

BOARD MEETING DATE: May 3, 2024

AGENDA NO. 29

**PROPOSAL:** Determine That Proposed Amendments to Regulation III – Fees Are Exempt from CEQA; Amend Regulation III – Fees; and Adopt Executive Officer’s Proposed Goals and Priority Objectives, and Proposed Budget for FY 2024-25.

**SYNOPSIS:** The Executive Officer's Proposed Goals and Priority Objectives and Proposed Budget for FY 2024-25 have been developed and are recommended for adoption. Proposed Amended Regulation III includes: an increase of most fees by the Consumer Price Index (CPI) of 3.5 percent; new or modified fees which are necessary to provide more specific cost recovery for regulatory actions taken by the agency including major incident response actions and to promote cleaner technologies, as well as a proposal to increase most permit related fees by 1.5 percent per year for two years beyond CPI; and administrative changes in Regulation III that include clarifications, deletions, insertions, or corrections of existing rule language, which have no fee impact. This action is to adopt the Resolution:  
1) Determining that the proposed amendments to Regulation III – Fees are exempt from the California Environmental Quality Act;  
2) Amending Regulation III; and 3) Adopting the Executive Officer’s Proposed Goals and Priority Objectives, and Proposed Budget for FY 2024-25.

**COMMITTEE:** Special Governing Board Meeting Workshop, April 12, 2024

**RECOMMENDED ACTIONS:**

1. Adopt the attached Resolution regarding the proposed amendments to Regulation III – Fees:
  - a. Determining that the proposed amendments to Regulation III – Fees, which include Proposed Amended Rule 301 – Permitting and Associated Fees, Proposed Amended Rule 303 – Hearing Board Fees, Proposed Amended Rule 304 – Equipment, Materials and Ambient Air Analyses, Proposed Amended Rule 304.1 – Analyses Fees, Proposed Amended Rule 306 – Plan Fees, Proposed Amended Rule 307.1 – Alternative Fees for Air Toxics Emissions Inventory, Proposed Amended Rule 308 – On-Road Motor Vehicle Mitigation Options Fees, Proposed Amended Rule 309 – Fees for Regulation XVI and Regulation XXV, Proposed Amended Rule 311 – Air Quality Investment Program (AQIP)

Fees, Proposed Amended Rule 313 – Authority to Adjust Fees and Due Dates, Proposed Amended Rule 314 – Fees for Architectural Coatings, Proposed Amended Rule 315 – Fees for Training Classes and License Renewal, and Proposed Amended Rule 316 – Fees for Rule 2305, are exempt from the requirements of the California Environmental Quality Act and

- b. Amending Regulation III – Fees, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, and 316.
2. Approve the Executive Officer’s Proposed Goals and Priority Objectives, and Proposed Budget for FY 2024-25;
3. Remove from Reserves and Designations all amounts associated with the FY 2023-24 Budget;
4. Approve appropriations in the Major Objects for FY 2024-25 of:
 

Salary and Employee Benefits	\$174,519,397
Services and Supplies	31,492,598
Capital Outlays	3,418,500
Transfers Out	<u>2,000,000</u>
Total	<u>\$211,430,495</u>
5. Approve revenues for FY 2024-25 of \$209,545,500;
6. Approve the deletion of two net authorized/funded positions as detailed in the FY 2024-25 Budget; and
7. Approve a projected June 30, 2025 Fund Balance of the following:

Classification <sup>1</sup>	Reserves/Unreserved Designations	Amount
Committed	Reserve for Encumbrances	\$19,900,000
Nonspendable	Reserve for Inventory of Supplies	80,000
Assigned	Designated for Enhanced Compliance Activities	883,018
Assigned	Designated for Other Post Employment Benefit (OPEB) Obligations	2,952,496
Assigned	Designated for Permit Streamlining	234,159
Assigned	Designated for Self-Insurance	2,000,000
Assigned	Designated for Unemployment Claims	80,000
Total Reserved & Unreserved Designations		\$26,129,673
Unassigned	Undesignated Fund Balance	\$75,607,207

Wayne Nastri  
Executive Officer

SJ:JK

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<sup>1</sup> The fund balance classifications of Committed, Nonspendable, Assigned, and Unassigned are established by the Government Accounting Standards Board 54.

## **Background**

The period covered by the FY 2024-25 budget is from July 1, 2024 to June 30, 2025. The General Fund budget is the agency's operating budget and is structured by office and account code. The accounts are categorized into three Major Objects: Salaries and Employee Benefits, Services and Supplies, and Capital Outlays. The budget is supplemented with a Work Program which estimates staff resources and expenditures along program and activity lines. A Work Program Output Justification is completed for each Work Program which identifies performance goals, measurable outputs, legal mandates, activity changes and revenue categories.

The annual expenditure and revenue budget for the General Fund is adopted on a modified accrual basis. All annual expenditure appropriations lapse at fiscal year-end if they have not been expended or encumbered. Throughout the year, budget amendments may be necessary to accommodate additional revenues and expenditure needs.

The Executive Officer's Budget and Work Program for FY 2024-25 represents the input over the past several months from Board members, the public, executive management, and staff. This year's process included two meetings with the Budget Advisory Committee, two public consultation meetings held on March 19 and April 9, 2024, and one Governing Board Workshop held on April 12, 2024.

Regulation III – Fees establishes the fee rates and schedules to recover South Coast AQMD's reasonable costs of regulating and providing services to the regulated community, primarily permitted sources. The agency's permit program is principally supported by three types of fees, namely permit processing fees, annual renewal operating fees (equipment-based), and emissions-based operating fees. Also included in the agency's permit program are Rule 222 registration fees and plan fees since these are similar to permits for the sources to which they apply. Regulation III also establishes fees and rates for other fee programs, unrelated to the agency's permit program, including, but not limited to, Transportation Programs fees, Warehouse Actions and Investments to Reduce Emission program fees (warehouse compliance), and Area Source fees (architectural coatings).

Additional fees also have been authorized by the legislature and are included in South Coast AQMD's existing fee regulation. These fees include: variance and other Hearing Board fees; fees for the costs of programs related to indirect sources and area-wide sources; fees to recover the costs to the air district and state agencies of implementing and administering the Air Toxics Hot Spots Program (AB 2588); fees for refinery-related community air monitoring systems; and fees for notices and copying documents. All above-referenced fees and Hot Spots reimbursements to the General fund comprise approximately 62 percent of South Coast AQMD's revenue.

South Coast AQMD continues to implement cost recovery initiatives and cost reduction efforts, including limited increases in Services and Supplies expenditures and budgeting a 13 percent vacancy rate. In the upcoming years, South Coast AQMD will continue to face a number of fiscal challenges and uncertainties, including global economic impacts and resulting fluctuations in the financial market which determine the performance of South Coast AQMD's retirement investments and impact pension liability. Other challenges include potential changes in federal and state grant funding levels, the need for major information technology and building infrastructure improvement projects, and annual variations in penalties and settlement revenue. South Coast AQMD staff will monitor funding sources, the retirement plan, and actual financial results on a continuous basis and are prepared to make timely resource allocation adjustments as warranted.

## **Proposal**

### *Budget*

The proposed budget for FY 2024-25 includes expenditures of \$211,430,495 and revenues of \$209,545,500, using unreserved fund balance to supplement FY 2024-25 estimated revenues. The proposed FY 2024-25 budget represents an increase of \$15,103,007 (7.7%) in total expenditures from the budget adopted by the Board in May 2023, primarily due to Board-approved four-year labor agreements and an increase in Capital Outlay purchases for operational needs. The proposed budget includes a net decrease of two positions for FY 2024-25, which is a result of realigning staffing to increase efficiency and effectiveness of South Coast AQMD programs. In Services and Supplies, the proposal for FY 2024-25 reflects a net decrease of \$610,881 (1.9%) compared to the FY 2023-24 adopted budget primarily due to the payoff of pension obligation bonds offset by increasing insurance and security costs and critical information management projects. Capital Outlays are increasing by \$1,698,500 (98.8%) compared to the FY 2023-24 adopted budget and includes the childcare building roof replacement project, essential information management projects such as required systems upgrades and modernization, and monitoring and analysis equipment to support the ambient air monitoring network.

The proposed FY 2024-25 budget represents an increase of \$13,218,082 (6.7%) in total revenue from the budget adopted by the Board in May 2023. As part of this budget package, specific fees in Regulation III – Fees will be automatically adjusted by the California Consumer Price Index (CPI) as provided for under South Coast AQMD Rule 320 – Automatic Adjustment Based on Consumer Price Index for Regulation III Fees. The proposed budget includes a 3.5 percent CPI fee increase.

### *Regulation III*

Proposed Amended Regulation III will pursuant to Rule 320, increase most fees, where applicable, by 3.5 percent consistent with the California CPI. In addition, the following proposals are necessary to allow for recovery of the reasonable costs of South Coast AQMD's regulatory activities: 1) increase permit and plan processing fees and annual

renewal fees by 1.5 percent in FY 2024-25 and by an additional 1.5 percent in FY 2025-26; 2) amend Rule 301 to create a new equipment category to allow UV/EB/LED technology equipment to be subject to a lower fee schedule; 3) revise Rule 301 Table 1B to include two new categories for hydrogen gas production equipment and updating the existing hydrogen production plant category description; 4) amend Rule 301 to introduce a new abbreviated reporting filing fee aimed at recovering costs associated with the large number of abbreviated reporting facilities as a result of the CTR regulation; 5) amend Rule 304.1 to revise analyses fees for testing pursuant to Rule 304.

Proposed Amended Rule 301 and Rule 306 proposes to increase permit and plan processing fees, and annual renewal fees by 3% above the California CPI, which will be phased in over the next two years. These fees would increase by 1.5% in FY 2024-25 with the remaining 1.5% in FY 2025-26, in addition to the annual CPI adjustments. An assessment of the projected revenue and expenditures showed that Permitted Source Program (annual operating, emission fees, permit processing fees) had a deficit of approximately \$4 million and the agency overall (Permitted Source Program and non-Permitted Source Program) had a deficit of approximately \$3.2 million. This fee adjustment is essential to facilitate the South Coast AQMD in recouping the reasonable regulatory costs associated with the South Coast AQMD's Permitted Source Program.

In addition to the proposed Regulation III amendments with fee impacts, staff is proposing administrative changes in Regulation III that include clarifications, deletions, insertions, or corrections of existing rule language, which have no fee impact. The proposed amendments with no fee impacts are to: 1) amend Rule 301 – Extend 2025 AER annual emissions reports and payments submittal deadline and removing outdated fee references; 2) amend Rule 301 – Revise Table 1B to clarify and separate green waste processing equipment and create new category for linear generators; 3) amend Rule 301 – Editorial change clarifying emission reporting and fee provision. 4) other minor administrative changes.

### **Public Process**

During the rulemaking process for Proposed Amended Regulation III, two public consultation meetings were held on March 19, 2024 and April 9, 2024. Proposed Amended Regulation III was also discussed at the Budget Advisory Committee on April 4, 2024 and the Governing Board/Budget Workshop on April 12, 2024. The Proposed FY 2024-25 Goals and Priority Objectives were also presented at the Governing Board/Budget Workshop. Documents related to Proposed Amended Regulation III, including draft rule language, draft staff report, draft socioeconomic impact assessments, and presentation materials, have been made available on South Coast AQMD's website at <http://www.aqmd.gov/home/rules-compliance/rules/scaqmd-rule-book/proposed-rules/regulation-iii>.

The FY 2024-25 Proposed Budget is available via South Coast AQMD's website at <http://www.aqmd.gov/nav/about/finance#Budgets>.

### **Key Issues**

Throughout the rulemaking process, staff worked with stakeholders to address and resolve a number of issues that were raised. Staff is not aware of any remaining key issues.

### **California Environmental Quality Act**

Pursuant to the California Environmental Quality Act (CEQA) Guidelines Sections 15002(k) and 15061, the proposed amendments to Regulation III which involve charges by public agencies for the purpose of meeting operating expenses and financial reserve needs and requirements are statutorily exempt from CEQA pursuant to CEQA Guidelines Section 15273. In addition, the proposed amendments to Regulation III, which have no fee impact and are strictly administrative in nature, are exempt from CEQA pursuant to CEQA Guidelines Section 15061(b)(3). A Notice of Exemption has been prepared pursuant to CEQA Guidelines Section 15062 and is included as Attachment J to this Board letter. If the proposed project is approved, the Notice of Exemption will be filed for posting with the county clerks of Los Angeles, Orange, Riverside, and San Bernardino counties, and with the State Clearinghouse of the Governor's Office of Planning and Research.

### **Socioeconomic Impact**

Two separate analyses of socioeconomic impacts were conducted. The first analysis examines the impacts of the 3.5% automatic CPI adjustment to most Regulation III fees (e.g., emission fees, permit processing fees, annual permit renewal fees, toxic hot spot fees, source test fees, asbestos fees, architectural coatings fees, Rule 2305 reporting fees, a portion of Rule 2202 fees, area source fees and Hearing Board fees) and is included as Attachment I to this Board letter.

The second analysis is a socioeconomic impact assessment, which is included in the staff report (see Attachment H of this Board letter), analyzes the impacts of the four proposed amendments to Regulation III with fee impacts. However, fee impacts could only be quantified for two of the four proposed amendments. One proposal would increase annual operating and permit processing fees by 3% above the CPI that will be phased in over the next two years (a 1.5 % increase in FY 2024-25 and the remaining 1.5 % increase in FY 2025-26). This proposal will result in additional fee impacts of \$1.50 million in FY 2024-25, and \$3.00 million in FY 2025-26 and years after. The second proposal to amend Rule 301 to include a new abbreviated reporting filing fee is estimated to have fee impacts of \$0.18 million in FY 2024-25, \$0.14 million in FY 2025-26, and \$0.86 million in FY 2026-27 and thereafter. The total fee impacts of the two proposed amendments are estimated to be about \$1.68 million in FY 2024-25, \$3.14 million in FY 2025-26, and \$3.86 million in FY 2026-27 and thereafter. The manufacturing sector is expected to bear the largest share of the proposed fee increases.

Based on historical records, between 20 and 30% of impacted facilities may be considered small businesses as defined in Rule 102, but on average, they tend to pay a smaller amount of fees.

### **Implementation and Resource Impacts**

The proposed CPI-based adjustments by 3.5% to most Regulation III fees, which is commensurate with the change in the California CPI from December 2022 to December 2023, pursuant to Rule 320, is estimated to result in an increase in South Coast AQMD's revenue by approximately \$3.6 million for FY 2024-25.

Based on the proposed amendments to Regulation III, the fee impact is estimated to be \$1.68 million in FY 2024-25, \$3.14 million in FY 2025-26, and \$3.86 million in FY 2026-27 and thereafter.

### **Attachments**

- A. Summary of Proposals
- B. FY 2024-25 Proposed Budget and Proposed Goals and Priority Objectives
- C. Key Issues and Responses
- D. Rule Development Process for Proposed Amended Regulation III
- E. Key Contacts List
- F. Resolution
- G. Proposed Amended Regulation III
- G1-G13. Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, and 316
- H. Final Staff Report, with Socioeconomic Impact Assessment, for Proposed Amended Regulation III – Fees
- I. Final Socioeconomic Report for Adjustment Based on Consumer Price Index for Regulation III Fees
- J. Notice of Exemption from CEQA
- K. Board Presentation

# ATTACHMENT A

## SUMMARY OF PROPOSALS

### Proposed Amended Regulation III – Fees Fiscal Year 2024-25

#### **Component 1: Rule 320 Consumer Price Index (CPI)-Based Fee Increase**

Proposed Amended Rules: 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, and 316

- 1) Increase in fee rates by 3.5%, which is commensurate with the percent change in the California CPI from December 2022 to December 2023, with the following exceptions:
  - a. Fee rates set by state law;
  - b. Rule 311(c) Air Quality Investment Program Fees, which pay for programs to reduce emissions and do not support the SCAQMD budget; and
  - c. Rule 1180 Community Air Monitoring Annual Operating, and Maintenance Fees

#### **Component 2: Targeted Proposals with Fee Impacts for Cost Recovery**

Proposed Amended Rules: 301, 304.1, and 306

- 1) A proposal for a 3% increase in permit processing (including plan processing) fees and annual renewal fees (beyond the California CPI of 3.5%) over two years to cover increased reasonable costs of South Coast AQMD's associated regulatory activity
- 2) A proposal to create a new equipment category in Rule 301 to allow lower emissive technology equipment to be subject to a lower permitting fee schedule
- 3) A proposal to create two new categories for hydrogen gas production equipment and updating an existing hydrogen production plant category description
- 4) A proposal to introduce a new abbreviated reporting filing fee in Rule 301 aimed at recovering costs associated with the large number of abbreviated reporting facilities as a result of the CTR regulation; and
- 5) A proposal to include new (or modified) "Ambient Air Analyses Fees" for the use of modern air monitoring equipment, site development, and decommissioning in Rule 304.1 – Analyses Fees

#### **Component 3: Proposals with No Fee Impacts and/or Administrative Changes**

Proposed Amended Rules: 301



- 1) A proposal to extend the 2025 AER deadline for submitting annual emissions reports (and payments) in Rule 301 to accommodate large number of new facilities required to report as part of the Phase-2 implementation of the CTR regulation.
- 2) A proposal to revise Table IB of Rule 301 to clarify and separate categories related to green waste processing equipment and to create a new category for linear generators that were previously included in the internal combustion engine category.
- 3) A proposal for an editorial change in Rule 301 clarifying the emission reporting and fee calculation provision (e)(2).



# Budget

Fiscal Year  
2024-2025



South Coast Air Quality Management



**SOUTH COAST**

**AIR QUALITY MANAGEMENT DISTRICT**

**BUDGET**  
**FISCAL YEAR 2024-2025**

Prepared by Finance  
Sujata Jain, Chief Financial Officer



SOUTH COAST  
AIR QUALITY MANAGEMENT DISTRICT

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**SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT**

**GOVERNING BOARD**

VANESSA DELGADO  
Chair  
Senate Rules Committee Appointee

MICHAEL A. CACCIOTTI  
Vice-Chair  
Cities of Los Angeles County  
Eastern Region Representative

ANDREW DO  
County of Orange Representative

CURT HAGMAN  
County of San Bernardino Representative

GIDEON KRACOV  
Governor's Appointee

PATRICIA LOCK DAWSON  
Cities of Riverside County Representative

LARRY McCALLON  
Cities of San Bernardino County Representative

HOLLY J. MITCHELL  
County of Los Angeles Representative

VERONICA PADILLA-CAMPOS  
Speaker of the Assembly Appointee

V. MANUEL PEREZ  
County of Riverside Representative

NITHYA RAMAN  
City of Los Angeles Representative

CARLOS RODRIGUEZ  
Cities of Orange County Representative

JOSE LUIS SOLACHE  
Cities of Los Angeles County  
Western Region Representative

WAYNE NASTRI  
Executive Officer





# South Coast Air Quality Management District

21865 Copley Drive, Diamond Bar, CA 91765-4178  
(909) 396-2000 • www.aqmd.gov

May 3, 2024

South Coast Air Quality Management District Board and Stakeholders

## Transmittal of the Executive Officer's Fiscal Year 2024-25 Budget and Work Program

This document represents South Coast Air Quality Management District's (South Coast AQMD) proposed General Fund Budget and Work Program for FY 2024-25. The budget was developed in accordance with statutory requirements and in consultation with South Coast AQMD's executive and program staff.

In the upcoming years, the South Coast AQMD will continue to face a number of fiscal challenges and uncertainties, including global economic impacts and resulting fluctuations in the financial market. South Coast AQMD staff will monitor the financial impacts and, in the event that there are major changes in the economic landscape, make adjustments to the FY 2024-25 budget being proposed.

This budget includes a multi-year financial summary of all revenues, expenditures, and staffing used by each of South Coast AQMD's programs in the delivery of essential services to clean the air and to protect the health of all residents in the South Coast Air District through practical and innovative strategies. The proposed budget for FY 2024-25, with expenditures of \$211.4 million, revenues of \$209.5 million, and 1,008 positions, is in line with the long-term projection approved as part of the FY 2023-24 adopted budget and uses unreserved fund balance of \$1.9 million to supplement FY 2024-25 estimated revenue.

The proposed FY 2024-25 level of expenditures, up 7.7 percent from the FY 2023-24 adopted budget, is mainly increased costs for salaries and benefits due to the labor agreements approved in FY 2023-24. The proposed FY 2024-25 budget is requesting a net decrease of two positions.

The FY 2024-25 proposed revenue budget of \$209.5 million, up 6.7 percent from the FY 2023-24 adopted budget, includes steady progress on South Coast AQMD's implementation of the Volkswagen Mitigation Action, AB 617 implementation programs, and CAPP (incentives) programs. At \$123.1 million or 59 percent of the projected revenue budget, stationary source revenues account for the largest source of revenue.

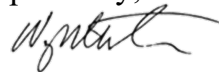
Over the past three decades, total permit fees (including permit processing, annual operating permit, and annual emissions-based fees) collected from stationary sources has increased by about 72 percent from \$66.9 million in FY 1991-92 to \$115.3 million (estimated) in FY 2023-24. When adjusted for inflation however, stationary source revenues have decreased by eight percent over this same period.

While significant efforts are put forth to develop a detailed budget for the next fiscal year, including a five-year projection, uncertain economic issues such as inflation create challenges. These challenges include global economic impacts and resulting fluctuations in the financial market which will determine the performance of South Coast AQMD's retirement investments and thus impact pension liability. Other challenges include changes in federal and state grant revenue funding levels, the need for major information technology and building infrastructure improvement projects, and annual variations in penalties and settlement revenue. South Coast AQMD staff will monitor funding sources, the retirement plan, and actual financial results on a continuous basis and is prepared to make timely resource allocation adjustments as warranted. Additionally, the proposed budget includes an assigned/unassigned general fund balance of 39 percent of FY 2024-25 revenues to provide a reasonable financial safety net.

The public and the business community have multiple opportunities to participate in the budget development process. This includes meetings of the Budget Advisory Committee which is made up of representatives from the business and environmental communities, a public consultation meeting to discuss the proposed budget and work program, and two meetings of the Governing Board. The public consultation meeting and Governing Board meetings are noticed to the public through direct mail and emails to permitted facilities and other stakeholders, print media, and through the South Coast AQMD website.

In summary, I am proposing a budget for FY 2024-25 that allows South Coast AQMD programs to operate efficiently, transparently, and in a manner sensitive to public agencies, businesses, and the public, while providing continued emission reductions and health benefit improvements. The proposed FY 2024-25 Budget serves to ensure the continued strength and stability of the South Coast AQMD as we make progress toward attaining the federal and state clean air mandates and further protect public health.

Respectfully,



Wayne Nastri,  
Executive Officer

SJ:JK



GOVERNMENT FINANCE OFFICERS ASSOCIATION

*Distinguished  
Budget Presentation  
Award*

**South Coast Air Quality Management District  
California**

For the Fiscal Year Beginning

**July 01, 2023**

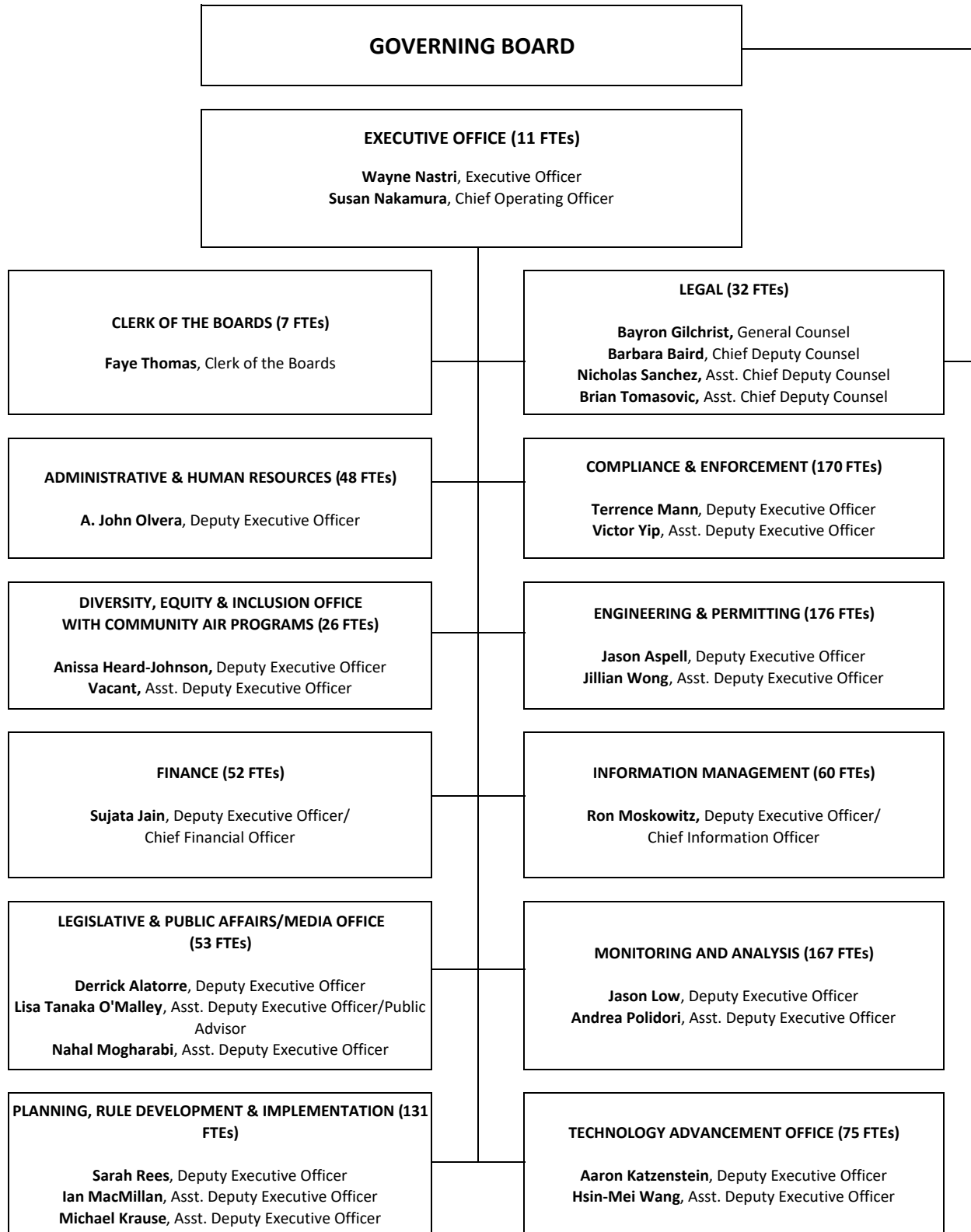
*Christopher P. Morill*

**Executive Director**

Government Finance Officers Association of the United States and Canada (GFOA) presented a Distinguished Budget Presentation Award to South Coast Air Quality Management District, California, for its Annual Budget for the fiscal year beginning July 01, 2023. In order to receive this award, a governmental unit must publish a budget document that meets program criteria as a policy document, as a financial plan, as an operations guide, and as a communications device.

This award is valid for a period of one year only. We believe our current budget continues to conform to program requirements, and we are submitting it to GFOA to determine its eligibility for another award.

**SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT  
(1,008 FTEs)**



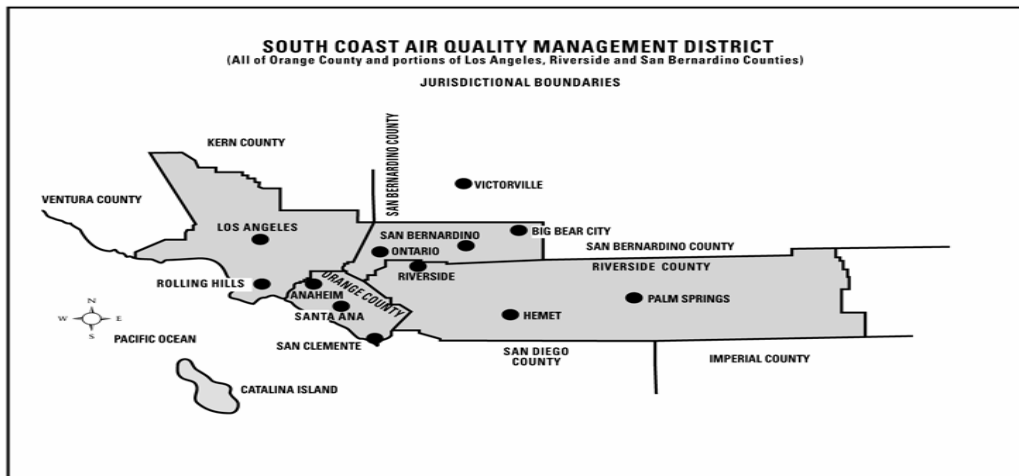
# SUMMARY

## Preface

This document represents the proposed FY 2024-25 Budget and Work Program of the South Coast Air Quality Management District (South Coast AQMD). The proposed budget was available for public review and comment during the month of April. A public consultation meeting was held to discuss the proposed budget and proposed fees changes on April 9, 2024. In addition, a workshop for the Governing Board was held on April 12, 2024. A final Proposed Budget and Work Program, which may include changes based on input from the public and Board, was presented for adoption at a public hearing on May 3, 2024.

## Introduction

The South Coast Air Quality Management District (South Coast AQMD) began operation on February 1, 1977 as a regional governmental agency established by the California Legislature pursuant to the Lewis Air Quality Management Act. The South Coast AQMD encompasses all of Orange County and parts of Los Angeles, San Bernardino, and Riverside Counties. It succeeded the Southern California Air Pollution Control District (APCD) and its predecessor four county APCDs, of which the Los Angeles County APCD was the oldest in the nation, having been formed in 1947. The South Coast AQMD Governing Board is composed of 13 members, including four members appointed by the Boards of Supervisors of the four counties in South Coast AQMD's jurisdiction, six members appointed by cities in the South Coast AQMD's jurisdiction, and three members appointed by the Governor, the Speaker of the State Assembly, and the Rules Committee of the State Senate, respectively. The members appointed by the Boards of Supervisors and cities consist of one member of the Board of Supervisors of Los Angeles, Orange, Riverside, and San Bernardino Counties, respectively, and a mayor or member of the city council of a city within Orange, Riverside, and San Bernardino Counties. Los Angeles County cities have three representatives, one each from the western and eastern portions and one member representing the City of Los Angeles.



