

BOARD MEETING DATE: September 6, 2024

AGENDA NO. 23

REPORT: Stationary Source Committee

SYNOPSIS: The Stationary Source Committee held a hybrid meeting on Friday, August 16, 2024. The following is a summary of the meeting.

RECOMMENDED ACTION:  
Receive and file.

Larry McCallon,  
Committee Chair  
Stationary Source Committee

JA:cr

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### **Committee Members**

Present: Mayor Pro Tem Larry McCallon, Committee Chair  
Supervisor Holly J. Mitchell, Committee Vice Chair  
Vice Chair Michael A. Cacciotti  
Board Member Veronica Padilla-Campos

Absent: Chair Vanessa Delgado  
Mayor José Luis Solache

### **Call to Order**

Committee Chair McCallon called the meeting to order at 10:30 a.m.

For additional information of the Stationary Source Committee Meeting, please refer to the [Webcast](#).

### **Roll Call**

### **INFORMATIONAL ITEMS:**

#### **1. Update on Proposed Rule 1165 – Control of Emissions from Municipal Solid Waste Incinerators**

Michael Morris, Planning and Rules Manager/Planning, Rule Development and Implementation, provided a summary on Proposed Rule 1165. There were no comments received from Committee members and from the public. For additional details please refer to the [Webcast](#) beginning at 2:54.

## **2. Update on Proposed Amended Rule 1135 – Emissions of Oxides of Nitrogen from Electricity Generating Facilities**

Michael Krause, Assistant Deputy Executive Officer/Planning Rule Development and Implementation, provided a summary on Proposed Amended Rule 1135. For additional details please refer to the [Webcast](#) beginning at 8:32.

Committee Chair McCallon asked if the Tier 4 diesel engines would be using renewable diesel fuel and emission reductions associated with renewable diesel fuel. Mr. Krause replied that Proposed Amended Rule 1135 does not require use of renewable diesel fuel, but the facility was planning to do so. Mr. Krause also commented that the NOx reductions are small, with greater reductions in greenhouse gases. For additional details please refer to the [Webcast](#) beginning at 19:35.

Committee Vice Chair Mitchell inquired about the statement in the comment letter from California Safe Schools that the BARCT analysis was not reflected in the proposed rule. Mr. Krause responded that the initial BARCT emission limit was lower, but because of concerns about grid stability, propane storage, and the critical nature of the facility to provide power to the island, staff reviewed the BARCT emission limit and is proposing an emission cap of six tons per year. Committee Vice Chair Mitchell then asked if it is prudent for Southern California Edison to conduct their own feasibility analysis. Mr. Krause responded that staff will review the feasibility analysis. For additional details please refer to the [Webcast](#) beginning at 20:16.

Board member Padilla-Campos asked if there is another source of natural gas on the island. Mr. Krause answered that there is no natural gas on the island. For additional details please refer to the [Webcast](#) beginning at 22:48.

Jesse Marquez, Coalition for a Safe Environment, commented that Southern California Edison has failed to meet the requirements in the current version of Rule 1135 and South Coast AQMD has failed to enforce the rule noting that solar, tidal energy, and hydrogen fuel cells could be utilized at the facility. For additional details please refer to the [Webcast](#) beginning at 23:33.

Bethmarie Quiambao, Southern California Edison, supported the proposed emission targets recognizing the challenge of providing electricity on the island and the high level of uncertainty about meeting the targets due to regulatory approvals, safety concerns, grid stability, supply chains, availability of land for solar, and other extenuating circumstances. For additional details please refer to the [Webcast](#) beginning at 26:51.

Robina Suwol, California Safe Schools, expressed discouragement by the delays in the implementation timeline and felt that the limits were weak, requesting the rule be

sent back to be improved. For additional details please refer to the [Webcast](#) beginning at 29:38.

Mark Abramowitz, Community Environmental Services, opposed the proposed amendments as he believes they fail to meet state requirements reflecting BARCT and that all zero-emission technology on Santa Catalina Island is feasible. He added the Air Quality Management Plan is being violated with even more diesel engines proposed and requested that the proposed rule be sent back for improvements. For additional details please refer to the [Webcast](#) beginning at 31:48.

Barbara Baird, Chief Deputy Counsel, strongly disagreed that the proposed rule fails to meet the statute for BARCT as staff has considered energy availability and reliability that are unique to this island project when making their determination, and that the proposed rule reduces emissions beyond what the previous rule required. For additional details please refer to the [Webcast](#) beginning at 35:06.

Vice Chair Cacciotti inquired about the availability of land for solar considering space constraints. Mr. Krause responded that there are ongoing negotiations for a solar site at Middle Ranch but there may be time needed for construction at the site and transmission lines. Vice Chair Cacciotti asked if a rule amendment could be pursued when the lease was complete. Mr. Krause responded a rule amendment is not needed because the final limit of six tons per year incorporates zero-emission technology including solar. Committee Chair McCallon noted that other regulatory agencies require approval before solar could happen. For additional details please refer to the [Webcast](#) beginning at 36:40.

Board Member Padilla-Campos inquired what steps are being taken before January 1, 2027, to ensure that there are no further delays. Mr. Krause responded that permit approvals and installation are still needed. Board Member Padilla-Campos expressed understanding for the challenges of providing power on the island but does not want staff to accept the feasibility study without review. Mr. Krause ensured that staff will review the study. For additional details please refer to the [Webcast](#) beginning at 38:40.

### **3. Update on Proposed Amended Rule 1173 – Control of Volatile Organic Compound Leaks and Releases from Components at Petroleum Facilities and Chemical Plants**

Mr. Morris provided a summary on Proposed Amended Rule 1173 and highlighted that staff is recommending to move the Public Hearing date from October to November. For additional details please refer to the [Webcast](#) beginning at 41:20.

John Heintz, Latham and Watkins representing the Regulatory Flexibility Group, and Ramine Ross from Western States Petroleum Association expressed support for additional time to work through key issues. For additional details please refer to the [Webcast](#) beginning at 50:15.

Mr. Marquez expressed opposition to Proposed Amended Rule 1173 and suggested that the proposed amendments require replacement of components outside of their warranty period and gas sensors at facilities for safety purposes. For additional details please refer to the [Webcast](#) beginning at 51:40.

**4. Status Report on Regulation XIII – New Source Review**

Jillian Wong, Assistant Deputy Executive Officer/Engineering and Permitting, gave a status report on Regulation XIII, New Source Review Equivalency for Calendar Year 2022. There were no comments received from Committee members and from the public. For additional details please refer to the [Webcast](#) beginning at 55:05.

**WRITTEN REPORTS:**

**5. Monthly Permitting Enhancement Program (PEP) Update**

The report was acknowledged by the committee.

