

BOARD MEETING DATE: June 7, 2024

AGENDA NO. 20

REPORT: Stationary Source Committee

SYNOPSIS: The Stationary Source Committee held a hybrid meeting on Friday, May 17, 2024. The following is a summary of the meeting.

RECOMMENDED ACTION:  
Receive and file.

Mayor Pro Tem Larry McCallon,  
Committee Chair  
Stationary Source Committee

JA:cr

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### **Committee Members**

Present: Mayor Pro Tem Larry McCallon, Committee Chair  
Vice Chair Michael A. Cacciotti  
Mayor José Luis Solache

Absent: Chair Vanessa Delgado  
Supervisor Holly J. Mitchell, Committee Vice Chair  
Board Member Veronica Padilla-Campos

### **Call to Order**

Committee Chair McCallon called the meeting to order at 10:30 a.m.

For additional information of the Stationary Source Committee Meeting, please refer to the [Webcast](#).

### **Roll Call**

### **INFORMATIONAL ITEMS:**

#### **1. Update on Proposed Amended Rule 1146.2 – Emissions of Oxides of Nitrogen from Large Water Heaters, Small Boilers and Process Heaters**

Heather Farr, Planning and Rules Manager/Planning, Rule Development and Implementation, provided a summary of key remaining issues associated with Proposed Amended Rule 1146.2. For additional details please refer to the [Webcast](#) beginning at 3:20.

Committee Chair McCallon asked for the number of sites staff visited for each type of application; expressed concern with the challenges for dry cleaners including availability and the footprint of zero-emission technology units, as well as needing electrical upgrades as a tenant in commercial spaces; and requested that the proposed technology check-in be moved 6 months earlier. Staff responded that they have conducted one to four site visits per facility type, highlighted alternative compliance options that have been incorporated to assist small businesses, and agreed to an earlier technology check-in. For additional details please refer to the [Webcast](#) beginning at 5:28.

Mayor Solache asked for clarification on the additional time provided to small businesses, commented that he supports the future technology check-in with a focus on small businesses and suggested to move forward with the proposed amended rule. For additional details please refer to the [Webcast](#) beginning at 9:20.

Vice Chair Cacciotti inquired about a potential conflict with local regulations as cited in a comment letter by a list of stakeholders including the Los Angeles County Business Federation (BizFed). Staff responded that a new rule provision has been created to address construction needs such as moving walls. For additional details please refer to the [Webcast](#) beginning at 20:30.

There were ten commentors which included representatives from industry and environmental groups. For additional details please refer to the [Webcast](#) beginning at 22:18.

Sassan Rahimzadeh, ARYA Cleaners, expressed concern with tenant challenges. For additional details please refer to the [Webcast](#) beginning at 22:18.

Harvey Eder, Public Solar Power Coalition, spoke to the technology of solar energy. For additional details please refer to the [Webcast](#) beginning at 25:36.

Michael Leeming, Parker Boiler, expressed concern on electrical upgrades, installation costs, and the high operating costs of electric boilers. For additional details please refer to the [Webcast](#) beginning at 29:01.

Chris Chavez, Coalition for Clean Air, Monica Embrey, Industrious Labs, and Kim Orbe, Sierra Club, requested no delay in the adoption of the proposed amended rule to address 2022 AQMP goals. For additional details please refer to the [Webcast](#) beginning at 31:54.

Bill Pearce, Boeing, expressed concern about whether the current timeframes in the proposed amendments will allow adequate time for utility upgrades. For additional details please refer to the [Webcast](#) beginning at 35:58.

Sarah Wiltfong, BizFed, asked for delay of the rule adoption to consider a report to be released in the following weeks. For additional details please refer to the [Webcast](#) beginning at 37:53.

Jed Holtzman, RMI, supported the rule adoption in June without further delay and highlighted the new rule provisions provided to address industry stakeholder concerns. For additional details please refer to the [Webcast](#) beginning at 39:46.

Adrian Martinez, Earthjustice, concurred with the support for adoption of the proposed amended rule without delay, emphasized the substantial emission reductions needed, and supported Committee Chair McCallon's suggestion on reporting on the technology check-in earlier. For additional details please refer to the [Webcast](#) beginning at 43:44.

## **2. Update on Proposed Rule 317.1 – Clean Air Act Nonattainment Fees for 8-Hour Ozone Standards**

Kalam Cheung, Ph.D., Planning & Rules Manager/Planning, Rule Development and Implementation, provided a summary of Proposed Rule 317.1 (PR 317.1). For additional details please refer to the [Webcast](#) beginning at 51:30.

Committee Chair McCallon suggested that the funds collected be spent in the environmental justice areas where the fee payers are generating the funds along with mitigating the impacts on stationary sources. For additional details, please refer to the [Webcast](#) beginning at 57:19.

Committee Chair McCallon inquired about rule language proposed by David Rothbart of the Los Angeles County Sanitation District and Steven Jepsen of Clean Water SoCal. Michael Krause, Assistant Deputy Executive Officer/Planning, Rule Development and Implementation, responded that suggestions to the proposed rule language are under consideration. For additional details, please refer to the [Webcast](#) beginning at 59:00.

There were seven commentors which included representatives from industry and environmental groups. For additional details, please refer to the [Webcast](#) beginning at 01:01:20.

Chris Chavez, Coalition for Clean Air, Monika Embry, Industrious Labs, and Jane Williams, California Communities Against Toxics, expressed support for the proposed rule. For additional details, please refer to the [Webcast](#) beginning at 01:03:53.

Rita Loof, RadTech International, suggested facilities who have voluntarily reduced their emissions be provided flexibility and expressed concerns over the process to exit the Title V permit program. For additional details, please refer to the [Webcast](#) beginning at 01:06:50.