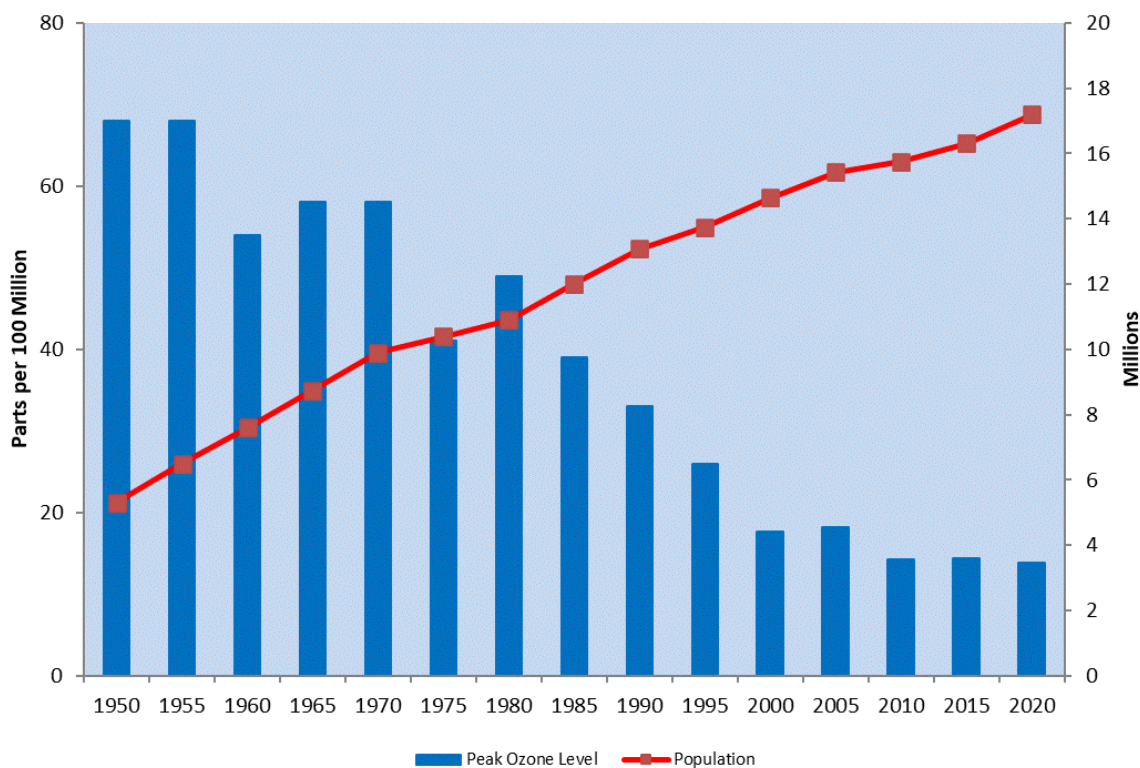
## Air Quality History

The South Coast Air Basin (Basin) has suffered unhealthy air since its rapid population growth and industrialization during World War II. While air quality has improved, the residents of the Basin still breathe some of the most polluted air in the nation.

The 70-year history of the region's air pollution control efforts is, in many ways, one of the world's key environmental success stories. Peak ozone levels have been cut by almost three-fourths since air monitoring began in the 1950s. Population exposure was cut in half during the 1980s alone.

Since the late 1940s, when the war on smog began, to 2020, the region's population has more than tripled from 4.8 million to 17.2 million; the number of motor vehicles has increased more than six-fold from 2.3 million to 14.1 million; and the area has grown into one of the most prosperous regions of the world. This phenomenal economic growth illustrates that pollution control and strong economic growth can coincide.

### 70 Years of Progress in Reducing Ozone Levels



## **Mission**

South Coast AQMD's mission is to clean the air and protect the health of all residents in the South Coast Air District through practical and innovative strategies. This mission is pursued through a comprehensive program of planning, regulation, education, enforcement, compliance incentives, technical innovation, and promoting public understanding of air quality issues. The South Coast AQMD has implemented a policy of working with regulated businesses to ensure their participation in making the rules which will impact them. This cooperative approach has resulted in greater business support of rulemaking efforts for air that is more healthful to breathe.

To carry out its mission, South Coast AQMD develops a set of Goals and Priority Objectives which are evaluated and revised annually and presented as part of the budget proposal. The following proposed goals have been identified as being critical to meeting South Coast AQMD's Mission for FY 2024-25:

- I. Achieve Clean Air Standards.
- II. Enhance Public Education and Equitable Treatment for All Communities.
- III. Operate Efficiently and Transparently.

These goals are the foundation for South Coast AQMD's Work Program categories. Each goal is supported by multiple activities, which target specific areas of program performance.

## **Air Quality**

### Overview

South Coast AQMD has jurisdiction over an area that includes large portions of Los Angeles, Riverside, San Bernardino, and Orange counties. There are three air basins within this region: the South Coast Air Basin, the Riverside County portion of the Salton Sea Air Basin (Coachella Valley), and the Riverside County portion of the Mojave Desert Air Basin. The South Coast Air Basin (Basin) and the Coachella Valley has some of the highest air pollution levels in the United States. The federal government has designated seven pollutants that are pervasive enough to warrant federal health standards, called National Ambient Air Quality Standards (NAAQS). Known as "criteria pollutants," these are: ozone (O<sub>3</sub>); nitrogen dioxide (NO<sub>2</sub>); particulates (PM<sub>10</sub>); fine particulates (PM<sub>2.5</sub>); carbon monoxide (CO); lead (Pb); and sulfur dioxide (SO<sub>2</sub>).

In addition, the State of California sets ambient air quality standards for these same pollutants through the California Air Resources Board (CARB). California's standards are in some cases tighter than the United States Environmental Protection Agency's (U.S. EPA) standards, which strengthens the public health protection. Toxic compounds also are a potential problem. More toxic pollutants are emitted into the air in the Basin than in any other region in California. Large number of motor vehicles and stationary sources, including large and small facilities and households are the sources of criteria air pollutants and air toxics.

## Air Quality Trends

While our air quality has improved significantly over the past several decades, the Basin continues to have the worst air pollution in the country. Ozone levels have fallen by more than three-quarters since peaks in the mid-1950s, but the Basin fails to meet current federal ozone standards. In 2023, the 2015 8-hour ozone NAAQS was exceeded in the Basin on 115 days. The Basin also exceeded the former 2008 8-hour ozone and 1997 8-hour ozone NAAQS on 94 and 60 days, respectively. The 2015 ozone NAAQS was exceeded in the Basin on 123 days in 2022 and 130 days in 2021. Though the ozone air quality has improved substantially over the long term, ozone levels have remained relatively stable over the past decade. However, continued reductions in ozone precursor emissions are expected to improve ozone air quality. Meteorological conditions such as hot temperatures, prolonged stagnation and limited vertical mixing contribute to year-to-year variability. Changes in the relative emissions of volatile organic compounds (VOCs) or oxides of nitrogen (NO<sub>x</sub>) also affect the chemistry of ozone formation and lead to marginal short-term increases in ozone concentrations as NO<sub>x</sub> is reduced. While the ozone control strategy continued to reduce precursor emissions from man-made sources in the Basin, emissions of natural ozone precursors are not controllable. Ozone-forming emissions transported from frequent summer wildfires throughout California and year-to-year changes in the VOC emissions from vegetation resulting from dry and wet rainy-seasons can affect year-to-year differences in ozone concentrations. The maximum observed ozone levels also show some year-to-year variability but have generally decreased up until the last decade where ozone concentrations have generally remained constant. The highest 8-hour ozone level in the 2023 data was 118 ppb, compared to 122 ppb in 2022 and 120 ppb in 2021.

PM<sub>2.5</sub> levels have decreased dramatically in the Basin since 1999. The U.S. EPA recently strengthened the annual average PM<sub>2.5</sub> standard from 12.0 µg/m<sup>3</sup> to 9.0 µg/m<sup>3</sup>, while retaining the 24-hour PM<sub>2.5</sub> NAAQS of 35 µg/m<sup>3</sup>. In 2023, the 24-hour PM<sub>2.5</sub> NAAQS was exceeded on 6 days in the South Coast Air Basin based on preliminary PM<sub>2.5</sub> measurements. In 2022, there were 9 exceedance days, based on continuous and filter-based PM<sub>2.5</sub> measurements. Because the highest PM<sub>2.5</sub> concentrations typically occur during the rainy-season, design values are heavily dependent on the frequency of wintertime storm systems, which increase ventilation and remove PM when rainfall is present. PM<sub>2.5</sub> concentrations are also significantly influenced by firework emissions and wildfire smoke, which can be transported across wide distances. PM<sub>2.5</sub> levels during Independence Day on July 4<sup>th</sup> and 5<sup>th</sup> are typically among the highest days of the year in the Basin. In 2023, most of the exceedances of the 24-hour standard were recorded during periods of unfavorable meteorology in the winter months. The 2021-2023 24-hour design value for the South Coast Air Basin is 34 µg/m<sup>3</sup> measured at the Compton, Mira Loma, and Pico Rivera stations based on preliminary monitoring data. The 2021-2023 annual design value is 13.0 µg/m<sup>3</sup> measured at the Ontario-60 near road site based on preliminary monitoring data. Independence Day firework events occurring during the 2021-2023 period meet the criteria for an exceptional event. When removing the influence of events that are likely to be considered exceptional by U.S. EPA, the 2021-2023 24-hour design value is 32 µg/m<sup>3</sup>, measured at the Mira Loma, Compton, and Pico Rivera stations. The Basin's annual 2021-2023 design value was 12.9 µg/m<sup>3</sup> at the Ontario-60 near road site after removing likely exceptional events.



In 2006, the U.S. EPA rescinded the annual federal standard for PM<sub>10</sub> but retained the 24-hour standard. The U.S. EPA re-designated the Basin as attainment of the health-based standard for PM<sub>10</sub>, effective July 26, 2013. Apart from a handful of dust events caused by high winds, ambient levels of PM<sub>10</sub> in the Basin have continued to meet the federal 24-hour PM<sub>10</sub> NAAQS through 2022. 2023 filter-based measurements are not available at the time of publication.

In November 2008, the U.S. EPA revised the lead NAAQS from a 1.5 µg/m<sup>3</sup> quarterly average to a rolling 3-month average of 0.15 µg/m<sup>3</sup> and added new near-source monitoring requirements. The Los Angeles County portion of the Basin has been designated non-attainment for lead due to monitored concentrations near one facility prior to the 2012-2014 3-year design value period. However, starting with the 2012-2014 design value, all lead stations in the Basin have met the lead standard through 2022. 2023 concentrations are not available at the time of publication.

Nitrogen dioxide, sulfur dioxide, and carbon monoxide levels meet all federal national ambient air quality standards. In 2007, the U.S. EPA formally re-designated the Basin to attainment of the carbon monoxide NAAQS. Maximum levels of carbon monoxide in the Basin have been consistently less than one-third of the federal standards since 2004. In 2010, the U.S. EPA revised the NO<sub>2</sub> 1-hour standard to 100 ppb and the SO<sub>2</sub> 1-hour standard to 75 ppb. In 2023, the Basin attained these standards based on preliminary data.

### Mandates

South Coast AQMD is governed and directed by a comprehensive federal law (Federal Clean Air Act) and several state laws that provide the regulatory framework for air quality management in the Basin. These laws require South Coast AQMD to take prescribed steps to improve air quality.

South Coast AQMD is responsible for stationary sources such as factories. CARB and U.S. EPA are primarily responsible for motor vehicles. South Coast AQMD and CARB share responsibilities with respect to area sources which are aggregation of smaller facilities such as gas stations and combustion sources within buildings. South Coast AQMD and the Southern California Association of Governments (SCAG) share limited responsibilities with CARB regarding mobile source emissions related to transportation and land use. Control of emissions from sources such as aircrafts, ocean going vessels, trains, trucks with international and out-of-state registration, and selected off-road equipment is primarily overseen by U.S. EPA. Without adequate efforts by CARB and U.S. EPA to control emission sources under their sole authority, it is impossible for the region to reach federal clean air standards.

The following is a more specific summary of the laws governing South Coast AQMD.

#### Federal Law:

Federal Clean Air Act (CAA): The CAA requires attainment of National Ambient Air Quality Standards (NAAQS) for criteria air pollutants, i.e., pollutants causing human health impacts due to their release from numerous sources. The following criteria pollutants have been identified by U.S. EPA: ozone, particulate matters (PM<sub>10</sub> and PM<sub>2.5</sub>), carbon monoxide, lead, nitrogen dioxide, and sulfur dioxide. Current deadlines vary by pollutant and severity of pollution in the region.

State Implementation Plans: The CAA requires each state to develop a State Implementation Plan (SIP) to attain the NAAQS by the applicable attainment deadlines. SIPs must be approved by U.S. EPA as containing sufficient measures to timely attain NAAQS and meet other requirements described below. SIPs must contain air pollution measures to be adopted as "regulatory" form. Upon approval by U.S. EPA, SIP requirements can be enforced against regulated sources by U.S. EPA and by any citizen. South Coast AQMD must develop and submit to CARB for their concurrence and submittal to U.S. EPA, an element of the SIP referred to as the South Coast AQMD Air Quality Management Plan (AQMP) demonstrating how the Basin and Coachella Valley will attain the NAAQS.

Among the numerous other CAA requirements are: a mandate that the region achieve a three percent annual reduction in emissions of ozone precursors (VOC and NOx); a requirement that new sources over 10 tons per year of VOC or NOx, and modifications to such sources, achieve lowest achievable emission rate (LEAR) and offset their emission increases by equal reductions elsewhere in the region and transportation control measures to reduce vehicle trips.

To date, the South Coast AQMD's Governing Board has adopted major AQMPs in 1989, 1991, 1994, 1997, 1999 (amendments to the plan adopted in 1997), 2003, 2007, 2012, 2017, and 2022. The 2022 AQMP, adopted in December 2022, addresses attainment of the 2015 8-hour ozone NAAQS. In addition, revisions to existing AQMP/State Implementation Plan are conducted on an as-needed basis to address newly identified requirements by U.S. EPA and/or new monitoring data.

Sanctions, Federal Implementation Plans, and Conformity Findings: The CAA mandates that sanctions be imposed on an area if a suitable SIP is not submitted to or approved by U.S. EPA. These sanctions can include loss of key federal funds and more stringent requirements on new or expanding industries. Specific requirements for South Coast AQMD's AQMP include stringent requirements plus LAER and offsets for major new sources. Federal law also requires an operating permit program for major stationary sources, known as Title V, which must be supported by permit fees. In addition, air toxics regulations adopted by U.S. EPA pursuant to Title III must be implemented by South Coast AQMD.

Motor Vehicle Emission Controls: The CAA initially required U.S. EPA to adopt emission limitations for motor vehicles. The 1990 Amendments require U.S. EPA to adopt regulations to achieve further reductions in emissions from motor vehicles, as well as from other mobile sources such as locomotives. States are preempted from adopting emission limitations for motor vehicles and certain other mobile sources. Exception: California can adopt motor vehicle standards, and standards for some --but not all-- other mobile sources, and other states can adopt the California standards.

Hazardous Air Pollutants: In addition to criteria pollutants, the CAA regulates "hazardous air pollutants," i.e., those which can cause cancer or other severe localized health effects due to emissions from a single facility. U.S. EPA is required to adopt regulations mandating that new and existing sources emitting 10 tons per year or more of such pollutants employ Maximum

Achievable Control Technology (MACT) according to specified schedules. U.S. EPA is to consider further reductions in the future to eliminate any remaining unacceptable residual risk.

#### California Law:

The California Clean Air Act (CCAA): The CCAA establishes numerous requirements for Air District air quality plans to attain state ambient air quality standards for criteria air contaminants. For example, a plan must contain measures adequate to achieve five percent per year emission reductions or must contain all feasible measures and an expeditious adoption schedule. For Air Districts with serious air pollution, its attainment plan should include the following: no net increase in emissions from new and modified stationary sources; and best available retrofit control technology for existing sources.

Toxic Air Contaminants: The Air Toxic Hot Spots Act (Health & Safety Code §§ 44300, et seq.) requires facilities emitting specified quantities of pollutants to conduct risk assessments describing the health impacts to neighboring communities created by their emissions of numerous specified hazardous compounds. If an Air District determines the health impact to be significant, neighbors must be notified. In addition, state law requires the facility to develop and implement a plan to reduce the health impacts to below significance, generally within five years. Additional control requirements for hazardous emissions from specific industries are established by the state and enforced by Air Districts.

AB 617: A requirement for Air Districts to conduct air monitoring and adopt a Community Emissions Reduction Plan for communities designated by CARB under the AB 617 statewide program.

State law also includes the following measures:

- Tanner Air Toxics Process (AB 1807) which requires CARB to adopt air toxic control measures to limit emissions of toxic air contaminants from classes of industrial facilities. Local Air Districts are required to enforce these regulations or adopt equally or more stringent regulations of their own;
- Health & Safety Code §42705.5 which requires Air Districts to deploy a community air monitoring system in selected locations and Section 42706.5 which requires Air Districts to design, develop, install, operate and maintain refinery-related community air monitoring systems;
- Authority for South Coast AQMD to adopt a command-and-control regulatory structure requiring Best Available Retrofit Control Technology (BARCT);
- A requirement for South Coast AQMD to establish an expedited schedule for implementing BARCT at pre-determined greenhouse cap and trade facilities;
- A requirement for South Coast AQMD to establish a program to encourage voluntary participation in projects to increase the use of clean-burning fuels; and
- A requirement for South Coast AQMD to adopt and enforce rules to ensure no net emission increases from stationary sources.

## Air Quality Control

Developing solutions to the air quality problem involve highly technical processes and a variety of resources and efforts to meet the legal requirements of California and federal laws.

**Monitoring:** The first step in air quality control is to determine the smog problem by measuring air pollution levels. South Coast AQMD currently operates 36 monitoring stations in the South Coast Air Basin and a portion of the Salton Sea Air Basin in Coachella Valley. These range from fully equipped monitoring stations that measure levels of criteria pollutants, as well as some air toxic pollutant levels, to those which measure a specific pollutant in critical areas. These measurements provide the basis of our knowledge about the nature of the air pollution problem and the data for planning and compliance efforts to address the problem.

**Pollution Sources:** South Coast AQMD, in cooperation with CARB and SCAG, estimates the sources of emissions causing the air pollution problem. Nature itself causes a portion of the emissions and must be considered. In general, South Coast AQMD estimates emissions from majority of stationary and selected mobile sources as well as natural sources such as emissions from vegetation and soil. SCAG develops the information such as population and traffic activity necessary to estimate emissions. CARB has primary responsibility to develop and maintain on road mobile source emissions with the input from SCAG for traffic activity and demographic information. This data is then consolidated in South Coast AQMD's AQMP for use in developing the necessary control strategies.

**Air Quality Modeling:** Using photochemical, meteorological and emissions models, South Coast AQMD planners predict future air quality to demonstrate attainment of the applicable air quality standards and the impacts of sources to local and regional air quality. Due to the nature of air pollution, air quality models can be very complex. Some pollutants are not emitted directly into the air but are products of photochemical reactions in the atmosphere. For example, VOCs mix with nitrogen dioxide (NO<sub>2</sub>) and react in sunlight to form ozone; similarly, nitrogen oxide gases from tailpipes and smokestacks can be transformed into nitrates or particulates (PM<sub>2.5</sub> and PM<sub>10</sub>). The planners thus must consider transport, land use characteristics, and chemical reactions of emissions in the atmosphere to evaluate air quality impacts. Using model output, planners can look at different control scenarios to determine the best strategies to reduce air pollution for the lowest cost. The considerable data required for these analyses is collected on an ongoing basis by South Coast AQMD staff. These include, but not limited to, satellite-based air quality data, sensor-based traffic volume, ocean going vessel data collected through Automatic Identification System (AIS) transponders, and aircraft data collected using Aircraft Communications, Addressing and Reporting System (ACARS).

**Planning:** With emissions data and an air quality model in place, planners can develop possible control strategies and scenarios. South Coast AQMD focuses most of its effort on stationary source controls. As mentioned earlier, strategies to reduce vehicle miles traveled (VMT) are developed primarily by SCAG, while mobile source standards and control programs are developed primarily by CARB and U.S. EPA. South Coast AQMD also has limited authority over mobile sources (e.g. public fleets, indirect sources), even though South Coast AQMD adopted

facility based mobile source measures targeting major facilities such as commercial airports and warehouses.

Once a plan of emission controls to achieve the NAAQS is outlined, South Coast AQMD is required to hold multiple public meetings, workshops, and hearings to present the proposed control strategies and receive public input. South Coast AQMD also conducts a socioeconomic analysis of the strategies. South Coast AQMD maintains an ongoing and independent advisory group of outside experts for both its air quality modeling and socioeconomic assessment methodologies.

To meet federal air quality standards, the AQMPs and SIP submittals, including the 2022 AQMP, called for significant emissions reductions from projected baseline emissions in order to meet the NAAQS by the federal attainment deadlines (2031 for the 2008 8-hour ozone NAAQS, and 2037 for the 2015 8-hour ozone NAAQS). These combined reductions, while meeting the NAAQS, will still not result in attainment of all California State ambient air quality standards. The 2022 AQMP, the latest adopted AQMP, addresses attainment of the 2015 8-hour ozone NAAQS in the Basin and Coachella Valley in 2037. The 2022 AQMP employed a state-of-the-science emissions inventory and photochemical modeling platform. Six working groups were established to support the development of control strategies for the 2022 AQMP. There were a total of 22 working group meetings, 10 AQMP Advisory Group meetings, eight public workshops and hearings, two Advisory Council meetings, and numerous public outreach meetings. This process resulted in the adoption of the most ambitious plan in the history of the agency which calls for aggressive deployment of zero emission technologies wherever feasible.

**Rulemaking:** The regulatory process, known as rulemaking, takes the concepts of control measures outlined in the AQMP and turns them into proposed rule language. This process involves the following: extensive research on technology; site inspections of affected industries to determine feasibility; typically, a year or more of public task force and workshop meetings; in-depth analyses of environmental, social and economic impacts; and thorough review with appropriate Governing Board Committees.

This extensive process of public and policymaker participation encourages consensus in development of rule requirements so that affected sources have an opportunity for input into the rules that will regulate their operations. Once the requirements are developed, the proposed rule, along with an Environmental Assessment and a socioeconomic report, is presented to South Coast AQMD's Governing Board at a public hearing. Public testimony is presented and considered by the Board before any rule is adopted. The adopted or amended rules are then submitted to CARB and U.S. EPA for their approval. It is not uncommon for rulemaking to include follow-up implementation studies. These studies may extend one or more years past rule adoption/amendment and prior to rule implementation. Such studies are typically submitted to the Governing Board or appropriate Governing Board Committees.

**Enforcement and Education:** South Coast AQMD issues permits to construct and operate equipment to companies to ensure equipment is operated in compliance with adopted rules. Follow-up inspections are made to ensure that equipment is being operated under permit conditions.

Technical Innovation: In the late 1980s, South Coast AQMD recognized that technological innovation, as well as rule enforcement, would be necessary to achieve clean air standards. Thus, the Technology Advancement Office was created to look for and encourage technical innovation to reduce emissions. The California State Legislature supported this effort by providing a \$1 surcharge on every DMV registration fee paid within the Basin. These funds have been matched at a ratio of approximately three-to-one with funds from the private sector to develop new technologies such as near-zero and zero emission vehicles, low-NO<sub>x</sub> burners for boilers and water heaters, zero-pollution paints and solvents, fuel cells, and other innovations.

An additional \$4 vehicle registration fee was authorized by the state legislature in 1990. These fees are administered through South Coast AQMD with \$1.20 going to South Coast AQMD for mobile source emissions reductions, \$1.60 subvended directly to cities and counties to support their air quality programs, and \$1.20 to the Mobile Source Air Pollution Reduction Review Committee (MSRC). The MSRC is an outside committee established by state law whose function is to make the decisions on the actual projects to be funded from that portion of the revenue.

Public Education: South Coast AQMD's efforts to clean up the air will be successful only to the extent that the public understands air quality issues and supports and participates in cleanup effort. Thus, South Coast AQMD strives to involve and inform the public through the Legislative and Public Affairs/Media Office, public meetings, publications, the press, public service announcements, and social media.

## **Budget Synopsis**

South Coast AQMD's annual budget is adopted for the General Fund for a fiscal year that runs from July 1 through June 30. The period covered by the FY 2024-2025 budget is from July 1, 2024 to June 30, 2025. The General Fund budget is the agency's operating budget and is structured by Office and account. The accounts are categorized into three Major Objects: Salaries and Employee Benefits, Services and Supplies, and Capital Outlays. The budget is supplemented with a Work Program containing nine program categories, which estimate staff resources and expenditures along program and activity lines. Each category consists of a number of Work Programs, or activities. A Work Program Output Justification form is completed for each Work Program, which identifies performance goals, quantifiable outputs, legal mandates, activity changes, and revenue categories.

The annual expenditure and revenue budget for the General Fund is adopted on a modified accrual basis. All annual expenditure appropriations lapse at fiscal year-end if they have not been expended or encumbered. Throughout the year, budget amendments may be necessary to accommodate additional revenues and expenditure needs. Any amendments due to budget increases or transfers between expenditure accounts in different Major Objects must be approved by South Coast AQMD's Governing Board. They are submitted to the Governing Board for approval at a monthly Board meeting in the format of a board letter which documents the need for the request and the source of funding for the expenditure. Budget amendments resulting from transfers between expenditure accounts within the same Major Object are approved at the Office level.

The South Coast AQMD does not adopt annual budgets for its Special Revenue Funds. Special Revenue Funds are used to record transactions applicable to specific revenue sources that are legally restricted for specific purposes. Special Revenue Fund appropriations are approved by the Governing Board on an as-needed basis at a monthly Board meeting in the format of a board letter which documents the need for the request and the source of funding for the expenditure. South Coast AQMD reports Special Revenue Funds on a modified accrual basis in the Annual Comprehensive Financial Report.

### Budget Process

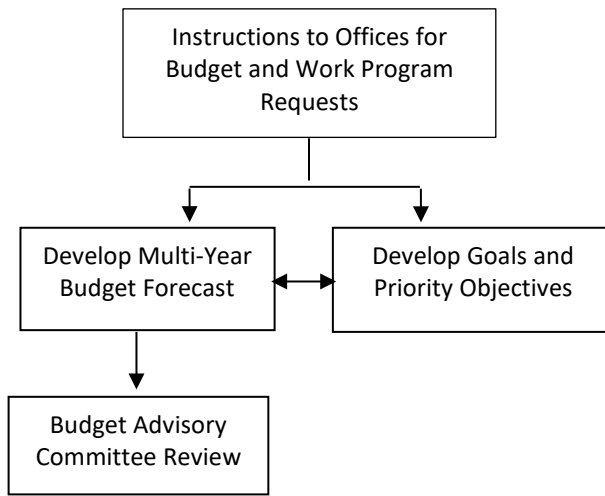
The South Coast AQMD budget process begins with the Chief Financial Officer issuing instructions and guidelines to the Offices. Under the guidance of the Executive Officer, Chief Operating Officer, and Chief Financial Officer, the Offices also begin establishing Goals and Priority Objectives for the fiscal year. The proposed annual budget and multi-year forecast is then developed by the Offices, Finance, Executive Council, the Chief Operating Officer, and the Executive Officer, based on the Goals and Priority Objectives, as well as guidelines issued by the Executive Officer. Each Office submits requests for staffing, select Salary accounts, Services and Supplies accounts, and Capital Outlay accounts. The remaining salary and benefit costs are developed by Finance. Capital expenditure requests are reviewed by an in-house committee who prioritizes the requests. Revenue projections are developed by Finance based on input received from the appropriate Offices and incorporate any proposed changes to Regulation III - Fees. This information is integrated into an initial budget request, including a multi-year forecast, and then fine-tuned under the direction of the Chief Operating Officer and Executive Officer to arrive at a proposed budget. The public, business community, and other stakeholders have several opportunities to participate in the budget process, up to and at the budget adoption hearing by the Governing Board, including:

- Two meetings of the Budget Advisory Committee, whose members include various stakeholder representatives
- Two public consultation meetings to discuss the automatic CPI increase
- A public hearing on the Proposed Budget and Work Program

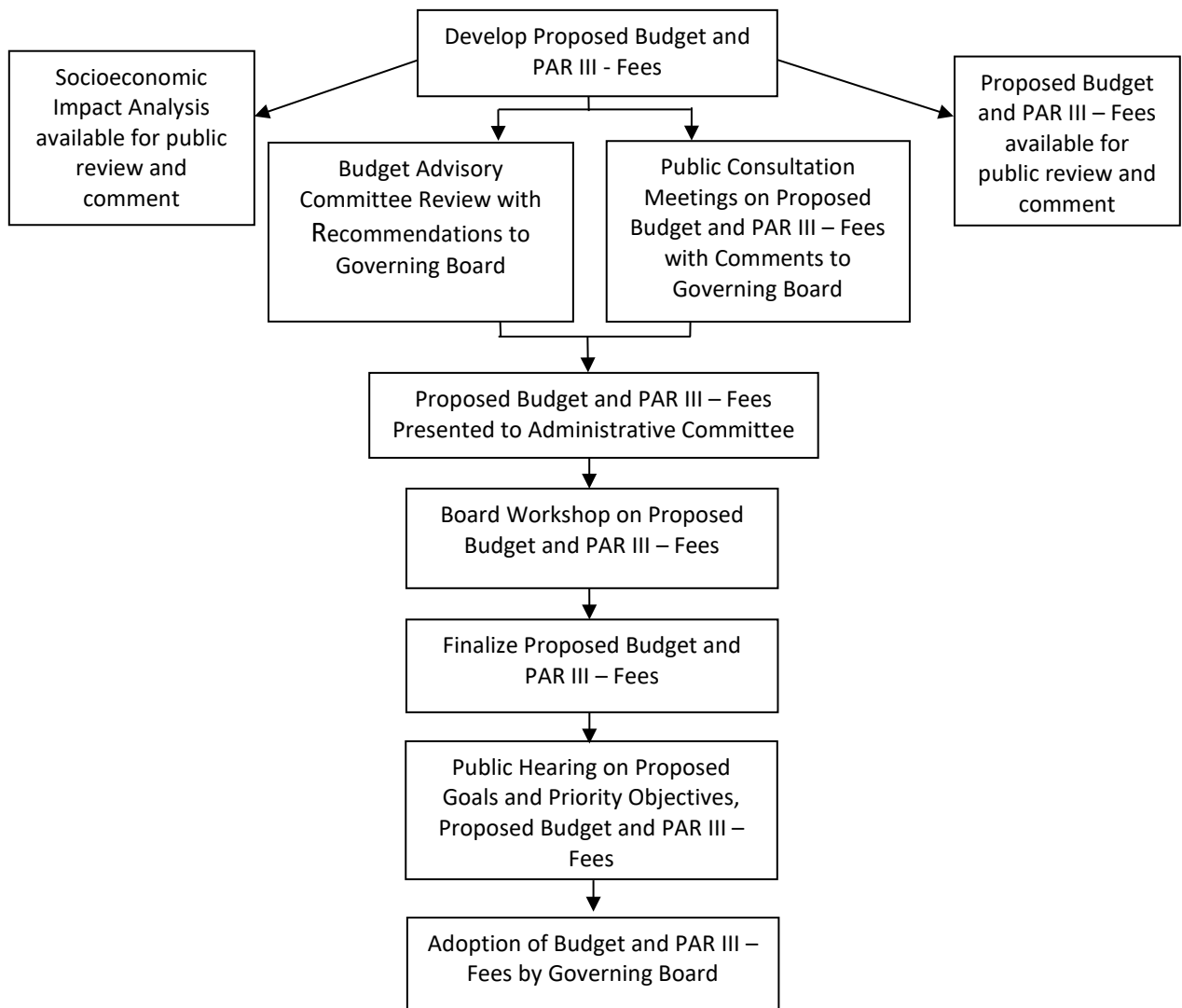
The proposed budget is presented to South Coast AQMD's Governing Board at a budget workshop and to South Coast AQMD's Administrative Committee. Any public comments and Budget Advisory Committee recommendations are submitted to the Governing Board by April 15<sup>th</sup> of each year. The proposed budget is adopted by the Governing Board and is in place on July 1<sup>st</sup> for the start of the new fiscal year.

