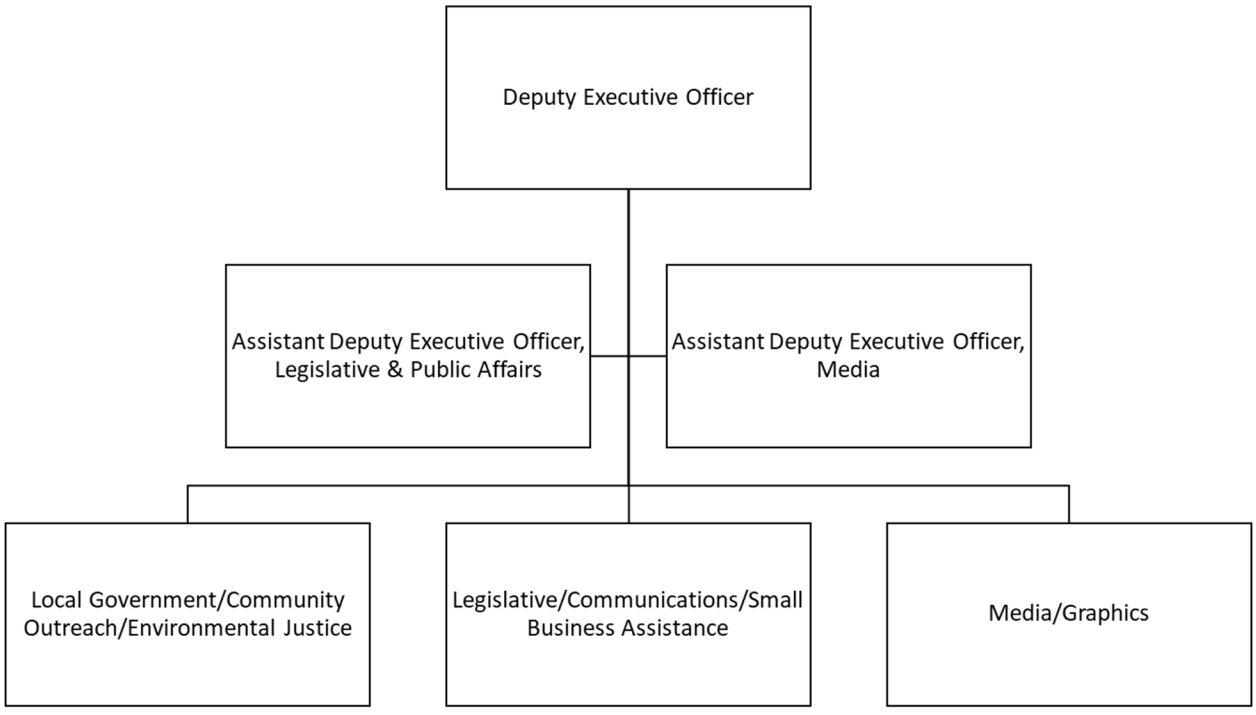
Social Media

- Increase South Coast AQMD presence, including expanding and keeping current the library of photos and other content from all divisions.
- Develop more comprehensive social media campaigns for announcements.
- Create new visuals, stills and videos for more engaging outreach and education.
- Develop strategy to increase outreach, downloads, and use of the Mobile app via social media influencers.

Graphics

- Complete graphics projects and assignments, including collateral brochures and promotional items.
- Redesign and update core collaterals and content for electronic and social media outlets to ensure themes and messaging are consistent and to create focused and clear branding.
- Expand agency photo library and platform to house images (FLICKR, Cloud, etc.)

CURRENT ORGANIZATIONAL CHART:



POSITION SUMMARY: 53 FTEs

Legislative & Public Affairs/Media Office Units	Amended FY 2023-24	Change	Proposed FY 2024-25
Administration	9	-	9
Legislative & Public Affairs	35	-	35
Media Office	8	-	8
Total	53	-	53

POSITION DETAIL:

FTEs	Title
4	Administrative Assistant I
2	Air Quality Engineer
2	Air Quality Specialist
2	Assistant Deputy Executive Officer
1	Community Relations Manager
1	Deputy Executive Officer
1	Graphic Arts Supervisor
2	Graphic Illustrator II
2	Legislative Analyst
1	Office Assistant
3	Public Affairs Manager
1	Public Affairs Specialist
3	Senior Administrative Assistant
9	Senior Office Assistant
2	Senior Public Affairs Manager
14	Senior Public Affairs Specialist
1	Senior Staff Specialist
1	Staff Assistant
1	Supervising Office Assistant
53	Total FTEs

Legislative & Public Affairs/Media Office
Work Program by Office

#	Program Code		Program Category	Goal	Office	Program	Activities	FTEs FY 2023-24	+/-	FTEs FY 2024-25	Revenue Categories
1	35	046	Customer Service and Business Assistance	III	LPA	Admin/Prog Mgmt	Admin Office/Units/SuppCoord Staff	8.02	0.00	8.02	Ib
2	35	111	Ensure Compliance	II	LPA	Call Center/CUT SMOG	Smoking Vehicle Complaints	8.00	0.00	8.00	IX,XV
3	35	126	Customer Service and Business Assistance	II	LPA	Clean Air Connections	Coord of region-wide community group	1.00	0.00	1.00	II,IX
4	35	205	Customer Service and Business Assistance	II	LPA	Environmental Education	Curriculum Dev/Project Coord	0.25	0.00	0.25	II,IX,XV
5	35	240	Customer Service and Business Assistance	I	LPA	Environmental Justice	Impl Board's EJ Pgrms/Policies	4.00	0.00	4.00	II,IV
6	35	260	Customer Service and Business Assistance	III	LPA	Fee Review	Cmte Mtg/Fee-Related Complaint	0.50	0.00	0.50	II,III,IV,XV
7	35	280	Policy Support	I	LPA	Advisory Group/Ethnic Comm	GB Ethnic Comm Advisory Group	0.40	0.00	0.40	II,IX
8	35	281	Policy Support	I	LPA	Advisory Group/Small Business	SBA Advisory Group Staff Support	0.50	0.00	0.50	IV,IX
9	35	283	Policy Support	I	LPA	Governing Board Policy	Brd sup/Respond to GB req	0.55	0.00	0.55	Ia
10	35	345	Policy Support	II	LPA	Goods Mvmt&Financial Incentive	Goods Movement & Financial Incentives Progr	1.00	0.00	1.00	IX
11	35	350	Operational Support	III	LPA	Graphic Arts	Graphic Arts	2.00	0.00	2.00	Ia
12	35	381	Customer Service and Business Assistance	III	LPA	Interagency Liaison	Interact Gov Agns/Promote SCAQMD	0.15	0.00	0.15	Ia,XV
13	35	390	Customer Service and Business Assistance	I	LPA	Intergov/Geographic Deployment	Dev/Impl Local Govt Outreach	8.50	0.00	8.50	II,IX
14	35	412	Policy Support	I	LPA	Legislation/Federal	Lobbying/Analyses/Tracking/Out	0.25	0.00	0.25	Ia
15	35	413	Policy Support	I	LPA	Legislation/Exec Office Suppor	Coord Legis w/ EO, EC, Mgmt	0.25	0.00	0.25	Ia
16	35	414	Policy Support	I	LPA	Legislation-Effects	Lobbying/Analyses/Tracking/Out	0.80	0.00	0.80	Ia,IX
17	35	416	Policy Support	I	LPA	Legislative Activities	Supp/Promote/Influence Legis/Adm	0.50	0.00	0.50	Ia
18	35	491	Customer Service and Business Assistance	II	LPA	Outreach/Business	Chambers/Business Meetings	1.00	0.00	1.00	II,IV
19	35	492	Customer Service and Business Assistance	II	LPA	Public Education/Public Events	Pub Events/Conf/Rideshare Fair	2.00	0.00	2.00	II,V,IX,XV
20	35	494	Policy Support	I	LPA	Outreach/Collateral/Media	Edits,Brds,Talk shows,Commercl	5.60	0.00	5.60	Ia
21	35	496	Customer Service and Business Assistance	II	LPA	Outreach/Visiting Dignitary	Tours/Briefings-Dignitary	0.25	0.00	0.25	Ia
22	35	514	Customer Service and Business Assistance	I	LPA	Permit: Expired Permit Program	Assist w Permit Reinstatement	0.30	0.00	0.30	IV
23	35	555	Customer Service and Business Assistance	II	LPA	Public Information Center	Inform public of unhealthy air	1.00	0.00	1.00	II,V,IX
24	35	560	Develop Programs	I	LPA	Public Notification	Public notif of rules/hearings	0.50	0.00	0.50	II,IV,IX
25	35	565	Customer Service and Business Assistance	III	LPA	Public Records Act	Comply w/ Public Req for Info	0.10	0.00	0.10	Ia
26	35	679	Customer Service and Business Assistance	III	LPA	Small Business Assistance	Small Business/Financial Assistance	1.00	0.00	1.00	III
27	35	680	Timely Review of Permits	I	LPA	Small Business/Permit Streamln	Asst sm bus to comply/SCAQMD req	3.95	0.00	3.95	II,III,IV,V,XV
28	35	710	Customer Service and Business Assistance	I	LPA	Speakers Bureau	Coordinate/conduct speeches	0.10	0.00	0.10	Ia
29	35	717	Policy Support	II	LPA	Student Interns	Student Interns	0.10	0.00	0.10	Ia
30	35	791	Customer Service and Business Assistance	I	LPA	Toxics/AB2588	Outreach/AB 2588 Air Toxics	0.01	0.00	0.01	X
31	35	825	Operational Support	III	LPA	Union Negotiations	Official Labor/Mgmt Negotiate	0.01	0.00	0.01	Ia
32	35	826	Operational Support	III	LPA	Union Steward Activities	Union Steward Activities	0.01	0.00	0.01	Ia
33	35	855	Operational Support	II	LPA	Web Tasks	Create/edit/review web content	0.40	0.00	0.40	Ia
							Total Legislative & Public Affairs/Media Office	53.00	-	53.00	

Legislative & Public Affairs/Media Office Line Item Expenditure						
Major Object / Account # / Account Description		FY 2022-23 Actuals	FY 2023-24 Adopted Budget	FY 2023-24 Amended Budget	FY 2023-24 Estimate *	FY 2024-25 Proposed Budget
Salary & Employee Benefits						
51000-52000	Salaries	$ 5,240,983	$ 5,082,139	$ 5,201,126	$ 5,038,517	$ 5,587,214
53000-55000	Employee Benefits	3,207,345	2,959,409	3,005,487	2,933,719	3,102,646
Sub-total Salary & Employee Benefits		$ 8,448,328	$ 8,041,548	$ 8,206,613	$ 7,972,236	$ 8,689,860
Services & Supplies						
67250	Insurance	$ -	$ -	$ -	$ -	$ -
67300	Rents & Leases Equipment	1,400	7,000	7,000	7,000	7,000
67350	Rents & Leases Structure	-	9,000	9,000	9,000	9,000
67400	Household	-	-	-	-	-
67450	Professional & Special Services	3,054,073	1,705,851	1,632,978	1,632,978	1,705,851
67460	Temporary Agency Services	57,841	114,000	114,000	114,000	114,000
67500	Public Notice & Advertising	5,300	26,600	26,600	26,600	26,600
67550	Demurrage	-	-	-	-	-
67600	Maintenance of Equipment	-	9,000	9,000	9,000	9,000
67650	Building Maintenance	-	-	-	-	-
67700	Auto Mileage	2,114	24,800	24,800	24,800	24,800
67750	Auto Service	-	-	-	-	-
67800	Travel	58,829	45,200	45,200	45,200	45,200
67850	Utilities	-	-	-	-	-
67900	Communications	58,279	47,000	26,896	26,896	47,000
67950	Interest Expense	-	-	-	-	-
68000	Clothing	220	-	-	-	-
68050	Laboratory Supplies	-	-	-	-	-
68060	Postage	9,986	137,800	127,174	127,174	137,800
68100	Office Expense	20,878	45,300	45,660	45,660	45,300
68200	Office Furniture	2,389	-	226	226	-
68250	Subscriptions & Books	32,242	18,200	28,200	28,200	18,200
68300	Small Tools, Instruments, Equipment	-	-	-	-	-
68400	Gas and Oil	-	-	-	-	-
69500	Training/Conference/Tuition/ Board Exp.	5,040	8,500	8,500	8,500	8,500
69550	Memberships	61,094	26,250	26,250	26,250	26,250
69600	Taxes	-	-	-	-	-
69650	Awards	61,891	49,681	49,681	49,681	49,681
69700	Miscellaneous Expenses	34,684	43,100	43,100	43,100	43,100
69750	Prior Year Expense	4,011	-	-	-	-
69800	Uncollectable Accounts Receivable	-	-	-	-	-
89100	Principal Repayment	-	-	-	-	-
Sub-total Services & Supplies		$ 3,470,270	$ 2,317,282	$ 2,224,265	$ 2,224,265	$ 2,317,282
77000	**Capital Outlays**	$ -	$ -	$ -	$ -	$ -
79050	**Building Remodeling**	-	-	-	-	-
Total Expenditures		$ 11,918,599	$ 10,358,830	$ 10,430,878	$ 10,196,501	$ 11,007,142
* Estimates based on July 2023 through February 2024 actual expenditures and February 2024 budget amendments.						

MONITORING & ANALYSIS

JASON LOW
DEPUTY EXECUTIVE OFFICER

At a Glance:	
FY 2023-24 Adopted Budget	$28.7M
FY 2024-25 Proposed Budget	$30.8M
% of FY 2024-25 Proposed Budget	14.6%
Total FTEs FY 2024-25 Proposed Budget	167

DESCRIPTION OF MAJOR SERVICES:

Monitoring & Analysis is responsible for maintaining the South Coast AQMD's ambient air monitoring network, maintaining a Federal enhanced particulate monitoring network, operating the Rule 1180 refinery community air monitoring network, performing analyses in a state-of-the-art air regulatory laboratory, conducting source tests and evaluations, conducting local community air monitoring in Environmental Justice and other communities (e.g. AB 617 and special investigations), implementing quality assurance programs, evaluating air quality sensors, evaluating and implementing optical remote sensing (ORS) technologies, and providing meteorological, sampling and analytical support for the South Coast AQMD's incident response program, wildfire response program, and special monitoring projects.

ACCOMPLISHMENTS:

RECENT:

- Conducted measurements to assess ambient air quality in the Basin by operating and maintaining approximately 36 air monitoring sites resulting in 257,657 valid pollutant data points per month, collecting 7200 hourly data points for ambient Volatile Organic Compounds (VOCs) and air toxics, and analyzing over 6,230 filters for components including mass, ions, carbon, and metals. These efforts were in support of multiple federal programs including those for National Air Toxics Trends Stations (NATTS), Photochemical Assessment Monitoring Stations (PAMS), National Core (NCORE) PM2.5 Speciation, and Near-Road Monitoring. This data provides the basis for the compliance with the National Ambient Air Quality Standards (NAAQS) along with verifying emission models and understanding source contributions for future control measures.
- Performed audits of field and laboratory test methods in support of federal monitoring programs, including "in-house" audits for air toxics. Continued the South Coast AQMD's semi-annual audit program to assure data quality and completeness of the lead (Pb), PM10, and PM2.5 air monitoring program measurements.
- Reviewed and certified 2022 criteria pollutant data for submission to U.S. EPA Air Quality System (AQS).

- Issued, tracked, and developed resolutions for Quality Assurance Alerts (QAAs) and Corrective Action Requests (CARs) for monitoring network or instrument issues that may impact data quality or completeness.
- Participated in the 2023 U.S. EPA Criteria Pollutant Technical Systems Audit (TSA) and in the 2023 U.S. EPA PAMS TSA.
- Completed corrective action plans in response to the 2020 U.S. EPA TSA for the criteria pollutant program, and closed Corrective Action Plans out during the 2023 U.S. EPA Criteria Pollutant TSA.
- Continued special monitoring efforts to address community concerns and better characterize emissions from oil reclamation activities, metal processing facilities, battery recycling facilities, oil and gas operations, and sterilization facilities. Also, maintained monitoring efforts near the Salton Sea measuring hydrogen sulfide, PM10 mass and composition, and winds to provide information to alert the public of potential dust and/or odor events.
- Continued to provide sampling, monitoring, and laboratory analyses in support of the South Coast AQMD's incident and nuisance response efforts, including the Chiquita Canyon Landfill investigation and Tustin Hangar Fire. Provided incident response monitoring efforts and deployed EBAMs in response to the July 2023 Rabbit wildfire event in Moreno Valley, and the August 2023 Bonny wildfire event south of Anza. Provided air monitoring data online and worked with incident command, stakeholder agencies, and local governance collaboratively to address these situations and public concerns.
- Supported and verified compliance with current rules and regulations, analyzed over 170 samples for asbestos from demolition sites based on complaints and concerns about fallout (deposition), and performed approximately 150 analyses on architectural and industrial maintenance coating products for VOC and Hazardous Air Pollutants (HAP) content.
- Completed air monitoring in and around communities neighboring refineries using a combination of standardized and advanced methods to assess air pollution levels that may be related to refinery emissions.
- Continued the evaluation of commercially available low-cost air quality sensors in the field and laboratory within the AQ-SPEC program. Completed the development of an evaluation platform to test the performance of low-cost sensors used for mobile measurement applications. Also, maintained different particle and gas sensors in small networks for specific applications.
- Completed Phase II of the NASA Citizen Science project where a network of nearly 200 Purple Air PM2.5 air quality sensors were deployed throughout the Los Angeles Air Basin. Data collected by these sensors assisted NASA scientists in better understanding the relationship between satellite aerosol optical depth and surface PM, ultimately improving observations of air quality from space.
- Supported community outreach efforts and Community Steering Committees (CSC) by participating in six community meetings for each AB 617 community. Also, continued implementing community Emissions Reduction Plans (CERPs) and Community Air Monitoring Plans (CAMPs). Additionally, as part of the CAMPs implementation, continued mobile monitoring, real-time and time-integrated measurements at fixed monitoring stations, and the development of sensor networks to supplement fixed monitoring.

- Continued the development and deployment of state-of-the-art mobile platforms that use advanced measurement technologies to conduct highly resolved ambient concentration of criteria pollutants and air toxics. These mobile platforms are ideal for surveying large areas in a relatively short period of time, identifying pollution hotspots and sources that were previously unknown, providing valuable data for actionable consideration, and informing emission reduction efforts. These mobile platforms have been deployed in AB 617 and other communities.
- Continued to support implementation for a Supplemental Environmental Project (SEP) to conduct fenceline and community monitoring near SoCalGas's natural gas facility in Aliso Canyon and the Porter Ranch community.
- Continued the development of a comprehensive data platform for acquiring, validating, analyzing, and mapping air measurement data from the various air monitoring technologies, including real-time and time-integrated measurements.
- Completed a Community Scale Air Toxics Project funded by U.S. EPA that utilized ORS technologies for emission measurements in the Carson/Wilmington/Long Beach areas to characterize and quantify emissions from refineries and urban oil wells, and to assess their impact on surrounding communities.
- Continued efforts to maintain a network of 28 samplers for the Department of Homeland Security. Approximately 10,220 samples were delivered to the LA County Department of Public Health in support of the program.
- Continued to update the Emissions Quantification and Testing Evaluation (EQUATE) group as per Regulation III amendments to provide input on the source test review process assessment. Also, completed the development of an electronic source test submission portal and tracking dashboard.
- Issued 591 source test protocol/report evaluations, and Continuous Emission Monitoring System (CEMS) approvals/certifications.
- Evaluated 37 certification test reports for boilers, water heaters, forced air furnaces, and barbecue ignition products.
- Through the Laboratory Approval Program (LAP), processed 46 renewal applications, and conducted five field audits.
- Conducted six in-house field source tests audits at a medical device sterilization facility.
- Conducted 58 contractor field source test observations/inspections.
- Continued working with each major refinery in the Basin and the Western States Petroleum Association (WSPA) to develop robust quality assurance project plans (QAPPs) with an emphasis on fenceline coverage, data display to the public, public notifications, and quality assurance/quality control (QA/QC).
- Continued oversight of fenceline air monitoring at the seven major refineries in the Basin by reviewing real-time air monitoring data and issuing public notifications when concentrations of measured pollutants exceed health-based short-term thresholds.
- Continued operation of 10 Rule 1180 community air monitoring stations by providing real-time information on community air quality through a dedicated public portal and issuing community air quality notifications when concentrations of measured pollutants exceeded health-based short-term thresholds.
- Negotiated and executed a contract for an independent audit of Rule 1180 fenceline air monitoring network.

- Conducted mobile and fixed air monitoring, and source testing activities in support of ethylene oxide (EtO) emission investigations at three large sterilization facilities in Vernon, Ontario, and Carson.
- Attended and presented at 10 national and international scientific conferences workshops, and published peer-reviewed publications on the topics of community air quality, low-cost sensors, and fenceline air monitoring.
- Conducted student outreach activities and laboratory tours to recruit potential applicants for future positions, and to promote the mission of the South Coast AQMD.
- Begin implementation of two new projects funded by the U.S. EPA "Enhanced Air Quality Monitoring for Communities" program. The first project is to conduct enhanced measurements of PM2.5 chemical composition and size distribution in Wilmington. The second project is to conduct community-based air quality monitoring through the South Coast AQMD sensor library program. Initiated activities for recently awarded U.S. EPA STAR grant for development of a reference method for validating Open-Path remote sensing systems.

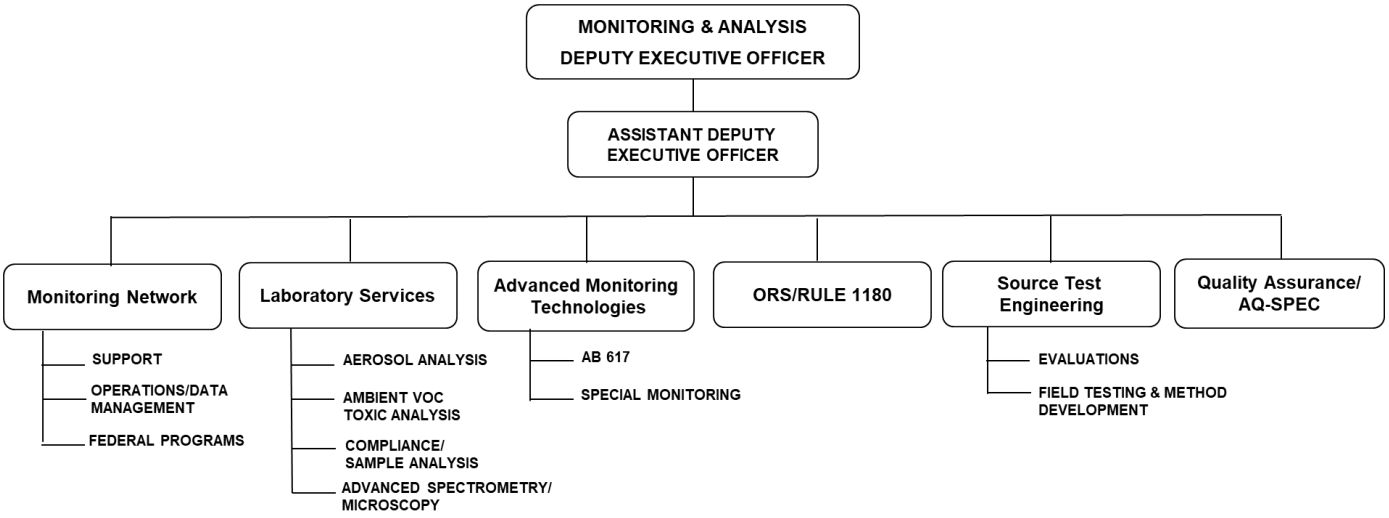
ANTICIPATED:

- Continue to seek opportunities such as student internships and educational outreach to provide opportunities that can lead to relevant experience for specialized technical careers.
- Continue the operation and development of South Coast AQMD's air monitoring network and special monitoring efforts critical to South Coast AQMD's operations. These include continued compliance verification and rule development, monitoring efforts in support of Ethylene Oxide Emission Investigation, and other short-term activities.
- Continue to refine the ozone monitoring strategy for the U.S. EPA PAMS program to provide more relevant and robust data sets for VOCs that are ozone precursors. Continue to develop concepts for additional specialized studies or ongoing measurements that would provide information to guide future pollution reduction efforts.
- Continue to enhance and modernize the laboratory instrumentation, methodologies, and analysis capabilities to help with special monitoring projects, incident, and wildfire response. Continue operational efficiency and data confidence improvement by investing in the latest software, automated instruments and equipment, and other workflow streamlining efforts.
- Continue to enhance and modernize the South Coast AQMD's ambient monitoring network, telemetry system, and data management system that receives and validates the incoming data from the air monitoring stations and special monitoring locations to additionally include AB 617 data.
- Continue to assess and oversee operational integrity and quality assurance through internal audits of laboratory and field monitoring stations.
- Review and certify 2023 criteria pollutant data.
- Address findings from the 2023 U.S. EPA Criteria Pollutant and PAMS Technical System Audit (TSA), and proactively implement corrective actions.
- Develop and approve procedures to oversee operational integrity and quality assurance in the Advanced Monitoring Technologies and Rule 1180 Implementation programs, which includes community monitoring, sensor deployments, and refinery monitoring.

- Continue to apply for funding opportunities from local, state, and federal programs.
- Continue to work with EPA Region 9 to assess instrumentation and implement network upgrades as part of the American Rescue Plan to support the criteria pollutant network and environmental justice monitoring.
- Conduct air monitoring, source testing, and analysis activities in support of rule development and rule amendment efforts (e.g., Rules 1110.3, 1118, 1134, 1135, 429, 429.2, 1146.2, 1147.2, 1153.1, 1159.1, 1405, 1426.1, 1435, 301, 306, 304/304.1, 314, 1178, 1180.1 and 1405).
- Continue source test protocol and report evaluations, CEMS certifications, LAP application reviews, and source test observations. Increase throughput on source test evaluations anticipated due to RECLAIM (Regional Clean Air Incentives Market) sunset and permit streamlining efforts.
- Provide support for the implementation of the source test submittal portal and tracking dashboard.
- Develop a procedure for validating an ammonia CEMS to determine whether sources of ammonia can be continuously monitored for emissions.
- Continue supporting the contract implementation for a SEP to conduct air monitoring in communities near the Aliso Canyon natural gas facility.
- Continue the development and implementation of mobile surveying methods to assess pollutants in a large area in a short amount of time.
- Continue conducting air monitoring, as appropriate, in three “Year One” communities (Wilmington, Carson, West Long Beach, San Bernardino Muscoy, and East Los Angeles), in two “Year Two” AB 617 communities (Southeast Los Angeles and East Coachella Valley), and in one “Year Three” community (South Los Angeles) as part of their respective CAMP implementation.
- Continue working with the refineries towards approval of their Rule 1180 fenceline air monitoring plans. Continue to oversee the implementation of the refinery fenceline air monitoring systems, public data website, and public notification systems developed and implemented by each refinery. Work with each refinery on implementing robust QA/QC of their fenceline air monitoring systems.
- Continue working with the National Physical Laboratory (NPL) to develop and implement auditing procedures for the Rule 1180 fenceline air monitoring network.
- Continue to operate and maintain refinery-related community air monitoring as required under Rule 1180.
- Work with asphalt plants and alternative feedstock refining facilities towards approval of their Rule 1180.1 fenceline air monitoring plans.
- Support the operation of an optical tent for real-time monitoring of benzene, toluene, ethylbenzene, and xylenes (BTEX) at the Phillips 66 Wilmington refinery.
- Continue with full-scale testing of air quality sensors in AQ-SPEC and share testing results with the public. Expand the AQ-SPEC program to evaluate the performance of air quality sensors on a mobile platform and to assess the performance of VOC sensors in the field and under controlled laboratory settings.
- Continue developing concepts for performance verification and/or certification of low-cost particle and gaseous sensors.

- Continue with the implementation of multiple ORS technology projects, evaluate other next generation monitoring technologies, and formulate appropriate recommendations to best integrate these new tools into the South Coast AQMD's current measurement toolbox. Initiate efforts towards establishing reference methods and/or standards for ORS applications for fenceline monitoring and emission quantification.
- Continue conducting mobile and fixed air monitoring activities, as needed, in support of EtO emission investigations and Rule 1405 implementation at sterilization, storage and other facilities.
- Develop certification for EtO continuous emissions monitoring system in support of Rule 1405 implementation.
- Continue field activities for two projects funded by the U.S. EPA "Enhanced Air Quality Monitoring for Communities" program (i.e., enhanced measurements of PM2.5 chemical composition and size distribution in Wilmington, community-based air quality monitoring through the South Coast AQMD sensor library program).

ORGANIZATIONAL CHART:



POSITION SUMMARY: 167 FTEs

Monitoring & Analysis Units	Amended FY 2023-24	Change	Proposed FY 2024-25
Office Administration	11	-	11
Laboratory Services	51	(1)	50
Advanced Monitoring Technologies	25	(3)	22
ORS/Rule 1180	11	-	11
Monitoring Network	37	1	38
Source Test Engineering	19	1	20
Quality Assurance/AQ-SPEC	15	-	15
Total	169	(2)	167

POSITION DETAIL:

FTEs	Title
6	Administrative Assistant I
26	Air Quality Chemist
11	Air Quality Engineer II
19	Air Quality Instrument Specialist I
25	Air Quality Instrument Specialist II
18	Air Quality Specialist
1	Assistant Deputy Executive Officer
3	Atmospheric Measurement Manager
1	Deputy Executive Officer
6	Laboratory Technician
1	Meteorologist Technician
1	Monitoring Operations Manager
4	Principal Air Quality Chemist
3	Principal Air Quality Instrument Specialist
6	Program Supervisor
1	Quality Assurance Manager
2	Senior Administrative Assistant
11	Senior Air Quality Chemist
3	Senior Air Quality Engineer
1	Senior Air Quality Engineering Manager
11	Senior Air Quality Instrument Specialist
1	Senior Enforcement Manager
2	Senior Office Assistant
1	Source Testing Manager
2	Staff Specialist
1	Supervising Air Quality Engineer
167	**Total FTEs**

Monitoring & Analysis Work Program by Office											
#	Program Code		Program Category	Goal	Office	Program	Activities	FTEs FY 2023-24	+/-	FTEs FY 2024-25	Revenue Categories
1	46	015	Ensure Compliance	I	MA	Acid Rain Program	Acid Rain CEMS Eval/Cert	0.20	0.00	0.20	II,IV
2	46	019	Monitoring Air Quality	I	MA	AB617-Prog Develop	AB617-Program Development	31.95	0.75	32.70	IX
3	46	038	Monitoring Air Quality	I	MA	Admin/Office Mgmt/Monitoring	Overall Program Mgmt/Coord	0.90	0.00	0.90	Ib
4	46	041	Policy Support	I	MA	Admin/Office Mgmt/Policy Supp	Overall Policy Supp/Mgmt/Coord	0.19	0.00	0.19	Ib
5	46	042	Ensure Compliance	I	MA	Admin/Office Mgmt/Compliance	Compliance: Assign/Manage/Supp	0.37	0.00	0.37	Ib
6	46	043	Develop Rules	I	MA	Admin/Office Mgmt/Rules	Rules: Assign/Manage/Supp	0.15	0.00	0.15	Ib
7	46	046	Monitoring Air Quality	I	MA	Admin/Program Management	STA Program Administration	3.00	-1.00	2.00	Ib
8	46	063	Monitoring Air Quality	I	MA	Ambient Air Analysis	Analyze Criteria/Tox/Pollutants	8.91	0.00	8.91	II,V,IX
9	46	064	Monitoring Air Quality	I	MA	Ambient Network	Air Monitoring/Toxics Network	24.45	-2.00	22.45	IV,V,IX
10	46	065	Monitoring Air Quality	I	MA	Air Quality Data Management	AM Audit/Validation/Reporting	1.00	0.00	1.00	II,V,IX
11	46	067	Monitoring Air Quality	I	MA	Ambient Lead Monitoring	Lead Monitoring/Analysis/Reporting	0.50	0.00	0.50	IV
12	46	072	Ensure Compliance	I	MA	Arch Ctgs - End User	Sample Analysis/Rpts	2.00	0.00	2.00	XVIII
13	46	073	Monitoring Air Quality	I	MA	Arch Ctgs - Other	Sample Analysis/Rpts	2.00	0.00	2.00	XVIII
14	46	079	Monitoring Air Quality	II	MA	AQ SPEC	AQ SPEC	6.69	0.00	6.69	XVII
15	46	091	Monitoring Air Quality	I	MA	Aliso Cyn SEP MAD	Aliso Cyn SEP MAD	0.20	0.00	0.20	XVII
16	46	105	Ensure Compliance	I	MA	CEMS Certification	CEMS Review/Approval	5.00	0.00	5.00	III,VI
17	46	113	Monitoring Air Quality	I	MA	Carson H2S Event 21	Carson-Dominguez Chnnl H2S 21	0.00	0.00	0.00	XVII
18	46	151	Monitoring Air Quality	I	MA	EPA-Com-Mobile Monitoring	EPA Com Scale Mobile Monitrng	1.00	-0.75	0.25	XVII
19	46	175	Ensure Compliance	I	MA	DB/Computerization	Develop Systems/Database	0.44	0.00	0.44	II,IV,VI
20	46	410	Policy Support	I	MA	Legislation	Support Pollution Reduction thru Legislatio	0.10	0.00	0.10	IX
21	46	450	Ensure Compliance	I	MA	Microscopic Analysis	Asbestos/PM/Metals Analysis	3.00	0.00	3.00	VI
22	46	468	Monitoring Air Quality	I	MA	NATTS(Natl Air Tox Trends Sta)	NATTS (Natl Air Tox Trends)	2.00	0.00	2.00	II,V,IX
23	46	500	Ensure Compliance	I	MA	PM2.5 Program	Est/Operate/Maint PM2.5 Network	10.30	0.00	10.30	II,V,IX
24	46	505	Monitoring Air Quality	I	MA	PM Sampling Program (DHS)	PM Sampling Program - Addition	8.41	0.00	8.41	V
25	46	507	Monitoring Air Quality	I	MA	PM Sampling Spec	PM Sampling Special Events	0.10	0.00	0.10	V
26	46	530	Monitoring Air Quality	I	MA	Photochemical Assessment	Photochemical Assess & Monitor	3.00	0.00	3.00	V,IX
27	46	545	Timely Review of Permits	I	MA	Protocols/Reports/Plans	Eval Test Protocols/Cust Svc	2.10	0.00	2.10	III,IV
28	46	546	Timely Review of Permits	I	MA	Protocols/Reports/Plans	Eval Test Protocols/Compliance	6.15	0.00	6.15	IV,VI
29	46	565	Customer Service and Business Assistance	III	MA	Public Records Act	Comply w/ Public Req for Info	0.42	0.00	0.42	Ia
30	46	585	Monitoring Air Quality	I	MA	Quality Assurance	Quality Assurance Branch	6.00	0.00	6.00	II,V,IX
31	46	646	Monitoring Air Quality	I	MA	R1180 Community Mon	R1180 Comm Monitoring Refinery	12.50	0.00	12.50	XVII
32	46	657	Develop Rules	I	MA	Rulemaking/Support PRA	Assist PRA w/ Rulemaking	0.80	0.00	0.80	II
33	46	663	Monitoring Air Quality	I	MA	Salton Sea Monit	Mon/Analyze Hydrogen Sulfide	0.25	0.00	0.25	XVII
34	46	700	Ensure Compliance	I	MA	Source Testing/Compliance	Conduct ST/Prov Data/Compl	2.25	0.00	2.25	VI
35	46	701	Customer Service and Business Assistance	I	MA	Source Testing/Customer Svc	Conduct ST/Prov Data/Cust Svc	0.05	0.00	0.05	VI
36	46	702	Develop Programs	I	MA	ST Methods Development	Eval ST Methods/Validate	0.95	0.00	0.95	II

Monitoring & Analysis (Cont.)
Work Program by Office

#	Program Code		Program Category	Goal	Office	Program	Activities	FTEs FY 2023-24	+/-	FTEs FY 2024-25	Revenue Categories
37	46	704	Ensure Compliance	I	MA	ST/Sample Analysis/Compliance	Analyze ST Samples/Compliance	4.00	1.00	5.00	VI
38	46	705	Develop Programs	I	MA	ST Sample Analysis/Air Program	Analyze ST Samples/Air Prgms	0.25	0.00	0.25	II
39	46	706	Develop Rules	I	MA	ST Sample Analysis/Air Program	Analyze ST Samples/Rules	0.25	0.00	0.25	II
40	46	707	Ensure Compliance	I	MA	VOC Sample Analysis/Compliance	VOC Analysis & Rptg/Compliance	6.50	0.00	6.50	IV,XV
41	46	708	Develop Rules	I	MA	VOC Sample Analysis/Rules	VOC Analysis & Rptg/Rules	0.25	0.00	0.25	II,XV
42	46	715	Monitoring Air Quality	II	MA	Spec Monitoring/Emerg Response	Emergency Response	0.50	0.00	0.50	II
43	46	716	Ensure Compliance	I	MA	Special Monitoring	Rule 403 Compliance Monitoring	5.18	0.00	5.18	IV,IX,XV
44	46	725	Timely Review of Permits	I	MA	Permit Processing/Support E&C	Assist EAC w/ Permit Process	0.35	0.00	0.35	III
45	46	729	Monitoring Air Quality	I	MA	STAR UCLA-EPA	STAR UCLA Reference Method Dev	0.50	0.00	0.50	V
46	46	730	Monitoring Air Quality	I	MA	STAR Virg Tech-EPA	STAR Virg Tech Measurement HAPs	0.50	0.00	0.50	V
47	46	794	Ensure Compliance	I	MA	Toxics/AB2588	Eval Protocols/Methods/ST	2.00	0.00	2.00	X
48	46	795	Ensure Compliance	I	MA	Toxics/Engineering	R1401 Toxics/HRA Prot/Rpt Eval	1.30	0.00	1.30	X
49	46	825	Operational Support	III	MA	Union Negotiations	Labor/Mgmt Negotiations	0.03	0.00	0.03	Ia
50	46	826	Operational Support	III	MA	Union Steward Activities	Rep Employees in Grievance Act	0.03	0.00	0.03	Ia
51	46	880	Operational Support	III	MA	Inclusion/Equity	Inclusion/Diversity/Equity	0.03	0.00	0.03	Ia
							Total Monitoring & Analysis	169.00	(2.00)	167.00	

Monitoring and Analysis Line Item Expenditure						
Major Object / Account # / Account Description		FY 2022-23 Actuals	FY 2023-24 Adopted Budget	FY 2023-24 Amended Budget	FY 2023-24 Estimate *	FY 2024-25 Proposed Budget
Salary & Employee Benefits						
51000-52000	Salaries	$ 15,389,486	$ 16,702,483	$ 17,107,769	$ 16,564,069	$ 18,619,018
53000-55000	Employee Benefits	8,435,157	8,915,882	$ 9,070,913	8,838,484	9,054,845
Sub-total Salary & Employee Benefits		$ 23,824,644	$ 25,618,365	$ 26,178,682	$ 25,402,554	$ 27,673,864
Services & Supplies						
67250	Insurance	$ -	$ -	$ -	$ -	$ -
67300	Rents & Leases Equipment	5,870	36,800	46,480	46,480	36,800
67350	Rents & Leases Structure	517,921	443,000	433,820	433,820	443,000
67400	Household	3,188	500	1,724	1,724	500
67450	Professional & Special Services	524,318	330,000	1,636,435	1,636,435	330,000
67460	Temporary Agency Services	161,396	141,600	380,877	380,877	141,600
67500	Public Notice & Advertising	11,818	12,000	16,700	16,700	12,000
67550	Demurrage	68,656	55,000	56,836	56,836	55,000
67600	Maintenance of Equipment	858,447	205,000	706,153	706,153	205,000
67650	Building Maintenance	206,199	165,000	140,420	140,420	165,000
67700	Auto Mileage	20,759	17,909	118,522	118,522	17,909
67750	Auto Service	-	-	-	-	-
67800	Travel	35,843	33,403	52,878	52,878	33,403
67850	Utilities	4,585	30,000	30,000	30,000	30,000
67900	Communications	344,248	421,000	423,000	423,000	431,000
67950	Interest Expense	-	-	-	-	-
68000	Clothing	21,476	3,000	26,050	26,050	3,000
68050	Laboratory Supplies	440,067	545,000	503,421	503,421	570,000
68060	Postage	16,040	16,818	18,318	18,318	16,818
68100	Office Expense	310,296	66,393	118,772	118,772	66,393
68200	Office Furniture	6,592	-	17,238	17,238	-
68250	Subscriptions & Books	385	1,027	3,005	3,005	1,027
68300	Small Tools, Instruments, Equipment	179,442	162,246	203,635	203,635	162,246
68350	Film	-	-	-	-	-
68400	Gas and Oil	-	-	-	-	-
69500	Training/Conference/Tuition/ Board Exp.	46,181	96,000	79,372	79,372	96,000
69550	Memberships	312	2,250	1,750	1,750	2,250
69600	Taxes	9,216	2,000	2,000	2,000	2,000
69650	Awards	-	-	-	-	-
69700	Miscellaneous Expenses	(100)	2,600	2,600	2,600	2,600
69750	Prior Year Expense	(33,019)	-	-	-	-
69800	Uncollectable Accounts Receivable	-	-	-	-	-
89100	Principal Repayment	-	-	-	-	-
Sub-total Services & Supplies		$ 3,760,133	$ 2,788,546	$ 5,020,006	$ 5,020,006	$ 2,823,546
77000	**Capital Outlays**	$ 1,590,377	$ 320,000	$ 2,481,189	$ 2,481,189	$ 328,500
79050	**Building Remodeling**	-	-	-	-	-
Total Expenditures		$ 29,175,153	$ 28,726,911	$ 33,679,877	$ 32,903,749	$ 30,825,910

* Estimates based on July 2023 through February 2024 actual expenditures and February 2024 budget amendments.

PLANNING, RULE DEVELOPMENT & IMPLEMENTATION

SARAH REES
DEPUTY EXECUTIVE OFFICER

At a Glance:	
FY 2023-24 Adopted Budget	$23.1M
FY 2024-25 Proposed Budget	$25.4M
% of FY 2024-25 Proposed Budget	12.0%
Total FTEs FY 2024-25 Proposed Budget	131

DESCRIPTION OF MAJOR SERVICES:

Planning, Rule Development and Implementation (PRDI) is responsible for the majority of South Coast AQMD's air quality planning and rulemaking functions, including State Implementation Plan (SIP) related activities, air quality management and maintenance plans, reporting requirements and other state and federal Clean Air Act requirements. Key functions include:

- Preparing Air Quality Management Plans and SIP revisions that include strategies to ensure that the South Coast Air Basin and Coachella Valley can achieve state and federal ambient air quality standards
- Developing proposals for new and amended rules to implement measures in the Air Quality Management Plan (AQMP)/SIP, to meet state and federal requirements, to reduce air toxic emissions, and to fulfill goals in approved AB 617 Community Emissions Reduction Plans (CERPs)
- Implementing stationary source rules and incentive projects
- Conducting Socioeconomic impact and California Environmental Quality Act (CEQA) analyses for rule and plan development projects
- Reviewing and commenting on CEQA documents for projects located throughout the South Coast AQMD's jurisdiction
- Conducting CEQA and modeling analyses for projects requiring an air quality permit
- Coordinating with Engineering & Permitting Division and the Technology Advancement Office (TAO) on conducting CEQA analyses for permit projects and other projects initiated by TAO, respectively
- Developing and implementing mobile source strategies such as:
    - Implementing fleet rules to reduce emissions from public fleets;
    - Developing and implementing facility-based measures aimed at achieving emission reductions from indirect mobile sources associated with ports, airports, railyards, and warehouses; and
    - Engaging CARB and U.S. EPA on mobile source rulemaking efforts
- Coordinating with Legislative & Public Affairs/Media Office and the Technology Advancement Office (TAO) on state and federal legislative and regulatory issues and air quality incentives
- Conducting air quality evaluations, modeling, forecasting, and developing emissions inventories
- Participating in developing AB 617 CERPs, and implementing many of the CERP action items
- Leading the assessment, dissemination, and communication of air quality data, forecasts, advisories, and alerts, and providing guidance on health effects associated with air quality policies

and other air quality-related issues that arise from a variety of situations involving individual facilities, community concerns, and events such as wildfires.
- Developing the Multiple Air Toxics Exposure Study (MATES) to assess regional air toxic emissions and risk throughout the region
- Implementing several key ongoing programs, including the state Toxics "Hot Spots" program (AB 2588), Annual Emissions Reporting program (AER), Employee Commute Trip Reduction (Rule 2202), Rule 444, Open Burn Program and the AB 2766 Subvention fund program
- Developing South Coast AQMD policy for climate change, energy, and other air quality related subjects
- Conducting chemical transport modeling to estimate carrying capacity for state and federal ambient air quality standards and to demonstrate attainment of the standards for the South Coast Air Basin and the Coachella Valley

ACCOMPLISHMENTS:

Recent:

AB 617

- Participated in the development of the Annual Progress Report to CARB
- Participated in AB 617 meetings with U.S. EPA, CARB, CAPCOA, other external stakeholders, and local agencies
- Assisted in receiving CARB approval on the Eastern Coachella Valley (ECV) Paving Project Plan
- Developed new and amended rules to implement approved CERP actions

AB 2588

- Monitored compliance with requirements under Early Action Reduction Plans for Sterigenics Vernon and Ontario
- Prepared the 2022 Annual Report on the AB 2588 Program and presented it at a public hearing as required under the Hot Spots Information and Assessment Act
- Continued providing input to CARB and coordinating with CAPCOA regarding drafting updates to the AB 2588 guidelines and expanded list of regulated compounds
- Submitted a comment letter to the Office of Environmental Health Hazard Assessment on their draft revised health risk value for ethylene oxide

Air Quality Assessment

- Issued daily air quality forecasts and over 49 advisories in 2023. Improved forecasting software to increase forecast accuracy and streamline workflow.
- Reviewed three permit requests, answered over 140 public phone inquiries and over 84 email inquiries, responded to media requests, and participated in over 15 media interviews.
- Further developed tools to analyze ozone, PM2.5 and PM10 exceptional events with graphical software. Spearheaded a collaboration with WESTAR/WRAP to encourage contributions from over 20 air quality agencies throughout the country.
- Completed GIS analysis for AB 617, rule projects, and the Technology Advancement Office.
- Managed a collaboration and updated software to facilitate the issuance of air quality alerts from air districts in Southern California through the National Weather Service.

- Evaluated air quality metrics, progress, and attainment of air quality. Prepared the annual air quality card.
- Deployed a system to issue interactive html-based air quality advisories that are mobile friendly and easier to interpret for general audiences.
- Made significant progress in several projects to increase forecast accuracy and improve dissemination: two new hourly forecast models, a geographic specific public facing wildland and agricultural burn outlook, a next generation hourly forecasting tool, and a methodology to improve hourly forecast accuracy using recent measurements.
- Continued to improve and maintain the South Coast AQMD real-time AQI map. Made significant progress in deploying software to integrate data from Clarity sensors.
- Completed the development of a PM Exceptional Events Mitigation Plan for the South Coast Air Basin and the Coachella Valley.
- Began planning for MATES VI. Organized two TAG meetings and prepared presentations. Began developing an RFP on brake and tire wear emissions.
- Developed an interactive tool to automate Tier I, II & III Health Risk Assessments in support of permit applications.

Air Quality Modeling/Emissions Inventory

- Reviewed environmental justice tools from various agencies and institutes.
- Developed emissions inventory to support a SIP revision to demonstrate attainment of the 2012 annual PM2.5 standard, 12 mg/m^3 for the South Coast Air Basin
- Conducted photochemical transport modeling to develop an attainment scenario of the 2012 annual PM2.5 standard in 2030 for the South Coast Air Basin.
- Developed a noble hybrid approach to combine photochemical and dispersion modeling methods to demonstrate attainment of the annual PM2.5 standard at near-road stations
- Developed emissions inventory to support the Coachella Valley contingency measure SIP revision for the 2008 ozone standard
- Developed chapters and appendices related with emissions inventory, attainment demonstration, Reasonable Further Progress demonstrations included in the South Coast Air Basin PM2.5 Attainment Plan
- Developed rule factors and BARCT factors to track emission reductions from rules adopted up to date
- Further evaluated the impact of meteorology on the Basin's ozone and PM air quality and biogenic emissions
- Developed control factors for various source categories including both stationary and mobile sources to attain the 201212 mg/m^3 NAAQS
- Hosted the Science, Technology, Model Peer-Review (STMPR) meetings to discuss meteorological modeling, emissions inventory and attainment modeling approaches used in the PM2.5 Plan
- Reviewed emissions inventories and progress reports submitted by airports in the basin under the airports MOU agreement.
- Reviewed Long Beach Airport application to Voluntary Airport Low Emissions (VALE) program
- Provided geospatial analysis support to Carl Moyer program
- Further evaluated the impact of biogenic emissions on air quality and the implementation of new biogenic emission model

Annual Emissions Reporting

- Continued enhancements for the Annual Emissions Reporting (AER) web tool software to implement Rule 301 amendments, expanded reporting parameters pursuant to CARB's Criteria and Toxic Reporting Regulation, and enhanced the capability of on-line payments and certification
- Identified and notified approximately 10,000 facilities subject to South Coast AQMD's AER program and CARB's CTR regulation.
- Reviewed data from AER reports ultimately generating approximately $18 million in annual emission fees
- Provided program information and training on report preparation and submittal through a virtual workshop; responded to over 5,000 inquiries from the AER hotline and email inbox related to assistance with preparing and submitting annual emissions reports
- Compiled and submitted data year 2023 emissions information to CARB, including the first phase for Additional Applicability facilities
- Implemented current CTR requirements in effect for 2022 reporting year, which included CTR Sector Phase 1 facilities and Abbreviated Reporting
- Provided comments to U.S. EPA on proposed amendments to the Air Emissions Reporting Requirements

AQMP/SIP

- Briefed the Mobile Source Committee and Governing Board on 2012 annual PM2.5 standard attainment plan.
- Held three AQMP Advisory Group meetings to discuss development of an attainment plan for the 2012 annual PM2.5 standard.
- Submitted the 2022 Quantitative Milestone Report for the 2012 annual PM2.5 standard.
- Developing Coachella Valley Contingency Measure SIP Revision for the 2008 ozone standard.
- Prepared comment letters regarding CARB's Smog Check Contingency Measure, U.S. EPA's proposal to revise the annual PM2.5 standard, and U.S. EPA's Draft Contingency Measures Guidance.
- Evaluated progress toward fulfilling commitments made in the 2016 AQMP regarding the 1-hour ozone standard and developed a report.
- Evaluated sources affected by U.S. EPA's Good Neighbor Plan for the 2015 ozone standard and submitted a report to CARB.
- Updated and renewed the AQMP Advisory Group Membership Roster.
- Coordinated with U.S. EPA regarding the attainment status of the 2006 PM2.5 and 1997 ozone standards in the South Coast Air Basin and the Coachella Valley, respectively, and the applicable SIPs

AREA SOURCES

- Program Development
    - Conducted technology assessment for potentially lowering the NOx emission limit for large water heaters and small boilers subject to Rule 1146.2
- Program Implementation
    - Continue rebate program for residential space heating appliances
    - Continue rule effectiveness for area sources VOC reduction rules
    - Continue rule effectiveness for refrigerant emissions
    - Continue rule effectiveness for vehicle scrapping and transportation programs
    - Continue implementation of Clean Air Solvents and Clean Air Choices programs

CEQA

- Prepared CEQA documents for 13 South Coast AQMD rules and plans, oversaw the preparation of CEQA documents for 10 permit projects, and conducted six complex CEQA pre-screenings
- Reviewed over 620 CEQA documents prepared by other lead agencies and provided comments on over 177 CEQA documents
- Provided technical consultation for ongoing development projects including but not limited to the California High Speed Rail project, Airport Gateway Specific Plan, Vincent Thomas Bridge Deck Replacement Project, Scattergood Generating Stations Units 1 and 2 Green Hydrogen-Ready Modernization Project, and Sywest Warehouse Project
- Continued development of revised guidance for how to analyze cumulative impacts from air toxics in CEQA documents
- Continue to provide technical consultation for the on-going maintenance of and future upgrades to the web-based version of CAPCOA's California Emissions Estimator Model (CalEEMod)

Facility Based Mobile Source Measures

- Continued implementation of Rule 2305 to reduce NOx and PM from warehouse and warehouse-related activities, which included but is not limited to: WAIRE Program mid-year report update at the Mobile Source Committee in September 2023, two working group meetings to finalize a proposal to make WAIRE Program data available on FIND and/or website, compliance assistance, enforcement activities, and enhancements to the WAIRE Program Online Portal (POP) for owners and operators to submit the required reports.
- Continued implementation of emission reduction measures included in the Memoranda of Understanding (MOUs) between the South Coast AQMD and the five main commercial airports in the Basin, based on each airport's Air Quality Improvement Plan or Air Quality Improvement Measures
- Continued work on the second annual report on the progress of implementing MOU measures to be submitted to U.S. EPA in Q2 2023
- Continued development of emission reduction strategies for new or redevelopment projects
- Continued development of indirect source rules (ISR) on rail yards and marine ports, with a temporary and discontinued pivot in late 2023 to explore an MOU with Class I railroads to reduce emissions from in-basin only rail operations; and provided periodic ISR/MOU rulemaking status updates to the Mobile Source Committee and the Governing Board
- Continued ongoing coordination with CARB on mobile source control strategies for land-based sources, including providing public testimonies in support of the adoption of In-Use Locomotive and Advanced Clean Fleet regulations, and on potential OGV control strategies beyond low sulfur marine fuel and at-berth regulations
- Continued exploring partnership-building with the City of Shenzhen in China to reduce port-related emissions and promote green maritime economy
- Released two technical reports showing potential over-estimation of nearshore NOx reduction benefits via OGV fleet turnover and communicated the findings with U.S. EPA and CARB to take into account for ongoing international discussion by U.S. EPA with other member states of the International Maritime Organization (IMO) and for the upcoming OGV inventory update by CARB.

Continued pursuing additional research and emission testing opportunities to better understand OGV emissions profile.

Health Effects

- Provided health effects information in response to high-profile community concerns and completed approximately 15 media interviews on air pollution and health-related topics
- Managed three research contracts through the Health Effects of Air Pollution Foundation

Fleet Rules/Mobile Sources

- Continued implementation of South Coast AQMD Fleet Rules, including the evaluation of Rule 1196 compliance plans, Technical Infeasibility Certification Requests, and Rule 1186 street sweeper certification requests
- Continued technical evaluation of Rule 1610 Mobile Source Emission Reduction Credits (MSERC) applications Continued tracking development of CARB's proposed regulations for Advanced Clean Fleets, TRUs, commercial harbor crafts, locomotives, in-use off-road diesel fleets, etc. and provided comments and testimony
- Prepared draft Rule 317 reports for the demonstration of the fee equivalency to meet Section 185 fee obligations

Stationary Source Rule Development

- Amended Rule 1405 to reduce ethylene oxide emissions from sterilization and related operations
- Amended Rules 1118, 1106 and 1107 to address U.S. EPA's proposed limited disapproval
- Amended Rule 1148.2 to revise notification requirements and implement actions in AB 617 Community Emission Reduction Plans
- Amended Rules 463 and 1178 to expand applicability and comply with U.S. EPA SIP deficiency
- Amended Rule 1153.1 to reduce NOx emissions from commercial food ovens including an alternative compliance schedule plan for zero-emission limits.
- Amend Rule 1178 to reduce VOC emissions from storage tanks at petroleum refineries and implement actions in AB 617 Community Emission Reduction Plans
- Amended Rule 1111 to extend the mitigation fee alternative compliance option for mobile home furnaces
- Adopt Rule 1110.3 to establish emission limits for linear generators
- Amended Rules 2011 and 2012 to address CEMS requirements when combustion equipment is not operating for an extended period
- Amended Rule 219 to add or clarify permit exemption requirements and to include enhanced recordkeeping provisions to address comments by U.S. EPA
- Amended Rule 222 to align with the proposed revisions in Rule 219 and address certain sources with negligible emissions
- Amended Rule 1401.1 to harmonize the definition of school with other air toxic rules
- Amended Rule 1180; adopted Rule 1180.1; and amended the Rule 1180 and Rule 1180.1 Fenceline Air Monitoring Plan Guideline to require refineries and facilities with operations related to refineries to monitor certain air pollutants at or near their fenceline and to fund the installation and operation of monitoring stations within the community near their facilities
- Conducted intermittent RECLAIM and New Source Review meetings and provided preliminary draft rule language for Regulation XIII and Regulation XX to transition out of NOx RECLAIM

- New consumer incentives for the Clean Air Furnace Rebate Program
- Reviewed, prepared, and finalized all compliance plans for implementation of Rule 1109.1 to establish compliance schedule, NOx limits, and CO limits for petroleum refineries and facilities with operations related to petroleum refineries
- Worked with IM, engineering, and compliance to develop web-based API reporting system for Marathon Refinery B-Cap reporting requirements

Socioeconomic Analysis

- Completed Socioeconomic Impact Assessments for the following projects: 2022 AQMP, amendments to Rule 320 and Regulation III-Fees, amendments to Rule 1168, amendments to 1401.1, and adoption of new Rule 1460
- Conducted toxic air pollutant fee reassessment and amended Regulation III - Fees
- Conducted a webinar with REMI Staff on "Modeling Labor Productivity in REMI"
- Conducted a comprehensive review of literature and regulatory policies on greenhouse gas (GHG) emissions, presented findings about current policy trends in GHG regulation and policy, and recommended potential options for South Coast AQMD's next steps
- Analyzed aggregated marine vessel throughput data for the Port of Los Angeles and Port of Long Beach using software packages such as STATA and others for the purpose of assisting with the ongoing development of an Indirect Source Rule for Ports
- Updated and streamlined the procedure to find correct NAICS codes for new and existing facilities that miss NAICS codes, making use of self-written STATA codes and California Employment Development Department (EDD) database
- Developed a scientific methodology to determine fuel switching costs for all the zero-emission air quality control plans in the future, drawing natural gas and electricity rate forecasts from multiple utility suppliers and CARB
- Received the George I. Treyz Award for Excellence in Economic and Demographic Analysis for the Socioeconomic Report for the 2022 AQMP

Transportation Programs

- Assisted 162 local governments with the implementation of AB 2766 funds to reduce emissions, including 315 projects using approximately $17M of motor vehicle revenues
- Conducted 16 AB 2766 remote training sessions for 163 representatives of 123 local governments
- Amended Rule 2202 to include new data collection and reporting requirements, including VMT, worksite categorization and telecommute practices
- Assisted employers with Rule 2202 plans and processed approximately 1,200 Rule 2202 plan submittals
- Continued to implement a new online Employee Transportation Coordinator Training/Certification class using the Zoom remote meeting software
- Conducted 23 Rule 2202 ETC Training/Certification classes in which over 120 new ETCs where trained
- Continued to develop the EMovers platform for Rule 2202 online submittals and payment processing and initiated coordination of outside testing efforts

- Completed approximately 20 public records requests for Rule 2202 information
- Completed compilation of data for the amendment of Rule 2202 on August 4, 2023. These efforts included the evaluation of a UCLA graduate student research project regarding AVR zones and regulated employers AVR scores, researched specific concepts brought to light during the COVID-19 pandemic, including increased teleworking practices and decreased ridesharing activities, and explored increased incentivization of the development of EV infrastructure and the use of clean vehicles in the Rule 2202 program

Other

- Developed comment letters on key U.S. EPA initiatives, including the PM and Ozone proposed NAAQS, transparency in regulatory science, and transparency in cost benefit analysis for Clean Air Act actions. Coordinated with the Energy Commission and Public Utilities Commission for mobile source electrification policies
- Implemented incentive projects to reduce hexavalent chromium emissions from metal plating facilities
- Amend AB 1318 Mitigation Fees Fund Contract with Coachella Valley Association of Governments for the Coachella Valley Link project

ANTICIPATED:

AB 617

- Continue implementation of adopted CERPs for the 6 AB 617 designated communities, which includes quarterly Community Steering Committee meetings
- Participate in Community Air Protection Program (CAPP) project plans (e.g., SELA green spaces) and Request for Proposals (RFPs) to distribute CAPP incentive funds (e.g., ECV paving projects, public health outreach)
- Participate in other AB 617 meetings with U.S. EPA, CARB, other external stakeholders, and local agencies

AB 2588

- Begin to engage in the Department of Toxics Substances Control's (DTSC) SB 673 rulemaking which will fold existing health risks, community vulnerability, and cumulative impacts into DTSC's permitting process
- Continue to work with California Air Resources Board (CARB) and through the CAPCOA Toxics and Risk Managers Committee (TARMAC) to update CARB AB 2588 Guidelines and develop uniform reporting guidance for various industries
- Work with CARB to develop guidance and outreach material for implementation of the Emission Inventory Criteria and Guidelines for the Air Toxics "Hot Spots" Program (CARB EICG). This work will also include ensuring that reporting requirements under South Coast AQMD's AB 2588 program and CARB's EICG are as streamlined as possible with other reporting requirements under CARB's CTR regulation and South Coast AQMD's AER program
- Continue to work with CARB and through the TARMAC to develop Health Risk Assessment guidelines for the industrywide source categories and to develop and provide training programs
- Continue activities to implement Rule 1402 and the Hot Spots Program

Air Quality Assessment

- Continue developing tools for ozone, PM2.5 and PM10 exceptional event demonstrations to streamline future demonstrations as part of a collaboration with WESTAR/WRAP and over 20 other air agencies.
- Write and submit an exceptional event demonstration for wildfire-driven ozone exceedances in the Coachella Valley using, in part, the tool developed in collaboration with WESTAR/WRAP and other air agencies.
- Support the development of a Coachella Valley Ozone Plan.
- Continue to evaluate air quality metrics, progress, and attainment of the standard.
- Continue supporting quality forecasting, advisories, and responding to public/media inquiries.
- Finish developing two additional next generation hourly forecast models and a model to improve hourly forecast predictions with recent observational data.
- Continue enhancing tools to disseminate air quality forecasts, including interactive maps and plots. Transition to webpages that separate the hourly forecast (public-facing) from the 24-hour forecast (regulatory impacts).
- Support the next update of the mobile app by assisting in the design of pages related to real-time AQI, forecasts, and advisories and providing the required data.
- Finish deployment of an enhanced wildland and agricultural burning outlook.
- Continue developing the real-time AQI map by integrating measurements from additional AQ sensors.
- Continue to scope and plan MATES VI. Organize TAG meetings and prepare presentations. Issue an RFP on brake and tire wear emissions.
- Release automated Health Risk Assessment web tool and new meteorological data for permit and CEQA modeling
- Support AERMOD and HARP2 model training efforts

Air Quality Modeling/Emissions Inventory

- Develop attainment scenario for the 2008 75 ppb ozone standard for the Coachella Valley
- Finalize an attainment scenario for the 2012 annual PM2.5 NAAQS including near-roadway monitoring stations for the South Coast Air Basin
- Develop modeling tools that support air quality modeling at near-road sites and at neighborhood scale to enhance modeling capabilities of toxics
- Track ambient 24-hour PM2.5 levels closely and develop a revised attainment plan for the South Coast Air Basin 2006 24-hour PM2.5 NAAQS, if needed
- Develop photochemical transport modeling to estimate impact of wildfire on ozone and PM2.5 and include in exceptional event demonstrations, if needed
- Continue improving photochemical modeling platform to be used in an upcoming MATES VI simulations and a SIP to demonstrate attainment of soon-to-be finalized new PM2.5 NAAQS
- Continue collaboration with U.S. EPA, CARB, other regulatory agencies, and academic institutions to improve air quality models to be the state-of-the-science
- Host Science, Technology, Model Peer-Review (STMPR) meeting to discuss modeling efforts for attainment demonstration plan for the 2008 75 ppb ozone standard
- Continue tracking emissions reductions from recently adopted regulations and reflect them to the AQMP/SIP inventory

- Continue tracking emissions reductions to account for BARCT requirements in recently adopted regulations and reflect them in the South Coast AQMD's internal back account
- Continue technical assistance to the AB 617 program, especially to identify the sources of major air contaminants for each community
- Continue assisting with regional modeling projects and GIS geospatial analysis

Annual Emissions Reporting

- Continue evaluating submittals of emissions inventories and annual emissions fees
- Continue to improve and add new functionality to the AER on-line reporting system to facilitate data entry for users and incorporate changes to facilitate emission reporting required under CARB's CTR regulation
- Continue to work with CARB and CAPCOA on the development and implementation of the Criteria Pollutant and Toxics Emissions Reporting (CTR) regulation section of AB 617
  Begin outreach on CTR Phase II reporting requirements for 2024 emissions reported in 2025

AQMP/SIP

- Develop the Coachella Valley Extreme Area Plan for the 2008 8-hour ozone standard
- Develop the Coachella Valley Contingency Measure SIP Revision for the 2008 8-hour ozone standard
- Develop the 2023 Quantitative Milestone Report for the 2006 24-hr PM2.5 standard in the Basin
- Develop an attainment plan for the 2012 annual PM2.5 standard for the Basin
- Develop contingency measures SIP revisions for federal ozone standards for the South Coast Air Basin and the Coachella Valley
- Track and monitor U.S.EPA's proposed new annual PM2.5 standard of 9-10 µg/m3
- Develop tracking system for emission reductions achieved as a co-benefit of climate change programs
- Continue to coordinate with all stakeholders in the planning and development of zero emission infrastructure, including implementation of strategies and actions outlined in MOB-15.

AREA SOURCES

- Continue rule effectiveness for all Area Sources programs
- Continue to administer Clean Air Furnace Rebate program
- Propose new rebate program for zero emission building appliances to support 2022 AQMP measures

CEQA

- Update health risk guidance and South Coast AQMD's localized significance thresholds (LSTs)
- Continue development of a policy document on how to analyze cumulative impacts for air toxics
- Continue to provide support on maintenance activities and future upgrades to CAPCOA's California Emission Estimator Model (CalEEMod)
- Continue commenting on other agencies' CEQA documents for projects located within South Coast AQMD's jurisdiction
- Continue preparation of CEQA documents for projects when South Coast AQMD is Lead Agency (e.g., rule and plan development project, permit projects, and TAO-initiated projects)
- Continued review and oversight of preparation of air quality analyses in CEQA documents for projects when South Coast AQMD is Responsible Agency

Facility-Based Mobile Source Measures

- Continue evaluating annual progress of airports' implementation of MOU measures and work with U.S. EPA to acquire SIP credits for the emission reductions generated by the MOU measures
- Develop annual progress report demonstrating that the emission reductions from the Facility Based Mobile Source Measure for commercial airports are on track to meet the South Coast AQMD's enforceable commitment
- Propose indirect source rules for all freight rail yards and for container terminals at commercial marine ports for Governing Board consideration in FY 2024-2025
- Continue implementing compliance program for warehousing facilities and initiate compliance program(s) for facilities covered by any newly adopted indirect source rules
- Develop the first Annual Report for the WAIRE Program summarizing the status of implementation and compliance for warehousing facilities subject to the rule, and present the annual report to the Mobile Source Committee
- Continue developing and enhancing WAIRE POP for warehouse owners and operators subject to Rule 2305, including a program data management tool, campus-style reporting, report amendment process, and other enhancements
- Continue ongoing coordination with CARB in developing mobile source control strategies, coordinating rulemaking activities, and providing mutual technical assistance such as mobile source inventory queries and updates
- Continue exploring potential partnership building with the City of Shenzhen and other potential international and domestic partners
- Continue collaborating with TAO in identifying potential technology demonstration projects and in identifying potential partners to conduct OGV emissions testing and analyses

Mobile Sources/Fleet Rules

- Continue working on implementation of existing fleet rules including compliance verification activities
- Continue technical evaluation of Rule 1610 Mobile Source Emission Reduction Credits (MSERC) applications and Rule 2202 Electric Vehicle Charging Station Projects applications, as needed
- Evaluate the need and scope of amendments to the fleet rules that may be necessary to address any inconsistencies with CARB's expected adoption of the Advanced Clean Fleets Regulation
- Quantify and secure SIP credits for mobile source incentive projects working with CARB and U.S. EPA
- Continue tracking development of mobile source regulations by CARB and U.S. EPA, providing comments and inputs, when needed

Stationary Source Rule Development

- Continue RECLAIM Working Group Meetings to discuss the transition of RECLAIM facilities to a command and control regulatory structure consistent with the 2016 AQMP control measure CMB-05 and AB 617, as well as New Source Review issues pertaining to the transition and adopt/amend rules to establish NOx BARCT limits for the RECLAIM transition and address comments from U.S. EPA
- Amend Regulation XIII (New Source Review) and Regulation XX (RECLAIM) to revise New Source Review provisions for the RECLAIM transition and to address comments from U.S. EPA
- Continue to adopt and amend rules to address criteria pollutants, commitments from Community Emission Reduction Plans, and air toxics

- A number of rule development projects seeking to be adopted or amended within this year to reduce toxic air contaminants and criteria air pollutants
  - Amended Rule 1180 and adopted Rule 1180.1 to require refineries and facilities with operations related to refineries to monitor certain air pollutants at or near their fenceline and to fund the installation and operation of monitoring stations within the community near their facilities
  - Adopt Rule 317.1 to establish requirements to collect penalties for failure to meet two ozone standards
  - Amend Rule 1159.1 to establish BARCT NOx limits for Nitric Acid Tanks (RECLAIM landing rule)
  - Adopt Rule 1445 to address toxic emissions from laser and plasma arc cutting equipment
  - Amend Rule 1401 to include new toxic air contaminants identified by OEHHA
  - Amend Rule 1118 to further reduce flaring at refineries
  - Amend Rule 1151 and 1171 which will address VOCs and toxic air contaminants for autobody coatings and solvent cleaning operations
  - Adopt two proposed indirect source rules, Proposed Rule 2304 (Ports) and 2306 (New and Existing Railyards)
  - Amend Rule 1173 to address VOCs from petroleum components
  - Amend Rule 1135 to establish BARCT NOX limits for electric generating facilities (Catalina Island)
  - Amend Rule 1148.1 to Address VOCs, TOCs, and TACs from oil and gas production wells
  - Adopt Rule 1165 to establish emission limits for municipal incinerators
  - Adopt Rule 1110.4 to establish emission limits for emergency generators
  - Amend Rule 463 to address VOCs from storage tanks
  - Amend Rule 1146.2 to establish zero emission standard for water heaters used in commercial buildings
  - Amend Rule 1111 to further reduce NOx with zero emission residential space heating technologies
  - Amend Rule 1121 to further reduce the NOx with zero emission residential water heating technologies

Socioeconomic Analysis

- Continue conducting socioeconomic analyses for rules, plans and other special projects

Transportation Programs

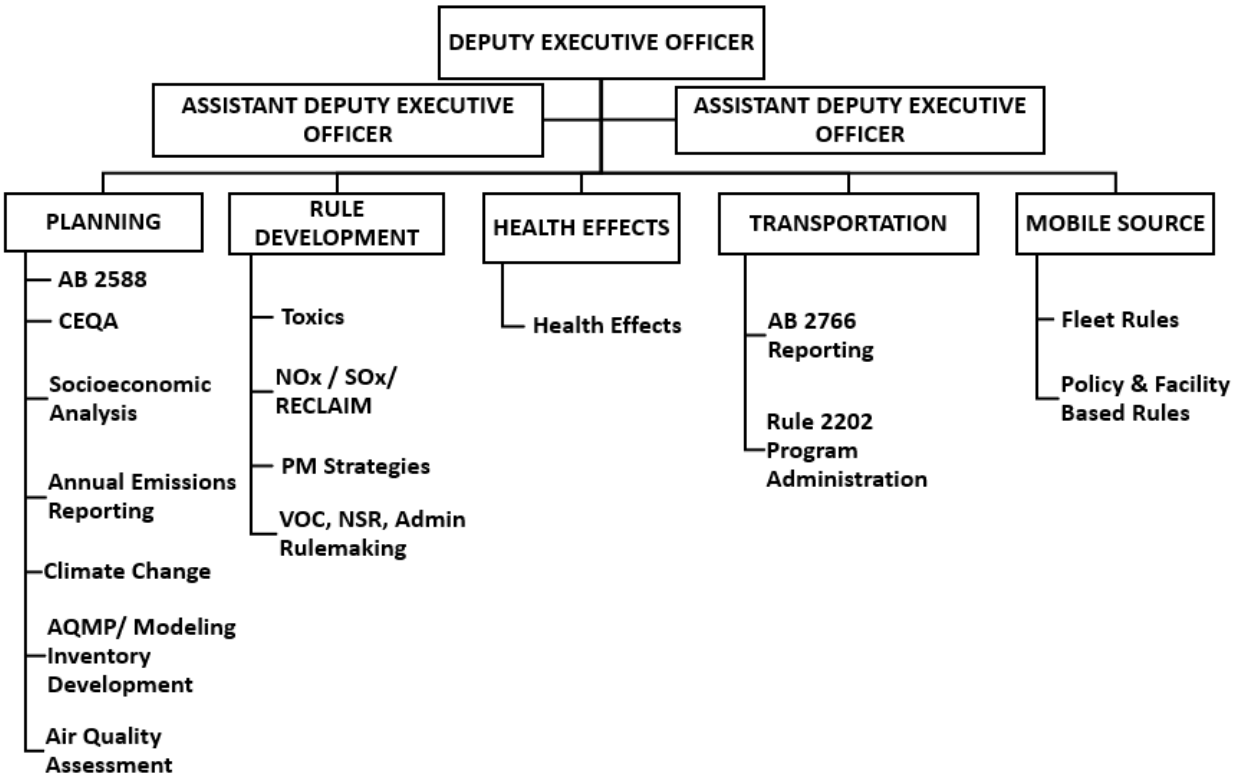
- Continue conducting Employee Transportation Coordinator certification sessions, and review and analyze Rule 2202 annual program submittals
- Complete the development and testing of EMovers, an on-line Rule 2202 plan submittal process.
- Continue to explore concepts in order to update and Amend Rule 2202, including the incentivization of teleworking policies in order to support the teleworking AQMP control measure
- Update AB 2766 Resource Guide to more closely align with statewide and regional mobile source emissions reduction direction
- Continue supporting the ZE infrastructure control measure, including working group meetings and coordination of planning efforts with stakeholders

Other

- Continue implementation of rules and compliance verification activities for area sources
- Continue implementation of incentive projects for metal plating facilities

- Continued support for on-line Rule 1415 refrigerant registration
- Continue working with CE-CERT to characterize and quantify the mechanisms leading to hexavalent chromium emissions during heat treating

ORGANIZATIONAL CHART:



POSITION SUMMARY: 131 FTEs

Planning, Rule Development & Implementation	Amended FY 2023-24	Change	Proposed FY 2024-25
Office Administration	7	1	8
Planning	61	-	64
Rule Development	33	-	33
Transportation Programs	11	-	11
Health Effects	2	-	2
Mobile Source	16	-	16
Total	130	1	131

POSITION DETAIL:

FTEs	Title
1	Administrative Assistant II
12	Air Quality Engineer II
59	Air Quality Specialist
2	Assistant Deputy Executive Officer
1	Contracts Assistant
1	Deputy Executive Officer
3	Office Assistant
8	Planning and Rules Manager
21	Program Supervisor
7	Administrative Assistant I
3	Senior Administrative Assistant
4	Senior Air Quality Engineer
1	Senior Meteorologist
5	Senior Office Assistant
3	Senior Staff Specialist
131	Total FTEs

Planning, Rule Development & Implementation Work Program by Office											
#	Program Code		Program Category	Goal	Office	Program	Activities	FTEs FY 2023-24	+/-	FTEs FY 2024-25	Revenue Categories
1	26	002	Develop Programs	I	PRDI	AB2766/Mobile Source	AB2766 Mobile Source Outreach	3.20	-0.30	2.90	IX
2	26	010	Develop Programs	I	PRDI	AQMP	AQMP Special Studies	2.60	-0.12	2.48	IV,IX,XV
3	26	019	Develop Programs	I	PRDI	AB617-Prog Develop	AB617-Program Development	10.75	-2.85	7.90	IX
4	26	038	Develop Programs	I	PRDI	Admin/Office Management	Coordinate Off/Admin Activities	7.00	-1.00	6.00	Ib
5	26	050	Develop Rules	I	PRDI	Admin/Rule Dev/PRA	Admin: Rule Development	0.01	0.00	0.01	Ib
6	26	061	Monitoring Air Quality	I	PRDI	Air Quality Evaluation	Air Quality Evaluation	4.00	-1.67	2.33	IX
7	26	068	Develop Programs	II	PRDI	SCAQMD Projects	Prepare Environmental Assessments	1.25	2.00	3.25	II,IV,IX
8	26	074	Develop Rules	I	PRDI	AB 197	AB 197	1.75	0.00	1.75	XVIII
9	26	077	Develop Rules	I	PRDI	Area Sources/Rulemaking	Dev/Eval/Impl Area Source Prog	0.60	1.30	1.90	II,IX
10	26	083	Policy Support	II	PRDI	Hlth Effects Air Pollution Fou	Health Effects Air Poll Foundation Support	0.10	0.00	0.10	Ia
11	26	097	Advance Clean Air Technology	I	PRDI	CAPP Year 3-AB 74	CAPP_Y3_AB74	1.50	-1.50	0.00	IX
12	26	102	Develop Programs	II	PRDI	CEQA Document Projects	Review/Prepare CEQA Comments	3.60	2.00	5.60	II,IX
13	26	104	Develop Programs	I	PRDI	CEQA Policy Development	ID/Develop/Impl CEQA Policy	1.25	-0.80	0.45	IV,IX
14	26	106	Develop Programs	II	PRDI	CEQA Resp Agy Proj	Review CEQA Docs/Perm Proj	1.00	-0.55	0.45	IV,IX
15	26	121	Develop Programs	I	PRDI	China Cln Shipping	China Partnership Cleaner Shpng	0.50	0.00	0.50	IX
16	26	148	Policy Support	I	PRDI	Climate/Energy/Incentives	GHG/Climate Change Policy Development	0.50	0.00	0.50	IV
17	26	165	Develop Rules	I	PRDI	Conformity	Monitor Transp. Conformity	0.25	0.75	1.00	V,IX
18	26	215	Ensure Compliance	I	PRDI	AER Gen/Rev/Am/Aud	AER General/Review/Amend/Audit	3.90	-0.40	3.50	II,V
19	26	216	Ensure Compliance	I	PRDI	AER Admin/Maint	AER Administration/Maintenance	5.30	0.00	5.30	II
20	26	217	Develop Programs	I	PRDI	AER Hotline/Support	AER Hotline/Support	1.90	0.40	2.30	II,V,IX,XV
21	26	218	Develop Programs	I	PRDI	AQMP/Emissions Inventory	Dev Emiss Inv: Forecasts/RFPs	1.10	0.00	1.10	II,IX
22	26	257	Develop Rules	I	PRDI	Fac Based Mob Src	Facility Based Mobile Src Meas	7.75	-0.30	7.45	IX
23	26	276	Policy Support	I	PRDI	Advisory Group/Home Rule	Governing Board Advisory Group	0.01	0.00	0.01	Ia
24	26	277	Policy Support	I	PRDI	Advisory Group/AQMP	Governing Board AQMP Advisory Group	0.25	0.00	0.25	II,IX
25	26	278	Policy Support	I	PRDI	Advisory Group/Sci,Tech,Model	Scientific/Tech/Model Peer Rev	0.25	0.00	0.25	II,IX
26	26	362	Develop Rules	II	PRDI	Health Effects	Study Health Effect/Toxicology	1.50	0.00	1.50	II,III,IX
27	26	368	Develop Programs	I	PRDI	Incentive RFP Emis Red Projs	Incentive Projects Admin	0.00	1.60	1.60	XVII
28	26	371	Ensure Compliance	I	PRDI	Indir Src Rule Cmpl	Indir Source Rule Compliance	6.40	-0.10	6.30	IV
29	26	385	Develop Rules	I	PRDI	Criteria Pollutants/Mob Srcs	Dev/Impl Intercredit Trading	0.20	0.00	0.20	IV,IX
30	26	397	Develop Programs	II	PRDI	Lead Agency Projects	Prep Envrnmt Assmts/Perm Proj	1.50	-0.50	1.00	III
31	26	416	Policy Support	I	PRDI	Legislative Activities	Supp/Promote/Influence Legis/Adm	0.01	0.00	0.01	Ia
32	26	443	Monitoring Air Quality	I	PRDI	MATES V	MATES V	0.10	-0.10	0.00	XVII
33	26	437	Monitoring Air Quality	I	PRDI	MATES VI	MATES VI	0.00	1.33	1.33	II,IX
34	26	445	Monitoring Air Quality	I	PRDI	Meteorology	ModelDev/Data Analysis/Forecast	3.00	-0.50	2.50	II,V,IX
35	26	446	Operational Support	III	PRDI	Mentorship Program	Mentorship Program	0.01	0.00	0.01	Ia
36	26	449	Develop Rules	I	PRDI	Mob Src/SCAQMD Rulemaking	Prepare SCAQMD Mob Src rulemaking proposals	2.85	-0.05	2.80	IX
37	26	451	Develop Programs	I	PRDI	Mob Src/CARB/EPA Monitoring	CARB/US EPA Mob Src Fuel Policies	0.40	0.00	0.40	IX
38	26	452	Develop Programs	I	PRDI	Mob Src/CEC/US DOE Monitoring	CEC/US DOE Mob Src rulemaking proposals	0.10	0.00	0.10	IX,XVII

Planning, Rule Development & Implementation (Cont.) Work Program by Office											
#	Program		Program Category	Goal	Office	Program	Activities	FY 2022-23	+/-	FY 2023-24	Categories
39	26	460	Develop Rules	I	PRDI	Regional Modeling	Rule Impact/Analyses/Model Dev	5.00	0.81	5.81	II,V,IX
40	26	461	Timely Review of Permits	I	PRDI	Permit & CEQA Modeling Review	Review Model Permit/Risk Assmt	0.50	0.00	0.50	III
41	26	503	Develop Programs	I	PRDI	PM Strategies	PM10 Plan/Analyze/Strategy Dev	2.60	-0.20	2.40	II,V,XV
42	26	565	Customer Service and Business Assistance	III	PRDI	Public Records Act	Comply w/ Public Rec Requests	0.26	0.00	0.26	Ia
43	26	620	Ensure Compliance	I	PRDI	Refinery Pilot Project	Refinery Pilot Project	0.30	0.10	0.40	II
44	26	646	Develop Rules	I	PRDI	R1180 Community Mon	R1180 Comm Monitoring Refinery	0.30	-0.10	0.20	XVII
45	26	654	Develop Rules	I	PRDI	Rulemaking/NOX	Rulemaking/NOx	6.10	-2.30	3.80	II,IV
46	26	655	Develop Rules	I	PRDI	NSR/Adm Rulemaking	Amend/Develop NSR & Admin Rules	1.00	-0.25	0.75	II,IV
47	26	656	Develop Rules	I	PRDI	Rulemaking/VOC	Dev/Amend VOC Rules	2.60	2.25	4.85	II,IV,XV
48	26	659	Develop Rules	I	PRDI	Rulemaking/Toxics	Develop/Amend Air Toxic Rules	8.50	1.40	9.90	II
49	26	661	Develop Rules	I	PRDI	Rulemaking/RECLAIM	RECLAIM Amend Rules/Related Is	1.40	-0.40	1.00	II
50	26	685	Develop Programs	I	PRDI	Socio-Economic	Apply econ models/Socio-econ	4.50	-0.50	4.00	II,IV
51	26	717	Policy Support	II	PRDI	Student Interns	Gov Bd/Student Intern Program	0.10	0.00	0.10	Ia
52	26	719	Customer Service and Business Assistance	I	PRDI	Other EtO Investigation	Other EtO Investigation	0.25	0.25	0.50	XVII
53	26	745	Develop Programs	I	PRDI	Rideshare	Dist Rideshare/Telecommute Prog	0.00	0.55	0.55	IX
54	26	788	Customer Service and Business Assistance	I	PRDI	AB2588 Mailing/Venue	AB2588 Mailing/Venue	0.50	0.00	0.50	XVII
55	26	794	Ensure Compliance	I	PRDI	Toxics/AB2588	AB2588/Toxics	9.70	0.00	9.70	X
56	26	796	Ensure Compliance	I	PRDI	AB2588/Support	AB2588/Support	2.00	0.30	2.30	X
57	26	805	Operational Support	III	PRDI	Training	Training	0.10	0.00	0.10	Ib
58	26	816	Develop Programs	I	PRDI	Transportation Regional Progs	Dev AQMP Meas/Coord w/Reg Agn	0.30	0.00	0.30	IX
59	26	825	Operational Support	III	PRDI	Union Negotiations	Official Labor/Mgmt Negotiate	0.10	0.00	0.10	Ia
60	26	826	Operational Support	III	PRDI	Union Steward Activities	Rep Employees in Grievance Act	0.10	0.00	0.10	Ia
61	26	833	Customer Service and Business Assistance	II	PRDI	Rule 2202 ETC Training	Rule 2202 ETC Training	2.15	0.00	2.15	XI
62	26	834	Develop Programs	I	PRDI	Rule 2202 Implement	Rule 2202 Proc/Sub Plans/Tech Eval	2.35	-0.05	2.30	XI
63	26	836	Develop Programs	I	PRDI	Rule 2202 Support	R2202 Supt/CmptrMaint/WebSubmt	2.00	0.00	2.00	V,XI
64	26	855	Operational Support	II	PRDI	Web Tasks	Create/edit/review web content	0.40	0.50	0.90	Ia
65	26	880	Operational Support	III	PRDI	Inclusion/Equity	Inclusion/Diversity/Equity	0.50	0.00	0.50	Ia
							Total Planning, Rule Development & Implementation	130.00	1.00	131.00	

Planning, Rule Development & Implementation Line Item Expenditure						
Major Object / Account # / Account Description		FY 2022-23 Actuals	FY 2023-24 Adopted Budget	FY 2023-24 Amended Budget	FY 2023-24 Estimate *	FY 2024-25 Proposed Budget
Salary & Employee Benefits						
51000-52000	Salaries	$ 13,200,171	$ 13,921,456	$ 14,288,118	$ 14,013,042	$ 15,717,932
53000-55000	Employee Benefits	7,506,550	7,415,721	7,523,382	7,151,346	7,550,749
Sub-total Salary & Employee Benefits		$ 20,706,722	$ 21,337,177	$ 21,811,500	$ 21,164,388	$ 23,268,681
Services & Supplies						
67250	Insurance	$ -	$ -	$ -	$ -	$ -
67300	Rents & Leases Equipment	-	-	-	-	-
67350	Rents & Leases Structure	-	1,000	1,000	1,000	1,000
67400	Household	-	-	-	-	-
67450	Professional & Special Services	1,020,876	1,020,700	1,019,200	1,019,200	1,122,700
67460	Temporary Agency Services	-	20,000	20,000	20,000	20,000
67500	Public Notice & Advertising	70,359	205,000	205,000	205,000	205,000
67550	Demurrage	-	1,000	1,000	1,000	1,000
67600	Maintenance of Equipment	-	2,500	2,500	2,500	2,500
67650	Building Maintenance	-	1,000	1,000	1,000	1,000
67700	Auto Mileage	2,106	4,000	4,000	4,000	4,000
67750	Auto Service	-	-	-	-	-
67800	Travel	26,651	50,000	50,000	50,000	50,000
67850	Utilities	-	-	-	-	-
67900	Communications	5,405	40,584	7,870	7,870	40,584
67950	Interest Expense	-	-	-	-	-
68000	Clothing	3,667	1,500	2,300	2,300	1,500
68050	Laboratory Supplies	-	-	-	-	-
68060	Postage	79,462	60,000	60,000	60,000	60,000
68100	Office Expense	30,968	160,000	161,500	161,500	160,000
68200	Office Furniture	-	-	3,000	3,000	-
68250	Subscriptions & Books	4,688	2,500	5,500	5,500	2,500
68300	Small Tools, Instruments, Equipment	-	-	-	-	-
68400	Gas and Oil	-	-	-	-	-
69500	Training/Conference/Tuition/ Board Exp.	8,263	25,000	25,000	25,000	25,000
69550	Memberships	196	4,000	4,000	4,000	4,000
69600	Taxes	-	-	-	-	-
69650	Awards	-	-	-	-	-
69700	Miscellaneous Expenses	18,164	125,000	118,200	118,200	125,000
69750	Prior Year Expense	-	-	-	-	-
69800	Uncollectable Accounts Receivable	-	-	-	-	-
89100	Principal Repayment	-	-	-	-	-
total Services & Supplies		$ 1,270,806	$ 1,723,784	$ 1,691,070	$ 1,691,070	$ 1,825,784
77000	**Capital Outlays**	$ 86,186	$ -	$ 250,000	$ 250,000	$ 250,000
79050	**Building Remodeling**	-	-	-	-	-
Total Expenditures		$ 22,063,714	$ 23,060,961	$ 23,752,570	$ 23,105,458	$ 25,344,465
* Estimates based on July 2023 through February 2024 actual expenditures and February 2024 budget amendments.						

TECHNOLOGY ADVANCEMENT OFFICE

AARON KATZENSTEIN
DEPUTY EXECUTIVE OFFICER

At a Glance:	
FY 2023-24 Adopted Budget	$12.9M
FY 2024-25 Proposed Budget	$14.8M
% of FY 2024-25 Proposed Budget	7.0%
Total FTEs FY 2024-25 Proposed Budget	75

DESCRIPTION OF MAJOR SERVICES:

Technology Advancement Office is responsible for two key areas of operation: technology demonstration and technology implementation. The Technology Advancement Office (TAO) implements the Clean Fuels Program and other local, state and federal grants to demonstrate and commercialize advanced low- and zero-emission technologies, as well as administering incentive programs such as the AB 617 Community Air Protection (CAP), Carl Moyer, Lower-Emission School Bus Program (LESBP), Volkswagen Mitigation Program (VMP), Voucher Incentive Program (VIP), and Proposition 1B-Goods Movement programs (Prop 1B). TAO is also responsible for the administration and implementation of the Enhanced Fleet Modernization Program (EFMP), Residential EV Charging Incentive Program, Residential/Commercial Lawn and Garden rebate and Residential/School Air Filtration Programs. Staff also provides support for the Mobile Source Air Pollution Reduction Review Committee (MSRC).