Bill LaMarr, California Alliance of Small Business Associations, commented that under-controlled mobile and federal sources should be paying the penalty fees, highlighted a major stationary source could be a small business, and suggested a delegation to formulate a feasible legislative pathway to attainment and provide recommendations to the federal government. For additional details, please refer to the [Webcast](#) beginning at 01:09:55.

Jason Aspell, Deputy Executive Officer/Engineering and Permitting, responded that the process to be excluded from the rule is in the staff report and Mr. Krause added that the rule needs to be implemented in accordance with the Clean Air Act. For additional details, please refer to the [Webcast](#) beginning at 01:14:38

**3. Update on Proposed Amended Rule 1148.1 – Oil and Gas Production Well**

Michael Morris, Planning & Rules Manager/Planning, Rule Development and Implementation, presented a summary of the proposed amendments to Rule 1148.1. For additional details please refer to the [Webcast](#) beginning at 1:17:03.

Mark Abramowitz, Community Environmental Services, expressed concern over cost-effectiveness calculations and also stated that other technologies such as fuel cells could be used in lieu of combustion engines for workover rigs. For additional details please refer to the [Webcast](#) beginning at 1:25:12.

Jane Williams, California Communities Against Toxics, expressed concern with the proposed notification threshold of 25,000 ppm for leaks identified using Optical Gas Imaging (OGI) technology since 9,000 ppm is fenceline reporting threshold for benzene from refineries. For additional details please refer to the [Webcast](#) beginning at 1:27:30.

Mr. Morris responded that zero-emission technology workover rigs are not readily available and added that CARB's future clean fleets rule may address this issue. Mr. Morris also stated that leaks detected with OGI occur much closer to the actual leak source resulting in more accurate values than fenceline monitoring. For additional details please refer to the [Webcast](#) beginning at 1:29:01.

**WRITTEN REPORTS:**

**4. Monthly Permitting Enhancement Program (PEP) Update**

The report was acknowledged by the committee.

**5. Monthly Update of Staff's Work with U.S. EPA and CARB on New Source Review Issues for the Transition of RECLAIM Facilities to a Command-and-Control Regulatory Program**

The report was acknowledged by the committee.

## **6. Notice of Violation Penalty Summary**

The report was acknowledged by the committee.

## **OTHER MATTERS:**

### **7. Other Business**

There was no other business to report.

### **8. Public Comment Period**

Ms. Loof commented that it is currently difficult to find the section for proposed rules and staff reports on the website. She suggested adding a link to the calendar section whenever rules are before the Stationary Source Committee to make it easier for the public to find the staff reports. She also stated it would be beneficial to include resources and links to external organizations that can assist businesses, such as trade associations, as businesses may be more comfortable reaching out to them for help rather than directly to the South Coast AQMD.

### **9. Next Meeting Date**

The next Stationary Source Committee meeting is scheduled for Friday, June 21, 2024, at 10:30 a.m.

## **Adjournment**

The meeting was adjourned at 12:00 p.m.

## **Attachments**

1. Attendance Record
2. Monthly Permitting Enhancement Program (PEP) Update
3. Monthly Update of Staff's Work with U.S. EPA and CARB on New Source Review Issues for the Transition of RECLAIM Facilities to a Command-and-Control Regulatory Program
4. Notice of Violation Penalty Summary

**ATTACHMENT 1**

**SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT  
STATIONARY SOURCE COMMITTEE**

**Attendance –May 17, 2024**

Councilmember Michael A. Cacciotti .....	South Coast AQMD Board Member
Mayor Pro Tem Larry McCallon .....	South Coast AQMD Board Member
Mayor José Luis Solache .....	South Coast AQMD Board Member
Alisa Cota .....	Board Consultant (Delgado)
William Kelly .....	Board Consultant (Cacciotti)
Debra Mendelsohn .....	Board Consultant (McCallon)
Fred Minassian .....	Board Consultant (Padilla-Campos)
Marisela Santana .....	Board Consultant (Solache)
Mark Taylor .....	Board Consultant (Rodriguez)
Mark Abramowitz .....	Community Environmental Services
Chris Chavez .....	Coalition for Clean Air
Harvey Eder .....	Public Solar Power Coalition
Monica Embrey .....	Industrious Labs
Jed Holtzman .....	RMI
Steve Jepsen .....	Clean Water SoCal
Bill LaMarr .....	California Alliance of Small Business
Associations	
Michael Leeming .....	Parker Boiler
Rita Loof .....	RadTech International
Adrian Martinez .....	Earthjustice
Warisa Nuzawa .....	Los Angeles County Sanitation District
Kim Orbe .....	Sierra Club
Bill Pearce .....	Boeing
Sassan Rahimzadeh .....	ARYA Cleaners
David Rothbart .....	Los Angeles County Sanitation District
Jane Williams .....	California Communities Against Toxics
Sarah Wiltfong .....	Los Angeles County Business Federation
Derrick Alatorre .....	South Coast AQMD staff
Jason Aspell .....	South Coast AQMD staff
Barbara Baird .....	South Coast AQMD staff
Cindy Bustillos .....	South Coast AQMD staff
Kalam Cheung .....	South Coast AQMD staff
Heather Farr .....	South Coast AQMD staff
Bayron Gilchrist .....	South Coast AQMD staff
De Groeneveld .....	South Coast AQMD staff
Sheri Hanizavareh .....	South Coast AQMD staff
Anissa Heard-Johnson .....	South Coast AQMD staff
Michael Krause .....	South Coast AQMD staff
Howard Lee .....	South Coast AQMD staff
Jason Low .....	South Coast AQMD staff
Ian MacMillian .....	South Coast AQMD staff
Terrence Mann .....	South Coast AQMD staff