The following flow charts represent the typical major milestones and budget processes that take place in developing South Coast AQMD's annual budget.

### Preliminary Budget Process



### Annual Budget Process





<b>FY 2024-25 Budget Timeline</b>	
Budget submissions received from Offices	Jan 5, 2024
Budget Advisory Committee meeting	Jan 17, 2024
Proposed budget available for public review	April 2, 2024
Budget Advisory Committee meeting on proposed budget	April 4, 2024
Public Consultation Meeting on proposed budget	April 9, 2024
Governing Board Special Study/Workshop	April 12, 2024
Budget Advisory Committee recommendations submitted to Governing Board	April 15, 2024
Public Hearing & Governing Board adoption of budget	May 3, 2024

## **Proposed Budget & Work Program**

### Budget Overview

The proposed budget for FY 2024-25 is an unbalanced budget with revenues/transfers in of \$209.5 and expenditures/transfers out of \$211.4 million. To compare against prior years, the following table shows South Coast AQMD’s amended budget and actual expenditures for FY 2022-23, adopted and amended budgets for FY 2023-24, and proposed budget for FY 2024-25.

<b>Description</b>	<b>FY 2022-23 Amended</b>	<b>FY 2022-23 Actual</b>	<b>FY 2023-24 Adopted</b>	<b>FY 2023-24 Amended<sup>1</sup></b>	<b>FY 2024-25 Proposed</b>
Staffing	1,005	-	1,010	1,010	1,008
Revenue/Transfers In	\$193.6	\$191.0	\$196.3	\$200.7	\$209.5
Expenditures/Transfers Out	\$203.2	\$189.3	\$196.3	\$205.4	\$211.4

<sup>1</sup> Includes Board approved changes through February 2024

The FY 2024-25 proposed budget reflects an increase of \$6.0 million in expenditures/transfers out from the FY 2023-24 amended budget and an increase of \$15.1 million in expenditures/transfers out from the FY 2023-24 adopted budget. The increase in expenditures/transfers out from the FY 2023-24 adopted budget is mainly due to increased costs for salaries resulting from the approved labor agreements. The FY 2024-25 proposed budget of 1,008 positions includes a net decrease of two positions over the FY 2023-24 amended budget.

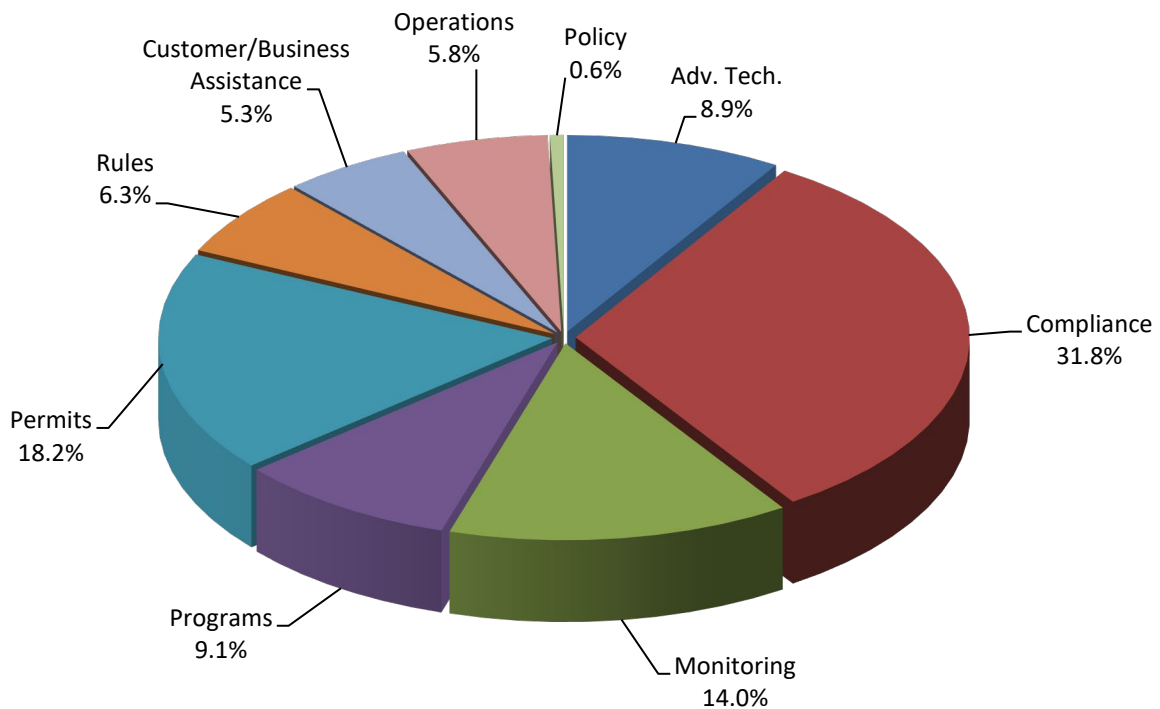
## Expenditures

### Work Program

South Coast AQMD expenditures are organized into nine Work Program Categories: Advance Clean Air Technology; Ensure Compliance with Clean Air Rules; Customer Service and Business Assistance; Develop Programs to Achieve Clean Air; Develop Rules to Achieve Clean Air; Monitoring Air Quality; Operational Support; Timely Review of Permits; and Policy Support. Each category consists of Work Programs, or activities, which are classified according to the nature of the activity being performed.

Each Work Program ties to the goals and objectives of the agency and identifies resources, performance measures/outputs, and legal mandates. A complete description of each program category along with a detailed work program sorted by program is included in the Goals and Priority Objectives and Work Program section. The following pie chart represents the fully burdened budgeted expenditures by Program Category for FY 2024-25.

### Work Program Category Expenditures



The following table compares South Coast AQMD Work Program expenditures by category for the FY 2023-24 adopted budget and FY 2024-25 proposed budget.

<b>Work Program Categories</b>	<b>FY 2023-24 Adopted Budget</b>	<b>FY 2024-25 Proposed Budget</b>
Advance Clean Air Technology	\$17,354,463	\$18,931,406
Customer Service and Business Assistance	10,214,961	11,144,747
Develop Programs to Achieve Clean Air	17,435,215	19,150,228
Develop Rules to Achieve Clean Air	11,790,254	13,384,004
Ensure Compliance with Clean Air Rules	62,202,115	67,225,130
Monitoring Air Quality	28,464,110	29,652,603
Operational Support	11,708,923	12,344,745
Policy Support	1,097,699	1,175,155
Timely Review of Permits	36,059,678	38,422,477
<b>Total</b>	<b>\$196,327,418</b>	<b>\$211,430,495</b>

Note: Fully burdened expenditures based on the Cost Allocation Schedule

#### Account Categories

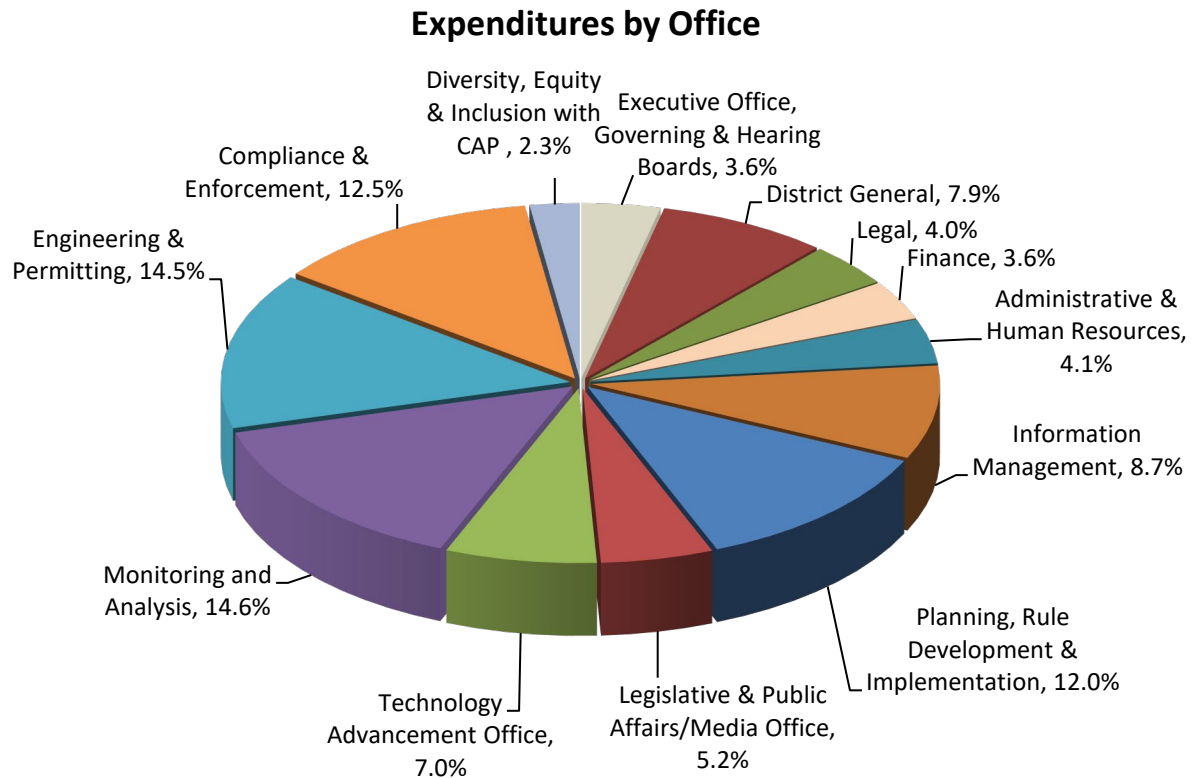
The following table compares the FY 2023-24 adopted budget and the FY 2023-24 amended budget to the proposed budget for FY 2024-25 by account category. The FY 2023-24 amended budget includes the Board-approved mid-year adjustments through February 2024.

<b>Account Description</b>	<b>FY 2023-24 Adopted Budget</b>	<b>FY 2023-24 Amended Budget<sup>1</sup></b>	<b>FY 2024-25 Proposed Budget</b>
Salaries/Benefits	\$160,503,939	\$163,803,939	\$174,519,397
Insurance	1,811,425	2,016,325	2,819,253
Rents	1,375,223	1,375,693	1,386,528
Supplies	3,411,962	4,454,555	3,971,473
Contracts and Services	14,085,505	15,337,686	15,488,319
Maintenance	1,808,709	2,269,337	1,923,189
Travel/Auto Expense	877,523	1,062,792	992,023
Utilities	1,965,620	1,890,220	1,965,620
Communications	1,145,320	1,155,320	1,214,040
Capital Outlays	1,720,000	4,361,963	3,418,500
Other	1,493,295	1,538,407	1,732,153
Debt Service	4,128,897	4,128,897	-
Transfers Out	2,000,000	2,000,000	2,000,000
<b>Total</b>	<b>\$196,327,418</b>	<b>\$205,395,134</b>	<b>\$211,430,495</b>

<sup>1</sup> Includes Board approved changes through February 2024

As mentioned previously, the proposed budget for FY 2024-25 represents an approximately \$6.0 million increase in expenditures from the FY 2023-24 amended budget. The FY 2023-24 amended budget includes mid-year increases associated with the following: monitoring equipment, legal counsel for specialized, environmental, and other litigation, outreach efforts for the elementary school education program, staff, services and supplies and capital outlays for critical projects and programs, and grant-related expenditures offset by revenue.

The following pie chart represents budgeted expenditures by Office for FY 2024-25.

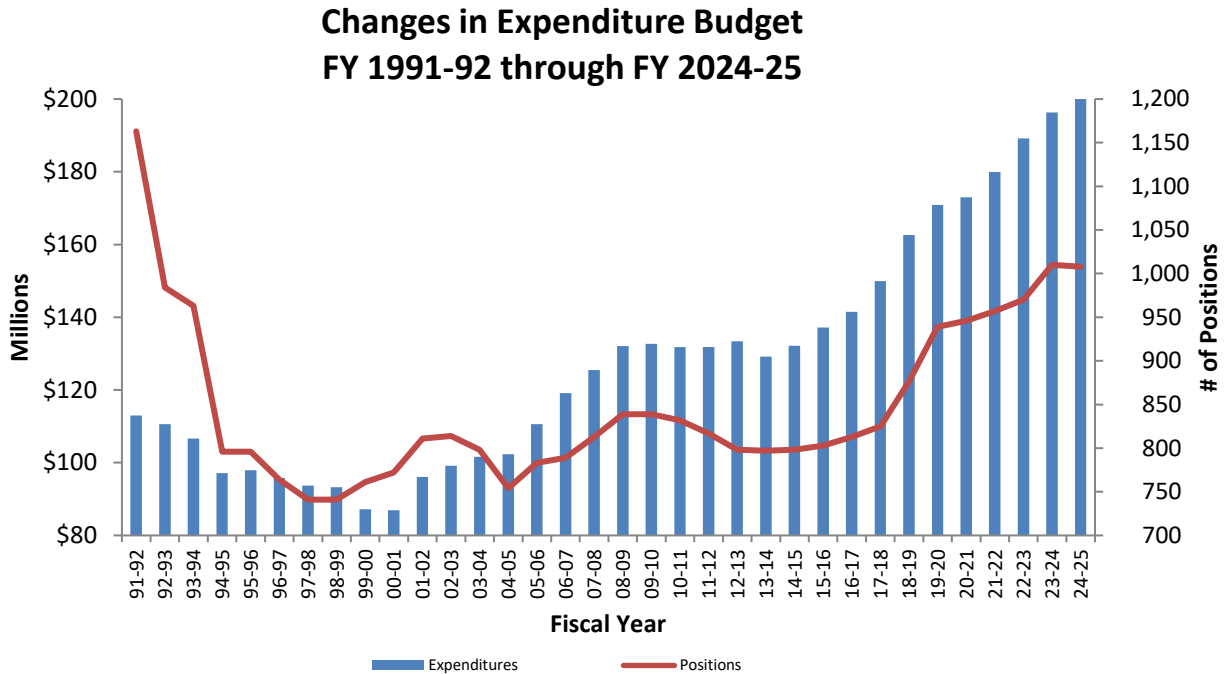


**Budget Strategy**

Over the years, South Coast AQMD has focused on streamlining many of its operations while still meeting its program commitments despite new federal and state mandates and increased workload complexity. The focus has been maximizing the efficient use of staff resources to enable select vacant positions to remain vacant, be deleted, or be unfunded whenever possible. In FY 2017-18, South Coast AQMD began to receive funding from the California Air Resources Board under AB 617 to reduce exposure in neighborhoods most impacted by air pollution as well as funding under the Community Air Protection Fund (CAPP). In FY 2019-20, South Coast AQMD began receiving funding through the California Air Resources Board under the Volkswagen Mitigation Settlement Agreement. These new programs, resulting in additional funding sources, have increased South Coast AQMD’s workload substantially. Nonetheless, South Coast AQMD continues to focus on the efficient use of its resources. South Coast AQMD performs an on-going review of revenues, expenditures, and staffing levels and regularly presents results to the Board.

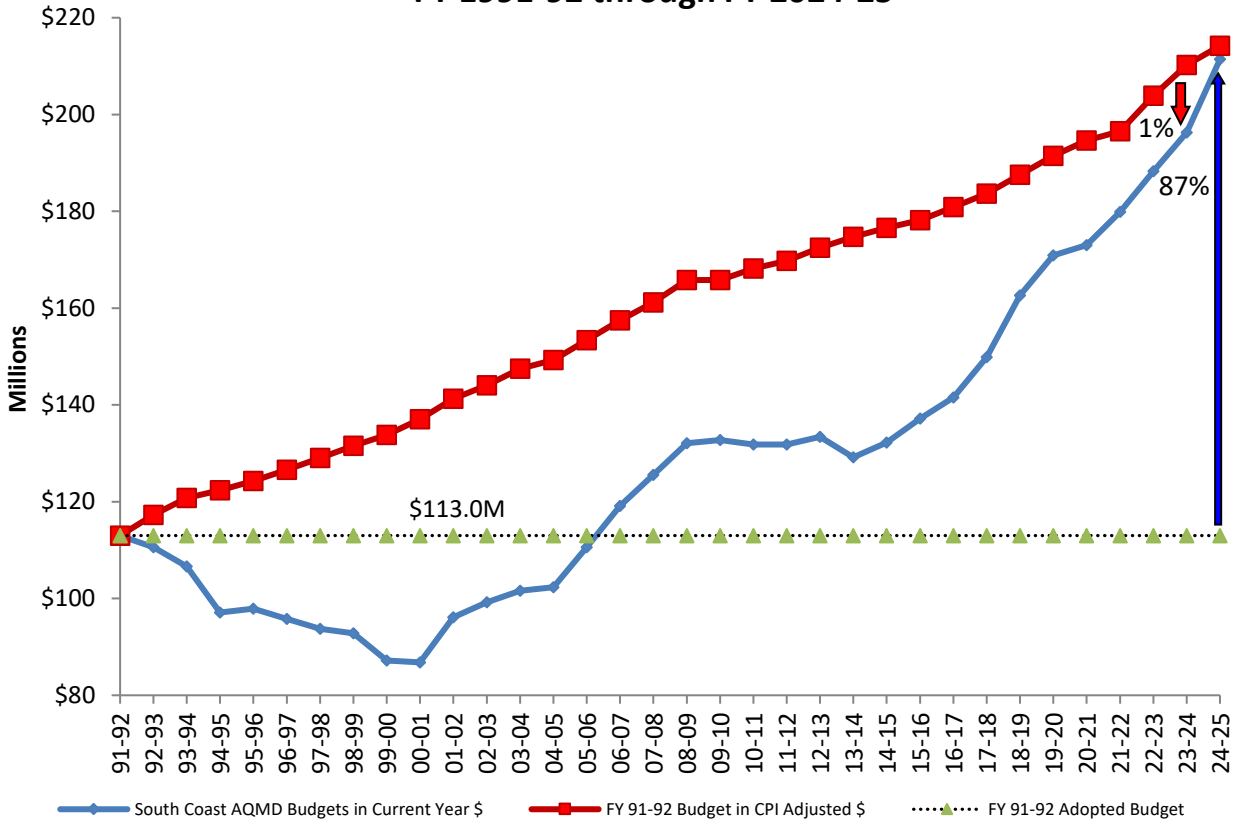
The proposed vacancy rate for FY 2024-25 is 13%, which has increased by 2% from the FY 2023-24 adopted budget.

The following charts show South Coast AQMD’s staffing and budget levels starting in FY 1991-92 when staffing was at 1,163 FTEs. The proposed budget for FY 2024-25 reflects a staffing level of 1,008 FTEs. This staffing level is 13% (155 FTEs) below the FY 1991-92 level.



The FY 2024-25 proposed budget is 87% higher when compared to the FY 1991-92 adopted budget of \$113 million. However, after adjusting the FY 1991-92 adopted budget for CPI over the last 33 years, the FY 2024-25 proposal is 1% lower.

## Inflation Impact on South Coast AQMD Budgets FY 1991-92 through FY 2024-25



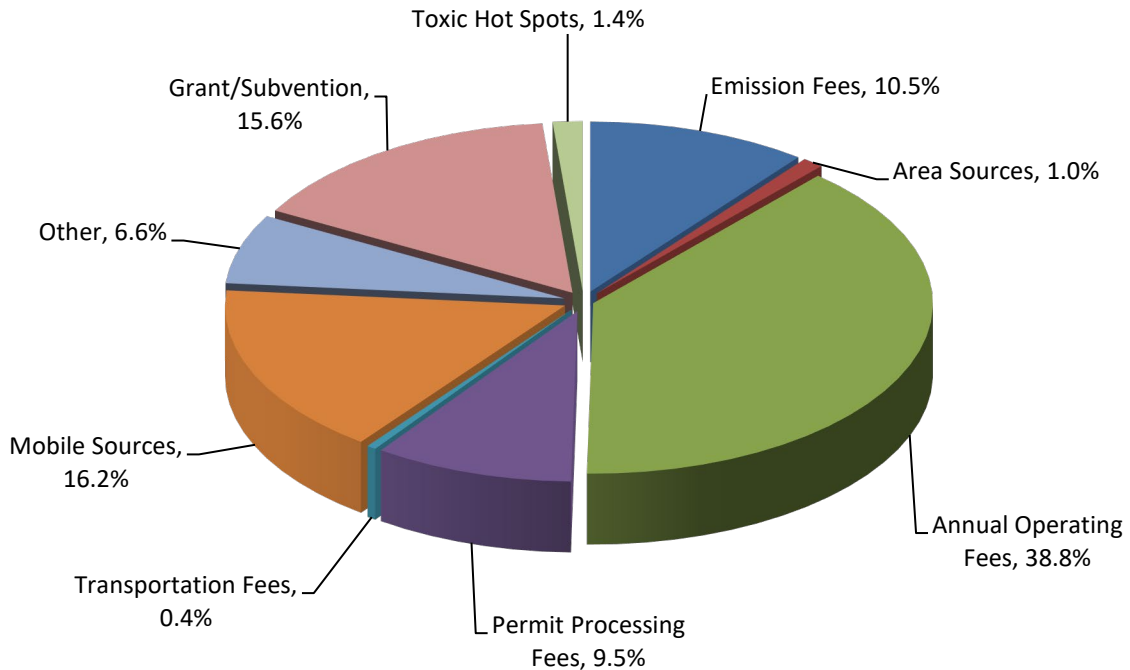
Note: CPI adjustment based on California Consumer Price Index for the preceding Calendar Year

## Revenues

### Revenue Categories

Each year, in order to meet its financial needs, the South Coast AQMD Governing Board adopts a budget supported by a system of annual operating and emission fees, permit processing fees, toxic “Hot Spots” fees, area sources fees, source test/analysis fees, and transportation plan fees. In FY 2024-25, these fees are projected to generate approximately \$129.7 million or 62% of South Coast AQMD revenues; of this \$129.7 million, \$123.1 million or 59% of South Coast AQMD’s projected revenues are from stationary sources. Other sources, which include penalties/settlements, Hearing Board fees, interest, and miscellaneous income, are projected to generate approximately 6% of total revenues in FY 2024-25. The remaining 32% of revenue is projected to be received in the form of federal and state grants, California Air Resources Board (CARB) subvention, and California Clean Air Act motor vehicle fees. Beginning in Fiscal Year 1978-79, the South Coast AQMD became a fee supported agency no longer receiving financial support from property taxes. The following pie chart represents revenues by Major Category for the proposed FY 2024-25 budget.

## Revenues by Major Category



The following table compares the FY 2023-24 adopted revenue budget and the FY 2023-24 amended revenue budget to the proposed revenue budget for FY 2024-25. The FY 2023-24 amended revenue budget includes Board-approved mid-year changes through February 2024.

Revenue Description	FY 2023-24 Adopted Budget	FY 2023-24 Amended Budget <sup>1</sup>	FY 2024-25 Proposed Budget
Annual Operating Emission Fees	\$20,527,240	\$20,527,240	\$21,885,510
Annual Operating Permit Renewal Fees	76,503,215	76,503,215	81,302,660
Permit Processing Fees	19,096,873	19,096,873	19,905,270
Portable Equipment Registration Program	1,400,000	1,400,000	1,700,000
Area Sources	2,361,740	2,361,740	2,146,070
Grants/Subvention	29,318,790	32,161,120	32,608,410
Mobile Sources	32,527,730	32,527,730	33,938,180
Transportation Programs	946,650	946,650	931,400
Toxic Hot Spots	2,800,000	2,800,000	2,975,000
Other <sup>2</sup>	8,873,490	8,873,490	8,980,600
Transfers In	1,971,690	3,481,739	3,172,400
<b>Total</b>	<b>\$196,327,418</b>	<b>\$200,679,797</b>	<b>\$209,545,500</b>

<sup>1</sup> Includes Board approved changes through February 2024

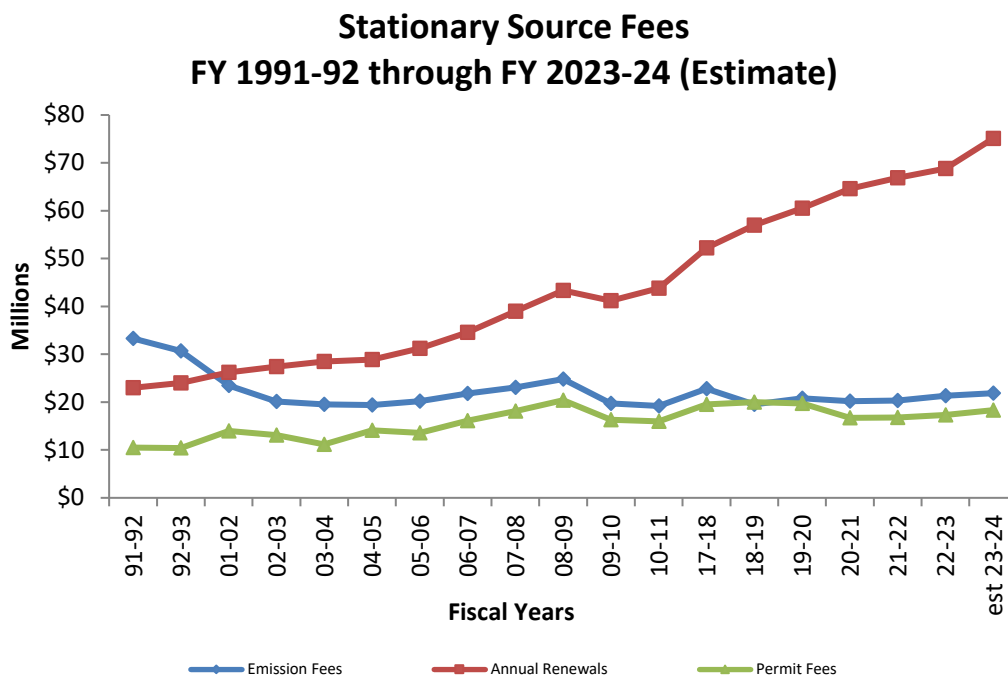
<sup>2</sup> Includes revenues from Interest, Lease Income, Source Testing, Hearing Board, Penalties/Settlements, Subscriptions, and Other

Over the past three decades, total permit fees (including permit processing, annual operating permit, and annual emissions-based fees) collected from stationary sources has increased by about 72% from \$66.9 million in FY 1991-92 to \$115.3 million (estimated) in FY 2023-24. When adjusted for inflation however, stationary source revenues have decreased by 8% over this same period.

Mobile source revenues that are subvended to the South Coast AQMD by the Department of Motor Vehicles (DMV) are projected to remain the same from the FY 2023-24 budgeted amounts based on vehicle registration information from the DMV and recent revenue received. In addition, this category reflects reimbursements of incentive programs (Clean Fuels, Carl Moyer, Prop 1B, VW Mitigation and CAPP) whose contract activities and revenues are recorded in special revenue funds (outside the General Fund). These incentive program costs incurred by the General Fund are reimbursed to the General Fund from the various special revenue funds (subject to any administrative caps) and are reflected under the Mobile Source revenue category.

Revenues from the federal government are projected to increase in FY 2024-25 from FY 2023-24 budgeted levels reflecting the anticipated level of federal funding from one-time grants in support of air quality efforts. State Subvention funding is expected to remain at the current level for FY 2024-25. The AB 617 Community Air Protection Program implementation funding from CARB is budgeted at a higher amount than FY 2023-24 and reflects projected activity levels.

The following graph tracks actual stationary source revenues by type of fee from FY 1991-92 (when CPI limits were placed on South Coast AQMD fee authority) to estimated revenues for FY 2023-24.





## Debt Structure

### Pension Obligation Bonds

In June 2004, the South Coast AQMD issued pension obligation bonds to restructure its financial obligation to the San Bernardino County Employee’s Retirement Association (SBCERA), specifically addressing accrued retirement benefits for its members. Over the years, these bonds served as a mechanism for managing and refinancing pension liabilities. As of FY 2023-2024, the South Coast AQMD has fulfilled its financial commitments, marking the completion of its pension obligation bond payments.

## Fund Balance

South Coast AQMD is projecting an Unreserved (Unassigned) Fund Balance for June 30, 2025 of \$75,607,207 in addition to the following Reserved and Unreserved Designated Fund Balances for FY 2024-25.

Classification	Reserves/Unreserved Designations	Amount
Committed	Reserve for Encumbrances	\$ 19,900,000
Nonspendable	Reserve for Inventory of Supplies	80,000
	Unreserved Designations:	
Assigned	For Enhanced Compliance Activities	883,018
Assigned	For Other Post Employment Benefit (OPEB) Obligations	2,952,496
Assigned	For Permit Streamlining	234,159
Assigned	For Self-Insurance	2,000,000
Assigned	For Unemployment Claims	80,000
Total Reserved & Unreserved Designations		\$ 26,129,673

Reserves are portions of the fund balance set aside for future use and are therefore not available for appropriation. These funds consist of encumbrances which represent the estimated amount of current and prior years’ purchase orders and contract commitments at year-end and inventory which represents the value at cost of office, computer, cleaning, and laboratory supplies on hand at year-end.

Unreserved Designations in the fund balance indicate plans for use of financial resources in future years. The Designation for Enhanced Compliance Activities provides funding for inspection/compliance efforts. The Designation for Other Post Employment Benefit Obligations (OPEB) provides funding to cover the current actuarial valuation of the inherited OPEB obligation for long-term healthcare costs from the County of Los Angeles resulting from the consolidation of the four county Air Pollution Control Districts (APCDs). The Designation for Permit Streamlining was established to fund program enhancements to increase permitting efficiency and customer service. South Coast AQMD is self-insured for general liability, workers’ compensation, automobile liability, premises liability, and unemployment.

## Long-Term Projection

South Coast AQMD continues to face a number of challenges in the upcoming years, including continued higher operating costs, the need for major information technology and building infrastructure improvement projects with the aging of our headquarters building, and growing program commitments while meeting air quality goals and permit processing targets. Recruiting, training, and retaining the high level of technical staffing expertise necessitated by the Community Air Protection Program established in 2017 under AB 617, the Volkswagen Mitigation Settlement Projects, the Refinery Fenceline Air Monitoring Plans under Rule 1180, and additional incentive funding under CAPP, as well as for South Coast AQMD's ongoing projects and programs, will continue to be a challenge further complicated by the retirement of current and long-term staff.

Retirement costs and any future actions SBCERA may take due to financial market fluctuations which could significantly impact South Coast AQMD's level of expenditures remains a primary uncertainty. Any legislative action that may impact the level of federal and state funding from grant awards, particularly AB 617 funding, and subvention funds is another unknown that must be considered as South Coast AQMD plans for the future. Cost recovery within the constraints of Proposition 26 is an additional uncertainty as South Coast AQMD strives to balance program operating expenses with revenues collected from fees.