**6. Monthly Update of Staff’s Work with U.S. EPA and CARB on New Source Review Issues for the Transition of RECLAIM Facilities to a Command-and-Control Regulatory Program**

The report was acknowledged by the committee.

**7. Notice of Violation Penalty Summary**

The report was acknowledged by the committee.

**OTHER MATTERS:**

**8. Other Business**

There was no other business to report.

**9. Public Comment Period**

There were no public comments to report.

**10. Next Meeting Date**

The next Stationary Source Committee meeting is scheduled for Friday, September 20, 2024, at 10:30 a.m.

**Adjournment**

The meeting was adjourned at 11:28 a.m. in memory of Richard Alatorre.

**Attachments**

1. Attendance Record
2. Monthly Permitting Enhancement Program (PEP) Update
3. Monthly Update of Staff’s Work with U.S. EPA and CARB on New Source Review Issues for the Transition of RECLAIM Facilities to a Command-and-Control Regulatory Program
4. Notice of Violation Penalty Summary

**ATTACHMENT 1**

**SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT  
STATIONARY SOURCE COMMITTEE**

**Attendance –August 16, 2024**

Councilmember Michael A. Cacciotti ..... South Coast AQMD Board Member  
Mayor Pro Tem Larry McCallon ..... South Coast AQMD Board Member  
Supervisor Holly J. Mitchell ..... South Coast AQMD Board Member  
Board Member Veronica Padilla-Campos ..... South Coast AQMD Board Member

Robyn Davis ..... Board Consultant (Mitchell)  
William Kelly ..... Board Consultant (Cacciotti)  
Debra Mendelsohn ..... Board Consultant (McCallon)  
Mark Taylor ..... Board Consultant (Rodriguez)

Mark Abramowitz ..... Community Environmental Services  
John Heintz ..... Latham & Watkins  
Jesse N. Marquez ..... Coalition For A Safe Environment  
Bethmarie Quiambao ..... Southern California Edison  
Ramine Ross ..... WSPA  
Robina Suwol ..... California Safe Schools

Derrick Alatorre ..... South Coast AQMD staff  
Jason Aspell ..... South Coast AQMD staff  
Barbara Baird ..... South Coast AQMD staff  
Cindy Bustillos ..... South Coast AQMD staff  
Scott Gallegos ..... South Coast AQMD staff  
Bayron Gilchrist ..... South Coast AQMD staff  
De Groeneveld ..... South Coast AQMD staff  
Sheri Hanizavareh ..... South Coast AQMD staff  
Aaron Katzenstein ..... South Coast AQMD staff  
Michael Krause ..... South Coast AQMD staff  
Howard Lee ..... South Coast AQMD staff  
Terrence Mann ..... South Coast AQMD staff  
Michael Morris ..... South Coast AQMD staff  
Ron Moskowitz ..... South Coast AQMD staff  
Ghislain Muberwa ..... South Coast AQMD staff  
Susan Nakamura ..... South Coast AQMD staff  
Wayne Nastri ..... South Coast AQMD staff  
Nicholas Sanchez ..... South Coast AQMD staff  
Sarah Rees ..... South Coast AQMD staff  
Catherine Rodriguez ..... South Coast AQMD staff  
Lisa Tanaka O’ Malley ..... South Coast AQMD staff  
Brian Tomasovic ..... South Coast AQMD staff  
Mei Wang ..... South Coast AQMD staff  
Jillian Wong ..... South Coast AQMD staff  
Victor Yip ..... South Coast AQMD staff

**Monthly Permitting Enhancement Program (PEP) Update**  
**South Coast AQMD**  
**Stationary Source Committee – August 16, 2024**

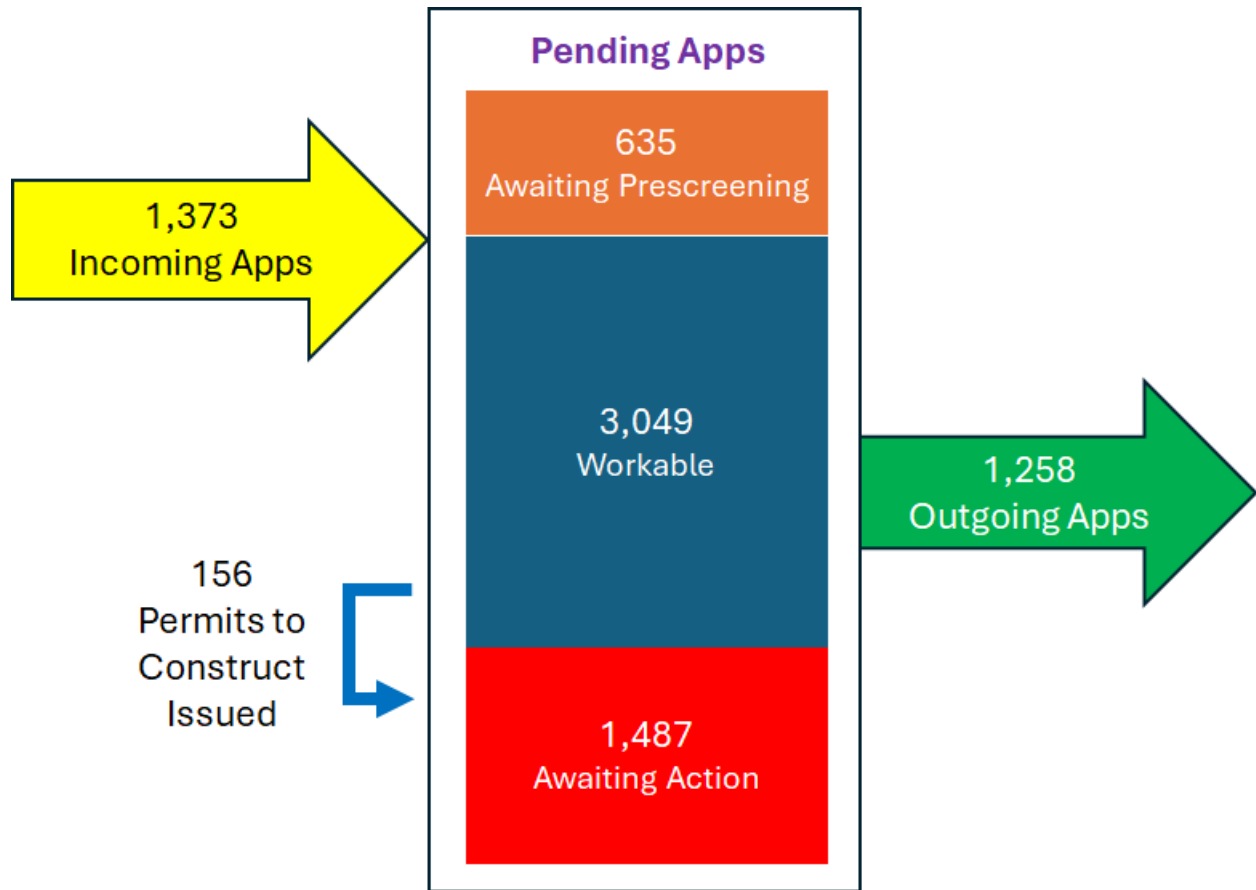
**Background**

At the February 2, 2024 Board meeting, the Board directed staff to provide monthly updates to the Stationary Source Committee to report progress made under the Permitting Enhancement Program (PEP). The Chair's PEP initiative was developed to enhance the permitting program and improve permitting inventory and timelines. This report provides a summary of the pending permit application inventory, monthly production, and other PEP related activities.