**ATTACHMENT 1**

**SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT  
STATIONARY SOURCE COMMITTEE**

**Attendance –May 17, 2024**

Michael Morris ..... South Coast AQMD staff  
Ron Moskowitz ..... South Coast AQMD staff  
Susan Nakamura ..... South Coast AQMD staff  
Wayne Nastri ..... South Coast AQMD staff  
Catherine Rodriguez ..... South Coast AQMD staff  
Lisa Tanaka O’Malley ..... South Coast AQMD staff  
Brian Tomasovic ..... South Coast AQMD staff  
Mei Wang ..... South Coast AQMD staff  
Jillian Wong ..... South Coast AQMD staff  
Victor Yip ..... South Coast AQMD staff

**Monthly Permitting Enhancement Program (PEP) Update**  
**South Coast AQMD**  
**Stationary Source Committee – May 17, 2024**

**Background**

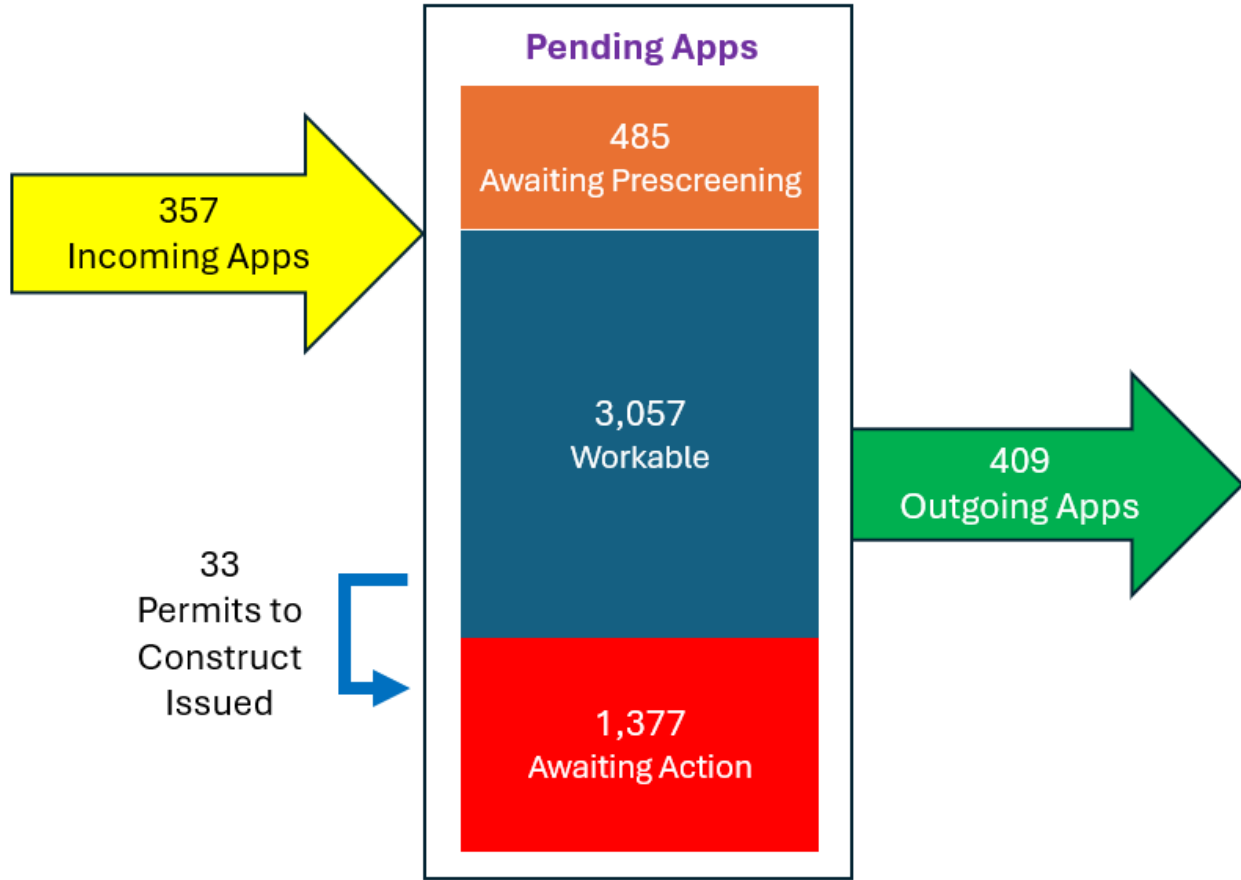
At the February 2, 2024 Board meeting, the Board directed staff to provide monthly updates to the Stationary Source Committee to report progress made under the Permitting Enhancement Program (PEP). The Chair's PEP initiative was developed to enhance the permitting program and improve permitting inventory and timelines. This report provides a summary of the pending permit application inventory, monthly production, and other PEP related activities.

**Summary**

Pending Permit Application Inventory

The permitting process consists of a constant stream of incoming applications and outgoing application issuances, rejections, and denials. The remainder of the applications are considered the pending application inventory. The inventory consists of applications that are being prescreened prior to being accepted, workable applications, and non-workable applications. Non-workable means that staff are unable to proceed with processing an application because it is awaiting actions to address various regulatory requirements or deficiencies. As an example, after staff issues a Permit to Construct to a facility, staff must wait for the facility to construct and test the equipment prior to issuing a final Permit to Operate. Once a final Permit to Operate is issued, the permit application is removed from the pending application inventory. Other examples include facilities that may be in violation of rules and cannot be permitted until a facility achieves compliance, staff awaiting additional information from facilities, or facilities that have not completed the CEQA process for their project. During the life of an application, it may switch several times between being workable and non-workable as actions are taken by facilities and staff. Attachment 1 contains more detailed descriptions of the categories of non-workable permit applications. Figure 1 below provides a monthly snapshot of the pending application inventory.





**Figure 1: Application Processing Workflow – April 2024**

Table 1 below lists the categories included in Awaiting Action (Non-Workable) for the last month. Please note that Table 1 provides a snapshot of data and applications may change statuses several times before final action.