ACCOMPLISHMENTS in 2023:

RECENT:

- Continued implementation of the Carl Moyer, Surplus Off-Road Opt-In for NOx (SOON), LESBP, AB 617 CAP incentives, Funding Agricultural Replacement Measures for Emission Reductions (FARMER), VMP, VIP, EFMP, and Prop 1B programs with total funding exceeding $200 million annually.
    - EFMP: over 835 vouchers were issued, totaling $6,634,500 in expenditures.
    - VMP: staff worked with CARB and other administering air districts to continue program development and implementation. The second solicitation of projects for the Combustion Freight and Marine (CFM) category was released in June 2021 and remains open. Staff re-opened the solicitation for the Zero-Emission Class 8 Trucks category in August 2022 and this solicitation also remains open.
    - VIP: released a solicitation to replace on-road trucks owned by small fleets, resulting in a total of 128 vouchers issued, totaling $19.9 million.
    - AB 617 Community Steering Committee meetings: staff supported with information on incentives and technologies, including potential future strategies.
    - CAP developed Residential and School Air Filtration project plans that were subsequently approved by CARB and staff is working on project implementation

for these programs. Staff also held several AB 617 workgroup meetings to develop draft Truck Project Plan that is still in draft form as discussions with CARB occur.

- Continued the Clean Fuels (CF) program, which is the research, development, demonstration and deployment program for South Coast AQMD.
    - The Board approved over $18.6 million in projects, comprising $1.4 million in CF funds and $2.7 million in awards from federal and state solicitations, and $14.5 million in partner cost share. CF funds were leveraged with a ratio of 1:13 for Board approved projects.
    - Contracts executed or amended totaling $77.7 million in project funds, including $7.7 million in CF funds and $37.1 million in awards from federal and state solicitations, and $32.9 million in partner cost share. CF funds were leveraged with a ratio of 1:10 for executed or amended contracts.
    - Projects in key technical areas initiated, which will continue through 2023, included demonstration of zero-emission trucks and infrastructure, demonstration of zero-emission cargo handling equipment, deployment of pre-commercial fuel cell transit buses, natural gas engine emissions and efficiency improvements, and microgrid technology development.
    - Applied for and received $2.7 million grants from CARB, CEC, U.S. EPA, and San Pedro Bay Port for developing and demonstrating battery electric cargo handling equipment and administering programs for deploying Class 8 battery electric trucks and South Coast AQMD's AB 836 wildfire smoke clean air program.
    - Received award from EPA for $500k to develop two zero-emission asthma clinics.
    - Researching, developing, demonstrating, and deploying in-basin renewable energy and microgrid projects, including fuel cells, solar photovoltaic, energy storage and low NOx combustion technologies.

- Demonstration projects completed:
    - CARB GGRF Zero-Emission Drayage Truck project that deployed 44 Class 8 trucks, including battery electric, CNG hybrid electric, and diesel hybrid electric trucks.
    - Demonstrated and deployed 30 Class 8 battery electric trucks for Volvo LIGHTS.
    - Demonstrated 20 heavy-duty ZE trucks for the Daimler Innovation Fleet
    - Demonstrated Volvo battery electric construction equipment
    - Demonstrated Class 8 fuel cell trucks and fueling infrastructure for the POLA Shore to Store project
    - Replaced 38 diesel school buses with battery electric school buses at Moreno Valley Unified School District
    - Replaced nine diesel trucks with low NOx 0.02g/bhp-hr CNG trucks for the EPA DERA Interstate Truck Trade Up project.
    - Completed testing for the 200 vehicles in-use emission study. Study conducted on-road testing of 236 vehicles from multiple fleet types (delivery, goods movement, transit and school buses, refuse) and multiple fueling platforms (propane, CNG, diesel, diesel-hybrid, battery electric, fuel cell, HDPI).

- Projects supported
    - Two large scale deployments of 50 Class 8 battery electric trucks, including infrastructure and solar/storage (JETSI)
    - California Inland Port Feasibility Study Phase Two
    - POLB Sustainable Terminals Accelerating Regional Transportation (START) Phase 1
    - High flow bus fueling protocol development
    - Demonstration of medium-duty fuel cell buses.
    - Several advanced technology conferences, including the ACT Expo, Alt Car Expo, ICEPAG, UCR CE-CERT PEMS Conference, Coordinating Research Council Real World Emissions Workshop, and California Hydrogen Leadership Summit.
- Grants applied:
    - U.S. EPA Targeted Airshed (TAG) FY22 grants for Zero-Emission Bus and Off-Road Asphalt Compactors (ZEBRA) Demonstration and Deployment Project, Commercializing Zero-Emission Heavy-Duty Fuel Cell Trucks and Battery Electric Refuse Trucks, Ocean-Going Vessel Methanol Conversion, and Hybrid Tugboat and Innovative Supporting Infrastructure by Hydrogen Fuel Cells.
    - U.S. DOE Vehicle Technologies Office grant for creation of a regional charging and hydrogen fueling infrastructure plan for the South Coast Air Basin.
    - EPA Clean Air Technology Initiative for development and demonstration of two zero-emission asthma clinics.

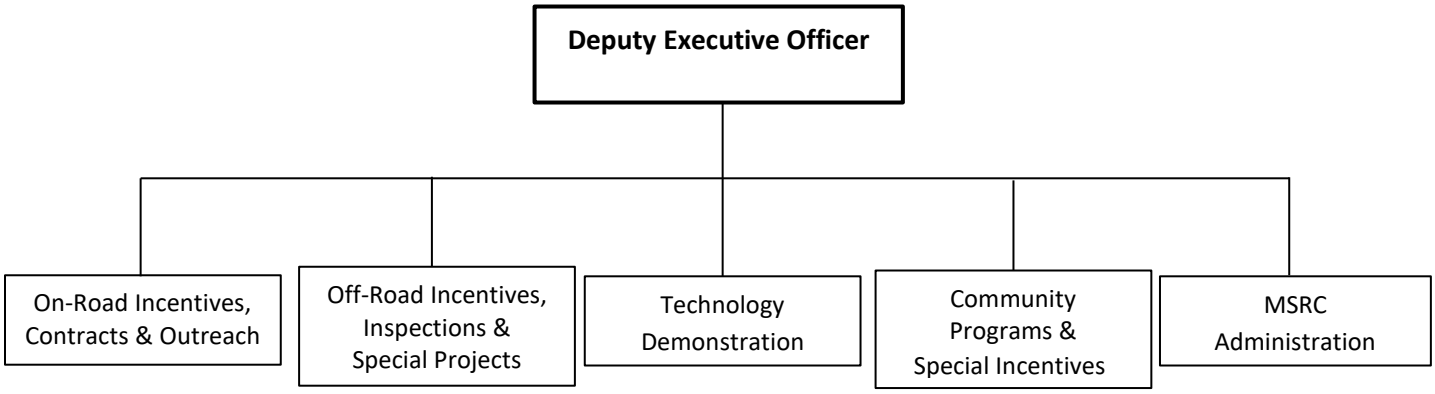
- Developed and implemented a web-based grant management system for incentive programs, including VMP, Prop 1B, Carl Moyer, and LESBP, to streamline the application process for applicants and enhance review process for staff.
- Ongoing implementation of the VMP for Combustion, Freight, and Marine and Zero-Emission Class 8 Freight and Port Drayage Trucks Categories. These efforts have resulted in $21.84 million in awards to replace older diesel equipment with clean technologies.
- Ongoing implementation of Supplemental Environmental Projects (SEPs) and AB 617 Programs to install and maintain air filtration systems in schools and residences in AB 617 and other environmental justice communities. These systems reduce exposure to Diesel Particulate Matter (DPM). Recent SEP accomplishments include installing twenty residential air filtration systems in San Bernardino and evaluating over 200 applications for air filtration systems in private schools in AB 617 communities. Additionally, staff has nearly completed the development of the AB 617 Residential Air Filtration program that will award up to $2.6 million of Community Air Protection Program funds for residential air filtration systems in AB 617 communities.
- Initiated development of the AB 617 Clean Technology Truck Loaner Program. The program allocates up to $16.5 million to provide opportunities for fleet owners who operate in AB 617 communities to assess the suitability of zero-emission or near-zero emission medium or heavy-duty trucks with their fleet operations.
- Explored options for zero-emission supporting infrastructure to support the vehicle and equipment deployments.

ANTICIPATED:

- Incorporate and implement recommendations by the Inclusion, Diversity and Equity Advisory Panel into promotional and hiring practices.
- Seek opportunities such as student internships and educational outreach to provide opportunities that can lead to relevant experience for specialized technical careers.
- Continue to assess, revise, and implement the Continuity of Operations (COOP) plan, including recent modifications in response to the COVID-19 worldwide pandemic. Facilitate a safe, efficient, and effective transition from a large scale telework environment and evaluate the long-term teleworking policy.
- Continue the development and demonstration of heavy-duty (HD) zero-emission cargo transport trucks and off-road equipment and initiate the development and demonstration of zero-emission goods movement corridors. Our focus going forward will be demonstrations of large fleets of zero-emission trucks to determine the challenges of widespread adoption.
- Develop and demonstrate EV charging and hydrogen fueling infrastructure supported by energy storage, onsite generation and microgrids to enable large deployments of zero-emission HD trucks and minimize grid impacts.
- Develop and demonstrate higher power fast charging technology for HD battery electric trucks up to the 1 MW charging standard to significantly increase range and duty cycles for these trucks.
- Create a regional collaborative partnership to develop an HD EV charging and hydrogen fueling infrastructure plan to support an infrastructure network capable of supporting larger numbers of zero-emission trucks, including zero-emission trucks by owner operators and small fleets.
- Develop, demonstrate, and commercialize HD fuel cell electric trucks technology and hydrogen infrastructure after the commercialization of battery electric HD trucks
- Seek funding opportunities for the development, demonstration and larger scale deployment of zero-emission cargo handling, construction equipment, locomotives, and ocean going vessels at Ports, intermodal railyards, goods movement areas, and agencies to advance commercialization of these technologies
- Continue to seek funding opportunities for zero-emission trucks, buses, off-road equipment, and infrastructure for larger scale deployment of these technologies and to understand further challenges in deploying these technologies at scale.
- Continue to seek funding opportunities for the design, development, and demonstration of emissions reduction technologies for OGVs, commercial harbor craft, and zero-emission technologies for locomotives.
- Continue the implementation of the VIP on a first-come-first-served basis; solicit and complete contracting on- and off-road projects, including marine vessel engine repowering projects, and infrastructure for zero- and near-zero-emission vehicles for the Carl Moyer Program, identify and obtain community support for projects to be funded by CAP incentives and initiate contracting for these projects, continue EFMP implementation and processing over 100 vouchers per month, and obligate all remaining Prop 1B Program funds awarded to the District. Also, issue grants for the replacement of school buses with lower and zero-emission buses under the LESBP program.

- Conduct targeted outreach for incentive programs such as Commercial Lawn & Garden, Moyer, and CAP based programs with a focus on small businesses, school districts, and disadvantaged communities.
- Continue research, development, demonstration, and deployment of low NOx combustion technologies (0.01 g/bhp-hr.), renewable energy and microgrid projects.
- Continue the development and implementation of grant management databases for the tracking of demonstration and implementation projects.
- Increase deployment of cleaner construction equipment, locomotives, marine (including OGV), and on-road HD vehicles through the continued implementation of funding incentive programs to meet emission reduction goals in the AQMP.
- Continue to apply for funding opportunities from local, state, and federal programs.
- Continue to work with EPA Region IX to receive funding opportunities as part of the American Rescue Plan to support the criteria pollutant network and environmental justice monitoring.
- Continue implementing the VMP for Combustion, Freight, and Marine and Zero-Emission Class 8 Freight and Port Drayage Trucks Categories. Work with CARB to improve and reduce the program's administrative burdens and to modify eligibility requirements to improve the program's desirability and popularity among fleet and equipment operators.
- Continue implementing Supplemental Environmental Projects (SEPs) and AB 617 Programs to install and maintain air filtration systems in schools and residences in AB 617 and other environmental justice communities. Install 200 air filtration systems in private schools and award up to $2.6 million in Community Air Protection Program funds for residential air filtration systems in AB 617 communities. Work with public schools to allocate SEP and AB 617 funds to school air filtration systems.
- Complete development of the AB 617 Clean Technology Truck Loaner Program and begin allocating $16.5 million to provide fleet owners in AB 617 communities an opportunity to assess the suitability of zero-emission or near-zero emission medium or heavy-duty trucks with their fleet operations.
- Manage and implement new funds from Warehouse ISR and CARB’s Ocean-Going Vessel at Berth Regulation Remediation.
- Work with CARB to extend liquidation deadlines for the Prop 1B program and provide sufficient time for implementation of projects that encumbered the fund before the deadline.

ORGANIZATIONAL CHART:



POSITION SUMMARY: 75 FTEs

Technology Advancement Office	Amended FY 2023-24	Change	Proposed FY 2024-25
Office Administration	9	(1)	8
Technology Advancement	66	1	67
Total	75	-	75

POSITION DETAIL:

FTEs	Title
4	Administrative Assistant I
5	Air Quality Inspector II
22	Air Quality Specialist
1	Assistant Deputy Executive Officer
12	Contracts Assistant
1	Deputy Executive Officer
2	Office Assistant
4	Planning & Rules Manager
13	Program Supervisor
1	Senior Office Assistant
2	Senior Staff Specialist
2	Senior Administrative Assistant
2	Senior Public Affairs Specialist
1	Staff Assistant
2	Staff Specialist
1	Technology Implementation Manager
75	Total FTEs

Technology Advancement Office Work Program by Office											
#	Program Code		Program Category	Goal	Office	Program	Activities	FTEs FY 2023-24	+/-	FTEs FY 2024-25	Revenue Categories
1	44	003	Advance Clean Air Technology	I	TAO	AB2766/MSRC	Mob Src Review Comm Prog Admin	1.00	0.00	1.00	IX
2	44	004	Advance Clean Air Technology	I	TAO	Advisory Group/Small Business	AB2766 Admin Discretionary Prog	2.00	0.00	2.00	IX
3	44	009	Develop Programs	I	TAO	AB 1318 Mitigation	AB 1318 Projects Admn/Impl	0.05	0.00	0.05	XVII
4	44	012	Advance Clean Air Technology	I	TAO	AQMP/Control Tech Assessment	Tech Supp: Quantify Cost Effec	0.40	0.00	0.40	VIII
5	44	019	Advance Clean Air Technology	I	TAO	AB617-Prog Develop	AB617-Program Development	2.00	0.00	2.00	IX
6	44	039	Advance Clean Air Technology	I	TAO	Admin/Office Mgt/Tech Adv	Admin Support/Coordination	1.27	0.00	1.27	VIII
7	44	041	Policy Support	I	TAO	Admin/Office Mgmt/Policy Supp	Overall Policy Supp/Mgmt/Coord	0.30	0.00	0.30	Ib
8	44	046	Advance Clean Air Technology	I	TAO	Admin/Program Management	STA Program Administration	1.00	1.00	2.00	Ib
9	44	048	Advance Clean Air Technology	I	TAO	Admin/Prog Mgmt/Tech Advance	Overall TA Program Mgmt/Coord	1.00	0.00	1.00	VIII
10	44	069	Develop Programs	I	TAO	AQIP Evaluation	AQIP Contract Admin/Evaluation	0.10	0.00	0.10	IX
11	44	081	Monitoring Air Quality	I	TAO	Air Filtration EPA	Air Filtration EPA/Admn/Impl	0.00	0.00	0.00	V
12	44	082	Monitoring Air Quality	I	TAO	Air FItration Other	Air Filtration Other/Admn/Impl	0.20	0.00	0.20	XVII
13	44	086	Advance Clean Air Technology	I	TAO	Airshed FC Bus	Airshed FC Bus	0.15	0.00	0.15	V
14	44	087	Advance Clean Air Technology	I	TAO	Airshed OGV	Airshed OGV	0.25	0.00	0.25	V
15	44	088	Advance Clean Air Technology	I	TAO	Aliso Canyon SEP	Aliso Canyon Air Filtration SEP	0.25	0.00	0.25	XVII
16	44	089	Advance Clean Air Technology	II	TAO	Albertsons SEP	Albertsons SEP	0.10	0.00	0.10	XVII
17	44	094	Advance Clean Air Technology	I	TAO	Capture and Control	Capture and Control Program	0.20	0.00	0.20	XV
18	44	095	Advance Clean Air Technology	I	TAO	CA Natural Gas Veh Partnership	CA Natural Gas Veh Partnership	0.05	0.00	0.05	VIII
19	44	096	Advance Clean Air Technology	I	TAO	CAPP Year 2-SB 856	CAPP Year 2-SB 856	8.00	0.00	8.00	IX
20	44	097	Advance Clean Air Technology	I	TAO	CAPP Year 3-AB 74	CAPP Year 3-AB 74	9.95	0.00	9.95	IX
21	44	107	Develop Programs	I	TAO	CARB PilotPrj JETSI	CARB Pilot Project (JETSI)	1.05	0.00	1.05	XVII
22	44	108	Develop Programs	I	TAO	CEC PilotPrj JETSI	CEC Pilot Project (JETSI)	0.55	0.00	0.55	XVII
23	44	121	Advance Clean Air Technology	I	TAO	China Cln Shipping	China Partnership Cleaner Shpng	0.25	0.00	0.25	IX
24	44	130	Advance Clean Air Technology	I	TAO	Clean Fuels/Contract Admin	Admin/Project Supp for TA Cont	2.90	0.00	2.90	VIII
25	44	132	Advance Clean Air Technology	I	TAO	Clean Fuels/Mobile Sources	Dev/Impl Mobile Src Proj/Demo	5.50	-1.00	4.50	VIII
26	44	134	Advance Clean Air Technology	I	TAO	Clean Fuels/Stationary Combust	Dev/Demo Clean Combustion Tech	0.10	0.00	0.10	VIII
27	44	135	Advance Clean Air Technology	I	TAO	Clean Fuels/Stationary Energy	Dev/Demo Alt Clean Energy	0.01	0.00	0.01	VIII
28	44	136	Advance Clean Air Technology	I	TAO	Clean Fuels/Tech Transfer	Disseminate Low Emiss CF Tech	0.46	0.00	0.46	VIII
29	44	191	Advance Clean Air Technology	I	TAO	DERA FY16 Locomotive	DERA_FY16_LOCOM	0.05	0.00	0.05	V
30	44	194	Advance Clean Air Technology	I	TAO	DERA FY18 Dray Trck	DERA FY18 Dray Trck	0.10	0.00	0.10	XVII
31	44	196	Advance Clean Air Technology	I	TAO	DERA FY20 TRU	DERA FY20 TRU Electrification	0.45	0.00	0.45	V
32	44	197	Advance Clean Air Technology	I	TAO	DERA FY21 Cargo	DERA FY21 Cleaner Freight	0.30	0.00	0.30	V
33	44	203	Advance Clean Air Technology	I	TAO	EFMP Program Support	EFMP Program Support	4.50	0.00	4.50	XVII
34	44	261	Advance Clean Air Technology	I	TAO	FARMER YEAR 3	Fund Ag Replacement Year 3	1.00	0.00	1.00	XVII
35	44	262	Advance Clean Air Technology	I	TAO	FARMER YEAR 4	Fund Ag Replacement Year 4	0.50	0.00	0.50	XVII
36	44	272	Advance Clean Air Technology	I	TAO	FY19 TAG Volvo	FY 19 TAG Volvo Switch-On	0.15	0.00	0.15	XVII
37	44	276	Policy Support	I	TAO	Advisory Group/Technology Adva	Tech Adv Advisory Group Supp	0.05	0.00	0.05	VIII
38	44	368	Develop Programs	I	TAO	Incentive RFP Emis Red Projs	Incentive Projects Admin	0.15	0.00	0.15	XVII

Technology Advancement Office (Cont.)
Work Program by Office

#	Program Code		Program Category	Goal	Office	Program	Activities	FTEs FY 2023-24	+/-	FTEs FY 2024-25	Revenue Categories
39	44	396	Develop Programs	I	TAO	Lawnmower Exchange	Lawn Mower Admin/Impl/Outreach	0.25	0.00	0.25	XVII
40	44	410	Policy Support	I	TAO	Legislation	Support Pollution Reduction thru Legislatio	0.15	0.00	0.15	IX
41	44	456	Develop Rules	I	TAO	MS & AQMP Control Strategies	AQMP Control Strategies	0.30	0.00	0.30	VIII
42	44	457	Advance Clean Air Technology	I	TAO	Mob Src/C Moyer Adm/Outreach	Carl Moyer: Impl/Admin Grant	10.70	0.00	10.70	IX
43	44	458	Develop Programs	I	TAO	Mobile Source Strategies	Implement Fleet Rules	0.45	0.00	0.45	VIII
44	44	459	Advance Clean Air Technology	I	TAO	Mob Src/C Moyer/Impl/Prg Dev	Moyer/Implem/Program Dev	4.00	0.00	4.00	IX
45	44	460	Advance Clean Air Technology	I	TAO	VIP Admin	VIP Admin/Outreach/Impl	0.50	0.00	0.50	IX
46	44	489	Advance Clean Air Technology	I	TAO	One Stop Shop Proj	One Stop Shop Pilot Proj	0.10	0.00	0.10	XVII
47	44	542	Develop Programs	I	TAO	Prop 1B:Goods Movement	Prop 1B:Goods Movement	2.70	0.00	2.70	IX
48	44	565	Customer Service and Business Assistance	III	TAO	Public Records Act	Comply w/ Public Req for Info	0.20	0.00	0.20	Ia
49	44	657	Develop Rules	I	TAO	Rulemaking/Support PRA	Assist PRA w/ Rulemaking	0.30	0.00	0.30	II
50	44	677	Advance Clean Air Technology	I	TAO	School Bus/Lower Emission Prog	School Bus Program Oversight	2.00	0.00	2.00	IX
51	44	731	Advance Clean Air Technology	I	TAO	TAG FY21 L&G	TAG FY21 EPA L&G	0.50	0.00	0.50	V
52	44	732	Advance Clean Air Technology	I	TAO	TAG FY21 BE Loco	TAG FY21 EPA BE Locomotive	0.50	0.00	0.50	V
53	44	733	Advance Clean Air Technology	I	TAO	TAG FY21 Bus-HFCTrk	TAG FY21 EPA Sch Bus-HFC Truck	0.30	0.00	0.30	V
54	44	734	Advance Clean Air Technology	I	TAO	Air Shed Volvo	Targeted Air Shed Volvo Admin	0.25	0.00	0.25	V
55	44	737	Advance Clean Air Technology	I	TAO	Air Shed Daimler	Targeted Air Shed Daimlr Admin	0.15	0.00	0.15	V
56	44	740	Advance Clean Air Technology	I	TAO	Tech Adv/Commercialization	Assess CFs/Adv Tech Potential	0.25	0.00	0.25	VIII
57	44	741	Advance Clean Air Technology	I	TAO	Tech Adv/Non-Combustion	Dev/Demo Non-Combustion Tech	0.20	0.00	0.20	VIII
58	44	816	Advance Clean Air Technology	I	TAO	Transportation Research	Transport Research/Adv Systems	0.10	0.00	0.10	VIII
59	44	825	Operational Support	III	TAO	Union Negotiations	Labor/Mgmt Negotiations	0.02	0.00	0.02	Ia
60	44	826	Operational Support	III	TAO	Union Steward Activities	Rep Employees in Grievance Act	0.02	0.00	0.02	Ia
61	44	827	Advance Clean Air Technology	I	TAO	VW-General Admin	VW-General Admin	2.50	0.00	2.50	XVII
62	44	840	Advance Clean Air Technology	I	TAO	VW-ZE Trucks-South Coast	VW-ZE Trucks-South Coast	1.00	0.00	1.00	XVII
63	44	841	Advance Clean Air Technology	I	TAO	VW-Combustion-South Coast	VW-Combustion-South Coast	1.00	0.00	1.00	XVII
64	44	856	Advance Clean Air Technology	I	TAO	ZANZEFF Volvo	ZANZEFF Volvo	0.20	0.00	0.20	XVII
65	44	880	Operational Support	III	TAO	Inclusion/Equity	Inclusion/Diversity/Equity	0.02	0.00	0.02	Ia
							Total Technology Advancement Office	75.00	-	75.00	

Technology Advancement Office Line Item Expenditure						
Major Object / Account # / Account Description		FY 2022-23 Actuals	FY 2023-24 Adopted Budget	FY 2023-24 Amended Budget	FY 2023-24 Estimate *	FY 2024-25 Proposed Budget
Salary & Employee Benefits						
51000-52000	Salaries	$ 6,323,075	$ 7,315,031	$ 7,515,342	$ 7,251,530	$ 8,407,350
53000-55000	Employee Benefits	3,659,527	3,981,282	4,029,129	3,946,721	4,255,884
Sub-total Salary & Employee Benefits		$ 9,982,602	$ 11,296,313	$ 11,544,471	$ 11,198,251	$ 12,663,233
Services & Supplies						
67250	Insurance	$ -	$ -	$ -	$ -	$ -
67300	Rents & Leases Equipment	-	-	-	-	-
67350	Rents & Leases Structure	-	-	-	-	-
67400	Household	-	-	-	-	-
67450	Professional & Special Services	195,016	1,375,000	956,534	956,534	1,475,000
67460	Temporary Agency Services	-	-	13,000	13,000	25,000
67500	Public Notice & Advertising	28,586	10,000	30,500	30,500	40,000
67550	Demurrage	-	-	-	-	-
67600	Maintenance of Equipment	(54,395)	-	-	-	25,000
67650	Building Maintenance	-	5,000	5,000	5,000	5,000
67700	Auto Mileage	3,946	1,000	5,000	5,000	6,000
67750	Auto Service	-	-	-	-	-
67800	Travel	16,650	15,000	55,000	55,000	90,000
67850	Utilities	-	-	-	-	-
67900	Communications	16,816	10,000	16,827	16,827	15,000
67950	Interest Expense	-	-	-	-	-
68000	Clothing	746	1,000	3,000	3,000	2,500
68050	Laboratory Supplies	353	-	-	-	-
68060	Postage	2,915	500	21,500	21,500	3,500
68100	Office Expense	10,232	155,000	233,111	233,111	160,000
68200	Office Furniture	8,220	-	11,890	11,890	2,500
68250	Subscriptions & Books	1,077	500	1,389	1,389	500
68300	Small Tools, Instruments, Equipment	142	-	-	-	-
68400	Gas and Oil	-	-	-	-	-
69500	Training/Conference/Tuition/ Board Exp.	5,070	11,000	18,000	18,000	11,000
69550	Memberships	88,400	-	100,000	100,000	97,950
69600	Taxes	-	-	-	-	-
69650	Awards	-	-	-	-	-
69700	Miscellaneous Expenses	1,578	-	10,166	10,166	-
69750	Prior Year Expense	(4,183)	-	-	-	-
69800	Uncollectable Accounts Receivable	-	-	-	-	-
89100	Principal Repayment	-	-	-	-	-
Sub-total Services & Supplies		$ 321,169	$ 1,584,000	$ 1,480,917	$ 1,480,917	$ 1,958,950
77000	**Capital Outlays**	$ 3,686	$ -	$ -	$ -	$ 220,000
79050	**Building Remodeling**	-	-	-	-	-
Total Expenditures		$ 10,307,457	$ 12,880,313	$ 13,025,388	$ 12,679,168	$ 14,842,183
* Estimates based on July 2023 through February 2024 actual expenditures and February 2024 budget amendments.						

South Coast AQMD Quick Facts

- Created by the 1977 Lewis Air Quality Management Act; amended by 1988 Lewis-Presley Air Quality Management Act (Health & Safety Code §40400-40540).
    - Regional governmental agency (Special District)
- Jurisdiction for comprehensive air pollution control over all of Orange County, all of Los Angeles County except for the Antelope Valley, the non-desert portion of western San Bernardino County and the western and Coachella Valley portion of Riverside County
    - 10,743 Square Miles; Population of 16,543,065 (2022)
    - Boundaries are Pacific Ocean to the west, San Gabriel, San Bernardino, and San Jacinto Mountains to the north and east, and the San Diego County line to the south
    - Vehicle Registrations – 13,828,540 (2022); Average Daily Miles Traveled Per Vehicle – 26 (2022)
    - Two of the world's busiest seaports are within its boundaries, Port of Los Angeles and Port of Long Beach, who combined handle almost 3,800 vessel calls (2022) and more than 19.0 million 20-foot long container units or 20-foot equivalent units (TEUs) annually (2022)
- Responsibilities include:
    - Monitoring air quality – 36 air monitoring stations
    - Planning, implementing, and enforcing programs to attain and maintain state and federal ambient air quality standards
        - Developing air quality rules and regulations that regulate stationary source emissions from such facilities as oil refineries, power plants, paint spray booths, incinerators, manufacturing plants, dry cleaners, and service stations
        - Establishing permitting requirements and issuing permits for stationary sources (24,514 operating locations with 66,164 permits)
- Decision-making body is a 13-member Governing Board
    - Ten elected officials with four appointed by the Board of Supervisors from each of the four counties and six appointed by cities within the South Coast AQMD
    - Three members appointed by the Governor, the Speaker of the State Assembly, and the Rules Committee of the State Senate

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
Operating Indicators by Function
Last Ten Fiscal Years

Program Category	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
Advance Clean Air Technology										
Contracts awarded	523	1,047	421	403	357	564	349	385	350	308
Total Funding awarded	$ 216,085,526	$ 123,181,473	$ 153,900,867	$ 137,406,323	$ 170,391,084	$ 213,005,034	$ 127,879,802	$ 202,126,095	$ 172,638,535	$ 182,753,350
Ensure Compliance with Clean Air Rules										
Inspections	29,501	22,871	24,037	21,419	24,692	24,289	27,595	25,658	31,310	30,790
Notices of Violations	956	811	499	632	1,626	2,724	2,076	838	899	1,173
Hearing Board Orders for Abatement	46	41	23	27	24	29	26	13	18	19
Hearing Board Appeals	7	-	3	3	1	2	3	2	1	-
Customer Service										
Public Information Requests	4,505	4,012	4,958	5,282	4,676	4,830	3,416	241	108	1,249
Community/Public Meetings attended	264	217	239	210	156	193	144	241	143	191
Small Business Assistance Contacts	1,850	1,711	1,865	2,834	4,073	3,043	3,357	3,840	3,184	2,761
Develop Programs to Achieve Clean Air										
Transportation Plans processed	1,333	1,329	1,337	1,348	1,356	1,357	1,335	1,319	1,126	1,091
Emission Inventory Updates**	460	336	356	244	343	294	269	336	1139	5,983
Develop Rules to Achieve Clean Air										
Rules Developed	24	24	16	15	28	44	14	19	32	28
Monitoring Air Quality										
Samples Analyzed by the Laboratory	29,340	30,824	32,400	38,541	36,342	33,258	30,225	25,501	23,185	21,098
Source Testing Analyses/Evaluations/Review	968	996	936	952	714	632	562	498	495	738
Timely Review of Permits										
Applications Processed	13,217	9,495	9,482	11,780	10,913	9,463	8,345	6,727	7,391	6,230
Applications Received-Small Business	514	629	594	535	605	541	485	438	381	362
Applications Received-All Others	11,156	9,961	9,894	8,376	9,172	8,131	8,070	6,767	8,030	6,627
Policy Support										
News Releases	62	76	89	86	120	99	126	179	197	125
Media Calls	774	532	1,450	1,201	-	-	-	-	-	-
Media Inquiries Completed	774	532	1,450	1,201	-	-	-	-	-	-
News Media Interactions*	-	-	-	-	1,235	633	672	2204	1,789	1,044

*Tracking of News Media Interactions began in 2018. This will replace the tracking of media calls and media inquiries completed.

** Beginning with 2022, "Emission Inventory Updates" will include the entire emissions inventory that staff received and processed instead of only a subcategory of reports. Significant increase to reports in 2023 attributed to CARB's CTR regulation requiring many more facilities to report emissions.Significant increase to reports in 2023 attributed to CARB's CTR regulation requiring many more facilities to report emissions.

Source: South Coast AQMD departments' records

FINANCIAL POLICIES

South Coast AQMD is required to follow specific sections of the California Health & Safety Code, which guide South Coast AQMD's overall financial parameters. The Governing Board also provides financial direction to South Coast AQMD staff through the adoption of various financial-related policies. In addition, the Administrative Policies and Procedures offer further financial guidance. Below is an overview of the guidelines and procedures for the applicable financial-related policies.

California Health & Safety Code (CA H&SC)

- District Budget Adoption – CA H&SC §40130

  South Coast AQMD shall prepare and make available to the public at least 30 days prior to public hearing, a summary of its budget and any supporting documents, including, but not limited to, a schedule of fees to be imposed by South Coast AQMD to fund its programs. South Coast AQMD shall notify each person who was subject to fees imposed by South Coast AQMD in the preceding year of the availability of information. South Coast AQMD shall notice and hold a public hearing for the exclusive purpose of reviewing the budget and of providing the public with the opportunity to comment upon the proposed South Coast AQMD budget.

- Fee Schedule - CA H&SC §40510

  South Coast AQMD may adopt a fee schedule for the issuance of variances and permits to cover the reasonable cost of permitting, planning, enforcement and monitoring.

- Fees Assessed on Stationary Sources – CA H&SC §40500.1

  Fees assessed on stationary sources shall not exceed, for any fiscal year, the actual costs of District programs for the immediately preceding fiscal year with an adjustment not greater than the change in the California Consumer Price Index (CPI), for the preceding calendar year, from January 1 of the prior year to January 1 of the current year. Unless specifically authorized by statute, the total amount of all the fees collected from stationary sources of emissions in the 1995-96 fiscal year, and in each subsequent fiscal year, shall not exceed the level of expenditure in the 1993-94 fiscal year, except that the total fee amount may be adjusted annually by not more than the percentage increase in the California CPI. Any new state or federal mandate that is applicable to South Coast AQMD on and after January 1, 1994 shall not be subject to this section.

- Limitation on Increase in Permit Fees – CA H&SC §40510.5

  Existing permit fees shall not increase by a percentage greater than any percentage increase in the California CPI for the preceding calendar year, unless the Governing Board

makes a finding, based upon relevant information in a rulemaking record, that the fee increase is necessary and will result in an apportionment of fees that is equitable. Any fee increase above CPI shall be phased in over a period of at least two years.

South Coast AQMD Governing Board Policy

- Administrative Code

  The Administrative Code of Rules and Procedures prescribes the responsibilities, conduct and specified reimbursements of employees and South Coast AQMD Board members. Sections include, but are not limited to, mileage reimbursement, travel expenses, tuition reimbursement, professional licenses and memberships, and bilingual pay.

- Annual Investment Policy

  The Annual Investment Policy sets forth the investment guidelines for all general, special revenue, trust, agency and enterprise funds of South Coast AQMD. The purpose of this policy is to ensure that South Coast AQMD's funds are prudently invested to preserve principal and provide necessary liquidity, while earning a market average rate of return. South Coast AQMD Annual Investment Policy conforms to the California Government Code as well as customary standards of prudent investment management.

  The objectives of the policy, in priority order, are Safety of Principal, Liquidity, and Market Rate of Return. The policy establishes and defines investable funds, authorized instruments, credit quality requirements, maximum maturities and concentrations, collateral requirements, and qualifications of brokers, dealers, and financial institutions doing business with or on behalf of South Coast AQMD.

  The policy provides the Governing Board, the Treasurer, the Chief Financial Officer, and the Investment Oversight Committee with set duties and responsibilities to execute the policy.

- Budget Advisory Committee

  Established by South Coast AQMD Governing Board, the Budget Advisory Committee serves in an advisory capacity to South Coast AQMD on budgeting and financial planning matters. The committee made up of members from the business and environmental communities, provides additional insight during the annual budget process by reviewing and commenting on the proposed budget. The Budget Advisory Committee's comments are required to be provided to the Governing Board by April 15th of each year pursuant to South Coast AQMD Rule 320.

- Fund Balance Use

  When both restricted and unrestricted resources are available for use, it is South Coast AQMD's policy to use restricted resources first and then unrestricted resources as they are needed. When using unrestricted fund balance amounts, South Coast AQMD's Governing Board approved policy is to use committed amounts first, followed by assigned and then unassigned.

- Procurement Policy and Procedure

  The Procurement Policy and Procedure provides the guidelines for the contracting and/or purchasing of services, material, equipment, supplies and fixed assets (i.e. capital outlays) by South Coast AQMD under the direction of the Procurement Manager. These guidelines include, but are not limited to, purchasing methods, bidding procedures, signature authorization levels, fixed asset acquisition and disposition, and publication requirements for advertised procurements.

  Procedures are in place to ensure that all businesses including minority business enterprises, women business enterprises, disabled veteran business enterprises and small businesses have a fair and equitable opportunity to compete for/and participate in South Coast AQMD contracts that South Coast AQMD utilizes, when necessary, the most highly qualified outside consultants/contractors to carry out the organization's responsibilities.

- Rule 320 - Automatic Fee Adjustment

  Rule 320 provides that all Regulation III fees, with specified exceptions, are automatically adjusted July 1st of each year by the California Consumer Price Index for the preceding calendar year unless the Governing Board decides not to implement a fee adjustment, or to implement a different adjustment for a given year, either for all fees or for a specified fee or fees. The Executive Officer is directed to prepare annually a socioeconomic impact of the effect of the fee adjustments for review by stakeholders and the Governing Board; also to hold a public hearing on the automatic fee adjustments to receive any public comments. Public comments and any responses, along with recommendations by the Budget Advisory Committee, are to be forwarded to the Governing Board by April 15 of each year.

- Treasury Operations Contingency Plan and Procedures

  The Treasury Operations Contingency Plan and Procedures states the course of action that may be implemented by South Coast AQMD to protect the safety and liquidity of South Coast AQMD funds and to protects South Coast AQMD from disruptions to ongoing operations if: 1) the financial stability of Los Angeles County may jeopardize South Coast AQMD funds invested through the Los Angeles County Treasurer; and/or 2) the Los

Angeles County Treasurer, as Treasurer of South Coast AQMD, can no longer provide the treasury services currently provided in a satisfactory manner.

Under authority granted by Resolution 97-32, the Executive Officer can appoint either the Chief Financial Officer or Controller as Acting Treasurer to immediately begin implementing the defined procedures to safeguard South Coast AQMD funds.

- Unreserved Fund Balance Policy

The Unreserved Fund Balance Policy, originally adopted by the Board in June 2005 and adjusted in June 2014, states that the Unreserved Fund Balance in the General Fund should be maintained at a minimum of 20% of revenues. GFOA Recommended Best Practices prescribe a minimum 17% reserve amount plus an additional amount based on the organization's reliance on revenue over which it has no control. The 20% reserve amount is derived from the minimum 17% plus an additional 3% to account for South Coast AQMD's reliance on state subvention ($4M), U.S. EPA Section 103/105 grants ($5M), and one-time penalties and settlements ($5M).

Executive Officer Administrative Policies and Procedures

- Contracting for Consulting and Professional Services

Contracting for Consulting and Professional Services policy provides guidance in contracting for consulting and professional services in both a competitive and sole source environment as addressed in Section VIII of South Coast AQMD Procurement Policy and Procedure document.

- Fixed Assets and Controlled Items

The Fixed Assets and Controlled Items policy provides guidance on the receipt, transfer, inventory, accountability, and disposal of fixed assets and controlled items.

- Purchasing of Non-Consultant Services and Supplies

The Purchasing of Non-Consultant Services and Supplies policy provides guidance in implementing the purchase of non-consultant services and supplies as addressed in Section IV of South Coast AQMD Procurement Policy and Procedure document.

- Travel

The Travel Policy provides guidance on allowable travel expenses, travel advances, and documentation requirements.

- Work Program- Cost Allocation Procedure

The Work Program allocates resources by Office, nine Work Program Categories, and Project which are tied to South Coast AQMD's Goal and Priority Objectives. Cost/Overhead Components of any given work program line can include:

- Salaries and Benefits based on regular and overtime hours charged directly to a specific work program code.
- Services and Supplies and Capital Outlays charged directly to a specific work program code.
- Division specific overhead (charges not attributable to a specific work program code such as benefits and absence time) are allocated to each direct expense work program line within that Division based on Full Time Equivalents (FTEs).
- District General Overhead expenditures associated with the overall operation (such as utilities, insurance, security, interest, etc.) are allocated to all direct program lines based on FTEs.
- Allocatable Division Overhead allocates work program lines within each Division that are Division-specific Administrative, Office, or Management related based on the Division's FTEs.
- District-wide Overhead Allocation spreads work program lines from Divisions that support the entire District (Executive Office, Finance, Legal, etc.) or work program lines without specific revenue streams (Legislative and Public Affairs/Media Office, Public Records Act, Advisory Groups, etc.) based on FTEs.

BUDGET GLOSSARY

Account	A unique identification number and title for expenditures and revenues; used for budgeting and recording expenditures and revenues.
Administrative Fee	A fee charged to a program or project to recover the administrative costs to manage the program or project.
Adopted Budget	The annual budget for the General Fund that has been approved by South Coast AQMD's Governing Board.
Amended Budget	The adopted budget plus any modifications approved by South Coast AQMD's Governing Board during the fiscal year.
Appropriation	A specific amount of money authorized by South Coast AQMD's Governing Board which permits the South Coast AQMD to incur obligations and to make expenditures of resources.
Assigned Fund Balance	The portion of the fund balance that has been allocated by South Coast AQMD's Governing Board for a specific purpose.
Budget Advisory Committee	A committee made up of representatives from the business and environmental communities who review and provide feedback on South Coast AQMD's financial performance and proposed budget.
Budgetary Basis of Accounting	A form of accounting used in the budget where encumbered amounts are recognized as expenditures.
Balanced Budget	A budget in which planned expenditures do not exceed planned revenues.
Capital Asset	Tangible asset with an initial individual cost of $5,000 or more and a useful life of at least one year or intangible assets with an individual cost of $5,000 or more and a useful life of at least one year.
Capital Outlays	Expenditures for capital assets; A Major Object, or classification of expenditures, within South Coast AQMD's budget.
Committed Fund Balance	The portion of the fund balance that includes amounts that can be used only for specific purposes as determined by the South Coast AQMD Governing Board.
Cost Allocation	A process of accounting and recording the full costs of a program or activity by including its share of indirect or overhead costs in addition to its

Cost Allocation (cont.)	direct costs.
CPI-Based Fee Increase	Increases to fees (emission, annual operating, permit processing, Hot Spots, area sources, transportation, source test/analysis, and Hearing Board) based on the change in the Consumer Price Index for the preceding calendar year as reported for California Department of Finance– All Urban Consumer Series. This is in accordance with the California Health and Safety Code §40510.5.
Debt Service	The cost to cover the repayment of interest and principal on a debt for a particular period of time.
Debt Structure	The make-up of long-term debt. South Coast AQMD's long-term debt has been taken on to fund building and pension obligations.
Designation	A portion of the Fund Balance that has been assigned for specific purposes by actions of South Coast AQMD's Governing Board.
Encumbrance	An amount of money committed for the payment of goods and services that have not yet been received or paid for.
Expenditures	Charges incurred for goods and services.
Fee Schedule	The State Legislature has authorized air districts to levy fees to support industry related programs which improve air quality. The schedule of fees levied by South Coast AQMD is approved by South Coast AQMD's Governing Board as part of the annual budget process. (Also see Regulation III.)
Fiscal Year	A period of 12 consecutive months selected to be the budget year. South Coast AQMD's fiscal year runs from July 1 to June 30.
FTE	Full Time Equivalent; A measure of the level of staffing. One FTE equates to 2,080 hours of paid time within a 12-month period.
Fund Balance	The accumulation of revenues less expenditures within a fund for a specific year. South Coast AQMD's fund balance is broken out into Reserves (non-spendable and committed) and Unreserved Designations. Unreserved Designations is further broken out into Assigned and Unassigned Fund

Fund Balance (cont.)	Balance. This terminology is in accordance with GASB 54.
GASB 54	A standard issued by the Government Accounting Standards Board (GASB) to guide fund balance reporting.
GASB 87	A standard issued by the Government Accounting Standards Board (GASB) to provide guidance to improve accounting and financial reporting for leases by government.
GASB 96	A standard issued by the Government Accounting Standards Board (GASB) to provide guidance on the accounting and financial reporting for subscription-based information technology arrangements (SBITAs) for government end users (governments).
General Fund	The primary operating fund for South Coast AQMD where expenditures and revenues associated with the daily operations of South Coast AQMD are accounted for.
Grant	A sum of money given by an organization for a particular purpose. The grants which provide funding to South Coast AQMD's General Fund are primarily received from the U. S. Environmental Protection Agency (EPA), the Department of Homeland Security (DHS), and the California Air Resource Board (CARB).
Inventory	Value at cost of office, computer, cleaning and laboratory supplies at year-end.
Major Object	South Coast AQMD has four expenditure classifications: Salaries and Employee Benefits, Services and Supplies, Capital Outlays, and Building Remodeling. Transfers between Major Objects must be approved by the South Coast AQMD Governing Board.
Mobile Source Revenues	Revenues received from motor vehicle registrations and from the administration of motor vehicle programs aimed at reducing air pollution from motor vehicles.
Nonspendable Fund Balance	Amounts in the fund balance that are not in a spendable form. In South Coast AQMD's General Fund, inventory makes up the nonspendable balance.

Pension Obligation Bonds (POBs)	A method of financing used by South Coast AQMD to refinance its obligations to its employees' pension fund.
Proposed Budget	The annual budget that has been developed by South Coast AQMD and made available to the public for review before being presented to the South Coast AQMD Governing Board for approval.
Regulation III	The rule that establishes the fee rates and schedules associated with permitting, annual renewals, emissions and other activities that help fund most of South Coast AQMD's regulatory programs and services. (Also see Fee Schedule.)
Reserves	Funding within the Fund Balance that is set aside for a specific future use and not available for any other purpose. It consists of both nonspendable amounts (inventory of supplies) and committed amounts (encumbrances).
Revenue	Monies the South Coast AQMD receives as income. South Coast AQMD's revenue is mainly from fees charged to control or regulate emissions.
SBCERA	San Bernardino County Employment Retirement System manages the retirement plan for South Coast AQMD employees.
Salaries and Employee Benefits	Expenditures for Salary expenses, employee benefits, retirement and insurance benefits. It is a Major Object, or classification of expenditures, within South Coast AQMD's budget.
Services and Supplies	Expenditures for items and services needed for the daily operations of the South Coast AQMD including professional services, utilities, office expenses, maintenance, and debt service. It is a Major Object, or classification of expenditures, within South Coast AQMD's budget.
Special Revenue Fund	A fund used to account for revenues and expenditures from specific sources earmarked for specific purposes. South Coast AQMD's main fund is its General Fund. All other funds are designated as Special Revenue Funds. The South Coast AQMD does not adopt a budget for Special Revenue Funds. Board action is required for all expenditures.
State Subvention	The state of California provides assistance to air districts for on-going operations to perform mandated functions such as compliance and enforcement, planning, and rule development.

Stationary Source Fees	Revenues collected from emission fees, permit fees, and annual operating fees to support activities for improving air quality.
Transfer In/Out	A transfer between different funds within South Coast AQMD's accounting system. For example, a transfer of cash from the General Fund to a Special Revenue Fund would be a Transfer Out for the General Fund and a Transfer In for the Special Revenue Fund.
Unassigned Fund Balance	The residual fund balance of the General Fund. It is not designated for a specific purpose and can only be used upon approval of South Coast AQMD's Governing Board.
Unreserved Designations	The portion of the Fund Balance that has not been committed by South Coast AQMD's Governing Board or is nonspendable due to specific Board constraints. It is further broken down into either amounts assigned by the Governing Board for specific purposes or an unassigned amount that can only be used upon approval of the Governing Board.
Work Programs	Activities carried out by South Coast AQMD staff. Work Programs are classified into nine Work Program Categories according to the nature of the activity being performed.

South Coast Air Quality Management District

Air Quality Index Quick Guide

Good AQI: 0-50	Air quality is Good. Outdoor activity is advised for everyone.
Moderate AQI: 51-100	Air quality is acceptable; however, there could be a moderate health concern for people with severe respiratory reactions to smog.
Unhealthy for Sensitive Groups AQI: 101-150	Children and adults over the age of 65, or people with respiratory issues such as asthma may experience health effects and should minimize outdoor activities.
Unhealthy AQI: 151-200	The public may begin to experience health effects and should minimize outdoor activities. Children and adults over the age of 65, or people with respiratory issues such as asthma may experience more serious health effects and should avoid outdoor activities.
Very Unhealthy AQI: 201-300	Everyone may experience health effects. Children and adults over the age of 65, or people with respiratory issues should avoid all outdoor physical activity. Everyone else should avoid prolonged or heavy outdoor activity.
Hazardous AQI: 300+	Emergency health warning triggered. The entire population is more likely to be affected.

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@SouthCoastAQMD

South Coast
Air Quality Management District

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ATTACHMENT C

KEY ISSUES AND RESPONSES

Proposed Amended Regulation III – Fees
Throughout the rulemaking process, staff has worked with stakeholders to address and resolve a number of issues that were raised. Staff is not aware of a key issue in this rulemaking process.

ATTACHMENT D

RULE DEVELOPMENT PROCESS
Proposed Amended Regulation III

Initiated Rule Development:
December 2023

↓

Release of Socioeconomic Impact Assessment for Rule 320 – Automatic Adjustment Based on Consumer Price Index for Regulation III Fees:
March 15, 2024

↓

Public Consultation Meeting:
March 19, 2024
(Proposed Amended Regulation III)

↓

30-Day Notice of Public Hearing:
April 2, 2024

↓

Budget Advisory Committee:
April 4, 2024

↓

Set Hearing:
April 5, 2024

↓

Public Consultation Meeting:
(FY 2024-25 Draft Budget and Work Program
and Proposed Amended Regulation III)
April 9, 2024

↓

Governing Board Budget Study Session:
April 12, 2024

↓

Public Hearing:
May 3, 2024

Six (6) months spent in rule development
Two (2) Public Consultation Meetings
One (1) Budget Advisory Committee Meeting
One (1) Governing Board Budget Study Session

ATTACHMENT E

KEY CONTACTS LIST

California Small Business Alliance

California Council for Environmental and Economic Balance

Community Environmental Services

Davenport Engineering

Los Angeles Department of Water and Power

Southern California Air Quality Alliance

ATTACHMENT F

RESOLUTION NO. 24-_____

A Resolution of the Governing Board of the South Coast Air Quality Management District (South Coast AQMD) determining that Proposed Amended Regulation III – Fees, which includes Proposed Amended Rule 301 – Permitting and Associated Fees, Proposed Amended Rule 303 – Hearing Board Fees, Proposed Amended Rule 304 – Equipment, Materials and Ambient Air Analyses, Proposed Amended Rule 304.1 – Analyses Fees, Proposed Amended Rule 306 – Plan Fees, Proposed Amended Rule 307.1 – Alternative Fees for Air Toxics Emissions Inventory, Proposed Amended Rule 308 – On-Road Motor Vehicle Mitigation Options Fees, Proposed Amended Rule 309 – Fees for Regulation XVI and Regulation XXV, Proposed Amended Rule 311 – Air Quality Investment Program (AQIP) Fees, Proposed Amended Rule 313 – Authority to Adjust Fees and Due Dates, Proposed Amended Rule 314 – Fees for Architectural Coatings, and Proposed Amended Rule 315 – Fees for Training Classes and License Renewal; and Proposed Amended Rule 316 – Fees for Rule 2305, is exempt from the requirements of the California Environmental Quality Act (CEQA).

A Resolution of the South Coast AQMD Governing Board amending Regulation III – Fees, which includes Rule 301 – Permitting and Associated Fees, Rule 303 – Hearing Board Fees, Rule 304 – Equipment, Materials and Ambient Air Analyses, Rule 304.1 – Analyses Fees, Rule 306 – Plan Fees, Rule 307.1 – Alternative Fees for Air Toxics Emissions Inventory, Rule 308 – On-Road Motor Vehicle Mitigation Options Fees, Rule 309 – Fees for Regulation XVI and Regulation XXV, Rule 311 – Air Quality Investment Program (AQIP) Fees, Rule 313 – Authority to Adjust Fees and Due Dates, Rule 314 – Fees for Architectural Coatings, and Rule 315 – Fees for Training Classes and License Renewal; and Proposed Amended Rule 316 – Fees for Rule 2305.

WHEREAS, the South Coast AQMD Governing Board finds and determines that Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, and 316 is considered a "project" as defined by CEQA; and

WHEREAS, the South Coast AQMD has had its regulatory program certified pursuant to Public Resources Code Section 21080.5 and CEQA Guidelines Section 15251(l) and has conducted a CEQA review and analysis of the proposed project pursuant to such program (South Coast AQMD Rule 110); and

WHEREAS, the South Coast AQMD Governing Board finds and determines after conducting a review of the proposed project in accordance with CEQA Guidelines Section 15002(k) – General Concepts, the three-step process for deciding which document to prepare for a project subject to CEQA, and CEQA Guidelines Section 15061 – Review for Exemption, procedures for determining if a project is exempt from CEQA, that Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, and 316 is exempt from CEQA; and

WHEREAS, the South Coast AQMD Governing Board finds and determines that it can be seen with certainty that the proposed amendments to Regulation III, which include Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, and 316, and which involve proposed increased fees, are charges by public agencies for the purpose of meeting operating expenses and financial reserve needs and requirements that are statutorily exempt from CEQA pursuant to CEQA Guidelines Section 15273 – Rates, Tolls, Fares, and Charges; and

WHEREAS, the South Coast AQMD Governing Board finds and determines that proposed amendments to Regulation III, which include Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, and 316, and which have no fee impact and are strictly administrative in nature such that it can be seen with certainty that their implementation would not cause a significant adverse effect on the environment are, therefore, exempt from CEQA pursuant to CEQA Guidelines Section 15061(b)(3) – Common Sense Exemption; and

WHEREAS, the South Coast AQMD staff has prepared a Notice of Exemption for Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, and 316, that is completed in compliance with CEQA Guidelines Section 15062 – Notice of Exemption; and

WHEREAS, Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, and 316, including the Notice of Exemption, Final Staff Report and other supporting documentation, were presented to the South Coast AQMD Governing Board and the South Coast AQMD Governing Board has reviewed and considered this information, as well as has taken and considered staff testimony and public comment prior to approving the project; and

WHEREAS, the South Coast AQMD Governing Board finds and determines, taking into consideration the factors in section (d)(4)(D) of the Governing Board Procedures (codified as section 30.5(4)(D)(i) of the Administrative Code), that any modifications to the proposed project since the Notice of Public Hearing was published include the following: correcting the original fees and amended fees for Schedule D Alteration/Modification in Table Fee Rate-A for fiscal year 2023-2024, fiscal year 2024-2025, fiscal year 2025-2026 and thereafter, are not so substantial as to significantly affect the meaning of Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, and 316 within the meaning of Health and Safety Code Section 40726 because: (a) the changes do not impact emission reductions, (b) the changes do not affect the number or type of sources regulated by the rules, (c) the changes are consistent with the information contained in the Notice of Public Hearing, and (d) the consideration of the range of CEQA alternatives is not applicable because the proposed project is exempt from CEQA; and

WHEREAS, Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, and 316, is not a control measure in the 2022 Air Quality Management Plan (AQMP) and was not ranked by cost-effectiveness relative to other AQMP control measures in the 2022 AQMP; and

WHEREAS, Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, and 316, will not be submitted for inclusion into the State Implementation Plan; and

WHEREAS, Health and Safety Code Section 40727 requires that prior to adopting, amending, or repealing a rule or regulation, the South Coast AQMD Governing Board shall make findings of necessity, authority, clarity, consistency, non-duplication, and reference based on relevant information presented at the public hearing and in the Final Staff Report; and

WHEREAS, the South Coast AQMD Governing Board has determined that in order to add rule clarity and to recover reasonable and actual costs incurred by South Coast AQMD in meeting requirements of recently adopted rules and state mandates and implementing necessary clean air programs, a need exists to amend Regulation III, including Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, and 316, to fund the Proposed Budget in fiscal year 2024-2025 and thereafter; and

WHEREAS, the South Coast AQMD Governing Board has determined that it is necessary to amend Rule 301 to create a new equipment category to allow lower emissive technology equipment to be subject to a lower fee Schedule; and

WHEREAS, the South Coast AQMD Governing Board has determined that it is necessary to amend Rule 301 Table 1B to include two new categories for hydrogen gas production equipment and updating the existing hydrogen production plant category description; and

WHEREAS, the South Coast AQMD Governing Board has determined that it is necessary to amend Rule 301 to introduce a new abbreviated reporting filing fee aimed at recovering costs associated with the large number of abbreviated reporting facilities as a result of the CTR regulation; and

WHEREAS, the South Coast AQMD Governing Board has determined that it is necessary to amend Rule 301 to extend 2025 AER annual emissions reports and payments submittal deadline and removing outdated fee references; and

WHEREAS, the South Coast AQMD Governing Board has determined that it is necessary to amend Rule 301 Table 1B to clarify and separate green waste processing equipment and create new category for linear generators; and

WHEREAS, the South Coast AQMD Governing Board has determined that it is necessary to amend Rule 301 emission reporting and fee provision for purpose of clarity; and

WHEREAS, the South Coast AQMD Governing Board has determined that it is necessary to amend Rule 301 and 306 to increase permit and plan processing fees and annual renewal fees by 3% beyond the California CPI of 3.5% that will be phased in over two years (1.5% of the increase in fiscal year 2024-2025 and an additional 1.5% increase in fiscal year 2025-2026) to cover increased reasonable costs of South Coast AQMD's permitted source program regulatory activity; and

WHEREAS, the South Coast AQMD Governing Board has determined that it is necessary to amend Rule 304.1 to revise analyses fees for testing pursuant to Rule 304; and

WHEREAS, the South Coast AQMD Governing Board has determined that the Final Socioeconomic Report for Adjustment Based on Consumer Price Index for Regulation III – Fees which analyzed the CPI-based Fee Increase and the Socioeconomic Impact Assessment for Proposed Amended Regulation III, which includes Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, and 316, the latter of which is found in the Final Staff Report, are consistent with the March 17, 1989 Governing Board Socioeconomic Resolution for rule adoption and the October 29, 2010 Governing Board Resolution pertaining to Rule 320 – Automatic Adjustment Based on Consumer Price Index (CPI) for Regulation III Fees; and

WHEREAS, the South Coast AQMD Governing Board has determined that the Final Socioeconomic Report for Adjustment Based on Consumer Price Index for Regulation III – Fees and the Socioeconomic Impact Assessment for Proposed Amended Regulation III are consistent with the provisions of Health and Safety Code Section 40440.8, even though such assessments are not statutorily required in these circumstances; and

WHEREAS, the South Coast AQMD Governing Board has determined Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, and 316, will result in increased costs to the affected industries, yet are considered to be reasonable, with a total annualized cost as specified in the Final Socioeconomic Report for Adjustment Based on Consumer Price Index for Regulation III – Fees and the Socioeconomic Impact Assessment for Proposed Amended Regulation III; and

WHEREAS, the South Coast AQMD Governing Board has actively considered the Final Socioeconomic Report for Adjustment Based on Consumer Price Index for Regulation III – Fees and the Socioeconomic Impact Assessment for Proposed Amended Regulation III and has made a good faith effort to minimize such impacts; and

WHEREAS, Health and Safety Code Section 40510.5(a) requires the South Coast AQMD Governing Board to find that an increased fee will result in an equitable apportionment of fees when increasing fees beyond the Consumer Price Index (CPI). Based on relevant information presented at the public hearing and in the staff report, the proposed new fees and proposed increases in fee rates beyond the CPI in Proposed Amended Rules 301, 304.1, and 306, are found to be equitably apportioned because such fees are necessary to better align program costs and revenues, are based on

the reasonable costs to South Coast AQMD, and are reasonably related to the benefits received and burdens imposed by the fee payors; and

WHEREAS, the South Coast AQMD Governing Board obtains its authority to adopt, amend, or repeal rules and regulations from Health and Safety Code Sections 40000, 40001, 40440, 40500, 40500.1, 40502, 40506, 40510, 40510.5, 40511, 40522, 40522.5, 40523, 40701.5, 40702, 41512, and 44380, and federal Clean Air Act Section 502(b)(3) [42 U.S.C. Section 7661(b)(3)]; and

WHEREAS, the South Coast AQMD Governing Board has determined that Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, and 316, is written or displayed so that their meaning can be easily understood by the persons directly affected by them; and

WHEREAS, the South Coast AQMD Governing Board has determined that Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, and 316, is in harmony with, and not in conflict with or contradictory to, existing statutes, court decisions, or state or federal regulations; and

WHEREAS, the South Coast AQMD Governing Board has determined that Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, and 316, does not impose the same requirements as any existing state or federal regulation and is necessary and proper to execute the power and duties granted to, and imposed upon, the South Coast AQMD; and

WHEREAS, the South Coast AQMD Governing Board, in amending Regulation III, which includes amending Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, and 316, references the following statutes which the South Coast AQMD hereby implements, interprets, or makes specific: Health and Safety Code Sections 40500, 40500.1, 40502, 40506, 40510, 40510.5, 40511, 40522, 40522.5, 40523, 41512, and 44380, and federal Clean Air Act Section 502(b)(3) [42 U.S.C. Section 7661(b)(3)]; and

WHEREAS, a public hearing has been properly noticed in accordance with all provisions of Health and Safety Code Section 40725; and

WHEREAS, the South Coast AQMD Governing Board has held a public hearing in accordance with all applicable provisions of state and federal law; and

WHEREAS, the South Coast AQMD Governing Board has determined that Health and Safety Code Section 40920.6 is not applicable to Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, and 316, since Proposed Amended Regulation III, including Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313,

314, 315, and 316, does not regulate air contaminants or implement Best Available Retrofit Control Technology requirements; and

WHEREAS, the South Coast AQMD Governing Board specifies the Planning and Rules Manager overseeing the rule development for Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, and 316, as the custodian of the documents or other materials which constitute the record of proceedings upon which the adoption of this proposed project is based, which are located at the South Coast AQMD, 21865 Copley Drive, Diamond Bar, California; and

NOW, THEREFORE BE IT FURTHER RESOLVED, that the South Coast AQMD Governing Board does hereby determine, pursuant to the authority granted by law, that Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, and 316, is statutorily exempt from CEQA pursuant to CEQA Guidelines Section 15273 – Rates, Tolls, Fares, and Charges. The South Coast AQMD Governing Board does also hereby determine, pursuant to the authority granted by law, that Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, and 316, is exempt from CEQA pursuant to CEQA Guidelines Section 15061(b)(3) – Common Sense Exemption. This information was presented to the South Coast AQMD Governing Board, whose members exercised their independent judgment and reviewed, considered, and approved the information therein prior to acting on Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, and 316; and

BE IT FURTHER RESOLVED, that the South Coast AQMD Governing Board finds that Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, and 316, establishes fees charged for the purposes of meeting operating expenses, which are necessary to recover reasonable and actual costs incurred by South Coast AQMD in meeting requirements of recently adopted rules and state mandates and implementing necessary clean air programs; and the South Coast AQMD Governing Board hereby incorporates by reference the proposed fiscal year 2024-2025 Budget and fiscal year 2025-2026 budget forecast as setting forth the bases for these findings; and

BE IT FURTHER RESOLVED, that the South Coast AQMD Governing Board finds, based on the evidence in the rule-making record, that the increases in fees that exceed the CPI for fiscal year 2024-2025 and thereafter are necessary to recover reasonable and actual costs incurred by South Coast AQMD in meeting requirements of recently adopted rules and state mandates and implementing necessary clean air programs and are equitably apportioned; and the Governing Board hereby incorporates by reference the explanation in the accompanying staff report, as setting forth the bases for these findings; and

BE IT FURTHER RESOLVED, that the South Coast AQMD Governing Board does hereby amend, pursuant to the authority granted by law, Regulation III, including Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, and 316, as set forth in the attached, and incorporated herein by reference.

DATE: _____ _____

CLERK OF THE BOARDS

ATTACHMENTS G1-G14

PROPOSED AMENDED REGULATION III – FEES

Attach-ment	Rule	CPI	Proposed Amendments with Fee Impacts	Proposed Amendments with No Fee Impacts and/or Administrative Changes
G1	Proposed Amended Rule 301 – Permitting and Associated Fees	✓	✓	✓
G2	Proposed Amended Rule 303 – Hearing Board Fees	✓		
G3	Proposed Amended Rule 304 – Equipment, Materials, and Ambient Air Analyses	✓		
G4	Proposed Amended Rule 304.1 – Analyses Fees	✓	✓	
G5	Proposed Amended Rule 306 – Plan Fees	✓	✓	
G6	Proposed Amended Rule 307.1 – Alternative Fees for Air Toxics Emissions Inventory	✓		
G7	Proposed Amended Rule 308 – On-Road Motor Vehicle Mitigation Options Fees	✓		
G8	Proposed Amended Rule 309 – Fees for Regulation XVI and Regulation XXV	✓		
G9	Proposed Amended Rule 311 – Air Quality Investment Program (AQIP) Fees	✓		
G10	Proposed Amended Rule 313 – Authority to Adjust Fees and Due Dates	✓		
G11	Proposed Amended Rule 314 – Fees for Architectural Coatings	✓		
G12	Proposed Amended Rule 315 – Fees for Training Classes and License Renewal	✓		
G13	Proposed Amended Rule 316 – Fees for Rule 2305	✓		

(Adopted 2/4/1977)(Amended 5/271977)(Amended 1/6/1978)(Amended 6/16/1978)(Amended 4/4/1980)
(Amended 9/5/1980)(Amended 6/5/1981)(Amended 7/9/1982)(Amended 12/3/1982)(Amended 6/3/1983)
(Amended 5/4/1984)(Amended 7/6/1984)(Amended 11/2/1984)(Amended 12/6/1985)(Amended 5/1/1987)
(Amended 6/3/1988)(Amended 12/2/1988)(Amended 1/6/1989)(Amended 6/2/1989)(Amended 6/1/1990)
(Amended 6/7/1991)(Amended 12/6/1991)(Amended 6/5/1992)(Amended 7/10/1992)(Amended 6/11/1993)
(Amended 10/8/1993)(Amended 6/10/1994)(Amended 5/12/1995)(Amended 10/13/1995)(Amended 5/10/1996)
(Amended 5/9/1997)(Amended 5/8/1998)(Amended 6/12/1998)(Amended 5/14/1999)(Amended 5/19/2000)
(Amended 5/11/2001)(Amended 5/3/2002)(Amended 6/6/2003)(Amended 7/9/2004)(Amended 6/3/2005)
(Amended 6/9/2006)(Amended 5/4/2007)(Amended 5/2/2008)(Amended 6/5/2009)(Amended 5/7/2010)
(Amended 5/6/2011)(Updated 7/1/2012)(Updated 7/1/2013)(Amended 6/6/2014)(Amended 5/1/2015)
(Updated 7/1/2016)(Amended 6/2/2017)(Amended 1/5/2018)(Amended 5/4/2018)(Amended 3/1/2019)
(Amended 5/3/2019)(Amended 6/7/2019)(Amended 7/12/2019)(Updated 7/1/2020)(Updated 7/1/2021)
(Amended May 6, 2022)(Amended May 5, 2023)(Proposed Amended May 3, 2024)

Effective Date July 1, ~~2023~~2024

PROPOSED AMENDED RULE 301. PERMITTING AND ASSOCIATED FEES

(a) Applicability

California Health and Safety Code Section 40510 provides authority for the South Coast Air Quality Management District to adopt a fee schedule for the issuance of permits to cover the cost of evaluation, planning, inspection, and monitoring related to that activity. This rule establishes such a fee schedule and requires that fees be paid for:

(1) Permit processing for Facility Permits [see subdivisions (l), (m), and (n)], Facility Registrations [see subdivision (t)], and Permits to Construct and/or Permits to Operate equipment (submitted pursuant to Regulation II) that may cause air pollution or equipment intended to control air pollution [see subdivision (c)].

(2) Processing of applications for banking emission reduction credits; change of title of emissions reduction credits; alteration/modification of emission reduction credits; retirement of short term emission reduction credits for transfer into Rule 2202; and the transfer of ERCs out of Rule 2202 pursuant to Rule 2202 (h)(4); or conversion of emissions reduction credits, mobile source credits, or area source credits to short term emission reduction credits, pursuant to Regulation XIII [see paragraphs (c)(4) and (c)(5)].

(3) Annual operating permit renewal fee [see subdivision (d)].

(4) Annual operating permit emissions fee [see subdivision (e)] or Regional Clean Air Incentives Market (RECLAIM) Trading Credits (RTCs) [see subdivision (l)].

(5) Duplicate and reissued permits [see subdivision (f)].

(6) Reinstating expired applications or permits [see subdivision (g)].

(7) Reinstating revoked permits [see subdivision (h)].

(8) RECLAIM Transaction Registration Fee [see subdivision (l)].

(9) Non-Tradeable Allocation Credit Mitigation Fee [see subdivision (l)].

(10) Environmental Impact Analysis, Air Quality Analysis, Health Risk Assessment, Public Notification for Projects and Emission Reduction Credits (pursuant to Regulation XIII - New Source Review) [see paragraph (c)(4) and subdivision (j) of this rule].

(11) Asbestos demolition and renovation activities [see subdivision (o)].

(12) Lead abatement activities [see subdivision (p)].

(13) Evaluation of permit applications submitted for compliance under a National Emission Standard for Hazardous Air Pollutants (NESHAP) [see subdivision (q)].

(14) Certification of Clean Air Solvents [see subdivision (r)].

(b) Definitions

For the purpose of this rule, the following definitions shall apply:

(1) ALTERATION or MODIFICATION means any physical change, change in method of operation of, or addition to, existing equipment requiring an application for Permit to Construct pursuant to Rule 201. Routine maintenance and/or repair shall not be considered a physical change. A change in the method of operation of equipment, unless previously limited by an enforceable permit condition, shall not include:

(A) An increase in the production rate, unless such increase will cause the maximum design capacity of the equipment to be exceeded; or

(B) An increase in the hours of operation.

(2) ALTERNATIVE OPERATING CONDITION is an order established by the Hearing Board pursuant to subdivision (e) of this rule which, if recognized by the United States Environmental Protection Agency, authorizes a source to be operated in a specified manner that would otherwise not comply with an applicable requirement of the State Implementation Plan or a permit term or condition based on any such applicable requirement.

(3) BANKING means the process of recognizing and certifying emission reductions and registering transactions involving emission reduction credits.

(4) CANCELLATION is an administrative action taken by the District which nullifies or voids a previously pending application for a permit.

(5) CERTIFIED EQUIPMENT PERMIT means a permit issued to a manufacturer or distributor for a specific model or series of models of equipment. By this permit, the District certifies that the equipment meets all District rules and Best Available Control Technology (BACT) requirements under a set of conditions. Eligibility for the certification process shall be limited to equipment for which the following conditions exist, as determined by the Executive Officer:

(A) Equipment operation and emission characteristics will be applicable to a number of identical pieces of equipment;

(B) Permitting can be accomplished through the use of identical permit conditions for each piece of equipment regardless of use or location;

(C) The equipment is exempt from emission offsets as defined in Rule 1304(a)(4) or Rule 1304(a)(5); or the emissions of each criteria pollutant, except lead, are determined to be less than the limits listed in Rule 1303, Appendix A, Table A-1; and

(D) The equipment does not emit lead or the toxic emissions do not result in a Maximum Individual Cancer Risk (MICR) equal to or greater than one in a million as calculated according to Rule 1401.

Certified Equipment Permit shall be valid for one year, and shall be renewed annually if the Executive Officer determines the equipment meets all District rules and BACT requirements. Certification shall not relieve the person constructing, installing or operating the equipment from the requirement to obtain all necessary permits to construct and permits to operate, or from compliance with any other District rule including the requirements of Regulation XIII.

(6) CHANGE OF CONDITION means a change of a current permit condition that will not result in an emission increase. Any request for a Change in Condition to a previously enforceable permit condition that will result in a emission increase subject to the New Source Review Rules in Regulation XIII, XIV, or XX will be considered a change in the method of operation and processed as an Alteration or Modification.

(7) CLEAN AIR SOLVENT is as defined in Rule 102 as “Clean Air Solvent”.

(8) CLEAN AIR SOLVENT CERTIFICATE is as defined in Rule 102 as “Clean Air Solvent Certificate”.

(9) CONFINED ANIMAL FACILITY (CAF) means a source or group of sources of air pollution at an agricultural source for the raising of 3,360 or more fowl or 50 or more animals, including but not limited to, any structure, building, installation, farm, corral, coop, feed storage area, milking parlor, or system for the collection, storage, or distribution of solid and liquid manure; if domesticated animals, including but not limited to, cattle, calves, horses, sheep, goats, swine, rabbits, chickens, turkeys, or ducks corralled, penned, or otherwise caused to remain in restricted areas for commercial agricultural purposes and feeding is by means other than grazing.

(10) CONTINUOUS EMISSIONS MONITORING SYSTEM (CEMS) is a system comprised of components that continuously measure all parameters necessary to determine pollutant concentration or pollutant mass emissions, pursuant to a District rule or regulation.

(A) For the purpose of this rule, a CEMS includes, but is not limited to, the following analyzers, monitors, components, systems, or equipment:

(i) Pollutant concentration analyzer(s) (e.g., NOx, SOx, CO, Total Sulfur) and associated sample collection, transport, and conditioning equipment, and data acquisition and logging systems,

(ii) Diluent gas analyzer (O_2 or CO_2),

(iii) Flow monitor (direct in-stack measurement or indirectly calculated from fuel usage or other process parameters approved by the Executive Officer), and

(iv) Other equipment (e.g., moisture monitor) as required to comply with monitoring requirements.

(B) For the purpose of this rule, a "time-shared CEMS" means a CEMS as described in paragraph (j)(5) which is common to several sources of emissions at the same facility.

(C) For the purpose of this rule, a "Fuel Sulfur Monitoring System" or "FSMS" may be used as an alternative to a CEMS SOx monitoring requirement, subject to District Rules and Regulations, and the approval of the Executive Officer. An FSMS is a total sulfur monitoring system configured similar to the CEMS described in paragraph (j)(5) but, as an alternative to directly monitoring SOx emissions at sources required to have SOx CEMS (at the same

facility), SOx emission information at each affected source is determined "indirectly" by monitoring the sulfur content of the fuel gas supply firing the affected sources.

(D) For the purpose of this rule, an "Alternative Continuous Emissions Monitoring System" or "ACEMS" (also known as a "Predictive or Parametric Emissions Monitoring System" or "PEMS") may be used as an alternative to a CEMS pollutant monitoring requirement, subject to District Rules and Regulations, and the approval of the Executive Officer. Instead of directly monitoring the pollutant emissions at a source required to have a CEMS as in paragraph (j)(5), emission information is "predicted" by the ACEMS or PEMS by monitoring key equipment operating parameters (e.g., temperature, pressure) at the affected source, irrespective of exhaust gas or fuel supply analysis.

(11) EMISSION FACTOR means the amount of air contaminant emitted per unit of time or per unit of material handled, processed, produced, or burned.

(12) EMISSION REDUCTION CREDIT (ERC) means the amount of emissions reduction which is verified and determined by the Executive Officer to be eligible for credit in an emissions reduction bank.

(13) EMISSION SOURCE is any equipment or process subject to Rule 222. The source does not require a permit, but the owner/operator is required to file information pursuant to Rule 222 and Rule 301(t).

(14) EQUIPMENT means any article, machine, or other contrivance, or combination thereof, which may cause the issuance or control the issuance of air contaminants, and which:

(A) Requires a permit pursuant to Rules 201 and/or 203; or

(B) Is in operation pursuant to the provisions of Rule 219

(15) EXPIRATION means the end of the period of validity for an application, Permit to Operate, or a temporary Permit to Operate.

(16) FACILITY means any source, equipment, or grouping of equipment or sources, or other air contaminant-emitting activities which are located on one or more contiguous properties within the District, in actual physical contact or separated solely by a public roadway or other public right-of-way, and are owned or operated by the same person (or persons under common control) or an outer continental shelf (OCS) source as defined in 40 CFR § 55.2. Such above-described groupings, if on noncontiguous

properties but connected only by land carrying a pipeline, shall not be considered one facility. Equipment or installations involved in crude oil and gas production in Southern California coastal or OCS waters, and transport of such crude oil and gas in Southern California coastal or OCS waters, shall be included in the same facility which is under the same ownership or use entitlement as the crude oil and gas facility on-shore.

(17) FACILITY PERMIT is a permit which consolidates existing equipment permits and all new equipment at a facility, into one permit. A facility permit may be issued pursuant to Regulation XX and/or XXX.

(18) FACILITY REGISTRATION is a permit which consolidates existing equipment permits and all new equipment at a facility into one permit. A Facility Registration may be issued at District discretion to any facility not subject to Regulation XX or XXX.

(19) GREENHOUSE GAS or "GHG" means carbon dioxide (CO_2), methane (CH_4), nitrous oxide (N_2O), sulfur hexafluoride (SF_6), hydrofluorocarbons (HFCs), perfluorocarbons (PFCs).

(20) IDENTICAL EQUIPMENT means any equipment which is of the same make and model, and is to be operated by the same operator, and have the same equipment address, and have the same operating conditions and processing material to the extent that a single permit evaluation would be required for the set of equipment. Portable equipment, while not operating at the same location, may qualify as identical equipment.

(21) NON-ROAD ENGINE is a portable engine that requires a permit and is certified by the Executive Officer to be a Non-Road Engine regulated by U.S. EPA pursuant to 40 CFR Part 89.

(22) PREMISES means one parcel of land or contiguous parcels of land under the same ownership or entitlement to use, not including the parcels which are remotely located and connected only by land carrying a pipeline.

(23) QUALIFYING PORTABLE ENGINE is a portable engine that requires a permit and is certified by the Executive Officer to meet all the requirements of Non-Road Engine of 40 CFR Part 89 except date of manufacture, and has been demonstrated to meet the emission limitations of 40 CFR Section 89.112-96.

(24) RECLAIM TRADING CREDITS (RTCs) means the amount of emissions credit available to a facility for use at the facility for transfer or sale to another party. Each RTC has a denomination of one pound of RECLAIM

pollutant and a term of one year, and can be issued as part of a facility's Annual Allocation or alternatively in the form of an RTC certificate.

(25) REGISTRATION PERMIT means a permit to construct or permit to operate issued to an owner/operator of equipment which has previously been issued a Certified Equipment Permit by the District. The owner/operator shall agree to operate under the conditions specified in the Certified Equipment Permit.

(26) RELOCATION means the removal of an existing source from one parcel of land in the District and installation on another parcel of land where the two parcels are not in actual physical contact and are not separated solely by a public roadway or other public right-of-way. The removal of a permit unit from one location within a facility and installation at another location within the facility is a relocation only if an increase in maximum individual cancer risk in excess of one in one million (1.0 x 10-6) or a Hazard Index of 1.0 occurs at any receptor location.

(27) REVOCATION is an action taken by the Hearing Board following a petition by the Executive Officer which invalidates a Permit to Construct or a Permit to Operate.

(28) SMALL BUSINESS is as defined in Rule 102 as "Small Business."

(29) SPECIFIC ORGANIC GASES are any of the following compounds:
trifluoromethane (HFC-23)
chlorodifluoromethane (HCFC-22)
dichlorotrifluoroethane (HCFC-123)
tetrafluoroethane (HFC-134a)
dichlorofluoroethane (HCFC-141b)
chlorodifluoroethane (HCFC-142b)
1,1,1-trifluoroethane (HFC-143a)
1,1-difluoroethane (HFC-152a)
cyclic, branched, or linear, completely fluorinated alkanes
cyclic, branched, or linear, completely fluorinated ethers with no unsaturations
cyclic, branched, or linear, completely fluorinated tertiary amines with no unsaturations
sulfur-containing perfluorocarbons with no unsaturations and with sulfur bonds only to carbon and fluorine.

(30) SOURCE means any grouping of equipment or other air contaminant-emitting activities which are located on parcels of land within the District, in actual physical contact or separated solely by a public roadway or other public right-of-way, and are owned or operated by the same person or by persons under common control. Such above-described groupings, if remotely located and connected only by land carrying a pipeline, shall not be considered one stationary source. (Under RECLAIM, a SOURCE is any individual unit, piece of equipment or process which may emit an air contaminant and which is identified, or required to be identified, in the RECLAIM Facility Permit).

(31) STREAMLINED STANDARD PERMIT means a permit issued for certain types of equipment or processes commonly permitted by SCAQMD with pre-set levels of controls and emissions. The operating conditions and other qualifying criteria are pre-determined by the SCAQMD and provided to the permit applicant in the permit application package for concurrence.

(32) STATEWIDE EQUIPMENT is equipment with a valid registration certificate issued by CARB for the Statewide Portable Equipment Registration Program.

(33) TEMPORARY PERMIT TO OPERATE represents interim authorization to operate equipment until the Permit to Operate is granted or denied. A temporary Permit to Operate is not issued by the District but may exist pursuant to Rule 202.

(c) Fees for Permit Processing

(1) Permit Processing Fee

(A) Permit Processing Fee Applicability

Except as otherwise provided in this rule, every applicant who files an application for a Permit to Construct, Permit to Operate, Facility Permit, court judgments in favor of the District and administrative civil penalties or a revision to a Facility Permit, shall, at the time of filing, pay all delinquent fees associated with the facility and shall pay a permit processing fee.

(i) Except as otherwise provided in this paragraph, the permit processing fee shall be determined in accordance with the schedules (set forth in Table FEE RATE-A) at the time the application is deemed complete.

(ii) A person applying for permits for relocation of equipment shall pay fees in accordance with the schedules set forth in Table FEE RATE-A at the time the application is deemed complete. All fees due, within the past 3 years, from the previous facility for equipment for which a Change of Location application is filed, and all facility-specific fees (such as "Hot Spots" fees), must be paid before the Change of Location application is accepted.

(iii) A person applying for permits for any equipment/process not otherwise listed in Table IA or Table IB shall pay the fees associated with Schedule C. Prior to the issuance of a permit, these fees are subject to adjustment, as necessary.

(iv) In the event a Permit to Construct expires under the provisions of Rule 205, and the applicable rules, regulations, and BACT for that particular piece of equipment have not been amended since the original evaluation was performed, the permit processing fee for a subsequent application for a similar equipment shall be the fee established for an administrative change according to (c)(3)(C), provided the subsequent application is submitted within one (1) year from the date of expiration of either the Permit to Construct, or an approved extension of the Permit to Construct. This clause shall not apply if a request for an extension for the Permit to Construct has been denied.

(B) Notice of Amount Due and Effect of Nonpayment

For fees due upon notification, such notice may be given by personal service or sent by mail, electronic mail, or other electronic means, and shall be due thirty (30) days from the date of personal service, mailing, or electronic transmission. For the purpose of this subparagraph, the fee payment will be considered to be received by the District if it is delivered, postmarked, or electronically paid on or before the expiration date stated on the billing notice. If the expiration date falls on a Saturday, Sunday, or a state holiday, the fee payment may be delivered, postmarked, or electronically paid on the next business day following the Saturday, Sunday, or the state holiday with the same effect as if it had been delivered, postmarked,

or electronically paid on the expiration date. Nonpayment of the fee within this period of time will result in expiration of the application and voiding of the Permit to Construct or Permit to Operate. No further applications will be accepted from the applicant until such time as overdue permit processing fees have been fully paid. If an application is canceled, a permit processing fee will be charged if evaluation of the application has been initiated.

(C) Higher Fee for Failing to Obtain a Permit

(i) When equipment is operated, built, erected, installed, altered, or replaced (except for replacement with identical equipment) without the owner/operator first obtaining a required Permit to Construct or Permit to Operate, the permit processing fee shall be 150 percent (150%) of the amount set forth in Table FEE RATE-A unless the applicant is a Small Business as defined in this provision and the facility has no prior permit applications, Permit to Construct or Permit to Operate (as evidenced by a facility identification number) with the District in which case the permit processing fee shall be the amount set forth in Table FEE RATE-A. If a facility has been issued a Notice of Violation (NOV), there shall be no waiver of the higher fee. The applicant shall also remit annual operating fees for the source for a full three (3) years, or the actual years of operation if less than three (3) years. The assessment of such fee shall not limit the District's right to pursue any other remedy provided for by law. Fees are due and payable within thirty (30) days of receipt of notification. [See subparagraph (c)(2)(B).] However, the higher fee shall be waived if the application is being submitted for equipment that was previously permitted (issued either a Permit to Construct or a Permit to Operate) but had expired due to non-payment of fees, provided the application is submitted within one (1) year of the expiration date, and that permit is reinstateable under subdivision (g) of this rule.

(ii) For purposes of assessing a higher fee for failing to obtain a permit only, small business shall be defined as a business

which is independently owned and operated and not an affiliate of a non-small business entity and meets the following criteria:

(A) If a non-manufacturer, the number of employees is 25 or less and the total gross annual receipts are $1,000,000 or less; or

(B) If a manufacturer, the number of employees is 50 or less and the total gross annual receipts are $5,000,000 or less, or

(C) Is a not-for-profit training center.

(iii) This clause shall apply to applications for a Permit to Operate for equipment already constructed without first obtaining a required Permit to Construct. If, at the time the Permit to Operate is granted or denied, it is determined that any annual operating permit fee as provided in subdivision (d) of this rule had been based on incorrect information, the applicant will be billed for or credited with the difference, as appropriate.

(D) Small Business

When applications are filed in accordance with the provisions of subparagraphs (c)(1)(A), (c)(1)(G)(i), (c)(1)(C) or paragraph (c)(3) for a Small Business as defined in Rule 102 – Definition of Terms, the fees assessed shall be fifty percent (50%) of the amount set forth in Table FEE RATE-A.

(E) Fees for Permit Processing for Identical Equipment and Processing of Applications for Short Term Emission Reduction Credits

When applications are submitted in accordance with the provisions of subparagraphs (c)(1)(A), (c)(1)(C), (c)(1)(D), (c)(1)(H), paragraphs (c)(3) or (c)(4) concurrently for identical equipment, or for change of title or alteration/modification of short term emission reduction credits, full fees for the first application, and fifty percent (50%) of the applicable processing fee for each additional application shall be assessed. The provisions of this subparagraph do not apply to Certified Equipment Permits, Registration Permits, and the exceptions mentioned in subparagraphs (c)(3)(A), (c)(3)(B), and (c)(3)(C).

(F) Discounts for Small Business and Identical Equipment

Applications qualifying with the provisions of both subparagraph (c)(1)(D) and (c)(1)(E) shall only be entitled to one fee discount equivalent to the maximum discount afforded under either subparagraph.

(G) Fees for Permit Processing for Certified Equipment Permits and Registration Permits

(i) Persons applying for a Certified Equipment Permit shall pay a one-time permit processing fee for each application. The fee shall be determined in accordance with Table FEE RATE-A. No annual operating permit renewal fee shall be charged.

(ii) A permit processing fee equal to 50% of Schedule A Permit Processing Fee of Table FEE RATE-A shall be assessed to a person applying for a Change of Owner/Operator for a Certified Equipment Permit.

(iii) A permit processing fee equal to 50% of Schedule A Permit Processing Fee of Table FEE RATE-A shall be charged to a person applying for a Registration Permit to Construct and Permit to Operate for certified equipment. Annual operating permit renewal fees shall be paid pursuant to subdivision (d).

(iv) When certified equipment is built, erected, installed, or replaced (except for identical replacement) without the owner/operator obtaining a required Rule 201 Permit to Construct, the permit processing fee assessed shall be 150 percent (150%) of the amount set forth in subparagraph (c)(1)(G)(iii) of Rule 301.

(H) Applications Submitted for Equipment Previously Exempted by Rule 219

When applications for equipment are submitted within one year after the adoption of the most recent amendment to Rule 219 and are filed in accordance with the provisions of subparagraphs (c)(1)(A), (c)(1)(E), paragraphs (c)(2), or (c)(3) and require a permit, solely due to the most recent amendments to Rule 219, the permit processing fees assessed shall be in accordance with Schedule A of Table FEE RATE-A.

(I) Standard Streamlined Permits

The Streamlined Standard Permit application processing fee shall be ~~$1,154.61~~$1,195.02 for FY 2023-24, ~~and $1,177.70~~$1,237.20 for FY 2024-25, and $1,255.76 for FY 2025-26 and thereafter, except that the fee shall not exceed the applicable permit processing fee including small business discount if applicable. There shall be no small business discount on the basic fee of ~~$1,154.61~~$1,195.02 for FY 2023-24, ~~and $1,177.70~~$1,237.20 for FY 2024-25, and $1,255.76 for FY 2025-26 and thereafter. Applications submitted for existing equipment which is operating and qualifies for a Streamlined Standard Permit shall be assessed an application processing fee in accordance with the provisions of subparagraph 301(c)(1)(C). Standard Streamlined Permits may be issued for the following equipment or processes: Replacement dry-cleaning equipment and Lithographic printing equipment.

(2) Fee for Change of Owner/Operator or Additional Operator

Under Rule 209 (Transfer and Voiding of Permits), a permit granted by the District is not transferable. Every applicant who files an application for a change of owner/operator or additional operator with the same operating conditions of a Permit to Operate shall be subject to a permit processing fee as follows:

(A) The permit processing fee shall be as established in Table FEE RATE-C for equipment at one location so long as the new owner/operator files an application for a Permit to Operate within one (1) year from the last renewal of a valid Permit to Operate and does not change the operation of the affected equipment. All fees billed from the date of application submittal that are associated with the facility for equipment for which a Change of Owner/Operator or Additional Operator application is filed, and all facility-specific fees (such as "Hot Spots" fees), must be paid before the Change of Owner/Operator or Additional Operator application is accepted. If after an application is received and SCAQMD determines that fees are due, the new owner/operator shall pay such fees within 30 days of notification. If the fees are paid timely, the owner/operator will not be billed for any additional fees billed to the previous owner/operator.

(B) If an application for change of owner/operator of a permit is not filed within one (1) year from the last annual renewal of the permit under the previous owner/operator, the new owner/operator shall submit an application for a new Permit to Operate, along with the permit processing fee as prescribed in subparagraph (c)(1)(A). A higher fee, as described in subparagraph (c)(1)(C), shall apply.