**Summary**

Pending Permit Application Inventory

The permitting process consists of a constant stream of incoming applications and outgoing application issuances, rejections, and denials. The remainder of the applications are considered the pending application inventory. The inventory consists of applications that are being prescreened prior to being accepted, workable applications, and non-workable applications. Non-workable means that staff are unable to proceed with processing an application because it is awaiting actions to address various regulatory requirements or deficiencies. As an example, after staff issues a Permit to Construct to a facility, staff must wait for the facility to construct and test the equipment prior to issuing a final Permit to Operate. Once a final Permit to Operate is issued, the permit application is removed from the pending application inventory. Other examples include facilities that may be in violation of rules and cannot be permitted until a facility achieves compliance, staff awaiting additional information from facilities, or facilities that have not completed the CEQA process for their project. During the life of an application, it may switch several times between being workable and non-workable as actions are taken by facilities and staff. Attachment 1 contains more detailed descriptions of the categories of non-workable permit applications. Figure 1 below provides a monthly snapshot of the pending application inventory. Since there was no report for June, Figure 1 includes data for both June and July.



**Figure 1: Application Processing Workflow – June and July 2024**

Table 1 below lists the categories included in Awaiting Action (Non-Workable) for the last month. Please note that Table 1 provides a snapshot of data and applications may change status several times before final action. Multiple categories may apply to a single application.

**Table 1: Awaiting Action (Non-Workable) Applications Summary**

Awaiting Action (Non-Workable) Categories	March 2024	April 2024	May 2024	June 2024	July 2024
Additional Information from Facility	235	223	249	220	219
CEQA Completion	25	27	34	35	31
Completion of Construction	770	794	866	904	935
Facility Compliance Resolution	17	19	22	22	36
Facility Draft Permit Review	92	91	86	63	59
Fee Payment Resolution	2	3	9	3	4
Other Agency Review	35	52	45	15	36
Other Facility Action	69	7	7	4	10
Other South Coast AQMD Review	100	0	0	0	0
Public Notice Completion	23	34	32	35	29
Source Test Completion	117	127	120	138	142

Please see Attachment 1 for more information on these categories.

In June, staff completed an extraordinarily high number of applications, 867. There was a large increase of incoming applications in June, as expected every year due to the permit fee increase in July, and 793 applications were submitted. In July, 584 incoming applications were submitted, which is also above average. Production normalized in July with 395 outgoing applications. Additionally, due to the month-to-month accounting procedures, July only included 27 production days as compared to 35 production days for June, but weekly average production stayed within the expected range for July. Since incoming applications (yellow arrow) exceeded outgoing applications (green arrow) this month, the pending application inventory increased. Since May however, the inventory of Workable applications has decreased from 3,088 to 3,049.

The inventory of Awaiting Action applications has recently increased. Most of the Awaiting Action applications have a Completion of Construction status. From March to July, staff have issued many Permits to Construct increasing the Completion of Construction status from 770 to 935, including 156 Permits to Construct in June and July. Staff must wait for construction of the equipment to be completed prior to moving forward on these applications.

The rate of incoming applications is unpredictable and is dependent on business demands and the economic climate, as well as South Coast AQMD rule requirements. Maintaining the average production rate of outgoing applications greater than average rate of incoming applications is key to reducing the pending application inventory until a manageable working inventory is established. As stated above, the spike in incoming applications occurred in June as expected, and this typically results in a swell in the inventory as time is needed to address the surge of permit applications.

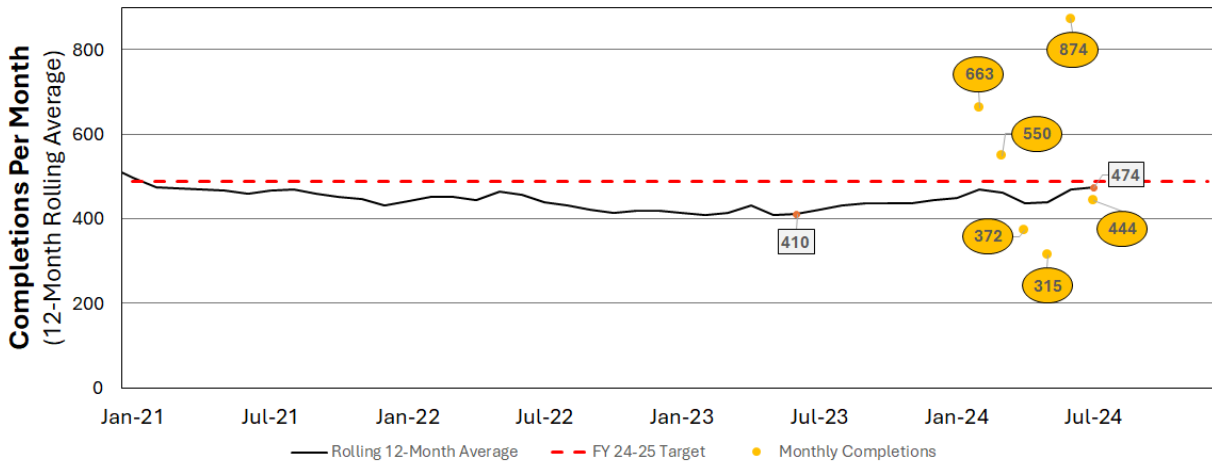
Maintaining a low vacancy rate with trained and experienced permitting staff is the biggest factor in maintaining high production and reducing the pending application inventory. In addition, data and analysis showed that addressing vacancies at the Senior and Supervising AQ Engineers was vital since these positions are the review and approval stages of the permitting process. Supervisory promotions occurred during this reporting period to fill vacancies (See "E&P Vacancy Rate" section).