**Table 1: Awaiting Action (Non-Workable) Applications Summary**

Awaiting Action (Non-Workable) Categories	March 2024	April 2024
Additional Information from Facility	235	223
CEQA Completion	25	27
Completion of Construction	770	794
Facility Compliance Resolution	17	19
Facility Draft Permit Review	92	91
Fee Payment Resolution	2	3
Other Agency Review	35	52
Other Facility Action	69	7
Other South Coast AQMD Review	100	0
Public Notice Completion	23	34
Source Test Completion	117	127
Total	1,485	1,377

Please see Attachment 1 for more information on these categories.

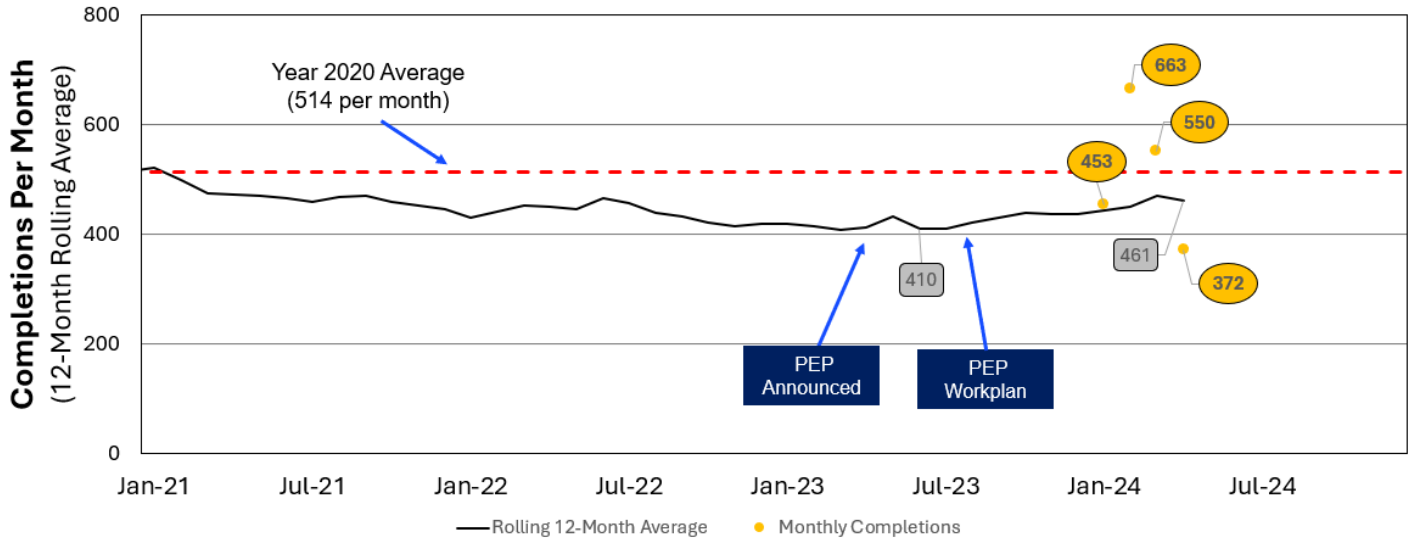
In April, 357 incoming applications were submitted which was a decrease of 88 incoming applications from the previous month. There were 409 outgoing applications which was a decrease of 57 applications from February (further information is provided in the “Production” section of this report). Several applications changed status from “Awaiting Action” to “Workable” after other Facility Actions and Other South Coast AQMD Reviews were addressed in April. Since outgoing applications (green arrow) exceeded incoming applications (yellow arrow) this month, the pending application inventory decreased.

The rate of incoming applications is unpredictable and is dependent on business demands and the economic climate, as well as South Coast AQMD rule requirements. Maintaining the average production rate of outgoing applications greater than average rate of incoming applications is key to reducing the pending application inventory until a manageable working inventory is established. Looking ahead to the next reporting period in June, there historically has been a spike in incoming applications before fee increases take effect on July 1 for application fees. This typically results in a swell in the inventory as time is needed to address the surge of permit applications.

Maintaining a low vacancy rate with trained and experienced permitting staff is the biggest factor in maintaining high production and reducing the pending application inventory. In addition, data and analysis showed that addressing vacancies at the Senior and Supervising AQ Engineers was vital since these positions are the review and approval stages of the permitting process. Now that vacancies and process bottlenecks are in the final stages of being addressed, production is improving.

### Production

Prior to staff retirements, permit production levels in 2020 were typically above 500 completions per month. Prior to PEP implementation, high vacancy rates resulted in decreased permit completions. Lower production rates nearing 400 completions per month occurred as the vacancy rate peaked. As the vacancy rate has been reduced and staff have been trained, production has increased. Figure 2 below shows a rolling 12-month average of application completions and the monthly production for the last three months. Recently, increased monthly production levels (orange circles) are raising the rolling 12-month production averages (black line) in the chart below. The rolling 12-month average includes the monthly totals from the last year to visualize the trend over time, as production in individual months often fluctuates (in addition to fluctuations in incoming application submittals). The current rolling 12-month average production rate is 461 completions per month. In the coming months, staff anticipates production rates will return to 2020 levels. A higher rolling 12-month average will indicate sustained higher production levels. These higher production levels will begin to reduce the pending application inventory and improve permit processing times.



**Figure 2: Application Completions - Rolling 12-Month Average and Recent Three Months**

Production began to increase in the second half of 2023 as substantial promotional and hiring occurred. New engineering staff are currently being trained and production is expected to increase over the coming months and years as they become more experienced in their duties.

Production data is collected in whole calendar weeks. April only had four calendar weeks for production as compared to March which had five weeks. On a weekly average basis, this equates to 110 completions per week in March and 93 completions per week in April, which indicates an overall dip in production occurred in April. Potential causes for this decrease include the normal expected monthly fluctuations but also increased training and rulemaking support activities, as well as activities related to the Chiquita Canyon Landfill Hearing Board case this month.