(3) Change of Operating Condition, Alteration/Modification/Addition

All delinquent fees, and court judgments in favor of the District and administrative civil penalties associated with the facility must be paid before a Change of Operating Condition, Alteration/Modification/Addition application will be accepted. When an application is filed for a permit involving change of operating conditions, and/or a permit involving proposed alterations/modifications or additions resulting in a change to any existing equipment for which a Permit to Construct or a Permit to Operate was granted and has not expired in accordance with these rules, the permit processing fee shall be the amount set forth in Table FEE RATE-A. The only exceptions to this fee shall be:

(A) Permits that must be reissued with conditions prohibiting the use of toxic materials and for which no evaluation is required, no physical modifications of equipment are made, and the use of substitute materials does not increase Volatile Organic Compounds (VOC) by more than 0.5 pound in any one day. When an application is filed for a modification described by this exception, the permit processing fee shall be the applicable fee as shown in the table below in this subparagraph:

Facility Type	Non-Title V	Title V
~~FY 2019-20 and thereafter~~	~~$1,154.61~~$1,195.02 for FY 2023-24, ~~and~~ ~~$1,177.70~~$1,237.20 for FY 2024-25, and $1,255.76 for	~~$1,446.83~~$1,497.47 for FY 2023-24, ~~and~~ ~~$1,475.77~~$1,550.33 for FY 2024-25, and $1,573.59 for

Facility Type	Non-Title V	Title V
	FY 2025-26 and thereafter	FY 2025-26 and thereafter

(B) Permits that must be reissued to reflect the permanent removal of a standby fuel supply, or to render equipment non-operational shall pay the applicable reissue permit fee as shown in the tables below in this subparagraph, as follows:

(i) Does not result in a new source review emission adjustment:

Facility Type	Non-Title V (per equipment or reissued permit)	Title V (per equipment or reissued permit)
~~FY 2019-20 and thereafter~~	~~$845.45~~$875.04 for FY 2023-24, ~~and~~ ~~$862.36~~$905.93 for FY 2024-25, and $919.52 for FY 2025-26 and thereafter	~~$1,059.44~~$1,096.52 for FY 2023-24, ~~and~~ ~~$1,080.63~~$1,135.23 for FY 2024-25, and $1,152.26 for FY 2025-26 and thereafter

(ii) Does result in a new source review emission adjustment:

Facility Type	Non-Title V (per equipment)	Title V (per equipment)
~~FY 2019-20 and thereafter~~	~~$2,216.65~~$2,294.23 for FY 2023-24, ~~and~~ ~~$2,260.98~~$2,375.21 for FY 2024-25, and $2,410.84 for FY 2025-26 and thereafter	~~$2,777.67~~$2,874.89 for FY 2023-24, ~~and~~ ~~$2,833.22~~$2,976.37 for FY 2024-25, and $3,021.01 for FY 2025-26 and thereafter

(C) Permits reissued for an administrative change in permit description, for splitting a permit into two or more permits based on Equipment/Process listed in Table IA or IB (an application is required for each Equipment/Process) or for a change in permit conditions based on actual operating conditions and which do not require any engineering evaluation and do not cause a change in emissions, shall be charged a fee according to the following schedule:

Schedule	Non-Title V	Title V
	~~FY 2018-19 and thereafter~~	~~FY 2019-20 and thereafter~~
A	~~$845.46~~$875.05 for FY 2023-24, ~~and~~ ~~$862.37~~$905.94 for FY 2024-25, and $919.53 for FY 2025-26 and thereafter	~~$1,059.44~~$1,096.52 for FY 2023-24, ~~and~~ ~~$1,080.63~~ $1,135.23 for FY 2024-25, and $1,152.26 for FY 2025-26 and thereafter
A1	~~$845.46~~$875.05 for FY 2023-24, ~~and~~ ~~$862.37~~ $905.94 for FY 2024-25, and $919.53 for FY 2025-26 and thereafter	~~$1,059.44~~$1,096.52 for FY 2023-24, ~~and~~ ~~$1,080.63~~$1,135.23 for FY 2024-25, and $1,152.26 for FY 2025-26 and thereafter

Schedule	Non-Title V	Title V
	~~FY 2018-19 and thereafter~~	~~FY 2019-20 and thereafter~~
B	~~$1,154.61~~$1,195.02 for FY 2023-24, ~~and~~ ~~$1,177.70~~$1,237.20 for FY 2024-25, and $1,255.76 for FY 2025-26 and thereafter	~~$1,446.83~~$1,497.47 for FY 2023-24, ~~and~~ ~~$1,475.77~~$1,550.33 for FY 2024-25, and $1,573.59 for FY 2025-26 and thereafter
B1	~~$1,154.61~~$1,195.02 for FY 2023-24, ~~and~~ ~~$1,177.70~~ $1,237.20 for FY 2024-25, and $1,255.76 for FY 2025-26 and thereafter	~~$1,446.83~~$1,497.47 for FY 2023-24, ~~and~~ ~~$1,475.77~~$1,550.33 for FY 2024-25, and $1,573.59 for FY 2025-26 and thereafter
C	~~$1,154.61~~$1,195.02 for FY 2023-24, ~~and~~ ~~$1,177.70~~$1,237.20 ~~-~~for FY 2024-25, and $1,255.76 for FY 2025-26 and thereafter	~~$1,446.83~~$1,497.47 for FY 2023-24, ~~and~~ ~~$1,475.77~~$1,550.33 for FY 2024-25, and $1,573.59 for FY 2025-26 and thereafter
D	~~$1,154.61~~$1,195.02 for FY 2023-24, ~~and~~ ~~$1,177.70~~$1,237.20 ~~-~~for FY 2024-25, and $1,255.76 for FY 2025-26 and thereafter	~~$1,446.83~~$1,497.47 for FY 2023-24, ~~and~~ ~~$1,475.77~~$1,550.33 for FY 2024-25, and $1,573.59 for FY 2025-26 and thereafter
E	~~$1,154.61~~$1,195.02 for FY 2023-24, ~~and~~ ~~$1,177.70~~$1,237.20~~-~~ for FY 2024-25, and $1,255.76 for FY 2025-26 and thereafter	~~$1,446.83~~$1,497.47 for FY 2023-24, ~~and~~ ~~$1,475.77~~$1,550.33 for FY 2024-25, and $1,573.59 for FY 2025-26 and thereafter
F	~~$1,154.61~~$1,195.02 for FY 2023-24, ~~and~~ ~~$1,177.70~~ $1,237.20~~-~~ for FY 2024-25, and $1,255.76 for FY 2025-26 and thereafter	~~$1,446.83~~$1,497.47 for FY 2023-24, ~~and~~ ~~$1,475.77~~$1,550.33 for FY 2024-25, and $1,573.59 for FY 2025-26 and thereafter
G	~~$1,154.61~~$1,195.02 for FY 2023-24, ~~and~~ ~~$1,177.70~~$1,237.20~~-~~ for FY 2024-25, and	~~$1,446.83~~$1,497.47 for FY 2023-24, ~~and~~ ~~$1,475.77~~$1,550.33 for FY 2024-25, and

Schedule	Non-Title V	Title V
	~~FY 2018-19 and thereafter~~	~~FY 2019-20 and thereafter~~
	$1,255.76 for FY 2025-26 and thereafter	$1,573.59 for FY 2025-26 and thereafter
H	~~$1,154.61~~$1,195.02 for FY 2023-24, ~~and~~ ~~$1,177.70~~$1,237.20~~-~~ for FY 2024-25, and $1,255.76 for FY 2025-26 and thereafter	~~$1,446.83~~$1,497.47 for FY 2023-24, ~~and~~ ~~$1,475.77~~$1,550.33 for FY 2024-25, and $1,573.59 for FY 2025-26 and thereafter

(D) For permits reissued because of Rule 109, which do not result in Best Available Control Technology (BACT) determination, the permit processing fee shall be 50% of the amount set forth in Table FEE RATE-A.

(4) Fee for Evaluation of Applications for Emission Reductions

Every applicant who files an application for banking of emission reduction credits; change of title of emission reduction credits; alteration/modification of emission reduction credits; or conversion of emission reduction credits, mobile source credits, or area source credits to short term emission reduction credits, as described in paragraph (a)(2) of this rule shall, at the time of filing, pay a processing fee in accordance with Schedule I in Table FEE RATE-B. Additionally, the applicant shall, if required by Rule 1310(c), either:

(A) Pay a fee for publication of public notice and a preparation fee as per Rule 301(j)(4), or

(B) Arrange publication of the public notice independent of the District option and provide to the Executive Officer a copy of the proof of publication.

(5) Fees for Retirement of Short Term Emission Reduction Credits for Transfer into Rule 2202, and for ERCs Transfer Out of Rule 2202.

Any applicant who files an application to transfer a short term emission reduction credit certificate into Rule 2202 or to transfer ERCs out of Rule 2202 pursuant to Rule 2202 – On-Road Motor Vehicle Mitigation Options shall, at the time of filing, pay the fee as listed in Table FEE RATE-B.

(6) Refunds

(A) If an application for a permit to construct is canceled, permit processing fees, less the application cancellation fee, will be refunded if the permit evaluation has not been initiated by the District. The application cancellation fee will be ~~$268.27~~$277.66 for FY 2023-24 and ~~$273.63~~$287.46 for FY 2024-25, and $291.77 for FY 2025-26 and thereafter.

(B) Any fee paid to the District to process a permit application or equipment registration shall be refunded upon finding by the Executive Officer that the District erroneously requested filing of the application or registration. The cancellation fee required in subparagraph (c)(6)(A) shall not apply when the application was filed based on an erroneous District request.

(C) If a facility or equipment is operated in violation of District Rules or Regulations during any portion of the time period for which the fee was assessed, there shall be no refund if the application is cancelled.

(D) Applications filed for a Permit to Operate for equipment which has been operating without a required District permit will not receive a refund if the application is cancelled.

(d) Annual Operating Permit Renewal Fee

(1) Renewal of Permit to Operate

All Permits to Operate (including temporary Permits to Operate pursuant to Rule 202) for equipment on the same premises shall be renewed on the annual renewal date set by the Executive Officer. A Permit to Operate is renewable if the permit is valid according to the District's Rules and Regulations and has not been voided or revoked and if the annual operating permit fee is paid within the time and upon the notification specified in paragraph (d)(8) of this rule and if all court judgments in favor of the District and administrative civil penalties associated with the facility are paid.

(2) Annual Operating Fees

The annual operating permit renewal fee shall be assessed in accordance with the following schedules:

Equipment/Process Schedules in Tables IA and IB	Non-Title V Annual Operating Permit Renewal Fee	Title V Annual Operating Permit Renewal Fee
A1	~~$251.97~~$260.79 for FY 2023-24, ~~and~~ ~~$257.01~~$270.00 for FY 2024-25, and $274.05 for FY 2025-26 and thereafter	~~$315.75~~$326.80 for FY 2023-24, ~~and~~ ~~$322.06~~$338.33 for FY 2024-25, and $343.40 for FY 2025-26 and thereafter
A, B, and B1 (excluding Rule 461liquid fuel dispensing nozzles)	~~$504.91~~$522.58 for FY 2023-24, ~~and~~ ~~$515.01~~$541.04 for FY 2024-25, and $549.16 for FY 2025-26 and thereafter	~~$632.72~~$654.87 for FY 2023-24, ~~and~~ ~~$645.38~~$677.99 for FY 2024-25, and $688.16 for FY 2025-26 and thereafter
C and D	~~$1,808.47~~$1,871.77 for FY 2023-24, ~~and~~ ~~$1,844.64~~$1,937.84 for FY 2024-25, and $1,966.91 for FY 2025-26 and thereafter	~~$2,266.17~~$2,345.49 for FY 2023-24, ~~and~~ ~~$2,311.50~~$2,428.29 for FY 2024-25, and $2,464.71 for FY 2025-26 and thereafter
E, F, G, and H	~~$4,342.38~~$4,494.36 for FY 2023-24, ~~and~~ ~~$4429.22~~$4,653.00 for FY 2024-25, and $4,722.80 for FY 2025-26 and thereafter	~~$5,441.44~~$5,631.89 for FY 2023-24, ~~and~~ ~~$5,550.27~~$5,830.70 for FY 2024-25, and $5,918.16 for FY 2025-26 and thereafter
Rule 461 liquid fuel dispensing system	~~$149.25~~$154.47 for FY 2023-24, ~~and~~ ~~$152.23~~$159.92 for FY 2024-25, and $162.32 for FY 2025-26 and thereafter per product dispensed per nozzle	~~$187.04~~$193.59 for FY 2023-24, ~~and~~ ~~$190.78~~$200.42 for FY 2024-25, and $203.43 for FY 2025-26 and thereafter per product dispensed per nozzle

In addition to the annual operating permit renewal fees based on equipment/process, each RECLAIM/Title V facility shall pay the additional fee of:

Title V Facility	~~$917.32~~$949.43 for FY 2023-24, ~~and $935.66~~$982.94 for FY 2024-25, and $997.68 for FY 2025-26 and thereafter ~~for FY 2019-20 and thereafter~~ per facility
RECLAIM Facility	~~$1,214.79~~$1,257.31 for FY 2023-24, ~~and~~ ~~$1,239.08~~$1,301.69 for FY 2024-25, and $1,321.21 for FY 2025-26 and thereafter per Major Device
	~~$242.96~~$251.46 for FY 2023-24, ~~and $247.81~~$260.33 for FY 2024-25, and $264.23 for FY 2025-26 and thereafter per Large Device
	~~$242.96~~$251.46 for FY 2023-24, ~~and $247.81~~$260.33 for FY 2024-25, and $264.23 for FY 2025-26 and thereafter per Process Unit Device
RECLAIM and Title V Facility	RECLAIM fee + Title V fee

(3) Credit for Solar Energy Equipment

Any permittee required to pay an annual operating permit renewal fee shall receive an annual fee credit for any solar energy equipment installed at the site where the equipment under permit is located. Solar energy projects that receive grant funding from the Rule 1309.1 – Priority Reserve account shall not be eligible for this annual fee credit.

(A) Computation

The design capacity of the solar energy equipment expressed in thousands of British Thermal Units (Btu) per hour shall be used to determine the fee credit calculated at ~~$2.37~~$2.45 per 1,000 Btu.

(B) Limitation

The solar energy credit shall not exceed the annual operating permit renewal fee for all permits at the site where the solar energy equipment is located.

(4) Renewal of Temporary Permit to Operate New Equipment

A Permit to Construct, which has not expired or has not been canceled or voided, will be considered a temporary Permit to Operate on the date the applicant completes final construction and commences operation, pursuant to subdivision (a) of Rule 202. For the purposes of this paragraph, the date

specified as the estimated completion date on the application for Permit to Construct will be considered the date of commencement of operation, unless the applicant notifies the District in writing that operation will commence on another date, or unless the equipment already has been placed in operation. Such temporary Permit to Operate shall be valid for the period of time between commencement of operation and the applicant's next annual renewal date following commencement of operation and shall be subject to a prorated amount of the annual operating permit renewal fee prescribed in paragraph (d)(2). The proration shall be based on the time remaining to the next annual renewal date. On that next annual renewal date, and each year thereafter, the annual operating permit renewal fee for the temporary Permit to Operate shall be due in the amount prescribed in paragraph (d)(2).

(5) Renewal of Temporary Permit to Operate Existing Equipment

In the case of equipment operating under a temporary Permit to Operate issued pursuant to subdivision (c) of Rule 202, where a Permit to Construct was not issued, the company is immediately subject to a prorated amount of the annual operating permit renewal fee prescribed in paragraph (d)(2) following the submission of the completed application for Permit to Operate. The proration shall be based on the time remaining to the next annual renewal date. On that next annual renewal date, and each year thereafter, the annual operating permit renewal fee shall be due in the amount prescribed in paragraph (d)(2). If no annual renewal date has been established, the Executive Officer shall set one upon receipt of the application.

(6) Annual Renewal Date

If, for any reason, the Executive Officer determines it is necessary to change the annual renewal date, all annual operating permit renewal fees shall be prorated according to the new annual renewal date.

(7) Annual Renewal Date for Change of Operator

The same annual renewal date shall apply from one change of owner/operator to another.

(8) Notice of Amount Due and Effect of Nonpayment

At least thirty (30) days before the annual renewal date, the owner/operator of equipment under permit will be notified by mail, electronic mail, or other electronic means, of the amount to be paid and the due date. If such notice

is not received at least thirty (30) days before the annual renewal date, the owner/operator of equipment under permit shall notify the District on or before the permit renewal date that said notice was not received. The annual operating permit renewal fee for each permit shall be in the amount described in paragraph (d)(2). If the annual operating permit renewal fee is not paid within thirty (30) days after the due date, the permit will expire and no longer be valid. In the case of a RECLAIM facility, if the individual device fee(s) are not paid, the application(s) associated with the device(s) shall expire and no longer be valid. For a Title V facility, if the Title V facility fee, which is not based on any specific equipment but applies to the whole facility, is not paid, the Title V facility permit shall expire. In such a case, the owner/operator will be notified by mail, electronic mail, or other electronic means, of the expiration and the consequences of operating equipment without a valid permit, as required by Rule 203 (Permit to Operate). For the purpose of this paragraph, the fee payment will be considered to be received by the District if it is delivered, postmarked, or electronically paid on or before the expiration date stated on the billing notice. If the expiration date falls on a Saturday, Sunday, or a state holiday, the fee payment may be delivered, postmarked, or electronically paid on the next business day following the Saturday, Sunday, or state holiday with the same effect as if it had been postmarked on the expiration date.

(9) Annual Operating Fees for Redundant Emission Controls

Any person holding permits to operate for two or more emission controls applicable to the same equipment who establishes that any of the emission controls is redundant, i.e., not necessary to assure compliance with all applicable legal requirements, shall not be required to pay annual operating permit renewal fees under subdivision (d) for the redundant equipment. The Executive Officer may reinstate the obligation to pay such fees at any time upon determination that operating the control is or has become necessary to assure compliance with any applicable legal requirements.

(e) Annual Operating Emissions Fees

(1) Annual Operating Emission Fee Applicability

In addition to the annual operating permit renewal fee, the owner/operator of all equipment operating under permit shall pay annual emissions fees if any of the criteria in subparagraphs (e)(1)(A) through (e)(1)(C) are met.

(A) The owner/operator of a facility operates equipment under at least one permit.

(B) The total weight of emissions at a facility are greater than or equal to the thresholds for any of the contaminants specified in paragraph (e)(5), except for ammonia, 1,1,1 trichloroethane, and chlorofluorocarbons, from all equipment used by the owner/operator at all locations. The total weight of emissions of each of the contaminants specified in paragraph (e)(5) includes:

(i) Emissions from permitted equipment

(ii) Emissions resulting from all products which continue to passively emit air contaminants after they are manufactured, or processed by such equipment, with the exception of such product that is shipped or sold out of the District so long as the manufacturer submits records which will allow for the determination of emissions within the District from such products.

(iii) Emissions from equipment or processes not requiring a written permit pursuant to Regulation II.

(C) The owner/operator of a facility that reports emissions to the District pursuant to CARB's Criteria and Toxics Reporting Regulation (17 California Code of Regulations section 93400 et seq.) or pursuant to CARB's AB 2588 Air Toxics "Hot Spots" Emission Inventory Criteria and Guidelines Regulation (17 California Code of Regulations section 93300.5).

(2) Emissions Reporting and Fee Calculation

Each facility subject to subparagraph (e)(1)(B) shall annually report all emissions for all pollutants listed in paragraph (e)(5) and Table IV and incur an emissions fee as prescribed in Table III. Additionally, ~~A~~all major stationary sources of NOx and/or VOC, as defined in Rule 317 and other rule(s) implementing section 185 of the federal Clean Air Act, shall annually report and pay the appropriate clean air act non-attainment fees for all actual source emissions including but not limited to permitted, unpermitted, unregulated and fugitive emissions. ~~Each facility subject to subparagraph (e)(1)(B) shall annually report all emissions for all pollutants listed in paragraph (e)(5) and Table IV and incur an emissions fee as prescribed in Table III.~~

Non-permitted emissions, except if emitted at a facility subject to any rule implementing Section 185 of the Clean Air Act, which are not regulated by the District shall not be reported and shall be excluded from emission fees if the facility provides a demonstration that the emissions are not regulated and maintains sufficient records to allow the accurate demonstration of such non-regulated emissions.

(3) Exception for the Use of Clean Air Solvents

An owner/operator shall not pay a fee for emissions from the use of Clean Air Solvents issued a valid Certificate from the District so long as the facility submits separate records which allow the determination of annual emissions, usage, and identification of such products. A copy of the Clean Air Solvent certificate issued to the manufacturer or distributor shall be submitted with the separate records.

(4) Flat Annual Operating Emission Fee

The owner/operator of all equipment subject to paragraph (e)(1)(A) (not including certifications, registrations or plans) shall each year be assessed a flat annual emissions fee of ~~$160.35~~$165.96.

(5) Emission Fee Thresholds

Air Contaminant(s)	Annual Emissions Threshold
Gaseous sulfur compounds (expressed as sulfur dioxide)	≥4 TPY
Total organic gases (excluding methane and exempt compounds as defined in Rule 102, and specific organic gases as specified in subdivision(b))	≥4 TPY
Specific organic gases as specified in subdivision (b)	≥4 TPY
Oxides of nitrogen (expressed as nitrogen oxide)	≥4 TPY
Total particulate matter	≥4 TPY
Carbon monoxide	≥100 TPY
Ammonia	≥0.1 TPY
Chlorofluorocarbons	≥1 lb per year
1,1,1 Trichloroethane	≥1 lb per year

(6) Clean Fuels Fee

Each facility emitting 250 tons or more per year (≥ 250 TPY) of Volatile Organic Compounds, Nitrogen Oxides, Sulfur Oxides and Particulate Matter shall pay an annual clean fuels fee as prescribed in Table V (California Health and Safety Code Section 40512).

(7) Fees for Toxic Air Contaminants

Each facility subject to subparagraph (e)(1)(B) or (C) emitting a toxic air contaminant greater than or equal to the annual thresholds listed in Table IV shall be assessed annual emissions fees as indicated in subparagraphs (e)(7)(A). The annual emissions fees for toxic air contaminants shall be based on the total weight of emissions of these contaminants associated with all equipment and processes including, but not limited to, material usage, handling, processing, loading/unloading; combustion byproducts, and fugitives (equipment/component leaks).

(A) For emissions reported before January 1, 2020, any facility subject to paragraph (e)(7) that emits any toxic air contaminant greater than the thresholds listed in Table IV shall pay the fees listed in Table IV. For emissions reported after January 1, 2020, any facility subject

to paragraph (e)(7) that emits any toxic air contaminant greater than the thresholds listed in Table IV shall not pay the fees in Table IV and shall instead pay the following fees:

(i) A Base Toxics Fee of ~~$82.40~~$85.28;

(ii) A Flat Rate Device Fee of ~~$180.52, and $361.04~~$373.68~~, starting January 1, 2020, and January 1, 2021, respectively,~~ for each device, including permitted and unpermitted equipment ~~and activity including, but not limited to, material usage, handling, processing, loading/unloading; combustion byproducts, and fugitives (equipment/component leaks)~~ with emissions of any pollutant above the annual thresholds listed in Table IV;

(iii) A Cancer-Potency Weighted Fee of ~~$5.28 and $10.56~~$10.93~~, starting January 1, 2020, and January 1, 2021, respectively,~~ per cancer-potency weighted pound of facility-wide emissions for each pollutant listed in Table IV. The cancer-potency weighted emissions of each toxic air contaminant listed in Table IV shall be calculated as follows:

CPWE = TAC x CPF x MPF

Where:

CPWE = Cancer Potency Weighted Emissions

TAC = Emissions (pounds) of a Table IV toxic air contaminant

CPF = Cancer Potency Factor for the reported toxic air contaminant

MPF = Multi-Pathway Factor for the reported toxic air contaminant

The CPF and MPF shall be equal to those specified in the Rule 1401 Risk Assessment Procedures that were current at the time that the emissions were required to be reported.

(B) The following facilities are exempt from paying specified toxics emissions fees:

(i) Any dry cleaning facility that emits less than two (2) tons per year of perchloroethylene, and qualifies as a small business as defined in the general definition of Rule 102 shall be

exempt from paying any fees listed in subparagraph (e)(7)(A).

(ii) Any facility that emits less than two (2) tons per year, of formaldehyde, perchloroethylene, or methylene chloride, may petition the Executive Officer, at least thirty (30) days prior to the official submittal date of the annual emissions report as specified in paragraph (e)(10), for exemption from formaldehyde, perchloroethylene, or methylene chloride fees as required in subparagraph (e)(7)(A). Exemption from emissions fees shall be granted if the facility demonstrates that no alternatives to the use of these substances exist, no control technologies exist, and that the facility qualifies as a small business as defined in the general definition of Rule 102.

(iii) Any facility that is located more than one mile from a residential or other sensitive receptor shall be exempt from paying fees in clause (e)(7)(A)(iii).

(8) Reporting of Total Emissions from Preceding Reporting Period and Unreported or Under-reported Emissions from Prior Reporting Periods

(A) The owner/operator of equipment subject to paragraph (e)(2) shall report to the Executive Officer the total emissions for the immediate preceding reporting period of each of the air contaminants listed in Table III and Table IV from all equipment. The report shall be made at the time and in the manner prescribed by the Executive Officer. The permit holder shall report the total emissions for the twelve (12) month period reporting for each air contaminant concerned from all equipment or processes, regardless of the quantities emitted.

(B) The Executive Officer will determine default emission factors applicable to each piece of permitted equipment or group of permitted equipment, and make them available to the owner/operator in a manner specified by the Executive Officer and provide them to the owner/operator upon request. In determining emission factors, the Executive Officer will use the best available data. A facility owner/operator can provide alternative emission factors that more accurately represent actual facility operations subject to the approval of the Executive Officer.

(C) A facility owner/operator shall report to the Executive Officer, in the same manner, and quantify any emissions of air contaminants in previous reporting periods which had not been reported correctly and should have been reported under the requirements in effect in the reporting period in which the emissions occurred.

(D) The reported emissions shall be certified by an authorized official. For purposes of reporting, an "authorized official" is defined as an individual who has knowledge and responsibility for emissions data and has been authorized by an officer of the permit holder to submit and certify the accuracy of the data presented in the emissions report on behalf of the permit holder, based on best available knowledge.

(9) Request to Amend Emissions Report and Refund of Emission Fees

(A) A facility owner/operator shall submit a written request (referred to as an "Amendment Request") for any proposed revisions to previously submitted annual emissions reports. Amendment requests with no fee impact, submitted after one (1) year and seventy-five (75) days from the official due date of the subject annual emissions report shall include a non-refundable standard evaluation fee of ~~$418.56~~$433.21 for each subject facility and reporting period. Evaluation time beyond two hours shall be assessed at the rate of ~~$209.31~~$216.64 per hour and shall not exceed ten (10) hours. Amendment requests received within one year (1) and seventy five (75) days from the official due date of a previously submitted annual emissions report shall not incur any such evaluation fees. The Amendment Request shall include all supporting documentation and copies of revised applicable forms.

(B) A facility owner/operator shall submit a written request (referred to as a "Refund Request") to correct the previously submitted annual emissions reports and request a refund of overpaid emission fees. Refund Requests must be submitted within one (1) year and seventy five (75) days from the official due date of the subject annual emissions report to be considered valid. The Refund Request shall include all supporting documentation and copies of revised applicable forms. If the Refund Request is submitted within one (1) year and seventy five (75) days from the official due date of the subject annual emissions report, and results in no fee impact, then

the facility owner/operator shall be billed for the evaluation fee pursuant to subparagraph (e)(9)(A).

(10) Notice to Pay and Late Filing Surcharge

(A) The facility owner/operator shall submit an annual emissions report and pay any associated emissions fees if a notice to report emissions is sent by mail, electronic mail, or other electronic means, annually to the owners/operators of all equipment (as shown in District records) for which this subdivision applies. A notice to pay the clean fuels fee specified in paragraph (e)(6) or semi-annual fee specified in paragraph (e)(11) will also be sent by mail, electronic mail, or other electronic means, to facilities which in the preceding reporting year emitted any air contaminant equal to or greater than the emission thresholds specified in subparagraph (e)(11)(A). Emissions reports and fee payment submittals are the responsibility of the owner/operator regardless of whether the owner/operator was notified.

If both the fee payment and the completed annual emissions report are not received by the seventy-fifth (75^{th}) day following J^{an}uary 1 or the fee payment not received by the seventy-fifth (75th) day following July 1 (for semi-annual and clean fuels fees), they shall be considered late, and surcharges for late payment shall be imposed as set forth in subparagraph (e)(10)(B). For the purpose of this subparagraph, the emissions fee payment and the emissions report shall be considered to be timely received by the District if it is delivered, postmarked, or electronically paid on or before the seventy-fifth (75^{th}) day following the official due date. If the seventy-fifth (75^{th}) day falls on a Saturday, Sunday, or a state holiday, the fee payment and emissions report may be delivered, postmarked, or electronically paid on the next business day following the Saturday, Sunday, or the state holiday with the same effect as if they had been delivered, postmarked, or electronically paid on the seventy-fifth (75^{th}) day.

The ~~2022~~2024 annual emissions report and associated fee payment shall be considered to be timely received by the District if the report is electronically submitted and payment is delivered, postmarked, or electronically paid on or before May 1, ~~2023~~2025.

(B) If fee payment and emissions report are not received within the time prescribed by subparagraph (e)(10)(A) or (e)(11)(C), a surcharge shall be assessed and added to the original amount of the emission fee due according to the following schedule:

Less than 30 days	5% of reported amount
30 to 90 days	15% of reported amount
91 days to 1 year	25% of reported amount
More than 1 year	(See subparagraph (e)(10)(D))

(C) If an annual emission fee or clean fuels fee is timely paid, and if, within one year after the seventy-fifth (75^{th}) day from the official due date of the annual emission report is determined to be less than ninety percent (90%) of the full amount that should have been paid, a fifteen percent (15%) surcharge shall be added, and is calculated based on the difference between the amount actually paid and the amount that should have been paid, to be referred to as underpayment. If payment was ninety percent (90%) or more of the correct amount due, the difference or underpayment shall be paid but with no surcharges added. The fee rate to be applied shall be the fee rate in effect for the year in which the emissions actually occurred. If the underpayment is discovered after one (1) year and seventy five (75) days from the official fee due date of the annual emission report, fee rates and surcharges will be assessed based on subparagraph (e)(10)(D).

(D) The fees due and payable for the emissions reported or reportable pursuant to subparagraph (e)(8)(C) shall be assessed according to the fee rate for that contaminant specified in Tables III, IV, and V, and paragraph (e)(7) and further increased by fifty percent (50%). The fee rate to be applied shall be the fee rate in effect for the year in which the emissions actually occurred.

(E) Effective July 1, 2019, if the underpayment is a result of emissions related to a source test that was submitted to the Source Test unit for approval prior to or at the time the official AER submittal due date of the subject annual emission report, the difference or underpayment shall be paid, but with no surcharges added. The fee

rate to be applied shall be the fee rate in effect for the year in which the em[is]sions ac[tu]ally occurred.

(F) If one hundred twenty (120) days have elapsed since January 1st, July 1st, or as applicable, and all emission fees including any surcharge have not been paid in full, the Executive Officer may take action to revoke all Permits to Operate for equipment on the premises, as authorized in Health and Safety Code Section 42307.

(11) Semi-Annual Emissions Fee Payment

(A) For facilities emitting the threshold amount of any contaminant listed below, the Executive Officer will estimate one half (1/2) of the previous annual emission fees and request that the permit holder pay such an amount as the first installment on annual emission fees for the current reporting period.

Air contaminant(s)	Annual emissions threshold (TPY)
Gaseous sulfur compounds (expressed as sulfur dioxide)	≥10 TPY
Total organic gases (excluding methane and exempt compounds as defined in Rule 102, and specific organic gases as specified in subdivision (b))	≥10 TPY
Specific organic gases as specified in subdivision (b)	≥10 TPY
Oxides of nitrogen (expressed as nitrogen dioxide)	≥10 TPY
Total particulate matter	≥10 TPY
Carbon monoxide	≥100 TPY

(B) In lieu of payment of one half the estimated annual emission fees, the owner/operator may choose to report and pay on actual emissions for the first six months (January 1 through June 30). By January 1 of the year following the reporting period, the permit holder shall submit a final Annual Emission Report together with the payment of the balance; the annual emission fees less the installment previously paid. The report shall contain an itemization of emissions for the preceding twelve (12) months of the reporting period (January 1 through December 31). The final Annual Emission Report for ~~2022~~2024 emissions together with the payment

of the balance (the annual emission fees less the installment previously paid) shall be considered to be timely received by the District if the report is electronically submitted and payment is delivered, postmarked, or electronically paid on or before May 1, ~~2023~~2025.

(C) An installment fee payment shall be considered late if not received by the District, or postmarked, on or before the seventy-fifth (75^{th}) day following July 1 of the current reporting period and shall be subject to a surcharge pursuant to subparagraph (e)(10)(B).

(12) Fee Payment Subject to Validation

Acceptance of a fee payment does not constitute validation of the emission data.

(13) Exempt Compounds

Emissions of acetone, ethane, methyl acetate, parachlorobenzotrifluoride (PCBTF), and volatile methylated siloxanes (VMS), shall not be subject to the fee requirements of Rule 301(e)~~.~~, but are subject to reporting requirements pursuant to CARB's Criteria and Toxics Reporting Regulation and/or the AB 2588 Air Toxics "Hot Spots" Emission Inventory Criteria and Guidelines Regulation.

(14) Reporting Emissions and Paying Fees

For the reporting period of January 1 through December 31, emission fees shall be determined in accordance with fee rates specified in Tables III and V, and paragraphs (e)(2) and (e)(7). Installment fees that have been paid for Semi-Annual Emission Fees shall not be subject to this provision.

(15) Deadline for Filing Annual Emissions Report and Fee Payment

Notwithstanding any other applicable Rule 301(e) provisions regarding the annual emissions report and emission fees, for the reporting period January 1 through December 31, the fee payment and the completed annual emissions report shall be delivered, postmarked, or electronically paid on or before the seventy-fifth (75^{th}) day following January 1 of the subsequent year to avoid any late payment surcharges specified in subparagraph (e)(10)(B). The ~~2022~~2024 annual emissions report and associated fee payment shall be considered to be timely received by the District if the report is electronically submitted and payment is delivered, postmarked, or electronically paid on or before May 1, ~~2023~~2025.

(16) Reporting GHG Emissions and Paying Fees

A facility that is subject to the California Air Resources Board (CARB)'s mandatory reporting of Greenhouse Gas (GHG) emissions may request District staff to review and verify the facility's GHG emissions. The fee for review and verification for each GHG emissions report shall consist of an initial submittal fee of ~~$170.99~~$176.97 in addition to a verification fee assessed at ~~$170.99~~$176.97 per hour or prorated portion thereof.

(17) Abbreviated Reporting Eligibility Pursuant to CARB's Criteria And Toxics Reporting Regulation and Associated Fees

Facilities electing to submit an abbreviated report to fulfill reporting requirements pursuant to California Code of Regulations Title 17 Section 93400 et seq. are exempt from fees in (e)(7) and subject instead to an annual abbreviated reporting filing fee of $53.24 beginning July 1, 2024, and $106.48 beginning July 1, 2025 and thereafter. Facilities are eligible for abbreviated reporting only if conditions in both (e)(17)(A) and (e)(17)(B) are met.

(A) A facility does not meet any of the criteria in (i), (ii), or (iii) below:

(i) Criteria Facility – any facility with permitted potential to emit 250 or more tons per year of any applicable nonattainment pollutant or its precursors.

(ii) Greenhouse Gas Reporter Facility – any facility subject to reporting under the California Regulation for the Mandatory Reporting of Greenhouse Gas Emissions, 17, CCR Section 95100 et seq.

(iii) Elevated Prioritization Toxics Facility – any facility identified by South coast AQMD as high priority as of January 1 of the data year (the year the emissions occurred), based on the South Coast AQMD's implementation of the AB 2588 "Hot Spots" requirements.

(B) A facility engages in activity (or activities) limited exclusively to one or more qualifying activities outlined in the table below.

Facility Operations Eligible for Abbreviated Reporting Under CTR

Agricultural operations limited to dairy, poultry, and swine farms

Combustion of natural gas or propane in boilers or heaters
Diesel-powered emergency standby generators, direct-drive emergency standby fire suppression pump engines, direct-drive emergency standby fire water pump engines, or other engines permitted as emergency equipment
Dispensing of gasoline or diesel
Cremation of humans or animals

(f) Certified Permit Copies and Reissued Permits

A request for a certified permit copy shall be made in writing by the permittee after the destruction, loss, or defacement of a permit. A request for a permit to be reissued shall be made in writing by the permittee where there is a name or address change without a change of owner/operator or location. The permittee shall, at the time a written request is submitted, pay the fees to cover the cost of the certified permit copy or reissued permit as follows:

(1) Certified Permit Copy

Facility Type	Non-Title V	Title V
FY 2019-20 and thereafter	~~$36.72~~$38.01	~~$46.03~~$47.64

(2) Reissued Permit

Facility Type	Non-Title V	Title V
FY 2019-20 and thereafter	~~$284.47~~$294.43	~~$356.45~~$368.93

No fee shall be assessed to reissue a permit to correct an administrative error by District staff.

(g) Reinstating Expired Applications or Permits; Surcharge

An application or a Permit to Operate which has expired due to nonpayment of fees or court judgments in favor of the District or administrative civil penalties associated with the facility may be reinstated by submitting a request for reinstatement of the application or Permit to Operate accompanied by a

reinstatement surcharge and payment in full of the amount of monies due at the time the application or Permit to Operate expired. The reinstatement surcharge shall be fifty percent (50%) of the amount of fees due per equipment at the time the application or Permit to Operate expired, or the following amount, whichever is lower:

Permit Holder Per Equipment Fee	Title V Facility	Non-Title V Facility	Other Facility Type
~~FY 2019-20 and thereafter~~	~~$385.75~~$399.25 for FY 2023-24, ~~and~~ ~~$393.46~~$413.34 for FY 2024-25, and $419.54 for FY 2025-26 and thereafter	~~$307.85~~$318.62 for FY 2023-24, ~~and~~ ~~$314.01~~$329.88 for FY 2024-25, and $334.82 for FY 2025-26 and thereafter	~~$307.85~~$318.62 for FY 2023-24, ~~and~~ ~~$314.01~~$329.88 for FY 2024-25, and $334.82 for FY 2025-26 and thereafter

Such request and payment shall be made within one (1) year of the date of expiration. An application or Permit to Operate which has expired due to nonpayment of fees shall not be reinstated if the affected equipment has been altered since the expiration of the application or Permit to Operate. If the period of expiration has exceeded one (1) year or the affected equipment has been altered, operation of the equipment shall require a new Permit to Operate and the application shall be subject to Rule 1313(b).

(h) Reinstating Revoked Permits

If a Permit to Operate is revoked for nonpayment of annual permit fees based on emissions or fees on non-permitted emissions, it may be reinstated upon payment by the permit holder of such overdue fees and accrued surcharge in accordance with (e)(10).

(i) Clean Air Act Non-Attainment Fees

Any fees remitted to the District pursuant to Rule 317 – Clean Air Act Non-attainment Fees shall be held in escrow accounts unique to each source. Fees accrued in such escrow accounts may be used for either of the following at the discretion of the source's owner or operator.

(1) Creditable up to the amount of fees due by the same source during the calendar year or subsequent calendar year(s) for annual emissions fees due pursuant to Rule 301(e)(2), (4), (6), (7) and (11) and annual operating permit

renewal fees due pursuant to Rule 301(d)(1), (2) and (4). In no case shall the credit be greater than the fees paid; or

(2) Use by the owner or operator for VOC and NOx reduction programs at their source that are surplus to the State Implementation Plan according to the following prioritization:

(A) at the source; or

(B) use within another facility under common ownership; or

(C) use in the community adjacent to the facility; or

(D) other uses to reduce emissions.

Up to five percent of funds can be used by the South Coast Air Quality Management District for administrative support for items in paragraph (i)(2).

(j) Special Permit Processing Fees - California Environmental Quality Act (CEQA) Assistance, Air Quality Analysis, Health Risk Assessment, and Public Notice for Projects

(1) Payment for CEQA Assistance

(A) CEQA Document Preparation

When a determination is made by the Executive Officer that the District is the Lead Agency for a project, pursuant to the California Environmental Quality Act (CEQA), Public Resources Code Section 21000 et seq. and state CEQA Guidelines (14 California Code of Regulations section 15000 et seq.), the project applicant may be required to pay a review fee (based on a staff rate of ~~$209.31~~$216.64 per hour) when a 400-CEQA form requires the CEQA staff to review for CEQA applicability. If preparation of CEQA documentation is deemed necessary, the applicant shall pay an initial fee for the preparation of necessary CEQA documentation according to the following schedule:

Notice of Exemption (upon applicant request)	~~$418.61~~$433.26
Negative Declaration (ND), including Supplemental or Subsequent ND	~~$6,312.80~~$6,533.75
Mitigated Negative Declaration (MND), including Supplemental or Subsequent MND	~~$6,312.80~~$6,533.75
Environmental Impact Report (EIR), including Supplemental or Subsequent EIR	~~$8,417.03~~$8,711.63
Addendum to EIR, including Addendum to ND/MND	~~$4,362.17~~$4,514.85

If the Executive Officer determines that the District's CEQA preparation costs (may include, but not limited to, mailing, noticing, publications, et cetera) and staff time (based on the rate of ~~$209.31~~$216.64 per hour) exceed the initial fee the project applicant, upon notification from the District, shall make periodic payment of the balance due. The Executive Officer shall determine the amount and timing of such periodic payments, based upon the level of CEQA analysis and the amount of monies needed to offset the actual preparation costs.

(B) CEQA Document Assistance

When the District is not the Lead Agency for a project and a request is made by: another public agency; a project proponent; or any third party, for staff assistance with any of the following tasks including, but not limited to: reviewing all or portions of a CEQA document and air quality analysis protocols for emissions inventories and air dispersion modeling prior to its circulation to the public for review pursuant to Public Resources Code §21092; assisting lead agencies with developing and implementing mitigation measures, the requestor may be required to pay a fee for staff time at the rate of ~~$209.31~~$216.64 per hour. This fee shall not apply to review of CEQA documents prepared by other public agencies that are available for public review pursuant to Public Resources Code §21092 and is part of the District's intergovernmental review responsibilities under CEQA.

(2) Payment for Air Quality Analysis

When a determination is made by the Executive Officer that an air quality analysis of the emissions from any source is necessary to predict the extent and amount of air quality impact prior to issuance of a permit, the Executive Officer may order air quality simulation modeling by qualified District personnel. Alternatively, the Executive Officer may require (or the owner/operator of the source may elect) that modeling be performed by the owner/operator or an independent consultant.

Where modeling is performed by the owner/operator or an independent consultant, the Executive Officer may require that the results be verified by qualified District personnel. The owner/operator of the source shall provide to the Executive Officer a copy of the final modeling report including all input data, description of methods, analyses, and results. The owner/operator of the source modeled by District personnel shall pay a fee as specified in Table IIA to cover the costs of the modeling analysis. A fee, as specified in Table IIA, shall be charged to offset the cost of District verification of modeling performed by an independent consultant.

(3) Payment for Health Risk Assessment

(A) When a determination is made by the Executive Officer that any source being evaluated for a Permit to Construct or a Permit to Operate may emit toxic or potentially toxic air contaminants, the Executive Officer may order a Health Risk Assessment be conducted by qualified District personnel or by a qualified consultant, as determined by the Executive Officer, engaged by the District under a contract. Alternatively, the Executive Officer may require (or owner/operator of the source may elect) that the assessment be performed by the owner/operator or an independent consultant engaged by the owner/operator. The Health Risk Assessment shall be performed pursuant to methods used by the California EPA's Office of Environmental Health Hazard Assessment.

(B) For a Health Risk Assessment conducted by the owner/operator of the source or the owner/operator's consultant, the Executive Officer may require that the results be verified by qualified District personnel or by a qualified consultant engaged by the District. The owner/operator of the source shall provide to the Executive Officer a copy of the final Health Risk Assessment including all input data,

and description of methods, analyses, and results. The owner/operator of the source for which a Health Risk Assessment is conducted or is evaluated and verified by District personnel or consultant shall pay the fees specified in Table IIA to cover the costs of an Air Quality Analysis and Health Risk Assessment analysis, evaluation, or verification. When the Health Risk Assessment is conducted or is evaluated and verified by a consultant engaged by the District, or District personnel, the fees charged will be in addition to all other fees required.

(C) When a Health Risk Assessment is evaluated by the California EPA, pursuant to Health and Safety Code Sections 42315, 44360, 44361 or 44380.5, or by a consultant engaged by the California EPA, or when the District consults with the California EPA regarding the Health Risk Assessment, any fees charged by the California EPA to the District will be charged to the person whose Health Risk Assessment is subject to the review, in addition to other fees required.

(4) Payment for Public Notice

An applicant shall pay the applicable fee, for preparation of any public notice as required by the rules, as shown below in this paragraph:

Public Notification Type	Non-Title V Source	Title V Source
For a project requiring notification as defined in Rule 212(c)	~~$1,346.13~~$1,393.24 for FY 2023-24, ~~and~~ ~~$1,373.05~~$1,442.43 for FY 2024-25, and $1,464.06 for FY 2025-26 and thereafter	~~$1,686.87~~$1,745.91 for FY 2023-24, ~~and~~ ~~$1,720.60~~$1,807.53 for FY 2024-25, and $1,834.65 for FY 2025-26 and thereafter
For emission reduction credits (ERCs) in excess of the amounts as specified in Rule 1310(c)	~~$1,346.13~~$1,393.24 for FY 2023-24, ~~and~~ ~~$1,373.05~~$1,442.43 for FY 2024-25, and $1,464.06 for FY 2025-26 and thereafter	~~$1,686.87~~$1,745.91 for FY 2023-24, ~~and~~ ~~$1,720.60~~$1,807.53 for FY 2024-25, and $1,834.65 for FY 2025-26 and thereafter
Requesting allocations from the Offset Budget or requesting the generation or use of any Short Term Credit (STCs)	~~$1,346.13~~$1,393.24 for FY 2023-24, ~~and~~ ~~$1,373.05~~$1,442.43 for FY 2024-25, and $1,464.06 for FY 2025-26 and thereafter	~~$1,686.87~~$1,745.91 for FY 2023-24, ~~and~~ ~~$1,720.60~~$1,807.53 for FY 2024-25, and $1,834.65 for FY 2025-26 and thereafter
Significant revision of a Title V permit	---	~~$1,686.87~~$1,745.91 for FY 2023-24, ~~and~~ ~~$1,720.60~~$1,807.53 for FY 2024-25, and $1,834.65 for FY 2025-26 and thereafter

The notice preparation fee is waived for existing dry cleaning operations at the same facility that install, modify or replace dry cleaning equipment to comply with Rule 1421 provided there is a concurrent removal from service of the perchloroethylene equipment. Eligibility includes converting from perchloroethylene to non-toxic alternative solvents, including non-toxic hydrocarbon solvents. In addition, an applicant for a project subject to the requirements of Rule 212(g) shall either:

(A) Pay the actual cost as invoiced for publication of the notice by prominent advertisement in the newspaper of general circulation in

the area affected where the facility is located and for the mailing of the notice to persons identified in Rule 212(g), or

(B) Arrange publication of the above notice independent of the District option. This notice must be by prominent advertisement in the newspaper of general circulation in the area affected where the facility is located. Where publication is performed by the owner/operator or an independent consultant, the owner/operator of the source shall provide to the Executive Officer a copy of the proof of publication.

(5) Payment for Review of Continuous Emissions Monitoring System (CEMS), Fuel Sulfur Monitoring System (FSMS), and Alternative Continuous Emissions Monitoring System (ACEMS)

(A) New Application for Process Equipment Requiring CEMS or, Alternatively, an FSMS or ACEMS to Comply with the CEMS Requirement.

When a determination is made by the Executive Officer that a Continuous Emissions Monitoring System (CEMS) is required in order to determine a source's compliance with a District rule or regulation, the applicant shall:

(i) Apply for the use of a CEMS and pay a basic processing fee as specified in Table IIB at the time of filing.

(ii) Apply for the use of an FSMS or ACEMS in lieu of a CEMS and pay a basic processing fee as specified in Table IIB at the time of filing.

(B) Modification of an Existing Certified CEMS, FSMS, or ACEMS

If a certified CEMS, FSMS, or ACEMS is modified in a manner (excluding routine replacement or servicing of CEMS or FSMS components for preventive or periodic maintenance according to established quality assurance guidelines, or CEMS or FSMS components designated by the Executive Officer as "standardized" or direct replacement-type components) determined by the Executive Officer to compromise a source's compliance with a District rule or regulation, the applicant shall pay a processing fee covering the evaluation of the modification and recertification, if necessary, as follows:

(i) If one or more CEMS or FSMS components (excluding additional pollutant monitors) are replaced, modified, or added, the applicant shall pay a minimum processing fee of ~~$1,104.36~~$1,143.01; and additional fees will be assessed at a rate of ~~$209.31~~$216.64 per hour for time spent on the evaluation in excess of 10 hours up to a maximum total fee of ~~$6,983.36~~$7,227.78.

(ii) If one or more pollutant monitors are added to a CEMS or FSMS (and one or more of its components are concurrently replaced, modified, or added), the applicant shall pay a minimum processing fee as specified in Table IIB, based on the number of CEMS or FSMS pollutant monitors and components added.

(iii) If one or more pollutant emission sources at a facility are added to an FSMS, a time-shared CEMS, or a SOx CEMS which is specifically used to "back-calculate" fuel sulfur content for these sources, the applicant shall pay a minimum processing fee as specified in Table IIB, based on the number of CEMS or FSMS monitors and components added.

(iv) If one or more ACEMS (or PEMS) components are replaced, modified, or added, the applicant shall pay a minimum processing fee ~~$1,104.36~~$1,143.01; and additional fees will be assessed at a rate of ~~$209.31~~$216.64 per hour for time spent on the evaluation in excess of 10 hours up to a maximum total fee of ~~$6,983.36~~$7,227.78.

(C) Modification of CEMS, FSMS, or ACEMS Monitored Equipment

For any RECLAIM or non-RECLAIM equipment monitored or required to be monitored by a CEMS, FSMS, or ACEMS, that is modified in a manner determined by the Executive Officer to compromise a source's compliance with a District CEMS-, FSMS-, or ACEMS-related rule or regulation, or requires an engineering evaluation, or causes a change in emissions; the applicant shall pay a minimum processing fee of ~~$1,104.36~~$1,143.01, covering the evaluation and recertification, if necessary, of the CEMS, FSMS, or ACEMS. Additional fees will be assessed at a rate of

~~$209.31~~$216.64 per hour for time spent on the evaluation in excess of 10 hours up to a maximum total fee of ~~$6,983.36~~$7,227.78.

(D) Periodic Assessment of an Existing CEMS, FSMS, or ACEMS

An existing CEMS, FSMS, or ACEMS must be retested on a quarterly, semi-annual, or annual basis to remain in compliance with District regulations. The applicant shall pay a minimum processing fee of ~~$1,104.36~~$1,143.01 for this evaluation, if required. Additional fees will be assessed at a rate of ~~$209.31~~$216.64 per hour for time spent on the evaluation in excess of 10 hours up to a maximum total fee of ~~$6,983.37~~$7,227.79.

(E) CEMS, FSMS, or ACEMS Change of Owner/Operator

Every applicant who files an application for a change of owner/operator of a RECLAIM or non-RECLAIM facility permit shall also file an application for a change of owner/operator of a CEMS, FSMS, or ACEMS, if applicable, and be subject to a processing fee equal to ~~$332.94~~$344.59 for the first CEMS, FSMS, or ACEMS, plus ~~$66.39~~$68.71 for each additional CEMS, FSMS, or ACEMS.

(6) Payment for Review and Certification of Barbecue Charcoal Igniter Products

(A) Certification of Barbecue Charcoal Igniter Products

Pursuant to the requirements of District Rule 1174, manufacturers, distributors, and/or retailers of applicable barbecue charcoal igniter products shall perform the required testing and shall submit a formal report for review by SCAQMD staff for product compliance and certification. For each product evaluated, the applicant shall pay a minimum processing fee of ~~$826.02~~$854.93 per product certified, and additional fees will be assessed at the rate of ~~$170.99~~$176.97 per hour for time spent on the evaluation/certification process in excess of 5 hours.

(B) Repackaging of Certified Barbecue Charcoal Igniter Products

When a currently certified barbecue charcoal igniter product is repackaged for resale or redistribution, the manufacturer, distributor, and/or retailer shall submit the required documentation to SCAQMD staff for evaluation and approval. For each product or products evaluated, the applicant shall pay a processing fee of

~~$413.03~~$427.49 for the first certificate issued, and additional fees will be assessed at the rate of ~~$170.99~~$176.97 per hour for the time spent in excess of 3 hours for the first certificate issued. Additional certificates for the same product or products shall be assessed at the rate of ~~$82.55~~$85.44 per each additional certificate issued.

(7) Fees for Inter-basin, Inter-district, or Interpollutant Transfers of Emission Reduction Credits

An applicant for inter-basin, inter-district, or interpollutant transfer of ERCs shall file an application for ERC Change of Title and pay fees as listed in Table FEE RATE-B. Additional fees shall be assessed at a rate based on the number of hours for the time spent on review and evaluation of inter-basin, inter-district, and interpollutant transfers of ERCs pursuant to Rule 1309 subdivisions (g) and (h).

Facility Type	Non-Title V	Title V
~~FY 2019-20 and thereafter~~	~~$230.91~~$238.99/hr for FY 2023-24, ~~and~~ ~~$235.53~~$247.43/hr for FY 2024-25, and $251.14/hr for FY 2025-26 and thereafter	~~$289.36~~$299.49/hr for FY 2023-24, ~~and~~ ~~$295.14~~$310.05/hr for FY 2024-25, and $314.70/hr for FY 2025-26 and thereafter

(8) Fees for Grid Search to Identify Hazardous Air Pollutant Emitting Facilities

A fee of ~~$415.86~~$430.42 shall be submitted by any individual, business or agency requesting the District to conduct a grid search to identify all facilities with the potential to emit hazardous air pollutants located within one-quarter mile of a proposed school boundary.

Failure to pay the fees described in this subdivision within thirty (30) days after their due date(s) shall result in expiration of pending applications, and no further applications will be accepted from the applicant until the fees have been paid in full.

(k) Government Agencies

All applicants and permittees, including federal, state, or local governmental agencies or public districts, shall pay all fees.

(l) RECLAIM Facilities

(1) For RECLAIM facilities, this subdivision specifies additional conditions and procedures for assessing the following fees:

(A) Facility Permit;

(B) Facility Permit Amendment;

(C) Change of Operating Condition;

(D) Change of Owner/Operator;

(E) Annual Operating Permit;

(F) Transaction Registration;

(G) RECLAIM Pollutant Emission;

(H) Duplicate Permits;

(I) Reissued Permits;

(J) RECLAIM Breakdown Emissions; and

(K) Non-Tradeable Allocation Credit Mitigations.

(2) RECLAIM Fees Applicability

All RECLAIM Facility Permit holders shall be subject to this subdivision.

(3) Rule 301 - Permit Fees Applicability

Unless specifically stated, all RECLAIM Facility Permit holders shall be subject to all other provisions of Rule 301 - Permit Fees.

(4) Facility Permit Amendment

At the time of filing an application for a Facility Permit Amendment, a Facility Permit Amendment Fee shall be paid and an application for such amendment shall be submitted. The Facility Permit Amendment Fees for an application or group of applications are listed in Table VII and shall be based on the type of facility permit. Facility Permit Amendment Fees are in addition to the sum of applicable fees assessed for each application required for affected equipment as specified in subparagraph (c)(3)(C) (for administrative equipment applications) or Table FEE RATE-A (for non-administrative equipment applications) or Rule 306 (i)(1). All delinquent fees, court judgments in favor of the District and administrative civil penalties associated with the facility must be paid before a Facility Permit Amendment application will be accepted.

(5) Change of Operating Condition

At the time of filing an application for a Change of Operating Conditions that requires engineering evaluation or causes a change in emissions, a Change of Condition Fee shall be paid. Such fee shall be equal to the sum of fees assessed for each equipment subject to the change of condition as specified in Table FEE RATE-A. All delinquent fees associated with the affected facility subject to the change of condition must be paid before a Change of Operating Conditions application will be accepted.

(6) Fee for Change of Owner/Operator

The Permit Processing Fee for a Change of Owner/Operator of a RECLAIM facility permit shall be determined from Table FEE RATE-C. In addition, a Facility Permit Amendment fee as specified in paragraph (l)(4) shall be assessed. All fees, billed within the past 3 years from the date of application submittal that are, associated with the facility for equipment for which a Change of Owner/Operator or Additional Operator application is filed, and all facility-specific fees (such as "Hot Spots" fees), must be paid before a Change of Owner/Operator or Additional Operator application is accepted. If after an application is received and SCAQMD determines that fees are due, the new owner/operator shall pay such fees within 30 days of notification. If the fees are paid timely the new operator will not be billed for any additional fees billed to the previous owner/operator.

(7) Annual Operating Permit Renewal Fee

(A) Unless otherwise stated within this subdivision, the Facility Permit holder shall be subject to all terms and conditions pursuant to subdivision (d).

(B) An Annual Operating Permit Renewal Fee shall be submitted by the end of the compliance year. Such fee shall be equal to the sum of applicable permit renewal fees specified in paragraph (d)(2).

(C) At least thirty (30) days before the annual renewal date, the owner/operator of equipment under permit will be notified by mail, electronic mail, or other electronic means, of the amount to be paid and the due date. If such notice is not received at least thirty (30) days before the annual renewal date, the owner/operator of equipment under permit shall notify the District on or before the permit renewal date that said notice was not received. If the Annual Operating Permit Renewal fee is not paid within thirty (30) days

after the due date, the permit will expire and no longer be valid. In such a case, the owner/operator will be notified by mail, electronic mail, or other electronic means, of the expiration and the consequences of operating equipment without a valid permit as required by District Rule 203 (Permit to Operate). For the purpose of this subparagraph, the fee payment will be considered to be received by the District if it is delivered, postmarked, or electronically paid on or before the expiration date stated on the billing notice. If the expiration date falls on a Saturday, Sunday, or a state holiday, the fee payment may be delivered, postmarked, or electronically paid on the next business day following the Saturday, Sunday, or state holiday as if it had been delivered, postmarked, or electronically paid on the expiration date.

(8) Transaction Registration Fee

The transferor and transferee of an RTC shall jointly register the transaction with the District pursuant to District Rule 2007 – Trading Requirements. The transferee shall pay a Transaction Registration Fee of ~~$217.66~~$225.28 for FY 2023-24, ~~and $222.02~~$233.24 for FY 2024-25, and $236.74 for FY 2025-26 and thereafter at the time the transaction is registered with the SCAQMD.

(9) RECLAIM Pollutant Emission Fee

At the end of the reporting period specified in subparagraph (e)(8)(A), RECLAIM facilities shall pay a RECLAIM Pollutant Emission Fee based on the facilities' total certified RECLAIM pollutant emissions. For facilities emitting ten (10) tons per year or more of any contaminant the previous year, the Facility Permit holders shall pay a semi-annual installment equal to one half (1/2) of the total estimated fee with final balance due at the end of the reporting period.

(A) The Facility Permit Holder shall pay emission fees according to the provisions of subdivision (e) for all emissions that are not accounted for with RECLAIM pollutant emissions. The Facility Permit holder shall add non-RECLAIM emissions to applicable RECLAIM emissions to determine the appropriate fee rate from Table III fee rate per ton of emissions.

(B) Facility Permit Holders shall pay RECLAIM Pollutant Emission Fees according to the provisions of subdivision (e), except that:

(i) Fees based on emissions of RECLAIM pollutants as defined in Rule 2000(c)(58) for annual payments shall be calculated based on certified emissions as required by paragraph (b)(2) or (b)(4) of Rule 2004, as applicable;

(ii) RECLAIM Pollutant Emission Fees shall be due as established by subdivision (e) of this rule for both Cycle 1 and Cycle 2 Facilities;

(iii) Facilities emitting ten (10) tons per year or more of a RECLAIM pollutant during the previous annual reporting period, shall also pay a semi-annual installment based on either (a) one-half (1/2) of the facility's RECLAIM pollutant fees for the previous annual reporting period; or (b) emissions certified pursuant to paragraph (b)(2) and (b)(4) of Rule 2004 in the two (2) quarters falling in the time period that coincides with the first six (6) months of the current reporting period, by the deadline as established by subdivision (e) of this rule for both Cycle 1 and Cycle 2 Facilities.

(iv) A fee payment is considered late and subject to the late payment surcharge of paragraph (e)(10) if not received within sixty (60) days of the due date specified in this paragraph.

(C) If the Executive Officer determines that the APEP emissions reported by a Facility Permit Holder are less than the amount calculated as specified in Rule 2004(b)(2) and (b)(4), the Facility Permit Holder shall pay RECLAIM Pollutant Emission Fees on the difference between the APEP total as determined by the Executive Officer and the reported APEP total as specified in subparagraph (l)(9)(A).

(D) In the event that certified emissions determined pursuant to Rule 2004(b)(2) and (b)(4), for compliance year beginning January 1, 1995 and after, include emissions calculated using missing data procedures, and these procedures were triggered pursuant to Rule 2011(c)(3) or 2012(c)(3) solely by a failure to electronically report emissions for major sources due to a problem with transmitting the emission data to the District which was beyond the control of the

Facility Permit holder, such portion of the emissions may be substituted by valid emission data monitored and recorded by a certified CEMS, for the purpose of RECLAIM pollutant emission fee determination only, provided that a petition is submitted to the Executive Officer with the appropriate processing fee by the Facility Permit holder. The petition must be made in writing and include all relevant data to clearly demonstrate that the valid emission data were recorded and monitored by a certified CEMS as required by Rules 2011 and 2012 and the only reason for missing data procedures being triggered was due to a problem with transmitting the emission data to the District which was beyond the control of the Facility Permit holder. In addition to the RECLAIM pollutant emission fee, the petitioner shall pay a minimum processing fee as shown in the following table in this subparagraph:

Facility Type	Non-Title V	Title V
FY 2019-20 and thereafter	~~$882.71~~$913.60	~~$1,106.15~~$1,144.87

and an additional fee assessed at the applicable hourly rate, for time spent on evaluation in excess of 3 hours, as shown in the table below in this subparagraph:

Facility Type (After 3 hours)	Non-Title V	Title V
FY 2019-20 and thereafter	~~$226.39~~$234.31/hr	~~$283.68~~$293.61/hr

(10) Breakdown Emission Report Evaluation Fee

The Facility Permit Holder, submitting a Breakdown Emission Report to seek exclusion of excess emissions from the annual allocations pursuant to Rule 2004 - Requirements, shall pay fees for the evaluation of a Breakdown Emission Report. The Facility Permit Holder shall pay a filing fee of one (1) hour based on the fee rates shown in the table below in this paragraph, at the time of filing of a Breakdown Emission Report, and shall be assessed an evaluation fee at the hourly rate shown in the same table.

Facility Type (After 3 hours)	Non-Title V	Title V
~~FY 2019-20 and thereafter~~	~~$230.91~~$238.99/hr for FY 2023-24, ~~and~~ ~~$235.53~~$247.43/hr for FY 2024-25, and $251.14/hr for FY 2025-26 and thereafter	~~$289.36~~$299.49/hr for FY 2023-24, ~~and~~ ~~$295.14~~$310.05 for FY 2024-25, and $314.70/hr for FY 2025-26 and thereafter

(11) Breakdown Emission Fee

At the end of the time period from July 1 through June 30, the Facility Permit holder shall pay a Breakdown Emission Fee for excess emissions determined pursuant to District Rule 2004 - Requirements. The Facility Permit Holder shall include excess emissions to the total certified RECLAIM emissions to determine the appropriate RECLAIM Pollutant Emission Fee.

(12) Mitigation of Non-Tradeable Allocation Credits

Upon submitting a request to activate non-tradeable allocation credits pursuant to District Rule 2002(h), the RECLAIM Facility Permit Holder shall pay a mitigation fee per ton of credits requested as shown below:

Facility Type	Non-Title V	Title V
~~FY 2019-20 and thereafter~~	~~$15,409.71~~$15,949.05/ton for FY 2023-24, ~~and~~ ~~$15,717.90~~$16,512.05/ton for FY 2024-25, and $16,759.73 for FY 2025-26 and thereafter	~~$19,309.82~~$19,985.66/ton for FY 2023-24, ~~and~~ ~~$19,696.02~~$20,691.16 for FY 2024-25, and $21,001.53 for FY 2025-26 and thereafter

plus a non-refundable processing fee as shown below:

Facility Type	Non-Title V	Title V

~~FY 2019-20 and thereafter~~	~~$153.58~~$158.96 for FY 2023-24, ~~and~~ ~~$156.65~~$164.56 for FY 2024-25, and $167.03 for FY 2025-26 and thereafter	~~$192.47~~$199.21 for FY 2023-24, ~~and~~ ~~$196.32~~$206.24 for FY 2024-25, and $209.33 for FY 2025-26 and thereafter

(13) Evaluation Fee to Increase an Annual Allocation to a Level Greater than a Facility's Starting Allocation Plus Non-Tradable Credits

The Facility Permit Holder submitting an application to increase an annual Allocation to a level greater than the facility's starting allocation plus non-tradable credits pursuant to Rule 2005 – New Source Review shall pay fees for the evaluation of the required demonstration specified in Rule 2005(c)(3). The Facility Permit Holder shall pay an evaluation fee at the applicable hourly rate as shown in the table below:

Facility Type (After 3 hours)	Non-Title V	Title V
~~FY 2019-20 and thereafter~~	~~$230.91~~$238.99/hr for FY 2023-24, ~~and~~ ~~$235.53~~$247.43/hr for FY 2024-25, and $251.14/hr for FY 2025-26 and thereafter	~~$289.36~~$299.49/hr for FY 2023-24, ~~and~~ ~~$295.14~~$310.05/hr for FY 2024-25, and $314.70/hr for FY 2025-26 and thereafter

(14) Facility Permit Reissuance Fee for Facilities Exiting RECLAIM

A facility exiting the NOx RECLAIM program pursuant to Rule 2002(f)(8) shall be assessed a Facility Permit Reissuance Fee for the conversion of its RECLAIM Facility Permit to a Command-and-Control Facility Permit. The conversion consists of removal of non-applicable RECLAIM provisions and addition of requirements for applicable command-and-control rules. The Facility Permit Reissuance Fee includes an initial flat fee, plus an additional time and materials (T&M) charge where applicable. Both the

initial flat fee and T&M charge are tiered based on the number of permitted RECLAIM NOx sources at the facility. Both the initial flat fee and T&M charge are also differentiated based on a facility's Title V status.

The initial flat fee to transition from NOx RECLAIM Facility Permit to Command-and-Control Facility Permit per Rule 2002(f)(8) shall be paid at the time of filing and assessed according to the following fee schedule.

Number of Permitted RECLAIM NOx Sources	Non-Title V	Title V
Less than 10	~~$2,770.51~~$2,867.48 for FY 2023-24, ~~and~~ ~~$2,825.92~~$2,968.70 for FY 2024-25, and $3,013.23 for FY 2025-26 and thereafter	~~$3,922.41~~$4,059.69 for FY 2023-24, ~~and~~ ~~$4,000.86~~$4,203.00 for FY 2024-25, and $4,266.05 for FY 2025-26 and thereafter
Greater than or equal to 10 and less than 20	~~$5,773.15~~$5,975.21 for FY 2023-24, ~~and~~ ~~$5,888.61~~$6,186.13 for FY 2024-25, and $6,278.92 for FY 2025-26 and thereafter	~~$7,844.85~~$8,119.42 for FY 2023-24, ~~and~~ ~~$8,001.75~~$8,406.04 for FY 2024-25, and $8,532.13 for FY 2025-26 and thereafter
20 or more	~~$11,546.34~~$11,950.46 for FY 2023-24, ~~and~~ ~~$11,777.27~~$12,372.31 for FY 2024-25, and $12,557.90 for FY 2025-26 and thereafter	~~$15,689.70~~$16,238.84 for FY 2023-24, ~~and~~ ~~$16,003.49~~$16,812.06 for FY 2024-25, and $17,064.25 for FY 2025-26 and thereafter

An additional T&M charge shall be assessed for time spent on the permit conversion in excess of the number of hours and at the hourly rate specified in the following fee schedule and billed following permit reissuance.

	Non-Title V		Title V	
Number of Permitted RECLAIM NOx Sources	Begin Charging Hourly Rate After (hrs)	T&M Rate ($/hr)	Begin Charging Hourly Rate After (hrs)	T&M Rate ($/hr)
Less than 10	12	~~$230.91~~$238.99 for FY 2023-24, ~~and~~ ~~$235.53~~$247.43 for FY 2024-25, and $251.14 for FY 2025-26 and thereafter	15	~~$261.48~~$270.63 for FY 2023-24, ~~and~~ ~~$266.71~~$280.18 for FY 2024-25, and $284.38 for FY 2025-26 and thereafter
Greater than or equal to 10 and less than 20	25	~~$230.91~~$238.99 for FY 2023-24, ~~and~~ ~~$235.53~~$247.43 for FY 2024-25, and $251.14 for FY 2025-26 and thereafter	30	~~$261.48~~$270.63 for FY 2023-24, ~~and~~ ~~$266.71~~$280.18 for FY 2024-25, and $284.38 for FY 2025-26 and thereafter
20 or more	50	~~$230.91~~$238.99 for FY 2023-24, ~~and~~ ~~$235.53~~$247.43 for FY 2024-25, and $251.14 for FY 2025-26 and thereafter	60	~~$261.48~~$270.63 for FY 2023-24, ~~and~~ ~~$266.71~~$280.18 for FY 2024-25, and $284.38 for FY 2025-26 and thereafter

(15) Optional Conversion of Transitioned RECLAIM Facility Permit

A Facility that has transitioned out of the RECLAIM program in accordance with paragraph (l)(14) and that elects to convert all permitted equipment described on the RECLAIM Facility Permit to equipment/process based Permits to Operate (pursuant to Regulation II) shall pay a fee equal to the Change of Condition fee specified in Table FEE RATE-A, in accordance with the Schedule identified in Table IA or IB, for each equipment/process converted.

(m) Title V Facilities

(1) Applicability

The requirements of this subdivision apply only to facilities that are subject to the requirements of Regulation XXX - Title V Permits.

(2) Rule 301 Applicability

All Title V facilities shall be subject to all other provisions of Rule 301 - Permit Fees, except as provided for in this subdivision.

(3) Permit Processing Fees for Facilities Applying for an Initial Title V Facility Permit

(A) The applicant shall pay the following initial fee when the application is submitted:

Title V INITIAL Fee				
Number of Devices	1-20	21-75	76-250	251+
Applications submitted on or after July 1, 2019	~~$2,894.00~~$2,995.29 for FY 2023-24, ~~and~~ ~~$2,951.88~~$3,101.03 for FY 2024-25, and $3,147.54 for FY 2025-26 and thereafter	~~$9,261.75~~$9,585.91 for FY 2023-24, ~~and~~ ~~$9,446.98~~ $9,924.28 for FY 2024-25, and $10,073.15 for FY 2025-26 and thereafter	~~$20,839.82~~$21,569.21 for FY 2023-24, ~~and~~ ~~$21,256.61~~$22,330.60 for FY 2024-25, and $22,665.56 for FY 2025-26 and thereafter	~~$35,312.37~~$36,548.30 for FY 2023-24, ~~and~~ ~~$36,018.61~~$37,838.45 for FY 2024-25, and $38,406.03 for FY 2025-26 and thereafter

To determine the initial fee when the number of devices is not available, the applicant may substitute the number of active equipment. This fee will be adjusted when the Title V permit is issued and the correct number of devices are known.

(B) The applicant shall, upon notification by the District of the amount due when the permit is issued, pay the following final fee based on the time spent on the application:

Title V FINAL Fee				
Number of Devices	1-20	21-75	76-250	251+
Time Spent in Excess of:	8 Hours	30 Hours	70 Hours	120 Hours
On or after July 1, 2019	~~$289.36~~$299.49 for FY 2023-24, ~~and~~ ~~$295.14~~$310.05 for FY 2024-25, and $314.70 for FY 2025-26 and thereafter per hour; up to a maximum total fee of ~~$35,327.21~~$36,563.66 for FY 2023-24, ~~and~~ ~~$36,033.75~~$37,854.35 for FY 2024-25, and $38,422.17 for FY 2025-26 and thereafter	~~$289.36~~$299.49 for FY 2023-24, ~~and~~ ~~$295.14~~$310.05 for FY 2024-25, and $314.70 for FY 2025-26 and thereafter per hour; up to a maximum total fee of ~~$70,654.40~~$73,127.30 for FY 2023-24, ~~and~~ ~~$72,067.49~~$75,708.70 for FY 2024-25, and $76,844.33 for FY 2025-26 and thereafter	~~$289.36~~$299.49 for FY 2023-24, ~~and~~ ~~$295.14~~$310.05 for FY 2024-25, and $314.70 for FY 2025-26 and thereafter per hour; up to a maximum total fee of ~~$180,863.03~~$187,193.24 for FY 2023-24, ~~and~~ ~~$184,480.29~~$193,801.16 for FY 2024-25, and $196,708.17 for FY 2025-26 and thereafter	~~$289.36~~$299.49 for FY 2023-24, ~~and~~ ~~$295.14~~$310.05 for FY 2024-25, and $314.70 for FY 2025-26 and thereafter per hour; up to a maximum total fee of ~~$264,954.04~~$274,227.43 for FY 2023-24, ~~and~~ ~~$270,253.12~~$283,907.66 for FY 2024-25, and $288,166.27 for FY 2025-26 and thereafter

For applicants that did not pay the correct initial fee based on the actual number of devices, the fee when the permit is issued shall be equal to the correct initial fee less the initial fee actually paid, plus the final fee.

Applications submitted on or prior to January 15, 1998 shall not be subject to the final fee.

(C) If the facility requests revisions to the existing permit terms or conditions, including permit streamlining, an alternative operating scenario or a permit shield, the facility shall submit additional applications with the applicable fees in subdivisions (c) and (j) for each piece of equipment for which a revision is requested. Evaluation time spent on these additional applications shall be excluded from the time calculated for the billing for initial permit issuance in subparagraph (m)(3)(B).

(D) If a new facility is required to obtain a Title V facility permit to construct, the facility shall submit initial Title V fees as specified in paragraph (m)(3). These fees are in addition to the sum of all the applicable fees in subdivisions (c) and (j) for all equipment at the facility.

(E) If an existing facility is required to obtain a Title V facility permit because of a modification, the facility shall submit initial Title V fees as specified in paragraph (m)(3). These fees are in addition to the sum of all the applicable fees in subdivisions (c) and (j) for all new and modified equipment at the facility.

(4) Permit Revision Fee

The permit processing fees for a Facility Permit Amendment or Revision shall be based on the Facility Permit type as specified in Table VII. Facility Permit Amendment or Revision includes any administrative permit revision or amendment, minor permit revision or amendment, de minimis significant permit revision or amendment, and any significant permit revision or amendment.

(5) Renewal Fees

The fees for renewal of a Title V Facility Permit, at the end of the term specified on the permit, are specified in Table VII. Renewal fees include both an initial processing fee that is due when the application is submitted, and a final fee assessed after SCAQMD evaluation is complete and the permit is issued, and is due upon notification by the SCAQMD of the amount due.

(6) Public Notice Fees

The holder of, or applicant for, a Title V permit shall either:

(A) pay the actual cost as invoiced for publication of the notice by prominent advertisement in the newspaper of general circulation in

the area affected where the facility is located and for the mailing of the notice to persons identified in Rule 212(g), or

(B) arrange publication of the above notice independent of the District option. This notice must be by prominent advertisementin the newspaper of general circulation in the area affected where the facility is located.

Where publication is performed by the owner/operator or an independent consultant, the owner/operator of the source shall provide to the Executive Officer a copy of the proof of publication.

(7) Public Hearing Fees

The holder of, or applicant for, a Title V permit shall, upon notification by the District of the amount due, pay fees of ~~$5,792.57~~$5,995.31 for FY 2023-24, ~~and $5,908.42~~$6,206.94 for FY 2024-25, and $6,300.04 for FY 2025-26 and thereafter for FY 2019-20 and thereafter plus ~~$1,800.98~~$1,864.01 for FY 2023-24, ~~and $1,837.00~~$1,929.82 for FY 2024-25, and $1,958.77 for FY 2025-26 and thereafter for FY 2019-20 and thereafter per hour for a public hearing held on a permit action.

(8) Application Cancellation

If a Title V permit application is canceled, the applicant shall pay, upon notification of the amount due, a final fee in accordance with this subdivision. The District shall refund the initial fee only if evaluation of the application has not been initiated.

(9) Notice of Amount Due and Effect of Nonpayment

For fees due upon notification, such notice may be given by personal service or sent by mail, electronic mail, or other electronic means, and shall be due thirty (30) days from the date of personal service, mailing, or electronic transmission. For the purpose of this paragraph, the fee payment will be considered to be received by the District if it is delivered, postmarked, or electronically paid on or before the expiration date stated on the billing notice. If the expiration date falls on a Saturday, Sunday, or a state holiday, the fee payment may be delivered, postmarked, or electronically paid on the next business day following the Saturday, Sunday, or the state holiday with the same effect as if it had been delivered, postmarked, or electronically paid on the expiration date. Nonpayment of the fee within this period of time will result in permit expiration or revocation of the subject permit(s) in accordance with subdivision (f) of Rule 3002. No further applications

will be accepted from the applicant until such time as overdue permit processing fees have been fully paid.

(10) Exclusion Requests

The fees for requesting exclusion or exemption from the Title V program shall be calculated in accordance with Rule 306 – Plan Fees.

(n) All Facility Permit Holders

(1) Applicability

The requirements of this subdivision apply to all non-RECLAIM holders of a Facility Permit.

(2) Rule 301 Applicability

All non-RECLAIM Facility Permit holders or applicants shall be subject to all other provisions of Rule 301 - Permit Fees, except as provided for in this subdivision.

(3) Facility Permit Revision

Except as provided in paragraphs (m)(4) and (m)(5), the permit processing fee for an addition, alteration or revision to a Facility Permit that requires engineering evaluation or causes a change in emissions shall be the sum of applicable fees assessed for each affected equipment as specified in subdivisions (c) and (j). For a non-Title V facility, the facility permit revision fee shall be the applicable facility permit fee in Table VII.

(4) Change of Operating Condition

The permit processing fee for a Change of Operating Condition that requires engineering evaluation or causes a change in emissions shall be the sum of fees assessed for each equipment or process subject to the change of condition as specified in subdivisions (c) and (j).

(5) Fee for Change of Owner/Operator

The Permit Processing Fee for a Change of Owner/Operator of a facility permit shall be determined from Table FEE RATE-C. In addition, an administrative permit revision fee, as specified in Table VII, shall be assessed. All fees billed within the past 3 years from the date of application submittal that are associated with the facility for equipment for which a Change of Owner/Operator or Additional Operator application is filed, and all facility specific fees (such as "Hot Spots" fees), must be paid before the Change of Owner/Operator or Additional Operator application is accepted. If after an application is received, the SCAQMD determines that additional

fees are due, the new owner/operator shall pay such fees within 30 days of notification. If the fees are paid timely, the new owner/operator will not be billed for any additional fees billed to the previous owner/operator.

(6) Annual Operating Permit Renewal Fee

(A) Unless otherwise stated within this subdivision, the Facility Permit holder shall be subject to all terms and conditions pursuant to subdivision (d).

(B) An Annual Operating Permit Renewal Fee shall be submitted by the end of the compliance year. Such fee shall be equal to the sum of applicable annual operating permit renewal fees specified in paragraph (d)(2).

(C) At least thirty (30) days before the annual renewal date, the owner/operator of equipment under permit will be notified by mail, electronic mail, or other electronic means, of the amount to be paid and the due date. If such notice is not received at least thirty (30) days before the annual renewal date, the owner/operator of equipment under permit shall notify the District on or before the permit renewal date that said notice was not received. If the Annual Operating Permit Renewal Fee is not paid within thirty (30) days after the due date, the permit will expire and no longer be valid. In such a case, the owner/operator will be notified by mail, electronic mail, or other electronic means, of the expiration and the consequences of operating equipment without a valid permit as required by District Rule 203 (Permit to Operate). For the purpose of this subparagraph, the fee payment will be considered to be received by the District if it is delivered, postmarked, or electronically paid on or before the expiration date stated on the billing notice. If the expiration date falls on a Saturday, Sunday, or a state holiday, the fee payment may be delivered, postmarked, or electronically paid on the next business day following the Saturday, Sunday, or state holiday as if it had been delivered, postmarked, or electronically paid on the expiration date.

(o) Asbestos Fees

Any person who is required by District Rule 1403 - Asbestos Emissions from Demolition/Renovation Activities to submit a written notice of intention to

demolish or renovate shall pay at the time of delivery of notification, the Asbestos and Lead Fees specified in Table VI of this rule. Fees are per notification and multiple fees may apply. No notification shall be considered received pursuant to Rule 1403, unless it is accompanied by the required payment. Each revision of a notification shall require a payment of the Revision to Notification fee in Table VI. When a revision involves a change in project size, the person shall pay, in addition to the revision fee, the difference between the fee for the original project size and the revised project size according to Table VI. If the project size does not change for the revision, no additional fees based on project size shall be required. Revisions are not accepted for expired notifications.

For all requests of pre-approved Procedure 5 plans submitted in accordance with Rule 1403(d)(1)(D)(i)(V)(2), the person shall pay the full fee for the first evaluation and shall pay fifty percent (50%) of the applicable fee for each subsequent pre-approved Procedure 5 plan evaluation.

(p) Lead Abatement Notification Fees

A person who is required by a federal or District rule to submit written notice of intent to abate lead shall, at the time of delivery of notification, pay the appropriate renovation and abatement fee specified in Table VI of this rule. Fees are per notification and multiple fees may apply. No notification shall be considered received unless it is accompanied by the required payment. Each revision of a notification shall require a payment of the Revision to Notification fee in Table VI. When a revision involves a change in project size, the person shall pay, in addition to the revision fee, the difference between the fee for the original project size and the revised project size according to Table VI. If the project size does not change for the revision, no additional fees based on project size shall be required. Revisions are not accepted for expired notifications.

(q) NESHAP Evaluation Fee

(1) At the time of filing an application for a Change of Operating Conditions submitted solely to comply with the requirements of a NESHAP, a NESHAP Evaluation Fee shall be paid. The fee shall be ~~$423.49~~$438.31. Additional fees shall be assessed at a rate of ~~$209.31~~$216.64 per hour for time spent in the evaluation in excess of two (2) hours, to a maximum total fee not to exceed the applicable Change of Conditions Fees listed for each affected piece of equipment as specified in Table FEE RATE-A.

(2) Payment of all applicable fees shall be due in thirty (30) days from the date of personal service, mailing, or electronic transmission of the notification of the amount due. Non-payment of the fees within this time period will result in expiration of the permit. For the purpose of this paragraph, the fee payment will be considered to be received by the District if it is delivered, postmarked, or electronically paid on or before the expiration date stated on the billing notice. If the expiration date falls on a Saturday, Sunday, or a state holiday, the fee payment may be delivered, postmarked, or electronically paid on the business day following the Saturday, Sunday, or the state holiday, with the same effect as if it had been delivered, postmarked, or electronically paid on the expiration date. No further applications will be accepted until such time as all overdue fees have been fully paid.

(r) Fees for Certification of Clean Air Solvents

At the time of filing for a Clean Air Solvent certificate, the applicant shall submit a fee of ~~$1,829.96~~$1,894.01 for each product to be tested. Additional fees will be assessed at the rate of ~~$170.99~~$176.97 per hour for time spent on the analysis/certification process in excess of 12 hours. Adjustments, including refunds or additional billings, shall be made to the submitted fee as necessary. A Clean Air Solvent Certificate shall be valid for five (5) years from the date of issuance and shall be renewed upon the determination of the Executive Officer that the product(s) containing a Clean Air Solvent continue(s) to meet Clean Air Solvent criteria, and has not been reformulated. The renewal fee shall be ~~$153.57~~$158.94 per certificate.

(s) Fees for Certification of Consumer Cleaning Products Used at Institutional and Commercial Facilities

At the time of filing for certification of any Consumer Cleaning Products Used at Institutional and Commercial Facilities, the applicant shall submit a fee of ~~$1,829.96~~$1,894.01 for each product to be tested, plus an additional fee of ~~$365.07~~$377.85 for quantification of total nitrogen, total phosphorous, and trace metals by a contracting laboratory. Additional fees will be assessed at the rate of ~~$170.99~~$176.97 per hour for time spent on the analysis/certification process in excess of 12 hours. Adjustments, including refunds or additional billings, shall be made to the submitted fee as necessary. A Consumer Cleaning Products Used at

Institutional and Commercial Facilities Certificate shall be valid for three (3) years from the date of issuance and shall be renewed upon the determination of the Executive Officer that the product(s) certified as a Consumer Cleaning Products Used at Institutional and Commercial Facilities continue(s) to meet Consumer Cleaning Products Used at Institutional and Commercial Facilities criteria, and has not been reformulated. The renewal fee shall be ~~$153.57~~$158.94 per certificate.

(t) All Facility Registration Holders

(1) Applicability

The requirements of this subdivision apply to all holders of a Facility Registration.

(2) Rule 301 Applicability

Unless specifically stated otherwise, all Facility Registration holders shall be subject to all other provisions of Rule 301 - Permit Fees.

(3) Fee Applicability to Existing Facilities

Existing facilities entering the Facility Registration Program shall pay no fee if no changes are initiated by actions of the permittee to the existing permit terms or conditions or to the draft Facility Registration prepared by the District.

(4) Duplicate of Facility Registrations

A request for a duplicate of a Facility Registration shall be made in writing by the permittee. The permittee shall, at the time a written request is submitted, pay ~~$33.95~~$35.14 for the first page and ~~$2.37~~$2.45 for each additional page in the Facility Registration.

(5) Reissued Facility Registrations

A request for a reissued Facility Registration shall be made in writing by the permittee where there is a name or address change without a change of owner/operator or location, or for an administrative change in permit description or a change in permit conditions to reflect actual operating conditions, which do not require any engineering evaluation, and do not cause a change in emissions. The permittee shall, at the time a written request is submitted, pay ~~$263.01~~$272.22 for the first equipment listed in the Facility Registration plus ~~$2.37~~$2.45 for each additional equipment listed in the Facility Registration.

(u) Fees for Non-permitted Emission Sources Subject to Rule 222

(1) Initial Filing Fee

Prior to the operation of the equipment, the owner/operator of an emission source subject to Rule 222 shall pay to the District an initial non-refundable non-transferable filing and processing fee of ~~$260.61~~$269.73 for FY 2023-24, ~~and $265.82~~$279.25 for FY 2024-25, and $283.44 for FY 2025-26 and thereafter for each emission source.

(2) Change of Owner/Operator or Location

If the owner/operator or the location of an emission source subject to Rule 222 changes, the current owner/operator must file a new application for Rule 222 and pay to the District an initial non-refundable non-transferable filing and processing fee of ~~$260.61~~$269.73 for FY 2023-24, ~~and $265.82~~$279.25 for FY 2024-25, and $283.44 for FY 2025-26 and thereafter for each emission source.

(3) Annual Renewal Fee

On an annual re-filing date set by the Executive Officer the owner/operator of a source subject to Rule 222 shall pay a renewal fee of ~~$260.61~~$269.73 for FY 2023-24, ~~and $265.82~~$279.25 for FY 2024-25, and 283.44 for FY 2025-26 and thereafter (except for non-retrofitted boilers). At least thirty (30) days before such annual re-filing date, all owners/operators of emission sources subject to Rule 222 will be notified by mail, electronic mail, or other electronic means, of the amount to be paid and the due date for the annual re-filing fee.

(4) Notification of Expiration

If the annual re-filing fee is not paid within thirty (30) days after the due date, the filing will expire and no longer be valid. In such case, the owner/operator will be notified by mail, electronic mail, or other electronic means, of the expiration and the consequences of operating equipment without a valid Rule 222 filing.

(5) Reinstating Expired Filings

To re-establish expired filings, the owner/operator of a source subject to Rule 222 shall pay a reinstatement fee of fifty percent (50%) of the amount of fees due per emission source. Payment of all overdue fees shall be made in addition to the reinstatement surcharge. Payment of such fees shall be made within one year of the date of expiration. If the period of expiration has exceeded one year or the affected equipment has been altered, the

owner/operator of an emission source subject to Rule 222 shall file a new application and pay all overdue fees.

(v) Fees for Expedited Processing Requests

An applicant has the option to request expedited processing for an application for a permit, CEQA work, an application for an ERC/STC, Air Dispersion Modeling, HRA, Source Test Protocols and Report Fees and Asbestos Procedure 4 & 5 notifications. A request for expedited processing pursuant to this section shall be made upon initial application submittal. Expedited processing is intended to be performed by District Staff strictly during overtime work. Approval of such a request is contingent upon the District having necessary procedures in place to implement an expedited processing program and having available qualified staff for overtime work to perform the processing requested. The applicant shall be notified whether or not the request for expedited processing has been accepted within 30 days of submittal of the request. If the request for expedited processing is not accepted by the District, the additional fee paid for expedited processing will be refunded to the applicant.

(1) Permit Processing Fee

Fees for requested expedited processing of permit applications will be an additional fee of fifty percent (50%) of the applicable base permit processing fee (after taking any discounts for identical equipment but not the higher fee for operating without a permit) by equipment schedule. For schedule F and higher as shown in the table below in this paragraph, expedited processing fees will include an additional hourly fee, as set forth in the applicable "Non-Title V Added Base Hourly Fee" or "Title V Added Base Hourly Fee" columns, when the processing time exceeds times as indicated in the "Processing Time Exceeding" column; but not to exceed the total amounts in the applicable "Non-Title V Maximum Added Base Cap Fee" or "Title V Maximum Added Base Cap Fee"columns.