In order to face these challenges, South Coast AQMD has a five year plan in place that provides for critical infrastructure improvement projects, maintains a stable vacancy rate in order to maximize cost efficiency, better aligns program revenues with costs, and strives to keep the percentage of unreserved fund balance to revenue within the Governing Board policy of 20%.

The following table, outlining South Coast AQMD's financial projection over this time period, shows the agency's commitment to meet these challenges and uncertainties while protecting the health of the residents within the South Coast AQMD boundaries and remaining sensitive to business. Starting in FY 2024-25, South Coast AQMD will realize a \$4.1M savings in Pension Obligation Bond payments.

<b>Fiscal 2023-24 Estimate and Five Year Projection</b>						
<b>(\$ in Millions)</b>						
	<b>FY 23-24 Estimate</b>	<b>FY 24-25 Proposed</b>	<b>FY 25-26 Projected</b>	<b>FY 26-27 Projected</b>	<b>FY 27-28 Projected</b>	<b>FY 28-29 Projected</b>
STAFFING	1,010	1,008	1,008	1,008	1,008	1,008
REVENUES/TRANSFERS IN*	\$196.7	\$209.5	\$211.7	\$214.4	\$215.9	\$218.5
EXPENDITURES/TRANSFERS OUT	\$200.7	\$211.4	\$224.3	\$230.6	\$235.2	\$235.2
Change in Fund Balance	(\$4.0)	(\$1.9)	(\$12.6)	(\$16.2)	(\$19.3)	(\$16.7)
UNRESERVED FUND BALANCE (at year-end)	\$83.7	\$81.8	\$69.2	\$53.0	\$33.7	\$17.0
% of REVENUE	43%	39%	33%	25%	16%	8%
* CPI fee increases are projected as follows: FY 2024-25 – 3.5% & 2.0% & 1.5% on Annual Operating and Permit Fees, FY 2025-26 – 3.0% & 1.5% on Annual Operating and Permit Fees, FY 2026-27 – 2.4%, FY 2027-28 – 2.6%, and FY 2028-29 – 2.7%.						

As part of the Five-Year Projection, South Coast AQMD has identified projected building maintenance and capital outlay improvement projects for its headquarters building. These projects are outlined in the following chart. In addition, the Infrastructure Improvement Special Revenue Fund was created with unanticipated one-time revenues from the General Fund for some of the capital outlay building-related improvement projects.

<b>GENERAL FUND POTENTIAL BUILDING MAINTENANCE and CAPITAL OUTLAY PROJECTS FY 2024-25 through 2028-29</b>
Aging Kitchen Equipment Replacement
Air Handler Mechanical Systems Upgrade/Fan Wall Installation
Atrium And Building Expansion Joint Waterproofing
Auditorium Dais Lighting Replacement and Media Space Construction
Automatic Transfer Switch Upgrade
Building Window and Structural Joint Sealing
Carpet Replacement (Third Floor)
Childcare Building Roof Replacement
Childcare Playground Renovation
Computer Room Uninterruptible Power Supply (UPS) System Upgrade
Concrete Replacement in East Courtyard & Pedestrian Areas
Emergency Generator Upgrade
Emergency Operations Center (EOC) Shipping Container
EOC Container Concrete Pads
Irrigation System Renovation
Lab Saw Tooth Roof Refurbishment
Landscape Renovation
Led Replacement of Fluorescent Office Lighting (2 Floors)
Leibert AC Units Replacement/Data Center Enhancements
Metal Detector Equipment
Parking Lot Lights Conversion to LED
Parking Lot Repair and Reseal
Patio Crack and Joint Sealing
Pneumatic HVAC Controls Update to Electronic Control
Restroom and Copy/Coffee Sink and Countertop Replacement
Restroom Panels Refurbishment/Replacement
Roofing Surface Recoat
Security System Upgrade
Vinyl Wall Covering Replacement (Various Areas)

**SUMMARY OF FISCAL YEAR 2024-25 PROPOSED BUDGET**

	<b>FY 2023-24 Adopted Budget</b>	<b>FY 2023-24 Amended Budget <sup>1</sup></b>	<b>FY 2023-24 Estimate <sup>2</sup></b>	<b>FY 2024-25 Proposed</b>
<b>Funding Sources</b>				
Revenue	\$ 194,355,728	\$ 197,198,058	\$ 194,552,258	\$ 206,373,100
Transfers-In	1,971,690	3,481,739	2,103,369	3,172,400
<b>Total Funding Sources</b>	<b>\$ 196,327,418</b>	<b>\$ 200,679,797</b>	<b>\$ 196,655,627</b>	<b>\$ 209,545,500</b>
<b>Funding Uses</b>				
Salaries & Employee Benefits	\$ 160,503,939	\$ 163,803,939	\$ 159,110,625	\$ 174,519,397
Services & Supplies	32,103,479	35,229,232	35,229,232	31,492,598
Capital Outlays	1,720,000	4,361,963	4,361,963	3,418,500
Transfers-Out	2,000,000	2,000,000	2,000,000	2,000,000
<b>Total Funding Uses</b>	<b>\$ 196,327,418</b>	<b>\$ 205,395,134</b>	<b>\$ 200,701,820</b>	<b>\$ 211,430,495</b>

<b>Fund Balances - Reserves &amp; Unreserved Designations</b>	<b>Classification</b>	<b>Projected June 30, 2024</b>	<b>Projected June 30, 2025</b>
Reserve for Encumbrances	Committed	\$ 17,800,000	\$ 19,900,000
Reserve for Inventory of Supplies	Nonspendable	80,000	80,000
Designated for Enhanced Compliance Activities	Assigned	883,018	883,018
Designated for Other Post Employment Benefit (OPEB) Obligations	Assigned	2,952,496	2,952,496
Designated for Permit Streamlining	Assigned	234,159	234,159
Designated for Self-Insurance	Assigned	2,000,000	2,000,000
Designated for Unemployment Claims	Assigned	80,000	80,000
<b>Total Reserves &amp; Unreserved Designations</b>		<b>\$ 24,029,673</b>	<b>\$ 26,129,673</b>
Unassigned Fund Balance	Unassigned	\$ 77,592,202	\$ 75,607,207
<b>Total Fund Balances</b>		<b>\$ 101,621,875</b>	<b>\$ 101,736,880</b>

<sup>1</sup> The FY 2023-24 Amended Budget includes mid-year changes through February 2024.

<sup>2</sup> Includes estimated encumbrances of \$13,500,000 which will be applicable to the fiscal year ending June 30, 2024.

**ANALYSIS OF PROJECTED JUNE 30, 2024 FUND BALANCE**

<b>Fund Balances as of June 30, 2023</b>	
Reserves	\$ 12,291,708
Designated	6,149,673
Unassigned	81,626,687
<b>Total Fund Balances, June 30, 2023</b>	<b>\$ 100,068,068</b>
<b>Add Excess Fiscal Year 2023-24 Revenues over Expenditures</b>	
Revenues	\$ 196,655,627
Expenditures <sup>1</sup>	187,201,820
<b>Sub-Total</b>	<b>\$ 9,453,807</b>
<b>Deduct Decrease in Encumbrances Open on June 30, 2024</b>	<b>(7,900,000)</b>
<b>Total Projected Fund Balances, June 30, 2024</b>	<b>\$ 101,621,875</b>
<b>Fund Balances (Projected) at June 30, 2024</b>	
Reserve for Encumbrances	\$ 17,800,000
Reserve for Inventory of Supplies	80,000
Designated for Enhanced Compliance Activities	883,018
Designated for Other Post Employment Benefit (OPEB) Obligations	2,952,496
Designated for Permit Streamlining	234,159
Designated for Self-Insurance	2,000,000
Designated for Unemployment Claims	80,000
Unassigned	77,592,202
<b>Total Projected Fund Balances, June 30, 2024</b>	<b>\$ 101,621,875</b>
Note: This analysis summarizes the estimated amount of funds that will be carried into FY 2024-25.	
<sup>1</sup> Expenditures do not include estimated \$13,500,000 encumbrances for the Fiscal Year ended June 30, 2024.	

**SCHEDULE OF AVAILABLE FINANCING AND PROPOSED FISCAL YEAR 2024-25  
RESERVES AND DESIGNATIONS**

Fund Balances	\$ 101,621,875	
Emission Fees	21,885,510	
Annual Renewal Fees	81,302,660	
Permit Processing Fees	19,905,270	
Portable Equipment Registration Program	1,700,000	
State Subvention	3,804,900	
State Grant	20,336,700	
Federal Grant	8,466,810	
Interest Revenue	2,970,760	
Lease Revenue	81,170	
Source Test/Analysis Fees	579,600	
Hearing Board Fees	352,710	
Penalties and Settlements	4,600,000	
Area Sources	2,146,070	
Transportation Programs	931,400	
Mobile Sources/Clean Fuels	33,938,180	
Air Toxics "Hot Spots"	2,975,000	
Other Revenues/Transfers In	3,568,760	
Total Funds		\$ 311,167,375
Less Projected Fiscal Year 2024-25 Reserves and Designations		
Reserve for Encumbrances	\$ 19,900,000	
Reserve for Inventory of Supplies	80,000	
Designated for Enhanced Compliance Activities	883,018	
Designated for Other Post Employment Benefit (OPEB) Obligations	2,952,496	
Designated for Permit Streamlining	234,159	
Designated for Self-Insurance	2,000,000	
Designated for Unemployment Claims	80,000	
Total Proposed Reserves and Designations		\$ 26,129,673
Available Financing		\$ 285,037,702

**ANALYSIS OF PROJECTED JUNE 30, 2025 FUND BALANCE**

Fund Balances as of June 30, 2024	
Reserves	\$ 17,880,000
Designated	6,149,673
Unassigned	77,592,202
<b>Total Fund Balances, June 30, 2024</b>	<b>\$ 101,621,875</b>
Add Excess Fiscal Year 2024-25 Revenues over Expenditures	
Revenues	\$ 209,545,500
Expenditures <sup>1</sup>	197,830,495
<b>Sub-Total</b>	<b>\$ 11,715,005</b>
Deduct Decrease in Encumbrances Open on July 1, 2024	(11,600,000)
<b>Total Projected Fund Balances, June 30, 2025</b>	<b>\$ 101,736,880</b>
Fund Balances (Projected) Fiscal Year 2024-25	
Reserve for Encumbrances	\$ 19,900,000
Reserve for Inventory of Supplies	80,000
Designated for Enhanced Compliance Activities	883,018
Designated for Other Post Employment Benefit (OPEB) Obligations	2,952,496
Designated for Permit Streamlining	234,159
Designated for Self-Insurance	2,000,000
Designated for Unemployment Claims	80,000
Unassigned	75,607,207
<b>Total Projected Fund Balances, June 30, 2025</b>	<b>\$ 101,736,880</b>
<sup>1</sup> Expenditures do not include estimated \$13,600,000 encumbrances for the Fiscal Year ended June 30, 2025.	



Revenue Comparison				
Revenue Account	FY 2022-23 Actual	FY 2023-24 Adopted Budget	FY 2023-24 Estimated	FY 2024-25 Proposed
Emission Fees	\$ 21,667,612	\$ 20,527,240	\$ 21,940,550	\$ 21,885,510
Annual renewal Fees	70,164,755	76,503,215	75,101,227	81,302,660
Permit Processing Fees	17,885,299	19,096,873	18,286,866	19,905,270
Portable Equipment Registration Program	1,596,453	1,400,000	1,818,198	1,700,000
State Subvention	3,880,299	3,880,300	3,804,905	3,804,900
State Grant	16,035,116	18,553,330	16,876,191	20,336,700
Federal Grant	7,888,682	6,885,160	9,343,857	8,466,810
Interest Revenue	3,722,493	2,725,030	2,954,331	2,970,760
Lease Revenue	154,533	143,150	138,787	81,170
Source Test/Analysis Fees	728,260	583,650	560,000	579,600
Hearing Board Fees	322,319	247,630	530,096	352,710
Penalties and Settlements	6,007,021	4,600,000	6,014,411	4,600,000
Area Sources	1,969,927	2,361,740	2,361,740	2,146,070
Transportation Programs	637,405	946,650	998,700	931,400
Mobile Sources/Clean Fuels	28,671,582	32,527,730	29,770,778	33,938,180
Air Toxics "Hot Spots"	2,975,333	2,800,000	2,926,211	2,975,000
Other Revenues/Transfers In	6,704,914	2,545,720	3,228,779	3,568,760
<b>Total Revenue</b>	<b>\$ 191,012,003</b>	<b>\$ 196,327,418</b>	<b>\$ 196,655,627</b>	<b>\$ 209,545,500</b>

## EXPLANATION OF REVENUE SOURCES

### **Annual Operating Emissions Fees**

The Lewis-Presley Air Quality Management Act (Health & Safety Code Section 40400-40540) authorizes the South Coast AQMD to collect fees for permitted sources to recover the costs of District programs related to these sources. (Health & Safety Code 40410(b)). South Coast AQMD initiated an annual operating emissions fees program in January 1978. As the program currently exists, all permitted facilities pay a flat fee for up to four tons of emissions. In addition to the flat fee, facilities that emit four tons or greater (from both permitted and unpermitted equipment) of any organic gases, specific organics, nitrogen oxides, sulfur oxides, or particulate matter, or 100 tons per year or greater of carbon monoxide, also pay fees based on the facility's total emissions. These facilities pay for emissions from permitted equipment as well as emissions from unpermitted equipment and processes which are regulated, but for which permits are not required, such as solvent use. In addition, a fee-per-pound is assessed on ozone depleters (ammonia, chlorofluorocarbons, 1,1,1 trichloroethane) over thresholds as well as base toxics fees, device fees, and cancer-potency weighted fees for the following toxic air contaminants: asbestos; benzene; cadmium; carbon tetrachloride; chlorinated dioxins and dibenzofurans; ethylene dibromide; ethylene dichloride; ethylene oxide; formaldehyde; hexavalent chromium; methylene chloride; nickel; perchloroethylene; 1,3-butadiene; inorganic arsenic; beryllium; polynuclear aromatic hydrocarbons (PAHs); vinyl chloride; lead; 1,4-dioxane; trichloroethylene; and diesel particulate. The rates are set forth in South Coast AQMD Rule 301.

*FY 2024-25 Proposed Budget:* The non-RECLAIM emissions are based on Annual Emission Report (AER) data for Calendar Year 2022. The RECLAIM NOx and SOx emission projection is based on holdings according to the RECLAIM Trading Credit (RTC) listing. The flat emission fees are projected based on the number of active facilities with at least one permit. The proposed budget includes a 3.5% CPI fee increase.

### **Annual Operating Permit Renewal**

State law authorizes South Coast AQMD to have an annual permit renewal program and authorizes fees to recover the costs of the program (Health & Safety Code Section 42300; 40510(b)). The annual operating permit renewal program, initiated by the South Coast AQMD in February 1977, requires that all active permits be renewed on an annual basis upon payment of annual renewal fees. The annual renewal rates are established in South Coast AQMD Rule 301 and are based on the type of equipment, which is related to the complexity of related compliance activity. For basic equipment (not control equipment) the operating fee schedule also corresponds to some extent to the emission potential of the equipment. Along with annual operating emissions fees, annual operating permit renewal fees are intended to recover the costs of programs such as South Coast AQMD's compliance program, planning, rulemaking, monitoring, testing, source education, public outreach, civil enforcement, including the South Coast AQMD's Hearing Board, and stationary and area source research projects. This category includes Refinery Related Community Air Monitoring System Annual Operating and Maintenance Fees (Rule 301(aa), (Rule 1180)). Also included here are the Warehouse Actions and Investments to Reduce Emissions (WAIRE) program fees for the regulation of warehouse facilities to reduce emissions from the goods movement industry.

## EXPLANATION OF REVENUE SOURCES

*FY 2024-25 Proposed Budget:* The projection is based on an estimated number of permits at the various equipment fee schedules as well as the Refinery Related Community Air Monitoring System Annual Operating and Maintenance Fees (Rule 301(aa)). The proposed budget includes a 3.5% CPI fee increase plus an additional 2% fee increase approved in FY 2023-24 and an additional 1.5% fee increase approved in FY 2024-25 (except for Rule 1180).

### **Permit Processing Fees**

Under the Health & Safety Code 42300, South Coast AQMD may adopt and implement a program requiring that a permit be obtained from South Coast AQMD to construct or operate any equipment which emits or controls air pollution in South Coast AQMD's jurisdictional boundaries before the construction or operation of the equipment. South Coast AQMD has adopted rules requiring such permits, to ensure that equipment in South Coast AQMD's jurisdictional boundaries is in compliance with South Coast AQMD Rules and Regulations but exempts certain equipment which is deemed to have de minimis emissions (Rule 219). Permit fees are authorized by state law to recover the reasonable costs of the permit program involving permitting, planning, enforcement, and monitoring related activities. Permit processing fees support the permit processing program and the fee rate schedules for the different equipment categories are based on the average time it takes to process and issue a permit. Each applicant, at the time of filing, pays a permit processing fee which partially recovers the costs for normal evaluation of the application and issuance of the permit to construct and permit modifications. This category also includes fees charged to partially recover the costs of evaluation of plans, including but not limited to Rule 403 dust control plans, and Rule 1118 flare monitoring plans. The permit processing fees also cover the administrative cost to process Change of Operator applications, applications for Emission Reduction Credits, and Administrative Changes to permits. This category also includes a number of specific fees such as Title V permit processing fees and RECLAIM permit processing fees. Finally, this category includes some fees that are related to specific activity such as asbestos notification and Rule 222 'registration in lieu of permit.'

*FY 2024-25 Proposed Budget:* The projection is based on the anticipated number and type of applications that will be processed. The proposed budget includes a 3.5% CPI fee increase plus an additional 2% fee increase approved in FY 2023-24 and an additional 1.5% fee increase approved in FY 2024-25.

### **Portable Equipment Registration Program (PERP)**

The California Air Resources Board (CARB) provides revenues to local air districts to offset the costs of inspecting equipment registered under CARB's Portable Equipment Registration Program (PERP). Fees for inspection of PERP-registered engines by South Coast AQMD field staff are collected by CARB at the time of registration and passed through to South Coast AQMD on an annual basis. Fees for inspection of all other PERP-registered equipment are billed at an hourly rate set forth in South Coast AQMD Rule 301, as determined by CARB and collected by South Coast AQMD at the time the inspection is conducted.

*FY 2024-25 Proposed Budget:* The revenue projection is based on the anticipated number of inspections.

## EXPLANATION OF REVENUE SOURCES

### **Area Sources**

Emissions fees and quantity-based fees from architectural coatings revenue covers architectural coatings fair share of emissions supported programs. South Coast AQMD Rule 314 covers emission-based fees and quantity-based fees. Fees on area sources are authorized by Health & Safety Code §40522.5. Architectural coatings are assessed annually based on quantity (gallons) distributed or sold for use in South Coast AQMD's jurisdiction. This revenue allows South Coast AQMD to recover the costs of staff working on compliance, laboratory support, architectural coatings emissions data, rule development, and architectural coatings revenue collection.

*FY 2024-25 Proposed Budget:* Fees are based on the annual quantity and emissions of architectural coatings distributed or sold into or within and for use in South Coast AQMD's jurisdiction for the previous calendar year. Emissions are decreasing while sales volume is increasing. The proposed budget includes a 3.5% CPI fee increase.

### **California Air Resources Board Subvention**

Under Health and Safety Code Section 39800-39811, the State appropriates monies each year to CARB to subvene to the air quality districts engaged in the reduction of air contaminants pursuant to the basin wide air pollution control plan and related implementation programs. South Coast AQMD has received subvention funds since its inception beginning in 1977.

*FY 2024-25 Proposed Budget:* The current amount of \$3.8 million is included in the FY 2024-25 Proposed budget.

### **State Grant**

Under AB 617, adopted by the state legislature, CARB funding is distributed to air districts to implement the Community Air Protection Program which includes monitoring and developing emissions reductions plans in disadvantaged communities with high cumulative exposure to air toxics.

*FY 2024-25 Proposed Budget:* The proposed budget includes the anticipated reimbursement from CARB funding for staff time, services and supplies, and equipment needed to implement the program.

### **Federal Grants/Other Federal Revenue**

South Coast AQMD receives funding from EPA Section 103 and 105 grants to help support the South Coast AQMD in its administration of active air quality control and monitoring programs where the South Coast AQMD is required to perform specific agreed-upon activities. Other EPA and Department of Energy (DOE) grants provide funding for various air pollution reduction projects. A Department of Homeland Security (DHS) grant funds a special particulate monitoring program. When stipulated in the grant agreement, the General Fund is reimbursed for administrative costs associated with grant-funded projects. Most federal grants are limited to specific purposes, but EPA Section 105 grants are available for the general support of air quality-related programs.

## EXPLANATION OF REVENUE SOURCES

*FY 2024-25 Proposed Budget:* The revenue projection is based on funding levels from current federal grants.

### **Interest**

Revenue from this source is the result of investing South Coast AQMD's General Fund cash balances.

*FY 2024-25 Proposed Budget:* The revenue projection is based on average cash balances and anticipated interest rates.

### **Leases**

Revenue in this category is a result of leasing available space at South Coast AQMD's Headquarters facility.

*FY 2024-25 Proposed Budget:* The projection is based on the existing lease agreements

### **Source Test/Sample Analysis Fees**

Revenue in this category includes fees for source tests, test protocol and report reviews, continuous emissions monitoring systems (CEMS) evaluations and certifications, laboratory approval program (LAP) evaluations, and laboratory sample analyses. The revenue recovers a portion of the costs of performing tests, technical evaluations, and laboratory analyses.

*FY 2024-25 Proposed Budget:* The revenue projection is based on the anticipated number of tests and analyses. The proposed budget includes a 3.5% CPI fee increase.

### **Hearing Board**

Hearing Board revenue is from the filing of petitions for variances and appeals, excess emissions fees, and daily appearance fees. The revenue recovers a portion of the costs associated with these activities. Petitions for Orders for Abatement, which go before the Hearing Board, are filed by South Coast AQMD; therefore, there are no Hearing Board fees/revenue related to these proceedings.

*FY 2024-25 Proposed Budget:* The estimate is based on the projected number of hearings to be held and cases to be heard. The proposed budget includes a 3.5% CPI fee increase.

## EXPLANATION OF REVENUE SOURCES

### Penalties/Settlements

The revenue from this source is derived from cash settlements for violations of permit conditions, South Coast AQMD Rules, or state law. This revenue source is available for the general support of the South Coast AQMD's programs.

*FY 2024-25 Proposed Budget:* It is anticipated that revenue in this category will be approximately \$4.6 million.

### Mobile Sources

Mobile Sources revenue is composed of six components: AB2766 revenue and administrative/program cost reimbursements from five programs: Carl Moyer, Community Air Protection Program (CAPP), Proposition 1B, MSRC and Volkswagen Environmental Mitigation Trust.

#### AB2766:

Section 9250.17 of the Vehicle Code gives the Department of Motor Vehicles (DMV) the authority and responsibility to collect and forward to South Coast AQMD four dollars for every vehicle registered in South Coast AQMD's jurisdictional boundaries. Thirty percent of the money (\$1.20 per vehicle) collected is recognized in South Coast AQMD's General Fund as mobile sources revenue and is used for programs to reduce air pollution from motor vehicles and to carry out related planning, monitoring, enforcement, and technical studies authorized by, or necessary to implement, the California Clean Air Act of 1988 or the South Coast AQMD Air Quality Management Plan. A proportionate share of programs that are not associated with any individual type of source (e.g., air quality monitoring) is supported by these revenues. The remaining monies are used to pay for projects to reduce air pollution from mobile vehicles: 40% (\$1.60 per vehicle) to the Air Quality Improvement Special Revenue Fund to be passed through to local governments and 30% (\$1.20 per vehicle) to the Mobile Source Air Pollution Reduction Fund (MSRC) to pay for projects recommended by the MSRC and approved by the South Coast AQMD Governing Board (see MSRC below).

#### Carl Moyer Program:

The Carl Moyer Memorial Air Quality Standards Attainment Program (Carl Moyer Program) provides funding from the State of California for the incremental cost of cleaner heavy-duty vehicles, off-road vehicles and equipment, marine, and locomotive engines. The General Fund receives reimbursements from the Carl Moyer Fund for staff time and other program implementation/administration costs up to specified limits.

#### CAPP (Incentives):

CAPP Incentive increases funding for the Carl Moyer program. The General Fund will receive reimbursements from the CAPP Incentive Special Revenue Fund (up to 6.25 percent) for administrative costs incurred to implement the program.

#### Proposition 1B:

The Proposition 1B Program is a \$1 billion bond program approved by California voters in November 2006. This incentive program is designed to reduce diesel emissions and public health risks from

## EXPLANATION OF REVENUE SOURCES

goods movement activities along California's trade corridors. The General Fund receives reimbursements from the Proposition 1B Funds for staff time and other program implementation/administration costs up to specified limits.

### MSRC:

MSRC revenue reflects the reimbursement from the Mobile Source Air Pollution Reduction Special Revenue Fund for the cost of staff support provided to the MSRC in administering a mobile source program. These administrative costs are limited by state law and the MSRC adopts a budget for staff support each year.

### Volkswagen Environmental Mitigation Trust:

The Volkswagen Environmental Mitigation Trust was established as part of a settlement with Volkswagen for their role in utilizing illegal defeat devices in certain 2.0- and 3.0-liter VW vehicles that resulted in excess emissions. South Coast AQMD has been identified by CARB as the administrator of two project funding categories: Zero Emission Class 8 Freight and Port Drayage Trucks; and Combustion Freight and Marine Projects. The General Fund receives reimbursements from the Volkswagen Environmental Mitigation Fund for staff time and other program implementation/administration costs up to specified limits.

*FY 2024-25 Proposed Budget:* Revenue projections are based on vehicle registration data from the DMV, other state revenue received, and anticipated reimbursable implementation/administration costs for the Carl Moyer, CAPP Incentives, Prop 1B, MSRC and Volkswagen Environmental Mitigation Trust programs.

### **Clean Fuels**

The General Fund receives reimbursements from the Clean Fuels Program Special Revenue Fund for staff time and other program implementation/administration costs necessary to implement the Clean Fuels Program.

Section 9250.11 of the Vehicle Code gives the DMV authority to collect and forward to South Coast AQMD money for clean fuels technology advancement programs and transportation control measures related to motor vehicles, according to the plan approved pursuant to Health & Safety Code §40448.5. One dollar is collected by the DMV for every vehicle registered in South Coast AQMD's jurisdictional boundaries, forwarded to South Coast AQMD, and deposited in the Clean Fuels Program Special Revenue Fund.

Clean Fuels fees from stationary sources are recorded in a separate revenue account within the Clean Fuels Program Special Revenue Fund. Fees authorized by Health & Safety Code §40512 are collected from sources that emit 250 tons or more per year of Nitrogen Oxides (NOx), Sulfur Oxides (SOx), Reactive Organic Compounds (ROC), or Particulate Matter (PM). The fees collected are used to develop and implement activities that promote the use of clean-burning fuels. These activities include assessing the cost effectiveness of emission reductions associated with clean fuels development and use of new clean fuels technologies, and other clean fuels related projects. The

## EXPLANATION OF REVENUE SOURCES

General Fund receives reimbursements from the Clean Fuels Program Fund for staff time and other program implementation/administration costs necessary to implement a Clean Fuels Program.

*FY 2024-25 Proposed Budget:* Revenue projections are based on anticipated reimbursable staff and other program costs to implement the Clean Fuels Program.

### **Transportation Programs**

In accordance with federal and state Clean Air Act requirements, South Coast AQMD's Rule 2202 – On-Road Vehicle Mitigation Options provides employers with various options to either reduce mobile source emissions generated from employee commutes or implement mobile source emission reduction programs. Employers with 250 or more employees at a worksite are subject to Rule 2202 and are required to submit an annual registration to implement an emission reduction program that will obtain emission reductions equivalent to a worksite specific emission reduction target. The revenue from this category is used to recover a portion of the costs associated with filing, processing, reviewing, and auditing the registrations and the ridesharing programs. Fees for indirect sources, which are sources that attract mobile sources, such as the large employers covered by Rule 2202, are authorized by Health & Safety Code §40522.5.

*FY 2024-25 Proposed Budget:* The projection is based on the anticipated number of registrations. The proposed budget includes a 3.5% CPI fee increase.

### **Toxic "Hot Spots"**

Health and Safety Code Section 44380 requires South Coast AQMD to assess and collect fees from facilities that emit toxic compounds. Fees collected are used to recover state and South Coast AQMD costs to collect and analyze data regarding air toxics and their effect on the public. Costs recovered include a portion of the administrative, outreach, plan processing, and enforcement costs to implement this program. Staff has also noticed a large number of Air Toxics Inventory Reports (ATIR) and Health Risk Assessments (HRA) which require substantial modifications or revisions that the facility is unable to perform without errors or delays. Therefore, the amendments to Rule 307.1 also include cost recovery for these efforts.

*FY 2024-25 Proposed Budget:* The revenue projection is based on estimated General Fund reimbursements from the Air Toxics Fund for staff time and other program and administrative expenditures.

### **Other**

Miscellaneous revenue includes revenue attributable to professional services South Coast AQMD renders to other agencies and reimbursements from special revenue funds (non-mobile source).

*FY 2024-25 Proposed Budget:* The revenue projections are based on historical trend information and anticipated receipts.