### Production

Prior to staff retirements, permit production levels in 2020 were typically above 500 completions per month. Prior to PEP implementation, high vacancy rates resulted in decreased permit completions. Lower production rates nearing 400 completions per month occurred as the vacancy rate peaked. As the vacancy rate has been reduced and staff have been trained, production has increased. Figure 2 below shows a rolling 12-month average of application completions and the monthly production for the last three months. Recently, increased monthly production levels (orange circles) are raising the rolling 12-month production averages (black line) in the chart below as compared to the period before PEP. The rolling 12-month average includes the monthly totals from the last year to visualize the trend over time, as production in individual months often fluctuates (in addition to fluctuations in incoming application submittals). The current rolling 12-month average production rate is 474 completions per month. A higher rolling 12-month average will indicate sustained higher production levels. These higher production levels will begin to reduce the pending application



inventory and improve permit processing times. A new fiscal year (FY) goal was set to increase production by 500 completions as compared to 2023. This equates to a soft target of 489 completions per month. For this July 2024 report, the red line in Figure 2 has been adjusted since the May 2024 report to account for this new fiscal year goal.



**Figure 2: Application Completions - Rolling 12-Month Average and Recent Six Months**

Production began to increase in the second half of 2023 as substantial promotions and hiring occurred. New engineering staff are currently being trained and production is expected to increase over the coming months and years as they become more experienced in their duties.

#### Engineering & Permitting (E&P) Vacancy Rate

The current E&P vacancy rate is 9.1%. The minimum target vacancy rate for PEP is 10%. When PEP was first announced, the E&P vacancy rate was greater than 20%.

Staff continued their ongoing efforts to maintain the vacancy rate. In July, one new engineer was hired, and two more new engineers are scheduled to start in August. Two Supervising AQ Engineers were promoted, and one new short-term Supervisor AQ Engineer was added to proactively address the pending permit inventory in the Operations team. Senior AQ Engineer vacancies are expected to be addressed in August, and a new AQ Engineer recruitment is tentatively set to be announced in September.

#### Key Activities in June and July

- Permitting Working Group – Waste Management Industry Focus
- Permit Streamlining Task Force Subcommittee

#### Upcoming Meetings:

- Governing Board PEP Update - September 2
- Permit Streamlining Task Force - September 25
- Permitting Working Group - October (tentative)
- Staff is targeting to conduct at least six public meetings regarding permitting in Fiscal Year 2024-2025. A schedule of future Permit Streamlining Task Force and Permitting Working Group meetings is under development.

- Staff will conduct Permitting Working Group meetings that will be a collaborative public effort to discuss permitting requirements with various industry sectors and receive public input.

## Attachment 1

### Explanation of Non-Workable Application Statuses

Workable applications are those applications where staff have the required information to process the permit application.

Non-workable applications are those applications where the application process has been paused while staff are awaiting the resolution of one or more related tasks or where the permit cannot be issued.

#### Description of Non-Workable/Awaiting Action Terms

##### Additional Information from Facility

During permit processing staff may need additional information from a facility that was not included in the original permit application package or a change of scope of the proposed project. Additional information may include items regarding materials used in the equipment (such as toxics), equipment information, or other items to perform emission calculations or determine compliance for the proposal in the application.

##### CEQA Completion

Prior to issuing permits, CEQA requirements are required to be evaluated and completed. South Coast AQMD can either be the Lead Agency that certifies or approves the CEQA document or the Responsible Agency that consults with the Lead Agency (typically a land use agency) on the CEQA document.

##### Completion of Construction

After a Permit to Construct is issued, the permit application file remains in the pending application inventory. Staff must wait for the facility to complete construction prior to completing other compliance determination steps before the permitting process can continue. Typically, a Permit to Construct is valid for one year, but it may be extended for various reasons if the facility demonstrates they are making increments of progress. For some large projects, construction may take years while the permit application remains in the pending application inventory.

##### Facility Compliance Resolution

Prior to issuing permits the affected facility must demonstrate compliance with all rules and regulations [Rule 1303(b)(4)]. Prior to the issuance of a Permit to Construct, all major stationary sources that are owned or operated by, controlled by, or under common control in the State of California are subject to emission limitations must demonstrate that they are in compliance or on a schedule for compliance with all applicable emission limitations and standards under the Clean Air Act. [Rule 1303(b)(2)(5)].

##### Facility Draft Permit Review

If a facility requests to review their draft permit, staff provides the facility a review period prior to proceeding with issuance. During the review period, staff do not perform any additional evaluation until feedback from the facility is received. Some projects include several permits or large facility permit documents which may take a substantial time to review.

### Fee Payment Resolution

Prior to issuing permits, all fees must be remitted, including any outstanding fees from associated facility activities including, but not limited to, annual operating and emission fees, modeling or source testing fees, and permit reinstatement fees.

### Other Agency Review

The Title V permitting program requires a 45-day review of proposed permitting actions by U.S. EPA prior to many permitting actions. During the review period, staff are unable to proceed with permit issuance. If U.S. EPA has comments or requests additional information, the review stage may add weeks or months to the process before staff can proceed with the project.

For Electricity Generating Facilities (Power Plants), CEC may provide a review of proposed permits prior to issuance.

### Other Facility Action

Prior to issuing a permit, a facility may need to take action to address deficiencies or take steps to meet regulatory requirements. This may include acquiring Emission Reduction Credits after staff notifies a facility the project requires emissions to be offset, performing an analysis for Best Available Control Technology requirements, or conducting air dispersion modeling.

### Other South Coast AQMD Review

Prior to proceeding with a permit evaluation, permit engineering staff may require assistance and support from other South Coast AQMD departments. For example, IM support for electronic processing due to unique or long-term project considerations or to complete concurrent review of separate phases or integrated processes for multi-phase projects is routinely needed.

### Public Notice Completion

There are several South Coast AQMD requirements that may require public noticing and a public participation process prior to permit issuance. Rule 212 and Regulation XXX both detail public noticing thresholds and requirements which include equipment located near schools, high-emitting equipment, equipment above certain health risk thresholds, or significant projects or permit renewals in the Title V program. The public notice period is typically 30 days, and staff are required to respond to all public comments in writing prior to proceeding with the permitting process. Other delays in the public notice process may include delays in distribution of the notice by the facility, incomplete distribution which may require restarting the 30-day period, or requests for extension from the public.

### Source Test Completion

Many rules require source testing prior to permit issuance. Source testing is the measurement of actual emissions from a source that may be used to determine compliance with emission limits, or measurements of toxic emissions may be used to perform a health risk assessment. Lab analysis of an air sample is often required as part of the process. The testing is performed by third party contractors who prepare a source test protocol to detail the testing program, and a source test report with the results of the testing and equipment operation. Both the protocol and report need to be reviewed and approved by South Coast AQMD staff.