Processing Time Exceeding	Schedule	Non-Title V Added Base Hourly Fee	Non-Title V Maximum Added Base Cap Fee	Title V Added Base Hourly Fee	Title V Maximum Added Base Cap Fee
99 hours	F	~~$346.38~~$358.50 for FY 2023-24, ~~and~~ ~~$353.31~~$371.17 for FY 2024-25, and $376.73 for FY 2025-26 and thereafter	~~$65,110.32~~$67,389.18 for FY 2023-24, ~~and~~ ~~$66,412.53~~$69,768.02 for FY 2024-25, and $70,814.54 for FY 2025-26 and thereafter	~~$426.86~~$441.80 for FY 2023-24, ~~and~~ ~~$435.40~~$457.40 for FY 2024-25, and $464.26 for FY 2025-26 and thereafter	~~$81,589.39~~$84,445.02 for FY 2023-24, ~~and~~ ~~$83,221.18~~$87,425.93 for FY 2024-25, and $88,737.32 for FY 2025-26 and thereafter
117 hours	G	~~$346.38~~$358.50- for FY 2023-24, ~~and~~ ~~$353.31~~$371.17 for FY 2024-25, and $376.73 for FY 2025-26 and thereafter	~~$111,549.30~~ $115,453.53 for FY 2023-24, ~~and~~ ~~$113,780.29~~ $119,529.04 for FY 2024-25, and $121,321.97 for FY 2025-26 and thereafter	~~$426.86~~$441.80 for FY 2023-24, ~~and~~ ~~$435.40~~$457.40 for FY 2024-25, and $464.26 for FY 2025-26 and thereafter	~~$139,781.82~~ $144,674.18 for FY 2023-24, ~~and~~ ~~$142,577.45~~ $149,781.17 for FY 2024-25, and $152,027.89 for FY 2025-26 and thereafter
182 hours	H	~~$346.38~~$358.50- for FY 2023-24, ~~and~~ ~~$353.31~~$371.17 for FY 2024-25, and $376.73 for FY 2025-26 and thereafter	~~$141,834.68~~ $146,798.89 for FY 2023-24, ~~and~~ ~~$144,671.37~~ $151,980.89 for FY 2024-25, and $154,260.61 for FY 2025-26 and thereafter	~~$426.86~~$441.80 for FY 2023-24, ~~and~~ ~~$435.40~~$457.40 for FY 2024-25, and $464.26 for FY 2025-26 and thereafter	~~$177,732.25~~ $183,952.88 for FY 2023-24, ~~and~~ ~~$181286.90~~$190,446.42 for FY 2024-25, and $193,303.12 for FY 2025-26 and thereafter

(2) CEQA Fee

Fees for requested expedited CEQA work will be an additional fee based upon actual review and work time billed at a rate for staff overtime which is equal to the staff's hourly rate of ~~$209.31~~$216.64 plus ~~$108.55~~$112.35 per hour (one half of hourly plus mileage). The established CEQA fees found in the provisions of Rule 301(j) shall be paid at the time of filing with the additional overtime costs billed following permit issuance.

Notwithstanding other provisions of this section, fees are due at the time specified in the bill which will allow a reasonable time for payment. This proposal is contingent upon the ability of the District to implement the necessary policies and procedures and the availability of qualified staff for overtime work.

(3) CEMS, FSMS, and ACEMS Fee

Fees for requested expedited processing of CEMS, FSMS, and ACEMS applications will be an additional fee based upon actual review and work time billed at a rate for staff overtime which is equal to the staff's hourly rate of ~~$209.31~~$216.64 plus ~~$108.55~~$112.35 per hour (one half of hourly plus mileage). The established "Basic Fee" schedule found in the CEMS, FSMS, and ACEMS Fee Schedule in TABLE IIB shall be paid at the time of filing with the additional overtime costs billed following project completion. Notwithstanding other provisions of this section, fees are due at the time specified in the bill which will allow a reasonable time for payment. A request for expedited CEMS, FSMS, and ACEMS application work can only be made upon initial work submittal, and approval of such a request is contingent upon the ability of the District to implement the necessary policies and procedures and the availability of qualified staff for overtime work.

(4) Air Dispersion Modeling and HRA Fees

Fees for requested expedited review and evaluation of air dispersion modeling and health risk assessments will be an additional fee based upon actual review and work time billed at a rate for staff overtime which is equal to the staff's hourly rate of ~~$175.29~~$181.43 plus ~~$90.91~~$94.09 per hour (one half of hourly plus mileage).

(5) ERC/STC Application Fees

Fees for requested expedited review and evaluation of ERC/STC application fees will be an additional fee based upon actual review and work time billed at a rate for staff overtime which is equal to the staff's hourly rate of ~~$209.31~~$216.64 plus ~~$108.55~~$112.35 per hour (one half of hourly plus mileage).

(6) Procedure 4 & 5 Evaluation

Fees for requested expedited reviews and evaluation of Procedure 4 or 5 plans per Rule 301(o) Asbestos Fees will be an additional fee of fifty percent (50%) of the Procedure 4 & 5 plan evaluation fee.

(w) Enforcement Inspection Fees for Statewide Portable Equipment Registration Program (PERP)

(1) Registered Portable Equipment Unit Inspection Fee

Registered portable equipment units are those which emit PM10 in excess of that emitted by an associated engine alone. An hourly fee of $115.00 shall be assessed for a triennial portable equipment unit inspection, including the subsequent investigation and resolution of violations, if any, of applicable state and federal requirements, not to exceed $590.00 per unit.

(2) Registered Tactical Support Equipment (TSE) Inspection Fee

Registered TSE includes registered equipment using a portable engine, including turbines, that meet military specifications, owned by the U.S. Department of Defense, the U.S. military services, or its allies, and used in combat, combat support, combat service support, tactical or relief operations, or training for such operations.

(A) To determine compliance with all applicable state and federal requirements, each registered TSE unit will be inspected once per calendar year.

(i) For registered TSE units determined to be in compliance with all applicable state and federal requirements during the annual inspection:

(a) A fee for the annual inspection of a single registered TSE unit shall be assessed at a unit cost of $90.00.

(b) A fee for annual inspection of two or more registered TSE units at a single location shall be assessed at the lesser of the following costs:

(1) The actual time to conduct the inspection at the rate of $115.00 per hour; or

(2) A unit cost of $90.00 per registered TSE unit inspected.

(ii) For registered TSE units determined to be out of compliance with one or more applicable state or federal requirements during the annual inspection, fees for the annual inspection (including the subsequent investigation and resolution of the violation) shall be assessed at the lesser of the following costs:

(1) The actual time to conduct the inspection at the rate of $115.00 per hour; or

(2) A unit cost of $90.00 per registered TSE unit inspected.

(3) Off-hour Inspection Fee

In addition to the inspection fees stated above, any arranged inspections requested by the holder of the registration that are scheduled outside of District normal business hours may be assessed an additional off-hour inspection fee of $60.00 per hour for the time necessary to complete the inspection.

(4) Notice to Pay and Late Payment Surcharge

A notice to pay the inspection fees will be sent by mail, electronic mail, or other electronic means, to the registration holder. Fees are due and payable immediately upon receipt of the notice to pay. Failure to pay the inspection fees within 120 days of the date of the initial notice to pay may result in the suspension or revocation of the registration by CARB. Once a registration has been suspended, CARB will not consider reinstatement until all fees due have been paid in full.

(x) Notification Fees for Rules 1118.1, 1149, 1166, and 1466

Any person who is required by the District to submit a written notice pursuant to Rules 1118.1, 1149, 1166, 1466, or for soil vapor extraction projects shall pay a notification fee of ~~$76.55~~$79.23 per notification.

(y) Fees for the Certification of Equipment Subject to the Provisions of Rules 1111, 1121 and 1146.2

(1) Initial Certification Fee

Any person requesting certification pursuant to Rules 1111, 1121 or 1146.2 shall pay a fee of ~~$705.77~~$730.47 per certification letter for each family of model series certified. This fee shall be paid in addition to the fees paid to review any associated source test report(s).

(2) Additional Fees for Modification or Extension of Families to Include a New Model(s)

Any person requesting a modification or extension of a certification already issued to include a new model(s) shall pay an additional fee of ~~$352.89~~$365.24 for certification of new models added by extension to the

previously certified model series per request.

(3) Failure to pay all certification fees shall result in the revocation of each certified piece of equipment that was evaluated for which fee payment has not been received within 30 days after the due date.

(z) "No Show" Fee for Rule 461 – Gasoline Dispensing Equipment Scheduled Testing

(1) Reverification, and Performance Testing

If a testing company and/or tester does not show for a Reverification test, or Performance test within one hour of its original scheduled time, and an SCAQMD inspector arrives for the inspection, a "No Show" fee of ~~$518.94~~$537.10 shall be charged to the testing company and/or tester. The fee shall be paid within 60 days of the date of the invoice. If the fee is not paid, the account will become delinquent 30 days after the due date. Any delinquent account holder will not be allowed to schedule any future tests within SCAQMD jurisdiction until all overdue fees are paid in full.

(2) Pre-Backfill Inspection

If a contracting company is not ready for a Pre-Backfill inspection of its equipment at the original scheduled time, and/or did not notify the SCAQMD inspector of postponement/cancellation at least three hours prior to the scheduled time, a "No Show" fee of ~~$518.94~~$537.10 shall be charged to the contracting company. The fee shall be paid within 60 days of the date of the invoice. If the fee is not paid, the account will become delinquent 30 days after the due date. Any delinquent account holder will not be allowed to schedule any future pre-backfill inspections within SCAQMD jurisdiction until all overdue fees are paid in full.

(aa) Refinery Related Community Air Monitoring System Annual Operating and Maintenance Fees

(1) The owner or operator of a petroleum refinery subject to Rule 1180 shall pay an annual operating and maintenance fee for a refinery-related community air monitoring system designed, developed, installed, operated, and maintained by SCAQMD in accordance with California Health and Safety Code Section 42705.6.

(2) The annual operating and maintenance fee per facility required by paragraph (aa)(1) shall be as follows:

Facility Name* and Location	FY 22-23 Annual Operating and Maintenance Fee	FY 23-24 Annual Operating and Maintenance Fee	FY 24-25 (and thereafter) Annual Operating and Maintenance Fee
Andeavor Corporation (Carson)	$917,253.56	$936,417.46	$954,710.26
Andeavor Corporation (Wilmington)	$458,626.78	$468,208.73	$477,355.13
Chevron U.S.A, Inc. (El Segundo)	$917,253.56	$936,417.46	$954,710.26
Phillips 66 Company (Carson)	$458,626.78	$468,208.73	$477,355.13
Phillips 66 Company (Wilmington)	$458,626.78	$468,208.73	$477,355.13
PBF Energy, Torrance Refining Company (Torrance)	$917,253.56	$936,417.46	$954,710.26
Valero Energy (Wilmington)	$458,626.78	$468,208.73	$477,355.13

*Based on the current facility names. Any subsequent owner(s) or operator(s) of the above listed facilities shall be subject to this rule.

(3) The annual operating and maintenance fee required by this subdivision shall be billed with the annual operating permit renewal fee required by subdivision (d) beginning in calendar year 2020. If the annual operating and maintenance fee required by this subdivision is not paid in full within sixty (60) calendar days of its due date, a ten-percent (10%) penalty shall be imposed every sixty (60) calendar days from the due date.

(4) No later than January 1, 2022 and every three years thereafter, the Executive Officer shall reassess the annual operating and maintenance fee required by

this subdivision to ensure that the fee is consistent with the requirements of the California Health and Safety Code Section 42705.6 (f)(1) and (f)(2).

(ab) Defense of Permit

Within 10 days of receiving a complaint or other legal process initiating a challenge to the SCAQMD's issuance of a permit, the SCAQMD shall notify the applicant or permit holder in writing. The applicant or permit holder may, within 30 days of posting of the notice, request revocation of the permit or cancellation of the application. An applicant or permit holder not requesting revocation or cancellation within 30 days of receipt of notice from the District shall be responsible for reimbursement to the District for all reasonable and necessary costs to defend the issuance of a permit or permit provisions against a legal challenge, including attorney's fees and legal costs. The Executive Officer will invoice the applicant or permit holder for fees and legal costs at the conclusion of the legal challenge. The SCAQMD and the applicant or permit holder will negotiate an indemnity agreement within 30 days of the notice by SCAQMD to the applicant or permit holder. The agreement will include, among other things, attorneys' fees and legal costs. The Executive Officer or designee may execute an indemnity agreement only after receiving authorization from the Administrative Committee. The Executive Officer may in his discretion, waive all or any part of such costs upon a determination that payment for such costs would impose an unreasonable hardship upon the applicant or permit holder.

(ac) Monitoring and Sampling Fees Related to Metal TAC Monitoring Facilities

(1) This fee is applicable to all facilities that elect to have the South Coast AQMD conduct Monitoring and Sampling. The fees include monitoring equipment, material, labor, sample retrieval, sample analysis, construction and other associated fees. An owner or operator shall be responsible for the fees for Monitoring and Sampling from the date specified in the Alternative or Reduced Alternative Monitoring and Sampling Plan. South Coast AQMD typically deploys two field staff members to perform field work due to potential hazards encountered in the field. During the review of an Alternative Monitoring and Sampling or Reduced Alternative Monitoring

and Sampling Plan, the Executive Officer will evaluate and determine if it is appropriate to have only one field staff member to conduct Monitoring and Sampling at the Metal TAC Monitoring Facility. A Metal TAC Monitoring Facility would be notified of the Executive Officer's decision at the time of approval of the Alternative or Reduced Alternative Monitoring and Sampling Plan. The Executive Officer's decision on the number of field staff members needed will be based on the following factors:

- Height of the monitor
- Use of a ladder
- Sampling schedule
- Access to the facility
- Safety concerns

(2) The owner or operator of a Metal TAC Monitoring Facility, as defined in Rule 1480 subdivision (c), that elects to have the Executive Officer conduct Monitoring and Sampling pursuant to Rule 1480(g)(1) shall pay the operating and maintenance fees based on the sampling frequency, number of monitors, location of monitors, and type of monitors as specified in the most recently approved Alternative or Reduced Alternative Monitoring and Sampling Plan.

(3) The monthly Monitoring and Sampling fee per facility required by paragraph (ac)(1) shall be as follows:

Alternative or Reduced Alternative Monitoring and Sampling Plan Monthly Monitoring Fees

	Number and Type of Monitor	Sampling Frequency			
		1 in 3 Days		1 in 6 Days	
		2 Staff	1 Staff	2 Staff	1 Staff
Base	1 - Metal TAC Monitor - Hexavalent Chromium	~~$10,560.00~~ $10,929.60	~~$6,864.00~~ $7,104.24	~~$5,280.00~~$ 5,464.80	~~$3,696.00~~ $3,825.36
	1 - Metal TAC Monitor – Non-Hexavalent Chromium	~~$5,808.00~~$ 6,011.28	~~$3,696.00~~ $3,825.36	~~$3,168.00~~$ 3,278.88	~~$2,112.00~~ $2,185.92

	1 - Metal TAC Monitor – Hexavalent Chromium & 1 - Metal TAC Monitor – Non-Hexavalent Chromium	~~$13,728.00~~ $14,208.48	~~$8,976.00~~ $9,290.16	~~$6,864.00~~$ 7,104.24	~~$4,752.00~~ $4,918.32
Additional	1- Metal TAC Monitor - Hexavalent Chromium	~~$4,224.00~~$ 4,371.84	~~$3,696.00~~ $3,825.36	~~$2,640.00~~$ 2,732.40	~~$2,112.00~~ $2,185.92
	1- Metal TAC Monitor – Non-Hexavalent Chromium	~~$2,640.00~~$ 2,732.40	~~$2,112.00~~ $2,185.92	~~$1,584.00~~$ 1,639.44	~~$1,056.00~~ $1,092.96
Other	1 – Wind Monitor	~~$528.00~~$5 46.48	~~$528.00~~$5 46.48	~~$528.00~~$5 46.48	~~$528.00~~$5 46.48

(4) The fees for a wind monitor are ~~$528.00~~$546.48 per month, if the owner or operator of a Metal TAC Monitoring Facility elects to have the South Coast AQMD collect wind speed and direction data to meet the requirements of Rule 1480(f)(8).

(5) If the Executive Officer contracts Monitoring and Sampling, as defined in Rule 1480 subdivision (c), with a third-party contractor, the fees would be specified by the third-party contractor.

(6) The number, type, and location of the monitors is specified in the initial Rule 1480 Alternative Monitoring and Sampling Plan and maintained in the most recently approved Rule 1480 Alternative or Reduced Alternative Monitoring and Sampling Plan.

(7) The operating and maintenance fees shall be billed on a monthly basis with payments due on or before the end of the month for which Monitoring and Sampling is required under Rule 1480 and include any other unpaid operating and maintenance fees. If the operating and maintenance fee is not

paid in full within 60 calendar days of its due date, a 10 percent surcharge shall be imposed.

(8) If Monitoring and Sampling pursuant to Rule 1480 is no longer required by the Executive Officer or if the sampling frequency is modified in the middle of a month, an owner or operator shall pay fees at a prorated amount.

(9) If the number and/or type of monitors is modified in the middle of a month, an owner or operator shall pay fees at a prorated amount.

(ad) Severability

If any provision of this rule is held by judicial order to be invalid, or invalid or inapplicable to any person or circumstance, such order shall not affect the validity of the remainder of this rule, or the validity or applicability of such provision to other persons or circumstances. In the event any of the exceptions to this rule are held by judicial order to be invalid, the persons or circumstances covered by the exception shall instead be required to comply with the remainder of this rule.

TABLE FEE RATE-A. FY 2023-24
SUMMARY PERMIT FEE RATES - PERMIT PROCESSING, CHANGE OF CONDITIONS, ALTERATION/MODIFICATION

Schedule	Non-Title V			Title V		
	Permit Processing	Change of Condition	Alteration/ Modification	Permit Processing	Change of Condition	Alteration/ Modification
A	~~$2,216.65~~$2,294.23	~~$1,154.61~~$1,195.02	~~$2,216.65~~$2,294.23	~~$2,777.67~~$2,874.89	~~$1,446.83~~$1,497.47	~~$2,777.67~~$2,874.89
A1	~~$2,216.65~~$2,294.23	~~$1,154.61~~$1,195.02	~~$2,216.65~~$2,294.23	~~$2,777.67~~$2,874.89	~~$1,446.83~~$1,497.47	~~$2,777.67~~$2,874.89
B	~~$3,532.84~~$3,656.49	~~$1,750.12~~$1,811.37	~~$3,532.84~~$3,656.49	~~$4,426.95~~$4,581.89	~~$2,193.07~~$2,269.83	~~$4,426.95~~$4,581.89
B1	~~$5,587.92~~$5,783.50	~~$3,028.89~~$3,134.90	~~$5,587.92~~$5,783.50	~~$7,002.18~~$7,247.26	~~$3,795.50~~$3,928.34	~~$7,002.18~~$7,247.26
C	~~$5,587.92~~$5,783.50	~~$3,028.89~~$3,134.90	~~$5,587.92~~$5,783.50	~~$7,002.18~~$7,247.26	~~$3,795.50~~$3,928.34	~~$7,002.18~~$7,247.26
D	~~$7,712.27~~$7,982.20	~~$5,180.24~~$5,361.55	~~$7,712.27~~$7,982.20	~~$9,664.22~~$10,002.47	~~$6,491.36~~$6,718.56	~~$8,664.22~~$9,664.22~~*$8,967.45*~~ $10,002.47
E	~~$8,866.78~~$9,177.12	~~$7,605.88~~$7,872.09	~~$8,866.78~~$9,177.12	~~$11,110.90~~$11,499.78	~~$9,530.89~~$9,864.47	~~$11,110.90~~$11,499.78
F	~~$22,282.75~~$23,062.65+ T&M	~~$11,104.08~~$11,492.72+ T&M	~~$17,664.26~~$18,282.51+ T&M	~~$27,922.40~~$28,899.68+ T&M	~~$13,914.47~~$14,401.48+ T&M	~~$22,134.99~~$22,909.71+ T&M
G	~~$26,300.58~~$27,221.10+ T&M	~~$18,842.91~~$19,502.41+ T&M	~~$21,682.06~~$22,440.93+ T&M	~~$32,957.09~~$34,110.59+ T&M	~~$23,611.96~~$24,438.38+ T&M	~~$27,169.64~~$28,120.58+ T&M
H	~~$40,755.23~~$42,181.66+ T&M	~~$23,891.26~~$24,727.45+ T&M	~~$36,136.71~~$37,401.49+ T&M	~~$51,070.14~~$52,857.59+ T&M	~~$29,940.65~~$30,988.57+ T&M	~~$45,282.71~~$46,867.60+ T&M

Schedule	Begin Charging Hourly Rate After (hrs)	Non-Title V T& M Rate ($/hr)	Non-Title V Not to Exceed ($)	Title V T& M Rate ($/hr)	Title V Not to Exceed ($)
F	99	~~$230.91~~$238.99	~~$43,406.88~~$44,926.12	~~$289.36~~$299.49	~~$54,392.94~~$56,296.69
G	117	~~$230.91~~$238.99	~~$74,366.16~~$76,968.98	~~$289.36~~$299.49	~~$93,187.83~~$96,449.40

H	182	~~$230.91~~$238.99	~~$94,556.44~~$97,865.92	~~$289.36~~$299.49	~~$118,488.13~~$122,635.21

TABLE FEE RATE-A. FY 2024-25 ~~and thereafter~~
SUMMARY PERMIT FEE RATES - PERMIT PROCESSING, CHANGE OF CONDITIONS, ALTERATION/MODIFICATION

Schedule	Non-Title V			Title V		
	Permit Processing	Change of Condition	Alteration/ Modification	Permit Processing	Change of Condition	Alteration/ Modification
A	~~$2,260.98~~$2,375.21	~~$1,177.70~~$1,237.20	~~$2,260.98~~$2,375.21	~~$2,833.22~~$2,976.37	~~$1,475.77~~$1,550.33	~~$2,833.22~~$2,976.37
A1	~~$2,260.98~~$2,375.21	~~$1,177.70~~$1,237.20	~~$2,260.98~~$2,375.21	~~$2,833.22~~$2,976.37	~~$1,475.77~~$1,550.33	~~$2,833.22~~$2,976.37
B	~~$3,603.49~~$3,785.55	~~$1,785.12~~$1,875.31	~~$3,603.49~~$3,785.55	~~$4,515.49~~$4,743.63	~~$2,236.93~~$2,349.95	~~$4,515.49~~$4,743.63
B1	~~$5,699.67~~$5,987.65	~~$3,089.47~~$3,245.56	~~$5,699.67~~$5,987.65	~~$7,142.23~~$7,503.09	~~$3,871.41~~$4,067.01	~~$7,142.23~~$7,503.09
C	~~$5,699.67~~$5,987.65	~~$3,089.47~~$3,245.56	~~$5,699.67~~$5,987.65	~~$7,142.23~~$7,503.09	~~$3,871.41~~$4,067.01	~~$7,142.23~~$7,503.09
D	~~$7,866.51~~$8,263.97	~~$5,283.84~~$5,550.80	~~$7,866.51~~$8,263.97	~~$9,857.51~~$10,355.56	~~$6,621.19~~$6,955.72	~~$9,146.82 $8,857.51 $9,608.96~~$10,355.56
E	~~$9,044.11~~$9,501.06	~~$7,758.00~~$8,149.97	~~$9,044.11~~$9,501.06	~~$11,333.12~~$11,905.73	~~$9,721.50~~$10,212.68	~~$11,333.12~~$11,905.73
F	~~$22,728.40~~$23,876.75+ T&M	~~$11,326.17~~$11,898.43+ T&M	~~$18,017.55~~$18,927.88+ T&M	~~$28,480.85~~$29,919.85+ T&M	~~$14,192.76~~$14,909.85+ T&M	~~$22,577.69~~$23,718.43+ T&M
G	~~$26826.59~~$28,182.00+ T&M	~~$19,219.77~~$20,190.85+ T&M	~~$22,115.70~~$23,233.10+ T&M	~~$33,616.23~~$35,314.69+ T&M	~~$24,084.20~~$25,301.06+ T&M	~~$27,713.03~~$29,113.23+ T&M
H	~~$41,570.33~~$43,670.67+ T&M	~~$24,369.09~~$25,600.34+ T&M	~~$36,859.44~~$38,721.76+ T&M	~~$52,091.54~~$54,723.46+ T&M	~~$30,539.46~~$32,082.47+ T&M	~~$46,188.36~~$48,522.02+ T&M

Schedule	Begin Charging Hourly Rate After (hrs)	Non-Title V T& M Rate ($/hr)	Non-Title V Not to Exceed ($)	Title V T& M Rate ($/hr)	Title V Not to Exceed ($)

F	99	~~$235.53~~$247.43	~~$44,275.02~~$46,512.02	~~$295.14~~$310.05	~~$55,480.80~~$58,283.97
G	117	~~$235.53~~$247.43	~~$75,853.49~~$79,685.99	~~$295.14~~$310.05	~~$95,051.59~~$99,854.08
H	182	~~$235.53~~$247.43	~~$96,447.57~~$101,320.58	~~$295.14~~$310.05	~~$120,857.90~~$126,964.25

TABLE FEE RATE-A. FY 2025-26 and thereafter

SUMMARY PERMIT FEE RATES - PERMIT PROCESSING, CHANGE OF CONDITIONS, ALTERATION/MODIFICATION

Schedule	Non-Title V			Title V		
	Permit Processing	Change of Condition	Alteration/ Modification	Permit Processing	Change of Condition	Alteration/ Modification
A	$2,410.84	$1,255.76	$2,410.84	$3021.02	$1,573.58	$3021.02
A1	$2,410.84	$1,255.76	$2,410.84	$3,021.02	$1,573.58	$3,021.02
B	$3,842.33	$1,903.44	$3,842.33	$4,814.78	$2,385.20	$4,814.78
B1	$6,077.46	$3,294.24	$6,077.46	$7,615.64	$4,128.02	$7,615.64
C	$6,077.46	$3,294.24	$6,077.46	$7,615.64	$4,128.02	$7,615.64
D	$8,387.93	$5,634.06	$8,387.93	$10,510.89	$7,060.06	~~$9,753.1~~ $10,510.89
E	$9,643.58	$8,272.22	$9,643.58	$12,084.32	$10,365.87	$12,084.32
F	$24,234.90+ T&M	$12,076.91+ T&M	$19,211.8 T&M	$30,368.65+ T&M	$15,133.50+ T&M	$24,074.21+ T&M
G	$28,604.73+ T&M	$20,493.71+ T&M	$23,581.60+ T&M	$35,844.41+ T&M	$25,680.58+ T&M	$29,549.93+ T&M
H	$44,325.73+ T&M	$25,984. 35+ T&M	$39,302.59+ T&M	$55,544.31+ T&M	$32,563.71+ T&M	$49,249.85+ T&M

Schedule	Begin Charging Hourly Rate After (hrs)	Non-Title V T& M Rate ($/hr)	Non-Title V Not to Exceed ($)	Title V T& M Rate ($/hr)	Title V Not to Exceed ($)

F	99	$251.14	$47,209.70	$314.70	$59,158.23
G	117	$251.14	$80,881.28	$314.70	$101,351.89
H	182	$251.14	$102,840.39	$314.70	$128,868.71

TABLE FEE RATE-B. SUMMARY OF ERC PROCESSING RATES, BANKING, CHANGE OF TITLE, ALTERATION/MODIFICATION, CONVERSION TO SHORT TERM CREDITS, RE-ISSUANCE OF SHORT TERM CREDITS, RETIREMENT OF SHORT TERM CREDITS FOR TRANSFER INTO RULE 2202, and TRANSFER OF ERCs OUT OF RULE 2202

Schedule I	Non-Title V	Title V
		FY 2019-20 and thereafter
Banking Application	~~$5,719.85~~$5,920.04 for FY 2023-24, ~~and~~ ~~$5,834.25~~$6,129.03 for FY 2024-25, and $6,220.96 for FY 2025-26 and thereafter	~~$7167.52~~7,418.38 for FY 2023-24, ~~and~~ ~~$7,310.87~~$7,680.25 for FY 2024-25, and $7,795.46 for FY 2025-26 and thereafter
Change of Title	~~$1,010.39~~$1,045.75 for FY 2023-24, ~~and~~ ~~$1,030.60~~$1,082.67 for FY 2024-25, and $1,098.91 for FY 2025-26 and thereafter	~~$1,266.11~~$1,310.42 for FY 2023-24, ~~and~~ ~~$1,291.43~~$1,356.68 for FY 2024-25, and $1,377.03 for FY 2025-26 and thereafter
Alteration/Modification	~~$1,010.39~~$1,045.75 for FY 2023-24, ~~and~~ ~~$1,030.60~~$1,082.67 for FY 2024-25, and $1,098.91 for FY 2025-26 and thereafter	~~$1,266.11~~$1,310.42 for FY 2023-24, ~~and~~ ~~$1,291.43~~$1,356.68 for FY 2024-25, and $1,377.03 for FY 2025-26 and thereafter
Conversion to Short Term Credits	~~$1,010.39~~$1,045.75 for FY 2023-24, ~~and~~ ~~$1,030.60~~$1,082.87 for FY 2024-25, and $1,098.91 for FY 2025-26 and thereafter	~~$1,266.11~~$1,310.42 for FY 2023-24, ~~and~~ ~~$1,291.43~~$1,356.68 for FY 2024-25, and $1,377.03 for FY 2025-26 and thereafter

TABLE FEE RATE-B. SUMMARY OF ERC PROCESSING RATES, BANKING, CHANGE OF TITLE, ALTERATION/MODIFICATION, CONVERSION TO SHORT

TERM CREDITS, RE-ISSUANCE OF SHORT TERM CREDITS, RETIREMENT OF SHORT TERM CREDITS FOR TRANSFER INTO RULE 2202, and TRANSFER OF ERCs OUT OF RULE 2202

Schedule I	Non-Title V	Title V
		FY 2019-20 and thereafter
Re-Issuance of Short Term Credits	~~$1,010.39~~$1,045.75 for FY 2023-24, ~~and~~ ~~$1,030.60~~$1,082.67 for FY 2024-25, and $1,098.91 for FY 2025-26 and thereafter	~~$1,266.11~~$1,310.42 for FY 2023-24, ~~and~~ ~~$1,291.43~~$1,356.68 for FY 2024-25, and $1,377.03 for FY 2025-26 and thereafter
Retirement of Short Term Emission Credits for Transfer into Rule 2202 and Transfer of ERCs Out of Rule 2202	~~$339.80~~$351.69 for FY 2023-24, ~~and~~ ~~$346.60~~$364.11 for FY 2024-25, and $369.57 for FY 2025-26 and thereafter	~~$425.81~~$440.71 for FY 2023-24, ~~and~~ ~~$434.32~~$456.26 for FY 2024-25, and $463.10 for FY 2025-26 and thereafter

TABLE FEE RATE-C. SUMMARY OF PERMIT FEE RATES
CHANGE OF OWNER/OPERATOR[a]

Facility Type	Non-Title V	Title V
Small Business	~~$307.85~~$318.62 for FY 2023-24, ~~and~~ ~~$314.01~~$329.88 for FY 2024-25, and $334.82 for FY 2025-26 and thereafter	~~$385.75~~$399.25for FY 2023-24, ~~and $393.46~~$413.34 for FY 2024-25, and $419.54 for FY 2025-26 and thereafter
Non-Small Business	~~$845.46~~$875.05 for FY 2023-24, ~~and~~ ~~$862.37~~$905.94 for FY 2024-25, and $919.53 for FY 2025-26 and thereafter	~~$1,059.44~~$1,096.52 for FY 2023-24, ~~and~~ ~~$1,080.63~~$1,135.23 for FY 2024-25, and $1,152.26 for FY 2025-26 and thereafter

[a] Fees are for each permit unit application and apply to all facilities, including RECLAIM facilities. The change of owner/operator fee for Non-RECLAIM Title V facilities shall not exceed ~~$13,177.17~~$13,638.37for FY 2023-24, ~~and $13,440.72~~$14,119.82 for FY 2024-25, and $14,331.61 for FY 2025-26 and thereafter per facility and for all other Non-RECLAIM facilities shall not exceed ~~$21,031.45~~$21,767.55 for FY 2023-24, ~~and~~ ~~$21,452.08~~$22,535.94 for FY 2024-25, and $22,873.98 for FY 2025-26 and thereafter per facility. The change of owner/operator fee for RECLAIM facilities shall not exceed ~~$59,964.98~~$62,063.75 for FY 2023-24, ~~and $61,164.28~~$64,254.61 for FY 2024-25, and $65,218.42 for FY 2025-26 and thereafter.

TABLE IA - PERMIT FEE RATE SCHEDULES FOR CONTROL EQUIPMENT

Equipment/Process	Schedule
Abatement System/HEPA, Asbestos, Lead	B
Activated Carbon Adsorber, Venting Single Source (s.s.=single source)	B
Activated Carbon Adsorber, Venting Multiple Source (m.s.=multiple sources)	C
Activated Carbon Adsorber, Other	D
Activated Carbon Adsorber, Drum Venting Toxic Source (t.s. = toxic source)	C
Activated Carbon Adsorber, with regeneration	E
Afterburner (<= 1 MMBTU/hr,venting s.s.)	B
Afterburner (<= 1 MMBTU/hr,venting m.s.)	C
Afterburner, Catalytic for Bakery Oven	C
Afterburner, Direct Flame	D
Afterburner/Oxidizer: Regenerative Ceramic/Hot Rock Bed Type, Recuperative Thermal	D
Afterburner/Oxidizer, Catalytic	D
Air Filter, Custom	C
Amine (or DEA) Regeneration Unit[1]	D
Amine Treating Unit[1]	D
Baghouse, Ambient (<= 100 FT^2)	A
Baghouse, Ambient (> 100 - 500 FT^2)	B
Baghouse, Ambient (> 500 FT^2)	C
Baghouse, Hot (> 350 F)	D
Biofilter (<= 100 cfm)	B
Biofilter (> 100 cfm)	C
Boiler as Afterburner	D
CO Boiler	F
Condenser	C
Control Systems, two in series	C
Control Systems, three in series	D
Control Systems, four or more in series	E
Control Systems, Venting Plasma Arc Cutters	B1
Cyclone	B

Equipment/Process	Schedule
Dry Filter (<= 100 FT^2)	A
Dry Filter (> 100 - 500 FT^2)	B
Dry Filter (> 500 FT^2)	C
Dust Collector/HEPA, other Rule 1401 toxics	C
Electrostatic Precipitator, Restaurant	B
Electrostatic Precipitator, Asphalt Batch Equipment	C
Electrostatic Precipitator, Extruder	B
Electrostatic Precipitator, < 3000 CFM	B
Electrostatic Precipitator, => 3000 CFM	D
Electrostatic Precipitator for Fluid Catalytic Cracking Unit (FCCU)	H
Ethylene Oxide Sterilization, Control, Hospital	B
Flare, Landfill/Digester Gas, Enclosed	E
Flare, Landfill/Digester Gas, Open	C
Flare, Portable	B
Flare System, Refinery[2]	F
Flare Other	C
Flue Gas Desulfurization[1]	D
Gas Absorption Unit[3]	D
Gas Scrubbing System[1]	F
Incinerator, Afterburner	D
Mesh pads, for toxics gas stream	C
Mesh pads, for other acid mists	B
Mist Control	B
Mist Eliminator with HEPA	C
Negative Air Machine/HEPA, Asbestos, Lead	A
Non-Selective Catalytic Reduction	B
Odor Control Unit	D
Relief and Blowdown System[4]	D
Scrubber, Biofiltration	C
Scrubber Controlling NO_X venting	D
Scrubber Controlling SO_X venting	D
Scrubber Controlling HCL or NH_3 venting s.s.	B

TABLE IA - PERMIT FEE RATE SCHEDULES FOR CONTROL EQUIPMENT

Equipment/Process	Schedule
Scrubber Controlling HCL or NH_3venting m.s.	C
Scrubber, NOx, multistage	D
Scrubber, NOx, single stage	C
Scrubber, Odor, < 5000 cfm	C
Scrubber, Other venting s.s.	B
Scrubber, Other venting m.s.	C
Scrubber, Other Chemical venting s.s.	B
Scrubber, Other Chemical venting m.s.	D
Scrubber, Particulates venting s.s.	B
Scrubber, Particulates venting m.s.	C
Scrubber, Particulates venting t.s.	D
Scrubber, Restaurant	B
Scrubber, Toxics venting	D
Scrubber, Venturi venting s.s.	B
Scrubber, Venturi venting m.s.	C
Scrubber, Venturi venting t.s.	C
Scrubber, Water (no packing)	B
Selective Catalytic Reduction (SCR)	C
Settling Chamber	B
Ship Hold Hatch Cover	A
Slop Oil Recovery System	D
Sour Water Oxidizer Unit[5]	D
Sour Water Stripper[6]	D
Sparger	B
Spent Acid Storage & Treating Facility[7]	E
Spent Carbon Regeneration System	D
Spent Caustic Separation System[8]	D
Spray Booth/Enclosure, Other	B
Spray Booth/Enclosure, Powder Coating System with single or multiple APC for particulates	B
Spray Booth, HEPA/ULPA Controlling Rule 1401 Toxic Air Contaminants	C
Spray Booth, Metallizing	C
Spray Booth with Carbon Adsorber (non-regenerative)	C
Spray Booths (multiple) with Carbon Adsorber (non-regenerative)	D
Spray Booth(s) with Carbon Adsorber (regenerative)	E
Spray Booth(s) (1 to 5) with Afterburner/Oxidizer (Regenerative/Recuperative)	D
Spray Booths (>5) with Afterburner/Oxidizer (Regenerative/Recuperative)	E
Spray Booth, Automotive, with Multiple VOC Control Equipment	C
Spray Booth with Multiple VOC Control	D
Spray Booths (multiple) with Multiple VOC Control Equipment	E
Spray Booth exclusively using UV, EB, or LED Curing[9]	A
Storm Water Handling & Treating System[10]	E
Sulfur Recovery Equipment	H
Tail Gas Incineration	D
Tail Gas Unit[11]	H
Storage Tank, Degassing Unit	D
Ultraviolet Oxidation	D
Vapor Balance System[12]	B
Vapor Recovery, Serving Crude Oil Production	D
Vapor Recovery, Serving Refinery Unit[12]	E
Waste Gas Incineration Unit	E

[1] Including, but not limited to, all or part of the following: Accumulators, Columns, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels

[2] Including, but not limited to, all or part of the following: Flare, Compressors, Drums, Knock Out Pots, Pots, Vessels

[3] Including, but not limited to, all or part of the following: Accumulators, Columns, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels

TABLE IA - PERMIT FEE RATE SCHEDULES FOR CONTROL EQUIPMENT

[4] Including, but not limited to, all or part of the following: Compressors, Drums, Knock Out Pots, Pots

[5] Including, but not limited to, all or part of the following: Accumulators, Columns, Drums, Knock Out Pots, Tanks, Vessels

[6] Including, but not limited to, all or part of the following: Condensers, Coolers, Drums, Sumps, Vessels

[7] Including, but not limited to, all or part of the following: Accumulators, Clarifier, Columns, Compressors, Condensers, Drums, Filters, Filter Presses, Heat Exchangers, Knock Out Pots, Pits, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, towers, Vessels

[8] Including, but not limited to, all or part of the following: Process Tanks, Separators, Tanks

[9] Provided all of the following are met:

a) All inks, coatings, solvents (excluding clean up solvents), or all other materials used in the spraybooth contain 50 grams of VOC per liter of material or less and do not contain any toxic air contaminants specified in Rule 1401 at the time the application is deemed complete

b) All cleanup solvents used in the spraybooth or used to clean any parts or equipment that were in the spray booth contain 25 grams of VOC per liter of material or less and do not contain any toxic air contaminants specified in Rule 1401 at the time the application is deemed complete

[10] Including, but not limited to, all or part of the following: Air Floatation Units, Floatation Units, Filter Presses, Clarifiers, Settling Tanks, Waste Water Separators, Tanks

[11] Including, but not limited to, all or part of the following: Absorbers, Condensers, Coolers, Drums, Heat Exchangers, Knock Out Pots, Reactors, Tanks, Vessels

[12] Including, but not limited to, all or part of the following: Absorbers, Compressors, Condensers, Knock Out Pots, Pumps, Saturators

TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT

Equipment/Process	Schedule
Abatement System, Asbestos, Lead	B
Abrasive Blasting (Cabinet, Mach., Room)	B
Abrasive Blasting (Open)	A
Absorption Chillers, Gas-Fired, < 5 MM Btu/hr	B
Absorption Chillers, Gas-Fired, => 5 MM Btu/hr	C
Acetylene Purification System Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	C
Acid Treating Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
Adhesives Organic Additions Including, but not limited to, all or part of the following: Reactors, Mixers, Process Tanks, Vessels	C
Adsorption Chillers, Gas-Fired, < 5 MM Btu/hr	B
Adsorption Chillers, Gas-Fired, => 5 MM Btu/hr	C
Adsorption, Other	B
Aeration Potable Water	C
Aggregate, Tank Truck Loading/Conveying Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Feeders, Hoppers, Weigh Stations	B
Aggregate Production, with Dryer Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Dryers, Feeders, Hoppers, Crushers, Cyclones, Log Washers, Mixers, Screens, Vibrating Grizzlies, Weigh Stations	E

Equipment/Process	Schedule
Aggregate Production/Crushing (< 5000 tpd) Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Feeders, Hoppers, Crushers, Cyclones, Log Washers, Mixers, Screens, Vibrating Grizzlies, Weigh Stations	C
Aggregate Production/Crushing (=> 5000 tpd) Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Feeders, Hoppers, Crushers, Cyclones, Log Washers, Mixers, Screens, Vibrating Grizzlies, Weigh Stations	D
Aggregate Screening Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Feeders, Hoppers, Cyclones, Screens, Weigh Stations	C
Air Strippers	C
Aircraft Fueling Facility Including, but not limited to, all or part of the following: Storage Tanks, Dispensing Nozzles	D
Alkylation Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
Ammonia Mfg. Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Coolers, Drums, Ejectors, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	C
Ammonia Vaporization Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Coolers, Drums, Ejectors, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	C

TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT

Equipment/Process	Schedule
Animal Feed Processing, Conveying Including, but not limited to, all or part of the following: Conveyors, Bins, Hoppers, Bucket Elevators	B
Animal Feed Processing, Other Including, but not limited to, all or part of the following: Conveyors, Bins, Hoppers, Bucket Elevators, Mixers, Feeders, Grinders	C
Anodizing (sulfuric, phosphoric)	B
Aqueous Ammonia Transfer & Storage	C
Aromatics Recovery Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
Asphalt Air Blowing	B
Asphalt Blending/Batching Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Cyclones, Dryers, Feeders, Hoppers, Knock Out Pots, Mixers, Screens, Tanks, Weigh Stations	E
Asphalt Coating	C
Asphalt Day Tanker/Tar Pot	A
Asphalt Refining Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
Asphalt Roofing Line Including, but not limited to, all or part of the following: Pumps, Conveyors, Process Tanks, Coater Operations, Cutters	C
Asphalt Roofing Saturator	D
Asphalt-Rubber Spraying	B
Auto Body Shredding	C
Autoclave, Non-sterilizing Type	B

Equipment/Process	Schedule
Battery Charging/Manufacturing Including, but not limited to, all or part of the following: Cutters, Crushers, Separators, Process Tanks, Conveyors	C
Benzene/Toluene/Xylene Production Equip. Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
Beryllium Machining and Control Including, but not limited to, all or part of the following: Machining Operations, Filters, Baghouses,	C
Bleach Manufacturing Including, but not limited to, all or part of the following: Accumulators, Columns, Com-pressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Tanks, Towers, Vessels	B
Blending, Other	B
Boiler/hot water heater, various locations, diesel/oil fired (< 300,000 BTU/hr)	A
Boiler/hot water heater, single facility, portable, diesel/oil fired (< 600,000 BTU/hr)	A
Boiler, Landfill/Digester Gas (< 5 MMBTU/hr)	B
Boiler, Landfill/Digester Gas (5 to 20 MMBTU/hr)	C
Boiler, Landfill/Digester Gas (> 20 to 50 MMBTU/hr)	D
Boiler, Landfill/Digester Gas (>50MMBTU/hr)	F
Boiler, Natural gas-fired, 5 – 20 MM BTU/hr	C
Boiler, Other Fuel (< 5MMBTU/hr)	B
Boiler, Other Fuel (5 - 20 MMBTU/hr)	C
Boiler, Other Fuel (> 20 - 50 MMBTU/hr)	D
Boiler, Other Fuel (> 50 MMBTU/hr)	E
Boiler, Utility (> 50 MW)	H
Brake Shoes, Grinding, Bonding and Debonding, Deriveter	B
Bulk Chemical Terminal	B

TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT

Equipment/Process	Schedule
Bulk Loading/Unloading Stn (< 50,000 GPD)	B
Bulk Loading/Unloading Rack (50,000 - 200,000 GPD)	D
Bulk Loading/Unloading Rack (> 200,000 GPD)	E
Bulk Loading/Unloading	C
Carbon Dioxide Production Facility Including, but not limited to, all or part of the following: Separator, Knockout Pot, Scrubber, Chiller, Pumps, Blowers, Oil Separator, Compressor, Intercoolers, Filters, Cooling Tower	F
Carpet Processing System Including, but not limited to, all or part of the following: Process Tanks, Dryers, Carpet Beaters, Carpet Shears	D
Catalyst Handling System Including, but not limited to, all or part of the following: Centrifuge, Bins, Conveyors, Hoppers, Cyclones, Screens, Tanks, Weigh Stations	C
Catalyst Mfg./Calcining Including, but not limited to, all or part of the following: Bins, Conveyors, Reactors, Mixers, Process Tanks, Kilns	D
Catalyst Storage (Hoppers)	C
Catalytic Reforming Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
Caustic Treating Unit Including, but not limited to, all or part of the following: Knock Out Pots, Tanks, Towers, Vessels	E
Cement Marine Loading & Unloading Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Loading & Unloading Arms, Weigh Stations	E
Cement Packaging Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Weigh Stations	C
Cement Truck Loading	C

Equipment/Process	Schedule
Charbroiler, Eating Establishment	A
Charbroiler with Integrated Control	B
Charbroiler, Food Manufacturing	C
Chemical Additive Injection System Including, but not limited to, all or part of the following: Injectors, Compressors, Pumps	C
Chip Dryer	D
Chippers, Greenwaste only, not including I.C. Engine	A
Circuit Board Etchers	B
Cleaning, Miscellaneous	B
Coal Bulk Loading Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Loading Arms, Weigh Stations	E
Coal Research Pilot / Equip (0-15 MMBTU/hr)	C
Coal Research Pilot / Equip (> 15 MMBTU/hr)	D
Coal Tar Treating Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	C
Coating & Drying Equipment, Continuous Organic, Web Type Including, but not limited to, all or part of the following: Coater Operations, Process Tanks, Dryers	C
Coffee Roaster < 50 lbs capacity with integrated afterburner	B
Coffee Roasting, (11-49 lb roaster capacity Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Roasters, Coolers	A
Coffee Roasting, 50-99 lb roaster capacity Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Roasters, Coolers	B

TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT

Equipment/Process	Schedule
Coffee Roasting, 100 lb or more roaster capacity Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Roasters, Coolers	C
Coke Handling & Storage Facility Including, but not limited to, al or part of the following: Centrifuge, Bins, Conveyors, Clarifier, Hoppers, Cyclones, Screens, Tanks, Weigh Stations	E
Composting, in vessel Including, but not limited to, all or part of the following: Bins, Conveyors, Hoppers	C
Concrete/Asphalt Crushing Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Feeders, Hoppers, Crushers, Cyclones, Screens, Vibrating Grizzlies, Weigh Stations	C
Concrete Batch Equipment Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Dryers, Feeders, Hoppers, Crushers, Cyclones, Log Washers, Mixers, Screens, Vibrating Grizzlies, Weigh Stations	C
Confined Animal Facility	A
Container Filling, Liquid	B
Conveying, Other	B
Cooling Tower, Petroleum Operations	C
Cooling Tower, Other	B
Core Oven	B
Cotton Ginning System Including, but not limited to, all or part of the following: Hoppers, Conveyors, Separators, Screens, Classifiers, Mixers	D
Crankcase Oil, Loading and Unloading	C
Crematory	C

Equipment/Process	Schedule
Crude Oil, Cracking Catalytic Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	G
Crude Oil, Distillation Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
Crude Oil/Gas/Water Separation System (< 30 BPD)** Including, but not limited to, all or part of the following: Adsorbers, Oil Water Separators, Oil Gas Water Separators, Pits, Sumps, Tanks, Vessels	C
Crude Oil/Gas/Water Separation System, (=> 30 BPD & < 400 BPD)** Including, but not limited to, all or part of the following: Adsorbers, Oil Water Separators, Oil Gas Water Separators, Pits, Sumps, Tanks, Vessels	C
Crude Oil/Gas/Water Separation System, (=> 400 BPD)** Including, but not limited to, all or part of the following: Adsorbers, Oil Water Separators, Oil Gas Water Separators, Pits, Sumps, Tanks, Vessels	E
Decorating Lehr	C
Decorator	B
Deep-Fat Fryer	C
Dehydration Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	C
Degreaser, Cold Solvent Dipping	B

TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT

Equipment/Process	Schedule
Degreaser, Cold Solvent Spray	C
Degreaser, (<= 1 lb VOC/day)	B
Degreaser (> 1 lb VOC/day)	B
Degreaser, (VOCw/Toxics)	C
Delayed Coking Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
Deposition on Ceramics (< 5 pieces)	B
Deposition on Ceramics (5 or more pieces)	C
Desalting Unit Including, but not limited to, all or part of the following: Mixers, Pumps, Reactors, Settling Tanks, Sumps, Tanks, Vessels	C
Die Casting Equipment	C
Digester Gas Desulfurization System Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Tanks, Towers, Vessels	C
Dip Tank, Coating	B
Dip Tank, (<= 3 gal/day)	B
Distillation, Other Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	C
Drilling Rig, Crude Oil Prod.	C
Drop Forge	B
Dry Cleaning & Associated Control Equipment	A
Dryer for Organic Material	C
Drying/Laundry	A
Drying, Other	B

Equipment/Process	Schedule
Emission Reduction Credits [Rule 301(c)(4) and (c)(5)]	I
End Liner, Can	B
Ethylene Oxide Sterilization, Hospital	B
Evaporation, Toxics	C
Evaporator, Other	B
Extraction - Benzene Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	C
Extruder	B
Extrusion System (Multiple Units) Including, but not limited to, all or part of the following: Extruders	C
Fatty Acid Mfg.	C
Feathers, Size Classification	A
Feed Handling (combining conveying and loading)	D
Fermentation/Brewing Including, but not limited to, all or part of the following: Hoppers, Conveyors, Brew Kettles	C
Fertilizer, Natural, Packaging/ Processing Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Loading Arms, Weigh Stations	B
Fertilizer, Synthetic, Production Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Mixers, Dryers, Process Tanks, Reactors, Hoppers, Loading Arms, Weigh Stations	C
Fiberglass Panel Mfg Including, but not limited to, all or part of the following: Conveyors, Mixers, Reactors, Process Tanks, Cutters	C
Filament Winder, Rule 1401 Toxics	C
Filament Winder, Other	B
Filling Machine, Dry Powder	C
Film Cleaning Machine	B
Flour Handling (combining conveying, packaging, and loadout)	E

TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT

Equipment/Process	Schedule
Flour Manufacturing (combining milling and conveying)	E
Flour Milling Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Mills, Weigh Stations	D
Flow Coater	B
Fluid Catalytic Cracking Equipment Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	H
Fluid Elimination, Waste Water	B
Foam-in-Place Packaging	A
Food Processing Grinding, Blending, Packaging, Conveying, Flavoring	C
Fractionation Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
Fruit and Vegetable Treating	A
Fuel Gas Mixer	C
Fuel Gas, Treating Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Scrubbers, Settling Tanks, Towers, Vessels	D
Fuel Storage & Dispensing Equipment (Rule 461) Including, but not limited to, all or part of the following: Storage Tanks, Dispensing Nozzles	A
Fumigation	A
Furnace, Arc	D
Furnace, Burn-Off, Armature	C
Furnace, Burn-Off, Drum	D
Furnace, Burn-Off, Engine Parts	C
Furnace, Burn-Off, Paint	C
Furnace, Burn-Off, Wax	C
Furnace, Burn-Off, Other	C
Furnace, Cupola	D
Furnace, Electric, Induction and Resistance	C
Furnace, Frit	C
Furnace, Galvanizing	C
Furnace, Graphitization and Carbonization	C
Furnace, Heat Treating	B
Furnace, Other Metallic Operations	C
Furnace, Pot/Crucible	C
Furnace, Reverberatory	D
Furnace, Wire Reclamation	C
Garnetting, Paper/Polyester Including, but not limited to, all or part of the following: Feeders, Conveyors, Condensers, Cutters	C
Gas Plant Including, but not limited to, all or part of the following: Accumulators, Columns, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Re-generators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
Gas Turbine, Landfill/Digester Gas, <0.3 MW	B
Gas Turbine, Landfill/Digester Gas, => 0.3 MW	E
Gas Turbine, <= 50 MW, other fuel	D
Gas Turbine, > 50 MW, other fuel	G
Gas Turbine, Emergency, < 0.3 MW	A
Gas Turbine, Emergency, => 0.3 MW	C
Gas Turbines (Microturbines only)	A
Gas-Oil Cracking Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E

TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT

Equipment/Process	Schedule
Gasoline, In-line Blending Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	D
Gasoline, Refining Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	D
Gasoline, Separation - Liquid Production Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	D
Gasoline, Vapor Gathering System Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	D
Gasoline Blending Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Scrubbers, Settling Tanks, Towers, Vessels	E

Equipment/Process	Schedule
Gasoline Fractionation Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	F
Gasoline Transfer & Dispensing Facility (See Fuel Storage & Dispensing Equipment)	
Glass Forming Machine	C
Glass Furnace < 1TPD	B
Glass Furnace, > 1 - 50 TPD Pull	D
Glass Furnace, > 50 TPD Pull	E
Grain Cleaning Including, but not limited to, all or part of the following: Air Classifiers, Bins, Conveyors, Bucket Elevators, Hoppers, Mills, Screens, Weigh Stations	C
Grain Handling (combining storage and cleaning)	E
Grain Storage	C
Grinder, Size Reduction	B
<u>Grinder, Size Reduction, Greenwaste only, not including I.C. Engine</u>	<u>A</u>
Groundwater Treatment System Including, but not limited to, all or part of the following: Air Strippers, Adsorbers, Process Tanks	C
Gypsum, Calcining Including, but not limited to, all or part of the following: Air Classifiers, Bins, Conveyors, Bucket Elevators, Hoppers, Kilns, Weigh Stations	E
Halon/Refrigerants, Recovery and Recycling Equipment	A1
Heater, (< 5 MMBTU/hr)	B
Heater, (5 - 20 MMBTU/hr)	C
Heater, (> 20-50 MMBTU/hr)	D
Heater, (> 50 MMBTU/hr)	E
Hot End Coating, (Glass Mfg. Plant)	B
Hydrant Fueling, Petrol. Middle Distillate Including, but not limited to, all or part of the following: Storage Tanks, Dispensing Nozzles	D

TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT

Equipment/Process	Schedule
Hydrocarbons, Misc., Treating Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	D
Hydrogen Desulfurization (HDS) Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	F
Hydrogen Gas Production, Electrolysis or <5 MMBtu/hr	A
Hydrogen Gas Production, Other	C
Hydrogen Production Equipment (Refinery) Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	F
Hydrotreating Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
IC Engine, (51-500 HP) Cogeneration	B
IC Engine, (> 500 HP) Cogeneration	C
IC Engine, Emergency	B
IC Engine, Landfill/Digester Gas	D
IC Engine, Other, 51-500 HP	B
IC Engine, Other, > 500 HP	C
Impregnating Equipment	C
Incineration, Hazardous Waste	H
Incinerator, < 300 lbs/hr, Non-Hazardous	E
Incinerator, >= 300 lbs/hr, Non-Hazardous	F
Indoor Shooting Range	B
Ink Mfg./Blending Including, but not limited to, all or part of the following: Process Tanks, Mixers	B
Inorganic Chemical Mfg. Including, but not limited to, all or part of the following: Process Tanks, Mixers, Reactors	D
Insecticide Separation/Mfg Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Coolers, Drums, Ejectors, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
Iodine Reaction Including, but not limited to, all or part of the following: Columns, Compressors, Condensers, Coolers, Heat Exchangers, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Tanks, Towers	C
Isomerization Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
Jet Engine Test Facility	C
Kiln, Natural Gas	C
Landfill Condensate/Leachate Collection/Storage	B
Landfill Gas, Collection, (< 10 Wells)	B
Landfill Gas, Collection, (10 -50 Wells)	C
Landfill Gas, Collection, (> 50 Wells)	D
Landfill Gas, Treatment	E
Lime/Limestone, Conveying Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Weigh Stations	C

TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT

Equipment/Process	Schedule
Linear Generator Core, Natural Gas, No Ammonia	B
Liquid Separation, Other Including, but not limited to, all or part of the following: Process Tanks, Settling Tanks, Separators, Tanks	D
Liquid Waste Processing, Hazardous Including, but not limited to, all or part of the following: Air Floatation Units, Floatation Units, Filter Presses, Reactors, Process Tanks, Clarifiers, Settling Tanks, Waste Water Separators, Tanks	E
Liquid Waste Processing, Non Hazardous Including, but not limited to, all or part of the following: Air Floatation Units, Floatation Units, Filter Presses, Reactors, Process Tanks, Clarifiers, Settling Tanks, Waste Water Separators, Tanks	C
LPG, Tank Truck Loading	D
LPG, Treating Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	D
LPG Distillation Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
Lube Oil Additive/Lubricant Mfg.	B
Lube Oil Re-refining Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	D

Equipment/Process	Schedule
Marine Bulk Loading/Unloading System, Including, but not limited to, all or part of the following: Absorbers, Compressors, Condensers, Knock Out Pots, Pumps, Reactors, Saturators	D
Marine Vessel Displaced Vapor Control, Including, but not limited to, all or part of the following: Absorbers, Compressors, Condensers, Knock Out Pots, Pumps, Reactors, Saturators	D
Merichem Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	D
Merox Treating Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
Metal Deposition Equipment	C
Metallic Mineral Production Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Feeders, Hoppers, Crushers, Cyclones, Log Washers, Mixers, Screens, Vibrating Grizzlies, Weigh Stations	E
Misc. Solvent Usage at a Premise	B
Mixer, Chemicals	B
MTBE Production Facility Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Coolers, Drums, Ejectors, Heat Exchangers, Knock Out Pots, Mixers, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	F

TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT

Equipment/Process	Schedule
Natural Gas Dehydration Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	C
Natural Gas Odorizers	C
Natural Gas Stabilization Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Scrubbers, Regenerators, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
Nut Roasters Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Roasters, Coolers	C
Nut Shell Drying Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Dryers, Coolers	C
Oil/Water Separator (< 10,000 GPD) Including, but not limited to, all or part of the following: Oil Water Separators, Pits, Sumps, Tanks, Vessels	B
Oil/Water Separator (>= 10,000 GPD) Including, but not limited to, all or part of the following: Oil Water Separators, Pits, Sumps, Tanks, Vessels	C
Open-Air resin operations	A
Oven Bakery	C
Oven, Curing (Rule 1401 toxics)	C
Oven, Other	B
Packaging, Other	B
Paint Stripping, Molten Caustic	C
Paper Conveying	A
Paper Pulp Products	D
Paper Size Reduction	C
Pavement Grinder	B
Pavement Heater	B

Equipment/Process	Schedule
Pelletizing, Chlorine Compounds Including, but not limited to, all or part of the following: Conveyors, Bins, Hoppers, Pelletizers, Mixers, Dryers	C
Perlite Furnace	C
Perlite Handling Including, but not limited to, all or part of the following: Conveyors, Bins, Hoppers, Bucket Elevators	C
Pesticide/Herbicide Mfg. Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Coolers, Drums, Ejectors, Heat Exchangers, Knock Out Pots, Mixers, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
Petroleum Coke Calcining Including, but not limited to, all or part of the following: Bins, Conveyors, Reactors, Mixers, Process Tanks, Kilns	F
Petroleum Coke Conveying Including, but not limited to, all or part of the following: Conveyors, Bins, Hoppers, Bucket Elevators	B
Pharmaceutical Mfg. Including, but not limited to, all or part of the following: Conveyors, Bins, Hoppers, Reactors, Process Tanks, Pelletizers, Mixers, Dryers	C
Pharmaceutical Mfg. Tableting, Coating Vitamins or Herbs	C
Pipe Coating, Asphaltic	B
Plasma Arc Cutting	B1
Plastic Mfg., Blow Molding Machine	B
Plastic/Resin Size Reduction Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Feeders, Hoppers, Grinders, Mills, Cyclones, Screens, Weigh Stations	B
Plastic/Resins Reforming	C
Plastic/Resins Treating	C
Plastisol Curing Equipment	B
Polystyrene Expansion/Molding	C
Polystyrene Expansion/Packaging	C
Polystyrene Extruding/Expanding	B

TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT

Equipment/Process	Schedule
Polyurethane Foam Mfg. Including, but not limited to, all or part of the following: Coolers, Heat Exchangers, Pumps, Reactors, Mixers, Process Tanks	C
Polyurethane Mfg/Production	B
Polyurethane Mfg/Rebonding	B
Process Line, Chrome Plating (Hexavalent)	C
Process Line, Chrome Plating (Trivalent)	B
Precious Metal, Recovery, Other	B
Precious Metal, Recovery, Catalyst	D
Printing Press, Air Dry	B
Printing Press With IR, EB, ~~or~~ UV, or LED Curing	B
Printing Press, Other	C
Printing Press, Screen	B
Production, Other	B
Railroad Car Loading/Unloading, Other	C
Railroad Car Unloading, liquid direct to trucks	B
Reaction, Other	C
Recovery, Other	B
Refined Oil/Water Separator Including, but not limited to, all or part of the following: Oil/Water Separators, Pits, Sumps, Tanks, Vessels	B
Refrigerant Recovery/Recycling	A1
Rendering Equipment, Blood Drying	C
Rendering Equipment, Fishmeal Drying	C
Rendering Equipment, Rendering	D
Rendering Equipment, Separation, Liquid	C
Rendering Product, Handling Including, but not limited to, all or part of the following: Conveyors, Bins, Hoppers, Bucket Elevators	C
Resin, Varnish Mfg. Including, but not limited to, all or part of the following: Coolers, Heat Exchangers, Pumps, Reactors, Mixers, Process Tanks	D
Roller Coater	B
Roller Coater, exclusively using UV, EB, or LED Curing[1]	A
Rubber Mfg. Including, but not limited to, all or part of the following: Coolers, Heat Exchangers, Pumps, Reactors, Mixers, Process Tanks	C
Rubber Presses or Molds with a ram diameter of more than 26 inches Submitted before September 11, 1999 Submitted on or after September 11, 1999	A B
Rubber Roll Mill	B
Sand Handling Equipment, Foundry Including, but not limited to, all or part of the following: Conveyors, Bins, Hoppers, Bucket Elevators	C
Sand Handling Equipment w/Shakeout, Foundry Including, but not limited to, all or part of the following: Conveyors, Bins, Hoppers, Bucket Elevators	D
Screening, ~~Green Waste~~Greenwaste only, not including I.C. Engine	A
Screening, Other Including, but not limited to, all or part of the following: Screens, Conveyors, Bins, Hoppers, Bucket Elevators	C
Semiconductor, Int. Circuit Mfg (< 5 pieces)	B
Semiconductor, Int. Circuit Mfg (5 or more)	C
Semiconductor, Photo resist (< 5 pieces)	B

[1] Provided all of the following are met:

a) All inks, coatings, solvents, (excluding cleanup solvents) or all other materials used in the roller coater contain 50 grams of VOC per liter of material or less and do not contain any toxic air contaminants specified in Rule 1401 at the time the application is deemed complete

b) All cleanup solvents used in the roller coater or used to clean any parts or equipment that were in the roller coater contain 25 grams of VOC per liter of material or less and do not contain any toxic air contaminants specified in Rule 1401 at the time the application is deemed complete

TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT

Equipment/Process	Schedule
Semiconductor, Photo resist (5 or more pieces)	C
Semiconductor, Solvent Cleaning (< 5 pieces)	B
Semiconductor, Solvent Cleaning (5 or more pieces)	C
Sewage Sludge Composting	C
Sewage Sludge Drying, Conveying, Storage, Load-out Including, but not limited to, all or part of the following: Conveyors, Bins, Hoppers, Bucket Elevators, Loading Arms	D
Sewage Sludge Digestion	D
Sewage Sludge Dryer	D
Sewage Sludge Incineration	H
Sewage Treatment, (<= 5 MGD), Aerobic Including, but not limited to, all or part of the following: Air Floatation Units, Floatation Units, Filter Presses, Clarifiers, Settling Tanks, Trickling Filters, Waste Water Separators, Tanks	C
Sewage Treatment, (> 5 MGD) Including, but not limited to, all or part of the following: Air Floatation Units, Floatation Units, Filter Presses, Clarifiers, Settling Tanks, Trickling Filters, Waste Water Separators, Tanks	F
Sewage Treatment, (> 5 MGD), Anaerobic Including, but not limited to, all or part of the following: Air Floatation Units, Floatation Units, Digesters, Filter Presses, Clarifiers, Settling Tanks, Trickling Filters, Waste Water Separators, Tanks	G
Sheet Machine	B
Shell Blasting System	B
Shipping Container System	B
Sintering	C
Size Reduction, Other Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Dryers, Feeders, Hoppers, Crushers, Cyclones, Mixers, Screens, Weigh Stations	C

Equipment/Process	Schedule
Size Reduction, Petroleum Coke Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Dryers, Feeders, Hoppers, Crushers, Cyclones, Mixers, Screens, Weigh Stations	C
Sludge Dewatering, Other Including, but not limited to, all or part of the following: Filter Press, Process Tanks, Settling Tanks	D
Sludge Dryer, Other	B
Sludge Incinerator	H
Smoke Generator	B
Smokehouse	C
Soap/Detergent Mfg Including, but not limited to, all or part of the following: Process Tanks, Mixers, Tanks, Conveyors, Bins, Hoppers, Bucket Elevators	D
Soil Treatment, Other Including, but not limited to, all or part of the following: Bins, Conveyors, Ovens	D
Soil Treatment, Vapor Extraction Including, but not limited to, all or part of the following: Adsorbers, Afterburners	C
Solder Leveling	B
Soldering Machine	B
Solvent Reclaim, Still (Multistage)	C
Solvent Reclaim, Still (Single stage)	A
Solvent Redistillation Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
Spent Stretford Solution Regeneration Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	D
Spray Equipment, Open	B

TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT

Equipment/Process	Schedule
Spray Machine, Adhesive	B
Spray Machine, Coating	B
Spray Machine, Powder Coating	B
Spraying, Resin/Gel Coat	C
Sterilization Equipment	C
Stereolithography	A
Storage, Petroleum Coke	C
Storage Container, Baker-Type	B
Storage Container, Baker-Type w/Control	C
Storage Silo, Other Dry Material	A
Storage Tank, w/o Control, Crude Oil/Petroleum Products	B
Storage Tank, Acid with sparger	B
Storage Tank, Ammonia with sparger	B
Storage Tank, Asphalt <= 50,000 gallons	B
Storage Tank, Asphalt > 50,000 gallons	C
Storage Tank, Degassing Unit	D
Storage Tank, Fixed Roof with Internal Floater	C
Storage Tank, Fixed Roof with Vapor Control	C
Storage Tank, Fuel Oil	A
Storage Tank, Lead Compounds	C
Storage Tank, LPG	A
Storage Tank, LPG w/Vaporizing System	C
Storage Tank, Other	A
Storage Tank, Other w/ Control Equipment	B
Storage Tank, with Passive Carbon s.s.	B
Storage Tank, with Passive Carbon m.s.	C
Storage Tank, with Passive Carbon t.s.	C
Storage Tank, Rendered Products	C
Storage Tank, Waste Oil	A
Storage Tank with condenser	B
Storage Tank, with External Floating Roof	C
Stove-Oil Filter/Coalescer Facility	D
Striper, Can	B
Striper, Pavement	B

Equipment/Process	Schedule
Stripping, Other	B
Sulfonation Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
Sulfuric Acid Plant Including, but not limited to, all or part of the following: Accumulators, Columns, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	F
Sump, Covered & Controlled	C
Sump, Spill Containment	A
Tablet Coating Pans	A
Tank, Hard Chrome Plating	C
Tank/Line, Other Chrome Plating or Chrome Anodizing	C
Tank, Line, Other Process Emitting Hexavalent Chrome	C
Tank/Line, Trivalent Chrome Plating	B
Tank/Line, Cadmium or Nickel Plating	C
Tank/Line, Other Process Emitting Nickel or Cadmium	B1
Tank/Line, Other Plating	B
Tank/Line Nitric Acid Process Emitting NOx	C
Tank/Line, Other Process Using Aqueous Solutions	B
Tank, Paint Stripping w/Methylene Chloride	C
Textiles, Recycled, Processing	C
Thermal Cracking Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
Tire Buffer	A
Treating, Other	B

TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT

Equipment/Process	Schedule
Treating, Petroleum Distillates Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	D
Vacuum Distillation Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
Vacuum Machine	C
Vacuum Metalizing	B
Vacuum Pumps	C
Vegetable Oil Extractor Including, but not limited to, all or part of the following: Bins, Conveyors, Cookers, Presses, Tanks, Kilns	E
Warming Device, Electric	A
Waste Water Treating (< 10,000 gpd) Including, but not limited to, all or part of the following: Air Floatation Units, Floatation Units, Filter Presses, Clarifiers, Settling Tanks, Waste Water Separators, Tanks	B
Waste Water Treating (< 20,000 gpd) no toxics Including, but not limited to, all or part of the following: Air Floatation Units, Floatation Units, Filter Presses, Clarifiers, Settling Tanks, Waste Water Separators, Tanks	B
Waste Water Treating (20,000 - 50,000 gpd) Including, but not limited to, all or part of the following: Air Floatation Units, Floatation Units, Filter Presses, Clarifiers, Settling Tanks, Waste Water Separators, Tanks	D
Waste Water Treating (> 50,000 gpd) Including, but not limited to, all or part of the following: Air Floatation Units, Floatation Units, Filter Presses, Clarifiers, Settling Tanks, Waste Water Separators, Tanks	E

Equipment/Process	Schedule
Waste-to-Energy Equipment	H
Wet Gate Printing Equipment using Perchloroethylene	B
Weigh Station	A
Wood Treating Equipment Including, but not limited to, all or part of the following: Coater Operations, Process Tanks	C

TABLE IIA
SPECIAL PROCESSING FEES
AIR QUALITY ANALYSIS/HEALTH RISK ASSESSMENT

Schedule	Fee
A	~~$1,711.93~~$1,771.85
B	~~$1,711.93~~$1,771.85
C	~~$1,711.93~~$1,771.85
D	~~$6,128.99~~$6,343.50+T&M
E	~~$6,128.99~~$6,343.50+T&M
F	~~$6,128.99~~$6,343.50+T&M
G	~~$6,128.99~~$6,343.50+T&M
H	~~$8,173.46~~$8,459.53+T&M

D through G: T&M = Time and Material charged at ~~$175.29~~$181.43 per hour above 35 hours.

H: T&M = Time and Material charged at ~~$175.29~~$181.43 per hour above 47 hours. Time and material charges for work beyond these hourly limits shall be for analysis or assessment required due to modification of the project or supporting analysis submitted for initial review or for multiple analyses or assessments required for a project or other special circumstances and shall be approved by the Executive Officer.

An additional fee of ~~$2,934.75~~$3,037.47 shall be assessed for a project requiring modeling review triggered by the requirements of Regulation XVII – Prevention of Significant Deterioration (PSD). The total combined fee for these reviews shall not exceed ~~$19,565.14~~$20,249.92.

TABLE IIB
CEMS, FSMS, & ACEMS FEE SCHEDULE

Certification Review		
CEMS and FSMS Review[1]	Basic Fee[2]	Maximum Fee
Any combination of pollutants, diluent, flow, or other parameter[3] for:		
One to two components	~~$4,739.34~~$4,905.22	~~$8,485.60~~$8,782.60
Three to four components	~~$5,701.07~~$5,900.61	~~$15,615.38~~$16,161.92
For each additional component beyond four, the following amount is added to the fee for four components	~~$0.00~~$0.00	~~$3,857.27~~$3,992.27
For time-sharing of CEMS, the following amount is added to any fee determined above	~~$0.00~~$0.00	~~$3,857.27~~$3,992.27
ACEMS Review	Basic Fee[4]	Maximum Fee
	~~$4,739.34~~$4,905.22	~~$15,615.38~~$16,161.92

[1]The certification fee includes the initial application approval, approval of test protocol, and approval of the performance test results. An application resubmitted after a denial will be treated as a new application and will be subject to a new fee.
[2]Covers up to 40 hours evaluation time for the first two components, 60 hours for the first four components, and up to an additional 12 hours for each component beyond four. Excess hours beyond these will be charged at ~~$209.31~~$216.64 per hour, to the maximum listed in the table.
[3]Additional components, as necessary, to meet monitoring requirements (e.g., moisture monitor).
[4]Covers up to 40 hours evaluation time.

TABLE III - EMISSION FEES

Annual Emissions	≥1 (lb/year)	≥200 (lb/year)	≥4 – ≤25 (ton/year)	>25 – ≤75 (ton/year)	>75 - <100 (ton/year)	≥100 (ton/year)
Organic Gases* ($/ton)		-	~~$760.77~~$787.40	~~$1,235.20~~$1,278.43	~~$1,848.96~~$1,913.67	~~$1,848.96~~$1,913.67
Specific Organics** ($/ton)		-	~~$136.10~~$140.86	~~$215.66~~$223.21	~~$323.46~~$334.78	~~$323.46~~$334.78
Nitrogen Oxides ($/ton)		-	~~$445.07~~$460.65	~~$706.98~~$731.72	~~$1,064.75~~$1,102.02	~~$1,064.75~~$1,102.02
Sulfur Oxides ($/ton)		-	~~$527.67~~$546.14	~~$853.02~~$882.88	~~$1,280.69~~$1,325.51	~~$1,280.69~~$1,325.51
Carbon Monoxide ($/ton)		-	-	-	-	~~$9.09~~$9.41
Particulate Matter ($/ton)		-	~~$581.74~~$602.10	~~$942.65~~$975.64	~~$1,411.40~~$1,460.80	~~$1,411.40~~$1,460.80
Ammonia ($/lb)		~~$0.04~~$0.04	~~$0.04~~$0.04	~~$0.04~~$0.04	~~$0.04~~$0.04	~~$0.04~~$0.04
Chlorofluorocarbons ($/lb)	~~$0.50~~$0.52	~~$0.50~~$0.52	~~$0.50~~$0.52	~~$0.50~~$0.52	~~$0.50~~$0.52	~~$0.50~~$0.52
1,1,1-trichloroethane ($/lb)	~~$0.06~~$0.06	~~$0.06~~$0.06	~~$0.06~~$0.06	~~$0.06~~$0.06	~~$0.06~~$0.06	~~$0.06~~$0.06

* Excluding methane, and exempt compounds as defined in Rule 102, and specific organic gases as specified in paragraph defined in subdivision (b) of this rule.

** See specific organic gases as defined in subdivision (b) of this rule.

TABLE IV
TOXIC AIR CONTAMINANTS

CAS	TOXIC COMPOUNDS	Annual Emission Thresholds (lbs)	~~Fees Before January 1, 2020~~ ~~$/1 lb~~
1332214	Asbestos	0.0001	~~6.74~~
71432	Benzene	2	~~2.27~~
7440439	Cadmium	0.01	~~6.74~~
56235	Carbon tetrachloride	1	~~2.27~~
106934	Ethylene dibromide	0.5	~~2.27~~
107062	Ethylene dichloride	2	~~2.27~~
75218	Ethylene oxide	0.5	~~2.27~~
50000	Formaldehyde	5	~~0.5~~

18540299	Hexavalent chromium	0.0001	~~9.01~~
75092	Methylene chloride	50	~~0.09~~
7440020	Nickel	0.1	~~4.49~~
127184	Perchloroethylene	5	~~0.5~~
106990	1,3-Butadiene	0.1	~~6.74~~
7440382	Inorganic arsenic	0.01	~~6.74~~
7440417	Beryllium	0.001	~~6.74~~
75014	Vinyl chloride	0.5	~~2.27~~
7439921	Lead	0.5	~~2.27~~
123911	1,4-Dioxane	5	~~0.5~~
79016	Trichloroethylene	20	~~0.18~~
1086	Chlorinated dioxins, without individual isomers reported	0.000001	~~11.28~~
1746016	2,3,7,8-TCDD	0.000001	~~11.28~~
3268879	1-8OctaCDD	0.000001	~~11.28~~
19408743	1-3,7-9HxCDD	0.000001	~~11.28~~
35822469	1-4,6-8HpCDD	0.000001	~~11.28~~
39227286	1-4,7,8HxCDD	0.000001	~~11.28~~
40321764	1-3,7,8PeCDD	0.000001	~~11.28~~
57653857	1-3,6-8HxCDD	0.000001	~~11.28~~
1080	Chlorinated dibenzofurans, without individual isomers reported	0.000001	~~11.28~~
39001020	1-8OctaCDF	0.000001	~~11.28~~
51207319	2,3,7,8-TCDF	0.000001	~~11.28~~
55673897	1-4,7-9HpCDF	0.000001	~~11.28~~
57117314	2-4,7,8PeCDF	0.000001	~~11.28~~
57117416	1-3,7,8PeCDF	0.000001	~~11.28~~
57117449	1-3,6-8HxCDF	0.000001	~~11.28~~
60851345	2-4,6-8HxCDF	0.000001	~~11.28~~
67562394	1-4,6-8HpCDF	0.000001	~~11.28~~
70648269	1-4,7,8HxCDF	0.000001	~~11.28~~
72918219	1-3,7-9HxCDF	0.000001	~~11.28~~
1151	Polycyclic aromatic hydrocarbons, PAHs (without individual isomers reported)	0.2	~~6.74~~
50328	Benzo[a]pyrene [PAH, POM]	0.2	~~6.74~~
53703	Dibenz[a,h]anthracene [PAH, POM]	0.2	~~6.74~~
56495	3-Methylcholanthrene [PAH, POM]	0.2	~~6.74~~
56553	Benz[a]anthracene [PAH, POM]	0.2	~~6.74~~
57976	7,12-Dimethylbenz(a)Anthracene [PAH, POM]	0.2	~~6.74~~
91203	Naphthalene [PAH, POM]	0.2	~~6.74~~
189559	Dibenzo[a,i]pyrene [PAH, POM]	0.2	~~6.74~~

189640	Dibenzo[a,h]pyrene [PAH, POM]	0.2	~~6.74~~
191300	Dibenzo[a,l]pyrene [PAH, POM]	0.2	~~6.74~~
192654	Dibenzo[a,e]pyrene [PAH, POM]	0.2	~~6.74~~
193395	Indeno[1,2,3-cd]pyrene [PAH, POM]	0.2	~~6.74~~
194592	7H-Dibenzo(c,g)Carbazole [PAH, POM]	0.2	~~6.74~~
205823	Benzo[j]fluoranthene [PAH, POM]	0.2	~~6.74~~
205992	Benzo[b]fluoranthene [PAH, POM]	0.2	~~6.74~~
207089	Benzo[k]fluoranthene [PAH, POM]	0.2	~~6.74~~
218019	Chrysene [PAH, POM]	0.2	~~6.74~~
224420	Dibenz(a,j)Acridine [PAH, POM]	0.2	~~6.74~~
226368	Dibenz(a,h)Acridine [PAH, POM]	0.2	~~6.74~~
602879	5-Nitroacenaphthene [PAH, POM]	0.2	~~6.74~~
607578	2-Nitrofluorene [PAH, POM]	0.2	~~6.74~~
3697243	5-Methylchrysene [PAH, POM]	0.2	~~6.74~~
5522430	1-Nitropyrene [PAH, POM]	0.2	~~6.74~~
7496028	6-Nitrochrysene [PAH, POM]	0.2	~~6.74~~
42397648	1,6-Dinitropyrene [PAH, POM]	0.2	~~6.74~~
42397659	1,8-Dinitropyrene [PAH, POM]	0.2	~~6.74~~
57835924	4-Nitropyrene [PAH, POM]	0.2	~~6.74~~
9901	Diesel Particulate Matter	0.1	~~0~~

TABLE V
ANNUAL CLEAN FUELS FEES

Volatile Organic Compounds ($/ton)	Nitrogen Oxides ($/ton)	Sulfur Oxides ($/ton)	Particulate Matter ($/ton)
~~$57.62~~$59.64	~~$33.22~~$34.38	~~$41.18~~$42.62	~~$33.22~~$34.38

TABLE VI
ASBESTOS NOTIFICATION FEES

Demolition and Renovation by Project Size (square feet)[1]					
up to 1,000	> 1,000 to 5,000	5,000 to 10,000	> 10,000 to 50,000	> 50,000 to 100,000	> 100,000
~~$76.55~~$79.23	~~$234.13~~$242.32	~~$548.06~~$567.24	~~$859.39~~$889.47	~~$1,245.49~~$1,289.08	~~$2,075.82~~$2,148.47

Additional Service Charge Fees				
Revision to Notification for Start Date, Quantity, and/or End Date[2]	Special Handling Fee[3]	Planned Renovation	Procedure 4 or 5 Plan Evaluation	Expedited Procedure 4 or 5 Fee[4]
~~$28.35~~$29.34	~~$76.55~~$79.23	~~$859.39~~$889.47	~~$859.39~~$889.47	~~$429.68~~$444.72

[1] For demolition, the fee is based on the building size.
For refinery or chemical unit demolition, the fee is based on the structure's footprint surface area.
For renovation, the fee is based on the amount of asbestos removed.

[2] For revisions to notifications to change the End Date, service charge fees will only be charged if revisions result in a later End Date

[3] For all notifications received less than 14 calendar days prior to project start date.

[4] For all expedited Procedure 4 or 5 plan evaluation requests received less than 14 calendar days prior to project start date.
For each subsequent notification for pre-approved Procedure 5 plan submitted per Rule 1403(d)(1)(D)(i)(V)(2).

TABLE VII
FACILITY PERMIT FEES

Description	Rule section	FY 2019-20 and thereafter
Facility Permit Amendment/Revision Fee	(l)(4) (m)(4)	
• RECLAIM Only or non-RECLAIM/non-Title V		~~$1,453.06~~$1,503.92 for FY 2023-24, ~~and~~ ~~$1,482.12~~$1,557.00 for FY 2024-25, and $1580.35 for FY 2025-26 and thereafter
• Title V Only*		~~$1,820.84~~$1,884.57 for FY 2023-24, ~~and~~ ~~$1,857.26~~$1,951.09 for FY 2024-25, and $1,980.36 for FY 2025-26 and thereafter
• RECLAIM & Title V*		~~$3,273.90~~$3,388.49 for FY 2023-24, ~~and~~ ~~$3,339.37~~$3,508.09 for FY 2024-25, and $3,560.72 for FY 2025-26 and thereafter
* Includes administrative, minor, deminimis significant, or significant amendment/revision		
Facility Permit Change of Owner/Operator • Facility Permit Amendment Fee Plus • Application Processing Fee for Each Application	(c)(2) (l)(6) (m)(4) (n)(5)	*Facility Permit Amendment/Revision Fee (See Above)* Plus *Processing Fees (See Table FEE RATE-C))*
Title V Facility Permit Renewal Fee (Due at Filing) Plus	(m)(5) (m)(9)	~~$4,135.79~~$4,280.54 for FY 2023-24, ~~and~~ ~~$4,218.50~~$4,431.64 for FY 2024-25, and $4,498.12 for FY 2025-26 and thereafter Plus

Description	Rule section	FY 2019-20 and thereafter
Hourly Rate for Calculation of Final Fee for Evaluation Time in Excess of 8 hours (Due upon Notification)		~~$289.36~~$299.49 for FY 2023-24~~,~~ ~~and $295.14~~$310.05 for FY 2024-25~~,~~ and $314.70 for FY 2025-26 and thereafter per hour

(Adopted 9/2/1977)(Amended 5/5/1978)(Amended 3/5/1982)(Amended 8/5/1983)(Amended 10/5/1984)
(Amended 1/6/1989)(Amended 6/1/1990)(Amended 6/6/1992)(Amended 6/11/1993)(Amended 6/10/1994)
(Amended 5/12/1995)(Amended 5/10/1996)(Amended 5/9/1997)(Amended 5/8/1998)(Amended 5/14/1999)
(Amended 5/19/2000)(Amended 5/1/2001)(Amended 5/3/2002)(Amended 6/6/2003)(Amended 7/9/2004)
(Amended 6/3/2005)(Amended 6/9/2006)(Amended 5/4/2007)(Amended 5/2/2008)(Amended 6/5/2009)
(Amended 5/7/2010)(Updated 7/1/2011)(Updated 7/1/2012)(Updated 7/1/2013)(Amended 6/6/2014)
(Amended 5/1/2015)(Updated 7/1/2016)(Amended 6/2/2017) (Updated 5/4/2018)(Amended 3/1/2019)
(Amended 5/3/2019)(Updated 7/1/2020)(Updated 7/1/2021)(Amended May 6, 2022)(Amended May 5, 2023)
(Proposed Amended May 3, 2024)

Effective July 1, ~~2023~~2024

Proposed Amended RULE 303. HEARING BOARD FEES

(a) Filing and Appearance Fees

(1) Every applicant or petitioner in a proceeding before the Hearing Board shall pay to the Clerk of the Board, at the time of filing, a filing fee for each petition in accordance with the schedule set forth in Table III.

(2) If the hearing runs more than one day, supplemental appearance fees shall be assessed pursuant to Table III for each additional day of the hearing, unless otherwise ordered by the Hearing Board.

(b) Filing Fee Refunds

(1) In the event the Hearing Board reverses in total an appealed decision of the Executive Officer, the filing fee specified in subdivision (a) shall be refunded to the petitioner.

(2) In the event that the petition is withdrawn, and the petitioner notifies the Clerk of the Board in writing not less than four (4) days prior to the scheduled appearance, or the hearing is not held for any other reason, the petitioner shall be entitled to a refund of fifty percent (50%) of the filing fees.

(c) Publication Fees

Every petitioner for relief which requires published notice shall pay to the Clerk of the Board a fee to cover the actual cost of publication of notice(s) of hearing. The fee shall be due and payable within fifteen (15) days of the notification in writing of the amount due.

(d) Excess Emission Fee

(1) Each applicant or petitioner for a variance from these Rules and Regulations shall pay to the Clerk of the Board, in addition to the filing fees required in subdivision (a) an emission fee in accordance with the schedule set forth in Table I, based on

the total emissions discharged during the variance period in excess of that allowed by these rules or permit conditions, other than those described in subdivision (e) below. If the amount of the excess emission fee is less than that specified in subdivision (f), the applicant or petitioner shall pay the higher amount, unless otherwise ordered by the Hearing Board.

(2) In cases where the Hearing Board determines that calculations or estimations of excess emissions cannot be made, the petitioner shall pay the amount set forth in subdivision (f), unless otherwise ordered by the Hearing Board.

(3) In the event that more than one rule and/or permit condition limiting the discharge of the same contaminant is violated, the excess emission fee shall be based on the excess emissions resulting from the violation of the most stringent rule or permit condition. For the purposes of this subdivision, opacity rules and particulate mass emissions shall not be considered rules limiting the discharge of the same contaminant.

(e) Excess Visible Emission Fee

Each applicant or petitioner for a variance from Rule 401 and/or Health and Safety Code Section 41701 shall pay to the Clerk of the Board, in addition to the filing fees required in subdivision (a) above, and the excess emission fees required in (d) above (if any), an emission fee based on the difference between the percent opacity allowed by Rule 401 and/or Health and Safety Code Section 41701 and the percent opacity of the emissions allowed under the variance. Such fees shall be calculated in accordance with the schedule set forth in Table II.

(f) Minimum Excess Emission Fees

The excess emission fee remitted, regardless of calculations, shall be no less than ~~$234.06~~$242.25 for each day on which the excess emissions occur or are expected to occur at each facility during the variance period, unless otherwise ordered by the Hearing Board.

(g) Adjustment of Excess Emission Fees

The Hearing Board may adjust the excess emission fee required by subdivisions (d), (e), and (f) of this rule, at the request of the petitioner or upon motion of the Hearing Board, based on evidence regarding emissions presented at the time of the hearing.

(h) Eligibility as a Small Business and Eligibility for Table III Schedule A Fees

(1) Petitioners that are individuals or that meet the definition of Small Business as set forth in Rule 102 - Small Business or that meet the gross annual receipts criterion for small businesses shall be assessed twenty percent (20%) of the fees required by subdivisions (d), (e), or (f), whichever is applicable.

(2) A request for eligibility as a small business, individual, or entity that meets the total annual gross receipts criterion for small businesses in Rule 102 shall be made by the petitioner under penalty of perjury on a declaration form provided by the Executive Officer, which shall be submitted to the Clerk of the Board at the time of filing of a petition for a variance.

(i) Group Variance Fees

(1) Petitioners filing as a group for a variance shall jointly pay the total filing fee specified in Table III. Each petitioner shall individually pay excess emission fees for their facility or product(s), as specified in subdivisions (d), and (e), or (f) whichever is applicable.

(2) The Publication Fee required by subdivision (c) shall be totaled and divided equally among the petitioners.

(j) Adjustment of Fees

If, after the term of a variance for which emission fees have been paid, petitioner can establish, to the satisfaction of the Executive Officer, that (1) emissions were less than those upon which the fee was based, or (2) excess emission fee calculations are otherwise incorrect, a pro rata refund shall be made. If the amount of the excess emissions fee is less than that specified in subdivision (f), the applicant or petitioner shall pay the higher amount, unless otherwise ordered by the Hearing Board.

(k) Fee Payment/Variance Revocation

(1) Excess emission fees required by subdivisions (d), (e), and (f) shall be due and payable to the Clerk of the Board within fifteen (15) days of notification in writing that the fees are due, unless otherwise ordered by the Hearing Board.

(2) Failure to pay any assessed fees within fifteen (15) days of written notification that fees are due may be cause for the Hearing Board to issue further orders as may be appropriate, including but not limited to revocation of a variance. Such notification may be given by personal service or sent by mail, electronic mail, or other electronic means, and shall be due fifteen (15) days from the date of personal service, mailing, or electronic transmission. For the purpose of this rule, the fee

payment shall be considered to be received by the District if it is delivered, postmarked, or electronically paid on or before the expiration date stated on the fee billing notice. If the expiration date falls on a Saturday, Sunday, or a state holiday, the fee payment may be delivered, postmarked, or electronically paid on the next business day with the same effect as if it had been delivered, postmarked, or electronically paid on the expiration date.

(l) Request for Time Extension of Payment Due

Whenever this rule requires fees to be paid by a certain date, the petitioner may, for good cause, request the Executive Officer to grant an extension of time, not to exceed ninety (90) days, within which the fees shall be paid. Any request for extension of time shall be presented in writing, and accompanied by a statement of reasons demonstrating good cause as to why the extension should be granted.

(m) Discretionary Powers

Any person may allege that payment of any of the fees within this rule, excluding publication fees, will cause an unreasonable hardship or is otherwise inequitable. Such petitioner may be excused from payment of such fees or a portion thereof by order of the Hearing Board if the Board, in its discretion, determines after hearing evidence thereon that payment of such fees would cause financial or other unreasonable hardship to the petitioner or is otherwise inequitable. The Hearing Board, on its own motion, may also waive all or any portion of any fee(s) except the Publication Fee.

(n) Transcript Fees

Any person requesting a transcript of the hearing shall pay the cost of such transcript. The parties to hearings and pre-hearing proceedings may be directed by the Hearing Board to pay the cost of transcripts necessary for the Hearing Board's determination of the matter, in such proportion as the Hearing Board may order.