SCAQMD						
Line Item Expenditure						
Major Object / Account # / Account Description		FY 2022-23 Actuals	FY 2023-24 Adopted Budget	FY 2023-24 Amended Budget	FY 2023-24 Estimate *	FY 2024-25 Proposed Budget
<b>Salary &amp; Employee Benefits</b>						
51000-52000	Salaries	\$ 93,707,219	\$ 104,778,227	\$ 107,219,139	\$ 104,587,985	\$ 116,820,006
53000-55000	Employee Benefits	52,842,053	55,725,711	56,584,800	54,522,640	57,699,391
Sub-total Salary & Employee Benefits		\$ 146,549,272	\$ 160,503,939	\$ 163,803,939	\$ 159,110,625	\$ 174,519,397
<b>Services &amp; Supplies</b>						
67250	Insurance	\$ 1,447,642	\$ 1,811,425	\$ 2,016,325	\$ 2,016,325	\$ 2,819,253
67300	Rents & Leases Equipment	641,826	782,680	792,330	792,330	793,680
67350	Rents & Leases Structure	1,891,724	592,543	583,363	583,363	592,848
67400	Household	865,728	862,282	1,030,300	1,030,300	927,986
67450	Professional & Special Services	10,699,698	11,657,303	12,097,768	12,097,768	12,683,913
67460	Temporary Agency Services	833,214	831,617	1,442,744	1,442,744	1,101,617
67500	Public Notice & Advertising	363,473	572,623	603,358	603,358	612,123
67550	Demurrage	68,656	161,680	163,516	163,516	162,680
67600	Maintenance of Equipment	1,303,370	786,230	1,271,438	1,271,438	900,710
67650	Building Maintenance	1,086,199	1,022,479	997,899	997,899	1,022,479
67700	Auto Mileage	43,735	109,327	209,801	209,801	110,427
67750	Auto Service	361,176	370,000	370,000	370,000	370,000
67800	Travel	310,162	398,196	482,991	482,991	511,596
67850	Utilities	1,599,383	1,965,620	1,890,220	1,890,220	1,965,620
67900	Communications	1,008,959	1,145,320	1,155,320	1,155,320	1,214,040
67950	Interest Expense	348,736	118,897	118,897	118,897	-
68000	Clothing	76,078	82,508	133,358	133,358	106,008
68050	Laboratory Supplies	440,794	560,000	523,421	523,421	585,000
68060	Postage	313,822	420,689	432,813	432,813	488,751
68100	Office Expense	1,655,869	1,680,011	2,602,699	2,602,699	1,998,617
68200	Office Furniture	70,654	44,500	96,606	96,606	74,169
68250	Subscriptions & Books	362,721	178,987	179,002	179,002	258,361
68300	Small Tools, Instruments, Equipment	199,719	179,246	220,635	220,635	179,546
68400	Gas and Oil	279,885	266,021	266,021	266,021	281,021
69500	Training/Conference/Tuition/ Board Exp.	776,378	1,029,144	967,057	967,057	1,140,644
69550	Memberships	205,147	71,395	173,995	173,995	176,745
69600	Taxes	20,553	65,500	65,500	65,500	65,300
69650	Awards	78,211	84,731	84,731	84,731	82,391
69700	Miscellaneous Expenses	88,426	242,525	247,124	247,124	267,073
69750	Prior Year Expense	(84,881)	-	-	-	-
69800	Uncollectable Accounts Receivable	663,254	-	-	-	-
89100	Principal Repayment	3,780,000	4,010,000	4,010,000	4,010,000	-
Sub-total Services & Supplies		\$ 31,800,310	\$ 32,103,479	\$ 35,229,232	\$ 35,229,232	\$ 31,492,598
77000	<b>Capital Outlays</b>	\$ 8,156,247	\$ 1,720,000	\$ 4,361,963	\$ 4,361,963	\$ 3,418,500
79050	<b>Building Remodeling</b>	-	-	-	-	-
99950	<b>Transfers Out</b>	2,841,353	2,000,000	2,000,000	2,000,000	2,000,000
Total Expenditures		\$ 189,347,182	\$ 196,327,418	\$ 205,395,134	\$ 200,701,820	\$ 211,430,495

\* Estimates based on July 2023 through February 2024 actual expenditures and February 2024 budget amendments.

**SALARIES & EMPLOYEE BENEFITS**

<b>Acct. #</b>	<b>Account Description</b>	<b>FY 2023-24 Adopted Budget</b>	<b>FY 2023-24 Amended Budget</b>	<b>FY 2023-24 Estimate</b>	<b>FY 2024-25 Proposed Budget</b>	<b>Increase/ (Decrease)<sup>(a)</sup></b>
<b>51000- 52000</b>	<b>SALARIES</b>	<b>\$104,778,227</b>	<b>\$107,219,139</b>	<b>\$104,587,985</b>	<b>\$116,820,006</b>	<b>\$12,041,779</b>
<p>These accounts include salaries and special pays such as: Call-Back, Hazard, Night Shift, Rideshare, Skill-Based, Stand-By and Overtime. The FY 2024-25 Proposed Budget reflects a 13.0 percent vacancy rate. The FY 2024-25 Proposed Budget does not include overtime amounts for federal grant work that is not expected to be awarded until mid-year and will not be appropriated until the grants are awarded. The main reason for the increase in Salaries is the labor agreements approved in FY 2023-24.</p>						
<b>53000</b>	<b>EMPLOYEE BENEFITS</b>	<b>\$4,619,393</b>	<b>\$4,714,369</b>	<b>\$4,579,293</b>	<b>\$5,338,850</b>	<b>\$719,457</b>
<p>This account includes the costs associated with State Disability Insurance, employer share of unemployment insurance, Social Security and Medicare. In addition, this account includes individual memberships and/or management physicals. The increase is mainly due to the labor agreement approved in FY 2023-24.</p>						
<b>54000</b>	<b>RETIREMENT</b>	<b>\$37,164,595</b>	<b>\$37,928,708</b>	<b>\$36,841,974</b>	<b>\$38,763,367</b>	<b>\$1,598,772</b>
<p>This account includes the employer's share of the employee retirement system contributions. The increase from the FY 2023-24 Adopted Budget is based on the contribution rates provided by the San Bernardino County Retirement Association (SBCERA) and the proposed personnel actions.</p>						
<b>55000</b>	<b>INSURANCE</b>	<b>\$13,941,723</b>	<b>\$13,941,723</b>	<b>\$13,101,373</b>	<b>\$13,597,175</b>	<b>(\$344,548)</b>
<p>This account includes employer's share of health, life, dental, vision care and accident insurance. The decrease from the FY 2023-24 Adopted Budget is mainly due to the higher budgeted vacancy rate.</p>						

<sup>(a)</sup>FY 2024-25 Proposed Budget vs. FY 2023-24 Adopted Budget.

SALARIES & EMPLOYEE BENEFITS

South Coast AQMD Personnel Summary – Authorized/Funded Positions						
Positions as of	Mid-Year Adjustments		Positions as of	FY 2024-25 Request		Positions as of
July 1, 2023	Add	Delete	June 30, 2024	Add	Delete	July 1, 2024
1,009.5	5	(5)	1,009.5	17	(19)	1,007.5

Fiscal Year 2023-24 Mid-Year Changes in Authorized/Funded Positions				
Office	Position	Add	Delete	Total
Legal	Contracts Assistant	1	-	1
Legal	Investigator	-	(4)	(4)
Legal	Senior Paralegal	1	-	1
Legal	Supervising Investigator	-	(1)	(1)
Compliance & Enforcement	Investigator	2	-	2
Compliance & Enforcement	Supervising Investigator	1	-	1
<b>Total Mid-Year Changes</b>		<b>5</b>	<b>(5)</b>	<b>-</b>

Fiscal Year 2024-25 Proposed Personnel Actions				
Office	Position	Add	Delete	Total
Compliance & Enforcement	Air Quality Inspector III	4	-	4
Compliance & Enforcement	Air Quality Inspector II	-	(4)	(4)
Executive Office	Planning & Rules Manager (Short-Term)	-	(1)	(1)
Engineering & Permitting	Program Supervisor	-	(2)	(2)
Engineering & Permitting	Supervising Air Quality Engineer	2	-	2
Finance	Administrative Assistant-HR	1	-	1
Finance	Administrative Assistant I	-	(1)	(1)
Legislative & Public Affairs/Media Office	Community Relations Manager	-	(1)	(1)
Legislative & Public Affairs/Media Office	Public Affairs Manager	1	-	1
Monitoring & Analysis	Administrative Assistant I	2	-	2
Monitoring & Analysis	Principal AQ Instrument Specialist	1	-	1
Monitoring & Analysis	Senior AQ Engineering Manager	1	-	1
Monitoring & Analysis	Air Quality Instrument Specialist I	-	(3)	(3)
Monitoring & Analysis	Contracts Assistant	-	(1)	(1)
Monitoring & Analysis	Office Assistant	-	(1)	(1)
Monitoring & Analysis	Senior Office Assistant	-	(1)	(1)
Planning, Rule Development & Implementation	Planning & Rules Manager	1	-	1
Technology Advancement Office	Air Quality Specialist	1	-	-
Technology Advancement Office	Planning & Rules Manager	1	-	-
Technology Advancement Office	Senior Public Affairs Specialist	1	-	-
Technology Advancement Office	Staff Specialist	1	-	-
Technology Advancement Office	Clean Fuels Officer	-	(1)	(1)
Technology Advancement Office	Contracts Assistant	-	(1)	(1)
Technology Advancement Office	Office Assistant	-	(1)	(1)
Technology Advancement Office	Staff Assistant	-	(1)	(1)
<b>Total Fiscal Year 2024-25 Proposed Personnel Actions</b>		<b>17</b>	<b>(19)</b>	<b>(2)</b>

**SERVICES & SUPPLIES**

<b>Acct. #</b>	<b>Account Description</b>	<b>FY 2023-24 Adopted Budget</b>	<b>FY 2023-24 Amended Budget</b>	<b>FY 2023-24 Estimate</b>	<b>FY 2024-25 Proposed Budget</b>	<b>Increase/ (Decrease)<sup>(a)</sup></b>
<b>67250</b>	<b>INSURANCE</b>	<b>\$1,811,425</b>	<b>\$2,016,325</b>	<b>\$2,016,325</b>	<b>\$2,819,253</b>	<b>\$1,007,828</b>
<p>This account is for insurance coverage for the following: commercial property (real and personal) with earthquake and flood coverage, boiler and machinery, public official liability, excess workers' compensation, and excess general liability. South Coast AQMD is self-insured for workers' compensation, general liability, and automobile liability. The amount requested reflects anticipated workers' compensation claims, insurance policy premiums, property losses above South Coast AQMD's insurance deductibles, and liability claim payments.</p>						
<b>67300</b>	<b>RENTS &amp; LEASES EQUIPMENT</b>	<b>\$782,680</b>	<b>\$792,330</b>	<b>\$792,330</b>	<b>\$793,680</b>	<b>\$11,000</b>
<p>This account is for lease agreements and/or rental of office equipment, such as communication devices for emergency response inspectors, laboratory and atmospheric measurement equipment for special projects, audio visual equipment for outside meetings, printing equipment, and photocopiers.</p>						
<b>67350</b>	<b>RENTS &amp; LEASES STRUCTURE</b>	<b>\$592,543</b>	<b>\$583,363</b>	<b>\$583,363</b>	<b>\$592,848</b>	<b>\$305</b>
<p>This account is for expenditures associated with structures and lot leases, and off-site storage rentals:                      Long Beach field office - \$316,543;                      Conference and meeting rooms - \$9,000;                      Air monitoring sites/Wind Stations - \$239,000;                      Public Meetings - \$8,000; and                      Bay Area office space - \$20,305                      Free and low-cost public facilities are used whenever possible for public workshops and informational meetings. The FY 2024-25 Proposed Budget does not include amounts for federally funded grant programs. An expenditure appropriation will occur mid-year when the grants are awarded.</p>						
<b>67400</b>	<b>HOUSEHOLD</b>	<b>\$862,282</b>	<b>\$1,030,300</b>	<b>\$1,030,300</b>	<b>\$927,986</b>	<b>\$65,704</b>
<p>This account is used for trash disposal, landscape maintenance, parking lot maintenance, janitorial supplies, and janitorial contracts. The increase from the FY 2023-24 Adopted Budget reflects the anticipated level of expenditures for FY 2024-25.</p>						
<b>67450</b>	<b>PROFESSIONAL &amp; SPECIAL SERVICES</b>	<b>\$11,657,303</b>	<b>\$12,097,768</b>	<b>\$12,097,768</b>	<b>\$12,683,913</b>	<b>\$1,026,610</b>
<p>This account is for services rendered to South Coast AQMD by outside contractors. The FY 2024-25 Professional &amp; Special Services supporting detail is located at the end of this section. The increase from the FY 2023-24 Adopted Budget is a result of expenditures related to Information Management system upgrades. The FY 2024-25 Proposed Budget also does not include amounts for federally funded grant programs. An expenditure appropriation will occur mid-year when the grants are awarded.</p>						

<sup>(a)</sup>FY 2024-25 Proposed Budget vs. FY 2023-24 Adopted Budget.

**SERVICES & SUPPLIES**

<b>Acct. #</b>	<b>Account Description</b>	<b>FY 2023-24 Adopted Budget</b>	<b>FY 2023-24 Amended Budget</b>	<b>FY 2023-24 Estimate</b>	<b>FY 2024-25 Proposed Budget</b>	<b>Increase/ (Decrease)<sup>(a)</sup></b>
<b>67460</b>	<b>TEMPORARY AGENCY SERVICES</b>	<b>\$831,617</b>	<b>\$1,442,744</b>	<b>\$1,442,744</b>	<b>\$1,101,617</b>	<b>\$270,000</b>
<p>Funds budgeted in this account are used for specialized temporary services that supplement staff in support of South Coast AQMD programs. Amounts are budgeted as a contingency for long-term absences and retirements/resignations. Also budgeted in this account is the student internship program that provides college students with the opportunity to gain experience in the workplace. The increase is due to short-term staffing needs. The FY 2024-25 Proposed Budget does not include amounts for federally funded grant programs. An expenditure appropriation will occur mid-year when the grants are awarded.</p>						
<b>67500</b>	<b>PUBLIC NOTICE &amp; ADVERTISING</b>	<b>\$572,623</b>	<b>\$603,358</b>	<b>\$603,358</b>	<b>\$612,123</b>	<b>\$39,500</b>
<p>This account is used for legally required publications such as Requests for Proposals, Requests for Quotations, personnel recruitment, public outreach, advertisement of South Coast AQMD Governing Board and Hearing Board meetings, and public notification of South Coast AQMD rulemaking activities.</p>						
<b>67550</b>	<b>DEMURRAGE</b>	<b>\$161,680</b>	<b>\$163,516</b>	<b>\$163,516</b>	<b>\$162,680</b>	<b>\$1,000</b>
<p>This account is for various freight and cylinder charges as well as workspace reconfigurations and personnel moves. The FY 2024-25 Proposed Budget does not include amounts for federally funded grant programs. An expenditure appropriation will occur mid-year when the grants are awarded.</p>						
<b>67600</b>	<b>MAINTENANCE OF EQUIPMENT</b>	<b>\$786,230</b>	<b>\$1,271,438</b>	<b>\$1,271,438</b>	<b>\$900,710</b>	<b>\$114,480</b>
<p>This account is for maintenance costs of South Coast AQMD equipment such as: mainframe computer hardware, phone switch, air monitoring equipment, print shop equipment, copiers, and audio-visual equipment. The increase from the FY 2023-24 Adopted Budget reflects the anticipated level of expenditures for FY 2024-25. The FY 2024-25 Proposed Budget does not include amounts for federally funded grant programs. An expenditure appropriation will occur mid-year when the grants are awarded.</p>						
<b>67650</b>	<b>BUILDING MAINTENANCE</b>	<b>\$1,022,479</b>	<b>\$997,899</b>	<b>\$997,899</b>	<b>\$1,022,479</b>	<b>\$0</b>
<p>This account reflects expenditures for maintaining South Coast AQMD offices and air monitoring stations. The account also includes the following: a contingency amount for unplanned repairs; Gateway Association dues; elevator maintenance; energy management; and compressor services. The FY 2024-25 Proposed Budget does not include amounts for federally funded grant programs. An expenditure appropriation will occur mid-year when the grants are awarded.</p>						

<sup>(a)</sup>FY 2024-25 Proposed Budget vs. FY 2023-24 Adopted Budget.

**SERVICES & SUPPLIES**

<b>Acct. #</b>	<b>Account Description</b>	<b>FY 2023-24 Adopted Budget</b>	<b>FY 2023-24 Amended Budget</b>	<b>FY 2023-24 Estimate</b>	<b>FY 2024-25 Proposed Budget</b>	<b>Increase/ (Decrease)<sup>(a)</sup></b>
<b>67700</b>	<b>AUTO MILEAGE</b>	<b>\$109,327</b>	<b>\$209,801</b>	<b>\$209,801</b>	<b>110,427</b>	<b>\$1,100</b>
<p>This account is used to reimburse employees for the cost of using personal vehicles while on South Coast AQMD business. The requests include the mileage incurred for staff who are required to work on their scheduled days off and for employees who use their personal vehicles on South Coast AQMD-related business, conferences, and seminars and to attend various community, business, and intergovernmental events. The FY 2024-25 Proposed Budget does not include amounts for federally funded grant programs. An expenditure appropriation will occur mid-year when the grants are awarded.</p>						
<b>67750</b>	<b>AUTO SERVICE</b>	<b>\$370,000</b>	<b>\$370,000</b>	<b>\$370,000</b>	<b>\$370,000</b>	<b>\$0</b>
<p>This account is used for the maintenance, towing, and repair of South Coast AQMD fleet vehicles.</p>						
<b>67800</b>	<b>TRAVEL</b>	<b>\$398,196</b>	<b>\$482,991</b>	<b>\$482,991</b>	<b>\$511,596</b>	<b>\$113,400</b>
<p>This account is for business travel, including lodging and meals paid pursuant to the Administrative Code, for participation in legislative hearings and meetings involving state, federal, and inter-agency issues that affect air quality in the South Coast Air Basin. The increase relates to travel outside of the South Coast AQMD jurisdiction to support various incentive programs. The FY 2024-25 Proposed Budget does not include amounts for federally funded grant programs. An expenditure appropriation will occur mid-year when the grants are awarded.</p>						
<b>67850</b>	<b>UTILITIES</b>	<b>\$1,965,620</b>	<b>\$1,890,220</b>	<b>\$1,890,220</b>	<b>\$1,965,620</b>	<b>\$0</b>
<p>This account is used to pay gas, water, and electricity costs at the South Coast AQMD's headquarters building, the Long Beach field office, and air monitoring stations. An expenditure appropriation will occur mid-year when the grants are awarded.</p>						
<b>67900</b>	<b>COMMUNICATIONS</b>	<b>\$1,145,320</b>	<b>\$1,155,320</b>	<b>\$1,155,320</b>	<b>\$1,214,040</b>	<b>\$68,720</b>
<p>This account includes telephone and fax service, leased computer lines, video conferencing, wireless internet access for inspectors in the field, radio, and microwave services. The increase from the FY 2023-24 Adopted Budget reflects the anticipated level of expenditures for FY 2024-25. The FY 2024-25 Proposed Budget also does not include amounts for federally funded grant programs. An expenditure appropriation will occur mid-year when the grants are awarded.</p>						
<b>67950</b>	<b>INTEREST EXPENSE</b>	<b>\$118,897</b>	<b>\$118,897</b>	<b>\$118,897</b>	<b>\$0</b>	<b>(\$118,897)</b>
<p>This account is for the interest due on the 2004 Pension Obligation Bond. The decrease from the FY 2023-24 Adopted Budget is because the 2004 Pension Obligation Bond has been paid off.</p>						

<sup>(a)</sup>FY 2024-25 Proposed Budget vs. FY 2023-24 Adopted Budget.

**SERVICES & SUPPLIES**

<b>Acct. #</b>	<b>Account Description</b>	<b>FY 2023-24 Adopted Budget</b>	<b>FY 2023-24 Amended Budget</b>	<b>FY 2023-24 Estimate</b>	<b>FY 2024-25 Proposed Budget</b>	<b>Increase/ (Decrease)<sup>(a)</sup></b>
<b>68000</b>	<b>CLOTHING</b>	<b>\$82,508</b>	<b>\$133,358</b>	<b>\$133,358</b>	<b>\$106,008</b>	<b>\$23,500</b>
<p>This account is for the purchase of safety equipment and protective clothing used by source testing, laboratory, compliance, and stockroom personnel. The increase from the FY 2023-24 Adopted Budget reflects the anticipated level of expenditures for FY 2024-25.</p>						
<b>68050</b>	<b>LABORATORY SUPPLIES</b>	<b>\$560,000</b>	<b>\$523,421</b>	<b>\$523,421</b>	<b>\$585,000</b>	<b>\$25,000</b>
<p>This account is used to purchase various supplies such as chemicals, calibration gases and glassware for laboratory services. The FY 2024-25 Proposed Budget reflects an increase in anticipated needs. The FY 2024-25 Proposed Budget does not include amounts for federally funded grant programs. An expenditure appropriation will occur mid-year when the grants are awarded.</p>						
<b>68060</b>	<b>POSTAGE</b>	<b>\$420,689</b>	<b>\$432,813</b>	<b>\$432,813</b>	<b>\$488,751</b>	<b>\$68,062</b>
<p>This account covers the cost of mailing out annual billings, permits, notifications to the Governing Board and Advisory groups, monthly newsletters, warrants, outreach materials to local governments, and Rule 2202 notifications. An expenditure appropriation will occur mid-year when the grants are awarded.</p>						
<b>68100</b>	<b>OFFICE EXPENSE</b>	<b>\$1,680,011</b>	<b>\$2,602,699</b>	<b>\$2,602,699</b>	<b>\$1,998,617</b>	<b>\$318,606</b>
<p>This account is used for the purchase of office supplies, computer hardware and software under \$5,000, photocopier supplies, print shop and graphic art supplies, and stationery and forms. The FY 2024-25 Proposed Budget does not include amounts for federally funded grant programs. The increase from the FY 2023-24 Adopted Budget reflects the anticipated level of expenditures for FY 2024-25.</p>						
<b>68200</b>	<b>OFFICE FURNITURE</b>	<b>\$44,500</b>	<b>\$96,606</b>	<b>\$96,606</b>	<b>\$74,169</b>	<b>\$29,669</b>
<p>This account is for office furniture under \$5,000. The increase from the FY 2023-24 Adopted Budget reflects the anticipated level of expenditures for FY 2024-25.</p>						
<b>68250</b>	<b>SUBSCRIPTIONS &amp; BOOKS</b>	<b>\$178,987</b>	<b>\$179,002</b>	<b>\$179,002</b>	<b>\$258,361</b>	<b>\$79,374</b>
<p>This account is used to purchase reference materials, magazine subscriptions, books, and on-line database legal research services.</p>						

<sup>(a)</sup>FY 2024-25 Proposed Budget vs. FY 2023-24 Adopted Budget.

**SERVICES & SUPPLIES**

<b>Acct. #</b>	<b>Account Description</b>	<b>FY 2023-24 Adopted Budget</b>	<b>FY 2023-24 Amended Budget</b>	<b>FY 2023-24 Estimate</b>	<b>FY 2024-25 Proposed Budget</b>	<b>Increase/ (Decrease)<sup>(a)</sup></b>
<b>68300</b>	<b>SMALL TOOLS, INSTRUMENTS, EQUIPMENT</b>	<b>\$179,246</b>	<b>\$220,635</b>	<b>\$220,635</b>	<b>\$179,546</b>	<b>\$300</b>
<p>This account covers the purchase of small tools and equipment for air monitoring stations, laboratory, and headquarters building maintenance. The increase from the FY 2023-24 Adopted Budget reflects the anticipated level of expenditures for FY 2024-25. The FY 2024-25 Proposed Budget does not include amounts for federally funded grant programs. Expenditure appropriations will occur mid-year for these programs.</p>						
<b>68400</b>	<b>GAS &amp; OIL</b>	<b>\$266,021</b>	<b>\$266,021</b>	<b>\$266,021</b>	<b>\$281,021</b>	<b>\$15,000</b>
<p>This account is for the purchase of gasoline, oil, and alternative fuels for the South Coast AQMD fleet. The increase from the FY 2023-24 Adopted Budget reflects the anticipated level of expenditures for FY 2024-25.</p>						
<b>69500</b>	<b>TRAINING/CONF/ TUITION/BOARD EXP</b>	<b>\$1,029,144</b>	<b>\$967,057</b>	<b>\$967,057</b>	<b>\$1,140,644</b>	<b>\$111,500</b>
<p>This account is used for tuition reimbursement, conference and training registrations, certain costs associated with South Coast AQMD's Governing and Hearing Boards and advisory groups, and training-related travel expenditures. The increase from the FY 2023-24 Adopted Budget is primarily due to additional Compliance &amp; Enforcement training.</p>						
<b>69550</b>	<b>MEMBERSHIPS</b>	<b>\$71,395</b>	<b>\$173,995</b>	<b>\$173,995</b>	<b>\$176,745</b>	<b>\$105,350</b>
<p>This account provides for South Coast AQMD membership in in scientific, clean fuels, advanced technology, and related environmental business/policy organizations. The increase from the FY 2023-24 Adopted Budget reflects the anticipated level of expenditures for FY 2024-25.</p>						
<b>69600</b>	<b>TAXES</b>	<b>\$65,500</b>	<b>\$65,500</b>	<b>\$65,500</b>	<b>\$65,300</b>	<b>(\$200)</b>
<p>This account is for unsecured property and use taxes, fuel taxes, and sales taxes. The FY 2024-25 Proposed Budget reflects a decrease in anticipated needs for necessary licenses and permit fees.</p>						
<b>69650</b>	<b>AWARDS</b>	<b>\$84,731</b>	<b>\$84,731</b>	<b>\$84,731</b>	<b>\$82,391</b>	<b>(\$2,340)</b>
<p>This account covers employee service awards for continuous service, employee recognition programs, plaques/awards the South Coast AQMD may present to individuals/businesses/community groups for outstanding contributions towards air quality goals, and promotional items for community events. The FY 2023-24 Proposed Budget reflects a decrease in the anticipated level of expenditures.</p>						
<b>69700</b>	<b>MISCELLANEOUS EXPENSES</b>	<b>\$242,525</b>	<b>\$247,124</b>	<b>\$247,124</b>	<b>\$267,073</b>	<b>\$24,548</b>
<p>This account is to record expenditures that do not fall in any other account such as South Coast AQMD advisory group per diems, meeting and event expenses, and sponsorships. The increase from the FY 2023-24 Adopted Budget reflects the anticipated level of expenditures for FY 2024-25.</p>						

<sup>(a)</sup>FY 2024-25 Proposed Budget vs. FY 2023-24 Adopted Budget



SERVICES & SUPPLIES

Acct. #	Account Description	FY 2023-24 Adopted Budget	FY 2023-24 Amended Budget	FY 2023-24 Estimate	FY 2024-25 Proposed Budget	Increase/ (Decrease) <sup>(a)</sup>
<b>69750</b>	<b>PRIOR YEAR EXPENSE</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
This account is used to record actual expenditures attributable to prior year budgets. No amount is budgeted for this account due to the nature of the account.						
<b>69800</b>	<b>UNCOLLECTIBLE ACCOUNTS RECEIVABLE</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
No amount is budgeted for this account due to the nature of the account.						
<b>89100</b>	<b>PRINCIPAL REPAYMENT</b>	<b>\$4,010,000</b>	<b>\$4,010,000</b>	<b>\$4,010,000</b>	<b>\$0</b>	<b>(\$4,010,000)</b>
This account reflects the principal due on the 2004 Pension Obligation Bond. The decrease from the FY 2023-24 Adopted Budget is because the 2004 Pension Obligation Bond has been paid off.						

<sup>(a)</sup>FY 2024-25 Proposed Budget vs. FY 2023-24 Adopted Budget.

SERVICES & SUPPLIES

Proposed Fiscal Year 2024-25 Professional & Special Services Detail by Office			
Office	Program	Contract Description	Amount
<b>District General</b>	Dist. General Overhead	Administrative Fees for 1995 & 2004 Pension Obligation Bonds (POBs)	\$1,500
	Dist. General Overhead	Additional guard for metal detectors	100,000
	Dist. General Overhead	Alliant Health Insurance Brokerage	85,580
	Dist. General Overhead	Arbitration/Hearing Officer	10,000
	Dist. General Overhead	Benefits Administrator	15,000
	Dist. General Overhead	COBRA Administration Services	6,000
	Dist. General Overhead	Custodial Fees for 1995 & 2004 POBs	800
	Dist. General Overhead	Emergency Operations Center	1,000,000
	Dist. General Overhead	Employee Assistance Program	15,000
	Dist. General Overhead	Employee Relations Litigation	200,000
	Dist. General Overhead	Health Reimbursement Arrangement Plan Administration	5,000
	Dist. General Overhead	Insurance Brokerage	57,000
	Dist. General Overhead	LACERA OPEB Actuary Services	20,000
	Dist. General Overhead	Modular Furniture Maintenance, Setup, and Moving Services	15,000
	Dist. General Overhead	Oracle Software Support	30,400
	Dist. General Overhead	PeopleSoft Maintenance	208,400
	Dist. General Overhead	PeopleSoft License Increase	145,000
	Dist. General Overhead	Plans and Design Consulting Services	95,000
	Dist. General Overhead	Security Alarm Monitoring	3,400
	Dist. General Overhead	Security Guard Services	655,056
	Dist. General Overhead	Wellness Program	35,712
	<b>Sub-total District General</b>		<b>\$2,703,848</b>
<b>Executive Office</b>	Develop Programs	Professional & Special Services	\$125,000
	<b>Sub-total Executive Office</b>		<b>\$125,000</b>
<b>Finance</b>	Customer Service and Business Assistance	AB 2766 Audit of DMV Fee Recipients	\$10,000
	Ensure Compliance	Bank Services Fund 15, Hot Spots Lockbox	15,000
	Operational Support	E-Check Fee	3,000
	Operational Support	Financial Audit	65,944
	Operational Support	GASB 87 and 96 Software Licenses	20,000
	Operational Support	Bank Service Charges / Los Angeles County Treasurer Office	60,000

SERVICES & SUPPLIES

Proposed Fiscal Year 2024-25 Professional & Special Services Detail by Office (cont.)			
Office	Program	Contract Description	Amount
Finance (cont.)	Operational Support	Financial Consultant for Treasury Management	\$23,000
	Operational Support	LA County Treasurer Office – PGP Maintenance	1,650
<b>Sub-total Finance</b>			<b>\$198,594</b>
Legal	Ensure Compliance	Experts/Court Reporters/Attorney Services	\$30,000
	Ensure Compliance	Litigation Counsel	850,000
	Ensure Compliance	Software Maintenance & Licensing-Hyland & Varsun	70,000
	Operational Support	Specialized Legal Services	50,000
	<b>Sub-total Legal</b>		
Administrative & Human Resources	Operational Support	Consulting for specialized recruitment, advertisement, and consulting services	\$30,000
	Operational Support	In-house Training Classes	7,000
	Operational Support	LinkedIn Learning Pro for government	38,000
	Operational Support	Medical Services Provider	29,250
	Operational Support	MentorcliQ	23,000
	Operational Support	NEOGOVS Multiple Contracts	137,107
	Operational Support	Occupational Health Services	80,000
	Operational Support	Test Development	18,000
	Operational Support	Third-Party Claims Administrator for Workers Compensation	25,792
<b>Sub-total Administrative &amp; Human Resources</b>			<b>\$388,149</b>
Clerk of the Boards	Ensure Compliance	Court Reporting, Audio-visual, and/or Security Services	\$30,200
	Ensure Compliance	Outside Legal Contract	25,000
	Ensure Compliance	Professional Interpreter Services	30,000
	<b>Sub-total Clerk of the Boards</b>		
Diversity Equity & Inclusion Office	Operational Support	Pro & Special Services	\$32,100
	Operational Support	ERG Guest Speakers	10,000
	<b>Sub-total Diversity Equity &amp; Inclusion Office</b>		
Information Management	Operational Support	Action Works Metro System Software Support	\$20,000
	Operational Support	Adobe Creative Cloud Software Support	2,500
	Operational Support	AER & R1113/314 Upgrade & Maintenance	15,000
	Operational Support	AIS (Address Information System) Five Digit Subscription	1,200