## August 2024 Update on Work with U.S. EPA and California Air Resources Board on New Source Review Issues for the RECLAIM Transition

At the October 5, 2018, Board meeting, the Board directed staff to provide the Stationary Source Committee with a monthly update of staff's work with U.S. EPA regarding resolving NSR issues for the transition of facilities from RECLAIM to a command-and-control regulatory structure. The table below summarizes key activities with U.S. EPA and California Air Resources Board (CARB) since the last report.

Item	Discussion
Meeting with U.S. EPA (Region IX) – July 10, 2024	<ul style="list-style-type: none"><li>• Discussed options to address offset availability for RECLAIM facilities</li></ul>
Meeting with U.S. EPA (Region IX) – August 1, 2024	<ul style="list-style-type: none"><li>• Discussed requirements of a one-time programmatic equivalency demonstration for the RECLAIM transition</li></ul>

- RECLAIM/NSR Working Group meeting was not held in July or August
- The RECLAIM/NSR Working Group will be reconvened when there is information to report

**SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT  
General Counsel's Office  
Settlement Penalty Report (06/01/2024 - 06/30/2024)**

**Total Penalties**

Civil Settlement: \$457,621.80  
Hearing Board Settlement: \$103,656.56  
MSPAP Settlement: \$168,225.00  
  
**Total Cash Settlements: \$729,503.36**  
**Total SEP Value: \$0.00**

**Fiscal Year through 06/30/2024 Cash Total: \$6,727,240.36**

**Fiscal Year through 06/30/2024 SEP Value Only Total: \$668,125.00**

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
<b>Civil</b>						
115536	AES REDONDO BEACH, LLC	2004	06/05/2024	KCM	P66900	\$4,160.00
200431	ANDERSON AIR CONDITIONING, LP	1111	06/14/2024	MR	P74276	\$23,420.00
141593	ARAD OIL, INC.	203, 461	06/04/2024	CL	P75725	\$1,750.00
192463	ARROWHEAD OPERATING, INC.	203, 1148.1	06/04/2024	MR	P69284	\$550.00
191545	BAGCRAFT PAPERCON 1, LLC	203, 1147	06/04/2024	EC	P73212	\$2,400.00
46268	CALIFORNIA STEEL INDUSTRIES, INC.	1146, 2004, 3002	06/12/2024	EC	P63819, P63832, P79202	\$16,500.00
800380	CERTIFIED ENAMELING, INC.	109, 1171, 3002	06/20/2024	JL	P73885	\$71,400.00
143740	DCOR, LLC	1173, 2004	06/20/2024	KCM	P67914, P74529, P74530, P74532, P79457, P80651, P80652	\$22,800.00
190049	DINO STATION (#2)	203	06/14/2024	RL	P78698, P79351	\$28,000.00
195707	ELSI CAROLINA CAMPOS	1403	06/06/2024	EC	P76105, P76106, P76107	\$1,500.00
199090	FERGUSON	2305	06/25/2024	ND	O15046	\$5,000.00
198701	GXO - COLTON, CA	2305	06/25/2024	ND	O15044	\$5,000.00
23460	HEMET CITY - PUBLIC WORKS DEPT.	403	06/20/2024	SH	P75203	\$2,000.00
201696	JC SALES	2305	06/20/2024	ND	O15058	\$5,000.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
800429	KAISER FOUNDATION HOSPITAL	1146, 3002	06/04/2024	KCM	P66818, P68855, P74866	\$6,750.00
800312	LA CO HARBOR-UCLA MEDICAL CENTER	3002	06/04/2024	DH	P78417	\$10,800.00
199087	MIRA LOMA	2305	06/20/2024	ND	O15045	\$5,000.00
193198	MRC ROCK & SAND LLC	13 CCR 2454	06/05/2024	JL	P75246	\$3,600.00
157972	NORTH COUNTY SAND AND GRAVEL	13 CCR 2454	06/20/2024	JL	P79303	\$12,300.00
146643	RJ'S CHIPPING AND GRINDING OPERATION	203, 403, 1133, 1133.1	06/05/2024	ND	P74330, P74331, P74348, P74761, P79108	\$13,000.00
182455	SMART 6, INC. (DBA "SPEED GAS")	203, 461, H&S 41960.2	06/14/2024	MR	P65750, P68128, P69870	\$8,342.80
175264	SYNERGY OIL AND GAS, LLC	203, 1173	06/05/2024	MR	P74527	\$5,400.00
174655	TESORO REFINING & MARKETING CO.	203, 210, 461, 463, 1118, 1158, 1173, 1178, 1303, 2005, 2011, 2011 Appendix A, 2012, 2012 Appendix A, 3002	06/20/2024	JL	P63845, P65126, P65127, P65128, P65129, P65130, P65131, P65134, P74084, P78801	\$151,100.00
153199	THE KROGER CO. (RALPHS GROCERY)	2004	06/20/2024	KCM	P78709	\$1,050.00
139193	UHS-CORONA, INC. (CORONA REGIONAL MED CENTER)	1146	06/07/2024	SH	P75432	\$3,500.00
800393	VALERO WILMINGTON ASPHALT PLANT	2004	06/20/2024	SH	P78906	\$15,000.00
123864	VERIZON WIRELESS (RIO HONDO)	203	06/14/2024	RM	P74451, P76472, P77810, SRV2023-00070, SRV2023-00071	\$21,800.00
105368	VIRCO MFG CORP.	2305	06/20/2024	JL	O15002	\$5,000.00
187092	VONS (#3325)	201, 203	06/07/2024	RM	P73037	\$1,999.00
170506	WATSON PARTNERS, LP	1150.1	06/14/2024	RM	P74757	\$3,500.00
<b>Total Civil Settlements: \$457,621.80</b>						
<b>Hearing Board</b>						
119219	CHIQUITA CANYON, LLC	431.1, 3002	06/18/2024	KER/MR	6177-4	\$103,656.56
<b>Total Hearing Board Settlements: \$103,656.56</b>						
<b>MSPAP</b>						
175581	ACX PACIFIC NORTHWEST, INC.	203, 403, 1155	06/14/2024	CL	P73662, P73669	\$10,880.00
173369	ADAMS SERVICE CENTER, INC.	461	06/07/2024	CR	P80557	\$1,813.00
188294	AMES CONSTRUCTION	403	06/07/2024	CL	P64796, P76452	\$15,487.00
200950	BEAZER HOMES	203	06/14/2024	CL	P63999, P77952	\$2,034.00
196529	BEAZER HOMES/CANTERRA	403	06/14/2024	CL	P76454	\$2,685.00
28862	CALIFORNIA HIGHWAY PATROL	461	06/07/2024	CR	P78589	\$2,772.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
109477	CALIFORNIA HIGHWAY PATROL	461	06/07/2024	VB	P79321	\$3,327.00
156095	CHRISTA CHEVRON AUTO SPA	461, H&S 41960.2	06/07/2024	VB	P79085	\$1,813.00
180061	CIRCLE K (#5019)	203	06/07/2024	CL	P73127, P73150	\$4,836.00
152550	CITY OF LAGUNA BEACH MAINTENANCE FACILITY	461	06/14/2024	VB	P78580	\$1,908.00
202038	COSTA MESA SURGERY CENTER	203	06/07/2024	VB	P77824	\$3,430.00
183076	COSTCO GASOLINE	203, 461, H&S 41960.2	06/21/2024	VB	P70481, P70740	\$2,647.00
63180	DARLING INGREDIENTS, INC.	2012	06/14/2024	CL	P72873	\$12,573.00
168673	DEL MAR PETROLEUM, INC. (#1)	203, 461	06/14/2024	CL	P78697	\$3,063.00
55002	FAROOQ IFTIKHAR (DBA "LA PAZ SHELL")	461, H&S 41960.2	06/07/2024	CR	P79356	\$1,438.00
128092	FOOTHILL CHEVRON (#90492)	461, H&S 41960.2	06/07/2024	CR	P70076	\$2,871.00
193095	FUEL BREAK, INC.	461	06/07/2024	VB	P70191	\$604.00
176766	G & S STATION	461, H&S 41960	06/21/2024	VB	P75730	\$1,531.00
177791	GENUINE OIL COMPANY, INC.	203	06/21/2024	CL	P74832	\$1,021.00
146608	GERMAN TEK, LLC	109, 203	06/21/2024	VB	P67747	\$1,171.00
181514	H & H GASOLINE	461, H&S 41960	06/07/2024	VB	P79603	\$1,110.00
192797	HJ/CG PARTNERS, LLC	461	06/21/2024	CR	P79323	\$2,018.00
192795	HJ/CG PARTNERS, LLC	461	06/21/2024	CR	P79324	\$504.00
192794	HJ/CG PARTNERS, LLC	461	06/21/2024	CR	P79325	\$504.00
192796	HJ/CG PARTNERS, LLC	461	06/21/2024	CR	P79326	\$504.00
192792	HJ/CG PARTNERS, LLC	461	06/21/2024	CR	P79327	\$504.00
23401	HOOD MFG, INC.	3002	06/07/2024	VB	P78592	\$1,270.00
169219	JB STATION, INC.	203, 461, H&S 41960	06/07/2024	CL	P70475, P75736	\$3,372.00
175301	JC LIGHT INVESTMENTS, LLC	461	06/21/2024	VB	P79083	\$1,349.00
126553	LOWE'S HOME IMPROVEMENT WAREHOUSE	203	06/14/2024	VB	P78584	\$1,059.00
136195	M & J SHELL	461, H&S 41960.2	06/07/2024	VB	P79094	\$2,223.00
20280	METAL SURFACES INTERNATIONAL, LLC	1469	06/14/2024	CL	P79518	\$5,440.00
191779	MORGAN GASOLINE, INC.	201	06/14/2024	VB	P78653	\$937.00
10656	NEWPORT LAMINATES	3002	06/21/2024	VB	P78593	\$1,588.00
89248	OLD COUNTRY MILLWORK, INC.	3002	06/21/2024	VB	P78430	\$4,765.00
195892	ORD, INC.	1403	06/07/2024	CL	P70149	\$1,918.00
113091	P & M OIL COMPANY	203	06/07/2024	VB	P80655	\$2,418.00
163406	P.W. STEPHENS ENVIRONMENTAL, INC.	1403	06/14/2024	CL	P79106	\$5,742.00
165182	PARAMOUNT OIL, INC. (DBA "ALONDRA 76")	461	06/14/2024	CL	P74838	\$1,735.00
179110	PCH PACIFIC/MOBIL	203, 461	06/07/2024	VB	P78679, P79353	\$7,089.00



Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
97869	PENA GRADING & DEMOLITION/AMH RECYCLING	1157, 1403, 40 CFR 61.145	06/21/2024	CL	P70501, P79855	\$2,541.00
800079	PETRO DIAMOND TERMINAL, CO.	203	06/07/2024	CL	P74071	\$5,295.00
151738	PIONEER CHEVRON	461	06/07/2024	VB	P78686	\$2,048.00
151448	QUALITY ENVIRONMENTAL, INC.	1403	06/14/2024	CL	P77551	\$2,418.00
184614	RADC ENTERPRISES, INC.	461	06/21/2024	CR	P80901	\$2,018.00
142642	SAND CANYON OIL CORPORATION	461	06/14/2024	VB	P79080	\$1,224.00
117019	SHERMAN CAR, INC.	203, 461, H&S 41960	06/12/2024	VB	P75718	\$2,341.00
135561	SHERMAN OAKS CAPITOL, LLC, & PASADENA	1415	06/14/2024	CL	P78036	\$1,021.00
201070	TRI POINT HOMES	403	06/14/2024	CL	P75436	\$2,018.00
187143	TTV CORP.	203, 461	06/07/2024	CR	P80611	\$2,522.00
143057	UNITED NO. 1, LLC	461, H&S 41960.2	06/14/2024	CL	P77745	\$3,298.00
133781	UNITED RENTALS, INC.	203	06/14/2024	VB	P70340	\$850.00
143205	US PETRO, INC. (DBA "CHEVRON FONTANA")	203	06/21/2024	VB	P76188	\$2,342.00
185602	VISSER BUS SERVICES, INC.	461	06/21/2024	CR	P78456	\$10,276.00
165070	WESTERN DIGITAL	201, 203	06/07/2024	CR	P77829	\$2,018.00
150150	WILSHIRE/WESTERN CONDOS, LLC	203	06/07/2024	CL	P76541	\$2,042.00
<b>Total MSPAP Settlements: \$168,225.00</b>						

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### **REGULATION I - GENERAL PROVISIONS**

Rule 109 Recordkeeping for Volatile Organic Compound Emissions

### **REGULATION II - PERMITS**

Rule 201 Permit to Construct

Rule 203 Permit to Operate

Rule 210 Applications

### **REGULATION IV - PROHIBITIONS**

Rule 403 Fugitive Dust

Rule 431.1 Sulfur Content of Gaseous Fuels

Rule 461 Gasoline Transfer and Dispensing

Rule 463 Storage of Organic Liquids

### **REGULATION XI - SOURCE SPECIFIC STANDARDS**

Rule 1111 NOx Emissions from Natural-Gas-Fired, Fan-Type Central Furnaces

Rule 1118 Emissions from Refinery Flares

Rule 1133 Composting and Related Operations – General Administrative Requirements

Rule 1133.1 Chipping and Grinding Activities

Rule 1146 Emissions of Oxides of Nitrogen from Industrial, Institutional and Commercial Boilers, Steam Generators, and Process Heaters