(o) Government Agencies

(1) This rule shall not apply to petitions filed by the Executive Officer.

(2) Federal, state or local government agencies or public districts shall pay all fees.

(p) Waiver of Fees

All fees associated with this rule shall be waived for any petition for a variance filed as the direct and proximate result of any event declared to be a "state of emergency" by local, state, or federal authorities.

(q) Service Charge for Returned Check

Any person who submits a check to the District that is returned due to insufficient funds, or for which that person issues instructions to stop payment on the check, absent an overcharge or other legal entitlement to withhold payment, shall be subject to a $25 service charge.

(r) Effective Date of Fee Schedules

Appearance and excess emission fees shall be those in effect at the time of the hearing dates.

TABLE I
SCHEDULE OF EXCESS EMISSIONS FEES

Air Contaminants	Dollars Per Ton
Organic gases, except methane and those containing sulfur	~~$7,390.97~~$7,649.65
Carbon Monoxide	~~$72.35~~$74.88
Oxides of nitrogen (expressed as nitrogen dioxide)	~~$4,433.99~~$4,589.18
Gaseous sulfur compounds (expressed as sulfur dioxide)	~~$5,170.69~~$5,351.66
Particulate matter	~~$5,170.69~~$5,351.66
Ammonia	~~$0.12~~$0.12
Asbestos	~~$32.59~~$33.73
Benzene	~~$10.86~~$11.24
Cadmium	~~$32.59~~$33.73
Carbon tetrachloride	~~$10.86~~$11.24
Chlorinated dioxins and dibenzofurans (26 species)	~~$54.28~~$56.18
Ethylene dibromide	~~$10.86~~$11.24
Ethylene dichloride	~~$10.86~~$11.24
Ethylene oxide	~~$10.86~~$11.24
Formaldehyde	~~$2.26~~$2.34
Hexavalent chromium	~~$43.38~~$44.90
Methylene chloride	~~$0.50~~$0.52
Nickel	~~$21.56~~$22.31
Perchloroethylene	~~$2.26~~$2.34
1,3-Butadiene	~~$32.59~~$33.73
Inorganic arsenic	~~$32.59~~$33.73
Beryllium	~~$32.59~~$33.73
Polynuclear aromatic hydrocarbons (PAHs)	~~$32.59~~$33.73
Vinyl chloride	~~$10.86~~$11.24
Lead	~~$10.86~~$11.24
1,4-Dioxane	~~$2.26~~$2.34
Trichloroethylene	~~$0.92~~$0.95

TABLE II
SCHEDULE OF EXCESS VISIBLE EMISSION FEE

For each source with opacity emissions in excess of twenty percent (20%), the fee is calculated as follows:

Fee = (Opacity* equivalent - 20) x number of days on which the violation is expected to occur x ~~$12.22~~$12.65

For each source with opacity emissions in excess of forty percent (40%) (where the source is exempt from Rule 401 and in violation of California Health and Safety Code Section 41701), the fee is calculated as follows:

Fee = (Opacity* equivalent - 40) x number of days on which the violation is expected to occur x ~~$12.22~~$12.65

* Where "Opacity" equals maximum opacity of emissions in percent (not decimal equivalent) allowed by the variance. Where the emissions are darker than the degree of darkness equivalent to the allowed Ringelmann number, the percentage equivalent of the excess degree of darkness shall be used as "opacity."

TABLE III - FILING FEE SCHEDULE

Filing and supplemental fees shall be paid by the petitioner as follows:

Schedule A shall apply to -

(1) small businesses as defined by Rule 102,

(2) individual persons, and

(3) entities that meet the total annual gross receipts criterion for small businesses in Rule 102.

Schedule B - shall apply to - all others.

	Schedule B	Schedule A
VARIANCE (Interim, Short, Regular, Emergency) and Alternate Operating Condition(s)		
❑ Interim and Short or Interim and Regular	~~$1,915.84~~$1,982.89	~~$343.57~~$355.59
❑ Short (without interim)	~~$1,532.68~~$1,586.32	~~$343.57~~$355.59
❑ Regular (without interim)	~~$1,532.68~~$1,586.32	~~$343.57~~$355.59
❑ Emergency or Ex Parte Emergency	~~$1,532.68~~$1,586.32	~~$343.57~~$355.59
❑ Variance plus Alternate Operating Condition(s)	~~$2,299.01~~$2,379.48	~~$343.57~~$355.59
❑ Plus, for each hearing day in addition to the first hearing day necessary to dispose of the petition, the additional sum of	~~$858.15~~$888.19	~~$171.46~~$177.46

PRODUCT VARIANCE		
Filing Fee	~~$2,299.01~~$2,379.48	~~$343.57~~$355.59
Plus, for each hearing day in addition to the first hearing day necessary to dispose of the petition, the additional sum of	~~$858.15~~$888.19	~~$171.46~~$177.46

GROUP VARIANCE		
Two	~~$1,724.27~~$1,784.62	
Three	~~$2,682.19~~$2,776.07	
Four or More	~~$3,831.74~~$3,965.85	
Plus, for each hearing day in addition to the first hearing day necessary to dispose of the petition, the additional sum of	~~$1,287.31~~$1,332.37	

	Schedule B	Schedule A
MODIFICATION OF EXISTING ORDERS INCLUDING FINAL COMPLIANCE DATE		
❑ Modification of a Final Compliance Date and Extension of a Variance	~~$1,532.68~~$1,586.32	~~$343.57~~$355.59
❑ Modification of Order for Abatement (requested by respondent)	~~$1,532.68~~$1,586.32	~~$343.57~~$355.59
Plus, for each hearing day in addition to the first hearing day necessary to dispose of the petition, the additional of	~~$858.15~~$888.19	~~$171.46~~$177.46

MODIFICATION OF EXISTING ORDERS EXCLUDING FINAL COMPLIANCE DATE		
❑ Modification of Variance (Increments of Progress and Conditions)	~~$1,144.73~~$1,184.80	~~$343.57~~$355.59
❑ Interim Authorization (Increments of Progress)	~~$1,144.73~~$1,184.80	~~$343.57~~$355.59
Plus, for each hearing day in addition to the first hearing day necessary to dispose of the petition, the additional sum of	~~$369.68~~$382.62	

ADMINISTRATIVE TYPE OF HEARINGS		
❑ Administrative Hearings (issuance of subpoenas, waiver of fees, etc.)	~~$1,144.73~~$1,184.80	~~$343.57~~$355.59
Plus, for each hearing day in in addition to the first hearing day necessary to dispose of the petition, the additional sum of	~~$383.17~~$396.58	~~$171.46~~$177.46

APPEAL		
Filing fee	~~$2,299.01~~$2,379.48	~~$343.57~~$355.59
Plus, for each hearing day in addition to the first hearing day necessary to dispose of the petition, the additional sum of	~~$1,287.31~~$1,332.37	~~$251.88~~$260.70

CONSENT CALENDAR		
Filing Fee	~~$529.68~~$548.22	~~$171.46~~$177.46
Plus, for each hearing day in addition to the first hearing day necessary to dispose of the petition, the additional sum of	~~$335.27~~$347.00	~~$171.46~~$177.46
❑ In the event that the Board determines that there was insufficient documentation to consider the matter on the Consent Calendar, and the matter is scheduled for a hearing before the Board, petitioner shall pay an additional sum of	~~$957.92~~$991.45	~~$343.57~~$355.59
Plus, for each hearing day in addition to the first hearing day necessary to dispose of the petition, the additional sum of	~~$858.15~~$888.19	~~$171.46~~$177.46

(Adopted 10/7/1977)(Amended 3/5/1982)(Amended 1/14/1983)(Amended 9/16/1983)(Amended 4/5/1985)
(Amended 5/1/1987)(Amended 6/5/1987)(Amended 6/3/1988)(Amended 12/2/1988)(Amended 1/6/1989)
(Amended 7/6/1990)(Amended 12/6/1991)(Amended 6/6/1992)(Amended 10/2/1992)(Amended 6/11/1993)
(Amended 6/10/1994)(Amended 5/10/1996)(Amended 5/9/1997)(Amended 5/8/1998)(Amended 5/14/1999)
(Amended 5/19/2000)(Amended 5/11/2001)(Amended 5/3/2002)(Amended 6/6/2003)(Amended 7/9/2004)
(Amended 6/3/2005)(Amended 6/9/2006)(Amended 5/4/2007)(Amended 5/2/2008)(Amended 6/5/2009)
(Amended 5/7/2010)(Amended 5/6/2011)(Updated 7/1/2012)(Updated 7/1/2013)(Amended 6/6/2014)
(Amended 5/1/2015)(Updated 7/1/2016)(Amended 6/2/2017)(Amended 5/4/2018)(Amended 5/3/2019)
(Updated 7/1/2020)(Updated 7/1/2021)(Amended May 6, 2022)(Amended May 5, 2023)
(Proposed Amended May 3, 2024)

Effective July 1, ~~2023~~2024

Proposed Amended RULE 304. EQUIPMENT, MATERIALS, AND AMBIENT AIR ANALYSES

(a) Whenever the Executive Officer finds that an analysis of the materials used by, or the emissions from, any source is necessary to determine the extent and amount of pollutants being discharged to the atmosphere, he may order the testing of such sources.

(b) Whenever the Executive Officer has reasonable cause to believe that air pollutants being discharged into the atmosphere from any source may be contrary to any permit condition or any state or local law, order, rule, or regulation relating to air pollution, or may be endangering the comfort, repose, health, or safety of a considerable number of persons, or the public, he may order the testing of the ambient air which may be affected.

(c) After the Executive Officer determines that ambient air testing should be conducted and that the source should be assessed fees to pay for such testing, and that the test has begun, he shall within two working days advise the source of the basis upon which the finding of reasonable cause was made, the pollutants being tested for, the duration of testing, and the estimated fees.

(d) Testing will be accomplished by the collection of samples and the analyses of such samples by qualified personnel of the South Coast Air Quality Management District, continuous automatic recording ambient monitoring by a District van, device, facility or an independent testing laboratory under contract to the District. Alternatively, the Executive Officer may require (or the owner/operator of the source may, with the approval of the Executive Officer, elect) that testing be performed by an approved independent testing laboratory, that meets the criteria in subdivision (k). Such testing shall be done using procedures and methods and under conditions prescribed by the Executive Officer. Where tests are performed by an approved independent testing laboratory, the Executive Officer

may require that sampling and/or testing be witnessed by qualified District personnel at the fee rate of ~~$165.20~~$170.98 per person per hour or prorated portion thereof. The owner/operator of the source shall provide to the Executive Officer a copy of all test reports, including all test data, description of test methods, analyses, and results.

(e) The owner/operator of a source tested by District personnel or an independent testing laboratory under contract to the District shall not pay a fee for the initial test/analysis which is conducted to determine compliance with a permit condition, or any state or local law, order, rule, or regulation relating to air pollution, unless the result of such testing indicates a violation of any state or local law, order, rule, permit condition or regulation relating to air pollution in which case the fee shall be charged to the owner/operator in accordance with the fee specified in Rule 304.1. If the initial test/analysis indicates that the source is or may be in violation of a permit condition, or any state or local law, order, rule, or regulation relating to air pollution, any subsequent test/analysis conducted in order to verify the compliance status shall also result in a fee charged to the owner/operator in accordance with the fee specified in Rule 304.1. Tests scheduled of one or more permit units to be operated under prearranged conditions, which are canceled due to a change in the permit units' prearranged operating conditions, shall result in a fee charged to the owner/operator in accordance with the fee specified in Rule 304.1. Such a fee shall not be charged if the owner/operator notifies the District of the cancellation at least 24 hours prior to the scheduled test date and time.

(f) Fees for any test not listed in Rule 304.1 shall be determined by the Executive Officer.

(g) Federal, state, or local government agencies or public districts shall pay all fees.

(h) Should the estimated fees for conducting any ambient air monitoring program as described in subdivision (b) of this Rule exceed ~~$21,027.00~~$21,762.95, the affected owner/operator may, within 30 days of notification, request that the program be approved by the District Board at a public hearing.

(i) After completion of testing, the owner/operator of the source shall be notified by the District accounting office of the fees to be paid. Such fees shall be assessed for all non-compliant samples, as described in subdivision (e), which indicates that if, a source is or may be in violation of a permit condition or of any state or local law, order, rule, or regulation relating to air pollution, or when there may be any endangerment of the comfort, repose, health, or safety of a considerable number of persons or the public then, a

subsequent verification is required. Failure to pay any such fees within sixty (60) days after the date shown on the notice of fees due shall constitute grounds for the denial, revocation or suspension of the permits to operate at sources subject to permit requirements and shall constitute a violation of this Rule for any source, whether or not subject to permit requirements.

(j) A small business shall pay twenty percent (20%) of the fees listed in Rule 304.1. Small business is defined in Rule 102 as "Small Business."

(k) For the purposes of this Rule, when an independent testing laboratory is used for the purposes of establishing compliance with District rules or to obtain a District permit to operate, it must meet all of the following criteria:

(1) The testing laboratory shall have no financial interest in the company or facility being tested, or in the parent company or any subsidiary thereof;

(2) The company or facility being tested, or parent company or any subsidiary thereof, shall have no financial interest in the testing laboratory;

(3) Any company or facility responsible for the emission of significant quantities of pollutants to the atmosphere, or parent company or any subsidiary thereof, shall have no financial interest in the testing laboratory; and

(4) The testing laboratory shall not be in partnership with, own or be owned by, in part or in full, the contractor who has provided or installed equipment (basic or control), or monitoring systems, or is providing maintenance for installed equipment or monitoring systems, for the company being tested.

The testing laboratory shall submit a statement certifying that it meets the above criteria with respect to the company or facility being tested.

(l) Notwithstanding the provisions of subdivision (k), the Executive Officer, by written approval, may allow the operator of a publicly owned treatment works to conduct testing in connection with wastewater treatment or reclamation operation pursuant to this rule, if the Executive Officer determines the following:

(1) the operator complies with all requirements of this rule, other than subdivision (k);

(2) the operator submits a written self-testing plan request to the Executive Officer for certification on a method-by-method basis, in accordance with the requirements of guidelines established by the Executive Officer; and

(3) the operator pays a fee for the processing of the self-testing plan request at a rate of ~~$165.20~~$170.98 per person per hour so as not to exceed the amount necessary to recover the District costs.

(m) The District may approve independent testing firms to perform specified analyses and tests required for compliance with District rules, regulations and permit conditions.

(1) Approval fees (for each method required for approval) will be assessed to cover the costs of processing the laboratory approval application and subsequent District validation of the independent firm's expertise and reliability.

(2) For firms located outside District boundaries, reasonable travel charges will be assessed for site visits as required as part of the approval process.

(3) An approved facility may renew its status by paying an annual fee per method and by complying with the original approval requirements as well as any additional approval requirements or any additional conditions.

Fees are based on actual costs at the staff hour rate specified in paragraph (d) above and as shown in Table I.

TABLE I
LABORATORY APPROVAL PROGRAM
FEE STRUCTURE
(per method)

Application Review	~~$220.23~~$227.94
Facility Inspection (if required)	~~$165.20~~$170.98/ hour up to ~~$484.26~~$501.21 additional
Audit Sample (if required)	~~$220.23~~$227.94/ hour up to ~~$645.65~~$668.25 additional
Annual Renewal	~~$220.23~~$227.94
Method Equivalence	~~$220.23~~$227.94/ hour up to ~~$1,051.24~~$1,088.03 additional

(Adopted 5/1/1987)(Amended 6/7/1991)(Amended 6/6/1992)(Amended 6/10/1994)(Amended 5/10/1996)
(Amended 5/9/1997)(Amended 5/8/1998)(Amended 5/14/1999)(Amended 5/19/2000)(Amended 5/11/2001)
(Amended 5/3/2002)(Amended 6/6/2003)(Amended 7/9/2004)(Amended 6/3/2005)(Amended 6/9/2006)
(Amended 5/4/2007)(Amended 5/2/2008)(Amended 5/7/2010)(Amended 5/6/2011)(Updated 7/1/2012)
(Updated 7/1/2013)(Amended 6/6/2014)(Amended 5/1/2015)(Updated 7/1/2016)(Amended 6/2/2017)
(Amended 5/4/2018)(Amended 5/3/2019)(Updated 7/1/2020)(Updated 7/1/2021)(Amended May 6, 2022)
(Amended May 5, 2023)(Proposed Amended May 3. 2024)

Effective July 1, ~~2023~~2024

Proposed Amended RULE 304.1 ANALYSES FEES

Analyses fees for testing pursuant to Rule 304.

(a) Laboratory Analyses Fees*

Type of Test			Fee
(1)	Particle Analysis		
	(A)	Microscopic Identification	~~$165.20~~$170.98 / hour of analysis
	(B)	Micro-Fourier Transform Infrared Spectroscopy	~~$244.91~~$253.48 / particle
	(C)	X-Ray Diffraction	~~$244.91~~$253.48 / sample
	(D)	Particle Size Determination	
		(i) by microscopy	~~$165.20~~$170.98 / hour of analysis
		(ii) by sieve	~~$165.20~~$170.98 / sample
	(E)	Energy Dispersive X-Ray - microprobe	As charged by outside laboratory (charge pass through)
(2)	Asbestos (Bulk Samples)		
	(A)	PLM	~~$165.20~~$170.98 / sub-sample
	(B)	Point Counting	~~$165.20~~$170.98 / sub-sample
	(C)	TEM, Quantitative	As charged by outside laboratory (charge pass through)
	(D)	TEM, Qualitative	As charged by outside laboratory (charge pass through)

* These fees are for laboratory analyses performed during weekdays only.
Labor costs (only when reported as "cost / hour") for laboratory analyses during weekends, Mondays, and holidays are subjected to a 50% surcharge.

Type of Test			Fee
	(E)	X-Ray Diffraction	~~$365.05~~$377.83 / sub-sample and/or layer
(3)	Asbestos (Bulk Samples)		
	(A)	TEM - 12-hour turnaround	As charged by outside laboratory (charge pass through)
	(B)	TEM - 1-day turnaround	As charged by outside laboratory (charge pass through)
	(C)	TEM - 2-day turnaround	As charged by outside laboratory (charge pass through)
(4)	Vapor Pressure Tests		
	(A)	Reid Vapor Pressure	~~$109.90~~$113.75 / sample
	(B)	Isoteniscope	As charged by outside laboratory (charge pass through)
	~~(C)~~	~~Speciation of Components in each sample~~	~~$462.53 for five or fewer compounds~~ ~~$54.85 for each additional compound~~
	~~(D)~~	~~Calculation~~	~~$322.72 / sample~~
(5)	Fuel Analysis		
	(A)	Metals (Pb in gasoline)	~~$330.38 / sample~~ As charged by outside laboratory (charge pass through) ~~$45.13~~ ~~for each additional sample~~
	(B)	Ash	As charged by outside laboratory (charge pass through)
	(C)	Water and Sediment	As charged by outside laboratory (charge pass through)
	(D)	Density	~~$165.20 / sample~~ As charged by outside laboratory (charge pass through)
	(E)	Heat Content	As charged by outside laboratory (charge pass through)
	(F)	Water	As charged by outside laboratory (charge pass through)
	(G)	Bromine Number	As charged by outside laboratory (charge pass through)
	(H)	Sulfur	
		(i) In Fuel Gas	~~$385.61 / sample~~As charged by outside laboratory (charge pass through)

Type of Test			Fee
	(ii)	In Fuel Oil (by XRF)	~~$131.68 / sample~~ As charged by outside laboratory (charge pass through)
(I)		Engler Distillation	As charged by outside laboratory (charge pass through)
(J)		Initial Boiling Point	As charged by outside laboratory (charge pass through)
(6)		VOC (Regulation XI)	
(A)		Gravimetric Test	~~$165.20~~$170.98 / sample
(B)		Density of Coating or Distillate	~~$165.20~~$170.98 / sample
(C)		Gloss Testing	~~$165.20~~$170.98 / sample
(D)		Gas Chromatograph / Mass Spectrometry Analysis	~~$462.53~~$478.72 for five or fewer compounds ~~$54.85~~$56.77 for each additional compound
~~(E)~~		~~Photochemical Reactivity -~~	
	~~(i)~~	~~Unknown~~	~~$661.20 / sample~~
	~~(ii)~~	~~Known~~	~~$462.53 / sample~~
(~~F~~E)		Distillation -	
	(i)	Normal	~~$131.69 / sample~~As charged by outside laboratory (charge pass through)
	(ii)	Heavy Ink	~~$186.95 / sample~~As charged by outside laboratory (charge pass through)
(~~G~~F)		Water by Karl Fischer Titration	~~$220.23~~$227.94 / sample
~~(H)~~		~~Emission Spectrograph Analysis~~	~~$165.20 / sample~~
~~(I)~~		~~Gas Chromatograph/Mass Spectrometry~~	~~$456.13 for five or fewer compounds~~ ~~$43.55 for each additional compound~~
(~~J~~G)		VOC in pipe cements	~~$1,130.15~~$1,169.71 / sample
(~~K~~H)		VOC in adhesives containing cyanoacrylates	~~$322.72~~$334.02 / sample

(7) For Certification Tests and Analyses not listed above, the fee shall be assessed at a rate of $165.20$170.98 per person per hour or a prorated portion thereof.

(8) In addition to the regular analysis fee, all expedite samples which require overtime work by staff shall be charged an additional time and a half fee based on the normal hourly rate of staff performing such work beyond the normal work schedule.

(9) Time and material fees shall be charged for all samples sent to outside laboratories.

(b) Emissions Testing and Analyses Fees†

	Type of Test	Fee	
(1)	Accuracy Confirmation Test of Continuous Emission Monitor	$1,675.34$1,733.98	
(2)	Continuous Gaseous Emission Testing with Mobile Source Testing Vehicle	$2,182.88$2,259.28 plus $187.32$193.88/ hour	
(3)	Non-Continuous Emission Testing	$2,050.34$2,122.10 plus fee listed below:	
		Cost Per Sample	
		Specific*	Surcharge**
	(A) Moisture	297.29 307.70	$220.23 $227.94
	(B) Particulate Matter	$1,146.10 $1,186.21	$572.85 $592.90
	(C) Sulfur Dioxide	$1,018.43 $1,054.08	$508.88 $526.69

† These fees are for installation and operation of equipment, and laboratory analyses during regular South Coast AQMD operational working hours.
Labor costs (only when reported as "cost / hour") for installation and operation of equipment, and laboratory analyses during weekends, Mondays, and holidays are subjected to a 50% surcharge.
Mileage fees will be charged on a case-by-case basis using current Internal Revenues Mileage Rates

* charge for first sample.

** charge for each additional sample, whether at the same or a different sampling location.

Type of Test		Fee	
(D)	Oxides of Nitrogen	~~$506.87~~$ 524.61	~~$153.89~~ $159.28
(E)	Carbon Monoxide	~~$423.16~~$ 437.97	~~$211.39~~ $218.79
(F)	Total Hydrocarbons	~~$1,057.96~~ $1,094.99	~~$760.26~~ $786.87
	(i) Hydrogen Sulfide	~~$1,018.43~~$1,054.08	~~$508.88~~$526.69
	(ii) Vinyl Chloride	~~$440.71~~$456.13	~~$323.75~~$335.08

		Cost Per Sample	
		Specific*	Surcharge**
(G)	Gas Chromatograph / Mass Spectrometry for Unknown	~~$440.71~~$456.13 for five or fewer compounds ~~$43.55~~$45.07 for each additional compound	
(H)	High Volume Sampler (Fugitive Dust)	~~$899.40~~$930.88	~~$449.60~~$465.34
(I)	Total Reduced Sulfur Compounds***	~~$707.76~~$732.53	~~$108.72~~$112.53
(J)	Sample Preparation	~~$54.85~~$56.77	~~$32.65~~$33.79

* charge for first sample.
** charge for each additional sample, whether at the same or a different sampling location.
*** The Non-Continuous Emission Testing Fee will only be charged if SCAQMD personnel perform the sampling. In the case where the samples are taken by contractor personnel (for compliance) or facility staff (for information only), only the sample analysis fee is applicable.

(c) Ambient Air Analyses Fees‡

(1) ~~Automatic Recording~~Continuous ~~Ambient Air or Atmospheric~~ Wind Monitoring at a Fixed Site or Location

	Type of Test	Fee
(A)	Installation of One (1) Wind-Monitoring System at One (1) Site.	~~$1,102.12~~$1,140.69
(B)	Installation of Each Additional Wind-Monitoring System at the Same Site as (A).	~~$330.39~~$341.95
(C)	Operation of One (1) Wind-Monitoring System At One (1) Site, Including Data ~~Reduction~~QC review.	~~$220.23~~$227.94/ day
(D)	Operation of Each Additional Wind-Monitoring System at Same Site as (C), Including Data ~~Reduction~~QC review.	~~$77.02~~$79.72 / day

(2) Survey Measurement: Continuous Mobile Monitoring Measurements

(A)	Operation of The Optical Remote Sensing Mobile Laboratory (ORS-ML) for Measurements of Volatile Organic Compounds (VOCs) and Other Gaseous Pollutants. Fees include Data QC Review and Analysis	$4,726.28/ day
(B)	Operation of The Multi-Metal-Monitoring Platform (MMMP) for Measurements of Air Toxic Metals in Ambient Air. Fees include Data QC Review and Analysis	$3,542.08 / day
(C)	Operation of the Proton Transfer Reaction – Mass Spectrometry (PTR-MS) Platform for VOC Measurements. Fees include Data QC Review and Analysis	$6,659.42 / day

‡ These fees are for installation and operation of equipment, and laboratory analyses during regular South Coast AQMD operational working hours.
Labor costs (only when reported as "cost / hour") for installation and operation of equipment, and laboratory analyses during weekends, Mondays, and holidays are subjected to a 50% surcharge.
Mileage fees will be charged on a case-by-case basis using current Internal Revenues Mileage Rates

	(D)	Operation of the Ambient Mobile Monitoring Platform (AAMP) for Measurements of Particle and Gaseous Air Pollutants Including Methane. Fees include Data QC Review and Analysis	$2,831.56 / day

(3) Survey Measurement: Monitoring with Portable Instrumentation and Grab Sample Collection

	(A)	Operation of Portable Instrumentation for Survey Monitoring of Particle and Gaseous Pollutants, 10 Hours Per Day, at One (1) or Multiple Site Locations (e.g., Upwind and Downwind of a Facility), Including Data QC Review at Analysis	$1013.60 / day
	(B)	Collection of Grab Samples for Laboratory Analysis of Gaseous Pollutants, 10 Hours Per Day, at One (1) or Multiple Site Locations (e.g., Upwind and Downwind of a Facility)	$1013.60 / day plus lab analysis

(~~2~~4) Ongoing Air Monitoring Effort: Continuous ~~Automatic Recording~~ Ambient Monitoring ~~In Mobile Mode~~at a fixed site or location

	(A)	Installation of One (1) ~~Instrument and Wind Monitoring System in Mobile Van~~ Continuous Monitor for Single- or Multi-Pollutants Measurements at One (1) Site.	~~$1,543.47~~$1,597.49 plus site development
	(B)	Installation of Each Additional ~~Instrument in Mobile Van~~ Continuous Monitor for Single- or Multi-Pollutants Measurements at the Same Site (A).	~~$550.84~~$570.12 plus site development
	(C)	Operation of One (1) Instrument and Wind-Monitoring System in Mobile Mode, 10 Hours Per Day, Weekdays Only.	~~$837.70~~$867.02 / day
	~~(D)~~	~~Operation of One (1) Instrument and Wind Monitoring System In Mobile Mode, 10 Hours Per Day, Weekends and Holidays.~~	~~$1,256.66 / day~~
	(~~E~~D)	Operation of Each Additional Continuous Instrument, Other Than Those Already Installed~~, in Mobile Van~~.	~~$77.02~~$79.72/ day

(~~3~~5) ~~Continuous Non-Recording~~ Ongoing Air Monitoring Effort: Time-integrated Ambient Sampling ~~With Laboratory Analysis of Sample Collected~~at a Fixed Site or Location for Laboratory Analysis ~~(Weekdays Only)~~.

(A)	Installation of One (1) ~~24-Hour~~ Time-integrated (e.g., 24-Hour) Sampler for Particle or Gaseous Pollutants~~(Bag or Sequential Impinger)~~.	~~$1,102.12~~$1,140.69 plus lab analysis and site development
(B)	Installation of Each Additional ~~24-Hour~~ Time-integrated (e.g., 24-Hour) Sampler for Particle or Gaseous Pollutants at Same Site as (A).	~~$881.64~~$912.50 plus lab analysis and site development
(C)	Operation of One (1) ~~24-Hour~~ Time-integrated (e.g., 24-Hour) Sampler for Particle or Gaseous Pollutants~~and Analysis for One (1) Contaminant Per Sample~~.	~~$385.67~~$399.17 / day ~~$87.70 for each additional contaminant~~
(D)	Operation of Each Additional ~~24-Hour~~ Time-integrated Sampler for Particle or Gaseous Pollutants at Same Site ~~and Analysis for Same Contaminant~~ in (C).	~~$143.00~~$148.01 / day ~~$65.73 for each additional contaminant~~
~~(E)~~	~~Operation of 24-Hour, Sequential Impinger Sampler and Spectrophometric Analysis.~~	~~$771.51 / day for up to 12 samples $330.39 for each additional set of 12 samples~~
(~~F~~E)	Installation of One (1) Non-Sequential Sampler to Collect Less-Than-24-Hour-Samples.	~~$1,322.59~~$1,368.88 plus site development
(~~G~~F)	Operation of One (1) Non-Sequential Sampler to Collect Less-Than-24-Hour Samples For One Contaminant.	~~$661.39~~$684.54 / day
(~~H~~G)	Sample Preparation or Extraction Prior to Analysis.	~~$220.23~~$227.94 / day for up to 12 samples
(~~I~~H)	Spectrophometric Analysis of Each Sample Collected in ~~(G)~~(F) From Any Number of Samplers Operated for Same Project on Same Day.	~~$109.90~~$113.75 for first sample or contaminant ~~$43.55~~$45.07 for each additional sample or contaminant
(~~J~~I)	Analysis of Each Sample Collected in (G) For Particulates.	~~$131.68~~$136.29 for first sample ~~$76.91~~$79.60 for each additional sample

	(~~K~~J)	Gas Chromatograph/Mass Spectrometry Identification For Any Sample Collected Above.	~~$220.23~~$227.94 for five or fewer contaminants ~~$21.75~~$22.51 for each additional contaminant
	~~(L)~~	~~Additional Fees for Sample Pick-up and Analysis After Normal Weekday Working Hours.~~	~~$109.90 additional / hour for each hour exceeding 8-hour normal week-day for sample pick-up or collection $1,763.73 additional / day for weekends and holidays requiring sample pick-up and analysis same day~~ ~~$2,204.89 additional / day for weekends and holidays requiring manual sample collection and analysis same day~~
(6)		Site Development and Decommissioning	
	(A)	Field Assessment to Identify Potential Site Location(s)	$1214.90 / day
	(B)	Establishing Access Agreement(s) and Securing Site Location (s)	$1372.28
	(C)	Temporary Fencing, Electrical Permits, Installation of Temp Power, and Other Site Development and Decommissioning Costs	As charged by outside contractor (charge pass through)
~~(4)~~		~~Meteorological Monitoring~~	
	~~(A)~~	~~Conduct Upper-Air Observation via Radio or Airsonde.~~	~~$771.55~~
	~~(B)~~	~~Conduct Low-Level Air Observation via Tethersonde (8 Hour Program).~~	~~$4,414.03~~
	~~(C)~~	~~Conduct Pilot Balloon Observation (Pibal).~~	~~$4,414.03 / release~~

~~(5)~~	~~Landfill Integrated Surface Sampling Program, per Rule 1150.1 Guidelines~~		
	~~(A)~~	~~Conduct Less-Than 24-Hour, Integrated-Surface-Sampling Program Over three (3) 50,000 Square-Foot Grids. Program Includes: Installation and Operation of Wind-Monitoring System; Set-Up of Sample Grid Areas: Conduct of Sampling Sweeps; and Analysis for One (1) Contaminant Per Sample Bag.~~	~~$3,307.40 / grid~~
	~~(B)~~	~~Conduct Less-Than-24-Hour, Integrated-Landfill-Surface-Sampling Program Over Each Additional 50,000 Square-Foot Grid At The Same Site as (A).~~	~~$716.23~~
~~(6)~~	~~SF6 Gas-Tracer Study~~		
	~~(A)~~	~~Conduct SF6 Gas-Tracer Study With Up to Sixty (60) Samples, Including Installation and Operation of a Wind-Monitoring System and Tethersonde Observations.~~	~~$24,255.96~~
	~~(B)~~	~~Collection and Analysis of Each Additional Sample for (A).~~	~~$109.90~~

(Adopted 1/4/1985)(Amended 6/5/1987)(Amended 6/3/1988)(Amended 1/6/1989)(Amended 11/3/1989)
(Amended 7/6/1990)(Amended 6/11/1993)(Amended 6/10/1994)(Amended 5/12/1995) (Amended 5/10/1996)
(Amended 5/9/1997)(Amended 5/8/1998)(Amended 5/14/1999)(Amended 5/19/2000)(Amended 5/11/2001)
(Amended 5/3/2002)(Amended 6/6/2003)(Amended 7/9/2004)(Amended 6/3/2005)(Amended 6/9/2006)
(Amended 5/4/2007)(Amended 5/2/2008)(Amended 6/5/2009)(Amended 5/7/2010)(Updated 7/1/2011)
(Updated 7/1/2012)(Updated 7/1/2013) (Amended 6/6/2014)(Amended 5/1/2015)(Amended 5/6/2016)
(Updated 7/1/2016)(Amended 6/2/2017)(Amended 5/4/2018)(Amended 3/1/2019)(Amended 5/3/2019)
(Updated 7/1/2020)(Updated 7/1/2021)(Amended May 6, 2022)(Amended May 5, 2023)
(Proposed Amended May 3, 2024)

Effective July 1, ~~2023~~2024

PROPOSED AMENDED RULE 306. PLAN FEES

(a) Summary

California Health and Safety Code Section 40522 provides authority for the South Coast Air Quality Management District to adopt a fee schedule for the approval of plans to cover the costs of review, planning, inspection, and monitoring related to activities conducted pursuant to the plans. An annual fee may also be charged to cover the costs of annual review, inspection, and monitoring related thereto. This rule establishes such a fee schedule, and requires that fees be paid for:

(1) Filing of plans;
(2) Evaluation of the above plans;
(3) Inspections to verify compliance with the plans;
(4) Duplicate plans;
(5) Change of condition;
(6) Annual review/renewal of plans, if applicable; and
(7) Preparation of a Rule 1480 Alternative Monitoring and Sampling Plan.

(b) Definitions

For the purpose of this rule, a plan is any data and/or test report (including equipment certification source tests) required by federal or state law, or District Rules and Regulations to be submitted to the District. A plan may be a description of a method to control or measure emissions of air contaminants required by the Rules and Regulations. Plans include, but are not limited to, the following: Demonstration Plan; Application Test Plan; Implementation Plan; Compliance Plan; Management Plan; Control Plan; CEQA Mitigation Monitoring Plan; Acid Rain Repowering Extension Plan and Compliance Plan; Acid Rain Continuous Emission Monitoring System Plan; Acid Rain Protocol/Report Evaluation; VOC Excavation Mitigation Plans (Site Specific and Various Locations); Reduction of Refrigerant Emissions from Stationary Refrigeration and Air Conditioning Systems Plan; Title V Exclusion Requests; Smoke Management Plans; Burn Management

Plans; Emergency Burn Plans; Post Burn Evaluation Reports; Rule 109 Alternative Recordkeeping System Plan; Solid Waste Air Quality Assessment Test Reports (Health and Safety Code Section 41805.5); Compliance Assurance Monitoring Plan (40 CFR 64); Maximum Achievable Control Technology MACT Exemption Requests; Equipment Certification Source Test Reports; MACT Case-by-Case Analysis; and Rule 463 Floating Roof Tank Seal Certifications.

(c) Plan Filing Fee

The filing fee for a plan or change of condition shall be as follows:

Facility Type	Non-Title V	Title V
~~FY 2019-20 and thereafter~~	~~$193.36~~$200.13 for FY 2023-24, ~~and~~ ~~$197.23~~$207.19 for FY 2024-25, and $210.30 for FY 2025-26 and thereafter	~~$242.32~~$250.80 for FY 2023-24, ~~and~~ ~~$247.17~~$259.66 for FY 2024-25, and $263.55 for FY 2025-26 and thereafter

(d) Plan Evaluation Fee

The plan evaluation fee shall be an amount equal to the total actual and reasonable time incurred by District staff for evaluation of a plan, assessed at the hourly rate or prorated portion thereof as follows:

Facility Type	Non-Title V	Title V
~~FY 2019-20 and thereafter~~	~~$193.36~~$200.13 for FY 2023-24, ~~and~~ ~~$197.23~~$207.19 for FY 2024-25, and $210.30 for FY 2025-26 and thereafter	~~$242.32~~$250.80 for FY 2023-24, ~~and~~ ~~$247.17~~$259.66 for FY 2024-25, and $263.55 for FY 2025-26 and thereafter

(e) Duplicate Plan Fee

A request for a duplicate plan shall be made in writing by the applicant. The applicant shall pay the fee as shown in the table below in this subdivision for each plan requested:

Facility Type	Non-Title V	Title V
FY 2019-20 and thereafter	$31.37$32.47 for FY 2023-24, and $33.78 $33.61 for FY 2024-25, and $34.12 for FY 2025-26 and thereafter	$39.29$40.67 for FY 2023-24, and $42.32 $42.11 for FY 2024-25, and $42.74 for FY 2025-26 and thereafter

(f) Inspection Fee

The inspection fee for plan verification shall be an amount equal to the total actual and reasonable time incurred by the District for inspection and verification of the plan, assessed at the hourly rate per inspection staff or prorated portion thereof as shown in the table below in this subdivision. For inspections conducted outside of regular District working hours, the fee shall be assessed at the rate of 150% of the above hourly rate. This subdivision shall not apply to plans subject to Rule 306(h).

Facility Type	Non-Title V	Title V
FY 2019-20 and thereafter	$154.63$160.04 for FY 2023-24, and $157.72$165.69 for FY 2024-25, and $168.17 for FY 2025-26 and thereafter	$193.74$200.52 for FY 2023-24, and $197.62$207.61 for FY 2024-25, and $210.72 for FY 2025-26 and thereafter

(g) Change of Condition Fee

Any request for a change of condition on a VOC Excavation Mitigation Plan shall be made in writing by the applicant. A request submitted after thirty (30) days of the issuance of the plan shall be subject to additional fees assessed at the hourly rate shown in the table below in this subdivision for time spent evaluating the plan. Such fees shall be imposed at the time the review is completed.

Facility Type	Non-Title V	Title V
~~FY 2019-20 and thereafter~~	~~$193.36~~$200.13 for FY 2023-24, ~~and~~ ~~$197.23~~$207.19 for FY 2024-25, and $210.30 for FY 2025-26 and thereafter	~~$242.32~~$250.80 for FY 2023-24, ~~and~~ ~~$247.17~~$259.66 for FY 2024-25, and $263.55 for FY 2025-26 and thereafter

(h) Annual Review/Renewal Fee

An annual review/renewal fee shall be charged for plans listed in the following table in this subdivision. The annual review/renewal fee shall be an amount equal to the Rule 301(d)(2) Schedule A fee. In addition, annual reviews/renewals shall meet all relevant and applicable requirements of Rule 301(d) and 301(g), and be paid on an annual renewal date set by the Executive Officer.

Annual Review/Renewal Plan Fee by Rule Number

Rule/Reference	Plan Type
410	Odor Monitoring
431.1	Sulfur Content of Gaseous Fuels
462	Organic Liquid Loading Continuous Monitoring System (CMS) Plan
463(e)(1)(A)	Organic Liquid Storage - Self-Inspection of Floating Roof Tanks
1105.1	Reduction of PM10 and Ammonia Emissions from Fluid Catalytic Cracking Units
1109.1	Emissions of Oxides of Nitrogen from Petroleum Refineries and Related Operations
1118	• Control of Emissions from Refinery Flares - Flare Minimization Plan • Control of Emissions from Refinery Flares – Flare Monitoring and Recording Plan
1123	Refinery Process Turnarounds
1132	Further Control of VOC Emissions from High-Emitting Spray Booth Facilities
1150	Excavation Management

Rule/Reference	Plan Type
1150.1.	Active Landfill Control of Gaseous Emissions
1158	Storage, Handling, and Transport of Coke, Coal and Sulfur - Open Pile Control Plan
1166	• Volatile Organic Compound Emissions from Decontamination of Soil – Fixed Site • Volatile Organic Compound Emissions from Decontamination of Soil - Various locations
1173	Control of Volatile Organic Compound Leaks and Releases from Components at Petroleum Facilities and Chemical Plants (h)(2)
1176	VOC Emissions Waste Water System
1407	Non Ferrous Metal Melting
1420	Emissions of Lead
1420.1	• Rule– Compliance Plan • Continuous Furnace Pressure Monitoring Plan • Compliance Plan for Closure Activities
1469	Chrome Plating Operations
1469.1	Spray Coating Chromium
1470	Requirements for Stationary Diesel-Fueled Internal Combustion and Other Compression Ignition Engines
40 CFR 63 Subpart UUU	Operation, Maintenance, and Monitoring Plans required by National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units
40 CFR 64.7	Compliance Assurance Monitoring Plan

(i) Payment of Fees

(1) Plan Filing and Plan Evaluation Fees

In addition to payment of the filing fee pursuant to subdivision (c), the initial payment for plan evaluation fees shall be as shown in the table below in this subparagraph and paid at the time of filing. The adjustment to plan evaluation fees will be determined at the time a plan is approved or rejected and may include additional fees based upon actual review and work time billed at a rate pursuant to subdivision (d). Notification of the amount due or refund will be provided to the

applicant, and any additional fees due to the adjustment to plan evaluation fees will be billed following project completion.

~~A – Rule 403 and 461 Plans and Rule 1166 Various Location Plans~~	Non-Title V	Title V
~~FY 2019-20 and thereafter~~A – Rule 403 and 461 Plans and Rule 1166 Various Location Plans	~~$193.36~~$200.13 for FY 2023-24, ~~and~~ ~~$197.23~~$207.19 for FY 2024-25, and $210.30 for FY 2025-26 and thereafter	~~$242.32~~$250.80 for FY 2023-24, ~~and~~ ~~$247.17~~$259.66 for FY 2024-25, and $263.55 for FY 2025-26 and thereafter
B – Rule 444, 1133, 1415, and 1460 Plans	See Rule 306 (c)	See Rule 306 (c)
~~C – All Other Plans, including Rule 1166 Fixed Site Plans~~	~~Non-Title V~~	~~Title V~~
~~FY 2019-20 and thereafter~~C – All Other Plans, including Rule 1166 Fixed Site Plans	~~$676.82~~$700.51 for FY 2023-24, ~~and~~ ~~$690.36~~$725.24 for FY 2024-25, and $736.12 for FY 2025-26 and thereafter	~~$848.11~~$877.79 for FY 2023-24, ~~and~~ ~~$865.08~~$908.79 for FY 2024-25, and $922.42 for FY 2025-26 and thereafter

(2) Independent Consultant Fees

In the case that the Executive Officer requires a qualified independent consultant, engaged by the District under a contract, to review the plan, the fees charged by the consultant will be in addition to all other fees required.

(3) Payment Due Date

Payment of all applicable fees, including annual review/renewal fee, shall be due in sixty (60) days from the date of personal service or sending by mail, electronic

mail, or other electronic means, of the notification of the amount due. Non-payment of the fee within this time period will result in expiration of the plan. For the purpose of this paragraph, the fee payment will be considered to be received by the District if it is delivered, postmarked, or electronically paid on or before the expiration date stated on the billing notice. If the expiration date falls on a Saturday, Sunday, or a state holiday, the fee payment may be delivered, postmarked, or electronically paid on the business day following the Saturday, Sunday, or the state holiday with the same effect as if it had been delivered, postmarked, or electronically paid on the expiration date. No further plan applications will be accepted until such time as all overdue fees have been fully paid.

(4) Fee Due Date Exception

Whenever the Executive Officer has reasonable cause to believe that the plan evaluation fee will be less than the fee for one hour's work, the fee need not be paid at the time of filing and notification of amount due, if any, shall be sent at the time the plan is approved or rejected.

(5) Optional Expedited Plan Evaluation Processing Fee

Initial fees for requested expedited processing of plan evaluation shall be an additional fifty percent (50%) of the applicable plan filing and initial evaluation fees pursuant to paragraph (i)(1), and shall be submitted at the time that the expedited processing is requested. The adjustment to expedited plan evaluation processing fee will be determined at the time a plan is approved or rejected and may include additional fees based upon actual review and work time billed at a rate for staff overtime which is equal to one-half of staff's hourly rate as specified in subdivision (d). Notification of the amount due or refund will be provided to the applicant and any additional fees due to the adjustment to expedited plan evaluation processing fees will be billed following project completion. A request for expedited plan evaluation work can only be made upon initial work submittal, and approval of such a request is contingent upon the ability of the District to

implement the necessary policies and procedures and the availability of qualified staff for overtime work.

(j) Small Business Discount

For small businesses filing plans, the fees assessed shall be fifty percent (50%) of the amounts specified in subdivisions (c), (d), (f), and (g).

(k) Alternative Recordkeeping System Plan Discount

For alternative recordkeeping system plan filed pursuant to Rule 109, the fee assessed shall be fifty percent (50%) of the amount specified in subdivisions (d), (f), and (g).

(l) Plan Application Cancellation Fee

The plan application cancellation fee shall be as shown in the table below in this subdivision. The cancellation fee shall not apply when the application was filed based on an erroneous District request.

Facility Type	Non-Title V	Title V
~~FY 2019-20 and thereafter~~	~~$257.75~~$266.77 for FY 2023-24, ~~and~~ ~~$262.91~~$276.19 for FY 2024-25, and $280.34 for FY 2025-26 and thereafter	~~$323.00~~$334.31 for FY 2023-24, ~~and~~ ~~$329.46~~$346.11 for FY 2024-25, and $351.30 for FY 2025-26 and thereafter

(m) Protocol/Report/Catalyst Equivalency Evaluation Fees

(1) A minimum fee of ~~$508.22~~$526.01 for FY 2023-24, ~~and $518.38~~$554.57 for FY 2024-25, and $552.74 for FY 2025-26 and thereafter shall be charged for the evaluation of source test protocols and reports. Additional fees for time spent on the evaluation in excess of 5 hours shall be assessed at the hourly rate specified in subdivision (d) for non-Title V facilities. The established minimum fee and additional fees for time spent on the evaluation in excess of 5 hours shall be billed after project completion. Fees are due at the time specified in the bill, which will allow a reasonable time for payment.

(2) The fee for catalyst equivalency evaluation requests shall be the actual and reasonable evaluation hours assessed at the hourly rate specified in subdivision (d), and billed after project completion. Fees are due at the time specified in the bill, which will allow a reasonable time for payment.

(n) Exemptions

Mobile Source Emission Reduction Credit (MSERC) Applications, Compliance Plans required under Regulation XVI and Rule 2449 – Control of Oxides of Nitrogen from Off-Road Diesel Vehicles and Technical Infeasibility Certification Requests as cited in District Fleet Rules under Regulation XI shall be exempt from the provisions of this rule. Fees for Regulation XVI MSERC Applications and Compliance Plans shall be assessed in accordance with District Rule 309.

(o) Government Agencies

Federal, state, or local government agencies or public districts shall pay all fees.

(p) Air Quality Investment Program (AQIP)

Effective July 1, 1996, all Air Quality Investment Program (AQIP) fees shall be subject to Rule 311 and all other Rule 2202 registration fees shall be subject to Rule 308.

(q) Optional Expedited Protocol/Report/Catalyst Equivalency Evaluation Processing Fee

(1) Fees for requested expedited processing of Protocol/Report Evaluations, will be an additional fee based upon actual review and work time billed at a rate for staff overtime which is equal to one-half of staff's hourly rate as specified in subdivision (d) for non-Title V facilities. The established "minimum fee" and additional fees for time spent on the evaluation in excess of 5 hours found in Rule 306(m)(1) shall be paid with the additional overtime fee billed following project completion. Fees are due at the time specified in the bill which will allow a reasonable time for payment. Request for expedited Protocol/Report Evaluation work can only be made upon initial work submittal, and approval of such a request is contingent upon the ability of the District to implement the necessary policies and procedures and the availability of qualified staff for overtime work.

(2) Fees for requested expedited processing of Catalyst Equivalency Evaluations, will be an additional fee based upon actual review and work time billed at a rate for staff overtime which is equal to one-half of staff's hourly rate as specified in subdivision (d). The established fee described in Rule 306(m)(2) shall be paid with the additional overtime fee and will be billed following project completion.

Fees are due at the time specified in the bill, which will allow a reasonable time for payment.

(r) Regulation XXVII Fees

(1) Fees for Rule 2701 – SoCal Climate Solutions Exchange

(A) Entities submitting a plan will be assessed a filing fee of ~~$174.41~~$180.51 for FY 2023-24, ~~and $177.90~~$186.89 for FY 2024-25, and $189.69 for FY 2025-26 and thereafter.

(B) The fee for review and verification of Certified Greenhouse Gas Emission Reductions by SCAQMD staff shall be assessed at ~~$174.41~~$180.51 for FY 2023-24, ~~and $177.90~~$186.89 for FY 2024-25, and $189.69 for FY 2025-26 and thereafter per hour or a prorated portion thereof.

(2) Fees for Rule 2702 – Greenhouse Gas Reduction Program

(A) Upon submitting a completed Greenhouse Gas Reduction Program Request to the Executive Officer for certified emission reductions an entity shall pay a fee of ~~$174.41~~$180.51 for FY 2023-24, ~~and $177.90~~$186.89 for FY 2024-25, and $189.69 for FY 2025-26 and thereafter.

(B) Individuals or households wishing to participate are exempt from the plan fees for reductions used to offset personal, household or event GHG emissions.

(s) Preparation of a Rule 1480 Alternative Monitoring and Sampling Plan

The fee for preparing an Alternative Monitoring and Sampling Plan to meet the requirements of Rule 1480(e)(1)(E)(i) and Rule 1480(e)(1)(F) through (e)(1)(I) shall be ~~$6,336.00~~$6,557.76, the payment of which shall be the responsibility of the owner or operator of a facility subject to Rule 1480.

(Adopted 5/10/1996)(Amended 5/14/1999)(Amended 5/19/2000)(Amended 5/11/2001)(Amended 5/3/2002)
(Amended 6/6/2003)(Amended 7/9/2004)(Amended 6/3/2005)(Amended 6/9/2006)(Amended 5/4/2007)
(Amended 5/2/2008)(Amended 6/5/2009)(Amended 5/7/2010)(Updated 7/1/2011)(Updated 7/1/2012)
(Updated 7/1/2013)(Amended 6/6/2014)(Amended 5/1/2015)(Updated 7/1/2016)(Amended 10/7/2016)
(Amended 6/2/2017)(Amended 5/42018) (Amended 3/1/2019)(Amended 5/3/2019)(Updated 7/1/2020)
(Updated 7/1/2021)(Amended May 6, 2022)(Amended May 5, 2023)(Proposed Amended May 3, 2024)

Effective July 1, ~~2023~~2024

PROPOSED AMENDED RULE 307.1 ALTERNATIVE FEES FOR AIR TOXICS EMISSIONS INVENTORY

(a) Purpose

California Health and Safety Code Section 44300 et seq. provides authority for the District to adopt a fee schedule to recover the cost of implementing and administering the Air Toxics "Hot Spots" Information and Assessment Act of 1987. The District will annually collect from the owner/operator of each facility meeting the criteria set forth in paragraph (b)(1), (b)(2), and (b)(3), and each owner/operator shall pay, fees which shall provide for the following:

(1) Recovery of anticipated costs to be incurred by the California Air Resources Board (CARB) and Office of Environmental Health Hazard Assessment (OEHHA) to implement and administer the Act, and any costs incurred by OEHHA or its independent contractor for review of facility risk assessments submitted to the State after March 31, 1995 under Health and Safety Code Section 44361(c).

(2) Recovery of anticipated costs to be incurred by the District to implement and administer the Act, including but not limited to the cost incurred to review emission inventory plans, emission inventory data, air toxics inventory reports, risk assessments, to verify plans and data, and to administer this rule, Rule 1402 – Control of Toxic Air Contaminants from Existing Sources, and the Air Toxics "Hot Spots" program.

(b) Applicability

Except for facilities exempted by Health and Safety Code Sections 44324, 44344.4(a), or 44380.1, this rule applies to any facility that operates in any portion of the fiscal year for which the fee is assessed and which:

(1) Manufactures, formulates, uses, or releases any of the substances listed by the State Board pursuant to Health and Safety Code Section 44321 and contained in Appendix A of the Guidelines Report, or any other substance which reacts to form a substance so listed, and releases ten (10) tons per year or greater of any criteria pollutant;

(2) Manufactures, formulates, uses or releases any listed substance or any other substance which reacts to form any listed substance, and which releases less than ten (10) tons per year of any criteria pollutant and falls in any class listed in Appendix E of the Guidelines Report;

(3) Is reinstated under Health and Safety Code Section 44344.7; or

(4) Is subject to Rule 1402.

(c) Definitions

For the purpose of this rule, the following definitions shall apply:

(1) COMPLEX FACILITY means a facility that has more than five (5) processes as determined by six-digit Source Classification Codes (SCC).

(2) CRITERIA POLLUTANT means total organic gases, particulate matter, nitrogen oxides, or sulfur oxides.

(3) DIESEL ENGINE means an internal combustion engine with operating characteristics similar to the theoretical diesel combustion cycle. The regulation of power by controlling fuel supply in lieu of a throttle is indicative of a diesel (or compression ignition) engine.

(4) DIESEL ENGINE FACILITY means any facility which has a diesel engine and is not subject to any other Rule 307.1 fees.

(5) DIESEL-FUELED as defined in Rule 1470 – Requirements for Stationary Diesel-Fueled Internal Combustion and Other Compression Ignition Engines (Rule 1470).

(6) DIESEL PARTICULATE MATTER (PM) as defined in Rule 1470.

(7) DISTRICT means South Coast Air Quality Management District.

(8) DISTRICT TRACKING FACILITY means a facility:

(A) That has been prioritized by the District in accordance with Health and Safety Code Section 44360(a) using procedures that have undergone public review and that are consistent with the procedures presented in the most current version of the South Coast AQMD "Facility Prioritization Procedures For AB 2588 Program", which is incorporated by reference herein;

(B) That is required by the District to submit a quadrennial emissions inventory update pursuant to Health and Safety Code Section 44344 during the applicable fiscal year; and

(C) Whose prioritization scores for cancer and non-cancer health effects are both greater than 1.0 and equal to or less than 10.0.

(9) FACILITY has the same meaning as defined in Section 44304 of the Health and Safety Code.

(10) FACILITY PROGRAM CATEGORY means a grouping of facilities, meeting the definitions in paragraphs (c)(1), (c)(4), (c)(8), (c)(12), (c)(13), (c)(17), (c)(20), (c)(21), (c)(22), (c)(24), (c)(29), (c)(32), or (c)(33) of this rule.

(11) GUIDELINES REPORT (Air Toxics Hot Spots Emission Inventory Criteria and Guidelines Report) is the report incorporated by reference under Section 93300.5 of this title that contains regulatory requirements for the Air Toxics Hot Spots Emission Inventory Program.

(12) HRA TRACKING FACILITY means a facility that has been prioritized by the District in accordance with Health and Safety Code Section 44360(a) using procedures that have undergone public review and that are consistent with the procedures presented in the most current version of the South Coast AQMD "Facility Prioritization Procedures For AB 2588 Program", which is incorporated by reference herein, and the greater of the facility's prioritization scores for cancer and non-cancer health effects is greater than 10.0, and meets either one of the following criteria:

(A) The facility has had its health risk assessment approved by the District in accordance with Health and Safety Code Section 44362 and the risk assessment results show a total potential cancer risk, summed across all pathways of exposure and all compounds, of equal to or greater than 1.0 and less than ten (10) cases per million persons and a total hazard index for each toxicological endpoint, both acute and chronic, of less than or equal to 1.0; or

(B) The facility has had its health risk assessment approved by the District in accordance with Health and Safety Code Section 44362 and the risk assessment results show a total hazard index for each toxicological endpoint, either acute or chronic, of greater than or equal to 0.1, but less than or equal to 1.0, and a total potential cancer risk, summed across all pathways of exposure and all compounds, of less than ten (10) cases per million persons.

(13) MEDIUM FACILITY means a facility that has three (3) to five (5) processes as determined by six-digit SCCs.

(14) NORTH AMERICAN INDUSTRY CLASSIFICATION SYSTEM (NAICS) CODE is the standard used to classify business establishments developed under the auspices of the United States Office of Management and Budget, which is herein incorporated by reference.

(15) OEHHA means the Office of Environmental Health Hazard Assessment, California Environmental Protection Agency.

(16) OPERATOR means the person who owns or operates a facility or part of a facility.

(17) POTENTIALLY HIGH RISK LEVEL FACILITY means a facility designated by the Executive Officer pursuant to the definition in Rule 1402.

(18) POTENTIALLY HIGH RISK LEVEL FACILITY FEE means the fee charged to facilities upon designation as a Potentially High Risk Level Facility under Rule 1402. The fee will be assessed on a Time and Materials (T&M) basis to cover the District's costs in determining Rule 1402 compliance. This includes, but is not limited to, evaluation of findings pursuant to Rule 1402(g).

(19) PRIORITIZATION SCORE GREATER THAN TEN (10.0) FACILITY means a facility that does not have an approved health risk assessment and has been prioritized by the District in accordance with Health and Safety Code Section 44360(a) using procedures that have undergone public review and that are consistent with the procedures presented in the most current version of the South Coast AQMD "Facility Prioritization Procedures For AB 2588 Program", which is incorporated by reference herein, and the greater of the facility's prioritization scores for cancer and non-cancer effects is greater than 10.0.

(20) RISK OF 10.0 TO LESS THAN 50.0 PER MILLION FACILITY means a facility that has had its health risk assessment approved by the District in accordance with Health and Safety Code Section 44362 and whose risk assessment results meet either of the following criteria:

(A) A total potential cancer risk, summed across all pathways of exposure and all compounds, of greater than or equal to 10.0, but less than 50.0 cases per million persons; or

(B) A total hazard index for each toxicological endpoint, either acute or chronic, of greater than 1.0 and a total potential cancer risk, summed across all pathways of exposure and all compounds, of less than 50.0.

(21) RISK OF 50.0 TO LESS THAN 100.0 PER MILLION FACILITY means a facility that has had its health risk assessment approved by the District in accordance with Health and Safety Code Section 44362 and whose risk assessment results show a total potential cancer risk, summed across all pathways of exposure and all compounds, of greater than or equal to 50.0, but less than 100.0 cases per million persons.

(22) RISK OF 100.0 PER MILLION OR GREATER FACILITY means a facility that has had its health risk assessment approved by the District in accordance with Health

and Safety Code Section 44362 and whose risk assessment results show a total potential cancer risk, summed across all pathways of exposure and all compounds, of greater than or equal to 100.0 cases per million persons.

(23) SIGNIFICANT RISK LEVEL is a maximum individual cancer risk of at least one hundred per million (100×10^{-6}) or a total acute or chronic hazard index of at least five (5) for any target organ system at any receptor location.

(24) SIMPLE FACILITY means a facility that has one (1) or two (2) processes as determined by six-digit SCC.

(25) SMALL BUSINESS for the purpose of this rule, means a facility which is independently owned and operated and has met all of the following criteria in the preceding year:

(A) The facility has ten (10) or fewer (annual full-time equivalence) employees;

(B) The facility's total annual gross receipts are less than $1,000,000; and

(C) The total annual gross receipts of the facility's California operations are less than $5,000,000.

(26) SOURCE CLASSIFICATION CODES (SCC) means number codes created by the United States Environmental Protection Agency used to identify processes associated with point sources that contribute emissions to the atmosphere.

(27) SPECIAL REVIEW FEE means the fee charged to facilities to cover the cost of the qualified District personnel or a qualified consultant, as determined by the Executive Officer (EO), engaged by the District under contract, in the event that the EO determines that an air toxics inventory report or health risk assessment should be revised and the owner/operator cannot perform this task without errors or delays.

(28) STATE COSTS means the reasonable anticipated cost which will be incurred by the CARB and OEHHA to implement and administer the Act, as shown in the District staff report.

(29) STATE INDUSTRY-WIDE FACILITY means a facility that (1) qualifies to be included in an industry-wide emission inventory prepared by the District pursuant to Health and Safety Code Section 44323, (2) releases, or has the potential to release, less than ten tons per year of each criteria pollutant, and (3) is either of the following:

(A) A facility in one of the following four classes of facilities: autobody shops, as described by NAICS Codes 441110 or 811121; gasoline stations, as described by NAICS Codes 447110 and 447190; dry cleaners, as described by NAICS Code 812320; and printing and publishing, as described by NAICS Codes 323111 through 323117 or 511110 through 511199; or

(B) A facility that has not prepared an Individual Plan and Report in accordance with sections 44340, 44341, and 44344 of the Health and Safety Code and for which the District submits documentation for approval by the Executive Officer of the CARB, verifying that the facility meets the requirements of Health and Safety Code Section 44323(a)-(d).

(30) SUPPLEMENTAL FEE means the fee charged, pursuant to Section 44380.5 of the Health and Safety Code, to cover the costs of the District to review a health risk assessment containing supplemental information which was prepared in accordance with the provisions of Section 44360(b)(3) of the Health and Safety Code.

(31) TOTAL ORGANIC GASES (TOG) means all gases containing carbon, except carbon monoxide, carbon dioxide, carbonic acid, metallic carbides or carbonates, and ammonium carbonate.

(32) UNPRIORITIZED FACILITY means a facility that has not been prioritized by the District in accordance with Health and Safety Code Section 44360(a) using procedures that have undergone public review and that are consistent with the procedures presented in the most current version of the South Coast AQMD "Facility Prioritization Procedures For AB 2588 Program", which is incorporated by reference herein.

(33) VOLUNTARY RISK REDUCTION FACILITY means a facility that elected to participate in the Voluntary Risk Reduction Program pursuant to Rule 1402.

(d) Fees

All sources subject to this rule shall be assessed an annual fee pursuant to Table I of this rule.

(1) Calculation of Fees

(A) The District will establish the fee applicable to each facility for the recovery of State and District costs. The District will use State costs and District costs to calculate fees, and will take into account and allow for the unanticipated closing of businesses, nonpayment of fees, and other circumstances which would result in a shortfall in anticipated revenue; and

(B) The District will calculate fees on the basis of the Facility Program Category as set forth by July 1 of the applicable fiscal year, except for facilities excluded under subparagraph (d)(9) of this rule.

(2) Flat Fees

(A) A facility in the State Industry-Wide Facility Program Category, as defined in this rule, shall be assessed the fee specified in Table I.

(B) A facility in the District Tracking Program Category, as defined in this rule, will be assessed the annual fee specified in Table I to cover the cost to the District to review the facility's quadrennial emission inventory update.

(C) A facility in the Diesel Engine Facility Program Category, as defined in this rule, shall be assessed the annual Flat Fee specified in Table I.

(D) The maximum fee that a small business as defined in this rule shall pay is $300.

(E) The supplemental fee as defined in this rule, which may be assessed upon the operator of a facility, shall be no higher than ~~$3,780.60~~$3,912.92.

(3) Special Review Fees

When a facility's air toxics inventory report or health risk assessment submitted pursuant to Rule 1402 is prepared or revised by District personnel or a contractor engaged by the District, the owner/operator of the facility for which an air toxics inventory report or health risk assessment is performed shall pay the fees equal to the total actual and reasonable time incurred by District, including actual contractor costs as invoiced and District staff time assessed at the hourly rate of ~~$159.05~~$164.62. When the air toxics inventory report or health risk assessment is conducted or is evaluated and verified by a consultant engaged by the District or District personnel, the fees charged will be in addition to all other fees required.

(4) Voluntary Risk Reduction Facility Fees

A Voluntary Risk Reduction Facility, as defined in this rule, shall be assessed the fee specified in Table I until approval of the Final Implementation Report under Rule 1402 paragraph (j)(2). Once the Final Implementation Report is approved by the Executive Officer, the Voluntary Risk Reduction Fee shall be assessed the HRA Tracking Facility Program Category specified in Table I.

(5) Potentially High Risk Level Facility Fees

When a facility is designated as a Potentially High Risk Level Facility, as defined under Rule 1402, the owner/operator of the facility shall pay a fee for staff time at the rate of ~~$182.56~~$188.95 per hour to offset the District's costs to determine Rule 1402 compliance. The Potentially High Risk Level Facility Fees are billed annually and are due at the time of the AB 2588 annual billing which allows a reasonable time for payment. The Potentially High Risk Level Facility Fees will not exceed $100,000 per year per facility.

(6) Public Notifications and Meetings

When public notification is required pursuant to Rule 1402 subdivision (q), the facility owner/operator shall either directly pay or reimburse the District for costs of

Public Meetings, including venue rental, audio visual rental equipment and personnel, mailing, translation services, parking, security, and equipment rental.

(7) Fee Payment and Collection; Effect of Failure to Pay

(A) The District will notify and assess the operator of each facility subject to this rule in writing of the fee due. The operator shall remit the fee to the District within sixty (60) days after the receipt of the fee assessment notice or the fee will be considered past due. For the purpose of this rule, the fee payment will be considered received by the District if it is delivered, postmarked, or electronically paid on or before the due date stated on the billing notice. If the due date falls on a Saturday, Sunday, or a state holiday, the fee payment may be delivered, postmarked, or electronically paid on the next business day following the Saturday, Sunday, or state holiday with the same effect as if it had been delivered, postmarked, or electronically paid on the due date.

(B) If an operator fails to pay the fee within sixty (60) days of this notice pursuant to subparagraph (d)(7)(A) of this rule, the District may assess a surcharge of not more than one hundred percent (100%) of the assessed fee, but in an amount sufficient, in the District's determination, to pay the District's additional expenses incurred by the operator's non-compliance. If an operator fails to pay the fee within 120 days after receipt of this notice, the District may initiate permit revocation proceedings. If any permit is revoked it shall be reinstated only upon full payment of the overdue fees plus any surcharge as specified in this subparagraph.

(8) Payment to the State

The District will collect the fees assessed by or required to be assessed by this rule. After deducting the costs to the District to implement and administer the program, the District will transmit to the State Board the amount the District is required to collect for recovery of state costs as specified in Table I.

(9) Exemptions

A facility shall be exempt from paying fees if, by July 1 of the applicable Fiscal Year, any one or more of the following criteria are met:

(A) The facility has been prioritized by the District in accordance with Health and Safety Code Section 44360(a) using procedures that have undergone public review, and the facility's prioritization score is less than or equal to 1.0 for both cancer and non-cancer health effects. The procedure for estimating priority of facilities were developed based on the most current

approved version of South Coast AQMD "Facility Prioritization Procedures For AB 2588 Program", which is incorporated by reference herein.

(B) The facility had its health risk assessment approved by the District in accordance with Health and Safety Code Section 44362 and the risk assessment results show a total potential cancer risk, summed across all pathways of exposure and all compounds, of less than one case per one million persons and a total hazard index for each toxicological endpoint, both acute and chronic, of less than 0.1. Some appropriate procedures for determining potential cancer risk and total hazard index are presented in the most current approved version of the OEHHA "Air Toxics Hot Spots Program Guidance Manual for Preparation of Health Risk Assessments" and South Coast AQMD "Supplemental Guidelines for Preparation of Health Risk Assessments for the Air Toxics "Hot Spots" Information and Assessment Act", which are incorporated by reference herein.

(C) The facility primarily performs printing as described by NAICS Codes 323111 through 323117 or 511110 through 511199, and the facility uses an annualized average of two (2) gallons per day or less [or seventeen (17) pounds per day or less] of all graphic arts materials (deducting the amount of any water or acetone) unless the District required a health risk assessment and results show the facility would not qualify under subparagraph (d)(9)(A) of this rule.

(D) The facility is a wastewater treatment plant as described by NAICS Code 221320, the facility does not have a sludge incinerator and the maximum throughput at the facility does not exceed 10,000,000 gallons per day of effluent unless the District required a health risk assessment and results show the facility would not qualify under subparagraph (d)(9)(A) of this rule.

(E) The facility is a crematorium for humans, animals, or pets as described by NAICS Codes 812210, 812220, or any NAICS Code that describes a facility using an incinerator to burn biomedical waste (animal), the facility uses propane or natural gas as fuel, and the facility annually cremates no more than 300 cases (human) or 43,200 pounds (human or animal) unless the District required a health risk assessment and results show the facility would not qualify under subparagraph (d)(9)(A) of this rule. Facilities using incinerators that burn biomedical waste other than cremating animals do not qualify for this exemption.

(F) The facility is primarily a boat building and repair facility or primarily a ship building and repair facility as described by NAICS Codes 336611, 336612, 488390 or 811490, and the facility uses twenty (20) gallons per year or less of coatings or is a coating operation using hand held non-refillable aerosol cans only unless the District required a health risk assessment and results show the facility would not qualify under subparagraph (d)(9)(A) of this rule.

(G) The facility is a hospital or veterinary clinic building that is in compliance with the control requirements specified in the Ethylene Oxide Control Measure for Sterilizes and Aerators, section 93108 of this title and has an annual usage of ethylene oxide of less than 100 pounds per year if it is housed in a single story building, or has an annual usage of ethylene oxide of less than 600 pounds per year if it is housed in a multi-story building unless the District required a health risk assessment and results show the facility would not qualify under subparagraph (d)(9)(A) of this rule.

(H) The facility was not required to conduct a risk assessment under Health and Safety Code Section 44360(b), and the District, or the facility with the concurrence of the District, has conducted a worst-case, health conservative risk assessment using screening air dispersion modeling criteria set forth in Appendix F of the Guidelines Report and has demonstrated to the satisfaction of the District that the facility's screening risk levels meet the criteria set forth in subparagraph (d)(9)(A) of this rule.

TABLE I
FACILITY FEES BY PROGRAM CATEGORY

FACILITY PROGRAM CATEGORY	COMPLEXITY	DISTRICT FEE	STATE FEE	TOTAL FACILITY FEE
HRA Tracking[1]	Simple Facility	~~$536.86~~$555.65	$67	~~$603.86~~$625.00
	Medium Facility	~~$775.52~~$802.66	$100	~~$875.52~~$906.16
	Complex Facility	~~$1,014.18~~$1,049.68	$134	~~$1,148.18~~$1,188.37
Unprioritized	Simple Facility	~~$797.87~~$825.80	$402	~~$1,199.87~~$1,241.87
	Medium Facility	~~$4,372.38~~$4,525.41	$603	~~$4,975.38~~$5,149.52
	Complex Facility	~~$5,810.28~~$6,013.64	$804	~~$6,614.28~~$6,845.78
PS>10, No HRA	Simple Facility	~~$6,770.23~~$7,007.19	$1,674	~~$8,444.23~~$8,739.78
	Medium Facility	~~$7,251.33~~$7,505.13	$2,009	~~$9,260.33~~$9,584.44
	Complex Facility	~~$7,728.70~~$7,999.20	$2,344	~~$10,072.70~~$10,425.24
Risk ≥10 <50 in a million or HI>1	Simple Facility	~~$8,209.72~~$8,497.06	$3,014	~~$11,233.72~~$11,626.90
	Medium Facility	~~$8,688.92~~$8,993.03	$3,349	$~~12037.92~~12,459.25
	Complex Facility	~~$9,168.16~~$9,489.05	$3,684	~~$12,852.16~~$13,301.99
Risk ≥50 <100 in a million	Simple Facility	~~$9,649.20~~$9,986.92	$4,353	~~$14,002.20~~$14,492.28
	Medium Facility	~~$10,126.54~~$10,480.97	$4,688	~~$14,814.54~~$15,333.05
	Complex Facility	~~$10,607.58~~$10,978.85	$5,023	~~$15,630.58~~$16,177.65
Risk ≥ 100 in a million	Simple Facility	~~$11,088.71~~$11,476.81	$5,693	~~$16,781.71~~$17,369.07
	Medium Facility	~~$11,566.03~~$11,970.84	$6,028	~~$17,594.03~~$18,209.82
	Complex Facility	~~$12,051.84~~$12,473.65	$6,363	~~$18,414.84~~$19,059.36
Potentially High Risk Level	Simple Facility	T&M[2]	$5,693[3]	$(T&M[2] + 5,693[3])
	Medium Facility	T&M[2]	$6,028[3]	$(T&M[2] + 6,028[3])
	Complex Facility	T&M[2]	$6,363[3]	$(T&M[2] + 6,363[3])

Voluntary Risk Reduction	Simple Facility	~~$5,543.17~~$5,737.18	$1,674	$~~7217.17~~7,469.77
	Medium Facility	~~$5,937.04~~$6,144.84	$2,009	~~$7,946.04~~$8,224.15
	Complex Facility	~~$6,327.88~~$6,549.36	$2,344	~~$8,671.88~~$8,975.40
District Tracking[4]		~~$296.77~~$307.16		~~$296.77~~$307.16
State Industry-wide		~~$216.11~~$223.67	$35	~~$251.11~~$259.90
Diesel Engine Facility		~~$161.81~~$167.47		~~$161.81~~$167.47

[1] HRA Tracking --- (PS > 10 with HRA) Risk ≥ 1, <10 in a million, or HI ≥ 0.1, ≤ 1
[2] T&M --- Annual District fee will be capped at $100,000 per year per facility.
[3] For facilities with Risk > 100 in a million, the state fee is equivalent to that of the "Risk ≥ 100 in a million" category. For facilities with HI > 5.0, the state fee is equivalent to the "Risk ≥10 <50 in a million or HI>1" category.
[4] District Tracking --- PS > 1, ≤ 10

HRA --- Health Risk Assessment
HI --- Hazard Index, Acute or Chronic
PS --- Priority Score

(Adopted 11/3/1989)(Amended 6/6/1992)(Amended 6/11/1993)(Amended 6/10/1994)(Amended 5/12/1995)
(Amended 5/10/1996)(Amended 5/9/1997)(Amended 5/8/1998)(Amended 5/14/1999)(Amended 5/19/2000)
(Amended 5/11/2001)(Amended 5/3/2002)(Amended 6/6/2003)(Amended 7/9/2004)(Amended 6/3/2005)
(Amended 6/9/2006)(Amended 5/4/2007)(Amended 5/2/2008)(Amended 6/5/2009)(Amended 5/7/2010)
(Amended 5/6/2011)(Updated 7/1/2012)(Updated 7/1/2013)(Amended 6/6/2014)(Amended 5/1/2015)
(Updated 7/1/2016)(Amended 6/2/2017)(Updated 5/4/2018)(Amended 5/3/2019)(Updated 7/1/2020)
(Updated 7/1/2021)(Amended May 6, 2022)(Amended May 5, 2023)(Proposed Amended May 3, 2024)

Effective July 1, ~~2023~~2024

PROPOSED AMENDED RULE 308. ON-ROAD MOTOR VEHICLE MITIGATION OPTIONS FEES

(a) Applicability

Provisions of this rule shall apply to fees assessed for worksite registrations and filings pursuant to Rule 2202 On-Road Motor Vehicle Mitigation Options. Fees shall be paid for the submission or resubmission of Annual Registrations, Employee Commute Reduction Programs (ECRP), Annual Programs, strategy amendments, extension requests, Average Vehicle Ridership (AVR)/Creditable Commute Vehicle Reduction (CCVR) Certification, Software Certification, emission reduction project review, and transfer of emission reduction credits.

(b) Definitions

(1) AMENDMENTS are changes to Rule 2202 registrations, and/or ECRP strategies which materially affect the implementation of the program or the addition or deletion of a worksite to a multi-site program.

(2) ANNUAL PROGRAM is a program submitted to the District that contains AVR results and a plan to achieve the performance requirements for the worksite.

(3) EVALUATION is the District's evaluation of a program resulting in approval or disapproval of that program.

(4) PROGRAM is any data and/or report required by Rule 2202 On-Road Motor Vehicle Mitigation Options to be submitted to the District.

(5) RESUBMITTAL is any revised program or revised Annual Program submitted to the District to correct a disapproved program.

(6) SUBMITTAL is any program provided to the District in accordance with Rule 2202 On-Road Motor Vehicle Mitigation Options.

(c) Program Fees

(1) Rule 2202 Registration Fees

All persons submitting a Rule 2202 registration to implement any compliance option in the rule, except for an ECRP or an AQIP, shall pay annually, the following fees at the time of registration.

(A) Single Site Registrations

Single site programs are subject to a ~~$716.23~~$741.30 per worksite annual registration fee.

(B) Multiple Site Registrations

Multiple site programs are subject to a fifteen percent (15%) discount of the fee established in subparagraph (c)(1)(A) per worksite annual registration fee.

(C) Resubmittals and Amendments

Resubmitted and amended registrations shall be subject to fifty percent (50%) of the fee established in subparagraph (c)(1)(A) and (c)(1)(B).

(2) Employee Commute Reduction Program (ECRP) Fees

All persons electing to submit an ECRP shall pay the following fees at the time of submittal. The Annual Program and ECRP Offset fees will become effective on June 7, 2004.

(A) Single Site Submittals

Per Worksite	Annual Program	ECRP Offset
500 or more employees	~~$1,363.79~~$1,411.52	~~$881.64~~$912.50
250 to 499 employees	~~$1,019.84~~$1,055.53	~~$661.20~~$684.34

(B) Multisite Program Submittals

Triennial program fees for multiple site program submittals are subject to a fifteen percent (15%) discount of the fee established in subparagraph (c)(2)(A).

(C) Resubmittals and Amendments

The single site resubmittal and amendment fee, excluding program strategy amendments fee shall be fifty percent (50%) of the single site submittal fee established in subparagraph (c)(2)(A). The

multisite resubmittal fee shall be fifty percent (50%) of the multisite program submittal fee established in subparagraph (c)(2)(B).

(D) Electronic Media Submittals

Persons submitting an ECRP using District-certified electronic media shall pay the appropriate fee established in paragraphs (c)(2)(A) and (B), less ~~$132.73~~$137.38 per submittal.

(E) Sites achieving (AVR) Targets

Any employer who achieves their Average Vehicle Ridership (AVR) target and chooses to file a High AVR No-Fault Inspection, pursuant to Rule 2202 ECRP guidelines, in lieu of an Annual Program, shall submit the fee established in subparagraph (c)(1)(A) and (c)(1)(B).

(F) Program Strategy Amendments

A person submitting an amendment to program strategies consisting of the deletion or the replacement of any existing program strategies shall pay a fee of ~~$214.93~~$222.45 for each submittal per worksite. This fee shall not apply when the amendment consists solely of additional or enhanced strategies to the program or when the strategy amendment is submitted at the same time as part of the Annual Program submittal.

(G) AVR/CCVR Certification Fees

Any person requesting District certification of AVR/CCVR verification methods (including but not limited to random sampling, record-keeping or restructuring of the AVR survey form) pursuant to Rule 2202 ECRP guidelines, shall pay a fee of ~~$550.84~~$570.12. No additional fee will be due after a first disapproval and resubmittal. A second fee of ~~$550.84~~$570.12 shall be paid with a second resubmittal after a second disapproval.

(3) Late Submittal and Resubmittal Fees

A fifty percent (50%) increase in the applicable registration, or ECRP fee established in paragraph (c)(1), or subparagraphs (c)(2)(A), (c)(2)(B) or (c)(2)(C) shall be paid as a surcharge where an applicable fee is not received in full on or before the due date for the registration, or ECRP.

(d) Determination of Applicability of Late Fees

The fee payment will be considered to be received by the District if it is postmarked by the United States Postal Service on or before the registration/ECRP due date and received in full. If the registration/ECRP due date falls on a Saturday, Sunday, or a state holiday, the fee payment may be postmarked on the business day following the Saturday, Sunday, or the state holiday with the same effect as if it had been postmarked on the registration/ECRP due date. No further program applications for a particular worksite will be accepted or approved until such time as all overdue fees have been fully paid.

(e) Government Agencies

Federal, state, or local government agencies or public districts shall pay all fees.

(f) Software Certification Fees

The District may certify independent computer software capable of reproducing registration/ECRP forms, thereby allowing employers to file registration/ECRP using electronic media.

(1) Fees for certification will be assessed to cover the costs of processing the certification application and for the testing and validation of the software's reliability and ability to meet District's software specifications and program requirements.

(2) Fees shall be paid at the time that the software is submitted for certification as follows:

(A)	Initial Certification Fee	~~$1,102.12~~$1,140.69
(B)	Recertification Fee	~~$550.84~~$570.12

(g) The District will certify ECRP training programs pursuant to Rule 2202 ECRP guidelines. Fees for certification will be assessed to cover the costs of processing the certification application, reviewing the proposed curriculum, and assessing the training provider's qualifications.

(1) Fees shall be paid at the time that the qualifications and/or the curriculum is submitted for certification as follows:

	Provider Firm	Certification	Recertification
(A)	Instructor	~~$550.84~~$570.12	~~$275.14~~$284.77
(B)	Curriculum	~~$1,102.12~~$1,140.69	~~$550.84~~$570.12

(2) Fee for the District's initial training program for new Employee Transportation Coordinators shall be ~~$223.07~~$230.88 per person.

(3) A fee in the amount of ~~$136.06~~$140.82 shall be assessed to cover the cost of staff time to process each replacement Employee Transportation Coordinator Certificate of training.

(h) An employer who has declared bankruptcy, for the official business or governmental operations of its organization or company, through a judicial court filing and confirmation process, may request the Executive Officer to grant a temporary waiver from complying with the requirements of Rule 2202 and Rule 308. Upon demonstration of the filing and confirmation of bankruptcy, the Executive Officer will grant an exemption for the duration of bankruptcy, not to exceed two (2) years from the date of the waiver.

(i) Service Charge for Returned Check

Any person who submits a check to the District on insufficient funds or on instructions to stop payment on the check, absent an overcharge or other legal entitlement to withhold payment, shall be subject to a $25 service charge.

(j) Extensions to Surrender MSERC's

Any person requesting an extension to surrender MSERC's to the District shall pay a fee of ~~$108.72~~$112.53 per worksite.

(k) Emission Reductions Project Review

Any person requesting the approval of a project resulting in emission reductions, pursuant to the provisions of Rule 2202(f)(6), shall be assessed an evaluation fee of ~~$543.38~~$562.40 at the time of submittal. This fee will become effective on June 7, 2004. Additional evaluation fees may be assessed in accordance with Rule 309(c)(3) if necessary.

(l) Transfer of Emission Reduction Credits

Any person requesting a transfer of emission reduction credits shall pay a fee of ~~$107.70~~$111.47 per transaction. Credit transactions shall be jointly registered with the District by the credit transferor and transferee. The transferee shall be assessed the transaction fee per transaction at the time the transaction is registered with the District, unless the transferee is surrendering credits to meet the registration requirements for the current compliance year.

(m) Failure to Notify Surcharge

Any employer who became subject to Rule 2202 (as defined in Rule 2202 (b) – Applicability) and failed to notify the District within 30 days when they became subject to the rule, shall pay a surcharge of ~~$1,582.16~~$1,637.54 for every worksite.

If the employer notifies the District more than 30 calendar days from the date when they became subject to Rule 2202, the surcharge shall be reduced by 30% of the applicable fee, as follows: ~~$1,107.53~~$1,146.29 for every worksite.

(n) Rule 2202 Registration Time Extension

Any person requesting a time extension to submit a Rule 2202 registration shall refer to Rule 313.

(Adopted 6/10/1994)(Amended 5/10/1996)(Amended 5/9/1997)(Amended 5/8/1998)(Amended 5/14/1999)
(Amended 5/19/2000)(Amended 5/11/2001)(Amended 5/3/2002)(Amended 6/6/2003)(Amended 7/92004)
(Amended 6/3/2005)(Amended 6/9/2006)(Amended 5/4/2007)(Amended 5/2/2008)(Amended 5/7/2010)
(Updated 7/1/2011)(Updated 7/1/2012)(Updated 7/1/2013)(Amended 6/6/2014)(Amended 5/1/2015)
(Updated 7/1/2016)(Amended 6/2/2017)(Updated 5/4/2018)(Amended 3/1/2019) (Amended 5/3/2019)
(Updated 7/1/2020)(Updated 7/1/2021)(Amended May 6, 2022)(Amended May 5, 2023)
(Proposed Amended May 3, 2024)

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PROPOSED AMENDED RULE 309. FEES FOR REGULATION XVI AND REGULATION XXV

(a) Applicability

Provisions of this rule shall apply to fees assessed for plans required by Regulation XVI and Regulation XXV, and for the transfer and acquisition of Mobile Source Emission Reduction Credits (MSERCs) generated pursuant to Regulation XVI and Regulation XXV rules. Fees shall be paid for:

(1) Rule 1610 Scrapping Plans

(2) Regulation XVI and Regulation XXV Mobile Source Emission Reduction Credit (MSERC) Applications and Compliance Plans

(3) MSERC Transaction Registration

(b) Definitions

For the purpose of this rule the following definitions shall apply:

(1) MSERC TRANSACTION is the trade or transfer of MSERC ownership between entities, or between MSERC accounts of the same entity. MSERCs shall be denominated in terms of one pound of MSERC pollutant.

(2) PLAN is any data and/or test report required by federal or state law, or District rules and regulations to be submitted to the District. Plans include, but are not limited to, the following: Rule 1610 Scrapping Plans, Regulation XVI and Regulation XXV MSERC Applications, and Regulation XVI and Regulation XXV Compliance Plans.

(3) SMALL BUSINESS is as defined in Rule 102.

(c) Fee Assessments

(1) Rule 1610 Scrapping Plans shall be assessed a filing and evaluation fee of ~~$2,356.43~~$2,438.91. The fee shall be paid at the time of plan submittal.

(2) Regulation XVI and Regulation XXV Plans as defined in paragraph (b)(2), except Scrapping Plans, shall be assessed a filing fee of ~~$189.57~~$196.20.

Evaluation fees shall be billed for the amount of total actual and reasonable time incurred by District staff, assessed at the hourly rate of ~~$189.57~~$196.20.

(3) Additional evaluation fees for plans shall be assessed at the rate of ~~$174.31~~$180.41 per person per hour if necessary. Evaluation fees shall also be assessed at this rate for any amendments to Plans and Applications.

(4) For small businesses filing scrapping plans, MSERC applications, and compliance plans, the fees assessed shall be fifty percent (50%) of the amounts specified in paragraphs (c)(1), (c)(2), and (c)(3).

(5) MSERC transactions shall be jointly registered with the District by the MSERC transferor and transferee. The transferee shall be assessed a Transaction Registration Fee of ~~$116.50~~$120.58 per transaction at the time the transaction is registered with the District.

(d) Inspection Fee

The inspection fee for Rule 1610 Scrapping Plan verification shall be an amount equal to the total actual and reasonable time incurred by the District for inspection and verification of the plan, assessed at the hourly rate of ~~$151.60~~$156.91 per inspection staff or prorated portion thereof. For inspections conducted outside of regular District working hours, the fee shall be assessed at a rate of 150% of the above hourly rate.

(e) Payment of Fees

(1) Payment of all applicable fees, including annual review/renewal fee, shall be due in thirty (30) days from the date of personal service or sending by mail, electronic mail, or other electronic means, of the notification of the amount due. Non-payment of the fee within this time period will result in expiration of the plan. For the purpose of this paragraph, the fee payment will be considered to be received by the District if it is delivered, postmarked, or electronically paid on or before the expiration date stated on the billing notice. If the expiration date falls on a Saturday, Sunday, or a state holiday, the fee payment may be delivered, postmarked, or electronically paid, on the business day following the Saturday, Sunday, or the state holiday with the same effect as if it had been delivered, postmarked, or electronically paid on the expiration date. No further plan

applications will be accepted until such time as all overdue fees have been fully paid.

(2) Whenever the Executive Officer has reasonable cause to believe that the plan evaluation fee will be less than the fee for one hour's work, the fee need not be paid at the time of filing and notification of amount due, if any, shall be sent at the time the plan is approved or rejected.

(f) Refunds

(1) If a plan or an application as defined in paragraph (b)(2) is canceled, plan filing and evaluation fees, less the plan cancellation fee, will be refunded:

(A) If it is determined that the plan was not required pursuant to District rules; or

(B) The plan evaluation procedure has not been initiated by District staff.

(2) The plan cancellation fee will be ~~$238.20~~$246.54.

(3) Claims for refund of any fee required by this rule shall be submitted in writing within one (1) year after the fee was paid.

(4) The cancellation fee shall not apply when the plan was filed based on an erroneous District request.

(g) Government Agencies

Federal, state, or local government agencies or public districts shall pay all fees.

(Adopted 5/10/1996)(Amended 5/9/1997)(Amended 5/8/1998)(Amended 5/14/1999)(Amended 5/19/2000)
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(Updated 7/1/2012)(Updated 7/1/2013)(Amended 6/6/2014)(Amended 5/1/2015)(Updated 7/1/2016)
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(Amended May 6, 2022)(Amended May 5, 2023)(Proposed Amended May 3, 2024)

Effective July 1, ~~2023~~2024

PROPOSED AMENDED RULE 311. AIR QUALITY INVESTMENT PROGRAM (AQIP) FEES

(a) Applicability

This rule shall apply to all employers who participate in the Air Quality Investment Program (AQIP) option provided under Rule 2202. The Air Quality Investment Fees established in this rule shall be adjusted periodically to reflect market conditions.

(b) Registration Fees

Any employer registering with the District to participate in the AQIP shall pay annually a registration fee of ~~$165.20~~$170.98 per worksite.

(c) AQIP Investment Fees

(1) Annual Compliance Option

At the time of registration any employer electing to participate in the annual AQIP compliance option shall annually invest in the restricted District fund $46.73 for each employee reporting to work in the peak window; or,

(2) Triennial Compliance Option

At the time of registration any employer electing to participate in the triennial AQIP compliance option shall invest in the restricted District fund $129.79 for each employee reporting to work in the peak window. Any increase in the number of employees in the window shall be accounted for during the second and third year registrations by investing $46.73 per each additional employee for the remaining years in the triennial compliance option.

(d) Late fees

If the registration fee is not received by the established due date, the original amount of the registration fee shall be increased by fifty percent (50%).