SERVICES & SUPPLIES

Proposed Fiscal Year 2024-25 Professional & Special Services Detail by Office (cont.)			
Office	Program	Contract Description	Amount
Information Management (cont.)	Operational Support	Anti-Spam (MailShield) Maintenance/Support	\$15,000
	Operational Support	ArcGIS Online Annual Subscription	1,000
	Operational Support	AD Upgrade	80,000
	Operational Support	Backup Software	50,000
	Operational Support	Backup Utility Maintenance	11,500
	Operational Support	Cloud Based Resources Annual Subscription	85,000
	Operational Support	Class System Maintenance	88,000
	Operational Support	Compliance API Updates and Maintenance	5,000
	Operational Support	Component One Software Support	1,200
	Operational Support	Computer-Based Training Software Support	1,800
	Operational Support	Computer Operations -Office 365 Backup	200,000
	Operational Support	Computer Operations -Server Management Software	80,000
	Operational Support	Computer Operations -Email Infrastructure	15,000
	Operational Support	Computer Operations -Remote Desktop Service License	15,000
	Operational Support	Computer Operations -Web Certificates	15,000
	Operational Support	CourtView/DPO Maintenance	10,000
	Operational Support	Crystal Reports Software Support	22,000
	Operational Support	Cybersecurity -Change Management Solution	60,000
	Operational Support	Cybersecurity -Virus Scan Support	150,000
	Operational Support	Cybersecurity -Patch Management Solution	32,000
	Operational Support	Cybersecurity -Anit-Spam (MailShield) Maintenance/Support	23,000
	Operational Support	Cybersecurity -End-User Security Training	20,400
	Operational Support	Cybersecurity -External vulnerability management	20,000
	Operational Support	Cybersecurity -Internet Filter Software	10,000
	Operational Support	Developer Tools for Testing and Code Checking	3,500
	Operational Support	Disaster Recovery Software	60,000
	Operational Support	Dundas Chart Software Support	700
	Operational Support	Dynamic Web Twain License Renewal	5,700
	Operational Support	Email Recovery Software	2,750

SERVICES & SUPPLIES

Proposed Fiscal Year 2024-25 Professional & Special Services Detail by Office (cont.)			
Office	Program	Contract Description	Amount
Information Management (cont.)	Operational Support	Email Reporting	\$4,000
	Operational Support	ERwin ERX & BPwin SW Support	26,000
	Operational Support	ESRI ArcGIS Enterprise License and Maintenance	75,000
	Operational Support	Faxcom FaxServer Support	15,000
	Operational Support	Imaging Software Support	145,000
	Operational Support	Infragistics Pro Software Support	1,000
	Operational Support	Ingres Licenses	290,000
	Operational Support	Ingres Licenses -Database Management	290,000
	Operational Support	Ingres/OpenIngres Additional Licensing	72,000
	Operational Support	Ingres/OpenIngres Advanced Success Pack	140,000
	Operational Support	InstallShield Software Support	3,800
	Operational Support	Internet Filtering (SmartFilter) Maintenance/Support	70,000
	Operational Support	IT Services -Enhance Operational Efficiency and Productivity -IT Industry Research	160,000
	Operational Support	IT Services -Enhance Operational Efficiency and Productivity -Power Automate 20 users per year	9,600
	Operational Support	IT Services –Enhance Operational Efficiency and Productivity-Jira Software-Standard for 25 users per year	2,050
	Operational Support	IT Services – Enhance Operational Efficiency and Productivity-Atlassian Confluence - Premium 25 users per year	2,900
	Operational Support	Kronos Time Keeper	2,000
	Operational Support	Microsoft Developer Network - Application Development	15,196
	Operational Support	Microsoft Developer Network Premium Renewal	4,000
	Operational Support	Microsoft Technical Software Support (Server Applications)	15,000
Operational Support	Microsoft Virtual Earth Maintenance/Support	15,000	
Operational Support	Mobile Cloud Testing	5,000	

SERVICES & SUPPLIES

Proposed Fiscal Year 2024-25 Professional & Special Services Detail by Office (cont.)			
Office	Program	Contract Description	Amount
Information Management (cont.)	Operational Support	Mobile Online Services for Outreach and Assets	\$500
	Operational Support	Network Analyzer (Sniffer) Maintenance/Support	4,500
	Operational Support	Network Backbone Support	15,000
	Customer Service and Business Assistance	New System Development -ESRI Enterprise agreement	185,000
	Customer Service and Business Assistance	New System Development-Web API Management Software	1,000
	Operational Support	NT Software Support - Proactive	62,000
	Operational Support	Off-Site Document Destruction Services	24,000
	Operational Support	Off-Site Storage Nightly Computer Backup	22,000
	Operational Support	Online Billing/Payment by Check API	30,000
	Operational Support	Online Application Filing (Olaf) Enhancements	30,000
	Operational Support	Online Filing Infrastructure	25,000
	Operational Support	Patch Management Solution	15,000
	Operational Support	PowerBuilder Software Support	24,000
	Operational Support	Preemptive Analytics Software Support	7,000
	Operational Support	Proxy Reporting Support	3,250
	Operational Support	PVCS Software Support	4,900
	Operational Support	ScaleOut StateServer Maintenance	8,500
	Operational Support	SCAQMD Web Application Modifications	20,000
	Operational Support	Secure Server Digital Id Services	2,000
	Operational Support	Secure Service Digital Id Dec Internet Server	850
	Operational Support	Sitefinity CMS Software Support	9,500
	Operational Support	Software Support for EOS.WEB Enterprise	6,300
	Operational Support	Software Support for On-Line Catalog	2,050
	Operational Support	Source Control Upgrade / Git	20,000
	Operational Support	Swiftview Software Support	950
	Operational Support	System Maintenance Related Costs - AQMD Core API Enhancement	30,000
	Operational Support	System Maintenance Related Costs - Rule 1109.1 Systems Enhancements	15,000

SERVICES & SUPPLIES

Proposed Fiscal Year 2024-25 Professional & Special Services Detail by Office (cont.)			
Office	Program	Contract Description	Amount
<b>Information Management (cont.)</b>	Operational Support	System Maintenance Related Costs - PDF Conversion Software	\$8,400
	Operational Support	Telephone Switchview Software Support	9,500
	Operational Support	Terminal Emulation (Reflection) Maintenance/Support	1,175
	Operational Support	Videoteleconferencing Maintenance & Support	20,000
	Operational Support	Virus Scan Support	125,000
	Operational Support	Visual Expert Software Support	6,000
	Operational Support	Web Consulting Support	64,300
	Operational Support	Web Core Technology Upgrade	10,000
	Operational Support	Website Evaluation and Improvement	200,000
<b>Sub-total Information Management</b>			<b>\$3,497,471</b>
<b>Planning, Rule Development &amp; Implementation</b>	Customer Service and Business Assistance	AB 2588 Printing and Mailing	\$7,000
	Customer Service and Business Assistance	AB 2588 Public Notification Meeting Interpretive Services	10,000
	Develop Programs	AB 2766 Web-based reporting tool maintenance	5,000
	Ensure Compliance	AER reporting system	50,000
	Ensure Compliance	AER printing and mailing	7,000
	Monitoring Air Quality	Air Quality Forecast and Alert Notification Support	50,000
	Develop Programs	California Emissions Estimator Model (CalEEMod) Upgrades/Support	25,000
	Develop Programs	CEQA for AQMD Projects	125,000
	Develop Programs	CEQA Special Studies	50,000
	Timely Review of Permits	Dispersion Modeling Support	25,000
	Develop Programs	Language Interpretation/Translation Services	5,000
	Monitoring Air Quality	Maintain Wind Stations and Analyze Data	60,000
	Monitoring Air Quality	MATES VI	5,000
	Monitoring Air Quality	Meteorological Data Services	15,000
	Develop Rules	Mobile Source Related Data Licenses and Subscriptions	130,000
	Develop Rules	PM and Ozone Model Consulting	100,000
	Develop Programs	Rule 2202 Computer System Maintenance	15,000
Develop Programs	Rule 2202 EMovers System Maintenance	15,000	
Develop Programs	Shipping Special Studies	86,700	

SERVICES & SUPPLIES

<b>Proposed Fiscal Year 2024-25 Professional &amp; Special Services Detail by Office (cont.)</b>			
<b>Office</b>	<b>Program</b>	<b>Contract Description</b>	<b>Amount</b>
<b>Planning, Rule Development &amp; Implementation (cont.)</b>	Develop Programs	SIP, AQMP and Rule Printing	\$12,000
	Develop Programs	Software, Data Products, and Technical Support for Economic Modeling	150,000
	Develop Rules	Technical Assistance in Support of Regional Modeling	75,000
	Ensure Compliance	Electronic Report Submissions and Notifications	50,000
	Ensure Compliance	WAIRE Program Online Portal Maintenance	50,000
	<b>Sub-total Planning, Rule Development &amp; Implementation</b>		
<b>Legislative, Public Affairs &amp; Media Office</b>	Policy Support	After-hours Call Center Service	\$3,500
	Policy Support	Clean Air Awards	12,600
	Customer Service & Business Assistance	Community Outreach	367,005
	Policy Support	Graphics & Printing	33,616
	Policy Support	Graphics, Printing & Outreach Materials	4,000
	Policy Support	Legislative Advocacy - Sacramento	465,000
	Policy Support	Legislative Advocacy - Washington DC	665,130
	Policy Support	Legislative Computer Services	10,000
	Develop Programs	Multi-Lingual Translation - Public Participation	20,000
	Policy Support	News Release Services	9,000
	Policy Support	Photographic and Video Services	55,000
	Customer Service & Business Assistance	Promotion Marketing of Smart Phone Tools	50,000
	Policy Support	Radio/Television Monitoring	11,000
	<b>Sub-total Legislative, Public Affairs &amp; Media Office</b>		
<b>Technology Advancement Office</b>	Advanced Clean Air Technology	Additional contract funds for incentive programs	\$100,000
	Advanced Clean Air Technology	Technical Assistance, Expert Consultation, Outreach/Education – Clean Fuels	1,000,000
	Advanced Clean Air Technology	Technical Assistance, Expert Consultation, Outreach/Education – CMP, AB923	300,000



SERVICES & SUPPLIES

<b>Proposed Fiscal Year 2024-25 Professional &amp; Special Services Detail by Office (cont.)</b>			
<b>Office</b>	<b>Program</b>	<b>Contract Description</b>	<b>Amount</b>
<b>Technology Advancement Office (cont.)</b>	Develop Programs	Technical Assistance, Expert Consultation, Outreach/Education – Prop 1B	75,000
	<b>Sub-total Technology Advancement Office</b>		<b>\$1,475,000</b>
<b>Monitoring &amp; Analysis</b>	Ensure Compliance	Technical Support for Air Monitoring and Community Complaint Resolution	\$35,000
	Ensure Compliance	Laboratory Analytical Services	15,000
	Monitoring Air Quality	Air monitoring site relocations and maintenance upgrades	250,000
	Ensure Compliance	Source Testing Services	30,000
	<b>Sub-total Monitoring &amp; Analysis</b>		<b>\$330,000</b>
<b>Engineering &amp; Permitting</b>	Customer Service and Business Assistance	Workspace Reconfiguration	\$2,500
	<b>Sub-total Engineering &amp; Permitting</b>		<b>\$2,500</b>
<b>Compliance &amp; Enforcement</b>	Ensure Compliance	Compliance Notice Printing	\$4,000
	Customer Service and Business Assistance	Workspace Reconfiguration	3,500
	<b>Sub-total Compliance &amp; Enforcement</b>		<b>\$7,500</b>
<b>Total Professional &amp; Special Services</b>			<b>\$12,683,913</b>

**CAPITAL OUTLAYS, BUILDING REMODELING & TRANSFERS OUT**

Acct. #	Account Description	FY 2023-24 Adopted Budget	FY 2023-24 Amended Budget	FY 2023-24 Estimate	FY 2024-25 Proposed Budget	Increase/ (Decrease) <sup>(a)</sup>
<b>77000</b>	<b>CAPITAL OUTLAYS</b>	<b>\$1,720,000</b>	<b>\$4,361,963</b>	<b>\$4,361,963</b>	<b>\$3,418,500</b>	<b>\$1,698,500</b>

This account is for tangible asset expenditures with a value of at least \$5,000 and a useful life of at least one year and intangible asset expenditures with a value of at least \$5,000 and a useful life of at least one year. The FY 2024-25 Proposed Budget reflects projects that are either offset by revenue or critical for operational support. Depending on funding availability, budget will be requested mid-year for additional projects. The FY 2024-25 Proposed Budget does not include amounts for federally funded grant programs. An expenditure appropriation will occur mid-year when the grants are awarded.

A listing by office of the proposed Capital Outlays for FY 2024-25 is provided at the end of this section.

<sup>(a)</sup>FY 2024-25 Proposed Budget vs. FY 2023-24 Adopted Budget.

Acct. #	Account Description	FY 2023-24 Adopted Budget	FY 2023-24 Amended Budget	FY 2023-24 Estimate	FY 2024-25 Proposed Budget	Increase/ (Decrease) <sup>(a)</sup>
<b>79050</b>	<b>BUILDING REMODELING</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>

This account is used for minor remodeling projects which become necessary as a result of reorganizations or for safety reasons. No projects are anticipated in FY 2024-25.

<sup>(a)</sup>FY 2024-25 Proposed Budget vs. FY 2023-24 Adopted Budget.

Acct. #	Account Description	FY 2023-24 Adopted Budget	FY 2023-24 Amended Budget	FY 2023-24 Estimate	FY 2024-25 Proposed Budget	Increase/ (Decrease) <sup>(a)</sup>
<b>99950</b>	<b>TRANSFERS OUT</b>	<b>\$2,000,000</b>	<b>\$2,000,000</b>	<b>\$2,000,000</b>	<b>\$2,000,000</b>	<b>\$0</b>

The FY 2024-25 Proposed Budget includes transfers to the debt service fund, pursuant to Governing Board policy.

<sup>(a)</sup>FY 2024-25 Proposed Budget vs. FY 2023-24 Adopted Budget.

CAPITAL OUTLAYS, BUILDING REMODELING & TRANSFERS OUT

Fiscal Year 2024-25 Capital Outlays Detail				
Office	Program	Category	Description	Amount
<b>Compliance &amp; Enforcement</b>	Ensure Compliance	New	Toxic Vapor Analyzers	\$60,000
	<b>Sub-total Compliance &amp; Enforcement</b>			<b>\$60,000</b>
<b>District General</b>	Operational Support	N/A	<u>Unbudgeted Capital Outlay</u> - This amount is set aside for unanticipated needs or emergency situations to avoid interruption of operations.	\$350,000
	Operational Support	Replacement	Child Care Building roof replacement	300,000
	Operational Support	New	Shipping container for Emergency Operating Center	20,000
	<b>Sub-total District General</b>			<b>\$670,000</b>
<b>Information Management</b>	Operational Support	New	Misc. telecommunication system equipment	\$100,000
	Operational Support	New	AV (auditorium and CC rooms) equipment enhancement/refresh/update	50,000
	Operational Support	New	CLASS permitting system modernization	1,200,000
	Operational Support	New	Mobile app enhancements	90,000
	Operational Support	New	Environment switches	70,000
	Operational Support	New	Organization forms submittal and review portal	80,000
	Operational Support	New	PeopleSoft Finance upgrade	250,000
	<b>Sub-total Information Management</b>			<b>\$1,840,000</b>
<b>Legal</b>	Ensure Compliance	New	Large server	\$50,000
	<b>Sub-total Legal</b>			<b>\$50,000</b>
<b>Monitoring &amp; Analysis</b>	Monitoring Air Quality	Replacement	Air monitoring instrumentation (data loggers, gas diluters, high volume Pb samplers, SO2 analyzers, hydrogen sulfide analyzer, trace clean acid system, laboratory precision zero air generator)	\$258,500
	Ensure Compliance	Replacement	Polarized light microscope	35,000
	Ensure Compliance	New	Portable combustion gas monitor	35,000
	<b>Sub-total Monitoring &amp; Analysis</b>			<b>\$328,500</b>
<b>Planning, Rule Development &amp; Implementation</b>	Ensure Compliance	New	WAIRE Program Online Portal (Phase 5)	\$100,000
	Develop Programs	New	Rule 2202 EMovers System Phase II	150,000
	<b>Sub-total Planning, Rule Development &amp; Implementation</b>			<b>\$250,000</b>
<b>Technology Advancement Office</b>	Advanced Clean Air Technology	New	Clean-fuel vehicles	\$220,000
	<b>Sub-total Technology Advancement Office</b>			<b>\$220,000</b>
	<b>Total Capital Outlays</b>			<b>\$3,418,500</b>

**SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT  
PROPOSED GOALS AND PRIORITY OBJECTIVES  
FOR FY 2024-2025**

**MISSION STATEMENT**

“To clean the air and protect the health of all residents in the South Coast Air District through practical and innovative strategies.”

**GOALS AND PRIORITY OBJECTIVES**

The following Goals and Priority Objectives have been identified as being critical to meeting South Coast AQMD’s Mission in Fiscal Year 2024-25.

**GOAL I. Achieve Clean Air Standards.**

Priority Objective		Performance Indicator	Performance Measurement
1	Development and Implementation of Air Quality Management Plans	Adherence to development, adoption and implementation schedules for rules related to Air Quality Management Plans and timely development of plans.	Complete six rule adoptions and/or actions that result in achievements towards 2016 and 2022 AQMP emissions reductions.
2	Secure Incentive Funding for Emissions Reduction	Increase or maintain funding for pollution reduction projects.	Secure funding of \$250 million.
3	Implementation of DEI with CAP Community Emissions Reduction Plans (CERPs) in Assembly Bill 617 (AB 617) Designated Communities	Progress towards implementation of individual AB 617 communities Community Emissions Reduction Plans (CERPs).	<p>Four quarterly Community Steering Committee (CSC) meetings for each designated community.</p> <p>One Annual Community Outreach Relations and Engagement outreach event within each designated community.</p> <p>Progress and percentage completion of DEI with CAP CERP action items for each designated community.</p> <p>Complete, release for CSC and public comment, and submit CARB Annual Progress Reports.</p> <p>Update the CERP implementation dashboards quarterly for the six AB 617 designated communities.</p> <p>Redesign each CSC Community website for the six AB 617 designated communities.</p>

**GOAL I. Achieve Clean Air Standards. (continued)**

Priority Objective		Performance Indicator	Performance Measurement
4	Ensure Efficient Air Monitoring and Laboratory Operations	Achieve acceptable completion of valid data points out of the scheduled measurements in the South Coast AQMD air monitoring network for NAAQS pollutant before U.S. EPA deadline.	Achieve acceptable valid data completion submitted to U.S. EPA before deadline.
5	Ensure Timely Inspections of Facilities	Total number of Title V inspections completed annually.	Complete 100% of Title V inspections. Based on overlapping reporting periods, Title V inspections will be conducted between January 1 and June 30. During FY Q1 and Q2, staff will plan, review records and data, and conduct preliminary field operations, but inspections will not be completed. Goal is to complete inspections of 40% of Title V facilities in Q3 and 60% in Q4.
6	Increase Permitting Production	Increase permitting production.	Increase production by 500 completions as compared to Calendar Year 2023 completions (5,365). Fiscal Year 2024-25 goal of 5,865 permit completions. Quarterly progress is based on 25% increments of goal.
7	Support Development of Cleaner Advanced Technology	Amount of clean technology projects funded.	Fund \$10 Million of clean technology projects.
8	Incentive Programs	% of grant money executed in contracts.	50% of grant money contracted within six months after receipt of funds.
9	Conduct the Multiple Air Toxics Exposure Study VI (MATES VI)	Progress towards implementation of the MATES VI program.	Begin air toxics monitoring at ten fixed sites for MATES VI, commence a study on Brake & Tire/Road wear, and conduct at least one MATES VI Technical Advisory Group meeting.

**GOAL II. Enhance Public Education and Equitable Treatment for All Communities.**

Priority Objective		Performance Indicator	Performance Measurement
1	Evaluation of Low Cost Air Quality Sensors	Evaluation and posting of results of low cost air quality sensors that have reached the market.	Evaluate and post results of 75% of sensors that have reached the market.
2	Outreach	Number of community outreach events conducted in each County and effective information distribution for South Coast AQMD programs.	Conduct/participate in four community outreach events, including one in each County.
3	Timely Investigation of Community Complaints	Initiate complaint investigation by close of business on the next business day, thereby allowing for flexibility to prioritize high priority incidents.	Contact 100% of complainants by the close of business on the next business day.
4	Social Media Efforts	Increase in audience engagement through impressions (views) of shared information via outreach for South Coast AQMD events, programs and major incidents across X, Facebook, Instagram and LinkedIn social channels.	Continue efforts to increase impressions and engagement on posts and/or campaigns with a monthly average goal of 4,000 LinkedIn impressions/2,400 Instagram impressions /8,000 Facebook impressions/48,000 X impressions on posts.
5	School Educational Outreach	Promote use of WHAM and CAPES curriculum to schools, youth groups, and other organizations throughout the four counties. Hold annual Earth Day webinars.	Outreach to 100 K-12 schools, youth groups, and/or other organizations in all four counties to provide WHAM and CAPES curriculum. Host one Earth Day webinar each for elementary, middle, and high schools, featuring WHAM and CAPES curriculum.
6	Interagency Coordination	Number of meetings with local, state, and/or federal agency partners to collaborate on investigations and other enforcement matters.	Conduct/participate in at least one interagency coordination meeting per quarter. Continue efforts to improve information sharing and conduct joint investigations with other governmental agencies, as well as to streamline referral procedures.
7	DEI External Outreach	Establish baseline number of DEI/EJ related outreach initiatives in the community.	Quarterly Young Leaders Advisory Council (YLAC) meetings. Six Critical Community Conversations for Purposeful Outreach (C3PO) Events. Six Statewide DEI/EJ Stakeholder Meetings Training, Facilitation, Leadership Development and Evaluation of Governing Board Summer Intern program.

**GOAL III. Operate Efficiently and Transparently.**

Priority Objective		Performance Indicator	Performance Measurement
1	Ensure Transparent Governance	Percentage of Committee and Board meeting agendas with materials made available to the public one week prior to the meeting.	100% of Committee and Board meeting agendas with materials made available to the public one week prior to the meeting.
2	Ensure Transparent Governance	Percentage of Stakeholder and Working Group meeting agendas with materials made available prior to the meeting.	100% of Stakeholder and Working Group meeting agendas with materials made available to the public three days prior to the meeting.
3	Maintain a Well Informed Staff on Diversity, Equity and Inclusion (DEI)	<p>Number of staff equity related events offered and conducted.</p> <p>Number of DEI resources/displays infographics presented.</p> <p>Development of a baseline data of employees who participate in DEI resources.</p> <p>Development of a baseline data of employees who identify an increase of their individual cultural competency from DEI resources.</p> <p>Increase in the number of South Coast AQMD employees who participate in DEI events.</p> <p>Increase in the number of South Coast AQMD employees who identify increase in learning from DEI resources.</p>	<p>Conduct 24 annual DEI related events for all staff.</p> <p>Provide 12 monthly DEI infographics for all staff.</p> <p>Increase of staff participation in DEI events.</p> <p>Increase of staff who identify an increase in their knowledge of DEI resources.</p>
4	Partner with Stakeholder Groups & Business Community	Number of meetings with Permit Streamlining Task Force subcommittee and public meetings with permitting stakeholders.	Conduct six total public meetings with the Permit Streamlining Task Force subcommittee and/or with permitting stakeholders.
5	Timely Financial Monitoring	Timely budgetary financial reporting.	Submit quarterly budgetary financial reports to the Governing Board within six working days of the end of the quarter for quarters 1-3. Submit the 4 <sup>th</sup> quarter report within six working days of the end of July.

**GOAL III. Operate Efficiently and Transparently. (continued)**

Priority Objective		Performance Indicator	Performance Measurement
6	Increase Employee Resource Group (ERG) Engagement (DEI)	Facilitation of monthly DEI/ERG Meetings.	Nine monthly joint DEI/ERG meetings and one annual all ERG meeting.
7	DEI Training and Development	Develop job related equity professional development and training that increases staff's awareness and cultural competency.	Conduct two DEI agency-wide trainings per year. Conduct five J.E.D.I. Think Tanks per year. Conduct two J.E.D.I. Book Club series per year.
8	Staffing	Fill positions to reduce the vacancy rate to 13 percent.	Initiate the recruitment process such that if all positions were filled, the vacancy rate would be 13 percent.



## **PROGRAM CATEGORIES**

### **ADVANCE CLEAN AIR TECHNOLOGY**

Identify technologies from anywhere in the world that may have application in reducing emissions from mobile and stationary sources in South Coast AQMD's jurisdiction. Suggest strategies to overcome any barriers and, when appropriate, implement those strategies.

- (A) Identify short-term and long-term technical barriers to the use of low-emission clean fuels and transportation technologies.
- (B) Promote development and assess the use of clean fuels and low-emitting technologies.
- (C) Work with industry to promote research and development in promising low-emission technologies and clean fuels.
- (D) Provide technical and program support to the Mobile Source Air Pollution Reduction Review Committee (MSRC).
- (E) Conduct source tests and analyses of samples to assess effectiveness of low-emissions technology.
- (F) Implement and administer state-funded programs such as the Carl Moyer program for retrofitting, re-powering, or replacing diesel engines with newer and cleaner engines and the Proposition 1B program that provides funding for projects to reduce air pollution associated with freight movement along California's trade corridors.

### **ENSURE COMPLIANCE WITH CLEAN AIR RULES**

Ensure compliance with South Coast AQMD rules for existing major and small stationary sources.

- (A) Verify compliance with South Coast AQMD rules through inspections, sample collections, Visible Emissions Evaluations, certification of Continuous Emission Monitoring Systems (CEMS), and emissions audits.
- (B) Issue Notices of Violation for major violations when discovered or Notices to Comply for minor violations or to request records.
- (C) Respond to and resolve public complaints concerning air pollution.
- (D) Participate in Hearing Board cases, investigate breakdowns and notifications of demolitions or renovations of structures which may contain asbestos, conduct periodic monitoring, and observe source tests.
- (E) Respond to industrial and chemical emergencies when requested by other agencies.
- (F) Provide training classes for compliance with various South Coast AQMD rules such as Gasoline Transfer and Dispensing (Rule 461), Asbestos Demolition and Renovation (Rule 1403), Chrome Plating Operations (Rule 1469), Fugitive Dust Plans (Rule 403 & 403.1), Sump and Wastewater Separators (Rule 1176) and Combustion Gas Portable Analyzer Training & Certification (Rules 1146, 1146.1 & 1110.2).

## **PROGRAM CATEGORIES**

### **CUSTOMER SERVICE AND BUSINESS ASSISTANCE**

Support local government, businesses, and the general public.

- (A) Provide local government, business and the public with access and input into the regulatory and policy processes of South Coast AQMD.
- (B) Assist cities and others with AB 2766 projects.
- (C) Interact with local, state and federal agencies as well as others to share air quality information, resolve jurisdictional questions, and implement joint programs.
- (D) Support air pollution reduction through implementation of comprehensive public information and legislative and customer service programs.
- (E) Provide small business assistance services and support economic development and business retention activities.
- (F) Make presentations to and meet with regulated organizations, individuals, public agencies and the media.
- (G) Notify all interested parties of upcoming changes to air quality rules and regulations through public meetings, workshops, and printed and electronic information.
- (H) Resolve permit-related and fee-related problems and provide technical assistance to industry.
- (I) Respond to Public Records Act requests.
- (J) Produce brochures, newsletters, television, radio and print media information and materials, and digital information.
- (K) Respond to letters and Internet inquiries from the public and to media inquiries and requests.

### **DEVELOP PROGRAMS TO ACHIEVE CLEAN AIR**

Develop a regional Air Quality Management Plan (AQMP) to achieve federal and state ambient air quality standards and to meet all other requirements of the federal and California Clean Air Acts.

- (A) Analyze air quality data and provide an estimation of pollutant emissions by source category.
- (B) Develop pollutant control strategies and project future air quality using computer models and statistical analysis of alternative control scenarios.
- (C) Analyze issues pertaining to air toxics, acid deposition, and potential socioeconomic and environmental impacts (CEQA) of South Coast AQMD plans and regulations.
- (D) Conduct outreach activities to solicit public input on proposed control measures.
- (E) Implement Rule 2202 On-Road Motor Vehicle Mitigation Options and process employee commute reduction program submittals and registrations. Provide one-on-one assistance to employers to ensure compliance with the rule.

## PROGRAM CATEGORIES

### DEVELOP PROGRAMS TO ACHIEVE CLEAN AIR (Cont.)

- (F) Develop and update emissions inventories; conduct in-house auditing of annual emission reports; conduct field audits.

### DEVELOP RULES TO ACHIEVE CLEAN AIR

Develop emission reduction regulations for sulfur dioxide, nitrogen dioxide, organic gases, particulate matter, toxics, and other pollutants to implement the regional AQMP, Tanner Air Toxics Process (AB 1807), National Emission Standards for Hazardous Air Pollutants (NESHAPS), and Prevention of Significant Deterioration (PSD) requirements.

- (A) Provide an assessment of control technologies, evaluation of control cost, source testing and analysis of samples to determine emissions.
- (B) Test and analyze products and processes to demonstrate pollution reduction potential.
- (C) Solicit public input through meetings and workshops.
- (D) Prepare rules to provide flexibility to industry, ensure an effective permit program and increase rule effectiveness.
- (E) Evaluate effectiveness of area source rules, evaluate area source emission inventories, and propose new rules or amendments to improve implementation of area source programs, including the certification/registration of equipment, and as necessary pursuant to statewide regulatory requirements.
- (F) Implement the AQMP. Develop feasibility studies and control measures.
- (G) Conduct research and analyze health effects of air pollutants and assess the health implications of pollutant reduction strategies.

### MONITORING AIR QUALITY

Operate and maintain within South Coast AQMD's jurisdiction a network of air quality monitoring sites for ozone, nitrogen oxides, sulfur oxides, particulate matter, carbon monoxide and other pollutants to obtain data regarding public exposure to air contaminants.

- (A) Analyze, summarize, and report air quality information generated from the monitoring sites.
- (B) Provide continuous records for assessment of progress toward meeting federal and state air quality standards.
- (C) Develop and prepare meteorological forecasts and models.
- (D) Respond to emergency requests by providing technical assistance to first response public safety agencies.

## PROGRAM CATEGORIES

### MONITORING AIR QUALITY (Cont.)

- (E) Notify the public, media, schools, regulated industries and others whenever predicted or observed levels exceed the episode levels established under state law.
- (F) Conduct special studies such as MATES V, National Air Toxics Trends (NATTS), and Photochemical Assessment Monitoring Stations (PAMS).
- (G) Conduct measurement activities to identify and monitor potential sources of all toxics including high-risk facilities under the Community Air Toxics Initiative (CATI).
- (H) Evaluate and deploy low-cost sensors to monitor air pollution within communities of the South Coast Air Basin.
- (I) Assess the ability of optical remote sensing technology to characterize and quantify emissions from refineries and other sources, and to serve as a useful tool for enhancing existing leak detection and repair programs.

### OPERATIONAL SUPPORT

Provide operational support to facilitate overall air quality improvement programs.

- (A) Provide services that enable South Coast AQMD offices to function properly. Services include facility administration, human resources and financial services.
- (B) Provide information management services in support of all South Coast AQMD operations, including automation of permitting and compliance records, systems analysis and design, computer programming and operations, records management, and library services.
- (C) Provide legal support and representation on all policy and regulatory issues and all associated legal actions.