Engineering & Permitting (E&P) Vacancy Rate

The current E&P vacancy rate is 10.2%. The minimum target vacancy rate for PEP is 10%. When PEP was first announced, the E&P vacancy rate was greater than 20%.

In April, there was one vacancy created through a promotion of a Senior Office Assistant to another division, however the resulting increase in E&P vacancy rate was offset by the onboarding of a new Staff Specialist.

Interviews for an Air Quality Engineer 2 recruitment were initiated on April 26 and will continue into May. Selected candidates from this external recruitment will reduce the E&P vacancy rate. This recruitment is targeted to be completed by July.

Key Activities This Month

- Approximately 15 permit processing engineers in the Waste Management team received enhanced onsite training at Orange County Sanitation District (OCSan) in Fountain Valley. Staff received a detailed tour of the wastewater treatment process and the related air pollution control equipment.

- E&P staff conducted recruitment and engineering information sessions for engineering students at CSU Long Beach and Cal Poly Pomona. Past efforts have been successful in recruiting new engineering staff.
- A Permit Streamlining Task Force (PSTF) meeting was held on April 11. Discussion topics included the Certified Permit Professional program and development and consistency of permit conditions.
- Staff initiated testing of the new electronic permit application forms. The new forms are expected to streamline permit processing. The forms are expected to be introduced at the July Permit Streamlining Task Force subcommittee.
- Staff promoted two Supervising Air Quality Engineers in the Waste Management team. One promotion was effective on April 15, and the second promotion will be effective May 7. These promotions will triple the current Supervisors reviewing and approving permits in the Waste Management team. The waste management sector is a focus of PEP efforts, and these positions will relieve identified bottlenecks in the coming months.
- A new Staff Specialist position was filled on April 29 to consolidate permit public noticing functions. This new process will be developed in the coming months and is expected to streamline the public notice process and decrease the time to distribute public notices and therefore improve permit processing timelines.

#### Upcoming Meetings:

- Staff will conduct Permitting Working Group (PWG) meetings that will be a collaborative public effort to discuss permitting requirements with various industry sectors and receive public input.
- Staff are targeting to conduct at least six public meetings regarding permitting in Fiscal Year 2024-2025. A schedule of future PSTF and PWG meetings is under development.
- The first PWG is tentatively targeted for June.
- The next PSTF is targeted for July 17.
- A PEP update to the Board will occur in the third quarter of 2024.

## Attachment 1

### Explanation of Non-Workable Application Statuses

Workable applications are those applications where staff have the required information to process the permit application.

Non-workable applications are those applications where the application process has been paused while staff are awaiting the resolution of one or more related tasks or where the permit cannot be issued.

#### Description of Non-Workable/Awaiting Action Terms

##### Additional Information from Facility

During permit processing staff may need additional information from a facility that was not included in the original permit application package or a change of scope of the proposed project. Additional information may include items regarding materials used in the equipment (such as toxics), equipment information, or other items to perform emission calculations or determine compliance for the proposal in the application.

##### CEQA Completion

Prior to issuing permits, CEQA requirements are required to be evaluated and completed. South Coast AQMD can either be the Lead Agency that certifies or approves the CEQA document or the Responsible Agency that consults with the Lead Agency (typically a land use agency) on the CEQA document.

##### Completion of Construction

After a Permit to Construct is issued, the permit application file remains in the pending application inventory. Staff must wait for the facility to complete construction prior to completing other compliance determination steps before the permitting process can continue. Typically, a Permit to Construct is valid for one year, but it may be extended for various reasons if the facility demonstrates they are making increments of progress. For some large projects, construction may take years while the permit application remains in the pending application inventory.

##### Facility Compliance Resolution

Prior to issuing permits the affected facility must demonstrate compliance with all rules and regulations [Rule 1303(b)(4)]. Prior to the issuance of a Permit to Construct, all major stationary sources that are owned or operated by, controlled by, or under common control in the State of California are subject to emission limitations must demonstrate that they are in compliance or on a schedule for compliance with all applicable emission limitations and standards under the Clean Air Act. [Rule 1303(b)(2)(5)].

##### Facility Draft Permit Review

If a facility requests to review their draft permit, staff provides the facility a review period prior to proceeding with issuance. During the review period, staff do not perform any additional evaluation until feedback from the facility is received. Some projects include several permits or large facility permit documents which may take a substantial time to review.

### Fee Payment Resolution

Prior to issuing permits, all fees must be remitted, including any outstanding fees from associated facility activities including, but not limited to, annual operating and emission fees, modeling or source testing fees, and permit reinstatement fees.

### Other Agency Review

The Title V permitting program requires a 45-day review of proposed permitting actions by U.S. EPA prior to many permitting actions. During the review period, staff are unable to proceed with permit issuance. If U.S. EPA has comments or requests additional information, the review stage may add weeks or months to the process before staff can proceed with the project.

For Electricity Generating Facilities (Power Plants), CEC may provide a review of proposed permits prior to issuance.

### Other Facility Action

Prior to issuing a permit, a facility may need to take action to address deficiencies or take steps to meet regulatory requirements. This may include acquiring Emission Reduction Credits after staff notifies a facility the project requires emissions to be offset, performing an analysis for Best Available Control Technology requirements, or conducting air dispersion modeling.

### Other South Coast AQMD Review

Prior to proceeding with a permit evaluation, permit engineering staff may require assistance and support from other South Coast AQMD departments. For example, IM support for electronic processing due to unique or long-term project considerations or to complete concurrent review of separate phases or integrated processes for multi-phase projects is routinely needed.

### Public Notice Completion

There are several South Coast AQMD requirements that may require public noticing and a public participation process prior to permit issuance. Rule 212 and Regulation XXX both detail public noticing thresholds and requirements which include equipment located near schools, high-emitting equipment, equipment above certain health risk thresholds, or significant projects or permit renewals in the Title V program. The public notice period is typically 30 days, and staff are required to respond to all public comments in writing prior to proceeding with the permitting process. Other delays in the public notice process may include delays in distribution of the notice by the facility, incomplete distribution which may require restarting the 30-day period, or requests for extension from the public.