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(Updated 7/1/2011)(Updated 7/1/2012)(Updated 7/1/2013)(Amended 6/6/2014)(Amended 5/1/2015)
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(Updated 7/1/2021)(Amended May 6, 2022)(Amended May 5, 2023)(Proposed Amended May 3, 2024)

Effective July 1, ~~2023~~2024

PROPOSED AMENDED RULE 313. AUTHORITY TO ADJUST FEES AND DUE DATES

(a) Summary

This rule provides limited discretion to the Executive Officer to adjust fees or reinstate permits where there has been an administrative error by the District, to extend the due date for payment of certain fees for good cause, and to waive or refund fees under circumstances set forth in this rule. The Executive Officer may delegate all or some of the discretion granted under this rule to a Fee Review Committee comprised of the Chief Financial Officer, the Deputy Executive Officer for Engineering and Permitting, the Public Advisor, and the District Counsel, or their designees. This rule does not provide the Executive Officer authority to alter the substantive requirements contained in SCAQMD rules and regulations.

(b) Process

Any owner/operator seeking relief under this Rule shall obtain the appropriate fee review request form(s) from the Office of Public Affairs. Upon completion, the form(s), along with any supporting background documentation, must be filed within the appropriate time limits set forth in this rule. Where the Executive Officer has delegated authority under this rule to the Fee Review Committee, an owner/operator seeking relief may request a personal meeting with the Fee Review Committee. The Fee Review Committee will meet on a monthly basis, as necessary, to consider requests under this rule.

(c) Decisions

The Executive Officer shall seek to make a decision on any request for relief under this Rule in writing within 90 days unless the applicant is notified that additional time is needed to investigate the circumstances underlying the request. Where the decision is made by the Fee Review Committee, the applicant may seek reconsideration from the Fee Review Committee within 30 days where there is substantial new information available. All decisions of the Fee Review Committee

are final, except that they may be reviewed by the Executive Officer in his sole discretion to ensure compliance with this Rule. Decisions of the Executive Officer are final.

(d) Reinstatement of Permits, Applications, Plans, Registrations, and Other District Approvals

(1) The Executive Officer may reinstate a permit, application, registration, plan, or any other District issued approval upon finding of administrative error by District staff regarding the calculation, imposition, noticing, handling, invoicing, and/or collection of any fee set forth in this Regulation.

(2) The Executive Officer may reinstate any permit, application, registration, plan, variance (issued by the hearing board), or any other District issued approval that was determined by the Executive Officer to have been inadvertently canceled by the District.

(e) Adjustment of Fees

(1) The Executive Officer may, upon finding of administrative error by District staff regarding the calculation, imposition, noticing, handling, invoicing, and/or collection of any fee set forth in this Regulation, rescind, reduce, increase or modify such fee. In no case may the Executive Officer reduce the amount of the excess emission fee below that specified in Rule 303(f), unless otherwise ordered by the Hearing Board.

(2) Any request for relief under paragraph (e)(1) must be received within 3 years of the administrative error or from the time the applicant should have reasonably known that the error was made, as determined by the Executive Officer.

(f) Time Extension of Payment Due Dates

(1) Whenever this Regulation requires a fee to be paid by a certain date, the Executive Officer may, for good cause, grant an extension of time, not to exceed one hundred eighty days (180), within which the fee payment shall be made. The Executive Officer may require partial fee payments to be made on set dates during the extension period.

(2) Where an extension of time is requested due to a financial hardship, such request must be accompanied by sufficient background documentation to allow the Executive Officer to determine the applicant's financial ability to pay the fee. Examples of such documentation include not less than three

(3) months of financial data, written statement from a certified accountant, or a written statement from a bank representative.

(3) Any request for relief under paragraph (f)(1) must be received before the final due date of the fee.

(4) Any person requesting a due date extension, or a change in the permanent due date, for any fee under Rule 308 shall pay a surcharge of ~~$108.72~~$112.53 per worksite.

(5) The provisions of this subdivision shall not apply to any fee incurred under Rules 307 or 307.1.

(g) Specific Fee Waivers and Reductions

(1) On or after January 1, 1996, the Executive Officer shall, from the date the first application is received, waive annual operating permit renewal fees required under Rule 301(d) for the first two annual renewals of a new manufacturing facility that locates within the South Coast Air Basin and creates five hundred (500) or more new full-time jobs with total facility NOx, SOx, VOC, or PM10 emissions per full-time employee equal to or less than one-half (1/2) of any emission per employee target ratio for the industry class for the Year 2010 stated in the Air Quality Management Plan. After the first two annual renewal fee waiver time periods, the owner/operator shall be liable for all applicable fees set forth in subdivision (d) of Rule 301.

(2) The Executive Officer may, for good cause waive the permit processing fee when there is an event declared to be a "state of emergency," as defined in Rule 118, for any application filed to replace currently permitted equipment destroyed, or for the relocation of currently permitted equipment residing within a condemned building.

(3) If it can be established to the satisfaction of the Executive Officer that a facility is operating pursuant to a license issued by the Department of Rehabilitation under the State of California's Business Enterprise Program, the owner/operator, upon request, shall be granted an annual waiver of any fee under this Regulation in accordance with California Welfare & Institutions Code Section 19633. Such owner/operator is entitled to this waiver of fees so long as an annual request is made in writing and the applicant demonstrates that an agreement is maintained to operate the

facility under the supervision of the State of California Department of Rehabilitation.

(4) A request for any waiver or fee reduction under paragraphs (g)(1) or (2) must be received before the final due date of the fee in question, and must be in the manner prescribed on forms provided under this rule. The Executive Officer may request any supporting documentation needed to evaluate the request.

(5) Except for fee waivers granted under paragraph (g)(3), if the owner/operator, at any time during the applicable fee waiver or reduction time period, does not operate the facility or equipment in a manner consistent with all applicable District rules, the Executive Officer may rescind the fee waiver or reduction.

(h) Service Charge for Returned Checks.

Unless waived for good cause by the Executive Officer, any person who submits a check to the District on insufficient funds or on instructions to stop payment, absent an overcharge or other legal entitlement to withhold payment, shall be subject to a $25 service charge.

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(Amended May 6, 2022)(Amended May 5, 2023)(Proposed Amended May 3, 2023)

Effective July 1, ~~2023~~2024

PROPOSED AMENDED RULE 314. FEES FOR ARCHITECTURAL COATINGS

(a) Purpose

The purpose of this rule is to recover the District's cost of implementing the architectural coatings program and programs related to architectural coatings, and the revenues shall only be used for such purposes. California Health and Safety Code Section 40522.5 provides authority for the District to adopt a fee schedule on areawide or indirect sources of emissions which are regulated, but for which permits are not issued by the District, to recover the costs of programs related to these sources.

(b) Applicability

This rule applies to architectural coatings manufacturers who distribute or sell their manufactured architectural coatings into or within the District for use in the District and are subject to Rule 1113 - Architectural Coatings. This rule also applies to private labelers and big box retailers who distribute or sell architectural coatings into or within the District for use in the District and are subject to Rule 1113 – Architectural Coatings. This includes products sold through big box retailers with distribution centers located within or outside the District. This rule does not apply to architectural coatings sold in this District for shipment and application outside of this District or to aerosol coating products.

(c) Definitions

For the purpose of this rule, the following definitions shall apply:

(1) AEROSOL COATING PRODUCT means a pressurized coating product containing pigments, resins, and/or other coatings solids that dispenses product ingredients by means of a propellant, and is packaged in a disposable aerosol container for hand-held application, or for use in specialized equipment for ground marking and traffic marking applications.

(2) ANNUAL QUANTITY AND EMISSIONS REPORT includes the quantity of each architectural coating distributed or sold into or within the District

for use in the District during each calendar year, reported as gallons and their associated VOC content, as supplied, reported in grams per liter, for each product in all container sizes.

(3) APPURTENANCES are accessories to a stationary structure, including, but not limited to: hand railings, cabinets, bathroom and kitchen fixtures, fences, rain-gutters and down-spouts, window screens, lamp-posts, heating and air conditioning equipment, other mechanical equipment, large fixed stationary tools, signs, motion picture and television production sets, and concrete forms.

(4) ARCHITECTURAL COATINGS are any coatings applied to stationary structures or their appurtenances, or to fields or lawns.

(5) ARCHITECTURAL COATINGS MANUFACTURER is any person, company, firm, or establishment who imports, blends, assembles, produces, packages, repackages, or re-labels an architectural coating, excluding retail outlets where labels or stickers may be affixed to containers or where colorant is added at the point of sales. For the purpose of this rule, a private labeler is an architectural coatings manufacturer.

(6) AUTHORIZED REPRESENTATIVE is the person authorized by the Responsible Party to prepare and submit the Annual Quantity and Emissions Report on behalf of an architectural coatings manufacturer.

(7) BIG BOX RETAILER is a physically large-chain retail outlet that is classified by the U.S. Department of Labor under Standard Industrial Classification code 5211: Lumber and Other Building Materials Dealers, and listed by the Executive Officer as such prior to end of each calendar year.

(8) COATING is a material which is applied to a surface in order to beautify, protect, or provide a barrier to such surface.

(9) CONCENTRATES are coatings supplied in a form that must be diluted with water or an exempt compound, prior to application, according to the architectural coatings manufacturer's application instructions in order to yield the desired coating properties.

(10) EXEMPT COMPOUNDS are as defined in Rule 102 - Definition of Terms.

(11) FORMULATION DATA is the actual product recipe which itemizes all the ingredients contained in a product including VOCs and the quantities thereof used by the architectural coatings manufacturer to create the

product. Material Safety Data Sheets (MSDS) are not considered formulation data.

(12) GRAMS OF VOC PER LITER OF COATING, LESS WATER AND LESS EXEMPT COMPOUNDS, is the weight of VOC per combined volume of VOC and coating solids and can be calculated by the following equation:

$$\text{Grams of VOC per Liter of Coating, Less Water and Less Exempt Compounds} = \frac{Ws - Ww - Wes}{Vm - Vw - Ves}$$

Where:
- Ws = weight of volatile compounds in grams
- Ww = weight of water in grams
- Wes = weight of exempt compounds in grams
- Vm = volume of material in liters
- Vw = volume of water in liters
- Ves = volume of exempt compounds in liters

For coatings that contain reactive diluents, the Grams of VOC per Liter of Coating, Less Water and Less Exempt Compounds, shall be calculated by the following equation:

$$\text{Grams of VOC per Liter of Coating, Less Water and Less Exempt Compounds} = \frac{W_s - W_w - W_{es}}{V_m - V_w - V_{es}}$$

Where:
- Ws = weight of volatile compounds emitted during curing, in grams
- Ww = weight of water emitted during curing, in grams
- Wes = weight of exempt compounds emitted during curing, in grams
- Vm = volume of the material prior to reaction, in liters
- Vw = volume of water emitted during curing, in liters
- Ves = volume of exempt compounds emitted during curing, in liters

(13) GRAMS OF VOC PER LITER OF MATERIAL is the weight of VOC per volume of material and can be calculated by the following equation:

$$\text{Grams of VOC per Liter of Material} = \frac{W_s - W_w - W_{es}}{V_m}$$

Where:
- Ws = weight of volatile compounds in grams
- Ww = weight of water in grams
- Wes = weight of exempt compounds in grams
- Vm = volume of the material in liters

(14) MULTI-COMPONENT COATINGS are reactive coatings requiring the addition of a separate catalyst or hardener before application to form an acceptable dry film.

(15) POST-CONSUMER COATINGS are finished coatings that would have been disposed of in a landfill, having completed their usefulness to a consumer, and does not include manufacturing wastes.

(16) PRODUCT is an architectural coating which is identified by means of a unique product code and product name or product line (if applicable), as written on the container label and that is subject to one of the coating category VOC limits specified in Rule 1113 paragraphs (c)(1) or (c)(2) Table of Standards.

(17) PRIVATE LABELER is the person, company, firm, or establishment (other than the toll manufacturer) identified on the label of an architectural coating product.

(18) RECYCLED COATINGS are coatings manufactured by a certified recycled paint manufacturer and formulated such that 50 percent or more of the total weight consists of secondary and post-consumer coatings and 10 percent or more of the total weight consists of post-consumer coatings.

(19) RESPONSIBLE PARTY for a corporation is a corporate officer. A responsible party for a partnership or sole proprietorship is the general partner or proprietor, respectively.

(20) SECONDARY (REWORK) COATINGS are fragments of finished coatings or finished coatings from a manufacturing process that has converted resources into a commodity of real economic value, but does not include excess virgin resources of the manufacturing process.

(21) STATIONARY STRUCTURES include but are not limited to, homes, office buildings, factories, mobile homes, pavements, curbs, roadways, racetracks, and bridges.

(22) TOLL MANUFACTURER is an architectural coatings manufacturer who produces coatings for a private labeler.

(23) VOLATILE ORGANIC COMPOUND (VOC) is as defined in Rule 1113 – Architectural Coatings.

(d) Requirement to Obtain a Manufacturer Identification (ID) Number

(1) An architectural coatings manufacturer subject to this rule at any time during the calendar year 2008 shall apply to the District for a manufacturer

ID number on or before December 31, 2008. An architectural coatings manufacturer that becomes subject to this rule in any year subsequent to calendar year 2008 shall apply to the District for a manufacturer ID number on or before December 31 of that year.

(2) Change or Acquisition of an Architectural Coatings Manufacturer

(A) When there is a change or acquisition of an architectural coatings manufacturer with a District issued manufacturer ID number, the successor architectural coatings manufacturer shall apply for a manufacturer ID number on or before December 31 of the calendar year of the change or acquisition, unless the successor architectural coatings manufacturer already has a District issued manufacturer ID number. The successor architectural coatings manufacturer shall include the previous manufacturer ID number in their Annual Quantity and Emissions Report for the first year after the change or acquisition.

(B) Acquisition of an architectural coatings manufacturer shall not be considered a change in ownership for the purposes of this rule if the architectural coatings manufacturer who is acquired continues to file Annual Quantity and Emissions Reports and pay fees under its District issued ID number.

(3) Delegation or Change of Responsible Party and/or Authorized Representative

Application for a manufacturer ID number pursuant to (d)(1), as submitted by the Responsible Party for an architectural coatings manufacturer, shall designate the Authorized Representative. The designating Responsible Party is responsible for and may act in lieu of the Authorized Representative. A change to either the designating Responsible Party or Authorized Representative shall be made in writing using the same application form.

(e) Requirement to Submit an Annual Quantity and Emissions Report

(1) For each calendar year (January 1 through December 31) beginning with 2008 and continuing with each subsequent calendar year, an architectural coatings manufacturer shall, in a format determined by the Executive Officer, submit to the District by April 1 of the following calendar year (the official reporting due date) an Annual Quantity and Emissions Report

electronically submitted by the Authorized Representative certifying that all information submitted (including electronic submittal) is true and correct. Information included in the Annual Quantity and Emission Report that was obtained from a company not owned or controlled by the reporting architectural coatings manufacturer shall be certified as true and correct to the best knowledge of the Authorized Representative submitting the report. The Annual Quantity and Emissions Report shall include, but not be limited to, the following:

(A) Architectural coatings manufacturer information including the manufacturer ID number issued by the District;

(B) Each architectural coating brand name, product code and product name;

(C) Whether the coatings are waterborne or solvent-based;

(D) Whether the coatings are for interior, exterior, or dual use;

(E) The applicable coating category listed in the Table of Standards in Rule 1113 – Architectural Coatings;

(F) The grams of VOC per liter of coating, less water and less exempt compounds, and excluding any colorant added to the tint base for each product as follows:

(i) For coatings packaged in a single container, as supplied;

(ii) For multi-component coatings, after mixing the components, as recommended for use by the architectural coatings manufacturer;

(iii) For concentrates, at the minimum dilution recommended for use by the architectural coatings manufacturer;

(G) The grams of VOC per liter of material for each product as follows:

(i) For coatings packaged in a single container, as supplied;

(ii) For multi-component coatings, after mixing the components, as recommended for use by the architectural coatings manufacturer;

(iii) For concentrates, at the minimum dilution recommended for use by the architectural coatings manufacturer;

(H) In addition to (e)(1)(F) and (G), for solvent-based coatings, grams of VOC per liter of material for each product including the maximum thinning as recommended by the architectural coatings manufacturer;

(I) Total annual quantity of each product distributed or sold into or within the District for use in the District, as supplied or for a concentrate, at the minimal dilution recommended for use by the architectural coatings manufacturer, and reported in gallons for all container sizes. The annual quantity of each product shall include products sold through big box retailers with distribution centers located within or outside the District. Architectural coatings manufacturers shall use the list of big box retailers maintained by the Executive Officer as of the end of the calendar year for purposes of reporting quantities of products distributed or sold in the District through big box retailers; and

(J) For any product with VOC content higher than the applicable limit in Rule 1113, an indication of whether the product has been sold under any of the following provisions of Rule 1113 – Architectural Coatings:

(i) Sell-through provisions

(ii) Averaging Compliance Option

(iii) Small container exemption

(iv) Low Solids

(v) Stains or Lacquers sold above 4,000 feet.

(2) If the architectural coatings manufacturer had no distribution or sales for the prior calendar year, the Authorized Representative must either certify that fact in a letter, on company letterhead, or indicate that fact in the online reporting program. If an architectural coatings manufacturer does not intend to sell coatings into or within the District in future years, the Authorized Representative should indicate that intention in writing, so as to be removed from future outreach efforts.

(3) An architectural coatings manufacturer that acquires another architectural coatings manufacturer shall provide the information specified in subparagraph (e)(1)(A) through (e)(1)(J) for the acquired architectural coatings manufacturer for the entire calendar year.

(4) By January 30, 2009, and every year thereafter, a big box retailer shall report to the District and the architectural coatings manufacturer of that product the total annual quantity of each coating product distributed through its distribution centers for sale or sold in the District for the previous calendar year (January 1 through December 31), as supplied, in a format

determined by the Executive Officer. The big box retailer shall also include a list of the store, address, city and ZIP code where the products contained in the report were sold. Big box retailers shall use the list maintained by the Executive Officer as of the end of the calendar year of big box retailers for purposes of reporting to the appropriate architectural coatings manufacturer the quantities of products distributed or sold in the District. The report submitted to the District and to each architectural coatings manufacturer shall be electronically submitted by a corporate officer certifying that all information reported is true and correct. The report shall also be submitted to each architectural coatings manufacturer in an electronic spreadsheet format.

(f) Recordkeeping

Architectural Coatings Manufacturers shall:

(1) Maintain a copy of the signed application form submitted to the District to obtain the manufacturers ID number, and the written response from the District issuing a manufacturer ID number. The copies shall be maintained for five (5) years beyond the date on each document, and made available upon request by the Executive Officer.

(2) Maintain records to verify data used to prepare the Annual Quantity and Emissions Report from architectural coatings distributed or sold into or within the District for use in the District and compliance with applicable rules and regulations. The records shall be maintained for five (5) years and made available upon request by the Executive Officer. Such records shall include but not be limited to:

(A) Product formulation records (including both grams of VOC per liter of coating and grams of VOC per liter of material):

(i) Laboratory reports [including percent weight of non-volatiles, water, and exempts (if applicable); density of the coating; and raw laboratory data] of test methods conducted as specified in paragraph (m) or

(ii) Product formulation data or physical properties analyses, as applicable, with a VOC calculation demonstration; and

(B) Production records including, if applicable, batch tickets with the date of manufacture, batch weight and volume; and

(C) Distribution records:

(i) Customer lists or store distribution lists or both (as applicable) and

(ii) Shipping manifests or bills of lading or both (as applicable); and

(D) Sales records consisting of point of sale receipts or invoices to distributors or both, as applicable.

(g) Fees

(1) Manufacturer ID Number Fee

An architectural coatings manufacturer applying for a manufacturer ID number with the District as specified in paragraphs (d)(1) and (d)(2) shall pay a non-refundable application fee of ~~$248.06~~$256.74 at the time of submitting the application.

(2) Annual Quantity and Emissions Fees

(A) An architectural coatings manufacturer shall pay fees at the rates specified below (for the Annual Quantity Fee in clause (i) below, the actual final fee based on the total number of gallons of paint shall be rounded to nearest whole cent), on or before April 1st (the official due date). Fees are based on the annual quantity and emissions of architectural coatings distributed or sold into or within the District for use in the District for the previous calendar year. The fee rate to be applied shall be the fee rate in effect for the year in which the sales and emissions are actually reported, and not the fee rate in effect for the year the sales actually occurred.

Fee Rate

(i) Annual Quantity Fee: ~~$0.04~~$0.047 per gallon of paint.

(ii) Annual Emission Fee: ~~$354.48~~$366.89 per ton of VOC emissions.

(B) If an architectural coatings manufacturer submits the Annual Quantity and Emissions Report in such a manner that District staff has to manually enter the data into the District database, then the architectural coatings manufacturer shall pay at the time of submittal a non-refundable fee of ~~$406.36~~$420.58 for the first two hours of District time. The architectural coatings manufacturer shall be

assessed additional fees at the rate of ~~$203.18~~$210.29 per hour for any additional time beyond the first two hours.

(h) Request to Amend the Annual Quantity and Emissions Report and Refund Request of Emission Fees

(1) An architectural coatings manufacturer shall submit a written request (referred to as an "Amendment Request") for any proposed revisions to previously submitted Annual Quantity and Emissions Reports. Amendment requests submitted after one (1) year from the official due date of the subject Annual Quantity and Emissions Report shall include a non-refundable standard evaluation fee of ~~$406.36~~$420.58. In addition, evaluation time beyond two hours shall be assessed at the rate of ~~$203.18~~$210.29 per hour not to exceed 10 hours. Amendment requests received within one year (1) from the official due date of a previously submitted Annual Quantity and Emissions Report shall not incur any such evaluation fees. The Amendment Request shall include all supporting documentation and revised applicable reports.

(2) An architectural coatings manufacturer shall submit a written request (referred to as a "Refund Request") to correct the previously submitted Annual Quantity and Emissions Report and request a refund of overpaid fees. Refund Requests must be submitted within one (1) year from the official due date of the subject Annual Quantity and Emissions Report to be considered valid. The Refund Request shall include a revised Annual Quantity and Emissions Report and all applicable supporting documentation. If the Refund Request submitted results in a refund, then the architectural coatings manufacturer shall incur no evaluation fee. If the refund request results in no refund, then the architectural coatings manufacturer shall pay the standard evaluation fee and the hourly evaluation fees, as appropriate, specified in paragraph (h)(1).

(i) Fee Payments and Late Surcharge

(1) Fee payments are the responsibility of the architectural coatings manufacturer.

(2) If both the fee payments and the Annual Quantity and Emissions Report for the previous calendar year are not received by May 30, they shall be considered late; and a surcharge for late payment shall be imposed for fees

past due as set forth in paragraph (i)(3). Architectural coatings manufacturers subject to paragraph (d)(2) on or after July 1 of the reporting year shall have an additional 6 months, or any additional time approved by the Executive Officer, to submit the fee payments and the Annual Quantity and Emissions Report for the acquired architectural coatings manufacturer. For the purpose of this paragraph, the fee payments and the Annual Quantity and Emissions Report shall be considered to be timely received by the District if it is postmarked on or before May 30. If May 30 falls on a Saturday, Sunday, or a state holiday, the fee payments and Annual Quantity and Emissions Report may be postmarked on the next business day following the Saturday, Sunday, or the state holiday with the same effect as if they had been postmarked on May 30.

(3) If fee payments for the Annual Quantity and Emissions Report (including any unreported quantity and emissions) are not received within the time prescribed by paragraph (i)(2), a late payment surcharge shall be assessed on the fees past due and added to the fee rate in subparagraph (g)(2)(A), according to the following schedule:

Less than 30 days	5% of past due amount
30 to 90 days	15% of past due amount
91 days to one year	25% of past due amount
More than one year	50% of past due amount

(4) Fee Payment Subject to Validation

Acceptance of a fee payment does not constitute validation of the emission data.

(j) Service Charge for Returned Checks

Any person who submits a check to the District on insufficient funds or on instructions to stop payment, absent an overcharge or other legal entitlement to withhold payment, shall be subject to a $25 service charge.

(k) Confidentiality of Information

Subject to the provisions of the California Public Records Act (Govt. Code § 6250-6276.48) information submitted to the Executive Officer may be designated as confidential. The designation must be clearly indicated on the reporting form, identifying exactly which information is deemed confidential. District guidelines

require a detailed and complete basis for such claim in the event of a public records request.

(l) Violation

It shall be a violation of this rule for any architectural coatings manufacturer to distribute or sell their manufactured architectural coatings into or within the District for use in the District, without having a manufacturer ID number issued by the District, within the time specified in subdivision (d).

(m) Test Methods

For the purpose of this rule, test methods are as specified in Rule 1113.

(n) Severability

If any provision of this rule is held by judicial order to be invalid, or inapplicable to any person or circumstance, such order shall not affect the validity of the remainder of this rule, or the validity or applicability of such provision to other persons or circumstances. In the event any of the exceptions to this rule are held by judicial order to be invalid, the persons or circumstances covered by the exception shall instead be required to comply with the remainder of this rule.

(o) Distributor(s) List

On or before January 31st, all architectural coatings manufacturers subject to this rule shall provide to the District a list of all U.S. distributors to whom they supply architectural coatings. The list shall be in a format determined by the Executive Officer and shall include the distributors name, address, contact person and phone number.

(1) Once the initial list of all U.S. distributors has been submitted, the architectural coatings manufacturer shall provide any changes to that list for subsequent reporting years.

(2) If there are no changes to the list of all U.S. distributor(s), the architectural coatings manufacturer in subsequent reporting years shall report no changes.

(p) Exemption

(1) Fees pursuant to paragraph (g)(2) shall not be assessed on coatings with 5 or less grams of VOC per liter of material provided the Annual Quantity

and Emissions Report is received within the time prescribed by subparagraph (i)(2).

(2) Fees pursuant to paragraph (g)(2) shall not be assessed on recycled coatings distributed or sold into or within the District by a certified recycled paint manufacturer provided the Annual Quantity and Emissions Report is received within the time prescribed by paragraph (i)(2).

(3) Fees pursuant to paragraph (g)(2) shall not be assessed on any architectural coatings manufacturer whose distribution or sale of coatings into or within the District for use in the District are less than 1,000 gallons and have potential annual VOC emissions of 0.5 tons or less in a calendar year, provided the Annual Quantity and Emissions Report is received within the time prescribed by paragraph (i)(2).

(4) Architectural coatings offered for sale as a dry mix, containing no polymer, that are only mixed with water prior to use, including, but not limited to, stucco, clays, and plasters.

Effective July 1,~~2023~~2024

PROPOSED AMENDED RULE 315. FEES FOR TRAINING CLASSES AND LICENSE RENEWAL

(a) Fees for Rule Training Classes

SCAQMD Training Class	Fee
Rules 403 & 403.1	No Cost
Rule 461 Daily Self-Inspection Class	~~$197.59~~$204.51
Rule 461 Annual Periodic Inspection Class	~~$216.25~~$223.82
Rule 461 Tester Orientation Class	~~$205.59~~$212.79
Rule(s) 463/1178	~~$99.93~~$103.43
Rule(s) 1110.2/1146/1146.1	No Cost
Rule 1176	~~$77.21~~$79.91
Rule 1403	~~$107.53~~$111.29
Rule 1469	~~$42.67~~$44.16

(b) Certified Permitting Professional (CPP) License Fees

(1) The fee for the CPP exam administered by SCAQMD is ~~$204.08~~$211.22. This fee also covers the first year license fee for those who pass the exam.

(2) The annual renewal fee for the CPP license fee is ~~$204.08~~$211.22. The license shall expire if the license renewal fee is not received by the District, postmarked, or electronically paid within 30 days after invoices are sent by mail, electronic mail, or other electronic means or June 30th, whichever is later.

(3) A CPP license that has expired due to nonpayment of the annual renewal fee may be reinstated by submitting a request for reinstatement and payment in full of the amount due at the time the license expired. A reinstatement surcharge shall also be paid equivalent to fifty percent (50%) of the amount due. Such request and payment shall be made within six (6) months of the license expiration. A license shall not be reinstateable after December 31st of the year it has expired.

(Adopted May 7, 2021)(Amended May 5, 2023)(Proposed Amended May 3, 2024)

Effective July 1, ~~2023~~2024

PROPOSED AMENDED RULE 316. FEES FOR RULE 2305

(a) Purpose

California Health and Safety Code Section 40522.5 provides authority for the South Coast Air Quality Management District to adopt a fee schedule for areawide or indirect sources of emissions which are regulated, but for which permits are not issued, to recover the costs of programs related to these sources. The purpose of this rule is to recover the South Coast AQMD's cost of implementing Rule 2305.

(b) Applicability

This rule applies to owners and operators of facilities subject to Rule 2305 that submit an Annual WAIRE Report, a Custom WAIRE Plan application, an Initial Site Information Report, a Warehouse Operations Notification, or that pay a Mitigation Fee.

(c) Definitions

For the purpose of this rule, the following definitions shall apply:

(1) ANNUAL WAIRE REPORT is the annual report submitted by a warehouse operator or owner demonstrating how they satisfied their Warehouse Points Compliance Obligation pursuant to Rule 2305 (d)(7)(C).

(2) CUSTOM WAIRE PLAN APPLICATION is the application submitted by a warehouse operator or owner that describes the customized method that they propose to use to satisfy their Warehouse Points Compliance Obligation pursuant to Rule 2305 (d)(4).

(3) INITIAL SITE INFORMATION REPORT is the report submitted by a warehouse operator pursuant to Rule 2305 (d)(7)(B).

(4) MITIGATION FEE is the fee paid by a warehouse operator or owner pursuant to Rule 2305 (d)(5).

(5) WAREHOUSE has the same definition as in Rule 2305 (c)(27).

(6) WAREHOUSE OPERATIONS NOTIFICATION is the report submitted by a warehouse owner with information about the warehouse building and any business leasing the warehouse pursuant to Rule 2305 (d)(7)(A).

(7) WAREHOUSE OPERATOR has the same definition as in Rule 2305 (c)(31).

(8) WAREHOUSE FACILITY OWNER has the same definition as in Rule 2305 (c)(29).

(9) WAREHOUSE LAND OWNER has the same definition as in Rule 2305 (c)(30).

(10) WAREHOUSING ACTIVITIES has the same definition as in Rule 2305 (c)(33).

(d) Annual WAIRE Fees

Warehouse operators and owners who submit reports or notifications required by Rule 2305 shall pay fees according to Table 1. These fees are due at the time that the applicable report or notification must be submitted pursuant to Rule 2305.

Table 1

Report or Notification	Fee
Annual WAIRE Report	~~$414.48~~$428.99
Initial Site Information Report	~~$148.56~~$153.76
Warehouse Operations Notification	~~$31.16~~$32.25

(e) Custom WAIRE Plan Application Evaluation Fee

(1) Warehouse owners who submit a Rule 2305 Custom WAIRE Plan Application shall be charged fees on a time and materials basis. The amount charged shall be an amount equal to the total actual and reasonable time incurred by South Coast AQMD staff for evaluation of the application, assessed at the hourly staff rate or prorated portion of ~~$170.28~~$176.24 per hour. The initial fee shall be ~~$851.40~~$881.20 for each plan, and shall be paid when the Custom WAIRE Plan application is submitted.

(2) The adjustment to plan application evaluation fees will be determined at the time a plan is approved or rejected and may include additional fees based upon actual review and work time billed. Notification of the amount due or refund will be provided to the applicant, and any additional fees due to the adjustment to plan evaluation fees will be billed following project completion.

(f) Mitigation Program Administrative Fee

Warehouse owners or operators who pay a mitigation fee pursuant to Rule 2305 (d)(5) shall pay an additional fee to cover the reasonable costs incurred by South Coast AQMD staff and/or its consultants to administer the Mitigation Program. This administrative fee shall be equal to 6.25 percent of the mitigation fee paid by the warehouse owner or operator, and shall be paid when the mitigation fee is paid.

(g) Payment Due Date

Payment of all applicable fees in subdivision (d) shall be due at the time that the applicable report must be submitted, and in subdivision (e) hourly fees shall be due in sixty (60) days from the date of personal service or sending by mail, electronic mail, or other electronic means, of the notification of the amount due. For the purpose of this paragraph, the fee payment will be considered to be received by the South Coast AQMD if it is delivered, postmarked, or electronically paid on or before the expiration date stated on the billing notice. If the expiration date falls on a Saturday, Sunday, or a state holiday, the fee payment may be delivered, postmarked, or electronically paid on the business day following the Saturday, Sunday, or the state holiday with the same effect as if it had been delivered, postmarked, or electronically paid on the expiration date.

(h) Exemptions

(1) Any warehouse facility owner who submits a Warehouse Operations Notification for a warehouse that has less than 100,000 square feet of floor area dedicated to warehousing activities that year is not required to pay fees described in subdivisions (d) through (g).

(2) Any warehouse operator who operates less than 50,000 square feet of a warehouse for warehousing activities and for which Rule 2305 (e)(2)(A)(ii) applies is not required to pay fees described in subdivision (d).

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT

Final Staff Report
Proposed Amended Regulation III – Fees

Including:

Proposed Amended Rule 301 – Permitting and Associated Fees
Proposed Amended Rule 303 – Hearing Board Fees
Proposed Amended Rule 304 – Equipment, Materials, and Ambient Air Analyses
Proposed Amended Rule 304.1 – Analyses Fees
Proposed Amended Rule 306 – Plan Fees
Proposed Amended Rule 307.1 – Alternative Fees for Air Toxics Emissions Inventory
Proposed Amended Rule 308 – On-Road Motor Vehicle Mitigation Options Fees
Proposed Amended Rule 309 – Fees for Regulation XVI and Regulation XXV
Proposed Amended Rule 311 – Air Quality Investment Program (AQIP) Fees
Proposed Amended Rule 313 – Authority to Adjust Fees and Due Dates
Proposed Amended Rule 314 – Fees for Architectural Coatings
Proposed Amended Rule 315 – Fees for Training Classes and License Renewal
Proposed Amended Rule 316 – Fees for Rule 2305

May 2024

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TABLE OF CONTENTS

Executive Summary ES-1
CHAPTER 1 – BACKGROUND 1-1
Introduction 1-2
Legal Authority, Description of South Coast AQMD's Permitted Source Program and Other Fees, and Relationship of Fees to South Coast AQMD's Budget 1-2
Description Of Revenue Categories 1-6
Proposition 26 Compliance 1-10
Public Process 1-10
CHAPTER 2 - CPI ADJUSTMENT OF FEES FOR REGULATION III 2-1
CPI Adjustment of Fees for Regulation III 2-2
CHAPTER 3 – PROPOSED RULE AMENDMENTS WITH FEE IMPACTS 3-1
Introduction 3-2
1. Amend Rule 301 And Rule 306 to Increase Permit and Plan Processing Fees and Annual Renewal Fees By 3% (Beyond the California Cpi of 3.5%) Over Two Years to Cover Increased Reasonable Costs of South Coast AQMD's permitted Source Program Regulatory Activity 3-2
2. Amend Rule 301 to create a new equipment category to allow lower emissive technology equipment to be subject to A lower fee Schedule. 3-13
3. Revise Rule 301 Table 1B include the addition of two new categories for hydrogen gas production equipment and updating the existing hydrogen production plant category description 3-16
4. Amend Rule 301 to introduce a new abbreviated reporting filing fee aimed at recovering costs associated with the large number of abbreviated reporting facilities as a result of the CTR regulation 3-18
5. AMEND RULE 304.1 to revise Analyses fees for testing pursuant to Rule 304 3-21
CHAPTER 4: PROPOSED RULE AMENDMENTS WITH NO FEE IMPACTS AND/OR ADMINISTRATIVE CHANGES 4-1
Introduction 4-2
1. Extend 2025 AER Annual Emissions Reports and Payments Submittal Deadline in Rule 301 and removing outdated fee references 4-2
2. Revise Rule 301 Table 1B to Clarify and Separate Green Waste Processing Equipment and Create New Category for Linear Generators 4-7
3. Editorial Change in Rule 301 Clarifying Emission Reporting and Fee Provision 4-9
CHAPTER 5 – IMPACT ASSESSMENT 5-1
Fiscal Impact for South Coast AQMD 5-2
California Environmental Quality Act 5-2
Socioeconomic Impact Assessment 5-2

CHAPTER 6 – FINDINGS UNDER HEALTH AND SAFETY CODE 6-1
Appendix A – Rule 304.1 – Fees A-2
Appendix B – Response to Comment letters B-2
Appendix C – Revised Cost Allocation C-2

EXECUTIVE SUMMARY

Regulation III – Fees establishes the fee rates and schedules to recover South Coast Air Quality Management District's (South Coast AQMD or District) reasonable costs of regulating and providing services, primarily to permitted sources. The agency's Permitted Source Program[1] is principally supported by three types of fees, namely permit processing fees for both facility permits and equipment-based permits, annual permit renewal fees, and emission-based annual operating fees, all of which are contained in Rule 301 – Permitting and Associated Fees. Also included in the Permitted Source Program are Rule 222 registration fees and plan fees, since these are similar to permits for the sources to which they apply. Regulation III also establishes fees and rates for other fee programs, unrelated to the Permitted Source Program, including but not limited to Transportation Programs fees, Rule 2305 – Warehouse Actions and Investments to Reduce Emissions (WAIRE) program fees, and Area Source fees (architectural coatings).

Proposed Amended Regulation III (PAR III) is annually brought to the South Coast AQMD Governing Board for consideration for adoption, often in conjunction with the Proposed Budget and Work Program. These proposed amendments and budget typically include a California Consumer Price Index (CPI) increase or adjustment of the majority of fees contained in Regulation III pursuant to Rule 320 and the Health and Safety Code (H&SC),[2] along with necessary proposed fee increases for the purposes of cost recovery and other administrative changes for clarifications, deletions, or corrections to existing rule language.

With this proposal, South Coast AQMD seeks to update its fee rules with proposed amendments aimed at cost recovery, clarifications, and corrections. Staff is proposing the following amendments to Regulation III:

- An automatic increase/adjustment of most fees by 3.5% consistent with the percent increase in California CPI from December 2022 to December 2023.
- One proposal for an increase in permit processing (including plan processing) fees and annual renewal fees, and four targeted proposals with new or modified fees, all of which are necessary to provide more specific cost recovery for regulatory actions taken by the South Coast AQMD that include, but are not limited to, fee schedules for UV/EB/LED curing and hydrogen gas production equipment, fees for Annual Emission Reporting (AER) and Criteria and Toxics Reporting (CTR), and analyses fees for monitoring. These proposals include:

    1) A 3% increase in permit processing (including plan processing) fees and annual renewal fees (beyond the California CPI of 3.5%) over two years to cover increased reasonable costs of South Coast AQMD's associated regulatory activity.
    2) A proposal to create a new equipment category in Rule 301 to allow lower emissive technology equipment to be subject to a lower permitting fee schedule.
    3) A proposal to create two new categories for hydrogen gas production equipment and updating an existing hydrogen production plant category description.

[1] H&SC Section 42300 *et seq.*
[2] H&SC Sections 40500.1 and 40510.

4) A proposal to introduce a new abbreviated reporting filing fee in Rule 301 aimed at recovering costs associated with the large number of abbreviated reporting facilities as a result of the CTR regulation.
5) A proposal to include new (or modified) "Ambient Air Analyses Fees" for the use of modern air monitoring equipment, site development, and decommissioning in Rule 304.1 – Analyses Fees.

- Three proposals for administrative changes to Regulation III, which have no fee impact, but include clarifications or corrections to existing rule language. These proposals include:

1) A proposal to extend the 2025 AER deadline for submitting annual emissions reports (and payments) in Rule 301 to accommodate large number of new facilities required to report as part of the Phase-2 implementation of the CTR regulation.
2) A proposal to revise Table IB of Rule 301 to clarify and separate categories related to green waste processing equipment and to create a new category for linear generators that were previously included in the internal combustion engine category.
3) A proposal for an editorial change in Rule 301 clarifying the emission reporting and fee calculation provision (e)(2).

South Coast AQMD continues to seek out cost-containment opportunities and maintain revenue reserves in an effort to address future challenges. These challenges include but are not limited to: changes in federal grant funding levels, increased retirement costs due to actuarial and investment adjustments, variations in one-time penalties, and uncertainty associated with external factors affecting the economy.

CHAPTER 1 – BACKGROUND

INTRODUCTION

LEGAL AUTHORITY, DESCRIPTION OF SOUTH COAST AQMD'S PERMITTED SOURCE PROGRAM AND OTHER FEES, AND RELATIONSHIP OF FEES TO SOUTH COAST AQMD'S BUDGET

PROPOSITION 26 COMPLIANCE

PUBLIC PROCESS

Introduction

Proposed Amended Regulation III (PAR III) is brought to the South Coast AQMD Governing Board for consideration on an annual basis, often in conjunction with the Proposed Budget and Work Program. These proposed amendments and budget typically include a California Consumer Price Index (CPI) increase or adjustment of the majority of fees contained in Regulation III – Fees pursuant to Rule 320 – Automatic Adjustment Based on Consumer Price Index for Regulation III Fees and the Health and Safety Code (H&SC), along with necessary proposed fee increases for the purposes of cost recovery and other administrative changes for clarifications, deletions, or corrections to existing rule language. South Coast Air Quality Management District (South Coast AQMD or District) Regulation III – Fees is comprised of the list of active rules below:

- Rule 301 – Permitting and Associated Fees (Amended May 5, 2023),
- Rule 302 – Fees for Publication (Amended February 12, 1993),
- Rule 303 – Hearing Board Fees (Amended May 5, 2023),
- Rule 304 – Equipment, Materials, and Ambient Air Analyses (Amended May 5, 2023),
- Rule 304.1 – Analyses Fees (Amended May 5, 2023),
- Rule 306 – Plan Fees (Amended May 5, 2023),
- Rule 307 – Fees for Air Toxics Emissions Inventory (Amended June 9, 2006),
- Rule 307.1 – Alternative Fees for Air Toxics Emissions Inventory (Amended May 5, 2023),
- Rule 308 – On-Road Motor Vehicle Mitigation Options Fees (Amended May 5, 2023),
- Rule 309 – Fees for Regulation XVI and Regulation XXV (Amended May 5, 2023),
- Rule 310 – Amnesty for Unpermitted Equipment (Adopted March 5, 2010),
- Rule 310.1 – Amnesty for Unpermitted Equipment and Small Business Discount for Control Equipment (Adopted June 3, 2011),
- Rule 311 – Air Quality Investment Program (AQIP) Fees (Amended May 5, 2023),
- Rule 313 – Authority to Adjust Fees and Due Dates (Amended May 5, 2023),
- Rule 314 – Fees for Architectural Coatings (Amended May 5, 2023),
- Rule 315 – Fees for Training Classes and License Renewal (Amended May 5, 2023),
- Rule 316 – Fees for Rule 2305 (Amended May 5, 2023),
- Rule 317 – Clean Air Act Non-Attainment Fees (Amended February 4, 2011), and
- Rule 320 – Automatic Adjustment Based on Consumer Price Index for Regulation III Fees (Amended May 5, 2023)

Legal Authority, Description of South Coast AQMD's Permitted Source Program and Other Fees, and Relationship of Fees to South Coast AQMD's Budget

The H&SC provides South Coast AQMD with the authority to adopt various fees to recover the costs of its programs. H&SC Section 40510(b) authorizes South Coast AQMD to adopt "a fee schedule for the issuance of variances and permits to cover the reasonable cost of permitting, planning, enforcement, and monitoring related thereto." Virtually every cost related to regulating permitted sources may be recovered under this type of fee. [3] Entities regulated through the South Coast AQMD's Permitted Source Program receive two types of permits: facility permits and equipment-based permits. These permits apply to each permitted facility or each piece of permitted

[3] H&SC Section 40506

equipment. RECLAIM[4] and Title V facilities receive a facility permit which incorporates all of their equipment-based permits into a single document, whereas other sources receive independent equipment-based permits.

South Coast AQMD has adopted three basic types of Permitted Source Program fees: permit processing fees, annual renewal operating fees (equipment-based), and emissions-based operating fees. Traditionally, South Coast AQMD has endeavored to recover its costs of permit processing from permit processing fees, its costs of inspection and enforcement from annual renewal operating fees, and its indirect costs necessary to conduct overall Permitted Source Program regulatory activities, including related planning, monitoring, rule development and outreach programs, from emissions-based operating fees.[5] In recent years, some of these indirect costs have been recovered from annual operating fees rather than emissions-based fees, since emissions fees are a declining source of revenue, without a corresponding reduction in necessary rulemaking efforts and other permit-related activities.

The current structure for permit processing fees derives ultimately from a study of actual time spent processing permits, conducted by KPMG Peat Marwick. Permit processing fee schedules were subsequently developed and updated based on actual time spent processing various types of equipment as gathered by permit processing staff.[6] In subsequent years, reviews of permit processing fees have only confirmed or updated these schedules based on processing time.[7]

The fee for equipment-based permits to construct or operate are based on the type of equipment involved, with higher fees for equipment with higher emissions and/or more complex relationships between operation and emissions, which require a higher level of staff effort to review and evaluate the associated permit applications for compliance with applicable rules and regulations. Each type of basic equipment and control equipment is assigned a fee schedule, A through H, as set forth in Rule 301, Tables IA and IB. For some equipment, a permit to construct is issued prior to issuing a permit to operate. For other equipment or application types, a permit to operate is issued directly.

The fees for renewal of permits to operate are further divided into two components: an equipment-based permit renewal fee and an emissions-based annual operating fee. The equipment-based permit renewal fee is based on the same equipment schedules used for the permit to construct/operate fee, i.e., the categories A through H, but some of the schedules are grouped

[4] RECLAIM stands for REgional CLean Air Incentives Market, a cap-and-trade program that regulates the emissions of NOx and SOx in the South Coast Air Basin.

[5] California courts have upheld the use of emissions-based fees to cover these types of costs, holding that such an allocation method is reasonably related to an air district's costs of regulating a permit holder's air pollution. (*San Diego Gas & Electric Co. v. San Diego County APCD* (1988) 203 Cal. App. 3d 1132, 1148).

[6] In November 1989, the consulting firm of Peat Marwick Main and Co. "…began a comprehensive study, in concert with South Coast AQMD staff to assess the status of District fee programs which are outlined in Regulation III." The resulting "Recommendation Regarding Fee Assessment Study" report was presented to the South Coast AQMD Governing Board on March 28, 1990 (Agenda Item #10). On August 11, 1994, the South Coast AQMD Governing Board authorized an independent study of the South Coast AQMD's fee structure and authority. A panel composed of representatives from Chevron, Los Angeles County Sanitation District, Hughes Environmental Corporation, Orange County Transportation Authority and the South Coast AQMD recommended the firm of KPMG to perform the study. A final "Report on the Study of the AQMD's Fee Structure and Authority" was presented to the South Coast AQMD Governing Board on March 10, 1995 (Agenda Item #11). Both of these documents are available at the South Coast AQMD Library, 21865 Copley Drive, Diamond Bar, CA 91765, (909) 396-2600.

[7] See South Coast AQMD (2017) Regulation III – Fees, Final Staff Report, Section II D

together, resulting in only four fee rates for the equipment-based annual permit renewal fees.[8] Each equipment fee schedule is assigned to one of the four annual permit renewal fee rates, based on the complexity of inspection and compliance activities and the emissions potential.

The emissions-based annual operating fee includes a flat fee paid by each facility and a tiered fee for sources emitting four or more tons per year of criteria pollutants (e.g., volatile organic compounds (VOC), nitrogen oxides (NOx), sulfur oxides (SOx), and particulate matter (PM)) and lesser amounts for emissions of specified air toxics. State law authorizes the use of emissions-based fees (H&SC Section 40510(c)(1)).

RECLAIM and Title V facilities pay additional annual permit-related renewal fees to recover the additional costs associated with these types of facilities. South Coast AQMD uses schedules based on equipment type to ensure that permit to construct/operate fees and the equipment-based annual permit renewal fees reflect the costs required for permit processing and ongoing enforcement related activities. For sources subject to Fee Schedules F, G, and H, the potential variability in time required for permit processing of large/complex sources is addressed through the use of a minimum permit processing fee, with an option for billing hours above a specified baseline, up to a maximum total fee. For other types of equipment, permit processing fees are flat fees.

South Coast AQMD has further subdivided certain permit-related activities and imposed fees to at least partially recover their costs, such as Source Testing Review, analyses conducted pursuant to the California Environmental Quality Act (CEQA), and newspaper noticing, rather than grouping these costs into the basic permit processing or operating fees. This enables South Coast AQMD to more closely allocate the costs of specific permit-related activities to the payor responsible for the costs. While there are many sub-types of fees within the basic structure, such as special processing fees for CEQA analyses or health risk assessments (HRA), the three permit-related fees (permit processing, equipment-based annual permit renewal, and emissions-based annual operating fee) comprise the basic fee structure.

Also included in the South Coast AQMD's Permitted Source Program are Rule 222 registration fees and plan fees, since these are similar to permits for the sources to which they apply.[9, 10]

Additional fees also have been authorized by the legislature and are included in South Coast AQMD's existing fee regulation. These fees include: 1) variance and other Hearing Board fees;[11] 2) fees for the costs of programs related to indirect sources and areawide sources;[12] 3) fees to recover the costs to the air district and state agencies of implementing and administering the Air

[8] Note that annual renewal fees for compliance plans are the same as the equipment-based Schedule A fee. Rule 306 includes a list of compliance plans that are subject to annual renewal fees after approval. These plans generally include ongoing compliance requirements that necessitate review and verification by the agency's compliance staff.

[9] H&SC Sections 40510(b) and 40522, Rule 301(u), and Rule 306.

[10] Rule 222 registration fees are flat fees, but compliance plan fees include an initial payment and may be later invoiced for additional Time and Materials based on actual time spent on review. Plan fees also include annual renewal fees for specific plan types listed in Rule 306.

[11] H&SC Section 40510(b) and Rule 303

[12] H&SC Section 40522.5 and Rules 2202, 314, and 316

Toxics Hot Spots Program (AB 2588);[13] 4) fees for refinery-related community air monitoring systems;[14] and 5) fees for notices and copying documents.[15, 16]

The above-referenced fees comprise approximately 59% of South Coast AQMD's revenue. Other sources of revenue for South Coast AQMD include revenue from mobile sources, including the Clean Fuels Fee, Carl Moyer and Proposition 1B funds. These are special revenue funds outside of the General Fund budget which pay for specific technology advancement or emission reduction projects approved by the South Coast AQMD Governing Board and are consistent with the specific limits on the use of those funds. Periodically, funds to reimburse South Coast AQMD for its administrative costs in carrying out these projects are transferred by South Coast AQMD Governing Board action into South Coast AQMD's General Fund budget. A second type of mobile source revenue is provided by AB 2766 (Motor Vehicle Subvention Program) from the 1992 legislative session, which provides South Coast AQMD with 30% of a four-dollar fee assessed on each motor vehicle registered within South Coast AQMD's jurisdiction. These funds must be used for the reduction of pollution from motor vehicles, and for related planning, monitoring, enforcement, and technical studies necessary for the implementation of the California Clean Air Act, or for the attainment or maintenance of state or federal ambient air quality standards or the reduction of toxic air contaminant emissions from motor vehicles.[17] Specific mobile-source related programs are funded with this revenue source, as well as a proportionate share of activities such as ambient air quality monitoring and regional modeling which are not specifically related to stationary or mobile sources individually. These motor vehicle fees are currently set at the statutory maximum. AB 2766 fees have not been increased in over 22 years. Based on CPI, the real value of AB 2766 fees has therefore declined by about 70%. The remainder of the AB 2766 revenues provided to South Coast AQMD is divided between a share that is provided to cities and counties for mobile source emission reduction programs and a share that is used to fund mobile source emission reduction projects recommended by the Mobile Source Air Pollution Reduction Review Committee (MSRC) and approved by the South Coast AQMD Governing Board.

The legislature also has imposed certain limits on South Coast AQMD's fee authority. If South Coast AQMD proposes to increase existing permit fees by more than the change in the CPI, the increase must be phased in over a period of at least two years.[18] Also, if a fee increase greater than CPI is adopted, the South Coast AQMD Governing Board must make a finding, based on relevant information in the rulemaking record, that the increase is necessary and will result in an apportionment of fees that is equitable. This finding shall include an explanation of why the fee increase meets these requirements.[19] These findings will be included in the South Coast AQMD Governing Board Resolution presented for the Public Hearing on Regulation III.

[13] H&SC Section 44380 et seq., 17 CCR Section 90700, and Rule 307.1
[14] H&SC Section 42705.6 and Rule 301(aa)
[15] H&SC Section 40510.7 and Rule 301(f)
[16] The rule references are intended to provide examples of the different types of statutorily authorized fees. They are not intended to be a comprehensive listing of all applicable rule provisions.
[17] H&SC Section 44223
[18] H&SC Section 40510.5(b)
[19] H&SC Sections 40510(a)(4) and 40510.5(a)

Description Of Revenue Categories

The following describes the various revenue categories that support all of the South Coast AQMD's programs and its entire budget.

I. ALLOCATABLE

A portion of South Coast AQMD revenue goes to offset the operational support costs of the South Coast AQMD. These costs include activities such as personnel, Payroll, and Information Management. These costs are allocated over the other revenue categories based on FTEs.

II. ANNUAL OPERATING EMISSIONS FEES

This fee program was initiated in January 1978. As currently existing, all permitted facilities pay a flat fee for up to four tons of emissions. In addition to the flat fee, facilities that emit four tons or greater (from both permitted and unpermitted equipment) of any organic gases, specific organics, nitrogen oxides, sulfur oxides, or particulate matter, or 100 tons per year or greater of carbon monoxide, also pay fees based on the facility's total emissions. These facilities pay for emissions from permitted equipment as well as emissions from unpermitted equipment and processes which are regulated, but for which permits are not required, such as solvent use. In addition, a fee-per-pound is assessed on the following toxic air contaminants and ozone depleters: ammonia; asbestos; benzene; cadmium; carbon tetrachloride; chlorinated dioxins and dibenzofurans; ethylene dibromide; ethylene dichloride; ethylene oxide; formaldehyde; hexavalent chromium; methylene chloride; nickel; perchloroethylene; 1,3-butadiene; inorganic arsenic; beryllium; polynuclear aromatic hydrocarbons (PAHs); vinyl chloride; lead; 1,4-dioxane; trichloroethylene; chlorofluorocarbons (CFCs); and 1,1,1-trichloroethane. Along with annual operating permit renewal fees, emissions fees are intended to recover the costs of South Coast AQMD's compliance, planning, rulemaking, monitoring, testing, source education, public outreach, civil enforcement, and stationary and area source research projects. Historically, compliance-related costs for permitted sources are supported by annual operating permit renewal (equipment-based) fees, while planning, rulemaking, and outreach are supplemented by annual operating emissions-based fees. However, some of these permit-related costs have been supported by annual operating permit renewal fees since the emissions based fees are declining.

III. PERMIT PROCESSING FEES

Permits are the primary vehicles the South Coast AQMD uses to ensure that equipment in South Coast AQMD's jurisdictional boundaries is in compliance with South Coast AQMD Rules and Regulations. Permit processing fees support the permit processing program and the fee rate schedules for the different equipment categories are based on the average time it takes to process and issue a permit. Each applicant, at the time of filing, pays a permit processing fee which partially recovers the costs for normal evaluation of the application and issuance of the permit to construct and permit modifications. This category also includes fees charged to partially recover the costs of evaluation of plans, including but not limited to Rule 403 dust control plans, and Rule 1118 flare monitoring plans. The permit processing fees also cover the administrative cost to process Change of Operator applications, applications for Emission Reduction Credits, and Administrative Changes to permits. This category also includes a number of specific fees such as Title V permit processing fees, CEQA and air quality modeling fees, and public noticing fees. Finally, this category includes some fees that are related to specific activity such as asbestos notification and Rule 222 'registration in lieu of permit'.

IV. ANNUAL OPERATING PERMIT RENEWAL FEES

The South Coast AQMD initiated this program in February 1977. This program requires that all active permits be renewed on an annual basis upon payment of annual renewal fees. The annual renewal rates are established in South Coast AQMD Rule 301 and are based on the type of equipment, which is related to the complexity of related compliance activity. These annual operating permit renewal fees (Category IV) are separate and distinct from the annual operating emission fees (Category II). For basic equipment (not control equipment) the operating fee schedule also corresponds to some extent to the emission potential of the equipment. Along with annual operating emissions fees, annual operating permit renewal fees are intended to recover the costs of programs such as South Coast AQMD's compliance program, planning, rulemaking, monitoring, testing, source education, outreach, civil enforcement, including the South Coast AQMD's Hearing Board, and stationary and area source research projects. Historically, compliance related costs for permitted sources are supported by annual operating permit renewal fees, while planning, rulemaking, and outreach are supported by annual operating emissions-based fees. Additional activities covered by these fees include technology assessments; and engineering support of other South Coast AQMD divisions such as planning and rule development. These fees also support the shortfall in permit processing fees.

V. FEDERAL GRANTS/OTHER FEDERAL REVENUE

The South Coast AQMD receives funding from U.S. EPA Sections 103 and 105 grants to help support the South Coast AQMD in its administration of active air quality control and monitoring programs where the South Coast AQMD is required to perform specific agreed-upon activities. Other EPA and Department of Energy (DOE) grants provide funding for various air pollution reduction projects. A Department of Homeland Security (DHS) grant funds a special particulate monitoring program. When stipulated in the grant agreement, the General Fund is reimbursed for administrative costs associated with grant-funded projects. Most federal grants are limited to specific purposes, but U.S. EPA Clean Air Act Section 105 grants are available for the general support of air quality-related programs.

VI. SOURCE TEST/ANALYSIS FEES

Revenue in this category includes fees for source tests, test protocol and report reviews, continuous emissions monitoring systems (CEMS) evaluations and certifications, laboratory approval program (LAP) evaluations, and laboratory sample analyses. The revenue recovers a portion of the costs of performing source tests, technical evaluations, and laboratory analyses.

VII. HEARING BOARD FEES

The revenue from this source results from filing of petitions for variances and appeals, excess emissions fees, and daily appearance fees. The revenue recovers a portion of the costs associated with these activities.

VIII. CLEAN FUELS

Section 9250.11 of the Vehicle Code assigns the Department of Motor Vehicles (DMV) the authority and the duty to collect and forward to South Coast AQMD money for clean fuels technology advancement programs and transportation control measures related to mobile sources, according to the plan approved pursuant to H&SC Section 40448.5. One dollar is collected by the DMV for every vehicle registered in South Coast AQMD's jurisdictional boundaries, forwarded

to South Coast AQMD, and deposited in a revenue account in the Clean Fuels Program Fund. Clean fuels fees from stationary sources are recorded in a separate revenue account within the Clean Fuels Program Fund pursuant to H&SC Section 40512. Fees are collected from sources that emit 250 tons or more per year of NOx, SOx, Reactive Organic Compounds (ROC), or PM. The fees collected are used to develop and implement stationary source activities that promote the use of clean-burning fuels. These activities include assessing the cost effectiveness of emission reductions associated with clean fuels development and use of new clean fuels technologies, and other clean fuels related projects. The General Fund receives reimbursements from the Clean Fuels Program Fund for staff time and other program implementation/administration costs necessary to implement a Clean Fuels Program.

IX. MOBILE SOURCES

Mobile Sources revenue is composed of four components: AB2766 revenue and administrative/program cost reimbursements from the MSRC, Carl Moyer and Proposition 1B programs.

AB2766: gives the Department of Motor Vehicles (DMV) the authority and responsibility to collect and forward to the South Coast AQMD four dollars for every vehicle registered in South Coast AQMD's jurisdictional boundaries. Thirty percent of the money ($1.20 per vehicle) collected is recognized in South Coast AQMD's General Fund as mobile sources revenue and is used for programs to reduce air pollution from motor vehicles and to carry out related planning, monitoring, enforcement, and technical studies authorized by, or necessary to implement, the California Clean Air Act of 1988 or the South Coast AQMD Air Quality Management Plan. A proportionate share of programs that are not directly associated with any individual type of source (e.g., air quality monitoring) is supported by these revenues. The remaining monies are used to pay for projects to reduce air pollution from mobile vehicles: 40% ($1.60 per vehicle) to the Air Quality Improvement Fund to be passed through to local governments and 30% ($1.20 per vehicle) to the Mobile Source Air Pollution Reduction Fund to pay for projects recommended by the Mobile Source Air Pollution Reduction Committee (MSRC) and approved by the South Coast AQMD Governing Board (see MSRC below).

Carl Moyer Program: The Carl Moyer Memorial Air Quality Standards Attainment Program (Carl Moyer Program) provides funding from the state of California for the incremental cost of cleaner heavy-duty vehicles, off-road vehicles and equipment, marine, and locomotive engines. The General Fund receives reimbursements from the Carl Moyer Fund for staff time and other program implementation/administration costs, up to specified limits.

Proposition 1B: The Proposition 1B Program is a $1 billion bond program approved by California voters in November 2006. This incentive program is designed to reduce diesel emissions and public health risks from goods movement activities along California’s trade corridors. The General Fund receives reimbursements from the Proposition 1B Funds for staff time and other program implementation/administration costs up to specified limits.

MSRC: Revenue posted to the General Fund reflects the reimbursement from the Mobile Source Air Pollution Reduction Fund for the cost of staff support provided to the MSRC in administering a mobile source program. These administrative costs are limited by state law to 5% and the MSRC adopts a budget for staff support each year.

X. AIR TOXICS AB2588

H&SC Section 44380 (AB 2588) requires the South Coast AQMD to assess and collect fees from facilities that emit toxic compounds. Fees collected are used to recover state and South Coast AQMD costs to collect and analyze data regarding air toxics and their effect on the public, specifically regarding facilities in the "Hot Spots" program. Costs recovered include administrative, outreach, plan processing, and enforcement costs to implement this program. These fees are specified by CARB unless South Coast AQMD adopts a specific AB 2588 fee.

XI. TRANSPORTATION PROGRAMS

In accordance with federal and state Clean Air Act requirements, South Coast AQMD's Rule 2202 – On-Road Vehicle Mitigation Options provides employers with a menu of options to reduce mobile source emissions generated from employee commutes or alternatively, implement mobile source emission reduction programs. The options include offsetting mobile source emissions generated from the employee commutes, and options to meet a worksite-specific emission reduction target for the subsequent year. Employers with 250 or more employees at a worksite are subject to Rule 2202 and are required to submit an annual registration. The revenue from this category is used to recover a portion of the costs associated with filing, processing, reviewing, and auditing the registrations and the ridesharing programs.

XII. CALIFORNIA AIR RESOURCES BOARD SUBVENTION

The state appropriates monies each year to subvene to local air quality districts, including South Coast AQMD, to support an active air quality program. The CARB subvention monies are generally not limited to specific programs but are available for the general support of air quality-related programs.

XIII. OTHER REVENUE

Miscellaneous revenue that includes revenue attributable to penalties/settlements, interest income, lease income, professional services the South Coast AQMD renders to other agencies, reimbursements from special revenue funds (non-mobile source), vanpool revenue, fitness center, and fees such as witness, jury duty, Public Records Act requests, subscriptions, etc. These revenues are generally available to support air quality programs.

XIV. AREA SOURCES

Emissions fees from architectural coatings revenue covers portions of the architectural coatings program, and that program's fair share of emissions fee supported programs. Quantity-based fees on architectural coatings are also assessed and are designed to support specific architectural coatings programs (such as enforcement). Rule 314 – Fees for Architectural Coatings covers emission-based fees and quantity-based fees. Beginning in FY 2008-09, annual assessments of architectural coatings, based on quantity (gallons) distributed or sold for use in South Coast AQMD's jurisdiction and the VOC emissions from subcategories, are included in revenue projections; this revenue allows South Coast AQMD to recover the costs of staff working on compliance, laboratory support, architectural coatings emissions data, rule development, and architectural coatings revenue collection.

XV. PORTABLE EQUIPMENT REGISTRATION PROGRAM (PERP)

The California Air Resources Board (CARB) provides revenues to local air districts, including South Coast AQMD, to offset the costs of inspecting equipment registered under CARB's Portable Equipment Registration Program (PERP). Fees for registration of PERP-registered engines by

South Coast AQMD field staff are collected by CARB at the time of registration and passed through to the South Coast AQMD on an annual basis. Fees for inspection of all other PERP-registered equipment are billed at an hourly rate set forth in South Coast AQMD Rule 301, but determined by CARB and collected by the South Coast AQMD at the time the inspection is conducted.

Proposition 26 Compliance

On November 2, 2010, the voters of California enacted Proposition 26, which was intended to limit certain types of fees adopted by state and local governments. Proposition 26 broadly defines a tax to mean any charge imposed by a local government that does not fall within seven enumerated exceptions for valid fees. If a charge does not fall within an enumerated fee exception, it is considered a tax, and must be adopted by vote of the people. South Coast AQMD does not have authority under state law to adopt a tax, so it may only impose a charge that is a valid fee under Proposition 26.

Proposition 26 requires that the local government prove by a preponderance of the evidence that the amount of the fee "[1] is no more than necessary to cover the reasonable costs of the governmental activity, and that [2] the manner in which those costs are allocated to a payor bear a fair or reasonable relationship to the payor's burdens on, or benefits received from, the governmental activity."[20] A detailed explanation of the Permitted Source Program and the method of allocating program costs to the fee payors is included in this Staff Report.

Proposition 26 also provides that an agency must establish by a preponderance of the evidence that the fee fits within one of the fee exceptions.[21] In addition to the enumerated exceptions found in Proposition 26, courts have found that the proposition does not apply to fees adopted before its effective date.[22]

All of the proposed fee increases discussed in this Staff Report fall within a recognized exception. In addition, all of the proposed increases bear a fair and reasonable relationship to a payor's burdens on, or benefits received from South Coast AQMD's activities.

Public Process

Development of Proposed Amended Regulation III (PAR III) is being conducted through a public process. Public outreach was conducted to notify interested parties regarding PAR III through notifications including newspaper postings, mass mailings, and email notifications. A Public consultation meeting was held on March 19, 2024, and a second public consultation meeting was held on April 9, 2024, to present proposed amendments to Regulation III and receive public comment. The proposed amendments were also presented at the Budget Advisory Committee Meeting on April 4, 2024, and the Governing Board Special Meeting Budget Study Session on April 12, 2024.

The public hearing to consider adoption of the fiscal year 2024-25 Budget and Work Program, fee adjustments, and PAR III is scheduled for May 3, 2024, at 9:00 a.m. (subject to change) in the auditorium at the South Coast AQMD's Diamond Bar Headquarters and via a Zoom link that will

[20] See Cal. Const. art. XIIIC §1

[21] Cal. Const., art. XIIIC, §1

[22] Brooktrails Township County. Servs. Dist. v. Bd. of Supervisors of Mendocino County (2013), 218 Cal. App. 4th 195, 206

be available in the May 3, 2024 Governing Board agenda, which will be released no later than 72 hours prior to the Public Hearing.

CHAPTER 2 - CPI ADJUSTMENT OF FEES FOR REGULATION III

CPI Adjustment of Fees for Regulation III

Staff is proposing to allow automatic adjustments for most fees in Regulation III by the California CPI percent increase for the preceding calendar year, as set forth in H&SC Section 40500.1(a). In particular, staff is planning, where applicable, to adjust fees in Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, and 316 on July 1, 2024, to correspond with the increase in the calendar year 2023 CPI of 3.5%.

South Coast AQMD Rule 320 – Automatic Adjustment Based on Consumer Price Index for Regulation III – Fees provides for automatic CPI adjustments of most fees. Pursuant to Rule 320, most fees set forth in Regulation III "[…] shall be automatically adjusted by the change in the California Consumer Price Index for the preceding calendar year, as defined in H&SC Section 40500.1(a)". This rule establishes that in order to continue recovering agency costs, fees must keep pace at a minimum with inflation as measured using the CPI. Adjustments of these fees automatically occur, unless otherwise directed by the South Coast AQMD Governing Board for a particular fiscal year. Staff is not proposing to forego Rule 320 CPI adjustments for the upcoming fiscal year.

The H&SC also provides authority for annual CPI increases of Regulation III fees. H&SC Section 40510 provides that fee increases within "the percentage increase of the California Consumer Price Index for the preceding calendar year" do not require the findings and phasing that apply for fee increases in excess of CPI. This CPI adjustment would not apply to fees where the rate is set by state law or specifically exempted under Rule 320. Table 2-1 lists the fees in Regulation III that are specifically excluded from the automatic annual CPI-based fee rate increase and the reason for exclusion.

Both Rule 320 and the H&SC provide for the annual adjustment or increase of most fees commensurate with the rate of inflation. By design, an increase based on the percent increase of the California CPI is reasonable because it recovers the increase in South Coast AQMD's costs as a result of inflation. In addition, the manner in which those increased costs are allocated bears a fair and reasonable relationship to the burdens on South Coast AQMD's activities as established by the underlying fee schedule. Most adjustments are not subject to Proposition 26 because Rule 320 was adopted prior to the effective date of Proposition 26.

Over the past decade, the costs of the South Coast AQMD's programs supported by fees on stationary sources for non-Title V facilities and Title V facilities have increased more than the increase in CPI. As established when Rule 320 was initially adopted, these fees are necessary to: 1) meet operating expenses, including employee wage rates and fringe benefits; 2) purchase or lease supplies, equipment, or materials; 3) meet financial reserve needs and requirements; and 4) obtain funds for capital projects, necessary to maintain service within existing service areas. In order to maintain South Coast AQMD's existing programs and reserves, it is necessary to adjust fees to account for changes in CPI and to maintain funds to provide for capital expenditures that may become necessary in the future.

Current costs include those related to the South Coast AQMD's office building, which is headquartered in Diamond Bar, California, its satellite office located in Long Beach, California, monitoring stations throughout its jurisdictional boundaries, and utilities, including electricity as provided by Southern California Edison, gas which is provided by the Southern California Gas Company, water provided by Walnut Valley Water District, and disposal provided by Waste Management. South Coast AQMD fleet vehicles are currently provided by Enterprise Fleet

Management, property insurance and health insurance brokerage services are currently provided by Alliant, and building services (e.g., janitorial services, landscaping service, security guard service, building maintenance, etc.) are almost entirely provided by companies operating within California. Additionally, most services, contractors, and purchase orders providers are based in California, such as recruitment services, workers compensation services, consulting services, software providers, and supply providers. The fees and contract rates associated with these providers increase per year or when the contract renews. In addition, the cost to employ staff at the South Coast AQMD increases over time due to increases in compensation, modifications to the employer contribution for defined benefits, and increases to healthcare and retirement benefits.

If South Coast AQMD proposes a fee increase greater than CPI, the South Coast AQMD Governing Board must make a finding, based on relevant information, in the rulemaking record, that the automatic adjustment is necessary and will result in an apportionment of fees that is equitable. As this automatic adjustment is based on the 2023 calendar year CPI and not greater, such findings are not required.

Table 2–1
Fees Excluded From CPI-Based Fee Rate Adjustment

Fee	Reason for Exclusion from CPI-Based Fee Rate Increase
Returned check service fee in various rules	Currently set by state law at $25 (California Civil Code §1719(a)(1))
Rule 301 (aa)(2) – Rule 1180 Community Air Monitoring System Annual Operating and Maintenance Fees	Rule 301 paragraph (aa)(4) limits the annual operating and maintenance fees associated with Rule 1180 Community Air Monitoring Systems to a triennial fee reassessment. The first triennial reassessment was conducted in December 2021 and would occur every three years thereafter.
Rule 301 (w) – Enforcement Inspection Fees for Statewide Portable Equipment Registration Program (PERP) fees	Fee rates set by the state (California Code of Regulations Title 13, §2450 et. seq.)
Rule 307.1 (d)(2)(D) – Maximum fee for a small business as defined in Rule 307.1	Currently set by state law at $300 (California Code of Regulations Title 17, §90704(h)(2))
Rule 307.1 Table I – Facility Fees By Program Category; "State Fee" column figures only	Fee rates set by the state (H&SC Section 44380 et. seq.)
Rule 311 (c) Air Quality Investment Program Fees	These fees pay for programs to reduce emissions under Rule 2202 – On Road Vehicle Mitigation Options and do not support South Coast AQMD's Budget.

CHAPTER 3 – PROPOSED RULE AMENDMENTS WITH FEE IMPACTS

INTRODUCTION

AMEND RULE 301 AND RULE 306 TO INCREASE PERMIT AND PLAN PROCESSING FEES AND ANNUAL RENEWAL FEES BY 3% (BEYOND THE CALIFORNIA CPI OF 3.5%) OVER TWO YEARS

CREATE A NEW EQUIPMENT CATEGORY IN RULE 301 FOR LOWER EMISSIVE TECHNOLOGY EQUIPMENT

REVISE RULE 301 TABLE 1B INCLUDE THE ADDITION OF TWO NEW CATEGORIES FOR HYDROGEN GAS PRODUCTION EQUIPMENT AND UPDATING THE EXISTING HYDROGEN PRODUCTION PLANT CATEGORY DESCRIPTION

INTRODUCE A NEW ABBREVIATED REPORTING FILING FEE IN RULE 301

AMEND RULE 304.1 ANALYSES FEES FOR TESTING PURSUANT TO RULE 304

Introduction

As part of the 2023 amendments to Regulation III, an increase of permit processing (including plan fees) and annual renewal fees by 4% beyond the increase in the California CPI was approved which, per the requirements of the H&SC, was to be phased in over two years. This results in the remaining 2% from last year's proposal becoming effective in fiscal year 2024-25. In addition to the annual CPI-based fee rate increase described in Chapter 2 – CPI Adjustment of Fees for Regulation III and any proposed fee changes, staff presents the following proposals to amend Rule 301 – Permitting and Associated Fees, Rule 306 – Plan Fees, and Rule 304.1 – Analyses Fees:

1) Amend Rule 301 and Rule 306 to increase permit and plan processing fees and annual renewal fees by 3% (beyond the California CPI of 3.5%) over two years to cover increased reasonable costs of South Coast AQMD's permitted source program - regulatory activity.
2) Amend Rule 301 to create a new equipment category to allow lower emissive technology equipment to be subject to a lower fee schedule
3) Revise Table IB of Rule 301 to include the addition of two new categories for hydrogen gas production equipment and updating the existing hydrogen production plant category description
4) Amend Rule 301 to introduce a new abbreviated reporting filing fee aimed at recovering costs associated with the large number of abbreviated reporting facilities as a result of the CTR regulation, and
5) Amend Rule 304.1 to include additional "Ambient Air Analyses Fees" for the use of modern air monitoring equipment, site development, and decommissioning

The fees from these proposals, which are discussed in more detail below, are necessary to allow for recovery of the reasonable costs of South Coast AQMD's regulatory activities. Any additional amendments that represent renumbering of rule subdivisions/paragraphs/tables, amendments that are due solely to any proposed addition and/or deletion of preceding rule subdivisions/paragraphs/tables, are not separately listed below.

1. Amend Rule 301 And Rule 306 to Increase Permit and Plan Processing Fees and Annual Renewal Fees By 3% (Beyond the California Cpi of 3.5%) Over Two Years to Cover Increased Reasonable Costs of South Coast AQMD's permitted Source Program Regulatory Activity

Description of Proposed Amendment

This proposal aims to increase annual operating, permit processing, and plan processing fees set forth in Regulation III by an additional 3% beyond the California Consumer Price Index of 3.5%, to cover ~~increased~~ additional reasonable costs of South Coast AQMD's associated Permitted Source Program regulatory activity. The increase will be phased in over two years to gradually adjust the fees pursuant to H&SC Section 40510.5 (b). These fees would increase by 1.5% in fiscal year 2024-25 and the remaining 1.5% in fiscal year 2025-26, in addition to the annual CPI adjustments, unless the Governing Board elects to forego a CPI adjustment in any one of those years. For the purposes of this proposed amendment, permit processing, annual operating, and plan processing fees primarily include application fees for new permits, modification/alteration/change of existing permits, annual renewals, and plan processing. It does not include emissions or emissions-related fees, which are to be increased by the CPI only.

Calculating the Fee Increase:

Additional fee rate increases above California CPI for Permit Processing Fees and Annual Renewal Fees, in each of the next two fiscal years, are calculated as follow:

For FY 2024-25:

- Permit Processing, Annual Renewal, and Plan Processing Fees:
  FY 2024-25 Fee[23] × 3.5% CPI Rate Increase × 1.5% Fee Rate Increase = Proposed FY 2024-25 Fee (rounded to the nearest cent)

  Example: Rule 301 subparagraph (c)(1)(I) – Standard Streamline Permits
  $1,177.70 × 1.035 × 1.015 = $1,237.203 = $1,237.20

For FY 2025-26 and thereafter:

- Permit Processing, Annual Renewal, and Plan Processing Fees:
  Proposed FY 2024-25 Fee × Applicable Percent CPI Rate Increase[24] × 1.5% Fee Rate Increase = Proposed FY 2025-26 Fee (rounded to the nearest cent)

  Example: Rule 301 subparagraph (c)(1)(I) – Standard Streamline Permits
  $1,237.20 × 1.015 = $1,255.761 = $1,255.76

Proposed Amended Rule(s)

A three percent (3%) increase of permit, plan processing, and annual operating fee rates (in addition to the change in California CPI from December 2022 to December 2023) is proposed to be applied in two phases with the first phase becoming effective on July 1, 2024 and the second phase on July 1, 2025, and nearly all permitted facilities regulated by South Coast AQMD would be affected by the proposed fee rate increase.

The following tables summarize specific permitting program processing and annual operating renewal fees that would be subject to the additional 3 percent increase, phased in over two years (H&SC Section 40510.5(b)):

Table 3-~~2~~1
Permitting Program Processing Fees

Rule	Description
301 (c)(1)(A)(i)	Permit Processing Fee
301 (c)(1)(A)(ii)	Permits for Relocation
301 (c)(1)(C)(i)	Fee for Failing to Obtain a Permit
301 (c)(1)(D)	Small Business Fees
301 (c)(1)(E)	Fees for Permit Processing for Identical Equipment and Processing of Applications for Short Term Emission Reduction Credits

[23] The FY 2024-25 Fee includes the remaining 2% increase from the 2023 amendments to Regulation III, which will become effective in fiscal year 2024-25.

[24] The "Applicable Percent CPI Rate Increase" used for fiscal year 2025-26 will not be available from the California Department of Industrial Relations until the middle of February of 2025 and the South Coast AQMD Governing Board may elect to forego a CPI adjustment in any year.

Table 3-~~2~~1 Continued

Rule	Description
301 (c)(1)(I)	Standard Streamlined Permits
301 (c)(2)	Fee for Change of Owner/Operator or Additional Operator
301 (c)(3)	Change of Operating Condition, Alteration/Modification/Addition
301 (c)(4)	Fee for Evaluation of Applications for Emission Reductions
301 (c)(5)	Fees for Retirement of Short Term Emission Reduction Credits for Transfer into Rule 2202, and for ERCs Transfer Out of Rule 2202
301 (c)(6)(A)	Application Cancellation Fee
301 (g)	Reinstating Expired Applications or Permits; Surcharge
301 (j)(4)	Payment for Public Notice
301 (j)(7)	Fees for Inter-basin, Inter-district, or Interpollutant Transfers of ERCs
301 (l)(3)	Facility Permit Fees (RECLAIM)
301 (l)(4)	Facility Permit Amendment (RECLAIM)
301 (l)(5)	Change of Operating Condition
301 (l)(6)	Fee for Change of Owner/Operator
301 (l)(8)	Transaction Registration Fee (RECLAIM)
301 (l)(10)	Breakdown Emission Report valuation Fee (RECLAIM)
301 (l)(12)	Mitigation of Non-Tradeable Allocation Credits (RECLAIM)
301 (l)(13)	Evaluation Fee to Increase an Annual Allocation (RECLAIM)
301 (l)(14)	Facility Permit Reissuance Fee for Facilities Exiting RECLAIM (RECLAIM)
301 (l)(15)	Optional Conversion of Transitioned RECLAIM Facility Permit (RECLAIM)
301 (m)(3)(A)	Permit Processing Fees for Existing Facilities with Existing District Permits Applying for an Initial Title V Permit (Title V)
301 (m)(3)(B)	Permit Processing Fees for Existing Facilities with Existing District Permits Applying for a Final Title V Permit (Title V)
301 (m)(3)(C)	Revision to Title V Facility Permit
301 (m)(3)(D)	New Title V Facility Permit to Construct
301 (m)(3)(E)	Existing Title V Facility Permit Due to Modification
301 (m)(4)	Permit Revision Fee (Title V)
301 (m)(5)	Renewal Fees (Title V)

Table 3-~~2~~1 Continued

Rule	Description
301 (m)(7)	Public Hearing Fees (Title V)
301 (n)(3)	Facility Permit Revision
301 (n)(5)	Fee for Change of Operator (Facility Permit)
301 (u)(1)	Initial Filing Fee (Non-permitted Emission Sources Subject to Rule 222)
301 (u)(2)	Change of Owner/Operator or Location (Non-permitted Emission Sources Subject to Rule 222)
301 (v)(1)	Fees for Expedited Processing Requests (Non-Title V Maximum Added Base Cap Fee and Title V Maximum Added Base Cap Fee)
301 Table Fee Rate-A (Schedules A – H) - Summary Permit Fee Rates	Permit Processing, Change of Conditions, Alteration/Modification
301 Table Fee Rate-B (Schedule I)	Summary of ERC Processing Rates
301 Table Fee Rate-C	Summary of Permit Fee Rates Change of Operator
301 Table VII	Facility Permit Fees
306 (c)	Plan Filing Fee
306 (d)	Plan Evaluation Fee
306 (e)	Duplicate Plan Fee
306 (f)	Inspection Fee (Plans)
306 (g)	Change of Condition Fee (Plans)
306 (i)(1)	Plan Filing and Plan Evaluation Fees
306 (l)	Plan Application Cancellation Fee
306 (m)	Protocol/Report Evaluation Fees
306 (q)	Optional Expedited Protocol/Report Evaluation Processing Fee
306 (r)(1)	Regulation XXVII – Fees for Rule 2701
306 (r)(2)	Regulation XXVII – Fees for Rule 2702

Table 3-~~3~~2
Annual Renewal Fees

Rule	Description
301 (d)(2)	Annual Operating Fees
301 (d)(4)	Renewal of Temporary Permit to Operate New Equipment
301 (d)(5)	Renewal of Temporary Permit to Operate Existing Equipment
301 (l)(7)(B)	Annual Operating Permit Renewal Fee
301 (l)(8)	Transaction Registration Fee (RECLAIM)
301 (m)(5)	Renewal Fees (Title V)
301 (u)(3)	Annual Renewal Fee (Non-permitted Emission Sources Subject to Rule 222)
306 (h)	Annual Review/Renewal Fee (Plans)

These fees may also be adjusted by the CY 2023 California CPI percent increase for fiscal year 2024-25.

Justification/Necessity/Equity

Background

Federal and state law require the South Coast AQMD to regulate emissions from stationary sources, which it does through the issuance of various facility and equipment permits, as well as Rule 222 equipment registrations and plans, which operate similarly to permits for the sources covered by them. As discussed in the Introduction, state law authorizes the South Coast AQMD to establish fees for issuing these permits to cover "the reasonable cost of permitting, planning, enforcement, and monitoring related thereto." (H&SC Section§ 40510(b)). These regulatory activities constitute the South Coast AQMD's Permitted Source Program.

The South Coast AQMD has adopted three basic types of Permitted Source Program fees: permit processing fees (including plan processing fees), annual renewal operating fees (equipment-based), and emissions-based operating fees. The agency has aimed to recover its costs of permit processing from permit processing fees, its costs of inspection and enforcement from annual renewal operating fees, and its indirect costs related to the overall Permitted Source Program regulatory activities such as a proportional share of planning, monitoring, rule development and outreach programs, from emissions-based operating fees. Some of these indirect regulatory costs have also been recovered from annual operating fees rather than emissions-based fees, since emissions fees are a declining source of revenue, without a corresponding reduction in rulemaking efforts and activities. Note that permit processing fees have never fully funded the costs to process permits and some of these costs have been funded by annual operating fees.

As discussed in the Introduction, the agency's permit processing fee structure is based on a study of actual time spent processing permits. Permit processing fee schedules were developed and updated based on actual time spent processing various types of equipment as gathered by permit processing staff. Annual renewal operating fees are based on four basic schedules [Rule 301 (d)(2)] which are based on the size and complexity of the equipment, which is proportional to the amount of work needed to inspect and enforce South Coast AQMD rules.

Description Of Cost Categories

The South Coast AQMD's Permitted Source Program includes the following broad categories of regulatory activities and associated costs:

- processing permits to construct, modifications/alterations, change of condition, and permits to operate, including CEQA, health risk analysis, public notice, air quality modeling, etc.;
- enforcement/compliance activity related to permitted sources, including inspections, complaint investigations, legal actions and settlements, variances and abatement orders;
- small business assistance, source education, and customer service (fee review committee; questions related to fees; Public Records Act compliance);
- air quality planning and rule development for permitted sources, including CEQA for Planning and Rules, socioeconomic assessment; emissions inventory development and commenting on CARB and EPA permitted source programs;
- source testing and laboratory analysis; special source-related monitoring; CEMS (continuous emissions monitors) and other compliance-related equipment;
- a proportionate share of ambient air quality monitoring and other activities related to air pollution such as regional modeling; and,
- a proportionate share of public outreach programs, interagency communications such as local government outreach; advisory committees, etc.

Description of Revenue Categories

The following describes the various revenue categories that support the District's regulatory costs within the Permitted Source Program:

I. ANNUAL OPERATING EMISSIONS FEES

This fee program was initiated in January 1978. As currently existing, all permitted facilities pay a flat fee for up to four tons of emissions. In addition to the flat fee, facilities that emit four tons or greater (from both permitted and unpermitted equipment) of any organic gases, specific organics, nitrogen oxides, sulfur oxides, or particulate matter, or 100 tons per year or greater of carbon monoxide, also pay fees based on the facility's total emissions. These facilities pay for emissions from permitted equipment as well as emissions from unpermitted equipment and processes which are regulated, but for which permits are not required, such as solvent use. In addition, a fee-per-pound is assessed on the following toxic air contaminants and ozone depleters: ammonia; asbestos; benzene; cadmium; carbon tetrachloride; chlorinated dioxins and dibenzofurans; ethylene dibromide; ethylene dichloride; ethylene oxide; formaldehyde; hexavalent chromium; methylene chloride; nickel; perchloroethylene; 1,3-butadiene; inorganic arsenic; beryllium; polynuclear aromatic hydrocarbons (PAHs); vinyl chloride; lead; 1,4-dioxane; trichloroethylene; chlorofluorocarbons (CFCs); and 1,1,1-trichloroethane. Along with annual operating permit renewal fees, emissions fees are intended to recover the costs of South Coast AQMD's compliance, planning, rulemaking, monitoring, testing, source education, public outreach, civil enforcement, and stationary and area source research projects. Historically, compliance-related costs for permitted sources are supported by annual operating permit renewal (equipment-based) fees, while planning, rulemaking, and outreach are supplemented by annual operating emissions-based fees. However, some of these permit-related costs have been supported by annual operating permit renewal fees since the emissions-based fees are declining.

II. PERMIT PROCESSING FEES

Permits are the primary vehicles the South Coast AQMD uses to ensure that equipment in South Coast AQMD's jurisdictional boundaries is in compliance with South Coast AQMD Rules and Regulations. Permit processing fees support the permit processing program and the fee rate schedules for the different equipment categories are based on the average time it takes to process and issue a permit. Each applicant, at the time of filing, pays a permit processing fee which partially recovers the costs for normal evaluation of the application and issuance of the permit to construct and permit modifications. This category also includes fees charged to partially recover the costs of evaluation of plans, including but not limited to Rule 403 dust control plans, and Rule 1118 flare monitoring plans. The permit processing fees also cover the administrative cost to process Change of Operator applications, applications for Emission Reduction Credits, and Administrative Changes to permits. This category also includes a number of specific fees such as Title V permit processing fees, CEQA and air quality modeling fees, and public noticing fees. Finally, this category includes some fees that are related to specific activity such as asbestos notification and Rule 222 ‘registration in lieu of permit’.

III. ANNUAL OPERATING PERMIT RENEWAL FEES

The South Coast AQMD initiated this program in February 1977. This program requires that all active permits be renewed on an annual basis upon payment of annual renewal fees. The annual renewal rates are established in South Coast AQMD Rule 301 and are based on the type of equipment, which is related to the complexity of related compliance activity. These annual operating permit renewal fees (Category III) are separate and distinct from the annual operating emission fees (Category I). For basic equipment (not control equipment) the operating fee schedule also corresponds to some extent to the emission potential of the equipment. Along with annual operating emissions fees, annual operating permit renewal fees are intended to recover the costs of programs such as South Coast AQMD’s compliance program, planning, rulemaking, monitoring, testing, source education, outreach, civil enforcement, including the South Coast AQMD’s Hearing Board, and stationary and area source research projects. Historically, compliance related costs for permitted sources are supported by annual operating permit renewal fees, while planning, rulemaking, and outreach are supported by annual operating emissions-based fees. Additional activities covered by these fees include technology assessments; and engineering support of other South Coast AQMD divisions such as planning and rule development. These fees also support the shortfall in permit processing fees.

IV. SOURCE TEST/ANALYSIS FEES

Revenue in this category includes fees for source tests, test protocol and report reviews, continuous emissions monitoring systems (CEMS) evaluations and certifications, laboratory approval program (LAP) evaluations, and laboratory sample analyses. The revenue recovers a portion of the costs of performing source tests, technical evaluations, and laboratory analyses.

V. HEARING BOARD FEES

The revenue from this source results from filing of petitions for variances and appeals, excess emissions fees, and daily appearance fees. The revenue recovers a portion of the costs associated with these activities.

Projected Permitted Source Program Budget Deficit for Fiscal Year 2024-25

In 2023, the South Coast AQMD proposed an increase in permit processing and annual renewal fees by 4% beyond the CPI. This fee increase was implemented in response to an increase in the pending permit application inventory, in addition to a series of other factors, including efforts to transition facilities out of RECLAIM, to implement the RECLAIM landing rules, to assist in further rule development to achieve attainment with the NAAQS, further development of toxic rules, and to further handle the accompanying increasing complexity of adopted and amended regulations to meet the South Coast AQMD's needs. *See* South Coast AQMD (May 2023) Governing Board Meeting Agenda, http://www.aqmd.gov/docs/default-source/Agendas/Governing-Board/2023/2023-May5-025.pdf?sfvrsn=6, pgs. 3-10 – 3-13. Notably, the agency's Permitted Source Program costs continue to exceed its revenue in spite of this and other past fee increases. This is at least in part due to the fact that the South Coast AQMD continues to encourage the regulated community to seek and renew permits by ensuring that the related costs are not overly prohibitive.