### TIMELY REVIEW OF PERMITS

Ensure timely processing of permits for new sources based on compliance with New Source Review and other applicable local, state and federal air quality rules and regulations.

- (A) Process applications for Permits to Construct and/or to Operate for new construction, modification and change of conditions for major and non-major sources.
- (B) Process Title V permits (Initial, Renewal, and Revisions) and facility permits for RECLAIM sources.
- (C) Process applications for Administrative Changes, Change of Operator, Plans, Emission Reductions Credits (ERCs) and RECLAIM Trading Credits (RTCs).

## PROGRAM CATEGORIES

### TIMELY REVIEW OF PERMITS (Cont.)

- (D) Continue efforts to streamline and expedite permit issuance through:
  - (1) Equipment certification/registration programs
  - (2) Streamlined standard permits
  - (3) Enhancement of permitting systems (including electronic permitting)
  - (4) Expedited Permit Processing Program
  - (5) Maintaining adequate staff resources
  - (6) Improved training
  - (7) Revisiting policies and rules

### POLICY SUPPORT

Monitor, analyze and attempt to influence the outcome of state and federal legislation.

- (A) Track changes to the state and federal budgets that may affect South Coast AQMD.
- (B) Respond to Congressional and Senatorial inquiries regarding South Coast AQMD programs, policies or initiatives.
- (C) Assist South Coast AQMD consultants in identifying potential funding sources and securing funding for South Coast AQMD programs.
- (D) Provide support staff to the Governing Board, Board committees, and various advisory and other groups including but not limited to: the Air Quality Management Plan Advisory Group, the Environmental Justice Advisory Group, the Home Rule Advisory Group, the Local Government and Small Business Assistance Advisory Group, the Mobile Source Air Pollution Reduction Review Committee (MSRC) and MSRC Technical Advisory Committee, the Scientific, Technical and Modeling Peer Review Advisory Group, the Technology Advancement Advisory Group, various Rule working groups, as well as ad hoc committees established from time to time.

## REVENUE CATEGORIES

### I. **Allocatable**

A portion of South Coast AQMD revenue offsets operational support costs of South Coast AQMD.

1a Allocatable South Coast AQMD: District-wide administrative and support services (e.g., Human Resources, Payroll, Information Management).

1b Allocatable Office: Administrative activities specific to a division/office.

### II. **Annual Operating Emissions Fees**

### III. **Permit Processing Fees**

### IV. **Annual Operating Permit Renewal Fees**

### V. **Federal Grants/Other Federal Revenue**

### VI. **Source Test/Sample Analysis Fees**

### VII. **Hearing Board Fees**

### VIII. **Clean Fuels Fees**

### IX. **Mobile Sources**

### X. **Air Toxics AB 2588**

### XI. **Transportation Programs**

XII - XIV. These revenue categories are no longer used.

### XV. **California Air Resources Board Subvention/State Grants**

XVI. This revenue category is no longer used.

### XVII. **Other Revenue**

### XVIII. **Area Sources**

### XIX. **Portable Equipment Registration Program (PERP)**

### XX. **State Grant**

For a description of the revenue categories listed above, please refer to the corresponding revenue account in the FUND BALANCE & REVENUES section, "Explanation of Revenue Sources" within this document.

## WORK PROGRAM OVERVIEW

The Work Program is a management tool that allocates resources by Office, Program Category, and project. It is developed from Program Output Justification forms prepared during the budget process by each Office. Work Programs for each Office can be found in the OFFICE BUDGETS section of this document. Work Programs by Program Category are within the following pages. A glossary of terms and acronyms used in the Work Programs are at the end of this section.

Professional & Special Services, Temporary Agency Services, and Capital Outlays expenditures are assigned to specific Work Program Codes associated with the project the expenditures support. All other expenditures (Salaries and Benefits and most Services and Supplies line items) are distributed within an Office based on Full-Time Equivalents (FTEs). A prorated share of the District General budget has been allocated to each line in the work program based on the number of FTEs reflected on the line.

The following is a brief description of each column in the Work Program:

The **#** column identifies each line in the Work Program in numerical order.

The **Program Code** is a five-digit code assigned to each program. The first two digits represent the Office. The last three digits are the Program.

The **Goal** column identifies which of the three Program Goals (defined in the Goals and Priority Objectives) applies to that output. The Goals are:

**GOAL I**      **Achieve Clean Air Standards.**

**GOAL II**      **Enhance Public Education and Equitable Treatment for All Communities.**

**GOAL III**      **Operate Efficiently and Transparently.**

The **Office** column, which appears on the Work Program by Category document, identifies the Office responsible for performing the work.

The **Program Category** column, which appears on the Work Program by Office document, identifies one of the nine Program Categories associated with an activity.

The **Program** column identifies the Program associated with the work.

The **Activities** column provides a brief description of the work.

The **FTEs** column identifies the number of Full Time Equivalent staff positions in the current-year adopted budget, mid-year and proposed changes (+/-), and the proposed budget for the next fiscal year. An FTE position represents one person-year.

The **Expenditures** column, found in the Work Program by Category document, identifies the expenditures in the current-year adopted budget, proposed changes (+/-) and the proposed budget for the next fiscal year. A prorated share of the District General budget has been allocated to each line in the work program based on the number of FTEs reflected on the line. Expenditures are not fully burdened.

The **Revenue Category** column identifies the revenue that supports the work. Revenue Category titles can be found within this section and revenue descriptions are in the FUND BALANCE & REVENUES section, "Explanation of Revenue Sources" within this document.

**Advance Clean Air Technology  
Work Program by Category**

Program Code	Goal	Office	Program	Activities	FTEs FY 2023-24 +/-	FTEs FY 2024-25 +/-	Expenditures FY 2023-24	+/-	Expenditures FY 2024-25	Revenue Categories
1 08 001	I	LEG	AB2766/Mob Src/Legal Advice	AB2766 Leg Adv: Trans/Mob Source	0.05	0.00	\$ 11,059	\$ 1,158	\$ 12,217	IX
2 04 003	III	FIN	AB2766/MSRC	MSRC Program Administration	0.35	0.00	52,729	2,408	55,136	IX
3 08 003	I	LEG	AB2766/MSRC	Legal Advice: MSRC Prog Admin	0.10	0.00	22,118	2,315	24,434	IX
4 44 003	I	TAO	AB2766/MSRC	Mob Src Review Comm Prog Admin	1.00	0.00	172,265	19,113	191,378	IX
5 44 004	I	TAO	Advisory Group/Small Business	AB2766 Admin Discretionary Prog	2.00	0.00	344,530	38,225	382,755	IX
6 44 012	I	TAO	AQMP/Control Tech Assessment	Tech Supp: Quantify Cost Effec	0.40	0.00	68,906	7,645	76,551	VIII
7 44 019	I	TAO	AB617-Prog Develop	AB617-Program Development	2.00	0.00	344,530	38,225	382,755	IX
8 08 030	I	LEG	AB134	AB134	1.25	-0.25	276,480	(32,143)	244,338	IX
9 44 039	I	TAO	Admin/Office Mgt/Tech Adv	Admin Support/Coordination	1.27	0.00	218,777	24,273	243,050	VIII
10 44 046	I	TAO	Admin/Program Management	STA Program Administration	1.00	1.00	172,265	210,490	382,755	IX
11 44 048	I	TAO	Admin/Prog Mgmt/Tech Advance	Overall TA Program Mgmt/Coord	1.00	0.00	172,265	19,113	191,378	VIII
12 44 086	I	TAO	Airshed FC Bus	Airshed FC Bus	0.15	0.00	25,840	2,867	28,707	V
13 44 087	I	TAO	Airshed OGV	Airshed OGV	0.25	0.00	43,066	4,778	47,844	V
14 44 088	I	TAO	Aliso Canyon SEP	Aliso Canyon Air Filtration SEP	0.25	0.00	43,066	4,778	47,844	VII
15 44 089	II	TAO	Albertsons SEP	Albertsons SEP	0.10	0.00	17,227	1,911	19,138	XVII
16 44 094	I	TAO	Capture and Control	Capture and Control Program	0.20	0.00	34,453	3,823	38,276	XV
17 44 095	I	TAO	CA Natural Gas Veh Partnership	CA Natural Gas Veh Partnership	0.05	0.00	8,613	956	9,569	VIII
18 44 096	I	TAO	CAPP Year 2-SB 856	CAPP Year 2-SB 856	8.00	0.00	1,378,120	152,901	1,531,021	IX
19 26 097	I	PRDI	CAPP Year 3-AB 74	CAPP_Y3_AB74	1.50	-1.50	282,371	(282,371)	-	IX
20 44 097	I	TAO	CAPP Year 3-AB 74	CAPP Year 3-AB 74	9.95	0.00	1,714,037	190,171	1,904,208	IX
21 44 121	I	TAO	China Cln Shipping	China Partnership Cleaner Shpng	0.25	0.00	43,066	4,778	47,844	IX
22 04 130	III	FIN	Clean Fuels/Contract Admin	Clean Fuels Contract Admin/Monitor	0.15	0.00	22,598	1,032	23,630	VIII
23 44 130	I	TAO	Clean Fuels/Contract Admin	Admin/Project Supp for TA Cont	2.90	0.00	499,569	55,427	554,995	VIII
24 08 131	I	LEG	Clean Fuels/Legal Advice	Legal Advice: Clean Fuels	0.15	0.00	33,178	3,473	36,651	VIII
25 44 132	I	TAO	Clean Fuels/Mobile Sources	Dev/Impl Mobile Src Proj/Demo	5.50	-1.00	1,947,458	(86,258)	1,861,199	VIII
26 44 134	I	TAO	Clean Fuels/Stationary Combust	Dev/Demo Clean Combustion Tech	0.10	0.00	17,227	1,911	19,138	VIII
27 44 135	I	TAO	Clean Fuels/Stationary Energy	Dev/Demo Alt Clean Energy	0.01	0.00	1,723	191	1,914	VIII
28 44 136	I	TAO	Clean Fuels/Tech Transfer	Disseminate Low Emiss CF Tech	0.46	0.00	79,242	228,792	308,034	VIII
29 44 191	I	TAO	DERA FY16 Locomotive	DERA_FY16_LOCOM	0.05	0.00	8,613	956	9,569	V
30 44 194	I	TAO	DERA FY18 Dray Trck	DERA FY18 Dray Trck	0.10	0.00	17,227	1,911	19,138	XVII
31 44 196	I	TAO	DERA FY20 TRU	DERA FY20 TRU Electrification	0.45	0.00	77,519	8,601	86,120	V
32 44 197	I	TAO	DERA FY21 Cargo	DERA FY21 Cleaner Freight	0.30	0.00	51,680	5,734	57,413	V
33 44 203	I	TAO	EFMP Program Support	EFMP Program Support	4.50	0.00	775,193	86,007	861,199	XVII
34 44 261	I	TAO	FARMER YEAR 3	Fund Ag Replacement Year 3	1.00	0.00	172,265	19,113	191,378	XVII
35 44 262	I	TAO	FARMER YEAR 4	Fund Ag Replacement Year 4	0.50	0.00	86,133	9,556	95,689	XVII
36 44 272	I	TAO	FY19 TAG Volvo	FY 19 TAG Volvo Switch-On	0.15	0.00	25,840	2,867	28,707	XVII



**Advance Clean Air Technology (Cont.)**

**Work Program by Category**

Program Code	Goal	Office	Program	Activities	FTEs FY 2023-24 +/-	FTEs FY 2024-25	Expenditures FY 2023-24	+/-	Expenditures FY 2024-25	Revenue Categories
37 04 457	III	FIN	Mobile Source/Moyer Adm	Carl Moyer: Contract/Fin Admin	1.02	1.02	\$ 153,667	\$	7,016	IX
38 08 457	I	LEG	Mob Src/C Moyer/Leg Advice	Moyer/implem/Program Dev	0.10	0.10	22,118	2,315	24,434	IX
39 16 457	I	AHR	MS/Carl Moyer Admin	C Moyer/Contractor Compliance	0.05	0.05	9,077	398	9,475	IX
40 44 457	I	TAO	Mob Src/C Moyer Adm/Outreach	Carl Moyer: Imp/Admin Grant	10.70	10.70	2,143,236	329,505	2,472,741	IX
41 44 459	I	TAO	Mob Src/C Moyer/impl/Prg Dev	Moyer/implem/Program Dev	4.00	4.00	689,060	76,450	765,511	IX
42 44 460	I	TAO	VIP Admin	VIP Admin/Outreach/Impl	0.50	0.50	86,133	9,556	95,689	IX
43 44 489	I	TAO	One Stop Shop Proj	One Stop Shop Pilot Proj	0.10	0.10	17,227	1,911	19,138	XVII
44 04 542	I	FIN	Prop 1B:Goods Movement	Contracts/Finance Admin	0.50	0.50	75,327	3,439	78,766	IX
45 16 542	I	AHR	Prop 1B:Goods Movement	Prop 1B: Goods Movement	0.05	0.05	9,077	398	9,475	IX
46 04 544	I	FIN	Prop 1B:Low Emiss Sch Bus	Grants/Finance Admin	0.05	0.05	7,533	344	7,877	IX
47 44 677	I	TAO	School Bus/Lower Emission Prog	School Bus Program Oversight	2.00	2.00	344,530	38,225	382,755	IX
48 44 731	I	TAO	TAG FY21 L&G	TAG FY21 EPA L&G	0.50	0.50	86,133	9,556	95,689	V
49 44 732	I	TAO	TAG FY21 BE Loco	TAG FY21 EPA BE Locomotive	0.50	0.50	86,133	9,556	95,689	V
50 44 733	I	TAO	TAG FY21 Bus-HFCTrk	TAG FY21 EPA Sch Bus-HFC Truck	0.30	0.30	51,680	5,734	57,413	V
51 44 734	I	TAO	Air Shed Volvo	Targeted Air Shed Volvo Admin	0.25	0.25	43,066	4,778	47,844	V
52 44 737	I	TAO	Air Shed Daimler	Targeted Air Shed Daimler Admin	0.15	0.15	25,840	2,867	28,707	V
53 44 740	I	TAO	Tech Adv/Commercialization	Assess CFS/Adv Tech Potential	0.25	0.25	43,066	4,778	47,844	VIII
54 44 741	I	TAO	Tech Adv/Non-Combustion	Dev/Demo Non-Combustion Tech	0.20	0.20	34,453	3,823	38,276	VIII
55 44 816	I	TAO	Transportation Research	Transport Research/Adv Systems	0.10	0.10	17,227	1,911	19,138	VIII
56 44 827	I	TAO	VW-General Admin	VW-General Admin	2.50	2.50	430,663	47,782	478,444	XVII
57 44 840	I	TAO	VW-ZE Trucks-South Coast	VW-ZE Trucks-South Coast	1.00	1.00	172,265	19,113	191,378	XVII
58 44 841	I	TAO	VW-Combustion-South Coast	VW-Combustion-South Coast	1.00	1.00	172,265	19,113	191,378	XVII
59 44 856	I	TAO	ZANZEFF Volvo	ZANZEFF Volvo	0.20	0.20	34,453	3,823	38,276	XVII

**Total Advance Clean Air Technology**

73.46 (1.75) 71.71 \$ 14,015,472 \$ 1,357,117 \$ 15,372,589

**Customer Service and Business Assistance  
Work Program by Category**

#	Program Code	Goal	Office	Program	Activities	FTEs FY 2023-24 +/-	FTEs FY 2024-25 +/-	Expenditures FY 2023-24	Expenditures FY 2024-25 +/-	Revenue Categories
1	04 002	III	FIN	AB2766/Mobile Source	Prog Admin. Monitor/Dist/Audit	0.10	0.00	\$ 25,065	\$ 688	IX
2	50 038	I	EP	Admin/Office Management	Dev/Coord Goals/Policies/Overs	3.50	0.00	639,175	27,210	lb
3	60 038	III	CE	Admin/Office Budget	Dev/Coord Goals/Policies/Overs	7.00	0.00	1,135,528	62,918	lb
4	35 046	III	LPA	Admin/Prog Mgmt	Admin Office/Units/SuppCoord Staff	8.02	0.00	1,285,165	238,217	lb
5	50 047	I	EP	Admin/Operations Support	Budget/Contracts/Reports/Projects	3.50	0.00	641,675	668,885	lb
6	60 047	I	CE	Admin/Operations Support	Budget/Contracts/Reports/Projects	10.00	0.00	1,625,682	89,882	lb
7	35 126	II	LPA	Clean Air Connections	Coord of region-wide community group	1.00	0.00	183,072	6,876	II,IX
8	04 170	I	FIN	Billing Services	Answer/Resp/Resolv Prob & Inq	8.00	0.00	1,223,730	55,031	II,III,IV
9	50 200	I	EP	Economic Dev/Bus Retention	Perm Proc/Public Participation	0.10	0.00	18,262	777	III
10	35 205	II	LPA	Environmental Education	Curriculum Dev/Project Coord	0.25	0.00	45,768	1,719	II,IX,XV
11	35 240	I	LPA	Environmental Justice	Imp Board's EJ Pgrms/Policies	4.00	0.00	732,288	27,504	II,IV
12	04 260	III	FIN	Fee Review	Comte Mtg/Fee-Related Complaint	0.10	0.00	15,065	688	II,III,IV,XV
13	35 260	III	LPA	Fee Review	Comte Mtg/Fee-Related Complaint	0.50	0.00	91,536	3,438	II,III,IV,XV
14	50 260	III	EP	Fee Review	Fee Review Committee	0.45	0.00	82,180	3,498	II,III,IV
15	04 355	III	FIN	Grants Management	Grant Anlyz/Eval/Negot/Acc/Rpt	1.00	0.00	150,654	6,879	IV,V
16	35 381	III	LPA	Interagency Liaison	Interact Gov Agns/Promote SCAQMD	0.15	0.00	27,461	1,031	II,XV
17	35 390	I	LPA	Intergov/Geographic Deployment	Dev/Impl Local Govt Outreach	8.50	0.00	1,594,112	58,446	II,IX
18	50 425	I	EP	Lobby Permit Services	Supp Perm Proc/Customer Svc	1.00	0.00	182,621	7,774	III
19	27 481	III	IM	New System Development	Dev sys in supp of Dist-wide	1.25	0.00	285,478	202,603	II,III
20	03 490	II	EO	Outreach	Publ Awareness Clean Air Prog	0.97	0.00	265,668	26,730	II
21	35 491	II	LPA	Outreach/Business	Chambers/Business Meetings	1.00	0.00	183,072	6,876	II,IV
22	35 492	II	LPA	Public Education/Public Events	Pub Events/Conf/Rideshare Fair	2.00	0.00	733,149	13,752	II,V,IX,XV
23	60 492	II	CE	Outreach/Business	Pub Events/Conf/Rideshare Fair	0.05	0.00	8,111	449	IX
24	35 496	II	LPA	Outreach/Visiting Dignitary	Tours/Briefings-Dignitary	0.25	0.00	45,768	1,719	II
25	35 514	I	LPA	Permit: Expired Permit Program	Assist w Permit Reinstatement	0.30	0.00	54,922	2,063	IV
26	50 520	I	EP	Perm Proc/Pre-Appl Mtg Outreach	Pre-App Mtgs/Genl Prescreening	1.00	0.00	182,621	7,774	III
27	16 540	III	AHR	Print Shop	Printing/Collating/Binding	4.00	-0.50	726,196	(62,918)	II
28	35 555	II	LPA	Public Information Center	Inform public of unhealthy air	1.00	0.00	273,072	6,876	II,V,IX
29	03 565	III	EO	Public Records Act	Comply w/ Public Req for Info	0.01	0.00	2,739	276	II
30	04 565	I	FIN	Public Records Act	Comply w/ Public Rec Requests	0.02	0.00	3,013	138	II
31	08 565	III	LEG	Public Records Act	Comply w/ Public Rec Requests	1.50	-0.20	331,776	(14,137)	II
32	16 565	III	AHR	Public Records Act	Comply w/ Public Rec Requests	0.05	0.00	9,077	398	II
33	17 565	III	CB	Public Records Act	Comply w/ Public Rec Requests	0.02	0.00	4,677	192	II
34	26 565	III	PRDI	Public Records Act	Comply w/ Public Rec Requests	0.26	0.00	48,944	3,012	II
35	27 565	III	IM	Public Records Act	Comply w/ Public Req for Info	4.75	0.00	1,002,717	63,092	II
36	35 565	III	LPA	Public Records Act	Comply w/ Public Req for Info	0.10	0.00	18,307	688	II
37	44 565	III	TAO	Public Records Act	Comply w/ Public Req for Info	0.20	0.00	34,453	3,823	II
38	46 565	III	MA	Public Records Act	Comply w/ Public Req for Info	0.42	0.00	77,347	5,178	II
39	50 565	III	EP	Public Records Act	Comply w/ Public Req for Info	0.25	0.00	45,655	1,944	II

**Customer Service and Business Assistance (Cont.)  
Work Program by Category**

#	Program Code	Goal	Office	Program	Activities	FTEs FY 2023-24 +/-	FTEs FY 2024-25 +/-	Expenditures FY 2023-24	Expenditures FY 2024-25 +/-	Revenue Categories
40	60 565	III	CE	Public Records Act	Comply w/ Public Req for Info	0.60	0.60	\$ 97,331	\$ 102,724	la
41	04 631	III	FIN	Cash Mgmt/Refunds	Research/Doc/Prep/Proc Refunds	0.30	0.30	45,196	2,064	III,IV,XI
42	35 679	III	LPA	Small Business Assistance	Small Business/Financial Assistance	1.00	1.00	183,072	6,876	III
43	08 681	III	LEG	Small Business/Legal Advice	Legal Advice: SB/Fee Review	0.05	0.05	11,059	1,158	II,III
44	50 690	I	EP	Source Education	Prov Tech Asst To Industries	2.80	2.80	511,340	21,768	III,IV,V,XV
45	60 690	I	CE	Source Education	Prov Tech Asst To Industries	1.00	1.00	162,218	8,988	IV,V,XV
46	46 701	I	MA	Source Testing/Customer Svc	Conduct ST/Prov Data/Cust Svc	0.05	0.05	9,208	616	VI
47	35 710	I	LPA	Speakers Bureau	Coordinate/Conduct speeches	0.10	0.10	18,307	688	la
48	26 719	I	PRDI	Other ETO Investigation	Other ETO Investigation	0.25	0.25	47,062	52,855	XVII
49	16 720	I	AHR	Subscription Services	Rule & Gov Board Materials	1.00	1.50	181,549	102,713	IV
50	26 788	I	PRDI	AB2588 Mailing/Venue	AB2588 Mailing/Venue	0.50	0.50	111,124	5,793	XVII
51	35 791	I	LPA	Toxics/AB2588	Outreach/AB 2588 Air Toxics	0.01	0.01	1,831	69	X
52	26 833	II	PRDI	Rule 2202 ETC Training	Rule 2202 ETC Training	2.15	2.15	404,732	24,910	XI

<b>Total Customer Service and Business Assistance</b>	86.38	0.05	86.43	\$ 15,819,830	\$ 1,124,204	\$ 16,944,034
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**Develop Programs  
Work Program by Category**

Program Code	Goal	Office	Program	Activities	FTEs FY 2023-24 +/-	FTEs FY 2024-25 +/-	Expenditures FY 2023-24	Expenditures FY 2024-25 +/-	Revenue Categories					
1	26 002	I	PRDI	AB2766/Mobile Source	AB2766 Mobile Source Outreach	3.20	-0.30	2.90	\$ 602,392	\$ (17,875)	\$ 584,517	IX		
2	44 009	I	TAO	AB 1318 Mitigation	AB 1318 Projects Admn/Impl	0.05	0.00	0.05	8,613	956	9,569	XVII		
3	03 010	I	EO	AQMP	Develop/Implement AQMP	0.05	0.00	0.05	13,694	1,378	15,072	II,IX		
4	08 010	I	LEG	AQMP	AQMP Revision/CEQA Review	0.30	0.00	0.30	66,355	6,946	73,301	IV,IX		
5	26 010	I	PRDI	AQMP	AQMP Special Studies	2.60	-0.12	2.48	501,443	6,144	507,587	IV,IX,XV		
6	26 019	I	PRDI	AB617-Prog Develop	AB617-Program Development	10.75	-2.85	7.90	2,023,660	(444,975)	1,578,685	IX		
7	03 019	I	EO	AB617-Prog Develop	AB617-Program Development	0.00	0.18	0.18	-	54,259	54,259	IX		
8	50 019	I	EP	AB617-Prog Develop	AB617-Program Development	1.20	0.00	1.20	219,146	9,329	228,475	IX		
9	70 019	I	DEI	AB617-Prog Develop	AB617-Program Development	21.00	0.00	21.00	3,941,391	275,079	4,216,471	IX		
10	03 028	I	EO	Admin/SCAQMD Policy	Dev/Coord Goals/Policies/Overs	0.44	0.00	0.44	245,509	12,125	257,634	la		
11	26 038	I	PRDI	Admin/Office Management	Coordinate Off/Admin Activities	1,337,732	-1.00	6.00	1,337,732	(118,731)	1,219,002	lb		
12	26 068	II	PRDI	SCAQMD Projects	Prepare Environmental Assessments	7.25	2.00	3.25	410,309	414,150	824,459	II,IV,IX		
13	44 069	I	TAO	AQIP Evaluation	AQIP Contract Admin/Evaluation	0.10	0.00	0.10	17,227	1,911	19,138	IX		
14	26 102	II	PRDI	CEQA Document Projects	Review/Prepare CEQA Comments	3.60	2.00	5.60	677,691	441,377	1,119,068	II,IX		
15	26 104	I	PRDI	CEQA Policy Development	ID/Develop/Impl CEQA Policy	1.25	-0.80	0.45	260,309	(145,384)	114,925	IV,IX		
16	26 106	II	PRDI	CEQA Resp Agy Proj	Review CEQA Docs/Perm Proj	1.00	-0.55	0.45	188,247	(98,322)	89,925	IV,IX		
17	44 107	I	TAO	CARB PilotPrj JETSI	CARB Pilot Project (JETSI)	1.05	0.00	1.05	180,878	20,068	200,947	XVII		
18	44 108	I	TAO	CEC PilotPrj JETSI	CEC Pilot Project (JETSI)	0.55	0.00	0.55	94,746	10,512	105,258	XVII		
19	26 121	I	PRDI	China Cln Shipping	China Partnership Cleaner Shpng	0.50	0.00	0.50	195,824	(4,207)	191,617	IX		
20	26 217	I	PRDI	AER Hotline/Support	AER Hotline/Support	1.90	0.40	2.30	357,670	101,947	459,617	II,V,IX,XV		
21	26 218	I	PRDI	AQMP/Emissions Inventory	Dev Emiss Inv. Forecasts/RFPs	1.10	0.00	1.10	207,072	12,745	219,817	II,IX		
22	26 368	I	PRDI	Incentive RFP Emiss Red Projs	Incentive Projects Admin	0.00	1.60	1.60	-	319,734	319,734	XVII		
23	44 368	I	TAO	Incentive RFP Emiss Red Projs	Incentive Projects Admin	0.15	0.00	0.15	25,840	2,867	28,707	XVII		
24	60 368	I	CE	Incentive RFP Emiss Red Projs	Incentive Projects Admin	0.05	0.00	0.05	8,111	449	8,560	XVII		
25	44 396	I	TAO	Lawnmower Exchange	Lawn Mower Admin/Impl/Outreach	0.25	0.00	0.25	43,066	4,778	47,844	XVII		
26	26 397	II	PRDI	Lead Agency Projects	Prep Envrmt Assmts/Perm Proj	1.50	-0.50	1.00	282,371	(82,538)	199,834	III		
27	26 451	I	PRDI	Mob Src/CARB/EPA Monitoring	CARB/US EPA Mob Src Fuel Policies	0.40	0.00	0.40	75,299	4,634	79,933	IX		
28	26 452	I	PRDI	Mob Src/CEC/US DOE Monitoring	CEC/US DOE Mob Src rulemaking proposals	0.10	0.00	0.10	18,825	1,159	19,983	IX,XVII		
29	44 458	I	TAO	Mobile Source Strategies	Implement Fleet Rules	0.45	0.00	0.45	77,519	8,601	86,120	VIII		
30	26 503	I	PRDI	PM Strategies	PM10 Plan/Analyze/Strategy Dev	2.60	-0.20	2.40	489,443	(9,843)	479,601	II,V,XV		
31	60 503	I	CE	PM Strategies	PM10 Plan/Analyze/Strategy Dev	0.05	0.00	0.05	8,111	449	8,560	XV		
32	44 542	I	TAO	Prop 1B:Goods Movement	Prop 1B:Goods Movement	2.70	0.00	2.70	540,116	51,604	591,720	IX		
33	35 560	I	LPA	Public Notification	Public notif of rules/hearings	0.50	0.00	0.50	111,536	3,438	114,974	II,IV,IX		
34	26 685	I	PRDI	Socio-Economic	Apply econ models/Socio-econ	4.50	-0.50	4.00	997,114	(47,779)	949,334	II,IV		
35	46 702	I	MA	ST Methods Development	Eval ST Methods/Validate	0.95	0.00	0.95	174,951	11,713	186,663	II		
36	46 705	I	MA	ST Sample Analysis/Air Program	Analyze ST Samples/Air Prgrms	0.25	0.00	0.25	46,040	3,082	49,122	II		
37	26 745	I	PRDI	Rideshare	Dist Rideshare/Telecommute Prog	0.00	0.55	0.55	-	109,908	109,908	IX		
38	26 816	I	PRDI	Transportation Regional Progs	Dev AQMP Meas/Coord w/Reg Agn	0.30	0.00	0.30	56,474	3,476	59,950	IX		
39	26 834	I	PRDI	Rule 2202 Implement	Rule 2202 Proc/Sub Plans/Tech Eval	2.35	-0.05	2.30	442,382	17,236	459,617	XI		
40	26 836	I	PRDI	Rule 2202 Support	R2202 Supt/CmptnMainy/WebSubmt	2.00	0.00	2.00	406,495	173,172	579,667	V,XI		
<b>Total Develop Programs</b>									77.99	(0.14)	77.85	\$ 15,353,602	\$ 1,115,573	\$ 16,469,175