### Source Test Completion

Many rules require source testing prior to permit issuance. Source testing is the measurement of actual emissions from a source that may be used to determine compliance with emission limits, or measurements of toxic emissions may be used to perform a health risk assessment. Lab analysis of an air sample is often required as part of the process. The testing is performed by third party contractors who prepare a source test protocol to detail the testing program, and a source test report with the results of the testing and equipment operation. Both the protocol and report need to be reviewed and approved by South Coast AQMD staff.

## May 2024 Update on Work with U.S. EPA and California Air Resources Board on New Source Review Issues for the RECLAIM Transition

At the October 5, 2018, Board meeting, the Board directed staff to provide the Stationary Source Committee with a monthly update of staff's work with U.S. EPA regarding resolving NSR issues for the transition of facilities from RECLAIM to a command-and-control regulatory structure. The table below summarizes key activities with U.S. EPA and California Air Resources Board (CARB) since the last report.

Item	Discussion
In person meeting with U.S. EPA (Region IX) – April 18, 2024	<ul style="list-style-type: none"><li>• Discussed options to address offset availability for RECLAIM facilities</li></ul>

- A follow up meeting with U.S. EPA (Region IX) is planned for May 2024 to continue discussions from April 18<sup>th</sup> meeting
- RECLAIM/NSR Working Group meeting will not be held in May
- The next Working Group Meeting is planned for third quarter 2024 to provide an update on discussions with U.S. EPA regarding the New Source Review issues for the RECLAIM transition

**SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT**  
**General Counsel's Office**  
**Settlement Penalty Report (04/01/2024 - 04/30/2024)**

**Total Penalties**

Civil Settlement: \$501,240.00  
MSPAP Settlement: \$169,909.00  
No-Burn Day Settlement: \$50.00  
**Total Cash Settlements: \$671,199.00**  
**Total SEP Value: \$0.00**

**Fiscal Year through 04/30/2024 Cash Total: \$4,943,692.46**

**Fiscal Year through 04/30/2024 SEP Value Only Total: \$668,125.00**

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
<b>Civil</b>						
193645	04 PAN CONSTRUCTION	1403	04/17/2024	JL	P74226	\$7,000.00
82207	ALL AMERICAN ASPHALT	402,403, 1402, 2004, 3002, 3003, H&S 41700	04/12/2024	RM	P68595, P68599, P68600, P68668, P73821, P74016, P74606, P74623, P75232, P76413, P76416, P76417	\$100,000.00
16642	ANHEUSER-BUSCH, LLC (LA BREWERY)	2004, 2011, 2012 Appendix A, 3002	04/09/2024	KER	P66224, P67387, P74610, P74622, P74633	\$9,068.00
190467	APPLIED COMPOSITES	203	04/19/2024	KCM	P69760, P69788	\$7,500.00
190474	BALDWIN & SONS	403	04/17/2024	ND	P56749, P68593, P68779, P69918	\$21,078.00
132068	BIMBO BAKERIES-USA, INC.	2004	04/04/2024	KCM	P69795, P69798	\$16,500.00
193846	BROADMOOR EXCLUSIVES (C/O VINTAGE MANAGEMENT)	1403, 40 CFR 61.145	04/03/2024	JL	P73630, P73631, P73634, P73635	\$3,500.00
138568	CALIFORNIA DROP FORGE, INC	1430, 2004	04/16/2024	SH	P66885, P66888	\$3,500.00
169721	CIRCLE K STORES, INC. (#2709470)	461	04/17/2024	JJ	P69889	\$1,000.00
169537	CIRCLE K STORES, INC. (#2709480)	461	04/17/2024	JJ	P70190	\$1,000.00
54952	CIRCLE K STORES, INC. (#1922)	461	04/17/2024	JJ	P69897, P78772	\$3,000.00



Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
178111	CIRCLE K STORES, INC. (#2709500)	203, 461	04/11/2024	RL	P66025, P70372, P76154, P76162, P76177, P78752	\$17,526.00
114484	CITY OF SANTA ANA POLICE DEPARTMENT	203, 1146.1, 1415	04/17/2024	JL	P73958	\$3,500.00
63013	COOPER AND BRAIN, INC.	203, 463, 1148.1, 1173, 2004	04/25/2024	KCM	P66537, P66845, P67707, P69272, P73263, P74357, P74378, P74537, P75507, P75508, P75662, P75670, P75677	\$90,000.00
62467	COUNTY OF RIVERSIDE	203, 461, 1146.2	04/03/2024	RL	P73054, P74122, P74167, P74168	\$20,000.00
122691	DEIST	203, 463, 1173	04/25/2024	JL	P74367, P74370, P74371, P74373	\$29,300.00
190126	DESCANSO GARDENS GUILD, INC.	402, H&S 41700	04/03/2024	JL	P79182	\$3,500.00
172363	EAGLE CONTRACTING, INC.	1403	04/24/2024	ND	P73503, P73505	\$4,836.00
800369	EQUILON ENTER.LLC (DBA "SHELL OIL PROD. U S")	462, 3002	04/18/2024	EC	P73285	\$6,150.00
193800	ERAN GURION	1403	04/04/2024	KCM	P74427	\$500.00
142267	FS PRECISION TECH, LLC	2004, 2012, 2012 Appendix A	04/02/2024	NS	P66872, P66880, P66896	\$22,834.50
198121	H7 CONTRACTING & ENGINEERING	403	04/03/2024	CL	P75211	\$2,050.00
188395	I 405 IMPROVEMENT PROJECT	403	04/16/2024	NS	P63880, P68573, P68576, P68780	\$46,840.00
190860	NEW ODYSSEY SHIPPING CO.	1142	04/10/2024	JJ	P68212	\$3,500.00
47046	O'DONNELL OIL CO.	203, 463	04/16/2024	EC	P66844, P69258, P74392, P74394	\$10,700.00
187040	PEMACO METAL PROCESSING	1469	04/03/2024	SH	P67528, P78609	\$3,000.00
159758	PETRO BRASS	461, H&S 41960.2	04/25/2024	ND	P70482	\$1,813.50
185588	PHOENIX SERVICES, LLC	301, 1155, 3002	04/10/2024	ND	P70142, P76113	\$3,000.00
191746	PRECISION WORKS, INC.	1403	04/18/2024	RM	P74561, P74564	\$2,450.00
20061	RAINBOW ENVIRONMENTAL SERVICES	402, H&S 41700	04/03/2024	KCM	P74792, P75806, P75807	\$4,560.00
58044	SAN BERNARDINO COUNTY SOLID WASTE MANAGEMENT - COLTON	3002	04/09/2024	EC	P72901, P76114, P76115	\$2,400.00
194478	SELECT ELECTRIC, INC.	402, H&S 41700	04/25/2024	EC	P69288	\$3,300.00
193861	SEUNGIL HA	1403	04/10/2024	JL	P74227, P74228	\$7,000.00
196898	SHUNDE ROOFING, INC.	1403	04/10/2024	JL	P75874	\$4,700.00
148521	SUKUT CONSTRUCTION	1403, 40 CFR 61.145	04/02/2024	EC	P74442	\$2,400.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
135491	TREND TECHNOLOGIES, LLC	402	04/17/2024	JL	P73931	\$4,800.00
194997	TRUST BUILDERS CONSTRUCTION	1403	04/19/2024	SH	P74568	\$500.00
71160	U.S. BATTERY MANUFACTURING CO.	203	04/24/2024	JL	P77570	\$2,400.00
800026	ULTRAMAR, INC.	1173, 1176, 2004, 3002	04/04/2024	DH	P63388, P63389, P66094, P75057, P75058, P75059	\$13,174.00
191608	UP2 HOLDINGS, LLC (#0209)	461, H&S 41960.2	04/17/2024	JL	P75463	\$2,400.00
137722	VOPAK TERMINAL LONG BEACH, INC.	203	04/17/2024	ND	P74068	\$6,460.00
193904	YSK CONSTRUCTION GROUP	1403, 40 CFR 61.145	04/04/2024	KCM	P72938, P72939	\$2,500.00

**Total Civil Settlements: \$501,240.00**

<b>MSPAP</b>						
200988	310 S. ALVARADO STREET, LLC	1403, 40 CFR 61.145	04/12/2024	CL	P78611	\$1,813.00
171896	5555 HOLLYWOOD LP.	203	04/12/2024	CL	P76513	\$971.00
39813	ACCURATE STEEL TREATING, INC.	203	04/19/2024	VB	P73891	\$2,118.00
148762	AGOURA OIL (DBA "SHELL")	461	04/19/2024	VB	P79090	\$2,117.00
177857	APRO, LLC (DBA "UNITIED OIL #101")	201	04/12/2024	VB	P80606	\$1,535.00
181809	APRO, LLC (DBA "UNITED PACIFIC #5742")	461	04/05/2024	VB	P78770	\$3,834.00
115200	ARLETA MOBIL - PETRO ENTERPRISES	203, 461	04/05/2024	VB	P66050	\$1,990.00
8865	C. J. SEGERSTROM & SONS	461	04/05/2024	VB	P76415	\$2,342.00
106812	CALIFORNIA HIGHWAY PATROL BEAUMONT GROUP	461	04/12/2024	VB	P79318	\$460.00
183891	CAMBRIA SUITES, FC (EL SEGUNDO)	203	04/05/2024	VB	P75608	\$4,514.00
137244	CLEMENT PAPPAS CA, INC.	1146	04/05/2024	VB	P75419	\$5,105.00
174774	COLKER'S UNION OIL, LLC	461	04/05/2024	VB	P77738	\$5,269.00
128297	DEEPZ INVESTMENTS, INC.	203, 461	04/12/2024	CL	P77721	\$1,444.00
188048	DIMAR ENTERPRISES	1403	04/12/2024	CL	P76244	\$2,913.00
112292	FLETCHER JONES MOTORCARS	461	04/12/2024	CL	P78577	\$1,844.00
132002	GEN AND SONS, INC. (NEW AVALON AUTOBODY)	109, 203	04/26/2024	VB	P76279	\$8,000.00
195506	GT COLLISION CENTER	203	04/19/2024	CL	P73827	\$15,430.00
800003	HONEYWELL INTERNATIONAL, INC.	2004	04/26/2024	CL	P68674	\$6,826.00
146937	HUBBARD CHEVRON (#9-5063)	461, H&S 41960.2	04/05/2024	VB	P79082	\$1,454.00
162584	JACOB'S UNION SERVICE	203, 461, H&S 41960.2	04/12/2024	CL	P77739, P77740, P79074	\$7,376.00
198245	JAVIER AND IRMA PEREZ	1403	04/05/2024	VB	P76119	\$5,534.00
198078	KOHANOFF MISSION, INC.	201	04/26/2024	CL	P78681	\$782.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
161523	LOU'S UNION 76	203	04/05/2024	VB	P75749	\$1,429.00
117518	MODION & SONS, INC.	461	04/26/2024	VB	P79358	\$1,588.00
139027	CHUCK MERCIER'S UNION (DBA "76")	461, H&S 41960	04/05/2024	VB	P75708	\$2,603.00
184727	OIL LEE, INC.	203, 461, H&S 41960.2	04/05/2024	VB	P78658	\$4,284.00
33018	ORANGE CITY CORP YARD	461, 1470	04/12/2024	CL	P80751	\$2,427.00
99964	ORANGE COUNTY BOAT REPAIR	109, 203	04/05/2024	VB	P77607	\$2,043.00
193475	PARAMOUNT FUEL, INC.	461	04/05/2024	VB	P75727	\$1,756.00
195955	PASTA PICCININI, INC.	201, 203, 1146	04/19/2024	CL	P76512	\$4,369.00
183658	PENA DEMOLITION	1403, 40 CFR 61.145	04/05/2024	VB	P78602	\$1,656.00
134102	QUEST DIAGNOSTICS (VALENCIA)	1146.1	04/12/2024	CL	P68601	\$17,867.00
155346	RAINN C POWDER COATING, INC.	203, 1147	04/26/2024	VB	P74465	\$2,300.00
181441	RASHID'S, INC.(DBA "UNIVERSITY MOBIL")	203, 461	04/26/2024	VB	P73128	\$6,400.00
158151	ROBERT F. KENNEDY COMMUNITY OF SCHOOLS	203, 1146.1	04/12/2024	CL	P76509	\$5,826.00
58670	SAN JUAN SERVICE	461	04/12/2024	CL	P69881	\$1,124.00
180175	SEPAND INVESTMENT, INC.	203	04/05/2024	VB	P79064	\$5,819.00
123730	SHADOW RIDGE RESORT (MARRIOTT)	461	04/12/2024	CL	P79319	\$1,454.00
186908	SHENANDOAH - HALLMARK DISTRIBUTION CENTER	203	04/19/2024	CL	P79702	\$2,913.00
156040	SOFIJON, INC.	203, 461	04/12/2024	CL	P74836	\$910.00
152122	TERRIBLE HERBST INC. (#285)	461	04/05/2024	VB	P69877	\$3,513.00
191386	THE NEWARK GROUP, INC. (DBA "GREIF, INC.")	2012	04/12/2024	CL	P63843	\$1,009.00
18400	TORRANCE UNIFIED SCHOOL DISTRICT	461	04/19/2024	CL	P78316	\$2,677.00
131448	TORRANCE UNIFIED SCHOOL DISTRICT	203	04/19/2024	VB	P78319	\$971.00
196043	TRILOGY MEDWASTE WEST	1146	04/12/2024	CL	P78425	\$6,447.00
17275	TUSTIN (CITY OF TUSTIN)	461, 1470	04/12/2024	VB	P77814	\$2,250.00
146819	WHITE OAK SHELL	461, H&S 41960.2	04/12/2024	CL	P79075	\$2,603.00
<b>Total MSPAP Settlements: \$169,909.00</b>						
<b>No-Burn Day</b>						
202505	RESIDENT, IRVINE	445	04/09/2024	CL	W15009	\$50.00
<b>Total No-Burn Day Settlements: \$50.00</b>						