A preliminary proposed budget for FY 2024-25 was developed for the Permitted Source Program by allocating program costs and projected revenues. Previous cost allocation methodology for some programs apportioned costs based on emissions data reported for the precursors of ozone (NOx and VOC) and the relative contribution from stationary and mobile sources. This allocation has historically been used to apportion costs for some budgeted work programs despite the agency's regulatory authority primarily over stationary source that emit additional pollutants, such as PM2.5, that are regulated.

This year, the programs allocations in budget work programs were re-evaluated and some program allocations were revised to more accurately reflect the current workload share for mobile and stationary sources in the South Coast AQMD's operations in an effort to update the allocation of costs to these sources imposing the regulatory burdens. The revisions to workload share were based on emission inventory reported in the South Coast AQMD 2022 Air Quality Management Plan (AQMP) and known work practices[25] conducted by the South Coast AQMD.[26] Emissions for the nine reported air pollutants (TOG, VOC, NOx, CO, SOx, PM, PM10, PM2.5, NH3) for the mobile and stationary source category that the South Coast AQMD monitors for were re-evaluated. For each pollutant, a percentage was calculated for emissions allocated to either stationary or mobile sources. Mobile source emissions represent on average a share of 39% of the total emissions while stationary source emissions represent on average a share of 61% of the total emissions. More details about the revised cost allocation methodology and the programs that utilize the revised cost allocation are listed in Appendix C.

An assessment of the projected revenue and expenditure numbers, which includes the automatic adjustment of most fees by 3.5% with the percent increase in California CPI from December 2022

[25] For example, the South Coast AQMD call center receives a majority of calls pertaining to stationary sources, including, but not limited to dust complaints, odor complaints, and self-reported breakdowns. More specifically, in 2023, of the approximately 29,342 calls received, approximately 14,411 were made in relation to odor complaints, 1,008 relating to asbestos, and 1,431 relating to dust complaints. Additional stationary source call categories were also made.

[26] South Coast AQMD, 2022 AQMP, Appendix III, page 141, https://www.aqmd.gov/docs/default-source/clean-air-plans/air-quality-management-plans/2022-air-quality-management-plan/final-2022-aqmp/appendix-iii.pdf

to December 2023, (see Table 3-5 Fiscal Year 2024 – 25 Preliminary Proposed Budget Stationary Source Categories) determined:

- Permitted Source Program (funded from Annual Operating, Emission Fees, Permit Processing Fees) had a deficit of approximately $4 million.

This is true even when annual operating fees are allocated to cover deficits in expenditures that would otherwise be covered by permit processing, source testing, and hearing board fees.

- Additionally, the agency overall (Permitted Source Program and non-Permitted Source Program) had a deficit of approximately $3.2 million.[27]

Accordingly, staff is proposing to increase permit processing fees to ~~recover~~ better recover ~~more of~~ the costs associated with processing permits, and to increase annual operating fees to recover more of the indirect regulatory costs that in the past might have been funded with now declining emissions fees.

In the past 8-10 years, the South Coast AQMD has significantly ramped up efforts to achieve its clean air goals, ultimately resulting in a deficit impacting its Permitted Source Program. During this time, the number of pending permit applications has exceeded 4,500. Additional staff and resources have been required to process and implement permits. A significant number of resources have also been necessitated by the Permitted Source Program, including rule development and related efforts to achieve attainment with the National Ambient Air Quality Standards (NAAQS), as outlined in the 2022 AQMP. Furthermore, ongoing requirements related to toxics rules, BARCT requirements, and related activities have required additional resources and time. By updating its cost allocation methodology, the South Coast AQMD will be better equipped to cover the reasonable regulatory costs of its Permitted Source Program.

[27] Includes an approximate $0.9 million surplus from non-Permitted Source Programs, including unrestricted sources

Table 3-~~5~~3 Fiscal Year 2024 – 25 Preliminary Proposed Budget Stationary Source Categories

Description	ANNUAL OPERATING	EMISSIONS FEES	PERMIT PROCESSING FEES	SOURCE TEST/SAMPLE ANALYSIS	HEARING BOARD	TOTAL FY 2024-25 FOR PERMITTED SOURCE PROGRAM
EXPENDITURES Advance Clean Air Technology	$0	$0	$0	$0	$0	$0
Compliance	$35,296,800	$10,064,211	$1,107,378	$3,660,159	$1,238,106	$51,366,654
Customer Service	$3,502,571	$1,944,126	$1,456,903	$12,532	$0	$6,916,132
Develop Air Programs	$1,058,453	$3,367,331	$259,513	$0	$0	$4,685,296
Develop Rules	$1,364,019	$7,278,267	$38,927	$0	$0	$8,681,212
Monitoring Air Quality	$7,240,926	$3,109,397	$0	$0	$0	$10,350,323
Operational Support	$3,002,907	$2,666,308	$1,608,254	$0	$468,408	$7,745,877
Permit	$886,853	$1,008,948	$34,734,705	$0	$0	$36,630,507
Policy Support	$246,019	$174,707	$0	$0	$0	$420,726
TOTAL EXPENDITURES	$52,598,546	$29,613,294	$39,205,681	$3,672,691	$1,706,514	$126,796,727
REVENUE						
FY 24-25 Projection	$80,177,790	$21,885,510	$19,714,490	$579,600	$352,710	$122,710,100
ADJUSTED SURPLUS/(DEFICIT)	$27,579,244	($7,727,784)	($19,491,191)	($3,093,091)	($1,353,804)	($4,086,627)
TRANSFER EXCESS REVENUES TO SUPPLEMENT SHORTFALLS (1) Annual Op to Permit OH	($7,594,400)		$7,594,400			$0
(2) Annual Op to Source Testing	($3,093,091)			$3,093,091		$0
(3) Annual Op to Hearing Board	($1,353,804)				$1,353,804	$0
ADJUSTED SURPLUS/(DEFICIT)	$15,537,948	($7,727,784)	($11,896,790)	($0)	($0)	($4,086,627)

In light of the foregoing, staff is proposing to adjust permit processing (including plan fees) and annual renewal fees set forth in Regulation III by an increase of 3% to address the Permitted Source Program deficit. The fee adjustment will be phased in over two years (1.5%, 1.5%) in accordance with the requirements under the Health & Safety Code. This fee adjustment is essential to facilitate the South Coast AQMD in recouping the reasonable regulatory costs associated with the South Coast AQMD's Permitted Source Program. The fee increase, which will result in an estimated revenue of up to $1.5 million for fiscal year 2024-25 and approximately $3.0 million for fiscal year 2025-26, which is no more than necessary to cover the program's ~~increased~~ additional regulatory costs. It is fair and reasonable to allocate those ~~increased~~ costs by increasing all permit processing and renewal fees by the same percentage given those underlying fees were set based on the associated regulatory burden.

A reassessment of the projected revenue and expenditure numbers determined that after implementation of the 1st portion of the proposed fee increase, there would remain a deficit of approximately $2.8 million in the Permitted Source Program (see Table 3-6 Fiscal Year 2024 – 25 Revised Preliminary Proposed Budget Stationary Source Categories). Additionally, the agency

overall (Permitted Source Program and non-Permitted Source Program) would still have a deficit of approximately $1.9 million.[26] While the proposed increase is 1.5% to the Permitted Source Program for fiscal year 2024-25, applications that were received in previous years would not be subject to the proposed increase. Therefore, the proposed 1.5% increase would result in an increase of approximately 1.3% to the revenue to the Permitted Source Program. Thus, even with the proposed increase, the Permitted Source Program would not be collecting more revenue than the expected expenditures.

Table 3-~~6~~4 Fiscal Year 2024 – 25 Revised Preliminary Proposed Budget Stationary Source Categories

Description	ANNUAL OPERATING	EMISSIONS FEES	PERMIT PROCESSING FEES	SOURCE TEST/SAMPLE ANALYSIS	HEARING BOARD	TOTAL FY 2024-25 FOR PERMITTED SOURCE PROGRAM
EXPENDITURES Advance Clean Air Technology	$0	$0	$0	$0	$0	$0
Compliance	$35,296,800	$10,064,211	$1,107,378	$3,660,159	$1,238,106	$51,366,654
Customer Service	$3,502,571	$1,944,126	$1,456,903	$12,532	$0	$6,916,132
Develop Air Programs	$1,058,453	$3,367,331	$259,513	$0	$0	$4,685,296
Develop Rules	$1,364,019	$7,278,267	$38,927	$0	$0	$8,681,212
Monitoring Air Quality	$7,240,926	$3,109,397	$0	$0	$0	$10,350,323
Operational Support	$3,002,907	$2,666,308	$1,608,254	$0	$468,408	$7,745,877
Permit	$886,853	$1,008,948	$34,734,705	$0	$0	$36,630,507
Policy Support	$246,019	$174,707	$0	$0	$0	$420,726
TOTAL EXPENDITURES	$52,598,546	$29,613,294	$39,205,681	$3,672,691	$1,706,514	$126,796,727
REVENUE - FY 24-25 Projection	$81,302,660	$21,885,510	$19,905,270	$579,600	$352,710	$124,025,750
SURPLUS/(DEFICIT)	$28,704,114	($7,727,784)	($19,300,411)	($3,093,091)	($1,353,804)	($2,770,977)
TRANSFER EXCESS REVENUES TO SUPPLEMENT SHORTFALLS (1) Annual Op to Permit OH	($7,594,400)		$7,594,400			$0
(2) Annual Op to Source Testing	($3,093,091)			$3,093,091		$0
(3) Annual Op to Hearing Board	($1,353,804)				$1,353,804	$0
ADJUSTED SURPLUS/(DEFICIT)	$16,662,818	($7,727,784)	($11,706,010)	($0)	($0)	($2,770,977)

2. Amend Rule 301 to create a new equipment category to allow lower emissive technology equipment to be subject to A lower fee Schedule.

Description of Proposed Amendment

Under H&SC Section 42300, South Coast AQMD may adopt and implement a program requiring that a permit to construct and to operate must be obtained before the construction or operation of any equipment which emits or controls air pollution within South Coast AQMD's jurisdictional boundaries. South Coast AQMD has assessed fees for processing of applications under the permitting program for many years, and the fees have traditionally been based on the type of equipment and complexity of engineering review. Permit processing fees are authorized pursuant to state law to recover the reasonable regulatory costs of the agency's permit program (H&SC Section 40510(b)). These fees support the permit processing program and fee rate schedules for different categories of equipment are based on the average time it takes to process and issue a permit. Permit processing fees only partially recover the costs for evaluation of an application and issuance of a permit. Other permit costs are covered by a portion of annual operating fees.

The H&SC also authorizes South Coast AQMD to have an annual permit renewal program and authorizes fees to recover the costs of the program (H&SC Sections 42300(b) and 40510(b)). The annual operating permit renewal program, initiated by South Coast AQMD in February 1977, requires that all active permits be renewed on an annual basis upon payment of annual renewal fees. The permits help to ensure that equipment located in South Coast AQMD's jurisdictional boundaries are in compliance with South Coast AQMD Rules and Regulations and annual operating permit renewal fees are intended to recover, in part, the regulatory costs of the Permitted Source Program, such as compliance and permit evaluation, as well as monitoring and testing.

Rule 301 Table 1A – Permit Fee Rate Schedules For Control Equipment and Table 1B – Permit Fee Rate Schedules For Basic Equipment establishes the fee schedule for permitted equipment. These equipment-based fees are related both to emissions potential and to complexity of the equipment (i.e., labor associated with enforcement efforts) and is thus related to the burdens the source imposes on the South Coast AQMD and the benefits it receives from being authorized to pollute in specified amounts. In the public process of recent rule developments, a stakeholder provided information at multiple public forums that UV, EB, LED processes are all electric, eliminating the need for combustion-based equipment that would generate NOx and requested a reduced fee schedule for UV, EB, LED technology related equipment which are less emissive. Staff has evaluated the UV, EB, LED curing technology and concluded that the VOC and toxic emissions are dependent on the coatings, solvents, and other materials used in the process. As a result, the following proposals are made to allow lower emissive UV, EB, LED technology to be subject to a lower fee schedule:

1) A new control equipment category in Table 1A would be created for "Spray Booth exclusively using UV, EB, or LED Curing" with conditional requirements to ensure no toxics and low VOC materials are used. Equipment that would qualify for this category would be subject to Schedule A fees (instead of typical Schedule B fees).

2) A new basic equipment category in Table 1B would be created for "Roller Coater exclusively using UV, EB, or LED Curing" with conditional requirements to ensure no toxics and low VOC materials are used. Equipment that would qualify for this category would be subject to Schedule A fees (instead of typical Schedule B fees).

3) The basic equipment category in Table 1B would be modified from "Printing Press With IR, EB, or UV Curing" to "Printing Press With IR, EB, UV, or LED Curing" to clarify that printing Press with LED curing falls under this category.

Proposed Amended Rule(s)

Rule 301 Table 1A – Permit Fee Rate Schedules For Control Equipment

Equipment/Process	Schedule
Spray Booth, HEPA/ULPA Controlling Rule 1401 Toxic Air Contaminants	C
Spray Booth, Metallizing	C
Spray Booth with Carbon Adsorber (non-regenerative)	C
Spray Booths (multiple) with Carbon Adsorber (non-regenerative)	D
Spray Booth(s) with Carbon Adsorber (regenerative)	E
Spray Booth(s) (1 to 5) with Afterburner/Oxidizer (Regenerative/Recuperative)	D
Spray Booths (>5) with Afterburner/Oxidizer (Regenerative/Recuperative)	E
Spray Booth, Automotive, with Multiple VOC Control Equipment	C
Spray Booth with Multiple VOC Control	D
Spray Booths (multiple) with Multiple VOC Control Equipment	E
Spray Booth exclusively using UV, EB, or LED Curing[9]	A
Storm Water Handling & Treating System[10]	E
Sulfur Recovery Equipment[7]	H
Tail Gas Incineration	D
Tail Gas Unit[11]	H
Storage Tank, Degassing Unit	D
Ultraviolet Oxidation	D
Vapor Balance System[12]	B
Vapor Recovery, Serving Crude Oil Production[12]	D
Vapor Recovery, Serving Refinery Unit[12]	E
Waste Gas Incineration Unit	E

[9] Provided all of the following are met:

a) All inks, coatings, solvents (excluding clean up solvents), or all other materials used in the spraybooth contain 50 grams of VOC per liter of material or less and do not contain any toxic air contaminants specified in Rule 1401 at the time the application is deemed complete

b) All cleanup solvents used in the spraybooth or used to clean any parts or equipment that were in the spray booth contain 25 grams of VOC per liter of material or less and do not contain any toxic air contaminants specified in Rule 1401 at the time the application is deemed complete

Rule 301 Table 1B – Permit Fee Rate Schedules For Basic Equipment

Equipment/Process	Schedule
Process Line, Chrome Plating (Trivalent)	B
Precious Metal, Recovery, Other	B
Precious Metal, Recovery, Catalyst	D
Printing Press, Air Dry	B

Equipment/Process	Schedule
Printing Press With IR, EB, ~~or~~ UV, or LED Curing	B
Printing Press, Other	C
Printing Press, Screen	B
Production, Other	B
Railroad Car Loading/Unloading, Other	C
Railroad Car Unloading, liquid direct to trucks	B
Reaction, Other	C
Recovery, Other	B
Refined Oil/Water Separator Including, but not limited to, all or part of the following: Oil/Water Separators, Pits, Sumps, Tanks, Vessels	B
Refrigerant Recovery/Recycling	A1
Rendering Equipment, Blood Drying	C
Rendering Equipment, Fishmeal Drying	C
Rendering Equipment, Rendering	D
Rendering Equipment, Separation, Liquid	C
Rendering Product, Handling Including, but not limited to, all or part of the following: Conveyors, Bins, Hoppers, Bucket Elevators	C
Resin, Varnish Mfg. Including, but not limited to, all or part of the following: Coolers, Heat Exchangers, Pumps, Reactors, Mixers, Process Tanks	D
Roller Coater	B
Roller Coater Exclusively Using UV/EB/LED Curing [1]	A

[1] Provided all of the following are met:

a) All inks, coatings, solvents, (excluding cleanup solvents) or all other materials used in the roller coater contain 50 grams of VOC per liter of material or less and do not contain any toxic air contaminants specified in Rule 1401 at the time the application is deemed complete

b) All cleanup solvents used in the roller coater or used to clean any parts or equipment that were in the roller coater contain 25 grams of VOC per liter of material or less and do not contain any toxic air contaminants specified in Rule 1401 at the time the application is deemed complete

Justification/Necessity/Equity

Radtech International has provided testimony at multiple public forums that UV, EB, LED processes are all electric, eliminating the need for combustion-based add-on control devices that would generate NOx. The associated coatings and solvents used in these processes may have very low concentrations of VOC and no toxics. Staff has evaluated the curing technology and concluded that the emissions are dependent on the coatings, solvents, and other materials used. Therefore, this proposal of a lower fee schedule for UV, EB, LED is only allowed when the associated coatings, solvents, or other materials have no toxic compounds identified in Rule 1401 at the time the application is deemed complete and are below Rule 301 Table 1A and Table 1B applicable VOC concentration thresholds.

Limited information is available to quantify the number of permit applications that could qualify for this lower permit fee. In addition, Rule 219 exempts certain UV/EB/LED processes from permitting, provided certain conditions are met. It is unlikely that a high number of permit

applications would be subject to this lower fee schedule. There does not appear to be any existing operations or pending operations that would qualify for the lower fee schedule, however if a facility meets the requirements set forth in Rule 301, the facility will be subject to a lower fee schedule. The action was requested by the Governing Board to allow the use of a less emissive technology to pay lower fees, which may also incentivize lower emissive technology.

Reduced emissions reduce the South Coast AQMD's regulatory burdens and costs. Based on past experience, it is also expected that equipment that uses UV/EB/LED technologies with coatings that are free to toxic air contaminants and contain very low content VOC materials may take less work to process. This discount is equitable as in order to qualify for this lower fee schedule, the process would be required to use toxic free and low VOC containing material.

3. Revise Rule 301 Table 1B include the addition of two new categories for hydrogen gas production equipment and updating the existing hydrogen production plant category description

Description of Proposed Amendment

Proposed changes to Table IB of Rule 301 include the addition of two new categories for hydrogen gas production equipment (schedules A and C) and updating the description of the existing hydrogen production plant category description (schedule F) to distinguish it from the two new categories. The new categories are for new types of equipment and will be set at or below the fee schedule rate for equipment not listed in Table IA or IB pursuant to the rule. The proposed fee schedules were set based on the hours of engineering evaluation time typically required for applications of these types already evaluated and approved. The changes are consistent with current practice in the agency's Engineering and Permitting Division and will not require changes to existing applications or existing practices. As such, there would be no change in the fees that are being charged with the proposal. The proposed amendment will establish in Rule 301 new categories for two new categories of equipment and make the correct fee categories clear to applicants, preventing the initial overpayment of fees for equipment not listed that have been identified by staff to have minimal processing times. The proposed amendment will establish in Rule 301 new categories for two new categories of equipment and make the correct fee categories clear to applicants, preventing the initial overpayment of fees for equipment not listed that have been identified by staff to have minimal processing times.

Proposed Amended Rule(s)

The proposed changes to Rule 301 Table 1B are shown in the table below.

Equipment/ Process	Schedule
…	
Hydrogen Production Plant (Refinery) Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	F
Hydrogen Gas Production, Electrolysis or <5 MMBtu/hr	A
Hydrogen Gas Production, Other	C
…	

Justification/Necessity/Equity

The proposed amendment will establish new categories and appropriate fees for new and emerging technologies for hydrogen production. Equipment that is not specifically listed in Rule 301 Table IA or IIB is assessed Schedule C fees, per 301(c)(1)(A)(iii). Because of the increasing frequency of receiving applications for these two new types of hydrogen gas production systems, staff is proposing to specifically list these categories in Rule 301 with the schedule established as appropriate for these types of equipment, based on the engineering evaluation time required. With the rise in popularity of carbon-free fuels, there has been an increased demand for hydrogen production, particularly at smaller scales. Previous hydrogen production systems in the South Coast AQMD have primarily been large-scale steam methane reforming units associated with refineries. Staff has identified a need for two new categories of hydrogen production equipment, with different levels of complexity and evaluation times.

Currently, Hydrogen Production Plants are the only listed category of hydrogen production plants. This fee schedule F category was established for large-scale hydrogen production associated with petroleum refineries. Rule 1189: Emissions from Hydrogen Plant Process Vents applies to "hydrogen plants that produce any hydrogen for use in petroleum refining operations" (Rule 1189(a)).

Hydrogen gas production systems not associated with refineries are less complex and permit applications require less evaluation time, consistent with fee schedule C. Furthermore, staff has determined that using schedule C for hydrogen gas produced using electrolysis, or for very small units (<5 MMBtu/hr) would overestimate the required time to evaluate, and instead recommends using Schedule A for this category based on recent experience of 8-12 hours to complete the review. To distinguish between the new and old hydrogen production categories, staff proposes to include the word "refinery" in the current description for the Schedule F Hydrogen Production Plant category.

Staff has noted a substantial increase in the number of applications received for new and emerging hydrogen production technologies not associated with refineries. Establishing new categories in Table IB of Rule 301 will allow applicants to clearly identify the correct permitting fee schedules for non-refinery hydrogen production equipment. These updates will reduce the amount of staff time spent in pre-application submittal communications about the proper submission of fees. This improves the applicant's experience and ability to submit a complete application with the correct fees and reduces the amount of South Coast AQMD resources needed to ensure appropriate Rule 301 implementation by permit applicants.

Hydrogen production at refineries is subject to Rule 1189, typically uses refinery fuel gas, has heat inputs from 350-650 MMBtu/hr, and are located at Title V facilities and federal refinery regulations. New technologies for hydrogen production are typically smaller and have less complex operation. Very small hydrogen gas production plants (<5MMBtu/hr) and plants using electrolysis are especially simple and straightforward to evaluate.

Five applications for the new categories of equipment have already been evaluated, and fees were assessed based on the evaluation time spent. The proposed new categories will allow recovery of fees consistent with the evaluation time required.

The proposed fee for hydrogen production equipment using electrolysis or < 5MMBtu/hr is existing Schedule A. Estimates of the amount of time required to evaluate and process applications

for these types of equipment were gathered from engineers familiar with these types of applications. It was estimated that these types of applications typically require 8-12 hours, consistent with the Schedule A fee. Establishing Schedule A fees for this type of equipment will ensure that cost recovery is based on the typical evaluation time required.

4. Amend Rule 301 to introduce a new abbreviated reporting filing fee aimed at recovering costs associated with the large number of abbreviated reporting facilities as a result of the CTR regulation

Description of Proposed Amendment

California Air Resources Board's (CARB) Criteria and Toxics Reporting (CTR) Regulation requires annual reporting of criteria pollutant and air toxics emissions from most permitted facilities in California. CTR requires the owner or the operator of a facility to provide either the calculated emissions, or the activity data needed to quantify emissions, for permitted devices and processes. CARB relies on local air districts to collect and process the emissions data and report that data to CARB on behalf of the facilities. As a result, any facility reporting emissions data in order to comply with CTR requirements are potentially subject to any emissions fees levied by their local air district. The reporting requirements resulting from the CTR regulation are designed to be phased in for various facility types over several years.

Facilities with equipment and/or operations deemed eligible for "abbreviated reporting" in the CTR regulation are not required to submit calculated emissions but can elect to provide solely the activity data (such as hours in operation or fuel consumed) in order to comply with CTR. South Coast AQMD staff uses the activity data to then calculate emissions on behalf of the facility. The South Coast AQMD currently exempts any facility submitting an "abbreviated report" from paying any potentially applicable toxic air contaminant (TAC) fees.

Given that abbreviated reporters are essentially fee exempt, this amendment proposes to add language within Rule 301 (e)(13) and (17) that clarifies the CTR reporting requirements and abbreviated reporting eligibility. This proposed amendment also introduces a new abbreviated reporting filing fee aimed at recovering the costs associated with the large number of abbreviated reporting facilities reporting to the South Coast AQMD as a result of CARB's CTR regulation.

Proposed Amended Rule(s)

Rule 301(e)(13) Exempt Compounds

Emissions of acetone, ethane, methyl acetate, parachlorobenzotrifluoride (PCBTF), and volatile methylated siloxanes (VMS), shall not be subject to the fee requirements of Rule 301(e)~~.~~, but are subject to reporting requirements pursuant to CARB's Criteria and Toxics Reporting Regulation and/or the AB 2588 Air Toxics "Hot Spots" Emission Inventory Criteria and Guidelines Regulation.

Rule 301(e)(17) Abbreviated Reporting Eligibility Pursuant to CARB's CTR Regulation and Associated Fees

Facilities electing to submit an abbreviated report to fulfill reporting requirements pursuant to California Code of Regulations Title 17 Section 93400 et seq. are exempt from fees in (e)(7) and subject instead to an annual abbreviated reporting filing fee of $53.24 beginning July 1, 2024, and $106.48 beginning July 1, 2025

and thereafter. Facilities are eligible for abbreviated reporting only if conditions in both (e)(17)(A) and (e)(17)(B) are met.

(A) A facility does not meet any of the criteria in (i), (ii), or (iii) below:

(i) Criteria Facility – any facility with permitted potential to emit 250 or more tons per year of any applicable nonattainment pollutant or its precursors.

(ii) Greenhouse Gas Reporter Facility – any facility subject to reporting under the California Regulation for the Mandatory Reporting of Greenhouse Gas Emissions, 17 CCR Section 95100 *et seq*.

(iii) Elevated Prioritization Toxics Facility – any facility identified by the South Coast AQMD as high priority as of January 1 of the data year (the year the emissions occurred), based on the South Coast AQMD's implementation of the AB 2588 "Hot Spots" requirements.

(B) A facility engages in activity (or activities) limited exclusively to one or more qualifying activities outlined in the table below.

Facility Operations Eligible for Abbreviated Reporting Under CTR

Agricultural operations limited to dairy, poultry, and swine farms
Combustion of natural gas or propane in boilers or heaters
Diesel-powered emergency standby generators, direct-drive emergency standby fire suppression pump engines, direct-drive emergency standby fire water pump engines, or other engines permitted as emergency equipment
Dispensing of gasoline or diesel
Cremation of humans or animals

Justification/Necessity/Equity

Every year South Coast AQMD staff coordinates the submission of facilities' annual emission reports. The staff work involved in the reporting process includes the preparation of guidance documents and tutorials, responding to facility inquiries, and performing data validation and amendment requests, if necessary.

The initial phase-in period for the CTR regulation occurred with facilities reporting their data year (DY) 2022 emissions in 2023. In 2023, 6250 facilities submitted an annual emissions report to the South Coast AQMD, which is roughly a 500% increase in the number of reports submitted in 2022. Of those 6250 facilities, over 3500 were abbreviated reports.

The large increase in the number of facilities reporting their annual emissions data directly to the South Coast AQMD due to CARB's CTR regulation has resulted in a significant increase in staff

workload. Specifically, staff has had to dedicate more resources toward reporting preparation, online webtool updates, and handling the large increase in the number of facility inquiries.

It is estimated that at the Air Quality Specialist or Air Quality Engineer II level, staff spent an additional 1,750 hours handling inquiries from abbreviated reporting facilities in 2023. Assuming a fully burdened rate of $118.42/hour, this resulted in an additional cost of $207,235 annually. Senior Office Assistant(s) spent approximately 300 hours logging and assigning abbreviated facility inquiries in 2023. Assuming a fully burdened rate of $77.14/hour, this resulted in an annual cost of $23,142. Additionally, Senior Air Quality Engineer(s) were tasked with an additional 500 hours of work logging and responding to abbreviated reporter inquiries. Assuming a fully burdened rate of $126.59/hour, this equated to an additional cost of $63,295.

In regard to resources expended on preparing and updating guidance documents and tutorials for abbreviated reporting, it is estimated that Air Quality Specialist(s)/Air Quality Engineer II spent roughly 200 hours on such work in 2023. In addition, Senior Air Quality Engineer(s) spent an additional 160 hours. Assuming fully burdened rates of $118.42 and $126.59 for Air Quality Specialists/Air Quality Engineer II and Senior Air Quality Engineers, respectively, this resulted in an additional cost of $43,939 in staff time.

It is also estimated that a dedicated Systems Analyst and Systems and Programming Supervisor spent approximately 200 and 100 hours, respectively, updating the AER online reporting tool and the associated database to accommodate abbreviated reporting functionality. Assuming fully burdened rates of $124.70/hour and $134.30/hour, respectively, this effort resulted in an estimated additional cost of $38,378.

The additional costs of the abbreviated reporting program totaled approximately $375,988 in CY 2023. Assuming a total of 3,531 abbreviated reporting facilities, this equates to an average cost of $106.48 per facility. As a result, staff proposes to set the new abbreviated reporting filing fee at $106.48 per facility, to be phased in over the next two fiscal years.

This fee is necessary to recover costs associated with CARB's CTR regulation implementation. The fee is equitable as it burdens only those facilities utilizing South Coast AQMD resources. The abbreviated reporting fees will also be used to fund and maintain future enhancements to the AER WebTool to ease reporting of activity levels by end users or facilities.

The new fee is $106.48 for each facility submitting an abbreviated report beginning in CY 2026. The fee will be $53.24 for CY 2025 only. CY 2024 is a gap year in CTR implementation and no facilities eligible for abbreviated reporting are required to report. Sector Phase 2 CTR facilities begin reporting in CY 2025 and Phase 3 facilities start reporting in CY 2026. Beginning in CY 2027, facilities in all three phases will be required to report annually. Based on abbreviated reporting that occurred in 2023, we project 3,300 facilities will submit abbreviated reports in 2025 and 1,270 facilities will submit abbreviated reports in 2026. Beginning in CY 2027, all facilities will begin reporting annually, therefore, we project 8,070 facilities will be submitting abbreviated reports in CY 2027 and thereafter. As a result, the potential revenue impacts from this fee are variable in the near-term, as summarized in the table below.

Table 3-7: Estimated Revenue from Abbreviated Reporting Filing Fee

Calendar Year	Estimated Revenue
2024	$ -
2025	$ 175,692

2026	$	135,230
2027 and thereafter	$	859,294

5. AMEND RULE 304.1 to revise Analyses fees for testing pursuant to Rule 304

Description of Proposed Amendment

South Coast AQMD's Monitoring and Analysis Division (MAD) has acquired, developed, and deployed state-of-the-art mobile monitoring platforms to conduct highly resolved measurements of criteria pollutants and air toxics in ambient air. These mobile platforms are ideal for surveying large areas in a relatively short time, identifying pollution hotspots and sources that were previously unknown, providing valuable data for actionable consideration, and informing emission reduction and rule development efforts. Starting in 2016 these platforms have been deployed during special monitoring projects such as the Aliso Canyon gas leak incident, Dominguez Channel and Ethylene Oxide emission investigations, and various community monitoring activities. These are complex and expensive projects that may result in the installation of temporary air monitoring stations at one or multiple locations to gather air quality information near the source(s) of interest and in nearby communities. Although these projects are very different in nature it is possible to estimate the costs associated with the daily use and operation of South Coast AQMD's four mobile monitoring platforms, the associated use of portable instrumentation and grab sample collection, and the development and decommissioning of air monitoring sites that often results from the findings of mobile monitoring surveys. All these costs are clearly described in the proposed Rule 304.1 Table under "c) Ambient Air Analyses Fees" section. These fees have been estimated by MAD's field staff, supervisors and managers based on their best assessment of daily costs associated with the operation of measurement equipment, and the development and decommissioning of temporary sites during previous air monitoring projects. (See the spreadsheet in Appendix). It should be noted that these are conservative cost estimates that will likely undercharge in many instances.

South Coast AQMD Rule 304.1 establishes "Analyses fees for testing pursuant to Rule 304." Such fees are subdivided into three main categories or sections: (a) Laboratory Analyses Fees; (b) Emissions Testing and Analyses Fees; and (c) Ambient Air Analyses Fees. Within each section, Rule 304.1 lists different "Type of Test[s]" and the corresponding fee amount. The descriptions of some of these sampling, analysis, monitoring, and source testing activities are not up to date and do not reflect current practices and the use of existing equipment. This proposal seeks to update the description of the "Type of Test[s]" under Rule 304.1, and to include additional "Ambient Air Analyses Fees" for the use of modern air monitoring equipment and site development and decommissioning.

Proposed Amended Rule(s)

Fees have been revised in Rule 304.1 for a) Laboratory Analyses Fees and c) Ambient Air Analyses Fees. The following tables summarize the revised fees in these two sections of the rule.

(a) Laboratory Analyses Fees[28]

[28] These fees are for laboratory analyses performed during weekdays only. Labor costs (only when reported as "cost /hour") for installation and operation of equipment, and laboratory analyses during weekends, Mondays, and holidays are subjected to a 50% surcharge.

(4)	Vapor Pressure Tests		
	~~(C)~~	~~Speciation of Components in each sample~~	~~$462.53 for five or fewer compounds~~ ~~$54.85 for each additional compound~~
	~~(D)~~	~~Calculation~~	~~$322.72 / sample~~
(5)	Fuel Analysis		
	(A)	Metals (Pb in gasoline)	~~$330.38 / sample~~ As charged by outside laboratory (charge pass through) $43.60 for each additional sample
	(D)	Density	~~$165.20 / sample~~ As charged by outside laboratory (charge pass through)
	(H)	Sulfur	
	(i)	In Fuel Gas	~~$385.61 / sample~~As charged by outside laboratory (charge pass through)
	(ii)	In Fuel Oil (by XRF)	~~$131.68 / sample~~As charged by outside laboratory (charge pass through)
(6)	VOC (Regulation XI)		
	(D)	Gas Chromatograph / Mass Spectrometry Analysis	$462.53 for five or fewer compounds $54.85 for each additional compound
	(E)	Photochemical Reactivity -	
	~~(i)~~	~~Unknown~~	~~$661.20 / sample~~
	~~(ii)~~	~~Known~~	~~$462.53 / sample~~
	~~(F)~~(E)	Distillation -	
	(i)	Normal	~~$131.69 / sample~~As charged by outside laboratory (charge pass through)
	(ii)	Heavy Ink	~~$186.95 / sample~~As charged by outside laboratory (charge pass through)

	~~(H)~~	~~Emission Spectrograph Analysis~~	~~$165.20 / sample~~
	~~(I)~~	~~Gas Chromatograph/Mass Spectrometry~~	~~$440.71 for five or fewer compounds~~ ~~$43.55 for each additional compound~~

(c) Ambient Air Analyses Fees[29]

(1)	~~Automatic Recording~~Continuous ~~Ambient Air or Atmospheric~~ Wind-Monitoring at a Fixed Site or Location		
(2)	Survey Measurement: Continuous Mobile Monitoring Measurements		
	(A)	Operation of The Optical Remote Sensing Mobile Laboratory (ORS-ML) for Measurements of Volatile Organic Compounds (VOCs) and Other Gaseous Pollutants. Fees include Data QC Review and Analysis	$4,726.28 / day
	(B)	Operation of The Multi-Metal-Monitoring Platform (MMMP) for Measurements of Air Toxic Metals in Ambient Air. Fees include Data QC Review and Analysis	$3,542.08 / day
	(C)	Operation of the Proton Transfer Reaction – Mass Spectrometry (PTR-MS) Platform for VOC Measurements. Fees include Data QC Review and Analysis	$6,659.42 / day
	(D)	Operation of the Ambient Mobile Monitoring Platform	$2,831.56 / day

[29] These fees are for installation and operation of equipment, and laboratory analyses during regular South Coast AQMD operational working hours.
Labor costs (only when reported as "cost / hour") for installation and operation of equipment, and laboratory analyses during weekends, Mondays, and holidays are subjected to a 50% surcharge.
Mileage fees will be charged on a case-by-case basis using current Internal Revenues Mileage Rates

		(AAMP) for Measurements of Particle and Gaseous Air Pollutants Including Methane. Fees include Data QC Review and Analysis	
(3)	Survey Measurement: Monitoring with Portable Instrumentation and Grab Sample Collection		
	(A)	Operation of Portable Instrumentation for Survey Monitoring of Particle and Gaseous Pollutants, at One (1) or Multiple Site Locations (e.g., Upwind and Downwind of a Facility), Including Data QC Review at Analysis	$1013.60 / day
	(B)	Collection of Grab Samples for Laboratory Analysis of Gaseous Pollutants, at One (1) or Multiple Site Locations (e.g., Upwind and Downwind of a Facility)	$1013.60 / day plus lab analysis
(~~2~~4)	Ongoing Air Monitoring Effort: Continuous ~~Automatic Recording~~ Ambient Monitoring ~~In Mobile Mode~~at a fixed site or location		
	(A)	Installation of One (1) ~~Instrument and Wind Monitoring System in Mobile Van.~~ Continuous Monitor for Single- or Multi-Pollutants Measurements at One (1) Site.	~~$1,543.47~~$1,597.49 plus site development
	(B)	Installation of Each Additional ~~Instrument in Mobile Van~~Continuous Monitor for Single- or Multi-Pollutants Measurements at the Same Site (A).	$570.12 plus site development
	(C)	Operation of One (1) ~~Instrument and Wind Monitoring System in~~	~~$837.70~~$867.02 / day

		~~Mobile Mode~~Continuous Monitor for Single- or Multi-Pollutants Measurements, 10 Hours Per Day, ~~Weekdays Only~~at One (1) Site, Including Data QC Review and Analysis.	
	~~(D)~~	~~Operation of One (1) Instrument and Wind Monitoring System In Mobile Mode, 10 Hours Per Day, Weekends and Holidays.~~	~~$1,256.66 / day~~
	~~(E)~~(D)	Operation of Each Additional Continuous Instrument, Other Than Those Already Installed~~, in Mobile Van~~.	~~$77.02~~$79.72/ day
(~~3~~5)	~~Continuous Non-Recording~~ Ongoing Air Monitoring Effort: Time-integrated Ambient Sampling ~~With Laboratory Analysis of Sample Collected~~ at a Fixed Site or Location for Laboratory Analysis ~~(Weekdays Only)~~.		
	(A)	Installation of One (1) ~~24-Hour~~ Time-integrated (e.g., 24-Hour) Sampler for Particle or Gaseous Pollutants ~~(Bag or Sequential Impinger)~~.	~~$1,102.12~~$1,140.69 plus lab analysis and site development
	(B)	Installation of Each Additional ~~24-Hour~~ Time-integrated (e.g., 24-Hour) Sampler for Particle or Gaseous Pollutants at Same Site as (A).	~~$881.64~~$912.50 plus lab analysis and site development
	(C)	Operation of One (1) ~~24-Hour~~ Time-integrated (e.g., 24-Hour) Sampler for Particle or Gaseous Pollutants~~and Analysis for One (1) Contaminant Per Sample~~.	~~$385.67~~$399.17 / day ~~$87.70 for each additional contaminant~~

	(D)	Operation of Each Additional ~~24-Hour~~ Time-integrated Sampler for Particle or Gaseous Pollutants at Same Site ~~and Analysis for Same Contaminant in~~ (C).	~~$143.00~~$148.01 / day ~~$65.73 for each additional contaminant~~
	(E)	~~Operation of 24-Hour, Sequential Impinger Sampler and Spectrophometric Analysis.~~	~~$771.51 / day for up to 12 samples $330.39 for each additional set of 12 samples~~
	(~~F~~E)	Installation of One (1) Non-Sequential Sampler to Collect Less-Than-24-Hour-Samples.	~~$1,322.59~~$1,368.88 plus site development
	~~(L)~~	~~Additional Fees for Sample Pick-up and Analysis After Normal Weekday Working Hours.~~	~~$109.90 additional / hour for each hour exceeding 8-hour normal week day for sample pick-up or collection $1,763.73 additional / day for weekends and holidays requiring sample pick-up and analysis same day~~
			~~$2,204.89 additional / day for weekends and holidays requiring manual sample collection and analysis same day~~
(6)	Site Development and Decommissioning		
	(A)	Field Assessment to Identify Potential Site Location(s)	$1,214.90 / day
	(B)	Establishing Access Agreement(s) and Securing Site Location (s)	$1372.28
	(C)	Temporary Fencing, Electrical Permits, Installation of Temp Power, and Other Site Development and Decommissioning Costs	As charged by outside contractor (charge pass through)
~~(4)~~	~~Meteorological Monitoring~~		

	~~(A)~~	~~Conduct Upper-Air Observation via Radio or Airsonde.~~	~~$771.55~~
	~~(B)~~	~~Conduct Low-Level Air Observation via Tethersonde (8 Hour Program).~~	~~$4,414.03~~
	~~(C)~~	~~Conduct Pilot Balloon Observation (Pibal).~~	~~$4,414.03 / release~~
~~(5)~~	~~Landfill Integrated Surface Sampling Program, per Rule 1150.1 Guidelines~~		
	~~(A)~~	~~Conduct Less-Than 24-Hour, Integrated Surface-Sampling Program Over three (3) 50,000 Square-Foot Grids. Program Includes: Installation and Operation of Wind-Monitoring System; Set-Up of Sample Grid Areas: Conduct of Sampling Sweeps; and Analysis for One (1) Contaminant Per Sample Bag.~~	~~$3,307.40 / grid~~
	~~(B)~~	~~Conduct Less-Than-24-Hour, Integrated Landfill-Surface-Sampling Program Over Each Additional 50,000-Square-Foot Grid At The Same Site as (A).~~	~~$716.23~~
~~(6)~~	~~SF6 Gas-Tracer Study~~		
	~~(A)~~	~~Conduct SF6 Gas-Tracer Study With Up-to-Sixty (60) Samples, Including Installation and Operation of a Wind-Monitoring System and Tethersonde Observations.~~	~~$24,255.96~~
	~~(B)~~	~~Collection and Analysis of Each Additional Sample for (A).~~	~~$109.90~~

Justification/Necessity/Equity

Measurement activities at or near facilities that are believed to be in violation of any state or local law, order, rule, permit condition, or regulation relating to air pollution as per Rule 304 requirements, typically begin with survey measurements using one or more instruments or methods which may include mobile monitoring platforms, portable measurement equipment, and grab samples. If longer-term measurements are needed, ongoing air monitoring efforts may be conducted at or near the facility of interest and in nearby communities. Currently, subdivision (c) (Ambient Air Analyses Fees) of Rule 304.1 does not include any fees for survey measurements or for site development and decommissioning. The proposed amendment will add new fees for the operation of four different mobile monitoring platforms for the continuous measurement of particle and gaseous pollutants for ongoing air monitoring efforts, and for site development and decommissioning. The proposed amendment will also add new language and fees for sampling, lab analysis, monitoring, and source testing conducted during weekdays/weekend/Mondays/holidays and for mileage associated with any of those activities.

The proposed amended language and fee structure revisions are necessary and equitable to reflect the most current sampling, lab analysis, monitoring, and source testing activities conducted by South Coast AQMD staff at or near facilities that are, or may be, in violation of Rule 304, and to recover actual regulatory costs that the South Coast AQMD may incur for conducting these investigations, inspections, and enforcement activities.

CHAPTER 4: PROPOSED RULE AMENDMENTS WITH NO FEE IMPACTS AND/OR ADMINISTRATIVE CHANGES

INTRODUCTION

EXTEND THE 2025 AER ANNUAL EMISSIONS REPORTS AND PAYMENTS SUBMITTAL DEADLINE IN RULE 301 AND REMOVING OUTDATED FEE REFERENCES

REVISE RULE 301 TABLE 1B TO CLARIFY AND SEPARATE GREEN WASTE PROCESSING EQUIPMENT AND CREATE NEW CATEGORY FOR LINEAR GENERATORS

EDITORIAL CHANGE IN RULE 301 CLARIFYING EMISSION REPORTING AND FEE PROVISION

Introduction

The proposed rule amendments in this section do not have fee impacts. Rather, the proposed amendments in this chapter generally include administrative changes, including clarifications, deletions, re-numbering, and corrections to existing rule language. The following proposals are being proposed with no fee impacts:

1) A proposal to extend the 2025 AER annual emissions reports and payments submittal deadline in rule 301 and removing outdated fee references,
2) A proposal to revise Table IB of Rule 301 to clarify and separate categories related to green waste processing equipment and to create a new category for linear generators that were previously included in the internal combustion engine category, and
3) A proposal for an editorial change in Rule 301 to include other rule(s) implementing section 185 of the federal Clean Air Act in addition to Rule 317.

The proposed rule amendments for these proposals are discussed in more detail below. Any additional amendments that represent renumbering of rule sections/tables, amendments that are due solely to any proposed addition and/or deletion of preceding rule sections/tables, are not separately listed below. Finally, where appropriate, all of the amended fee rates shown below do not reflect the 3.5% increase in the California CPI from 2022 to 2023 and will increase by this percent should the Governing Board adopt the annual CPI increase.

1. Extend 2025 AER Annual Emissions Reports and Payments Submittal Deadline in Rule 301 and removing outdated fee references

Description of Proposed Amendment

CARB's CTR Regulation is administered through the Annual Emissions Reporting (AER) program for affected facilities in the South Coast AQMD's jurisdiction. Beginning with DY 2022 emissions reported in calendar year (CY) 2023, the CTR regulation required emissions reporting for approximately 5,000 additional facilities new to the South Coast AQMD's AER program. Additionally, report content will be expanded for all facilities, existing and new to AER, requiring hundreds of additional reportable toxic air contaminants.

This amendment proposes to extend the 2025 AER deadline for submitting annual emissions reports (and payments) in an effort to accommodate the potentially large number of new facilities required to report as part of the Phase 2 implementation of the CTR regulation. In addition, outdated fee references are eliminated to help clarify existing TAC fees.

Proposed Amended Rule(s)**Rule 301(e)(7)**

(A) For emissions reported before January 1, 2020, any facility subject to paragraph (e)(7) that emits any toxic air contaminant greater than the thresholds listed in Table IV shall pay the fees listed in Table IV. For emissions reported after January 1, 2020, any facility subject to paragraph (e)(7) that emits any toxic air contaminant greater than the thresholds listed in Table IV shall not pay the fees in Table IV and shall instead pay the following fees:

(i) A Base Toxics Fee of $82.40;

(ii) A Flat Rate Device Fee of ~~$180.52, and~~ $361.04, ~~starting January 1, 2020, and January 1, 2021, respectively,~~ for each device, including

permitted and unpermitted equipment ~~and activity including, but not limited to, material usage, handling, processing, loading/unloading; combustion byproducts, and fugitives (equipment/component leaks)~~ with emissions of any pollutant above the annual thresholds listed in Table IV;

(iii) A Cancer-Potency Weighted Fee of ~~$5.28 and~~ $10.56~~, starting January 1, 2020, and January 1, 2021, respectively,~~ per cancer-potency weighted pound of facility-wide emissions for each pollutant listed in Table IV. The cancer-potency weighted emissions of each toxic air contaminant listed in Table IV shall be calculated as follows:

CPWE = TAC x CPF x MPF

Where:

CPWE = Cancer Potency Weighted Emissions

TAC = Emissions (pounds) of a Table IV toxic air contaminant

CPF = Cancer Potency Factor for the reported toxic air contaminant

MPF = Multi-Pathway Factor for the reported toxic air contaminant

The CPF and MPF shall be equal to those specified in the Rule 1401 Risk Assessment Procedures that were current at the time that the emissions were required to be reported.

Rule 301(e)(10) Notice to Pay and Late Filing Surcharge

(A) The facility owner/operator shall submit an annual emissions report and pay any associated emissions fees if a notice to report emissions is sent by mail, electronic mail, or other electronic means, annually to the owners/operators of all equipment (as shown in District records) for which this subdivision applies. A notice to pay the semi-annual fee specified in paragraph (e)(11) will also be sent by mail, electronic mail, or other electronic means, to facilities which in the preceding reporting year emitted any air contaminant equal to or greater than the emission thresholds specified in subparagraph (e)(11)(A). Emissions reports and fee payment submittals are the responsibility of the owner/operator regardless of whether the owner/operator was notified.

If both the fee payment and the completed emissions report are not received by the seventy-fifth (75^{th}) day following July 1 (for semi-annual reports), or January 1 (for annual reports), they shall be considered late, and surcharges for late payment shall be imposed as set forth in subparagraph (e)(10)(B). For the purpose of this subparagraph, the emissions fee payment and the emissions report shall be considered to be timely received by the District if

it is delivered, postmarked, or electronically paid on or before the seventy-fifth (75th) day following the official due date. If the seventy-fifth (75th) day falls on a Saturday, Sunday, or a state holiday, the fee payment and emissions report may be delivered, postmarked, or electronically paid on the next business day following the Saturday, Sunday, or the state holiday with the same effect as if they had been delivered, postmarked, or electronically paid on the seventy-fifth (75th) day.

The 202~~2~~4 annual emissions report and associated fee payment shall be considered to be timely received by the District if the report is electronically submitted and payment is delivered, postmarked, or electronically paid on or before May 1, 202~~3~~5.

Rule 301(e)(11) Semi-Annual Emissions Fee Payment

(B) In lieu of payment of one half the estimated annual emission fees, the owner/operator may choose to report and pay on actual emissions for the first six months (January 1 through June 30). By January 1 of the year following the reporting period, the permit holder shall submit a final Annual Emission Report together with the payment of the balance; the annual emission fees less the installment previously paid. The report shall contain an itemization of emissions for the preceding twelve (12) months of the reporting period (January 1 through December 31). The final Annual Emission Report for 202~~2~~5 emissions together with the payment of the balance (the annual emission fees less the installment previously paid) shall be considered to be timely received by the District if the report is electronically submitted and payment is delivered, postmarked, or electronically paid on or before May 1, 202~~3~~5.

Rule 301(e)(15) Deadline for Filing Annual Emissions Report and Fee Payment

Notwithstanding any other applicable Rule 301(e) provisions regarding the annual emissions report and emission fees, for the reporting period January 1 through December 31, the fee payment and the completed annual emissions report shall be delivered, postmarked, or electronically paid on or before the seventy-fifth (75th) day following January 1 of the subsequent year to avoid any late payment surcharges specified in subparagraph (e)(10)(B). The 202~~2~~4 annual emissions report and associated fee payment shall be considered to be timely received by the District if the report is electronically submitted and payment is delivered, postmarked, or electronically paid on or before May 1, 202~~3~~5.

Rule 301 TABLE IV
TOXIC AIR CONTAMINANTS

CAS	TOXIC COMPOUNDS	Annual Emission Thresholds (lbs)	~~Fees Before January 1, 2020~~
			~~$/1 lb~~
1332214	Asbestos	0.0001	~~6.74~~
71432	Benzene	2	~~2.27~~
7440439	Cadmium	0.01	~~6.74~~
56235	Carbon tetrachloride	1	~~2.27~~
106934	Ethylene dibromide	0.5	~~2.27~~
107062	Ethylene dichloride	2	~~2.27~~
75218	Ethylene oxide	0.5	~~2.27~~
50000	Formaldehyde	5	~~0.5~~
18540299	Hexavalent chromium	0.0001	~~9.01~~
75092	Methylene chloride	50	~~0.09~~
7440020	Nickel	0.1	~~4.49~~
127184	Perchloroethylene	5	~~0.5~~
106990	1,3-Butadiene	0.1	~~6.74~~
7440382	Inorganic arsenic	0.01	~~6.74~~
7440417	Beryllium	0.001	~~6.74~~
75014	Vinyl chloride	0.5	~~2.27~~
7439921	Lead	0.5	~~2.27~~
123911	1,4-Dioxane	5	~~0.5~~
79016	Trichloroethylene	20	~~0.18~~
1086	Chlorinated dioxins, without individual isomers reported	0.000001	~~11.28~~
1746016	2,3,7,8-TCDD	0.000001	~~11.28~~
3268879	1-8OctaCDD	0.000001	~~11.28~~
19408743	1-3,7-9HxCDD	0.000001	~~11.28~~
35822469	1-4,6-8HpCDD	0.000001	~~11.28~~
39227286	1-4,7,8HxCDD	0.000001	~~11.28~~
40321764	1-3,7,8PeCDD	0.000001	~~11.28~~
57653857	1-3,6-8HxCDD	0.000001	~~11.28~~
1080	Chlorinated dibenzofurans, without individual isomers reported	0.000001	~~11.28~~
39001020	1-8OctaCDF	0.000001	~~11.28~~
51207319	2,3,7,8-TCDF	0.000001	~~11.28~~
55673897	1-4,7-9HpCDF	0.000001	~~11.28~~
57117314	2-4,7,8PeCDF	0.000001	~~11.28~~
57117416	1-3,7,8PeCDF	0.000001	~~11.28~~

CAS	TOXIC COMPOUNDS	Annual Emission Thresholds (lbs)	~~Fees Before January 1, 2020~~
			~~$/1 lb~~
57117449	1-3,6-8HxCDF	0.000001	~~11.28~~
60851345	2-4,6-8HxCDF	0.000001	~~11.28~~
67562394	1-4,6-8HpCDF	0.000001	~~11.28~~
70648269	1-4,7,8HxCDF	0.000001	~~11.28~~
72918219	1-3,7-9HxCDF	0.000001	~~11.28~~
1151	Polycyclic aromatic hydrocarbons, PAHs (without individual isomers reported)	0.2	~~6.74~~
50328	Benzo[a]pyrene [PAH, POM]	0.2	~~6.74~~
53703	Dibenz[a,h]anthracene [PAH, POM]	0.2	~~6.74~~
56495	3-Methylcholanthrene [PAH, POM]	0.2	~~6.74~~
56553	Benz[a]anthracene [PAH, POM]	0.2	~~6.74~~
57976	7,12-Dimethylbenz(a)Anthracene [PAH, POM]	0.2	~~6.74~~
91203	Naphthalene [PAH, POM]	0.2	~~6.74~~
189559	Dibenzo[a,i]pyrene [PAH, POM]	0.2	~~6.74~~
189640	Dibenzo[a,h]pyrene [PAH, POM]	0.2	~~6.74~~
191300	Dibenzo[a,l]pyrene [PAH, POM]	0.2	~~6.74~~
192654	Dibenzo[a,e]pyrene [PAH, POM]	0.2	~~6.74~~
193395	Indeno[1,2,3-cd]pyrene [PAH, POM]	0.2	~~6.74~~
194592	7H-Dibenzo(c,g)Carbazole [PAH, POM]	0.2	~~6.74~~
205823	Benzo[j]fluoranthene [PAH, POM]	0.2	~~6.74~~
205992	Benzo[b]fluoranthene [PAH, POM]	0.2	~~6.74~~
207089	Benzo[k]fluoranthene [PAH, POM]	0.2	~~6.74~~
218019	Chrysene [PAH, POM]	0.2	~~6.74~~
224420	Dibenz(a,j)Acridine [PAH, POM]	0.2	~~6.74~~
226368	Dibenz(a,h)Acridine [PAH, POM]	0.2	~~6.74~~
602879	5-Nitroacenaphthene [PAH, POM]	0.2	~~6.74~~
607578	2-Nitrofluorene [PAH, POM]	0.2	~~6.74~~
3697243	5-Methylchrysene [PAH, POM]	0.2	~~6.74~~
5522430	1-Nitropyrene [PAH, POM]	0.2	~~6.74~~
7496028	6-Nitrochrysene [PAH, POM]	0.2	~~6.74~~
42397648	1,6-Dinitropyrene [PAH, POM]	0.2	~~6.74~~
42397659	1,8-Dinitropyrene [PAH, POM]	0.2	~~6.74~~
57835924	4-Nitropyrene [PAH, POM]	0.2	~~6.74~~
9901	Diesel Particulate Matter	0.1	~~0~~

Justification/Necessity/Equity

Rule 301(e) sets forth requirements for the AER program, including the official due date of report submittal and associated fee payments. The current due date for annual emissions reports and payments is 75 days following January 1. Due to the CTR reporting requirements, for CY 2024 emissions reported in 2025, it is anticipated that more time will be needed, compared to previous years, for staff to assist with inquiries from facilities new to the South Coast AQMD's AER reporting process. Staff is proposing the deadline date of May 1, 2025, which is also consistent with the report submittal due date specified in the CTR regulation. The extended deadline will benefit new and existing facilities by allowing them more time to complete the report in light of the additional report content pursuant to the CTR regulation. The extended deadline would only be applicable for annual emissions reports and payments due in 2025. Note that an extension was provided previously in Rule 301 (amended May 6, 2022) for the same reasons. As this is merely an extension of time for filing of reports and making payments, this amendment is not expected to have fee impacts.

2. Revise Rule 301 Table 1B to Clarify and Separate Green Waste Processing Equipment and Create New Category for Linear Generators

Description of Proposed Amendment

Proposed changes to Table IB of Rule 301 include minor edits to clarify and separate categories related to greenwaste processing equipment and to create a new category for linear generators that were previously included in the internal combustion engine category. The two new categories proposed are subsets or alternate wordings of existing categories, and each will have the same fee schedule. In all cases, the changes are consistent with current practice in Engineering (E&P) and will not require changes to any existing applications or existing practices, but will make the correct fee categories more clear to applicants.

Proposed Amended Rule(s)

The proposed changes to Rule 301 Table 1B are shown in the table below.

Equipment/ Process	Schedule
Chippers, Greenwaste only, not including I.C. Engine	A
…	
Grinder, Size Reduction, Greenwaste only, not including I.C. Engine	A
…	
Linear Generator Core, Natural Gas, No Ammonia	B
…	
Screening, ~~Greenwaste~~ Greenwaste only, not including I.C. Engine	A

Justification/Necessity/Equity

The proposed amendment is to provide improved clarity and consistency for three (two modified and one new) greenwaste processing equipment categories that are subject to Schedule A fees and for a new linear generator cores category subject to Schedule B fees.

A summary of the proposed changes, as well as related categories, is provided in the table above. In two of the categories for greenwaste, the description will be updated from "greenwaste" to "greenwaste only" to clarify that the schedule A fee is only for equipment that exclusively processes greenwaste. The greenwaste screening category will also add "not including IC engine" to match the existing description for the greenwaste chippers category and clarify that IC engines must be permitted separately for all three greenwaste categories. A category for greenwaste grinding is being added as an equivalent but alternative wording for the existing greenwaste chippers category. In practice, the industry uses chipping and grinding terms interchangeably.

Linear generators have previously been considered a type of internal combustion engine, but stakeholder input from recent rulemaking has made the distinction between internal combustion engines and linear generators, and adding this category will allow more appropriate categorization, consistent with new Rule 1110.3: Emissions from Linear Generators. Linear generators will continue to have the same fee schedule as internal combustion engines.

The addition of the Equipment/Process "Grinder, Size Reduction, Greenwaste only, not including Internal Combustion (I.C.) Engine" is to make clear that there is no regulatory distinction between greenwaste chipper sand grinders for Rule 301 fee purposes. In general, the industry's use of chippers/chipping and grinders/grinding terminology does not tend to differentiate between the two. Since Rule 301 currently only lists greenwaste chippers, the addition of greenwaste grinders will provide further clarity and consistency.

Each of the three greenwaste Equipment/Processes listed in the table above (not just chippers) may be operated in conjunction with I.C. engines used to drive the size selection/screening or size reduction/chipping and grinding mechanism, but those internal combustion engines would require separate permit applications that are subject to their own Equipment/Process fee schedules in Rule 301 Table IB. Therefore, it is proposed that the "not including I.C. Engine" phrasing be included in all three of the greenwaste Equipment/Processes identified in the table above for improved clarity and consistency.

All of these three greenwaste fee schedule-A Equipment/Processes are to be used for greenwaste processing exclusively. Other kinds of materials such as municipal solid waste, wood waste, food waste, plastic waste, etc. would be subject to different and higher fee schedules. Therefore, it is proposed that the phrasing of "greenwaste only" is used to ensure that other kinds of process materials would not inadvertently be subject to the fee schedule A.

Rule 1110.3 (Emissions from Linear Generators) was adopted November 3, 2023, and established linear generators as unique and separate from equipment included in Rule 1110.2 (Emissions from Gaseous- and Liquid-Fueled Engines). Linear Generators were previously considered and permitted as fee schedule B engines, but in response to stakeholder comments during the Rule 1110.2 amendment process, Rule 1110.3 was developed to allow for specific considerations of the technology and capabilities of linear generators. Unlike internal combustion engines, linear generators produce electricity by driving magnets through copper coils in a linear motion. Creation of a new category for linear generators will clarify this new distinction for existing equipment.

The proposed amendment will provide improved clarity and consistency in phrasing that will avoid confusion and prevent inconsistent and inaccurate implementation of Rule 301 fee schedules for permit applications.

These improvements of clarity and consistency allow applicants and others to clearly identify the correct permitting fee schedules for greenwaste processing and linear generator equipment. These improvements will also reduce the amount of staff time spent in pre-application submittal communications with applicants to ensure the proper submission of fees. This improves the applicant's experience and ability to submit a timely and complete application as well as reduces the amount of South Coast AQMD resources needed to ensure Rule 301 is interpreted and implemented correctly by permit applicants.

3. Editorial Change in Rule 301 Clarifying Emission Reporting and Fee Provision

Description of Proposed Amendment

Rule 301 (e)(2) requires that the major stationary sources defined under Rule 317 report emissions and pay the appropriate federal Clean Air Act (CAA) non-attainment fees, if deemed necessary. However, Rule 317 only addresses the non-attainment fee obligation for the 1979 one-hour NAAQS. This ozone one-hour ozone standard was revoked in 2005, but anti-backsliding measures require areas to continue to meet the requirements of Section 185 of the CAA. Rule 317 utilizes the fee equivalency approach which demonstrates that equivalent funds are being spent on programs that are surplus to the applicable ozone SIP. Fee equivalency reports are prepared each year and since enough funds have been spent on surplus programs, no CAA Section 185 fees have been collected from major stationary sources. The federal CAA requires the collection of non-attainment fees for other ozone standards not addressed in the Rule 317. For example, the non-attainment fees for the revoked 1997 8-hour ozone standard and the 2008 8-hour standard are being addressed in Proposed Rule – 317.1 - Clean Air Act Nonattainment Fees for the 8-Hour Ozone Standards. Future additional rules might be developed to implement Section 185 of the federal CAA. Facilities applicable to Rule 317 and PR 317.1 are major sources facilities that emit or have a potential to emit 10 tons per year of NOx or VOCs. The proposed amendment to Rule 301(e)(2) adds references to other rules addressing CAA nonattainment fee requirements and will ensure inclusion of all other rules implementing Section 185 of the federal CAA when available.

Proposed Amended Rule(s)

Proposed Amended Rule 301 (e)(2):

Each facility subject to subparagraph (e)(1)(B) shall annually report all emissions for all pollutants listed in paragraph (e)(5) and Table IV and incur an emissions fee as prescribed in Table III. Additionally, Aall major stationary sources of NOx and/or VOC, as defined in Rule 317 and other rule(s) implementing section 185 of the federal Clean Air Act, shall annually report and pay the appropriate clean air act non-attainment fees for all actual source emissions including but not limited to permitted, unpermitted, unregulated and fugitive emissions. ~~Each facility subject to subparagraph (e)(1)(B) shall annually report all emissions for all pollutants listed in paragraph (e)(5) and Table IV and incur an emissions fee as prescribed in Table III.~~

Non-permitted emissions, except if emitted at a facility subject to any rule implementing Section 185 of the Clean Air Act, which are not regulated by the District shall not be reported and shall be excluded from emission fees

if the facility provides a demonstration that the emissions are not regulated and maintains sufficient records to allow the accurate demonstration of such non-regulated emissions.

Justification/Necessity/Equity

The U.S. EPA promulgated four different NAAQS for ozone that were approved in 1979, 1997, 2008, and 2015. Section 185 of the CAA establishes fee requirements for "severe" or "extreme" ozone nonattainment areas when the area fails to attain an ozone standard by the applicable attainment date. The CAA requires that each major stationary source of VOCs and NOx, within such area, pay a fee. If South Coast AQMD is not administering and enforcing section 185 of the CAA, the U.S. EPA is required to collect the fees. The proposed amendment clarifies that the definition of major stationary source would not only be defined in Rule 317 but could be defined in any other rule implementing section 185 of the CAA. Rule 317.1 defines a MAJOR STATIONARY SOURCE AS:

(7) MAJOR STATIONARY SOURCE shall, for the purposes of this rule:

(A) For a non-RECLAIM source-have the same meaning as in Sections 181(b)(4)(B) and 182(d) of the CAA, or 182 (e) as applicable, or a Major Polluting Facility as defined in Rule 1302(s) – Definition of Terms.

(B) For a RECLAIM source-have the same meaning as in paragraph (b)(2) of Rule 3001 – Applicability where the potential to emit for a RECLAIM facility is the higher of: (i) the starting allocation plus non-tradeable credits; or (ii) RECLAIM Trading Credits (RTCs) held in the allocation account after trading. RTC's held in the certificate account are not part of the allocation.

The term "major stationary source" is a unique term that may be referenced in future rules that address section 185 of the CAA. Rule 317's definition encompasses facilities defined under the CAA and other South Coast AQMD's rules. As future rule's definition of major stationary source addressing the section 185 of the CAA would either be consistent with Rule 317, CAA, or South Coast AQMD rules, the proposed amendment is not expected to expand the universe beyond those identified in Rule 317. The proposed amendment would provide clarity that the definition would not be limited to Rule 317 but would include any other rule implementing section 185 of the CAA.

The addition of "or" is to clarify that the major stationary source could meet these criteria by being a major source of either NOx or VOC emissions, instead of meeting this for both. This is consistent with the current implementation of Rule 317 and the interpretation of major stationary source from discussions with the U.S. EPA.

CHAPTER 5 – IMPACT ASSESSMENT

FISCAL IMPACT FOR SOUTH COAST AQMD

CALIFORNIA ENVIRONMENTAL QUALITY ACT

SOCIOECONOMIC IMPACT ASSESSMENT

Fiscal Impact for South Coast AQMD

The fiscal impacts of the proposed amendments including those impacted only by the CPI increase have been taken into consideration by the fiscal year 2024-25 budget and the related five-year projections.

California Environmental Quality Act

Pursuant to the California Environmental Quality Act (CEQA) Guidelines Sections 15002(k) and 15061, the proposed amendments to Regulation III which involve charges by public agencies for the purpose of meeting operating expenses and financial reserve needs and requirements are statutorily exempt from CEQA pursuant to CEQA Guidelines Section 15273. In addition, the proposed amendments to Regulation III which have no fee impact and are strictly administrative in nature, are exempt from CEQA pursuant to CEQA Guidelines Section 15061(b)(3). A Notice of Exemption has been prepared pursuant to CEQA Guidelines Section 15062, and if the proposed project is approved, the Notice of Exemption will be filed for posting with the State Clearinghouse of the Governor's Office of Planning and Research, and with the county clerks of Los Angeles, Orange, Riverside, and San Bernardino counties.

Socioeconomic Impact Assessment

A socioeconomic impact assessment was conducted to provide information to Governing Board and stakeholders but is not required per Health and Safety Code Sections 40440.8 and 40728.5 because air quality or emission limitations will not be significantly affected by Proposed Amended Regulation (PAR) III – Fees. This socioeconomic impact assessment analyzes the potential cost impacts and examines the proposed amendments to Regulation III with fee impacts other than the impacts of the automatic CPI-based fee rate increase authorized under the existing Rule 320.[30] This analysis also includes the estimated fee impacts by proposed amendments and by industry.

Projected Costs of Proposed Amendments with Fee Impacts

There are four proposed amendments with potential fee impacts, but fee impacts could only be quantified for two of the proposed amendments. While the proposal to amend Rule 301 for New Hydrogen Gas Equipment creates a new fee category, there are no anticipated fee impacts. The proposal incorporates a current practice, so there is no change in how the equipment fees are being assessed.

As presented in Table 5-1, the total fee impacts of the two proposed amendments are estimated to be about $1.68 million in FY 2024-25, $3.14 million in FY 2025-26, and $3.86 million in FY 2026-27 and thereafter. All assumptions informing estimated fee impacts are discussed in the following sections.

[30] See Draft Socioeconomic Report for Adjustment Based on Consumer Price Index for Regulations III – Fees, released on March 15, 2024 and available at: https://www.aqmd.gov/docs/default-source/finance-budgets/fy-2024-25/draft-socioeconomic-report-for-adjustment-based-on-consumer-price-index-for-regulation-iii---fees.pdf.

Table 5-1: Estimated Fee Impacts by Proposed Amendment and Fiscal Year (Millions in 2024 Dollars)

Proposed Amendments	FY 2024-25	FY 2025-26	FY 2026-27 and thereafter
Additional Increase to Permit Related Fees By 3% (Beyond the California CPI of 3.5%) (1.5% for FY 2024-25; 1.5% for FY 2025-26)	$1.5	$3.0	$3.0
Amend Rule 301 By Lowering Permit Fee Schedules For UV/EB/LED Curing	Savings - unquantified	Savings - unquantified	Savings - unquantified
Amend Rule 301 For New Abbreviated Reporting Filing Fee	$0.18	$0.14	$0.86
Amend Rule 304.1 For Analysis Fees for Testing Pursuant to Rule 304	Costs - unquantified	Costs - unquantified	Costs - unquantified
Total*	**$1.68**	**$3.14**	**$3.86**

**Excludes 1) Unquantified potential savings and costs 2) 2nd Year of 2% permit fee increase to address workload*

1. ADDITIONAL FEE INCREASE OF ANNUAL OPERATING AND PERMIT PROCESSING FEES (BEYOND THE CALIFORNIA CPI OF 3.5%)

This proposal would increase annual operating and permit processing fees by 3% above the CPI that will be phased in over the next two years (a 1.5% increase in FY 2024-25 and an additional 1.5% increase in FY 2025-26).

The additional fees collected from this proposal are estimated to be $1.50 million in FY 2024-25, and $3.00 million in FY 2025-26 and years after. These estimates are based on applying a 1.5% and a 1.5% increase, respectively, to the projected annual operating ($80.17 million) and permit processing fees ($19.71 million) projected to be collected in fiscal year 2024-25. The manufacturing sector is the largest contributor to South Coast AQMD's annual operating fees (40%), and permit processing fees (32%) and as such this sector is expected to bear the largest share of the proposed fee increases.

Using the revenue and employment data from the Dun and Bradstreet Enterprise Database (D&B), about 50% of facilities paying annual operating fees, and about 36% of facilities paying permit processing fees in fiscal year 2022-2023 would potentially qualify for South Coast AQMD's small business assistance services. However, in accordance with the South Coast AQMD Rule 102 definition of small business, only about 27% of facilities paying annual operating fees, and about 22% of facilities paying permit processing fees in fiscal year 2022-23 qualify as small businesses. Table 5-2 presents distribution of the fee impacts by small businesses.

Table 5-2: Share of Small Businesses Among Facilities Potentially Affected by Proposed Increased Permit Processing and Annual Operating Fees

Small Business Definition	Share of Small Businesses	
	Permit Processing Fees	Annual Operating Fees
South Coast AQMD Small Business Assistance Office	36%	50%
South Coast AQMD Rule 102	22%	27%

2. AMEND RULE 301 BY LOWERING PERMIT FEE SCHEDULES FOR UV/EB/LED CURING

Rule 301 Table 1A (control equipment) and Table 1B (basic equipment) establish the fee schedule for permitted equipment. Equipment that is anticipated to have more complex evaluations is designated a higher fee schedule. Throughout the recent development of rules, a stakeholder has requested a reduced fee schedule for certain equipment with fewer emissions. As a result, the following proposals are intended to establish lower fee schedules for equipment with lower emitting UV/EB/LED technology:

1) *A new control equipment category in Table 1A would be created for "Spray Booth exclusively using UV, EB, or LED Curing" with conditional requirements to ensure no toxics and low VOC materials are used. Equipment that would qualify for this category would be subject to Schedule A fees (instead of typical Schedule B fees).*

2) *A new basic equipment category in Table 1B would be created for "Roller Coaster exclusively using UV, EB, or LED Curing" with conditional requirements to ensure no toxics and low VOC materials are used. Equipment that would qualify for this category would be subject to Schedule A fees (instead of typical Schedule B fees).*

3) *The basic equipment category in Table 1B would be modified from "Printing Press IR, EB, or UV Curing" to "Printing Press IR, EB, UV, or LED Curing" to include LED curing. Printing Press with LED curing that would qualify for this category would be subject to Schedule B fees instead of Schedule C fees.*

This proposal for a reduced fee schedule for UV/EB/LED technology is only allowed when the associated coatings, solvents, or other materials have no toxic compounds identified in Rule 1401 at the time the application is deemed complete and have a VOC content that is less than certain thresholds. This proposed amendment is expected to result in cost savings. However, due to lack of data, the cost savings cannot be quantified at this time.

3. AMEND RULE 301 FOR NEW ABBREVIATED REPORTING FILING FEE

Facilities with equipment and/or operations deemed eligible for "abbreviated reporting" in the CARB's Criteria and Toxics Reporting (CTR) regulation are not required to submit calculated emissions but can elect to provide solely the activity data (such as hours in operation or fuel consumed) in order to comply with CTR. Thus, this analysis relies on the activity data to calculate

emissions on behalf of the facility. The South Coast AQMD currently exempts any facility submitting an "abbreviated report" from paying any potentially applicable toxic air contaminant (TAC) fees.

Given that abbreviated reporting is essentially exempt from fees, amendments to Rule 301 (e)(13) and (e)(17) are proposed which clarify the CTR reporting requirements and eligibility criteria for abbreviated reporting. This proposed amendment also introduces a new abbreviated reporting filing fee aimed at recovering the costs associated with the large number of abbreviated reporting facilities reporting to the South Coast AQMD as a result of CARB's CTR regulation.

Recently, there has been a large increase in the number of facilities reporting their annual emissions data directly to the South Coast AQMD due to CARB's CTR regulation, resulting in a substantial increase in staff workload. Specifically, staff has had to dedicate more resources toward reporting preparation, online webtool updates, and handling the large increase in the number of facility inquiries. The additional costs of the abbreviated reporting program totaled approximately $375,988 in CY 2023. Assuming a total of 3,531 abbreviated reporting facilities, this equates to an average of cost of $106.48 per facility. As a result, a new abbreviated reporting filing fee of $106.48 per facility is proposed.

The new fee is $106.48 for each facility submitting an abbreviated report beginning in CY 2026. The fee will be $53.24 for CY 2025 only. CY 2024 is a gap year in CTR implementation and no facilities eligible for abbreviated reporting are required to report. Phase 2 CTR facilities begin reporting in CY 2025 and Phase 3 facilities start reporting in CY 2026. Beginning in CY 2027, facilities in all three phases will be required to report annually. Based on abbreviated reporting that occurred in CY 2023, approximately 3,300 facilities are projected to submit abbreviated reports in CY 2025, half of which will submit abbreviated reports after July 1, 2025. In addition, 1,270 facilities will submit abbreviated reports in CY 2026. Beginning in CY 2027, all facilities will begin reporting annually, and approximately 8,070 facilities will be submitting abbreviated reports in 2027 and thereafter. As presented in Table 5-1, the potential revenue impacts from this proposed amendment are estimated at $0.18 million in FY 2024-25, $0.14 million in FY 2025-26, and $0.86 million in FY 2026-27 and thereafter.

4. AMEND RULE 304.1 FOR ANALYSIS FEES FOR TESTING PURSUANT TO RULE 304

South Coast AQMD Rule 304.1 establishes "Analyses fees for testing pursuant to Rule 304." Such fees are subdivided into three (3) main categories/subdivisions: (a) Laboratory Analyses Fees; (b) Emissions Testing and Analyses Fees; and (c) Ambient Air Analyses Fees. Within each section, Rule 304.1 lists different "Type of Test[s]" and the corresponding fee amount. The description of some of these sampling, analysis, monitoring, and source testing activities are not up to date and does not reflect current practices and the use of existing equipment. This proposal seeks to update the description of the "Type of Test[s]" under Rule 304.1, and to include additional "Ambient Air Analyses Fees" for the use of modern air monitoring equipment and site development and decommissioning.

Measurement activities at/near facilities that are believed to be in violation of any state or local law, order, rule, permit condition, or regulation relating to air pollution as per Rule 304 requirements, typically begin with survey measurements using one or more instruments/methods which may include mobile monitoring platforms, portable measurement equipment, and grab

samples. If longer-term measurements are needed, ongoing air monitoring efforts may be conducted at/near the facility of interest and in nearby communities. Currently, Rule 304.1 subdivision (c) - Ambient Air Analyses Fees does not include any fees for survey measurements or for site development and decommissioning. The proposed amendment will add new fees for the operation of four (4) different mobile monitoring platforms for the continuous measurement of particle and gaseous pollutants for ongoing air monitoring efforts, and for site development and decommissioning. The proposed amendment will also add new language and fees for sampling, lab analysis, monitoring, and source testing conducted during weekdays/weekend and for mileage associated with any of those activities.

The proposed amended language and fee structure revisions are necessary and equitable to reflect the most current sampling, lab analysis, monitoring, and source testing activities conducted by South Coast AQMD personnel at/near facilities that are in violation of Rule 304, and to recover actual costs that the South Coast AQMD may incur. This proposed amendment is expected to result in additional cost impact. However, due to lack of data, the cost impact cannot be quantified at this time.

CHAPTER 6 – FINDINGS UNDER HEALTH AND SAFETY CODE

REQUIREMENTS TO MAKE FINDING

NECESSITY

EQUITY

AUTHORITY

CLARITY

CONSISTENCY

NON-DUPLICATION

REFERENCE

Requirements to Make Findings

H&SC Section 40727 requires that prior to adopting, amending, or repealing a rule or regulation, the South Coast AQMD Governing Board shall make findings of necessity, authority, clarity, consistency, non-duplication, and reference, as well as findings of equity under H&SC Section 40510.5(a) based on relevant information presented at the public hearing and in the staff report.

Necessity

Annual CPI updates to Regulation III – Fees, including Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315 and 316, are necessary to recover South Coast AQMD's costs as a result of inflation. All fees are necessary to fund the fiscal year 2024-25 Budget. Based on the analysis provided in Chapter 3 of this report, a need exists for new or modified fees necessary to provide more specific cost recovery for Regulation III rules (or to allow cleaner technologies to be subject to a lower fee schedule) including but not be limited to Rules 301 and 304.1. Finally, the amendments set forth in the no fee impact/administrative change chapter of this report are necessary to add rule clarity or make necessary administrative changes to Rules 301 and Rule 304.1.

Equity

H&SC Section 40510.5(a) requires the South Coast AQMD Governing Board to find that an increased fee will result in an equitable apportionment of fees when increasing fees beyond the CPI. Based on the analysis provided in Chapter 3 of this report, the proposed new fees or modified fee rates in Proposed Amended Rules 301 and 304.1 are found to be equitably apportioned as they are based on either the complexity of equipment and work required for permit evaluation and implementation, or on the amount of emissions from the facility, which is reasonably related to the burden imposed on the South Coast AQMD.

Authority

The South Coast AQMD Governing Board obtains its authority to adopt, amend, or repeal rules and regulations from H&SC Sections 40000, 40001, 40440, 40500, 40501.1, 40502, 40506, 40510, 40510.5, 40512, 40522, 40522.5, 40523, 40702, and 44380, and federal Clean Air Act Section 502(b)(3) [42 U.S.C. Section 7661(b)(3)].

Clarity

The South Coast AQMD Governing Board has determined that Regulation III – Fees, including Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, and 316 as proposed to be amended, are written or displayed so that their meaning can be easily understood by the persons directly affected by them.

Consistency

The South Coast AQMD Governing Board has determined that Regulation III – Fees, including Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, and 316 as proposed to be amended, are in harmony with, and not in conflict with or contradictory to, existing statutes, court decisions, or state or federal regulations.

Non-Duplication

The South Coast AQMD Governing Board has determined that Regulation III – Fees, including Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, and 316 , as proposed to be amended, do not impose the same requirements as any existing state or federal regulation and are necessary and proper to execute the power and duties granted to and imposed upon South Coast AQMD.

Reference

The South Coast AQMD Governing Board, in amending these rules, references the following statutes which South Coast AQMD hereby implements, interprets, or makes specific: H&SC Sections 40500, 40500.1, 40510, 40510.5, 40512, 40522, 40522.5, 40523, 41512, 42300 et seq., and 44380, and federal Clean Air Act Section 502(b)(3) [42 U.S.C. Section 7661(b)(3)]

APPENDIX A – RULE 304.1 – FEES

(a) Laboratory Analyses Fees*	
Type of Test	**Fee**
(1) Particle Analysis	
(A) Microscopic Identification	$170.98 / hour of analysis
(B) Micro-Fourier Transform Infrared Spectroscopy	$253.48 / particle
(C) X-Ray Diffraction	$253.48 / sample
(D) Particle Size Determination	
(i) by microscopy	$170.98 / hour of analysis
(ii) by sieve	$170.98 / sample
(E) Energy Dispersive X-Ray - microprobe	As charged by outside laboratory (charge pass through)
(2) Asbestos (Bulk Samples)	
(A) PLM	$170.98 / sub-sample
(B) Point Counting	$170.98 / sub-sample
(C) TEM, Quantitative	As charged by outside laboratory (charge pass through)
(D) TEM, Qualitative	As charged by outside laboratory (charge pass through)
(E) X-Ray Diffraction	$377.83 / sub-sample and/or layer
(3) Asbestos (Bulk Samples)	
(A) TEM - 12-hour turnaround	As charged by outside laboratory (charge pass through)
(B) TEM - 1-day turnaround	As charged by outside laboratory (charge pass through)
(C) TEM - 2-day turnaround	As charged by outside laboratory (charge pass through)

(a) Laboratory Analyses Fees*		
(4) Vapor Pressure Tests		
	(A) Reid Vapor Pressure	$113.75 / sample
	(B) Isoteniscope	As charged by outside laboratory (charge pass through)
	~~(C) Speciation of Components in each sample~~	~~$438.00 for five or fewer compounds~~
	-	~~$51.94 for each additional compound~~
	~~(D) Calculation~~	~~$305.61 / sample~~
(5) Fuel Analysis		
	(A) Metals (Pb in gasoline)	~~$312.86 / sample~~ As charged by outside laboratory (charge pass through) ~~$41.29 for each additional sample~~
	(B) Ash	As charged by outside laboratory (charge pass through)
	(C) Water and Sediment	As charged by outside laboratory (charge pass through)
	(D) Density	~~$156.44 / sample~~ As charged by outside laboratory (charge pass through)
	(E) Heat Content	As charged by outside laboratory (charge pass through)
	(F) Water	As charged by outside laboratory (charge pass through)
	(G) Bromine Number	As charged by outside laboratory (charge pass through)
	(H) Sulfur	
	(i) In Fuel Gas	~~$365.16 / sample~~ As charged by outside laboratory (charge pass through)
	(ii) In Fuel Oil (by XRF)	~~$124.70 / sample~~ As charged by outside laboratory (charge pass through)

(a) Laboratory Analyses Fees*		
	(I) Engler Distillation	As charged by outside laboratory (charge pass through)
	(J) Initial Boiling Point	As charged by outside laboratory (charge pass through)
(6) VOC (Regulation XI)		
	(A) Gravimetric Test	$170.98 / sample
	(B) Density of Coating or Distillate	$170.98 / sample
	(C) Gloss Testing	$170.98 / sample
	(D) Gas Chromatograph / Mass Spectrometry Analysis	$478.72 for five or fewer compounds $56.77 for each additional compound
	~~(E) Photochemical Reactivity~~	-
	~~(i) Unknown~~	~~$626.14 / sample~~
	~~(ii) Known~~	~~$438.00 / sample~~
	~~(F)~~ (E) Distillation	
	(i) Normal	~~$124.71 / sample~~ As charged by outside laboratory (charge pass through)
	(ii) Heavy Ink	~~$177.04 / sample~~ As charged by outside laboratory (charge pass through)
	~~(G)~~ (F) Water by Karl Fischer Titration	$227.94 / sample
	~~(H) Emission Spectrograph Analysis~~	~~$156.44 / sample~~
	~~(I) Gas Chromatograph/Mass Spectrometry~~	~~$417.34 for five or fewer compounds~~ ~~$41.24 for each additional compound~~
	~~(J)~~ (G) VOC in pipe cements	$1,169.71 / sample
	~~(K)~~ (H) VOC in adhesives containing cyanoacrylates	$334.02 / sample

(a) Laboratory Analyses Fees*
(7) For Certification Tests and Analyses not listed above, the fee shall be assessed at a rate of $170.98 per person per hour or a prorated portion thereof.
(8) In addition to the regular analysis fee, all expedite samples which require overtime work by staff shall be charged an additional time and a half fee based on the normal hourly rate of staff performing such work beyond the normal work schedule.
(9) Time and material fees shall be charged for all samples sent to outside laboratories.

*These fees are for laboratory analyses performed during weekdays only. Labor costs (only when reported as "cost / hour") for laboratory analyses performed during weekends, Mondays and holidays are subjected to a 50% surcharge.

(b) Emissions Testing and Analyses Fees^	
Type of Test	**Fee**
(1) Accuracy Confirmation Test of Continuous Emission Monitor	$1,733.98
(2) Continuous Gaseous Emission Testing with Mobile Source Testing Vehicle	$2,259.28 plus $193.88 / hour
(3) Non-Continuous Emission Testing	$2,122.10 plus fee listed below:

	Cost Per Sample	
	Specific*	Surcharge**
(A) Moisture	$307.70	$227.94
(B) Particulate Matter	$1,186.21	$592.90
(C) Sulfur Dioxide	$1,054.08	526.69
(D) Oxides of Nitrogen	$524.61	$159.28
(E) Carbon Monoxide	$437.97	218.79
(F) Total Hydrocarbons	$1,094.99	$786.87
(i) Hydrogen Sulfide	$1,054.08	526.69
(ii) Vinyl Chloride	$456.13	$335.08
(G) Gas Chromatograph / Mass Spectrometry for Unknown	$456.13 for five or fewer compounds $45.07 for each additional compound	
(H) High Volume Sampler (Fugitive Dust)	$930.88	$465.34
(I) Total Reduced Sulfur Compounds***	$732.53	$112.53
(J) Sample Preparation	$56.77	$33.79

^These fees are for installation and operation of equipment, and laboratory analyses during regular South Coast AQMD operational working hours.
Labor costs (only when reported as "cost / hour") for installation and operation of equipment, and laboratory analyses during weekends, Mondays and holidays are subjected to a 50% surcharge.

NOTE: Mileage fees will be charged on a case-by-case basis using current Internal Revenues Mileage Rates

* Charge for first sample.

** Charge for each additional sample, whether at the same or a different sampling location.

*** The Non-Continuous Emission Testing Fee will only be charged if SCAQMD personnel perform the sampling. In the case where the samples are taken by contractor personnel (for compliance) or facility staff (for information only), only the sample analysis fee is applicable.

(c) Ambient Air Analyses Fees*	
Type of Test	**Fee**
(1) ~~Automatic Recording~~ Continuous ~~Ambient Air or Atmospheric~~ Wind-Monitoring at a Fixed Site or Location	
(A) Installation of One (1) Wind-Monitoring System at One (1) Site.	$1,140.69
(B) Installation of Each Additional Wind-Monitoring System at the Same Site as (A).	$341.95
(C) Operation of One (1) Wind-Monitoring System at One (1) Site, Including Data ~~Reduction~~ QC review.	$227.94/ day
(D) Operation of Each Additional Wind-Monitoring System at Same Site as (C), Including Data ~~Reduction~~ QC review.	$79.72 / day

(c) Ambient Air Analyses Fees*		
(2) Survey Measurement: Continuous Mobile Monitoring Measurements	(A) Operation of The Optical Remote Sensing Mobile Laboratory (ORS-ML) for Measurements of Volatile Organic Compounds (VOCs) and Other Gaseous Pollutants. Fees include Data QC Review and Analysis	$4,726.28 / day
	(B) Operation of The Multi-Metal-Monitoring Platform (MMMP) for Measurements of Air Toxic Metals in Ambient Air. Fees include Data QC Review and Analysis	$3,542.08 / day
	(C) Operation of the Proton Transfer Reaction – Mass Spectrometry (PTR-MS) Platform for VOC Measurements. Fees include Data QC Review and Analysis	$6,659.42 / day
	(D) Operation of the Ambient Mobile Monitoring Platform (AAMP) for Measurements of Particle and Gaseous Air Pollutants Including Methane. Fees include Data QC Review and Analysis	$2,831.56 / day
(3) Survey Measurement: Monitoring with Portable Instrumentation and Grab Sample Collection	(A) Operation of Portable Instrumentation for Survey Monitoring of Particle and Gaseous Pollutants~~, 10 Hours Per Day,~~ at One (1) or Multiple Site Locations (e.g., Upwind and Downwind of a Facility), Including Data QC Review at Analysis	$1,013.60 / day

(c) Ambient Air Analyses Fees*		
	(B) Collection of Grab Samples for Laboratory Analysis of Gaseous Pollutants~~, 10 Hours Per Day,~~ at One (1) or Multiple Site Locations (e.g., Upwind and Downwind of a Facility)	$1,013.60 / day plus lab analysis
~~(2)~~ (4) Ongoing Air Monitoring Effort: Continuous ~~Automatic Recording~~ Ambient Monitoring ~~In Mobile Mode~~ at a Fixed Site or Location		
	(A) Installation of One (1) Continuous Monitor for Single- or Multi-Pollutants Measurements at One (1) Site ~~Instrument and Wind Monitoring System in Mobile Van~~.	$1597.49 plus site development
	(B) Installation of Each Additional ~~Instrument in Mobile Van.~~ Continuous Monitor for Single- or Multi-Pollutants Measurements at the Same Site (A)	$570.12 plus site development
	(C) Operation of One (1) Continuous Monitor for Single- or Multi-Pollutants Measurements ~~Instrument and Wind Monitoring System in Mobile Mode, 10 Hours Per Day, Weekdays Only.~~ at One (1) Site, Including Data QC Review and Analysis	$867.02 / day
	~~(D) Operation of One (1) Instrument and Wind Monitoring System In Mobile Mode, 10 Hours Per Day, Weekends and Holidays.at One (1) Site,~~	~~1256.66 / day~~

(c) Ambient Air Analyses Fees*		
	~~(E)~~ (D) Operation of Each Additional Continuous Instrument, Other Than Those Already Installed~~, in Mobile Van.~~	$79.72 / day
~~(3)~~ (5) ~~Continuous Non-Recording~~ Ongoing Air Monitoring Effort: Time-integrated Ambient Sampling ~~with Laboratory Analysis of Sample Collected~~ at a Fixed Site or Location for Laboratory Analysis ~~(Weekdays Only).~~	(A) Installation of One (1) ~~24-Hour~~ Time-integrated (e.g., 24-Hour) Sampler for Particle or Gaseous Pollutants ~~(Bag- or Sequential-Impinger).~~	$1,140.69 plus lab analysis and site development
	(B) Installation of Each Additional ~~24-Hour~~ Time-integrated (e.g., 24-Hour) Sampler for Particle or Gaseous Pollutants at Same Site as (A).	$912.5 plus lab analysis and site development
	(C) Operation of One (1) ~~24-Hour~~ Time-integrated Sampler for Particle or Gaseous Pollutants ~~and Analysis for One (1) Contaminant Per Sample.~~	$399.17 / day ~~$83.05 for each additional contaminant~~
	(D) Operation of Each Additional ~~24-Hour~~ Time-integrated Sampler for Particle or Gaseous Pollutants at Same Site as ~~and Analysis for Same Contaminant in~~ (C).	$148.01 / day

(c) Ambient Air Analyses Fees*	
	~~$62.24 for each additional contaminant~~
~~(E) Operation of 24-Hour, Sequential-Impinger Sampler and Spectrophometric Analysis.~~	~~$730.60 / day for up to 12 samples~~
	~~$312.87 for each additional set of 12 samples~~
~~(F)~~ (E) Installation of One (1) Non-Sequential Sampler to Collect Less-Than-24-HourSamples.	$1,368.88 plus site development
~~(G)~~ (F) Operation of One (1) Non-Sequential Sampler to Collect Less-Than-24-Hour Samples for One (1) Contaminant.	$684.54 / day
~~(H)~~ (G) Sample Preparation or Extraction Prior to Analysis.	$227.94 / day for up to 12 samples
~~(I)~~ (H) Spectrophometric Analysis of Each Sample Collected in (G) From Any Number of Samplers Operated for Same Project on Same Day.	$113.75 for first sample or contaminant
	$45.07 for each additional sample or contaminant
~~(J)~~ (I) Analysis of Each Sample Collected in (G) For Particulates.	$136.29 for first sample
	$79.60 for each additional sample
~~(K)~~ (J) Gas Chromatograph/Mass Spectrometry Identification for Any Sample Collected Above.	$227.94 for five or fewer contaminants
	$22.51 for each additional contaminant

(c) Ambient Air Analyses Fees*		
	~~(L) Additional Fees for Sample Pick-up and Analysis After Normal Weekday Working Hours.~~	~~$104.07 additional / hour for each hour exceeding 8-hour normal week day for sample pick-up or collection $1,670.20 additional / day for weekends and holidays requiring sample pick-up and analysis same day~~ ~~$2,087.96 additional / day for weekends and holidays requiring manual sample collection and analysis same day~~
(6) Site Development and Decommissioning	Field Assessment to Identify Potential Site Location(s)	$1,214.90 / day
	Establishing Access Agreement(s) and Securing Site Location (s)	$1,372.28
	Temporary Fencing, Electrical Permits, Installation of Temp Power, and Other Site Development and Decommissioning Costs	As charged by outside contractor (charge pass through)
~~(4) Meteorological Monitoring~~		
	~~(A) Conduct Upper-Air Observation via Radio or Airsonde.~~	~~$730.63~~
	~~(B) Conduct Low-Level Air Observation via Tethersonde (8 Hour Program).~~	~~$4,179.95~~
	~~(C) Conduct Pilot Balloon Observation (Pibal).~~	~~$4,179.95 / release~~
~~(5) Landfill Integrated Surface Sampling Program, per Rule 1150.1 Guidelines~~		

(c) Ambient Air Analyses Fees*		
	~~(A) Conduct Less-Than 24-Hour, Integrated Surface-Sampling Program Over three (3) 50,000 Square-Foot Grids. Program Includes: Installation and Operation of Wind-Monitoring System; Set-Up of Sample Grid Areas: Conduct of Sampling Sweeps; and Analysis for One (1) Contaminant Per Sample Bag.~~	~~$3,132.01 / grid~~
	~~(B) Conduct Less-Than-24-Hour, Integrated-Landfill-Surface-Sampling Program Over Each Additional 50,000 Square-Foot Grid At The Same Site as (A).~~	~~$678.25~~
~~(6) SF6 Gas-Tracer Study~~		
	~~(A) Conduct SF6 Gas-Tracer Study with up to Sixty (60) Samples, Including Installation and Operation of a Wind-Monitoring System and Tethersonde Observations.~~	~~$22,969.66~~
	~~(B) Collection and Analysis of Each Additional Sample for (A).~~	~~$104.07~~

*These fees are for installation and operation of equipment, and laboratory analyses during regular South Coast AQMD operational working hours.