Rule 1147 NOx Reductions from Miscellaneous Sources

Rule 1148.1 Oil and Gas Production Wells

Rule 1150.1 Control of Gaseous Emissions from Active Landfills

Rule 1155 Particulate Matter Control Devices

Rule 1157 PM10 Emission Reductions from Aggregate and Related Operations

Rule 1158 Storage, Handling and Transport of Petroleum Coke

Rule 1171 Solvent Cleaning Operations

Rule 1173 Fugitive Emissions of Volatile Organic Compounds

Rule 1178 Further Reductions of VOC Emissions from Storage Tanks at Petroleum Facilities

**SOUTH COAST AQMD'S RULES AND REGULATIONS INDEX  
FOR JUNE 2024 PENALTY REPORT**

**REGULATION XIII - NEW SOURCE REVIEW**

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**REGULATION XIV - TOXICS**

Rule 1403        Asbestos Emissions from Demolition/Renovation Activities

Rule 1415        Reduction of Refrigerant Emissions from Stationary Air Conditioning Systems

Rule 1469        Hexavalent Chromium Emissions from Chrome Plating and Chromic Acid Anodizing Operations

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Rule 2005        New Source Review for RECLAIM

Rule 2011        Protocol for Monitoring, Reporting, and Recordkeeping for Oxides of Sulfur (SO<sub>x</sub>) Emissions

Rule 2011        Requirements for Monitoring, Reporting, and Recordkeeping for Oxides of Sulfur (SO<sub>x</sub>) Emissions

Appendix A

Rule 2012        Protocol for Monitoring, Reporting, and Recordkeeping for Oxides of Nitrogen (NO<sub>x</sub>) Emissions

Rule 2012        Requirements for Monitoring, Reporting, and Recordkeeping for Oxides of Nitrogen (NO<sub>x</sub>) Emissions

Appendix A

**REGULATION XXIII - FACILITY BASED MOBILE SOURCE MEASURES**

Rule 2305        Warehouse Indirect Source Rule – Warehouse Actions and Investments to Reduce Emissions (Waive) Program

**REGULATION XXX - TITLE V PERMITS**

Rule 3002        Requirements

**CODE OF FEDERAL REGULATIONS**

40 CFR 61.145    Standard for Demolition and Renovation

**CALIFORNIA HEALTH AND SAFETY CODE**

41960            Certification of Gasoline Vapor Recovery System

41960.2         Gasoline Vapor Recovery

**CALIFORNIA CODE OF REGULATIONS**

13 CCR 2454     Portable Equipment Registration Process

**SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT  
General Counsel's Office**

**Settlement Penalty Report (07/01/2024 - 07/31/2024)**

**Total Penalties**

Civil Settlement: \$329,330.50

Hearing Board Settlement: \$280,135.90

MSPAP Settlement: \$87,721.50

**Total Cash Settlements: \$697,187.90**

**Total SEP Value: \$0.00**

**Fiscal Year through 07/31/2024 Cash Total: \$697,187.90**

**Fiscal Year through 07/31/2024 SEP Value Only Total: \$0.00**

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
<b>Civil</b>						
198622	315 NORTH HARBOR BOULEVARD	1403, 40 CFR 61.145	07/09/2024	SP/JJ	P74800, P79501	\$7,500.00
182303	ANZA MANAGEMENT	1403, 40 CFR 61.145	07/17/2024	CL	P73624	\$3,100.00
200643	CEVA LOGISTICS	2305	07/17/2024	JL	O15060	\$5,000.00
201506	CEVA LOGISTICS	2305	07/24/2024	JL	O15077	\$11,000.00
201066	EL SUPER	2305	07/18/2024	RM	O15064	\$19,800.00
105190	FOUR TEAMS OIL PROD AND EXP, INC	203, 463, 1173	07/09/2024	JL	P73251, P73291, P75512	\$10,200.00
176035	HUY FONG FOODS, INC.	2305	07/05/2024	RM	O15012	\$5,000.00
201687	JAKKS PACIFIC	2305	07/19/2024	RM	O15085	\$19,800.00
201260	JBS LOGISTICS AND WAREHOUSING, LLC	2305	07/18/2024	RM	O15069	\$5,000.00
187476	KAO WAREHOUSE	2305	07/17/2024	JL	O15019	\$5,000.00
201376	KNOX LOGISTICS	2305	07/17/2024	ND	O15073	\$13,800.00
201232	KRAMERIA	2305	07/09/2024	JJ	O15068	\$5,000.00
193691	M & J DESIGN CORPORATION	3002	07/17/2024	ND	P73959	\$1,813.50