**SOUTH COAST AQMD'S RULES AND REGULATIONS INDEX  
FOR APRIL 2024 PENALTY REPORT**

**REGULATION I - GENERAL PROVISIONS**

Rule 109            Recordkeeping for Volatile Organic Compound Emissions

**REGULATION II - PERMITS**

Rule 201            Permit to Construct

Rule 203            Permit to Operate

**REGULATION III - FEES**

Rule 301            Permitting and Associated Fees

**REGULATION IV - PROHIBITIONS**

Rule 402            Nuisance

Rule 403            Fugitive Dust

Rule 445            Wood-Burning Devices

Rule 461            Gasoline Transfer and Dispensing

Rule 462            Organic Liquid Loading

Rule 463            Storage of Organic Liquids

**REGULATION XI - SOURCE SPECIFIC STANDARDS**

Rule 1142            Marine Tank Vessel Operations

Rule 1146            Emissions of Oxides of Nitrogen from Industrial, Institutional and Commercial Boilers, Steam Generators,  
and Process Heaters

Rule 1146.1            Emissions of Oxides of Nitrogen from Small Industrial, Institutional, and Commercial Boilers, Steam Generators,  
and Process Heaters

Rule 1146.2            Emissions of Oxides of Nitrogen from Large Water Heaters and Small Boilers

Rule 1147            NOx Reductions from Miscellaneous Sources

Rule 1148.1            Oil and Gas Production Wells

Rule 1155            Particulate Matter Control Devices

Rule 1173            Fugitive Emissions of Volatile Organic Compounds

Rule 1176            Sumps and Wastewater Separators

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Rule 1402            Control of Toxic Air Contaminants from Existing Sources

**SOUTH COAST AQMD'S RULES AND REGULATIONS INDEX  
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- Rule 1403 Asbestos Emissions from Demolition/Renovation Activities
- Rule 1415 Reduction of Refrigerant Emissions from Stationary Air Conditioning Systems
- Rule 1430 Control of Emissions from Metal Grinding Operations at Metal Forging Facilities
- Rule 1469 Hexavalent Chromium Emissions from Chrome Plating and Chromic Acid Anodizing Operations
- Rule 1470 Requirements for Stationary Diesel-Fueled Internal Combustion and Other Compression Ignition Engines

**REGULATION XX - REGIONAL CLEAN AIR INCENTIVES MARKET (RECLAIM)**

- Rule 2004 Requirements
- Rule 2011 Requirements for Monitoring, Reporting, and Recordkeeping for Oxides of Sulfur (SOx) Emissions
- Rule 2012 Requirements for Monitoring, Reporting, and Recordkeeping for Oxides of Nitrogen (NOx) Emissions
- Rule 2012
- Appendix A Protocol for Monitoring, Reporting, and Recordkeeping for Oxides of Nitrogen (NOx) Emissions

**REGULATION XXX- TITLE V PERMITS**

- Rule 3002 Requirements
- Rule 3003 Applications

**CODE OF FEDERAL REGULATIONS**

- 40 CFR 61.145 Standard for Demolition and Renovation

**CALIFORNIA HEALTH AND SAFETY CODE**

- 41700 Prohibited Discharges
- 41960 Certification of Gasoline Vapor Recovery System
- 41960.2 Gasoline Vapor Recovery