Labor costs (only when reported as "cost / day") for installation and operation of equipment, and laboratory analyses during weekends, Mondays and holidays are subjected to a 50% surcharge.

NOTE: Mileage fees will be charged on a case-by-case basis using current Internal Revenues Mileage Rates

APPENDIX B – RESPONSE TO COMMENT LETTERS

DAVENPORT ENGINEERING, INC. Comment Letter (03/18/24)

From: Neal Davenport <neal.davenport@davenport-co.com>
Sent: Monday, March 18, 2024 5:43 PM
To: Mojtaba Moghani; Kalam Cheung; Neil Fujiwara; Michael Krause
Cc: Ian MacMillan
Subject: [EXTERNAL] RE: **UPDATE - MEETING DOCUMENTS** Proposed Amended Regulation III - Fees
Attachments: RE: **UPDATE - MEETING DOCUMENTS AVAILABLE** Proposed Budget and Work Program and Proposed Amended Regulation III - Fees

AQMD Rule Development Staff,

I am resubmitting materials from the past, wherein I have and continue to recommend adoption of a permanent AER deadline extension(s) for large facilities. To my knowledge, the AQMD has never commented on some of what I consider to be reasonable bases to stagger reporting deadlines for large facilities subject to various regulations (e.g., AB 2588, Title V, RECLAIM, Rule 1118).

I understand and appreciate that the proposed reporting deadline for data year 2024 emissions is May 1, 2025. Apparently, that extension is temporary and intended to accommodate many new reporting entities that year. It does not provide permanent relief to large facilities that continue to be burdened yearly with 1000's of reporting data elements (AQMD 3/19/24 presentation, slide 21).

I have been told by AQMD staff in the past, including late during the Rule 301 amendment process last year, that there hasn't been enough time and staff availability to consider my recommendations more closely. Last year's Staff Report Response to Comments suggests that AQMD would consider a permanent extension, but I did not see any of my recommendations addressed in meeting documents posted for tomorrow's Public Consultation Meeting. 1-1

Appendix A – Response to Comments

Response to Davenport Engineering, Inc.'s Comment I 04/21/2023

Response to Comment 2-1

As mentioned, the Rule 301 (e) submission deadline has already b (60th) day to the seventy-fifth (75th) day following January 1st. Ad allows facilities to amend their AER reports after the deadline and they have not paid at least 90% of their emission fees by the due d the South Coast AQMD has extended the submission deadline to M new applicants submitting reports due to the new CARB develope of Criteria Air Pollutants and Toxic Air Contaminants (CTR).

Response to Comment 2-2

South Coast AQMD appreciates the amount of work that is requir submission of these emission reports. However, adequate time is r

1

Furthermore, to the extent that last week's AER web tool outage may have been caused by heavy user traffic, my recommendations could potentially alleviate such problems in the future.

I welcome the opportunity to meet and review these recommendations again with the AQMD, and may raise a few points during the open discussion portion of tomorrow's Public Consultation Meeting. 1-1

Thank you,
Neal Davenport
Davenport Engineering, Inc. | Principal Engineer
Los Angeles: (310) 787-4600 x254 | Cell: (310) 625-0025
23705 Crenshaw Blvd., Suite 101, Torrance, California 90505
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Response to Davenport Engineering, Inc.'s Comment Letter (03/18/24)

The request to extend Rule 301 (e) submission deadline had been previously accommodated by moving the deadline from the sixtieth day (60th) to the seventy-fifth (75th) day following January 1st. During the 2023 amendments to Reg III, the request for a permanent extension for a further extension beyond the 75th day following January 1st was raised and staff responded that such a permanent extension would require further evaluation.

Following the implementation of the new one-time submission deadline of May 1st in the reporting year of 2023, staff has re-evaluated the feasibility of such permanent extension. As South Coast AQMD's fiscal year begins July 1st, the annual budget is brought to the Board for approval in May each year so that affected businesses are aware and prepared for the updated fees starting July 1st. Staff has evaluated the feasibility for a permanent extension, and the concern that remains is that adequate time is needed for South Coast AQMD to evaluate the emission reports, process the emission inventories, and organize information necessary for South Coast AQMD budget which is considered for approval by the Governing Board in May of each year along with mandatory reporting of collected emissions to CARB. Additional facilities will be subject to reporting as requirements from the Regulation for the Reporting of Criteria Air Pollutants and Toxic Air Contaminants (CTR) are phased in. All facilities subject to CTR will be required to report for data year 2026 and future years, and therefore staff can re-evaluate considerations for a permanent extension beyond the 75th day following January 1st beginning in 2027. This time, staff will not take any further action until the evaluation has been completed.

While a permanent extension is not currently considered, for calendar year 2024 emissions data reporting, South Coast AQMD has extended the deadline to May 1st, 2025, to accommodate the new applicants submitting reports due to CTR. Staff will be evaluating the benefits and challenges of this extended deadline and will re-consider a permanent extension once CTR is fully implemented.

Staff has also considered the alternate suggestion regarding different deadlines and believes this approach to be unfeasible for several reasons. Differing deadlines may cause additional confusion along with complications in administration and enforcement. Facilities may be subject to reporting for several reasons, leading to questions regarding which deadline applies. This approach would also require more effort in determining penalties for late submittals or payments due to several different deadlines. A separate alternate suggestion is to require a different deadline based on total

fees owed. From reviewing the progress of submittals from previous years, the vast majority of facilities file very close to the deadline. Facilities will not know the amount of fees due until the report is complete, thereby negating any benefit this approach may offer.

LADWP Environmental Affairs Comment Letter (03/19/24)

From: Parsons, Cindy <Cindy.Parsons@ladwp.com>
Sent: Tuesday, March 19, 2024 2:33 PM
To: Michael Krause; Mojtaba Moghani; Neil Fujiwara; Kalam Cheung
Cc: Eugene Kang; Fortune Chen; Ian MacMillan; Rubin, Katherine; Villarin, Andrea; Talavera, James; Bill Quinn
Subject: [EXTERNAL] FW: LADWP comment on Rule 301 TAC fees for emergency engines
Attachments: LADWP Comment on Rule 301 TAC fees for emergency engines (04.21.2023).pdf

Dear SCAQMD managers and staff,

In follow up to the Reg III - Fees Public Consultation Meeting this morning, please see attached letter LADWP submitted last year for your consideration.

The request is to exempt from the TAC fees small facilities brought into the AER program under the CTR Additional Applicability criteria because of having a permitted emergency engine, that qualify for Abbreviated Reporting but want to report emissions more accurately using equipment-specific criteria pollutant emission factors rather than all default factors.

2-1

Since the AER emission data is used in both state and local emission inventories (including the AQMP), accuracy of the reported emissions is important. The AER program should encourage accurate reporting of emissions using the best available data. The default emission factors for IC engines used in the AER have not been updated in at least 3 decades, so are not representative for newer cleaner emergency engines. I would also like to point out that for emergency engines, TAC emissions are 100% based on AQMD default factors, source testing is not an option, so what is the purpose of charging TAC fees on AQMD default factors?

Regards,
Cindy Parsons
LADWP Environmental Affairs, Air Quality Group
(213) 367-0636

Response to LADWP Environmental Affairs Comment Letter (03/19/24)

Certain equipment, such as diesel emergency engines, qualify for abbreviated reporting where default emission factors are used, and TAC fees are waived. However, for facilities that choose to use equipment-specific emission factors available through a regular emissions report for such equipment, TAC fees are not waived.

Staff understands the logic behind this request; however, staff has found that enforcing the abbreviated reporting requirements has required substantial staff time and effort. Also, allowing certain facilities an exemption from TAC fees while assessing TAC fees for others would not be equitable. It should be noted that facilities that have submitted an abbreviated report during the CTR phase-in period are not required to report again until 2027 for 2026 emissions. Until then, staff will be continuing efforts to improve the accuracy of the default emission factors used under abbreviated reporting for certain types of equipment, such as diesel emergency engines. Examples may include enhanced webtool functionality where reporters can confirm additional information for specific equipment (e.g., engine bhp, year, model) in order to arrive at a more appropriate set of fixed default emission factors. Staff will also be looking into other enhancements to improve overall webtool functionality and ease of reporting.

RadTech Comment Letter (04/15/24)

April 15, 2024

Mr. Wayne Nastri
Executive Officer
South Coast Air quality Management District
wnastri@aqmd.gov

Re: Public Comments Rule 301 (Fees) and Executive Officer Goals and Objectives

Dear Mr. Nastri:

RadTech is pleased to comment on the District's Proposed Amended Rule 301 as well as the Executive Officer's Goals and Objectives. Our Association represents over 800 members who are involved in industry sectors ranging from printing and packaging to nail polish. UV/EB/LED processes are all electric, eliminating the need for add-on control devices thereby preventing NOx and Greenhouse Gases. The materials are not formulated with conventional solvents and therefore the emissions of VOCs are negligible. They are "super-compliant" as they go above and beyond current rule requirements and provide the district with excess emission reductions. 3-1

We very much appreciate the District's proposal to reduce fees for companies who invest in clean technology like ours and wholeheartedly support the staff recommendation to create a category for UV/EB/LED processes in Rule 301. As mentioned during the budget workshop, we have the following suggestions to complement your proposed Goals and Objectives:

Goal 1, Priority 3—Community Steering Committees

Please support the inclusion of business groups in the AB617 process by offering the opportunity for membership to organizations like ours. This concept has been recommended by the Local Government Small Business Advisory Committee and fits well within your goals. 3-2

Goal 1, Priority 8—Incentive Programs

We support programs that provide incentives to stationary sources for investments in clean technology. Incentives do not only come in financial form but can also come in the form of policies and regulatory practices. As an example, Proposed Amended Rule 317.1 will impact stationary sources that are classified as major sources. Some of these companies are not actually major sources but have been issued Title V permits. Given the additional fees looming over hundreds of companies who may have emissions of 10 tons per year or more, a clear path to exiting the Title V program is needed. We urge the district to establish clear procedures for 3-3

companies to petition to be reclassified as non-major sources and to provide those procedures to the public.

Goal 2—Outreach

Generally speaking, businesses may be hesitant to communicate directly with regulatory agencies like the District. This holds especially true for small or medium sized businesses who may not have designated staff to manage their regulatory affairs. As a neutral third party, we are in a better position to help businesses who may be struggling to meet regulatory demands. We urge you to add a link to our website www.radtech.org to your list of resources.

3-4

Goal 3, Priority 4—Partner with Community Groups

Please see above comments on Goal 2—Outreach and Goal 1, Priority 3

We thank you for your consideration, and look forward to further conversations on our suggestions.

Regards,

Rita M. Loof
Director, Environmental Affairs

Response to RadTech Comment Letter (04/15/24)

Response to Comment #3-1:

Thank you for your support on Rule 301 amendment to establish a new category for UV/EB/LED technology, which would be assessed at the lowest fee schedule provided the technology has low VOC emissions and no toxic emissions.

Response to Comment #3-2:

The AB 617 program includes business representatives as participating members of the Community Steering Committee (CSC) but it should be noted, those businesses would need to be located and operating in the specific AB 617 community area of which the CSC represents.

Response to Comment #3-3:

Proposed Rule 317.1 – Clean Air Act Nonattainment Fees for the 8-Hour Ozone Standard (PR 317.1) applies to major stationary sources with a potential to emit of more than 10 tons per year of either volatile organic compounds (VOC) or nitrogen oxides (NOx). Pathways already exist for facilities to exit the Title V Program and these pathways are specified on South Coast AQMD website at https://www.aqmd.gov/home/permits/title-v/what-is-title-v-. Facility operators are encouraged to consult with their permit engineers to discuss their options and processes to exit the Title V Program.

Response to Comment #3-4:

South Coast AQMD agrees that increased outreach is essential for enhancing the understanding and ensuring success of our programs. We continue to encourage third-party groups, such as RadTech, to engage with constituents, providing information and organizing meetings with South Coast AQMD staff when necessary.

APPENDIX C – REVISED COST ALLOCATION

Introduction

This year, the programs allocations in budget work programs were re-evaluated and in some cases revised to more accurately reflect the current workload share for mobile and stationary sources in the South Coast AQMD's operations in an effort to update the allocation of costs to the sources imposing the regulatory burdens. More details regarding the revised allocation methodology are provided below. The program regulatory activities for stationary sources are part of the South Coast AQMD's Permitted Source Program.

Monitoring Air Quality

The South Coast Air Quality Management District conducts monitoring studies of air quality in the vicinity of specific industrial sites or communities. The results of these studies assist the agency with rule development, enforcement, measurement of ambient concentrations of pollutants near roadways, and even fugitive dust mapping. On occasion, special monitoring and/or analysis of specific pollutants is conducted in response to receipt of a large number of complaints or out-of-the-ordinary situations, in an effort to protect the health of the Basin's residents. This has included monitoring related to the natural gas leak in Aliso Canyon, investigation of lead emissions at Exide Technologies, and an investigation to identify and address sources of hexavalent chromium in the City of Paramount.

There are several programs under Monitoring Air Quality that utilize the revised cost allocation ratio. As South Coast AQMD's monitoring activities are not limited to ozone and its precursors, a revised allocation utilizing an average of nine pollutants is more reflective of the actual operations. Table C-1 provides the original Stationary Source Share and the Adjusted Stationary Source Share for each of the program categories that were adjusted.

Table C-1 – Monitoring Air Quality Category

Program	Stationary Source Share	Adjusted Stationary Source Share
Ambient Network	0.15	0.61
Ambient Air Analysis	0.16	0.61
Air Quality Evaluation	0	0.61
Quality Assurance	0.15	0.61
Meteorology	0.17	0.61
Air Quality Data Management	0.13	0.61
NATTS (Natl Air Tox Trends)	0.07	0.61
Photochemical Assessment	0	0.61

Develop Rules

Regional Modeling program was adjusted by the revised cost allocation. These modeling activities are specifically tied to rule development. This includes the development and running of meteorological, emissions, and air quality modeling tools that are used in regional modeling for the AQMP and other SIP related modeling projects. For example, one key activity is the evaluation of the impact of stationary source rules on emissions inventory. As the South Coast AQMD is in attainment for CO, limited regional modeling is performed regarding this pollutant. As such, the average mobile to stationary ratio (39 percent to 61 percent) was modified to exclude CO. The average mobile to stationary ratio without CO is 32 percent to 68 percent. Table C-2 provides the original Stationary Source Share and the Adjusted Stationary Source Share for the Regional Modeling program.

Table C-2 – Develop Rules Category

Program	Stationary Source Share	Adjusted Stationary Source Share
Regional Modeling	0.16	0.68

Ensure Compliance

Revised allocations were also used for three work programs under Ensure Compliance. Due to the specific nature of the work carried out for the 'Call Center/CUT SMOG', 'PM2.5 Program', and 'Special Monitoring' program, staff used a more specific allocation that reflects the work programs rather than the average ratio based on the nine pollutants as follow.

1) The program category labeled “Call Center/CUT SMOG” represents work related to receipt and processing of complaints or notifications from the public by the South Coast AQMD. This work program previously allocated 100% to the mobile source category, however, the communication center receives an overwhelming amount of calls related to stationary sources as compared to mobile sources. In 2023, the communication center received and processed over 18,000 complaints for stationary sources related to odors, dust, overspray, asbestos, and smoke. As such, the adjusted ratio is 80 percent stationary sources and 20 percent for mobile sources.

2) The program category entitled “PM2.5 Program” is for work related to operating the PM 2.5 monitoring network. Specifically, since 1998, U.S. EPA has provided funds under a Section 103 grant for a comprehensive PM2.5 monitoring program. The current monitoring network collects continuous PM2.5 mass and chemical speciation at several stationary source sites within the Basin. Results from the monitors assist in the development of the AQMP. This work program allocated 82% to mobile sources and only 18% to stationary sources. The 2018 PM 2.5 emissions reported in the 2022 AQMP indicated that stationary sources accounted for ~74 percent and mobile sources accounted for ~26 percent. As such, the adjusted ratio is 74 percent stationary sources and 26 percent for mobile sources.

3) The program category “Special Monitoring” is for work related to compliance monitoring for Rule 403 – Fugitive Dust and other special projects. Special projects include monitoring of stationary sources for incidents that include the gas leak at Aliso Canyon, odor

monitoring of Dominguez Channel, ethylene oxide monitoring, and metals monitoring in the City of Paramount. This work program allocated 84% to mobile source categories, however, most sources that would be subject to Rule 403 or special monitoring are stationary sources. The 2018 PM emissions reported in the 2022 AQMP indicated that stationary sources accounted for ~89 percent and mobile sources accounted for ~11 percent. As such, the adjusted ratio is 89 percent stationary sources and 11 percent for mobile sources.

Table C-3 – Ensure Compliance Category

Program	Stationary Source share	Adjusted Stationary Source Share
Call Center/CUT SMOG	0	0.80
PM2.5 Program	0.18	0.74
Special Monitoring	0.16	0.89

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT

Final Socioeconomic Report for Adjustment Based on Consumer Price Index for Regulation III – Fees

April 2024

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EXECUTIVE OFFICER:

WAYNE NASTRI

Table of Contents

EXECUTIVE SUMMARY ES-1
INTRODUCTION 1
REVENUE TREND 2
HISTORICAL REVENUE ANALYSIS 2
Annual Operating Emissions Fees 3
Permit Processing and Annual Permit Renewal Fees 5
Rule 1180 Refinery Related Community Air Monitoring System Annual Operating and Maintenance Fees 5
Source Testing Fees 7
Toxic Hot Spots Fees 7
Rule 2202 Fees 7
Rule 1403 Asbestos Fees 7
Area Source Fees (Architectural Coatings) 9
Rule 2305 Annual WAIRE Fees 9
MAJOR REVENUE SOURCES BY INDUSTRY 9
REVENUE IMPACTS OF PROPOSED FEE RATE INCREASE BY INDUSTRY 13
SUMMARY 13
REFERENCES 15

EXECUTIVE SUMMARY

Pursuant to South Coast Air Quality Management District's (South Coast AQMD) Rule 320 – Automatic Adjustment Based on Consumer Price Index for Regulation III Fees and statutory fee authority established in Health and Safety Code Sections 40500.1 and 40510, most fees within Regulation III – Fees will be increased by 3.5 percent, consistent with the change in the California Consumer Price Index (CPI) from December 2022 to December 2023, unless the South Coast AQMD Governing Board decides to forego the increase. The October 29, 2010 South Coast AQMD Governing Board Resolution requires an assessment of the increase in fee rates based on the previous year's CPI by March 15 of every year. A socioeconomic analysis was conducted to assess the impacts of such adjustment.

The analysis provides background information, historical revenue trends, sectoral distributions, and estimated increased fee revenue from the CPI adjustment of South Coast AQMD fees. This report considers applying a 3.5 percent increase in CPI to the collected fees reported generally in Fiscal Year (FY) 2022-2023, but in some cases, in Calendar Year (CY) 2023. The following presents a summary of the analysis and findings.

Fee Increases

Pursuant to Rule 320 and the Health and Safety Code, a 3.5-percent increase of most fee rates (equivalent to the change in California CPI from December 2022 to December 2023) will be applied effective July 1, 2024. Increases made pursuant to Rule 320 are automatic unless the South Coast AQMD Governing Board decides to forego them.

Affected Facilities

Nearly all facilities regulated by South Coast AQMD, covering most economic sectors, would be affected by the proposed fee increases.

Approach and Findings

The analysis examines the impact of existing Regulation III fees on various industries. The fees examined include emissions fees, permit processing fees, annual permit renewal fees, asbestos fees, architectural coatings fees, source testing fees, toxic hot spot fees, and fees related to the implementation of mobile source programs.

Current fee rates and the most recent equipment and activity profiles of individual facilities were used to generate facility-level fee estimates. These estimates were aggregated to the industry level. The manufacturing sector is the largest contributor to South Coast AQMD's emission fees (68 percent), permit processing fees (32 percent), and annual permit renewal fees (40 percent). Overall, the costs of complying with the current fee rates in Regulation III are small relative to the region-wide industry output or value-added (less than 0.01 percent).

Impacts of Fee Increases

Based on the fee categories examined in this analysis and last year's activity levels, the CPI-based fee-rate increase of 3.5 percent is projected to bring additional revenue totaling $4.02 million to the South Coast AQMD. The manufacturing sector would incur the largest increase in fees (approximately $1.63 million for about 3,187 facilities), followed by the

services sector (approximately $0.65 million for about 9,131 facilities) and the retail trade sector (approximately $0.53 million for about 4,100 facilities). Within the manufacturing sector, the petroleum and coal products manufacturing industry, mostly comprised of refineries, would experience an increase of approximately $0.78 million.

INTRODUCTION

The South Coast AQMD General Fund consists of revenues from many sources. The majority of South Coast AQMD revenues are derived from emission fees, annual renewal fees, permit processing fees, asbestos fees, architectural coatings fees, and a portion of vehicle registration fees collected by the state (mobile sources/clean fuels). Other sources of revenues include Hearing Board fees, source test/analysis fees, fees for implementing mobile source programs (Rules 2202 and 2305), reimbursement for work associated with the AB 2588 program (toxic hot spot program), civil penalties/settlements, and other revenues.

Pursuant to Rule 320, most fees within Regulation III will be increased by 3.5 percent, consistent with the change in the California Consumer Price Index (CPI) from December 2022 to December 2023. This increase is being sought pursuant to South Coast AQMD Rule 320 and its statutory fee authority established in Health and Safety Code Sections 40050.1 and 40510. In addition, Rule 320 authorizes an automatic fee increase, consistent with the CPI, unless the South Coast AQMD Governing Board decides to forego the increase.[1] The annual increase in fee rates for the past five fiscal years (FY) and the upcoming FY are as follows: 3.5 percent in 2019-2020, 2.8 percent in 2020-2021, 1.7 percent in 2021-2022,[2] 6.5 percent in 2022-2023, 5.6 percent in 2023-24, and 3.5 percent in 2024-2025.

To examine the impact of a fee rate increase on various industries, this report focuses on emission fees, permit processing fees, annual permit renewal fees, toxic hot spot fees, source test fees, asbestos fees, architectural coatings fees, Rule 2305 reporting fees, and a portion of Rule 2202 fees.[3] Other fees subject to the automatic CPI increase are area source fees and Hearing Board fees, which account for a relatively small portion of South Coast AQMD total annual revenue.

South Coast AQMD is required to undertake socioeconomic analyses for proposed rules and rule amendments which "…will significantly affect air quality or emissions limitations…." Although the proposed CPI-based fee adjustment does not impact air quality, the South Coast AQMD Governing Board directed staff to prepare a socioeconomic analysis of the impacts of an automatic adjustment in a given year.[4]

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[1] A fiscal year runs from July 1 to June 30. For example, FY 2022-2023 refers to July 1, 2022 to June 30, 2023. In comparison, calendar year 2023 refers to January 1, 2023 to December 31, 2023.

[2] Due to concerns regarding the global and financial impacts of the COVID-19 pandemic, the South Coast AQMD Governing Board voted on May 1, 2020, for a one-time credit to fee payers encompassing the 2.8 percent increase in CPI for FY 2020-2021. Therefore, the Rule 320 report distributed on March 15, 2021 considered a 4.5 percent increase in CPI, which included the 2.8 and 1.7 percent increases for FYs 2020-2021 and 2021-2022, respectively.

[3] All Rule 2202 fees are subject to annual CPI adjustment except for Air Quality Investment Program (AQIP) fees (Rule 311 (c)) and service charges for returned checks (Rule 308 (i)). AQIP fees are administered into a restricted fund and not in the South Coast AQMD general fund.

[4] Health and Safety Code Sections 40440.8 and 40728.5; October 29, 2010 Special Governing Board Resolution; Minutes of the October 29, 2010 Special Governing Board Meeting (amending the Resolution)

REVENUE TREND

Table 1 lists historical revenue for two prior FYs, estimated revenue for the current FY 2023-2024, and projected revenue for FY 2024-2025 by major fee category. Estimated revenue for FY 2023-2024 is based on actual revenue received through January 2024. FY 2024-2025 projected revenue is based on forecasts estimated by various South Coast AQMD operational units. Emission fees, permit processing fees, and annual permit renewal fees together represent approximately 59 percent of South Coast AQMD's estimated total FY 2023-2024 revenue.

Compared to the estimated revenue in FY 2023-2024, a net total revenue increase of $7.0 million is projected for FY 2024-2025. This increase reflects the impact of the CPI-based fee rate increase, changes in state funding, phase-in of amended or new fees, and the forecasted changes in activity levels. The estimated revenue impact due to the CPI increase for FY 2024-2025 is estimated separately in Table 7.

Table 1: Actual and Estimated South Coast AQMD Revenue

Revenue Category	FY 2021-2022 Actual* (Thousands)	FY 2022-2023 Actual* (Thousands)	FY 2023-2024 Estimated** (Thousands)	FY 2024-2025 Projected (Thousands)	Changes in Revenue (from FY 2023-2024 Estimated to FY 2024-2025 Projected)	
					Thousands	%
Emissions Fees	$20,275	$21,668	$21,941	$20,582	-$1,359	-6.2%
Annual Renewal Fees (w/o PERP)	$65,658	$70,165	$75,101	$79,257	$4,156	5.5%
Permit Processing Fees	$16,789	$17,885	$18,287	$19,045	$758	4.1%
Mobile Sources/Clean Fuels	$27,153	$28,672	$29,771	$33,316	$3,545	11.9%
Sources Test & Lab Analysis	$175	$728	$560	$580	$20	3.6%
Hearing Board Fees	$286	$322	$530	$353	-$177	-33.4%
Transportation Program (Rule 2202) Fees	$619	$637	$999	$931	-$68	-6.8%
Other Revenue***	$52,939	$50,935	$48,967	$49,072	$105	0.2%
Total	$183,895	$191,012	$196,156	$203,137	$6,981	3.6%

(Note: Numbers may not sum up due to rounding.)

* Information as reported in the Annual Comprehensive Financial Reports (FYs 2021-2022 and 2022-2023, unaudited).

** Estimates are based on actual revenue received through January 2024.

*** Other Revenues include: CARB subvention fund program; state and federal grants; interest; lease income; penalties/settlements; subscriptions; AB 2588 reimbursement; miscellaneous revenues; CARB Portable Equipment Registration Program (PERP); area sources; and transfers in (from special revenue funds).

HISTORICAL REVENUE ANALYSIS

The following sub-sections examine the distribution of revenue from various fee categories among key industries for either FY 2022-2023 or calendar year (CY) 2023. This analysis used the most recent invoiced amounts at the current fee rates to arrive at an estimated picture of the current fee revenue by industry. Thus, the revenue may differ slightly from Table 1 because data sources may reflect different time periods.

Annual Operating Emissions Fees

For FY 2023-2024, emission fees account for approximately 11 percent of South Coast AQMD's estimated total revenue (Table 1). In May 2001, a flat annual operating emission fee was introduced for all facilities with at least one operating permit (Rule 301 (e)(4)).[5] The flat annual operating emission fee implemented recommendations by the California State Auditor in 1998, the Revenue Committee established by the Executive Officer in 2000, and the independent consultant for the Fee Structure Study—Thompson, Cobb, Bazilio & Associates (March 1999).

Table 2 shows the estimated revenue collected or to be collected from 20,619 facilities for flat annual operating emission fees ($3.12 million) and other annual operating emission fees from around 1,593 facilities ($17.56 million).[6] The latter category of fees contributed approximately 85 percent of total emission fees collected.[7] These emissions include permitted and non-permitted emissions of nitrogen oxides, sulfur oxides, volatile organic compounds, particulate matter, carbon monoxide, specific organic gasses, and toxic air contaminants for facilities required to report actual emissions each year.[8]

6,360 facilities in the service sector (NAICS 54-81) collectively contributed $0.96 million, or 31 percent of the total flat annual operating emission fee revenue, which is the highest share across all industry sectors. It is followed by the retail trade sector (NAICS 44-45), with $0.55 million paid by 3,655 facilities.

In comparison, other annual operating emission fees were mostly collected from larger businesses within certain industries. Among the 1,593 facilities subject to annual operating emission fees, 31 percent were manufacturers (NAICS 31-33), which contributed $11.86 million, or 68 percent, of these fees invoiced in 2023. Out of the $11.86 million fee payments, 79 percent, or $9.40 million, was paid by the petroleum and coal industry (NAICS 324). This industry alone also contributed to 46 percent of total emission-based fees.

[5] Excluding equipment subject to Rule 222—Filing Requirements for Specific Emission Sources Not Requiring a Written Permit Pursuant to Regulation II.

[6] Other annual operating emission fees include non-RECLAIM emission fees (Rule 301 (e)(2)), RECLAIM emission fees (Rule 301(l)(9)), toxic air contaminant (TAC) fees (Rule 301 (e)(7)), and clean fuels fees (Rule 301 (e)(6)).

[7] Emission-based fees were derived from CY 2023 invoices, or the amount a facility should have paid in CY 2023 based on existing applicable Rule 301 fee rates.

[8] Toxic air contaminants are listed in Table IV of Rule 301.

Table 2: Estimated Emission Fee Revenue by Industry (MM$)

Industry	NAICS	Flat Fee[1]			Emission-based Fees[2]			Total	
		MM$	%	# of Fac.[3]	MM$	%	# of Fac.	MM$	%
Agriculture, Forestry, Fishing & Hunting	**11**	**$0.01**	**0.39%**	**80**	**$0.09**	**0.49%**	**12**	**$0.10**	**0.48%**
Mining	**21**	**$0.02**	**0.79%**	**162**	**$0.42**	**2.37%**	**63**	**$0.44**	**2.13%**
Oil and Gas Extraction	211	$0.01	0.39%	80	$0.08	0.47%	31	$0.09	0.45%
Mining (except oil and gas)	212-213	$0.01	0.40%	82	$0.33	1.90%	32	$0.35	1.67%
Construction	**23**	**$0.10**	**3.34%**	**689**	**$0.14**	**0.81%**	**29**	**$0.25**	**1.19%**
Manufacturing	**31-33**	**$0.42**	**13.46%**	**2,770**	**$11.86**	**67.53%**	**486**	**$12.28**	**59.36%**
Food Manufacturing	311	$0.02	0.80%	164	$0.18	1.04%	28	$0.21	1.00%
Wood Products Manufacturing	321	$0.01	0.27%	55	$0.01	0.06%	2	$0.02	0.09%
Petroleum and Coal Products Mfg.	324	$0.02	0.59%	121	$9.40	53.52%	44	$9.42	45.52%
Chemical Manufacturing	325	$0.04	1.38%	284	$0.29	1.68%	50	$0.34	1.63%
Nonmetallic Mineral Product Mfg.	327	$0.03	0.88%	182	$0.25	1.43%	67	$0.28	1.34%
Primary & Fabricated Metal Mfg.	331-332	$0.10	3.10%	638	$0.64	3.66%	128	$0.74	3.57%
Machinery Manufacturing	333	$0.02	0.70%	145	$0.06	0.37%	9	$0.09	0.42%
Computer and Electronic Product Mfg.	334	$0.03	0.95%	195	$0.08	0.44%	27	$0.11	0.52%
Electrical Equipment & Appliance Mfg.	335	$0.01	0.47%	97	$0.03	0.17%	10	$0.04	0.21%
Motor Vehicle & Trans. Equipment Mfg.	336	$0.03	0.81%	167	$0.10	0.60%	34	$0.13	0.63%
Other Manufacturing	312-339	$0.11	3.51%	722	$0.81	4.59%	87	$0.92	4.42%
Utilities	**22**	**$0.17**	**5.57%**	**1,148**	**$1.64**	**9.35%**	**170**	**$1.82**	**8.78%**
Transportation & Warehousing	**48-49**	**$0.09**	**2.73%**	**562**	**$0.44**	**2.52%**	**88**	**$0.53**	**2.55%**
Information	**51**	**$0.09**	**2.86%**	**589**	**$0.09**	**0.52%**	**51**	**$0.18**	**0.87%**
Publishing Industries, Except Internet	511	$0.00	0.08%	17	$0.00	0.02%	1	$0.01	0.03%
Motion Picture & Sound Recording	512	$0.01	0.33%	68	$0.05	0.30%	9	$0.06	0.31%
Internet Services and data processing	518,519	$0.01	0.22%	45	$0.01	0.04%	4	$0.01	0.06%
Other Information	Other in 51	$0.07	2.23%	459	$0.03	0.16%	37	$0.10	0.47%
Wholesale Trade	**42**	**$0.14**	**4.43%**	**911**	**$0.44**	**2.52%**	**78**	**$0.58**	**2.81%**
Retail Trade	**44-45**	**$0.55**	**17.74%**	**3,655**	**$0.33**	**1.89%**	**111**	**$0.89**	**4.28%**
Car & Parts Dealers	441	$0.04	1.21%	249	$0.01	0.06%	8	$0.05	0.24%
Gas Stations	447	$0.29	9.27%	1,911	$0.15	0.83%	34	$0.44	2.10%
Other Retail Trade	Other in 44-45	$0.23	7.26%	1,495	$0.17	1.00%	69	$0.40	1.94%
Finance and Insurance	**52**	**$0.04**	**1.28%**	**265**	**$0.02**	**0.09%**	**13**	**$0.06**	**0.27%**
Real Estate and Rental Leasing	**53**	**$0.15**	**4.70%**	**967**	**$0.04**	**0.20%**	**39**	**$0.18**	**0.88%**
Services	**54-81**	**$0.96**	**30.86%**	**6,360**	**$1.54**	**8.75%**	**256**	**$2.50**	**12.09%**
Professional and Technical Services	54	$0.08	2.55%	524	$0.09	0.50%	39	$0.17	0.81%
Accommodation	721	$0.03	1.11%	229	$0.02	0.12%	12	$0.06	0.27%
Food Services & Drinking Places	722	$0.02	0.64%	132	$0.01	0.05%	9	$0.03	0.14%
Automotive Repairs & Maintenance	8111	$0.27	8.65%	1,781	$0.00	0.01%	2	$0.27	1.32%
Dry Cleaning & Laundry Services	8123	$0.11	3.51%	725	$0.00	0.01%	6	$0.11	0.54%
Health Care & Social Assistance	62	$0.11	3.49%	720	$0.27	1.55%	49	$0.38	1.84%
Other Services	Other in 54-81	$0.34	10.90%	2,249	$1.14	6.51%	139	$1.48	7.17%
Public Administration	**92**	**$0.25**	**7.88%**	**1,622**	**$0.48**	**2.72%**	**173**	**$0.72**	**3.50%**
Unclassified[4]	**N/A**	**$0.12**	**3.98%**	**839**	**$0.04**	**0.24%**	**24**	**$0.17**	**0.81%**
Totals		**$3.12**	**100%**	**20,619**	**$17.56**	**100%**	**1,593**	**$20.69**	**100%**

[1] Flat annual operating emission fees based on FY 2022-2023 (07/01/2022-06/30/2023).
[2] Other emission fees based on CY 2023 (01/01/2023 - 12/31/2023).
[3] Almost all facilities paying emission-based fees also pay the flat fee
[4] Facilities with no NAICS codes assigned are categorized as "unclassified."

Permit Processing and Annual Permit Renewal Fees

Permit processing and annual permit renewal fees by industry are shown in Table 3. Applicants for permits to construct/operate equipment listed in Rule 301 pay a permit processing fee which varies by equipment type and size. Permit fees also include other charges based on additional time and materials billed for South Coast AQMD staff time (if specified by the applicable rule), and other fees as required (modeling, Title V fees, CEQA analysis fees, etc.). The fee, except for time and material fees, is paid at the beginning of the permit application process. Differences between permit processing fee amounts in Table 1 and Table 3 reflect application fees being collected at time of application, however, they are recognized as revenues when a majority of permit work is complete.

Table 3 indicates an estimated total of $13.16 million from 3,112 facilities that applied for permits to construct or operate was invoiced during FY 2022-2023. Facilities can apply for multiple permits. As with emission fees, most permit processing fee revenue came from the manufacturing sector, which contributed $4.22 million, or 32 percent of permit processing fee revenue. The services sector paid the second most of permit processing fees with $1.45 million, or 11 percent of permit processing fee revenue.

Operating permits must be renewed annually. An annual fee is assessed on the renewed permits to support continuing South Coast AQMD inspection and compliance activities and other permit related activities. As seen in Table 3, 25,494 facilities held operating permits in FY 2022-2023. By February 22, 2024, these facilities are estimated to have paid $68.72 million for FY 2022-2023. The manufacturing sector was the largest contributor paying $27.37 million, or 40 percent of total annual permit renewal fee revenue, across 3,187 facilities. The retail trade sector paid about $12.43 million, or 18 percent of total annual permit renewal fee revenue, across 4,100 facilities, while the service sector paid about $11.32 million, or 16 percent of total annual permit renewal fee revenue, across 9,131 facilities.

Rule 1180 Refinery Related Community Air Monitoring System Annual Operating and Maintenance Fees

Rule 301(aa) establishes an annual fee for operating and maintaining the refinery-related community air monitoring systems by South Coast AQMD for all large petroleum refineries in the South Coast Air Basin, as required by Rule 1180 and Health and Safety Code Section 42705.6. Rule 1180 affects facilities in the petroleum and coal industry (NAICS 324). In CY 2023, about $4.58 million was collected by South Coast AQMD. This fee revenue is included in the "Annual Permit Renewal Fees" category of Table 3 for NAICS 324.

Table 3: Estimated Permit Processing and Annual Renewal Fee Revenue by Industry (MM$)

Industry	NAICS	Permit Processing Fees[1]			Annual Permit Renewal Fees[2]		
		MM$	%	# of Fac.	MM$	%	# of Fac.
Agriculture, Forestry, Fishing & Hunting	**11**	**$0.01**	**0.06%**	**14**	**$0.09**	**0.14%**	**104**
Mining	**21**	**$0.11**	**0.84%**	**14**	**$1.30**	**1.89%**	**212**
Oil and Gas Extraction	211	$0.06	0.44%	7	$0.82	1.19%	112
Mining (except oil and gas)	212-213	$0.05	0.40%	7	$0.48	0.70%	100
Construction	**23**	**$0.23**	**1.77%**	**70**	**$1.72**	**2.50%**	**921**
Manufacturing	**31-33**	**$4.22**	**32.10%**	**289**	**$27.37**	**39.82%**	**3,187**
Food Manufacturing	311	$0.22	1.63%	27	$1.68	2.45%	205
Wood Products Manufacturing	321	$0.01	0.05%	1	$0.08	0.11%	63
Petroleum and Coal Products Mfg.	324	$1.50	11.40%	29	$11.50	16.73%	154
Chemical Manufacturing	325	$0.24	1.85%	29	$2.42	3.52%	319
Nonmetallic Mineral Product Mfg.	327	$0.09	0.72%	13	$1.42	2.06%	199
Primary & Fabricated Metal Mfg.	331-332	$0.63	4.78%	63	$4.43	6.44%	720
Machinery Manufacturing	333	$0.11	0.84%	12	$0.45	0.65%	163
Computer and Electronic Product Mfg.	334	$0.18	1.36%	21	$0.97	1.42%	217
Electrical Equipment & Appliance Mfg.	335	$0.07	0.56%	9	$0.50	0.73%	113
Motor Vehicle & Trans. Equipment Mfg.	336	$0.44	3.36%	27	$1.18	1.71%	204
Other Manufacturing	312-339	$0.73	5.54%	58	$2.75	4.00%	830
Utilities	**22**	**$0.68**	**5.15%**	**59**	**$2.97**	**4.32%**	**1,181**
Transportation & Warehousing	**48-49**	**$0.29**	**2.21%**	**46**	**$1.72**	**2.51%**	**634**
Information	**51**	**$0.16**	**1.18%**	**68**	**$0.62**	**0.90%**	**702**
Publishing Industries, Except Internet	511	$0.00	0.01%	3	$0.04	0.06%	24
Motion Picture & Sound Recording	512	$0.03	0.20%	9	$0.17	0.25%	77
Internet Services and data processing	518,519	$0.00	0.01%	4	$0.06	0.09%	50
Other Information	Other in 51	$0.13	0.96%	52	$0.34	0.50%	551
Wholesale Trade	**42**	**$0.52**	**3.97%**	**67**	**$3.57**	**5.20%**	**1,032**
Retail Trade	**44-45**	**$1.09**	**8.29%**	**354**	**$12.43**	**18.09%**	**4,100**
Car & Parts Dealers	441	$0.03	0.26%	12	$0.30	0.44%	280
Gas Stations	447	$0.70	5.31%	201	$8.94	13.01%	2,006
Other Retail Trade	Other in 44-45	$0.36	2.72%	141	$3.19	4.65%	1,814
Finance and Insurance	**52**	**$0.04**	**0.27%**	**29**	**$0.39**	**0.57%**	**317**
Real Estate and Rental Leasing	**53**	**$0.11**	**0.80%**	**87**	**$1.14**	**1.66%**	**1,086**
Services	**54-81**	**$1.45**	**11.03%**	**466**	**$11.32**	**16.47%**	**9,131**
Professional and Technical Services	54	$0.30	2.27%	60	$1.67	2.42%	710
Accommodation	721	$0.03	0.21%	23	$0.32	0.46%	277
Food Services & Drinking Places	722	$0.08	0.63%	34	$0.65	0.95%	1,839
Automotive Repairs & Maintenance	8111	$0.11	0.81%	42	$1.80	2.62%	2,024
Dry Cleaning & Laundry Services	8123	$0.05	0.39%	38	$0.47	0.69%	797
Health Care & Social Assistance	62	$0.14	1.10%	73	$1.42	2.06%	814
Other Services	Other in 54-81	$0.74	5.62%	196	$4.99	7.26%	2,670
Public Administration	**92**	**$0.48**	**3.63%**	**104**	**$1.95**	**2.83%**	**1,747**
Unclassified[3]	**N/A**	**$3.78**	**28.71%**	**1,445**	**$2.14**	**3.11%**	**1,140**
Totals		**$13.16**	**100%**	**3,112**	**$68.72**	**100%**	**25,494**

[1] Based on permit applications in FY 2022-2023 (07/01/2022-06/302023).

[2] Based on permits held in FY 2022-2023 and paid by February 22, 2024.

[3] Facilities with no NAICS codes assigned are categorized as "unclassified."

Source Testing Fees

Revenue from source testing fees is based on invoiced source test fees during FY 2022-2023. As illustrated in Table 4, the combined source test fee revenue from Rules 304 and 304.1 was $0.55 million. Manufacturing accounted for 42 percent of this revenue, followed by utilities with 17 percent.

Toxic Hot Spots Fees

AB 2588 toxic hot spots fees are calculated based on health risks and priority scores. As illustrated in Table 4, the most recent invoiced revenue for FY 2022-2023 was approximately $3.06 million. The service sector's (which includes automotive repairs and maintenance, dry cleaning and laundry services, health care and social assistance, etc.) share of this total was 28 percent. The second and third largest contributors to hot spot fees were retail sector and manufacturing sector contributing 20 and 18 percent, respectively.

Rule 2202 Fees

Rule 2202 – On-Road Motor Vehicle Mitigation Options applies to employers with at least 250 employees in the South Coast AQMD's jurisdiction. It provides employers with three compliance options: 1) the Employee Commute Reduction Program (ECRP); 2) emission reduction strategies (ERS) such as use of clean-fuel vehicles, re-powering of diesel engine marine vessels, and vehicle scrapping; and 3) participation in the Air Quality Investment Plan (AQIP). Employers choosing the ECRP option pay a plan review fee to the South Coast AQMD when they file their ECRP Plan. Employers choosing an ERS pay a registration fee. Employers choosing to invest in AQIP pay a registration fee and an investment fee. The investment fee portion goes to a special revenue account which is not part of the General Fund.

Revenue from Rule 2202 fees herein is based on invoiced Rule 2202 fees during FY 2022-2023. A total of $0.71 million was collected from Rule 2202 fees (excluding investment fees) where services, public administration, and retail trade sectors accounted for 33, 17, and 14 percent respectively.

Rule 1403 Asbestos Fees

Rule 1403 requires contractors performing renovations or demolitions to submit notifications to South Coast AQMD. During FY 2022-2023, 28,752 notifications were submitted in compliance with Rule 1403, generating around $6.2 million in revenue. Construction sector and service sector incurred the majority of asbestos fees (52 percent and 37 percent, respectively). Fees are based on the size of the project, since larger projects are generally more complicated and take more time for staff to inspect. In addition, there is a flat plan review fee for approved alternative cleanup plans to address disturbed asbestos-containing materials. Finally, there are fees to revise notifications and expedite plan reviews.

Table 4: Estimated Source Testing and Toxic Hot Spot Fees by Industry ($MM)

Industry	NAICS	Source Testing Fees[1]			Toxic Hot Spots Fees[1]		
		MM$	%	# of Fac.	MM$	%	# of Fac.
Agriculture, Forestry, Fishing & Hunting	**11**	**$0.00**	**0.17%**	**1**	**$0.01**	**0.23%**	**41**
Mining	**21**	**$0.00**	**0.76%**	**4**	**$0.03**	**0.90%**	**45**
Oil and Gas Extraction	211	$0.00	0.47%	2	$0.01	0.29%	**25**
Mining (except oil and gas)	212-213	$0.00	0.29%	2	$0.02	0.60%	**20**
Construction	**23**	**$0.00**	**0.91%**	**4**	**$0.05**	**1.64%**	**260**
Manufacturing	**31-33**	**$0.23**	**42.05%**	**150**	**$0.54**	**17.72%**	**980**
Food Manufacturing	311	$0.02	4.13%	19	$0.01	0.20%	**34**
Wood Products Manufacturing	321	$0.00	0.00%	0	$0.00	0.03%	**5**
Petroleum and Coal Products Mfg.	324	$0.06	10.80%	18	$0.09	3.04%	**61**
Chemical Manufacturing	325	$0.01	1.73%	6	$0.05	1.63%	**113**
Nonmetallic Mineral Product Mfg.	327	$0.01	0.93%	5	$0.01	0.45%	**22**
Primary & Fabricated Metal Mfg.	331-332	$0.05	9.47%	45	$0.15	4.99%	**214**
Machinery Manufacturing	333	$0.01	1.67%	6	$0.01	0.36%	**22**
Computer and Electronic Product Mfg.	334	$0.00	0.39%	3	$0.02	0.63%	**103**
Electrical Equipment & Appliance Mfg.	335	$0.02	4.40%	5	$0.01	0.43%	**26**
Motor Vehicle & Trans. Equipment Mfg.	336	$0.02	3.08%	13	$0.02	0.68%	**72**
Other Manufacturing	312-339	$0.03	5.44%	30	$0.16	5.28%	**308**
Utilities	**22**	**$0.09**	**17.29%**	**35**	**$0.18**	**5.77%**	**857**
Transportation & Warehousing	**48-49**	**$0.05**	**8.60%**	**9**	**$0.08**	**2.55%**	**416**
Information	**51**	**$0.00**	**0.00%**	**0**	**$0.10**	**3.12%**	**604**
Publishing Industries, Except Internet	511	$0.00	0.00%	0	$0.00	0.10%	**17**
Motion Picture & Sound Recording	512	$0.00	0.00%	0	$0.01	0.33%	**49**
Internet Services and data processing	518,519	$0.00	0.00%	0	$0.01	0.20%	**39**
Other Information	Other in 51	$0.00	0.00%	0	$0.08	2.50%	**499**
Wholesale Trade	**42**	**$0.02**	**3.39%**	**11**	**$0.10**	**3.30%**	**496**
Retail Trade	**44-45**	**$0.01**	**1.69%**	**9**	**$0.62**	**20.11%**	**3,086**
Car & Parts Dealers	441	$0.00	0.00%	0	$0.04	1.16%	**182**
Gas Stations	447	$0.00	0.45%	4	$0.40	12.93%	**1,923**
Other Retail Trade	Other in 44-45	$0.01	1.25%	5	$0.18	6.02%	**981**
Finance and Insurance	**52**	**$0.00**	**0.00%**	**0**	**$0.04**	**1.33%**	**257**
Real Estate and Rental Leasing	**53**	**$0.01**	**1.20%**	**1**	**$0.13**	**4.18%**	**821**
Services	**54-81**	**$0.08**	**14.73%**	**48**	**$0.85**	**27.76%**	**4,597**
Professional and Technical Services	54	$0.01	1.61%	8	$0.05	1.67%	**310**
Accommodation	721	$0.00	0.09%	1	$0.03	1.07%	**213**
Food Services & Drinking Places	722	$0.00	0.00%	0	$0.02	0.52%	**98**
Automotive Repairs & Maintenance	8111	$0.00	0.00%	0	$0.38	12.57%	**1,891**
Dry Cleaning & Laundry Services	8123	$0.00	0.00%	0	$0.00	0.04%	**7**
Health Care & Social Assistance	62	$0.01	0.99%	2	$0.11	3.73%	**707**
Other Services	Other in 54-81	$0.07	12.05%	37	$0.25	8.16%	**1,371**
Public Administration	**92**	**$0.02**	**4.49%**	**11**	**$0.19**	**6.34%**	**1,183**
Unclassified[2]	**N/A**	**$0.03**	**4.72%**	**14**	**$0.15**	**5.05%**	**876**
Totals		**$0.55**	**100%**	**297**	**$3.06**	**100%**	**14,519**

[1] Based on permit applications in FY 2022-2023 (07/01/2022-06/30/2023).

[2] Facilities with no NAICS codes assigned are categorized as "unclassified."

Area Source Fees (Architectural Coatings)

Rule 314 – Fees for Architectural Coatings requires manufacturers to pay fees and report sales and emissions of architectural coatings to the South Coast AQMD. Rule 314 affects about 220 architectural coatings manufacturers classified under the chemical manufacturing sector (NAICS 325).

Fees are assessed on the manufacturers' reported annual quantity of architectural coatings and its respectively recorded cumulative VOC emissions. All fees collected from architectural coating sales in FY 2022-2023 pursuant to Rule 314 were about $1.97 million. This amount represents around 1.5 percent of South Coast AQMD's total fee revenue for FY 2022-2023, and about 0.01 percent of the chemical manufacturing industry's economic output.[9]

Rule 2305 Annual WAIRE Fees

Rule 2305 – Warehouse Indirect Source Rule – Warehouse Actions and Investments to Reduce Emissions (WAIRE) Program requires warehouse owners to submit a Warehouse Operations Notification (WON) at least once. Warehouse operators are also required to submit a one-time Initial Site Information Report (ISIR), as well as an Annual WAIRE Report (AWR) to demonstrate compliance for the preceding compliance period. In FY 2022-2023, WON, ISIR, and AWR submittals were required, and the related fee payment pursuant to Rule 316 amounted to a total of $299,492.

Additionally, Rule 2305 allows all affected facilities to pay a mitigation fee in addition to or in lieu of other rule compliance options. In FY 2022-2023, the total mitigation fees collected from Rule 2305 was $10.07 million. Similar to Rule 2202 AQIP investment fee portion, Rule 2305 mitigation fee revenue goes to a special revenue account which is not part of the General Fund.

MAJOR REVENUE SOURCES BY INDUSTRY

Total fee revenue collected by South Coast AQMD for all fees reported is $129.99 million, representing approximately 66 percent of South Coast AQMD's estimated FY 2023-2024 revenue.[10,11] Table 5 presents total fee revenue collected by major economic sector. These total fee revenues were estimated based on recent invoiced amounts at current fee rates. Thus, these figures may differ slightly from those in Table 1, which are based on actual revenue received.

[9] Refer to "Major Revenue Sources by Industry" section and Table 6 for more details.

[10] Includes fee revenue from the following sources: emission fees, permit processing fees, annual permit renewal fees, toxic hot spot fees, source test fees, a portion of Rule 2202 fees, asbestos fees, architectural coating fees, and annual WAIRE fees.

[11] Estimated fee revenue collected for FY 2023-2024 is from Table 1.

Table 5: FY 2022-2023 Revenue from All Major Fee Categories by Sector

Sector	NAICS	Revenue from All Major Fee Categories (MM$)	% of Total Major Fee Categories
Agriculture, Forestry, Fishing & Hunting	11	$0.21	0.16%
Mining	21	$1.88	1.44%
Construction	23	$5.47	4.21%
Manufacturing	31-33	$51.74	39.81%
Utilities	22	$5.74	4.42%
Transportation & Warehousing	48-49	$3.06	2.36%
Information	51	$1.07	0.83%
Wholesale Trade	42	$5.06	3.90%
Retail Trade	44-45	$15.36	11.82%
Finance and Insurance	52	$0.57	0.44%
Real Estate and Rental Leasing	53	$1.96	1.50%
Services	54-81	$18.87	14.52%
Public Administration	92	$3.50	2.69%
Unclassified[1]	N/A	$15.49	11.91%
Total		**$129.99**	**100.00%**

[1] Facilities with no NAICS codes assigned are categorized as "unclassified."

The manufacturing sector (NAICS 31-33) provides the greatest amount of fee revenue for FY 2022-2023 at about $51.74 million, which is 40 percent of fee revenues (Figure 1). This is followed by the services sector (NAICS 54-81), providing about $19 million, or 15 percent of fee revenues, and the retail trade sector (NAICS 44-45), providing $15.36 million, representing a 12 percent share.

Figure 1: FY 2022-2023 Share of All Major Fee Revenue by Sector

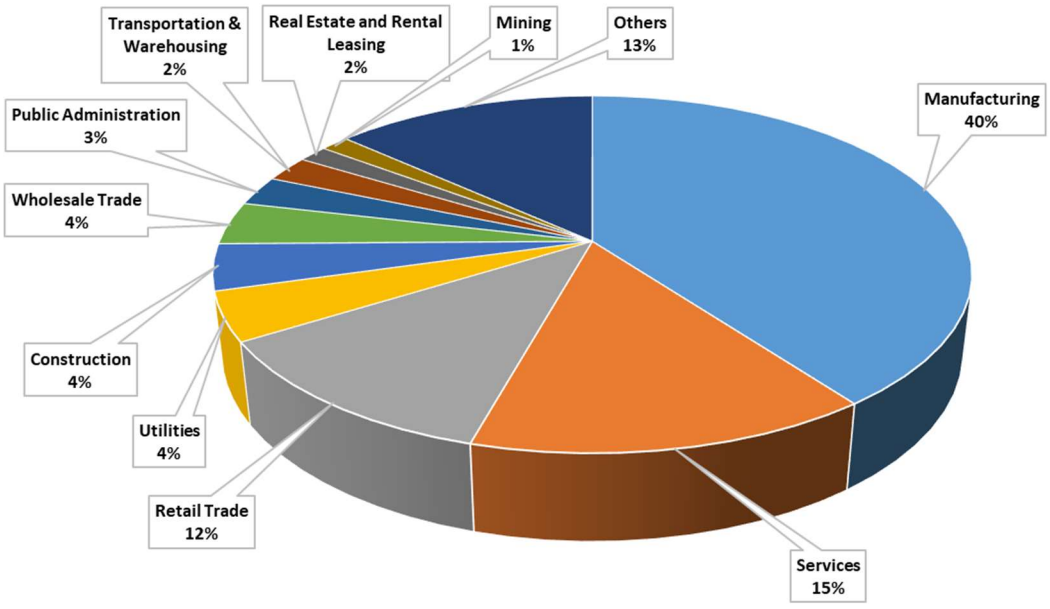

Table 6 shows the percentage of fees from these categories relative to each industry's total (gross) output and value-added to evaluate them relative to different economic measures of industries within South Coast AQMD's jurisdiction.[12] Output is measured as an industry's total sales revenue. Value-added is measured as an industry's profit margin plus its expenses on labor and capital. Total fees paid is relatively small compared to each industry's regional output or value-added. This is the case for both industries which are predominantly comprised of small businesses, such as retail trade, and for industries predominately comprised of large businesses, such as refineries.

The industries that paid among the highest fees relative to their output were oil and gas extraction (NAICS 211), petroleum and coal products manufacturing (NAICS 324), and mining (except oil and gas) (NAICS 212-213). The petroleum and coal products manufacturing industry paid the most, with a total of $27.15 million, representing ten hundredths of one percent of the sector's output and about three-tenths of a percent of the sector's value-added. Overall, South Coast AQMD's fee revenue represented less than 1.1 hundredths of one percent of aggregate industry output or value-added in the four-county region for each industry.

[12] Industry output and value-added data for 2021, the most recent historical data, was obtained from the Regional Economic Modeling, Inc. (REMI) model v3 in 2020 dollars.

Table 6: Share of Major Revenue by Detailed Industry

Industry Sector	NAICS	MM$	% of Total Fees	% of Total Output	% of Total Value Added
Agriculture, Forestry, Fishing & Hunting	**11**	**$0.21**	**0.16%**	**0.007%**	**0.017%**
Mining	**21**	**$1.88**	**1.44%**	**0.081%**	**0.165%**
Oil and Gas Extraction	211	$0.98	0.76%	0.123%	0.328%
Mining (except oil and gas)	212-213	$0.90	0.69%	0.058%	0.107%
Construction	**23**	**$5.47**	**4.21%**	**0.007%**	**0.013%**
Manufacturing	**31-33**	**$51.74**	**39.81%**	**0.024%**	**0.052%**
Food Manufacturing	311	$2.21	1.70%	0.012%	0.041%
Wood Products Manufacturing	321	$0.10	0.08%	0.004%	0.012%
Petroleum and Coal Products Mfg.	324	$27.15	20.89%	0.099%	0.300%
Chemical Manufacturing	325	$5.12	3.94%	0.018%	0.035%
Nonmetallic Mineral Product Mfg.	327	$1.81	1.39%	0.045%	0.090%
Primary & Fabricated Metal Mfg.	331-332	$6.01	4.62%	0.030%	0.079%
Machinery Manufacturing	333	$0.67	0.51%	0.008%	0.019%
Computer and Electronic Product Mfg.	334	$1.30	1.00%	0.005%	0.006%
Electrical Equipment & Appliance Mfg.	335	$0.66	0.51%	0.017%	0.036%
Motor Vehicle & Trans. Equipment Mfg.	336	$1.80	1.39%	0.007%	0.016%
Other Manufacturing	312-339	$4.92	3.78%	0.006%	0.015%
Utilities	**22**	**$5.74**	**4.42%**	**0.035%**	**0.054%**
Transportation & Warehousing	**48-49**	**$3.06**	**2.36%**	**0.004%**	**0.008%**
Information	**51**	**$1.07**	0.83%	0.001%	0.001%
Publishing Industries, Except Internet	511	$0.05	0.04%	0.000%	0.000%
Motion Picture & Sound Recording	512	$0.28	0.22%	0.000%	0.001%
Internet Services and data processing	518,519	$0.09	0.07%	0.000%	0.000%
Other Information	Other in 51	$0.65	0.50%	0.001%	0.002%
Wholesale Trade	**42**	**$5.06**	**3.90%**	**0.003%**	**0.006%**
Retail Trade	**44-45**	**$15.36**	**11.82%**	**0.013%**	**0.023%**
Car & Parts Dealers	441	$0.42	0.32%	N/A	N/A
Gas Stations	447	$10.48	8.06%	N/A	N/A
Other Retail Trade	Other in 44-45	$4.47	3.44%	N/A	N/A
Finance and Insurance	**52**	**$0.57**	**0.44%**	**0.000%**	**0.001%**
Real Estate and Rental Leasing	**53**	**$1.96**	**1.50%**	**0.001%**	**0.001%**
Services	**54-81**	**$18.87**	**14.52%**	**0.004%**	**0.006%**
Professional and Technical Services	54	$3.26	2.51%	0.002%	0.004%
Accommodation	721	$0.45	0.35%	0.005%	0.008%
Food Services & Drinking Places	722	$0.79	0.60%	0.002%	0.003%
Automotive Repairs & Maintenance	8111	$0.13	0.10%	0.001%	0.002%
Dry Cleaning & Laundry Services	8123	$0.78	0.60%	0.008%	0.013%
Health Care & Social Assistance	62	$2.17	1.67%	0.002%	0.003%
Other Services	Other in 54-81	$11.30	8.69%	0.007%	0.011%
Public Administration	**92**	**$3.50**	**2.69%**	**0.002%**	**0.003%**
Unclassified[1]	**N/A**	**$15.49**	**11.91%**	N/A	N/A
Total		**$129.99**	**100%**	**0.007%**	**0.011%**

[1] Facilities with no NAICS codes assigned are categorized as "unclassified."

*N/A values exist due to lack of output and value added information from REMI model.

REVENUE IMPACTS OF PROPOSED FEE RATE INCREASE BY INDUSTRY

Rule 320 requires annual adjustment of most fee rates in Regulation III by an amount equal to the change in CPI, which is a 3.5 percent increase for the period of December 2022 to December 2023 unless the South Coast AQMD Governing Board decides to forgo the CPI increase.

To analyze only the impact of the CPI-based increase, the estimation is based on FY 2022-2023 emissions and the current equipment and activity profile of individual facilities. Thus, this estimate excludes any other changes to revenue, such as changes in activity levels, as discussed in the Revenue Trend section. Based on this methodology, the fee rate increases from the 3.5 percent CPI increase are estimated to increase total South Coast AQMD revenue by approximately $4.02 million. This estimate is only for the CPI-based increase and differs from the estimate in Table 1 for reasons discussed above.

Table 7 shows the distribution of the fee changes across the affected industries. The manufacturing sector would experience the largest increase in fees (approximately $1.63 million for about 3,187 facilities), followed by the services sector (approximately $0.65 million for about 9,131 facilities), the retail trade sector (approximately $0.53 million for about 4,100 facilities), with the remaining sectors accounting for approximately $1.20 million. Within the manufacturing sector, the petroleum and coal products manufacturing industry, mostly comprised of refineries, will have an increase of around $0.78 million, or about 19 percent of the overall increase.

SUMMARY

The preceding analysis provides background information on South Coast AQMD's revenue and summarizes the economic impact on facilities regulated by South Coast AQMD due to the automatic consumer price index (Rule 320) increase. Based on the fee categories examined in the analysis and last year's activity levels, South Coast AQMD revenues are expected to increase by $4.02 million due to this fee rate increase. However, the amount of South Coast AQMD fees paid by each industry remained small relative to the industry's economic output or value-added (less than 0.011 percent overall).

Table 7: Revenue Impact of the Fee Rate Increase by Industry Sector

Industry	NAICS	Estimated Number of Facilities Affected	Revenue Change Due to 3.5% CPI Adjustment	Percent of Total CPI Increase
Agriculture, Forestry, Fishing & Hunting	**111-115**	**104**	**$7,277**	**0.18%**
Mining	**21**	**212**	**$65,731**	**1.64%**
Oil and Gas Extraction	211	112	**$34,354**	0.86%
Mining (except oil and gas)	212-213	100	**$31,377**	0.78%
Construction	**23**	**921**	**$191,423**	**4.77%**
Manufacturing	**31-33**	**3,187**	**$1,630,002**	**40.58%**
Food Manufacturing	311	205	**$74,933**	1.87%
Wood Products Manufacturing	321	63	**$3,564**	0.09%
Petroleum and Coal Products Mfg.	324	154	**$781,150**	19.45%
Chemical Manufacturing	325	319	**$176,288**	4.39%
Nonmetallic Mineral Product Mfg.	327	199	**$63,356**	1.58%
Primary & Fabricated Metal Mfg.	331-332	720	**$210,322**	5.24%
Machinery Manufacturing	333	163	**$23,395**	0.58%
Computer and Electronic Product Mfg.	334	217	**$45,478**	1.13%
Electrical Equipment & Appliance Mfg.	335	113	**$23,048**	0.57%
Motor Vehicle & Trans. Equipment Mfg.	336	204	**$63,063**	1.57%
Other Manufacturing	312-339	830	**$165,405**	4.12%
Utilities	**22**	**1,181**	**$200,945**	**5.00%**
Transportation & Warehousing	**48-49**	**634**	**$95,680**	**2.38%**
Information	**51**	**702**	**$37,543**	**0.93%**
Publishing Industries, Except Internet	511	24	**$1,882**	0.05%
Motion Picture & Sound Recording	512	77	**$9,912**	0.25%
Internet Services and data processing	518,519	50	**$3,020**	0.08%
Other Information	Other in 51	551	**$22,729**	0.57%
Wholesale Trade	**42**	**1,032**	**$172,704**	**4.30%**
Retail Trade	**44-45**	**4,100**	**$529,652**	**13.18%**
Car & Parts Dealers	441	280	**$14,693**	0.37%
Gas Stations	447	2,006	**$366,562**	9.12%
Other Retail Trade	Other in 44-45	1,814	**$148,396**	3.69%
Finance and Insurance	**52**	**317**	**$19,832**	**0.49%**
Real Estate and Rental Leasing	**53**	**1,086**	**$55,757**	**1.39%**
Services	**54-81**	**9,131**	**$654,981**	**16.30%**
Professional and Technical Services	54	710	**$111,278**	2.77%
Accommodation	721	277	**$15,792**	0.39%
Food Services & Drinking Places	722	1,839	**$27,475**	0.68%
Automotive Repairs & Maintenance	8111	2,024	**$90,524**	2.25%
Dry Cleaning & Laundry Services	8123	797	**$22,282**	0.55%
Health Care & Social Assistance	62	814	**$75,863**	1.89%
Other Services	Other in 54-81	2,670	**$311,766**	7.76%
Public Administration	**92**	**1,747**	**$122,470**	**3.05%**
Unclassified[1]	**N/A**	**1,140**	**$233,163**	**5.80%**
Totals		**25,494**	**$4,017,159**	**100%**

[1] Facilities with no NAICS codes assigned are categorized as "unclassified."

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ATTACHMENT J

South Coast
Air Quality Management District
21865 Copley Drive, Diamond Bar, CA 91765-4178
(909) 396-2000 • www.aqmd.gov

SUBJECT: **NOTICE OF EXEMPTION FROM THE CALIFORNIA ENVIRONMENTAL QUALITY ACT**

PROJECT TITLE: **PROPOSED AMENDED REGULATION III – FEES, WHICH INCLUDES PROPOSED AMENDED RULE (PAR) 301 – PERMITTING AND ASSOCIATED FEES, PAR 303 – HEARING BOARD FEES, PAR 304 – EQUIPMENT, MATERIALS AND AMBIENT AIR ANALYSES, PAR 304.1 – ANALYSES FEES, PAR 306 – PLAN FEES, PAR 307.1 – ALTERNATIVE FEES FOR AIR TOXICS EMISSIONS INVENTORY, PAR 308 – ON-ROAD MOTOR VEHICLE MITIGATION OPTIONS FEES, PAR 309 – FEES FOR REGULATION XVI AND REGULATION XXV, PAR 311 – AIR QUALITY INVESTMENT PROGRAM (AQIP) FEES, PAR 313 – AUTHORITY TO ADJUST FEES AND DUE DATES, PAR 314 – FEES FOR ARCHITECTURAL COATINGS, PAR 315 – FEES FOR TRAINING CLASSES AND LICENSE RENEWAL, AND PAR 316 – FEES FOR RULE 2305**

Pursuant to the California Environmental Quality Act (CEQA) Guidelines, the South Coast Air Quality Management District (South Coast AQMD), as Lead Agency, has prepared a Notice of Exemption pursuant to CEQA Guidelines Section 15062 – Notice of Exemption for the project identified above.

If the proposed project is approved, the Notice of Exemption will be filed for posting with the county clerks of Los Angeles, Orange, Riverside, and San Bernardino Counties. The Notice of Exemption will also be electronically filed with the State Clearinghouse of the Governor's Office of Planning and Research for posting on their CEQAnet Web Portal which may be accessed via the following weblink: https://ceqanet.opr.ca.gov/search/recent. In addition, the Notice of Exemption will be electronically posted on the South Coast AQMD's webpage which can be accessed via the following weblink: http://www.aqmd.gov/nav/about/public-notices/ceqa-notices/notices-of-exemption/noe---year-2024.

NOTICE OF EXEMPTION FROM THE CALIFORNIA ENVIRONMENTAL QUALITY ACT (CEQA)

To:	County Clerks for the Counties of Los Angeles, Orange, Riverside, and San Bernardino; and Governor's Office of Planning and Research – State Clearinghouse	**From:**	South Coast Air Quality Management District 21865 Copley Drive Diamond Bar, CA 91765

Project Title: Proposed Amended Regulation III – Fees, which includes Proposed Amended Rule (PAR) 301 – Permitting and Associated Fees, PAR 303 – Hearing Board Fees, PAR 304 – Equipment, Materials, and Ambient Air Analyses, PAR 304.1 – Analyses Fees, PAR 306 – Plan Fees, PAR 307.1 – Alternative Fees for Air Toxics Emissions Inventory, PAR 308 – On-Road Motor Vehicle Mitigation Options Fees, PAR 309 – Fees for Regulation XVI and Regulation XXV, PAR 311 – Air Quality Investment Program (AQIP) Fees, PAR 313 – Authority to Adjust Fees and Due Dates, PAR 314 – Fees for Architectural Coatings, PAR 315 – Fees for Training Classes and License Renewal, and PAR 316 – Fees for Rule 2305

Project Location: The proposed project is located within the South Coast Air Quality Management District's (South Coast AQMD) jurisdiction, which includes the four-county South Coast Air Basin (all of Orange County and the non-desert portions of Los Angeles, Riverside, and San Bernardino counties), and the Riverside County portion of the Salton Sea Air Basin and the non-Palo Verde, Riverside County portion of the Mojave Desert Air Basin.

Description of Nature, Purpose, and Beneficiaries of Project: Regulation III establishes the fee rates and schedules to recover South Coast AQMD's reasonable costs of regulating and providing services, primarily to permitted sources. Amendments to Regulation III are proposed which include: 1) an increase of most fees by 3.5 percent (%) consistent with the California Consumer Price Index (CPI); 2) an increase in permit processing (including plan processing) and annual operating fees by 1.5% per year for two years (beyond the California CPI of 3.5%) to cover increased reasonable costs of South Coast AQMD's Permitted Source Program regulatory activity; 3) creation of a new equipment category in Rule 301 to allow lower emissive technology equipment to be subject to a lower fee schedule; 4) addition of two new categories for hydrogen gas production equipment and update to the existing hydrogen production plant category description in Rule 301; 5) addition of a new abbreviated reporting filing fee in Rule 301 aimed at recovering costs associated with the large number of abbreviated reporting facilities as a result of the Criteria and Toxics Reporting (CTR) regulation; 6) addition of new "Ambient Air Analyses Fees" for the use of modern air monitoring equipment, site development, and decommissioning in Rule 304.1; and 7) administrative changes in Regulation III that include clarifications, deletions, insertions, or corrections of existing rule language, which have no fee impact. The proposed project will ensure that the South Coast AQMD will have the necessary resources to provide cost recovery while implementing rule requirements through issuance and implementation of permits.

Public Agency Approving Project:	**Agency Carrying Out Project:**
South Coast Air Quality Management District	South Coast Air Quality Management District

Exempt Status:
CEQA Guidelines Section 15061(b)(3) – Common Sense Exemption
CEQA Guidelines Section 15273 – Rates, Tolls, Fares, and Charges

Reasons why project is exempt: South Coast AQMD, as Lead Agency, has reviewed the proposed project pursuant to: 1) CEQA Guidelines Section 15002(k) – General Concepts, the three-step process for deciding which document to prepare for a project subject to CEQA; and 2) CEQA Guidelines Section 15061 – Review for Exemption, procedures for determining if a project is exempt from CEQA. The proposed amendments to Regulation III are statutorily exempt from CEQA requirements pursuant to CEQA Guidelines Section 15273 – Rates, Tolls, Fares, and Charges, because the proposed new and increased fees involve charges by public agencies for the purpose of meeting operating expenses and financial reserve needs and requirements. In addition, the proposed amendments to Regulation III which have no fee impact and are strictly administrative in nature are exempt from CEQA pursuant to CEQA Guidelines Section 15061(b)(3) – Common Sense Exemption, because it can be seen with certainty that there is no possibility that the proposed project may have a significant adverse effect on the environment.

Date When Project Will Be Considered for Approval (subject to change):
South Coast AQMD Governing Board Public Hearing: May 3, 2024

CEQA Contact Person:	**Phone Number:**	**Email:**	**Fax:**
Sina Taghvaee, Ph.D.	(909) 396-2192	staghvaee@aqmd.gov	(909) 396-3982
Proposed Amended Regulation III Contact Person:	**Phone Number:**	**Email:**	**Fax:**
Mojtaba Moghani, Ph.D.	(909) 396-2527	MMoghani@aqmd.gov	(909) 396-3982

Date Received for Filing: _____ **Signature:** *(Signed and Dated Upon Board Approval)*

Kevin Ni
Program Supervisor, CEQA
Planning, Rule Development, and Implementation

FY 2024-25 South Coast AQMD Budget and Goals and Priority Objectives

Board Meeting
May 3, 2024

Topics

- Goals and Priority Objectives
- General Fund Budget
- Staff Proposal
  - Budget
  - Proposed Amended Regulation III - Fees

Hierarchy

Mission Statement
Goal I
Goal II
Goal III
Priority Objectives (9)
Priority Objectives (7)
Priority Objectives (8)

Mission Statement

"To clean the air and protect the health of all residents in the South Coast Air District through practical and innovative strategies."

Goals

I. Achieve clean air standards.

II. Enhance public education and ensure equitable treatment for all communities.

III. Operate efficiently and transparently.

Goal I Priority Objectives

Goal I. Achieve Clean Air Standards

Priority Objective		Performance Indicator	Performance Measurement
1	Development and Implementation of Air Quality Management Plans	Adherence to development, adoption and implementation schedules for rules related to Air Quality Management Plans and timely development of plans.	Complete six rule adoptions and/or actions that result in achievements towards 2016 and 2022 AQMP emissions reductions.
2	Secure Incentive Funding for Emissions Reduction	Increase or maintain funding for pollution reduction projects.	Secure funding of $250 million.
3	Implementation of DEI with CAP Community Emissions Reduction Plans (CERPs) in Assembly Bill 617 (AB 617) Designated Communities	Progress towards implementation of individual AB 617 communities Community Emissions Reduction Plans (CERPs).	Four quarterly Community Steering Committee (CSC) meetings for each designated community. One Annual Community Outreach Relations and Engagement outreach event within each designated community. Progress and percentage completion of DEI with CAP CERP action items for each designated community. Complete, release for CSC and public comment, and submit CARB Annual Progress Reports. Update the CERP implementation dashboards quarterly for the six AB 617 designated communities. Redesign each CSC Community website for the six AB 617 designated communities.

Goal I Priority Objectives

Goal I. Achieve Clean Air Standards (cont.)

Priority Objective		Performance Indicator	Performance Measurement
4	Ensure Efficient Air Monitoring and Laboratory Operations	Achieve acceptable completion of valid data points out of the scheduled measurements in the South Coast AQMD air monitoring network for NAAQS pollutant before U.S. EPA deadline.	Achieve acceptable valid data completion submitted to U.S. EPA before deadline.
5	Ensure Timely Inspections of Facilities	Total number of Title V Inspections completed annually.	Complete 100% of Title V inspections. Based on overlapping reporting periods, Title V inspections will be conducted between January 1 and June 30. During FY Q1 & Q2, staff will plan, review records and data, and conduct preliminary field operations, but inspections will not be completed. Goal is to complete inspections of 40% of Title V facilities in Q3 and 60% in Q4.
6	Increase Permitting Production	Increase permitting production.	Increase production by 500 completions as compared to Calendar Year 2023 completions (5,365). Fiscal Year 2024-25 goal of 5,865 permit completions. Quarterly progress is based on 25% increments of goal.

Goal I Priority Objectives

Goal I. Achieve Clean Air Standards (cont.)

Priority Objective		Performance Indicator	Performance Measurement
7	Support Development of Cleaner Advanced Technology	Amount of clean technology projects funded.	Fund $10 Million of clean technology projects.
8	Incentive Programs	% of grant money executed in contracts.	50% of grant money contracted within six months after receipt of funds.
9	Conduct the Multiple Air Toxics Exposure Study VI (MATES VI)	Progress towards implementation of the MATES VI program.	Begin air toxics monitoring at ten fixed sites for MATES VI, commence a study on Brake & Tire/Road wear, and conduct at least one MATES VI Technical Advisory Group meeting.

Goal II Priority Objectives

Goal II. Enhance Public Education and Equitable Treatment for All Communities

Priority Objective		Performance Indicator	Performance Measurement
1	Evaluation of Low Cost Air Quality Sensors	Evaluation and posting of results of low cost air quality sensors that have reached the market.	Evaluate and post results of 75% of sensors that have reached the market.
2	Outreach	Number of community outreach events conducted in each County and effective information distribution for South Coast AQMD programs.	Conduct/participate in four community outreach events, including one in each County.
3	Timely Investigation of Community Complaints	Initiate complaint investigation by close of business on the next business day, thereby allowing for flexibility to prioritize high priority incidents.	Contact 100% of complainants by the close of business on the next business day.
4	Social Media Efforts	Increase in audience engagement through impressions (views) of shared information via outreach for South Coast AQMD events, programs and major incidents across X, Facebook, Instagram and LinkedIn social channels.	Continue efforts to increase impressions and engagement on posts and/or campaigns with a monthly average goal of 4,000 LinkedIn impressions/2,400 Instagram impressions /8,000 Facebook impressions/48,000 X impressions on posts.

Goal II Priority Objectives

Goal II. Enhance Public Education and Equitable Treatment for All Communities (cont.)

Priority Objective		Performance Indicator	Performance Measurement
5	School Educational Outreach	Promote use of WHAM and CAPES curriculum to schools, youth groups, and other organizations throughout the four counties. Hold annual Earth Day webinars.	Outreach to 100 K-12 schools, youth groups, and/or other organizations in all four counties to provide WHAM and CAPES curriculum. Host one Earth Day webinar each for elementary, middle, and high schools, featuring WHAM and CAPES curriculum.
6	Interagency Coordination	Number of meetings with local, state, and/or federal agency partners to collaborate on investigations and other enforcement matters.	Conduct/participate in at least one interagency coordination meeting per quarter. Continue efforts to improve information sharing and conduct joint investigations with other governmental agencies, as well as to streamline referral procedures.
7	DEI External Outreach	Establish baseline number of DEI/EJ related outreach initiatives in the community.	Quarterly Young Leaders Advisory Council (YLAC) meetings. Six Critical Community Conversations for Purposeful Outreach (C3PO) events. Six Statewide DEI/EJ Stakeholder Meetings Training, Facilitation, Leadership Development and Evaluation of Governing Board Summer Intern program.

Goal III Priority Objectives

Goal III. Operate Efficiently and Transparently

Priority Objective		Performance Indicator	Performance Measurement
1	Ensure Transparent Governance	Percentage of Committee and Board meeting agendas with materials made available to the public one week prior to the meeting.	100% of Committee and Board meeting agendas with materials made available to the public one week prior to the meeting.
2	Ensure Transparent Governance	Percentage of Stakeholder and Working Group meeting agendas with materials made available prior to the meeting.	100% of Stakeholder and Working Group meeting agendas with materials made available to the public three days prior to the meeting.
3	Maintain a Well Informed Staff on Diversity, Equity and Inclusion (DEI)	Number of staff equity related events offered and conducted. Number of DEI resources/displays infographics presented. Development of a baseline data of employees who participate in DEI resources. Development of a baseline data of employees who identify an increase of their individual cultural competency from DEI resources. Increase in the number of South Coast AQMD employees who participate in DEI events. Increase in the number of South Coast AQMD employees who identify increase in learning from DEI resources.	Conduct 24 annual DEI related events for all staff. Provide 12 monthly DEI infographics for all staff. Increase of staff participation in DEI events. Increase of staff who identify an increase in their knowledge of DEI resources.

Goal III Priority Objectives

Goal III. Operate Efficiently and Transparently (cont.)

Priority Objective		Performance Indicator	Performance Measurement
4	Partner with Stakeholder Groups & Business Community	Number of meetings with Permit Streamlining Task Force subcommittee and public meetings with permitting stakeholders.	Conduct six total public meetings with the Permit Streamlining Task Force subcommittee and/or with permitting stakeholders.
5	Timely Financial Monitoring	Timely budgetary financial reporting.	Submit quarterly budgetary financial reports to the Governing Board within six working days of the end of the quarter for quarters 1-3. Submit the 4th quarter report within six working days of the end of July.
6	Increase Employee Resource Group (ERG) Engagement (DEI)	Facilitation of monthly DEI/ERG Meetings.	Nine monthly joint DEI/ERG meetings and one annual all ERG meeting.
7	DEI Training and Development	Develop job related equity professional development and training that increases staff's awareness and cultural competency.	Conduct two DEI agency-wide trainings per year. Conduct five J.E.D.I. Think Tanks per year. Conduct two J.E.D.I. Book Club series per year.
8	Staffing	Fill positions to reduce the vacancy rate to 13 percent.	Initiate the recruitment process such that if all positions were filled, the vacancy rate would be 13 percent.

General Fund Budget Summary

	Fiscal Year 2023-24			Fiscal Year 2024-25
($ in millions)	Adopted	Amended *	Estimate	Proposed
Revenue	$196.3	$200.7	$196.7	$209.5
Program Cost	$196.3	$205.4	$200.7	$211.4
Change to Fund Balance	$0.0	-$4.7	-$4.0	-$1.9
* Board approved changes through February 2024.				

FY 2024-25 Proposed Staffing Changes

To increase operational efficiency:

- Add 17 positions
- Delete 19 positions

Overall net: decrease in two positions

FY 2023-24 Estimate and Five-Year Projection

($ in millions)	FY 23-24 Estimated	FY 24-25 Proposed	FY 25-26 Projected	FY 26-27 Projected	FY 27-28 Projected	FY 28-29 Projected
Authorized Staffing *	1,010	1,008	1,008	1,008	1,008	1,008
Vacancy Rate	11%	13%	13%	13%	13%	13%
Funded Staffing	899	877	877	877	877	877
Revenues **	$196.7	$209.5	$211.7	$214.4	$215.9	$218.5
Program Costs	$200.7	$211.4	$224.3	$230.6	$235.2	$235.2
Changes in Fund Balance	$(4.0)	$(1.9)	$(12.6)	$(16.2)	$(19.3)	$(16.7)
Unreserved Fund Balance (at Year-End)	$83.7	$81.8	$69.2	$53.0	$33.7	$17.0
% of Revenue	43%	39%	33%	25%	16%	8%

* Includes a net 2 positions deleted in the FY 2024-25 Proposed Budget.

** CPI projections include the following: : FY 2024-25 – 3.5% & 2.0% & 1.5% on Annual Operating and Permit Fees; FY 2025-26 – 3.0% & 1.5% on Annual Operating & Permit Fees; FY 2026-27 – 2.4%; FY 2027-28 – 2.6% & FY 2028-29 – 2.7%

Proposed Amended Regulation III – Fees (Fee adjustments)

CPI-based automatic fee adjustment: +3.5%

- Applicable to most Regulation III fees pursuant to Rule 320
- Estimated to increase annual revenue by approximately $4.02 million

Proposed rule amendments with fee impacts

- Additional Permit Related Fee increase of 3% (Beyond the CPI adjustment of 3.5%)
- Permit Fee Schedules for UV/EB/LED Curing
- New abbreviated reporting filing fee
- Analyses fees for testing pursuant to Rule 304

Additional Increase in Permit Related Fees (Beyond the CPI Adjustment of 3.5%)

- South Coast AQMD faces some challenges for the upcoming years, including higher operating costs due to recently completed labor contracts, increased cost for services and products, and contingency for unavoidable costs
- For FY 2024-2025, the proposed budget indicates a deficit of ~$3.2 million
  - Primarily due to stationary source expenditures
- This proposal adjusts permit processing, annual renewal, and plan fees by an increase of 3% to address the agency-wide deficit due to stationary source expenditures
  - The fee adjustment will be phased in over two years (1.5%, 1.5%) in accordance with the requirements under the Health & Safety Code

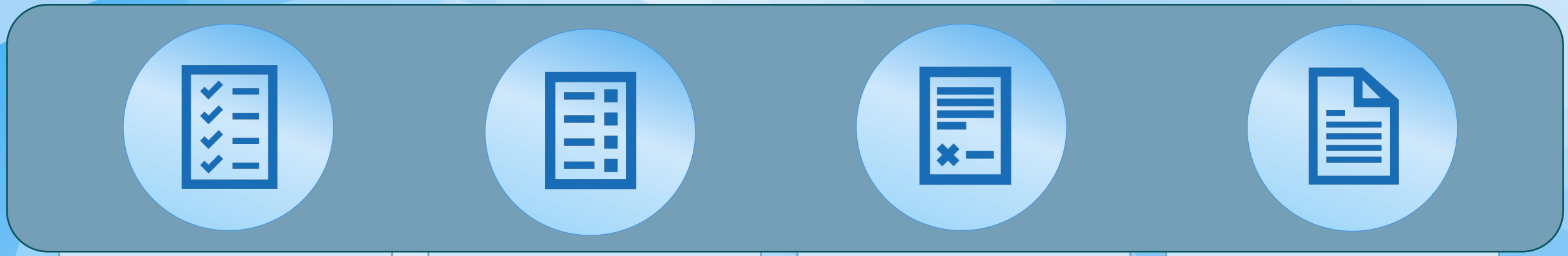
Proposed Amendment	FY 2024-25 (in millions)	FY 2025-26 (in millions)	FY 2026-27 and Thereafter (in millions)
Additional Increase in Permit Related Fees (Beyond the California CPI of 3.5%)	$1.5	$3.0	$3.0

Other Proposed Rule Amendments with Fee Impacts

- Other proposed amendments include new or modified fees necessary to provide specific cost recovery for regulatory actions taken by South Coast AQMD or to promote cleaner technologies

Proposed Amendment	FY 2024-25 (in millions)	FY 2025-26 (in millions)	FY 2026-27 and Thereafter (in millions)
Permit Fee Schedules for UV/EB/LED Curing	Savings - unquantified	Savings - unquantified	Savings - unquantified
New Abbreviated Reporting Filing Fee	$0.18	$0.14	$0.86
Analyses fees for testing pursuant to Rule 304	Costs - unquantified	Costs - unquantified	Costs - unquantified

Other Proposed Rule Amendments with No Fee Impacts and/or Administrative Changes



Amend Rule 301 to extend 2025 AER Annual Emissions Reports and payments submittal deadline

Clarify Rule 301 Table 1B for Green Waste Processing Equipment and Linear Generators

Editorial Change in Rule 301 to clarify emission reporting and fee provision

Revise Rule 301 Table 1B to include new categories for hydrogen gas production equipment

Recommended Actions

- Determine that Proposed Amendments to Regulation III – Fees are Exempt from CEQA
- Approve the Amendments to Regulation III
- Adopt the Executive Officer's FY 2024-25 Proposed Goals and Priority Objectives
- Adopt the FY 2024-25 Draft Budget