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
3029	MATCHMASTER DYEING & FINISHING, INC.	401, 402, 2004, 2012, 2012 Appendix A, H&S 41700	07/18/2024	MR	P60575, P63687, P64146, P65264, P65266, P65267, P65268, P66216, P66228, P67108, P67397, P68053, P68054, P68057, P74607, P74626, P76304	\$108,879.00
201083	MONSTER ENERGY COMPANY	2305	07/17/2024	JJ	O15097	\$9,000.00
131732	NEWPORT FAB, LLC	2004	07/11/2024	DH	P80252	\$3,513.00
118537	NIKRAD ENTERPRISES, INC.	461, H&S 41960	07/05/2024	RL	P74824	\$750.00
194820	PNG BUILDERS	403	07/02/2024	MR	P74011	\$550.00
201690	PRIVILEGE	2305	07/03/2024	JL	O15009	\$8,000.00
176754	PS 126 INVESTMENTS, LLC	203, 463	07/09/2024	EC	P69278, P73282, P73293	\$3,000.00
198466	RICHELLE BONILLA	1403, 40 CFR 61.145	07/05/2024	RM	P69176, P69177	\$500.00
17104	SO CAL EDISON CO	3002	07/18/2024	SH	P75308, P75425	\$5,000.00
169754	SO CAL HOLDING, LLC	463, 1173, 2004	07/18/2024	SH	P67934, P73346	\$14,000.00
150832	SUGAR FOODS CORP.	2305	07/05/2024	RM	O15084	\$5,000.00
198362	TURBO WHOLESALE TIRES, INC.	2305	07/09/2024	ND	O15041	\$5,000.00
800026	ULTRAMAR, INC.	203, 407, 1118, 3002, CFR 61.345	40 07/02/2024	DH	P75062	\$38,425.00
800288	UNIVERSITY OF CALIFORNIA, IRVINE	3002	07/24/2024	JL	P77828	\$1,800.00
201370	VIE LOGISTICS INCORPORATED	2305	07/19/2024	RM	O15072	\$2,000.00
14495	VISTA METALS CORPORATION	1470, 2004, 3002	07/02/2024	DH	P63827, P63835, P63839	\$11,900.00
<b>Total Civil Settlements: \$329,330.50</b>						
<b>Hearing Board</b>						
140373	AMERESCO CHIQUITA ENERGY, LLC	203, 431.1, 3002	07/23/2024	KER	6143-4	\$2,600.00
119219	CHIQUITA CANYON, LLC	431.1, 3002	07/23/2024	KER/MR	6177-4	\$277,535.90
<b>Total Hearing Board Settlements: \$280,135.90</b>						
<b>MSPAP</b>						
198496	3J CORP CORP	461	07/12/2024	CR	P79364	\$1,513.50
176159	6228 FRANKLIN (DBA "JOE'S SERVICE CENTER")	461, H&S 41960.2	07/05/2024	VB	P79052	\$2,836.00
181631	7-ELEVEN (#37067)	201	07/19/2024	CL	P73120	\$971.00
185084	AMERICAN OIL	203	07/19/2024	CR	P80614	\$1,009.00
183788	ANTHEM OIL , DOWNEY	461, H&S 41960.2	07/05/2024	VB	P78659	\$2,621.00
135179	ARCO AM/PM, LAKE FOREST	461	07/19/2024	CL	P70787, P79066	\$1,990.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
75513	ASSOCIATED READY MIXED CONCRETE, INC.	403	07/26/2024	VB	P73890	\$2,042.00
187100	BAYVIEW ENVIRONMENTAL SERVICES INC.	1403, 40 CFR 61.145	07/05/2024	CR	P79183	\$4,312.00
115566	CHEVRON	461	07/12/2024	CL	P77727	\$2,142.00
78293	DESERT FALLS COUNTRY CLUB	461	07/05/2024	CR	P79320	\$3,446.00
141144	EAGLE GLEN MOBIL	461, H&S 41960.2	07/05/2024	VB	P80554	\$3,018.00
194118	G&M OIL CO. (#197)	203	07/19/2024	CR	P80904	\$6,054.00
146405	HATHAWAY DINWIDDIE	403	07/26/2024	CM	P80259	\$2,018.00
154433	LBA REALTY FUND III, COMPANY IVE, LLC	203	07/12/2024	CL	P79703	\$922.00
191542	LIFE TIME ATHLETIC	222	07/26/2024	VB	P77811	\$2,913.00
122158	LOWES HOME IMPROVEMENT CENTER	203	07/05/2024	VB	P78908	\$1,009.00
182977	LQNN, INC. (DBA "LEE'S SANDWICHES)	203, 1147	07/05/2024	VB	P78586	\$5,650.00
197932	MARK G KAPLAN	1403	07/26/2024	VB	P75265	\$2,018.00
49380	MARRIOTT'S DESERT SPRINGS RESORT & SPA	461	07/26/2024	CM	P79333	\$2,018.00
180846	MONTEREY PARK AUTO COLLISION	1151	07/12/2024	CM	P74481	\$958.00
193896	NCK INDUSTRIES	1403	07/12/2024	CL	P79166	\$5,818.00
45095	OLTMANS CONSTRUCTION CO.	403	07/12/2024	CL	P78051	\$2,418.00
128079	RANCHO CUCAMONGA FIRE DEPT STATION #174	461	07/12/2024	VB	P78352	\$6,000.00
86132	RANCHO CUCAMONGA FIRE PROTECTION DISTRICT #5	461	07/12/2024	VB	P78356	\$6,000.00
141972	RANCHO FIRE STATION	461	07/12/2024	VB	P78355	\$6,000.00
185070	RIVERWALK CHEVRON	461, H&S 41960.2	07/19/2024	VB	P73142	\$4,098.00
183008	SIGNAL HILL PETROLEUM, INC.	203	07/26/2024	VB	P80708	\$1,009.00
195368	SUNRISE OF ORANGE PROPCO, LLC	203	07/19/2024	CL	P80254	\$969.00
201158	SYSTEM PAVERS LLC	403	07/26/2024	VB	P77816	\$2,913.00
392	TAYLOR DUNN MFG CO.	3002	07/12/2024	CL	P70338	\$3,036.00
<b>Total MSPAP Settlements: \$87,721.50</b>						

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FOR JULY 2024 PENALTY REPORT**

**REGULATION II - PERMITS**

- Rule 201 Permit to Construct
- Rule 203 Permit to Operate
- Rule 222 Filing Requirements for Specific Emission Sources Not Requiring a Written Permit Pursuant to Regulation II

**REGULATION IV - PROHIBITIONS**

- Rule 401 Visible Emissions
- Rule 402 Nuisance
- Rule 403 Fugitive Dust
- Rule 407 Liquid and Gaseous Air Contaminants
- Rule 431.1 Sulfur Content of Gaseous Fuels
- Rule 461 Gasoline Transfer and Dispensing
- Rule 463 Storage of Organic Liquids

**REGULATION XI - SOURCE SPECIFIC STANDARDS**

- Rule 1118 Emissions from Refinery Flares
- Rule 1147 NOx Reductions from Miscellaneous Sources
- Rule 1151 Motor Vehicle and Mobile Equipment Non-Assembly Line Coating Operations
- Rule 1173 Fugitive Emissions of Volatile Organic Compounds

**REGULATION XIV - TOXICS**

- Rule 1403 Asbestos Emissions from Demolition/Renovation Activities
- Rule 1470 Requirements for Stationary Diesel-Fueled Internal Combustion and Other Compression Ignition Engines

**REGULATION XX - REGIONAL CLEAN AIR INCENTIVES MARKET (RECLAIM)**

- Rule 2004 Requirements
- Rule 2012 Requirements for Monitoring, Reporting, and Recordkeeping for Oxides of Nitrogen (NOx) Emissions
- Rule 2012
- Appendix A Protocol for Monitoring, Reporting, and Recordkeeping for Oxides of Nitrogen (NOx) Emissions

**REGULATION XXIII - FACILITY BASED MOBILE SOURCE MEASURES**

- Rule 2305 Warehouse Indirect Source Rule – Warehouse Actions and Investments to Reduce Emissions (Waire) Program

**SOUTH COAST AQMD'S RULES AND REGULATIONS INDEX  
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**REGULATION XXX- TITLE V PERMITS**

Rule 3002 Requirements

**CODE OF FEDERAL REGULATIONS**

40 CFR 61.145 Standards for Demolition and Renovation

40 CFR 61.345 Standards for Containers

**CALIFORNIA HEALTH AND SAFETY CODE**

41700 Prohibited Discharges

41960 Certification of Gasoline Vapor Recovery System

41960.2 Gasoline Vapor Recovery

42402 Violation of Emission Limitations – Civil Penalty