**Develop Rules  
Work Program by Category**

#	Program Code	Goal	Office	Program	Activities	FTEs FY 2023-24	+/-	FTEs FY 2024-25	Expenditures FY 2023-24	+/-	Expenditures FY 2024-25	Revenue Categories
1	46 043	I	MA	Admin/Office Mgmt/Rules	Rules: Assign/Manage/Supp	0.15	0.00	0.15	\$ 27,624	\$ 1,849	\$ 29,473	lb
2	26 050	I	PRDI	Admin/Rule Dev/PRA	Admin: Rule Development	0.01	0.00	0.01	1,882	116	1,998	lb
3	26 074	I	PRDI	AB 197	AB 197	1.75	0.00	1.75	329,433	20,276	349,709	XVIII
4	26 077	I	PRDI	Area Sources/Rulemaking	Dev/Eval/Impl Area Source Prog	0.60	1.30	1.90	112,948	266,735	379,684	II,IX
5	60 077	I	CE	Area Sources/Rulemaking	Dev/Amend/Area S Rules/Credits	0.05	0.00	0.05	8,111	449	8,560	II,IX
6	26 165	I	PRDI	Conformity	Monitor Transp. Conformity	0.25	0.75	1.00	47,062	152,772	199,834	V,IX
7	26 257	I	PRDI	Fac Based Mob Src	Facility Based Mobile Src Meas	7.75	-0.30	7.45	1,588,918	29,842	1,618,760	IX
8	26 362	II	PRDI	Health Effects	Study Health Effect/Toxicology	1.50	0.00	1.50	282,371	17,379	299,750	II,III,IX
9	26 385	I	PRDI	Criteria Pollutants/Mob Srcs	Dev/Impl Intercredit Trading	0.20	0.00	0.20	37,649	2,317	39,967	IV,IX
10	26 449	I	PRDI	Mob Src/SCAQMD Rulemaking	Prepare SCAQMD Mob Src rulemaking proposals	2.85	-0.05	2.80	536,505	23,029	559,534	IX
11	44 456	I	TAO	MS & AQMP Control Strategies	AQMP Control Strategies	0.30	0.00	0.30	51,680	5,734	57,413	VIII
12	26 460	I	PRDI	Regional Modeling	Rule Impact/Analyses/Model Dev	5.00	0.81	5.81	1,116,237	219,796	1,336,033	II,V,IX
13	26 646	I	PRDI	R1180 Community Mon	R1180 Comm Monitoring Refinery	0.30	-0.10	0.20	56,474	(16,508)	39,967	XVII
14	03 650	I	EO	Rules	Develop & Implement Rules	0.00	0.02	0.02	-	6,029	6,029	IV,IX
15	50 650	I	EP	Rulemaking	Dev/Amend/Impl Rules	0.25	0.00	0.25	45,655	1,944	47,599	II,XV
16	08 651	I	LEG	Rules/Legal Advice	Legal Advice: Rules/Draft Regs	1.20	0.00	1.20	265,421	27,784	293,205	II
17	50 653	I	EP	Rulemaking/BACT	Dev/Amend BACT Guidelines	1.80	0.00	1.80	328,718	13,994	342,712	II
18	26 654	I	PRDI	Rulemaking/NOX	Rulemaking/NOX	6.10	-2.30	3.80	1,148,310	(388,942)	759,368	II,IV
19	26 655	I	PRDI	NSR/Adm Rulemaking	Amend/Develop NSR & Admin Rules	1.00	-0.25	0.75	188,247	(38,372)	149,875	II,IV
20	26 656	I	PRDI	Rulemaking/VOC	Dev/Amend VOC Rules	2.60	2.25	4.85	489,443	479,749	969,193	II,IV,XV
21	44 657	I	TAO	Rulemaking/Support PRA	Assist PRA w/ Rulemaking	0.30	0.00	0.30	51,680	5,734	57,413	II
22	46 657	I	MA	Rulemaking/Support PRA	Assist PRA w/ Rulemaking	0.80	0.00	0.80	147,327	9,863	157,190	II
23	50 657	I	EP	Rulemaking/Support PRA	Provide Rule Development Supp	0.25	0.00	0.25	45,655	1,944	47,599	II
24	60 657	I	CE	Rulemaking/Support PRA	Provide Rule Development Supp	0.75	0.00	0.75	121,664	6,741	128,405	IV
25	26 659	I	PRDI	Rulemaking/Toxics	Develop/Amend Air Toxic Rules	8.50	1.40	9.90	1,600,104	378,249	1,978,352	II
26	08 661	I	LEG	Rulemaking/RECLAIM	RECLAIM Legal Adv/Related Iss	0.50	0.00	0.50	110,592	11,577	122,169	II
27	26 661	I	PRDI	Rulemaking/RECLAIM	RECLAIM Amend Rules/Related Is	1.40	-0.40	1.00	263,546	(63,713)	199,834	II
28	44 706	I	MA	ST Sample Analysis/Air Program	Analyze ST Samples/Rules	0.25	0.00	0.25	46,040	3,082	49,122	II
29	44 708	I	MA	VOC Sample Analysis/Rules	VOC Analysis & Rptg/Rules	0.25	0.00	0.25	46,040	3,082	49,122	II
30	50 752	I	EP	Title III Rulemaking	Title III Dev/Implement Rules	0.25	0.00	0.25	45,655	1,944	47,599	II
31	50 773	I	EP	Title V & NSR Rulemaking-Supp	Title V Rules Dev/Amend/Impl	0.25	0.00	0.25	45,655	1,944	47,599	II

47.16	3.13	50.29	\$ 9,186,649	\$ 1,186,418	\$ 10,373,067
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**Total Develop Rules**

**Ensure Compliance  
Work Program by Category**

#	Program Code	Goal	Office	Program	Activities	FTEs FY 2023-24 +/-	FTEs FY 2024-25 +/-	Expenditures FY 2023-24	+/-	Expenditures FY 2024-25	Revenue Categories
1	46 015	I	MA	Acid Rain Program	Acid Rain CEMS Eval/Cert	0.20	0.00	\$ 36,831.71	\$ 2,465.79	\$ 39,297.51	II,IV
2	60 019	I	CE	AB617-Prog Develop	AB617-Program Development	3.00	0.00	486,655	26,965	513,619	IX
3	46 042	I	MA	Admin/Office Mgmt/Compliance	Compliance: Assign/Manage/Supp	0.37	0.00	68,139	4,562	72,700	lb
4	60 070	I	CE	CARB PERP Program	CARB Audits/Statewide Equip Reg	4.00	0.00	648,873	35,953	684,826	XIX
5	60 071	I	CE	Arch Ctgs - Admin	Report Review	0.20	0.00	32,444	1,798	34,241	XVIII
6	08 072	I	LEG	Arch Ctgs - End User	Case Dispo/Rvw, Track, Prep NOV's	0.05	0.00	11,059	1,158	12,217	XVIII
7	46 072	I	MA	Arch Ctgs - End User	Sample Analysis/Rpts	2.00	0.00	368,317	24,658	392,975	XVIII
8	60 072	I	CE	Arch Ctgs - End User	Compliance/Rpts/RuleImpmenta	0.10	0.00	16,222	899	17,121	XVIII
9	08 073	I	LEG	Arch Ctgs - Other	Case Dispo/Rvw, Track, Prep NOV's	0.05	0.00	11,059	1,158	12,217	XVIII
10	60 073	I	CE	Arch Ctgs - Other	Compliance/Rpts/Rule Implementation	0.10	0.00	16,222	899	17,121	XVIII
11	60 076	I	CE	Area Sources/Compliance	Area Source Compliance	5.00	0.00	811,091	44,941	856,032	IV,IX,XV
12	16 080	III	AHR	Auto Services	Vehicle/Radio Repair & Maint	3.50	0.00	635,421	27,856	663,278	la
13	60 093	I	CE	CARB Oil & Gas Reg.	GHG EM Stds Oil/NG Facilities	3.00	0.00	486,655	26,965	513,619	XVII
14	46 105	I	MA	CEMS Certification	CEMS Review/Approval	5.00	0.00	920,793	61,645	982,438	III,VI
15	35 111	II	LPA	Call Center/CUT SMOG	Smoking Vehicle Complaints	8.00	0.00	1,464,576	55,008	1,519,584	IX,XV
16	08 115	I	LEG	Case Disposition	Trial/Dispo-Civil Case/Injunct	4.75	-0.75	1,050,625	(73,274)	977,351	II,IV,V,VI,XV
17	60 152	III	CE	Compliance/IM Related Activiti	Assist IM: Design/Review/Test	2.00	0.00	324,436	17,976	342,413	IV
18	08 154	I	LEG	Compliance/NOV Administration	Review/Track/Prep NOV's/MSAs	0.75	0.00	165,888	17,365	183,253	IV
19	60 155	I	CE	Compliance Guidelines	Procedures/Memos/Manuals	0.20	0.00	32,444	1,798	34,241	IV
20	50 156	I	EP	Perm Proc/Info to Compliance	Prov Permit Info to Compliance	3.00	0.00	547,864	23,323	571,187	III,IV
21	60 157	I	CE	Compliance/Special Projects	Prog Audits/Data Req/Brd Supp	1.00	0.00	162,218	8,988	171,206	II
22	60 158	I	CE	Compliance Testing	R461/Combustion Equip Testing	1.00	0.00	162,218	8,988	171,206	IV
23	46 175	I	MA	DB/Computerization	Develop Systems/Database	0.44	0.00	81,030	5,425	86,455	II,IV,VI
24	08 185	I	LEG	Database Management	Support IM/Dev Tracking System	1.00	-0.25	291,184	12,069	303,253	IV
25	26 215	I	PRDI	AER Gen/Rev/Am/Aud	AER General/Review/Amend/Audit	3.90	-0.40	734,165	22,252	756,418	II,IV
26	26 216	I	PRDI	AER Admin/Maint	AER Administration/Maintenance	5.30	0.00	997,712	61,406	1,059,118	II
27	08 235	I	LEG	Enforcement Litigation	Maj Prosecutions/Civil Actions	2.00	-0.25	442,369	(14,777)	427,591	IV
28	50 240	I	EP	Environmental Justice	R461/Combustion Equip Testing	0.50	0.00	91,311	3,887	95,198	II,IX
29	60 358	I	CE	GHG Rules-Cmpl	Greenhouse Gas Rule Compliance	0.35	0.00	81,776	(21,854)	59,922	IV
30	17 364	I	CB	Hearing Board/Abatement Orders	Attnd/Recrd/Monitr Mtgs	0.10	0.00	23,385	962	24,347	IV
31	17 365	I	CB	Hearing Board/Variations/Appeal	Attnd/Recrd/Monitr HB Mtgs	3.20	0.00	833,535	30,770	864,306	IV,V,VII
32	50 365	I	EP	Hearing Bd/Variations	Variations/Orders of Abatement	0.75	0.00	136,966	5,831	142,797	VII
33	60 365	I	CE	Hearing Bd/Variations	Variations/Orders of Abatement	0.30	0.00	48,665	2,696	51,362	VII
34	08 366	I	LEG	Hearing Board/Legal	Hear/Disp-Varian/Appeal/Rev	3.00	-0.25	663,553	8,376	671,929	IV
35	26 371	I	PRDI	Indir Src Rule Cmpl	Indir Source Rule Compliance	6.40	-0.10	1,204,784	204,168	1,408,952	IV
36	60 371	I	CE	Indir Src Rule Cmpl	Indir Source Rule Compliance	0.05	1.95	8,111	334,302	342,413	IV
37	60 375	I	CE	Inspections	Compliance/Inspection/Follow-up	90.65	1.00	14,729,084	1,045,989	15,775,072	II,V,XV
38	50 377	I	EP	Inspections/RECLAIM Audits	Audit/Compliance Assurance	6.00	0.00	1,095,728	46,646	1,142,374	II,IV
39	60 377	I	CE	Inspections/RECLAIM Audits	Audit/Compliance Assurance	10.00	0.00	1,622,182	89,882	1,712,065	II,IV

**Ensure Compliance (Cont.)  
Work Program by Category**

#	Program Code	Goal	Office	Program	Activities	FTEs FY 2023-24	+/-	FTEs FY 2024-25	Expenditures FY 2023-24	+/-	Expenditures FY 2024-25	Revenue Categories
40	08 380	I	LEG	Interagency Coordination	Coordinate with Other Agencies	0.20	0.00	0.20	\$ 44,237	\$ 4,631	\$ 48,868	II,V
41	08 403	III	LEG	Legal Rep/Litigation	Prep/Hearing/Disposition	3.50	0.00	3.50	1,654,145	81,037	1,735,182	IIa,II
42	46 450	I	MA	Microscopic Analysis	Asbestos/PM/Metals Analysis	3.00	0.00	3.00	552,476	71,987	624,463	VI
43	08 465	I	LEG	Mutual Settlement	Mutual Settlement Program	1.50	0.00	1.50	331,776	34,730	366,507	IV
44	50 492	I	EP	Customer Service	Compliance/Inspection/Follow-up	0.50	0.00	0.50	91,311	3,887	95,198	II,V,IX,XV
45	46 500	I	MA	PM2.5 Program	Est/Operate/Maint PM2.5 Network	10.30	0.00	10.30	1,896,833	126,988	2,023,822	II,V,IX
46	60 539	I	CE	Procedure 5 Review	Evaluate Proc 5 Asbestos Plans	3.00	0.00	3.00	486,655	26,965	513,619	XVII
47	60 550	II	CE	Public Complaints/Breakdowns	Comptresp/Inv/wup/Resolutn	11.00	0.00	11.00	1,784,401	98,870	1,883,271	II,IV,V,XV
48	50 605	I	EP	RECLAIM/Admin Support	Admin/Policy/Guidelines	6.50	0.00	6.50	1,187,039	50,533	1,237,572	II,III,IV
49	60 605	I	CE	RECLAIM/Admin Support	Admin/Policy/Guidelines	0.05	0.00	0.05	8,111	449	8,560	II,III,IV
50	26 620	I	PRDI	Refinery Pilot Project	Refinery Pilot Project	0.30	0.10	0.40	106,474	23,459	129,933	II
51	60 645	I	CE	Rule 1610 Plan Verification	Old vehicle scrapping	0.05	0.00	0.05	8,111	449	8,560	IX
52	50 678	I	EP	School Siting	Identify Haz. Emission Sources near Schools	0.25	0.00	0.25	45,655	1,944	47,599	II
53	50 680	I	EP	Small Business Assistance	Asst sm bus w/ Permit Process	0.50	0.00	0.50	91,311	3,887	95,198	IV
54	46 700	I	MA	Source Testing/Compliance	Conduct ST/Prov Data/Compl	2.25	0.00	2.25	444,357	62,740	507,097	VI
55	46 704	I	MA	ST/Sample Analysis/Compliance	Analyze ST Samples/Compliance	4.00	1.00	5.00	736,634	245,803	982,438	VI
56	46 707	I	MA	VOC Sample Analysis/Compliance	VOC Analysis & Rptg/Compliance	6.50	0.00	6.50	1,234,031	80,138	1,314,169	IV,XV
57	46 716	I	MA	Special Monitoring	Rule 403 Compliance Monitoring	5.18	0.00	5.18	988,941	63,864	1,052,805	IV,IX,XV
58	60 721	I	CE	Sunshine Cyn Lndfill	Sunshine Cyn Lndfill	0.05	0.00	0.05	8,111	449	8,560	XVII
59	60 771	I	CE	Title V	Title V Compl/Inspect/Follow Up	7.00	0.00	7.00	1,135,528	62,918	1,198,445	II,IV
60	04 791	III	FIN	Toxics/AB2588	AB2588 Toxics HS Fee Collection	0.00	0.00	0.00	15,000	-	15,000	X
61	08 791	I	LEG	Toxics/AB2588	AB2588 Legal Advice: Plan & Impl	0.05	0.00	0.05	11,059	1,158	12,217	X
62	27 791	III	IM	Toxics/AB2588	AB2588 Database Software Supp	0.50	0.00	0.50	144,551	6,641	151,192	X
63	50 791	I	EP	Toxics/AB2588	AB2588 Rev Rpts/Risk Redplans	0.25	0.00	0.25	45,655	1,944	47,599	X
64	26 794	I	PRDI	Toxics/AB2588	AB2588/Toxics	9.70	0.00	9.70	1,826,001	112,385	1,938,386	X
65	46 794	I	MA	Toxics/AB2588	Eval Protocols/Methods/ST	2.00	0.00	2.00	368,317	24,658	392,975	X
66	46 795	I	MA	Toxics/Engineering	R1401 Toxics/HRA Prot/Rpt Eval	1.30	0.00	1.30	239,406	16,028	255,434	X
67	26 796	I	PRDI	AB2588/Support	AB2588/Support	2.00	0.30	2.30	376,495	83,122	459,617	X
68	08 805	III	LEG	Training	Continuing Education/Training	0.75	-0.25	0.50	165,888	(43,719)	122,169	IIb

263.39	2.10	265.49	\$ 47,574,099	\$ 3,408,070	\$ 50,982,169
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**Total Ensure Compliance**

A prorated share of the District General Budget has been allocated to each line in the work program based on the number of FTEs reflected on the line. Expenditures are not fully burdened.

**Monitoring Air Quality  
Work Program by Category**

#	Program Code	Goal	Office	Program	Activities	FTEs FY 2023-24 +/-	FTEs FY 2024-25 +/-	Expenditures FY 2023-24	Expenditures FY 2024-25 +/-	Revenue Categories
1	46 019	I	MA	AB617-Prog Develop	AB617-Program Development	31.95	32.70	6,203,866	221,276	IX
2	46 038	I	MA	Admin/Office Mgmt/Monitoring	Overall Program Mgmt/Coord	0.90	0.90	165,743	11,096	lb
3	46 046	I	MA	Admin/Program Management	STA Program Administration	4.00	2.00	564,476	(159,501)	lb
4	26 061	I	PRDI	Air Quality Evaluation	Air Quality Evaluation	4.00	2.33	752,990	(287,378)	IX
5	46 063	I	MA	Ambient Air Analysis	Air Quality Criteria/Tox/Pollutants	8.91	8.91	1,640,853	109,851	II,V,IX
6	46 064	I	MA	Ambient Network	Air Monitoring/Toxics Network	24.45	22.45	4,860,277	166,968	IV,V,IX
7	46 065	I	MA	Air Quality Data Management	AM Audit/Validation/Reporting	1.00	1.00	184,159	12,329	II,V,IX
8	46 067	I	MA	Ambient Lead Monitoring	Lead Monitoring/Analysis/Reporting	0.50	0.50	92,079	6,164	IV
9	46 073	I	MA	Arch Ctgs - Other	Sample Analysis/Rpts	2.00	2.00	368,317	24,658	XVIII
10	46 079	II	MA	AQ SPEC	AQ SPEC	6.69	6.69	1,232,021	82,481	XVII
11	44 082	I	TAD	Air Filtration Other	Air Filtration Other/Admn/Impl	0.20	0.20	34,453	3,823	XVII
12	46 091	I	MA	Aliso Cyn SEP MAD	Aliso Cyn SEP MAD	0.20	0.20	36,832	2,466	XVII
13	46 151	I	MA	EPA-Com-Mobile Monitoring	EPA Com Scale Mobile Monitng	1.00	0.25	184,159	(135,037)	XVII
14	60 210	II	CE	Emergency Response	Emerg Tech Asst to Public Saf	0.30	0.30	48,665	2,696	IV,XV
15	26 437	I	PRDI	MATES VI	MATES VI	0.00	1.33	-	270,779	II,IX
16	26 443	I	PRDI	MATES V	MATES V	0.10	0.00	23,825	(23,825)	XVII
17	26 445	I	PRDI	Meteorology	ModelDev/Data Analysis/Forecast	3.00	2.50	689,742	(65,158)	II,V,IX
18	46 468	I	MA	NATTS(Natl Air Tox Trends Sta)	NATTS (Natl Air Tox Trends)	2.00	2.00	368,317	24,658	II,V,IX
19	46 505	I	MA	PM Sampling Program (DHS)	PM Sampling Program - Addition	8.41	8.41	1,548,773	103,687	V
20	46 507	I	MA	PM Sampling Spec	PM Sampling Special Events	0.10	0.10	18,416	1,233	V
21	46 530	I	MA	Photochemical Assessment	Photochemical Assess & Monitor	3.00	3.00	552,476	36,987	V,IX
22	46 585	I	MA	Quality Assurance	Quality Assurance Branch	6.00	6.00	1,104,951	73,974	II,V,IX
23	46 646	I	MA	R1180 Community Mon	R1180 Comm Monitoring Refinery	12.50	12.50	2,301,982	154,112	XVII
24	46 663	I	MA	Salton Sea Monit	Mon/Analyze Hydrogen Sulfide	0.25	0.25	46,040	3,082	XVII
25	46 715	II	MA	Spec Monitoring/Emerg Response	Emergency Response	0.50	0.50	92,079	6,164	II
26	46 729	I	MA	STAR UCLA-EPA	STAR UCLA Reference Method Dev	0.50	0.50	92,079	6,164	V
27	46 730	I	MA	STAR Virg Tech-EPA	STAR Virg Tech Measurement HAPs	0.50	0.50	92,079	6,164	V

121.96	(3.94)	118.02	\$ 23,299,648	\$ 659,915	\$ 23,959,563
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**Total Monitoring Air Quality**



**Operational Support  
Work Program by Category**

Program Code	Goal	Office	Program	Activities	FTEs FY 2023-24 +/-	FTEs FY 2024-25 +/-	Expenditures FY 2023-24	Expenditures FY 2024-25 +/-	Revenue Categories
1 08 019	I	LEG	AB617-Prog Develop	AB617-Program Development	2.50	1.20	\$ 552,961	\$ (259,755)	IX
2 04 020	III	FIN	Admin/SCAQMD Budget	Analyze/Prepare/Impl/Track WP	3.71	3.71	558,925	25,521	la
3 04 021	III	FIN	Admin/SCAQMD Contracts	Contract Admin/Monitor/Process	3.20	3.20	482,092	22,012	la
4 04 023	III	FIN	Admin/SCAQMD Capital Assets	FA Rep/Reconcile/Inv/Acct	0.70	0.70	105,458	4,815	la
5 17 024	III	CB	Admin/SCAQMD/GB/HB Mgmt	Admin Governing/Hearing Brds	2.25	2.25	526,173	21,635	la,VII,XV
6 08 025	III	LEG	Admin/SCAQMD-Legal Research	Legal Research/Staff/Exec Mgmt	1.20	1.20	265,421	27,784	la
7 16 026	III	AHR	SCAQMD Mail	Posting/Mailing/Delivery	3.50	3.50	635,421	27,856	la
8 04 035	I	FIN	AB617-Support	AB617-Support	0.50	0.50	75,327	3,439	IX
9 16 035	I	AHR	AB617-Support	AB617-Support	3.50	1.50	635,421	(351,160)	IX
10 27 035	I	IM	AB617-Support	AB617-Support	8.00	8.00	1,688,786	106,260	IX
11 03 038	III	EO	Admin/Office Management	Budget/Program Management	7.50	6.50	2,054,130	(94,766)	lb
12 04 038	III	FIN	Admin/Office Management	Fin Mgmt/Oversee Activities	4.00	4.00	602,615	27,516	lb
13 08 038	III	LEG	Admin/Office Management	Attorney Timekeeping/Perf Eval	3.50	3.00	781,395	(41,132)	lb
14 16 038	III	AHR	Admin/Office Management	Reports/Proj/Budget/Contracts	4.70	4.80	908,849	31,358	lb
15 27 038	III	IM	Admin/Office Management	Overall Direction/Coord of IM	2.00	2.00	422,197	26,565	lb
16 04 045	III	FIN	Admin/Office Budget	Office Budget/Prep/Impl/Track	0.05	0.05	7,533	344	lb
17 16 060	III	AHR	Equal Employment Opportunity	Program Dev/Monitor/Reporting	0.50	0.50	90,774	3,979	la
18 04 071	I	FIN	Arch Ctgs - Admin	Cost Analysis/Payments	0.04	0.04	6,026	275	XVIII
19 08 071	I	LEG	Arch Ctgs - Admin	Rule Dev/TA/Reinterpretations	0.05	0.05	11,059	1,158	XVIII
20 27 071	I	IM	Arch Ctgs - Admin	Database Dev/Maintenance	0.25	0.25	52,775	3,321	XVIII
21 04 085	III	FIN	Building Corporation	Building Corp Acct/Fin Reports	0.02	0.02	3,013	138	la
22 16 090	III	AHR	Building Maintenance	Repairs & Preventative Maint	8.80	7.50	1,597,631	(176,322)	la
23 16 092	III	AHR	Business Services	Building Services Admin/Contracts	2.75	2.80	499,260	31,362	la
24 04 096	I	FIN	CAPP Year 2-SB 856	CAPP Year 2-SB 856	2.00	2.00	301,307	13,758	IX
25 08 102	II	LEG	CEQA Document Projects	CEQA Review	0.75	0.50	165,888	(43,719)	II,III,IX
26 27 160	III	IM	Computer Operations	Oper/Manage Host Computer Sys	6.25	6.25	1,683,364	698,015	la
27 27 173	III	IM	CyberSecurity	CyberSecurity	3.00	3.00	633,295	295,247	la
28 27 184	III	IM	Database Information Support	Ad Hoc Reports/Bulk Data Update	1.00	1.00	225,127	13,282	la
29 27 185	III	IM	Database Management	Dev/Maintain Central Database	2.25	2.25	474,971	29,886	la
30 27 215	I	IM	Annual Emission Reporting	System Enhancements for GHG	0.50	0.50	105,549	6,641	II,XVII
31 16 225	III	AHR	Employee Benefits	Benefits Analysis/Orient/Records	3.00	3.00	544,647	23,877	la
32 16 226	III	AHR	Classification & Pay	Class & Salary Studies	0.75	1.00	136,162	53,346	la
33 08 227	III	LEG	Employee/Employment Law	Legal Advice: Employment Law	0.50	0.50	110,592	11,577	la
34 16 228	III	AHR	Recruitment & Selection	Recruit Candidates for SCAQMD	3.50	3.50	731,528	116,856	la
35 16 232	III	AHR	Position Control	Track Positions/Workforce Analysis	0.75	0.75	136,162	5,969	la
36 04 233	III	FIN	Employee Relations	Assist HR/Interpret Salary Res	0.10	0.10	15,065	688	la
37 16 233	III	AHR	Employee Relations	Meet/Confer/Labor-Mgmt/Grievance	1.75	2.00	317,711	61,305	la
38 16 255	III	AHR	Facilities Services	Phones/Space/Keys/Audio-Visual	1.15	1.50	208,781	75,480	la
39 04 265	III	FIN	Financial Mgmt/Accounting	Record Accts Rec & Pay/Rpts	7.27	7.27	1,178,252	155,953	la
40 04 266	III	FIN	Financial Mgmt/Fin Analysis	Fin/SCAQMD Stat Analysis & Audit	0.80	0.80	120,523	5,503	la

**Operational Support (Cont.)  
Work Program by Category**

#	Program Code	Goal	Office	Program	Activities	FTEs FY 2023-24 +/-	FTEs FY 2024-25 +/-	Expenditures FY 2023-24	+/-	Expenditures FY 2024-25	Revenue Categories
41	04 267	III	FIN	Financial Mgmt/Treasury Mgmt	Treas Mgt Anlyz/Trk/Proj/Invst	1.00	1.00	\$ 235,304	\$ 6,879	\$ 242,183	la
42	02 275	II	GB	Governing Board	Rep of Dist Meet/Cont/Testimony	0.00	0.00	2,029,205	884,646	2,913,852	la
43	08 275	III	LEG	Governing Board	Legal Advice:Attend Board/Cmte Mtgs	1.00	1.75	221,184	450,745	671,929	la
44	17 275	III	CB	Governing Board	Attend/Record/Monitor Meetings	1.40	0.00	327,397	13,462	340,859	la
45	35 350	III	LPA	Graphic Arts	Graphic Arts	2.00	2.00	366,144	13,752	379,896	la
46	27 370	III	IM	Information Technology Svcs	Enhance Oper Effic/Productivity	2.75	0.00	603,270	211,077	814,347	la
47	27 371	I	IM	Indir Src Rule Cmpl	Indir Src Rule Cmpl	1.50	1.50	316,647	19,924	336,571	IV
48	08 401	III	LEG	Legal Advice/SCAQMD Programs	General Advice: Contracts	2.00	1.50	492,369	(75,862)	416,507	la
49	27 420	III	IM	Library	General Library Svcs/Archives	0.25	0.25	61,125	3,321	64,445	la
50	16 446	III	AHR	Mentorship Program	Mentorship Program	0.70	1.00	127,084	85,424	212,508	la
51	26 446	III	PRDI	Mentorship Program	Mentorship Program	0.01	0.01	1,882	116	1,998	la
52	04 447	I	FIN	Mobile Sources/Accounting	Record Acct Rec & Pay/Special Funds	0.65	0.65	97,925	4,471	102,396	IX
53	27 470	III	IM	Network Operations/Telecomm	Operate/Maintain/Implem SCAQMD	8.25	8.25	2,490,409	(105,420)	2,384,989	la
54	27 480	III	IM	New System Development	Dev sys for special oper needs	2.00	2.00	1,872,869	806,565	2,679,434	II,IV
55	04 493	II	FIN	Outreach/SB/MB/DVBE	Outreach/Incr SB/DVBE Partic	0.05	0.05	7,533	344	7,877	la
56	04 510	III	FIN	Payroll	Ded/Ret Rpts/PR/St & Fed Rpts	4.10	4.10	665,180	28,203	693,384	la
57	04 570	III	FIN	Purchasing	Purch/Track Svcs & Supplies	2.50	2.50	376,634	17,197	393,831	la
58	04 571	III	FIN	Purchasing/Receiving	Receive/Record SCAQMD Purchases	1.20	1.20	180,784	8,255	189,039	la
59	04 572	III	FIN	Purchasing-Receiving/Stockroom	Track/Monitor SCAQMD Supplies	1.00	1.00	150,654	6,879	157,533	la
60	27 615	III	IM	Records Information Mgmt Plan	Plan/impl/Dir/Records Mgmt plan	1.25	1.25	307,514	16,603	324,117	la
61	27 616	III	IM	Records Services	Records/Documents processing	3.75	3.75	936,619	49,809	986,428	la,III,IV
62	04 630	III	FIN	Cash Mgmt/Revenue Receiving	Receive/Post Pymts/Reconcile	6.25	6.25	941,586	42,993	984,579	II,III,IV,XI
63	16 640	III	AHR	Risk Management	Liabl/Property/Wk Comp/Selfins	2.50	3.50	590,914	252,405	843,320	la
64	27 735	III	IM	Systems Maintenance	Maintain Existing Software Prog	3.00	3.00	1,078,499	233,247	1,311,746	II,III,IV
65	27 736	III	IM	Systems Implementation/Peoples	Fin/HR PeopleSoft Systems Impl	1.50	1.50	316,647	269,924	586,571	la
66	04 805	III	FIN	Training	Continuing Education/Training	0.20	0.20	30,131	1,376	31,507	lb
67	26 805	III	PRDI	Training	Training	0.10	0.10	18,825	1,159	19,983	lb
68	50 805	III	EP	Training	Dist/Org Unit Training	3.10	3.10	566,126	24,101	590,227	lb
69	60 805	III	CE	Training	Dist/Org Unit Training	4.00	4.00	648,873	35,953	684,826	lb
70	04 825	III	FIN	Union Negotiations	Official Labor/Mgmt Negotiate	0.02	0.02	3,013	138	3,151	la
71	16 825	III	AHR	Union Negotiations	Official Labor/Mgmt Negotiate	1.50	2.00	272,323	106,692	379,016	la
72	26 825	III	PRDI	Union Negotiations	Official Labor/Mgmt Negotiate	0.10	0.10	18,825	1,159	19,983	la
73	35 825	III	LPA	Union Negotiations	Official Labor/Mgmt Negotiate	0.01	0.01	1,831	69	1,899	la
74	44 825	III	TAO	Union Negotiations	Labor/Mgmt Negotiations	0.02	0.02	3,445	382	3,828	la
75	46 825	III	MA	Union Negotiations	Labor/Mgmt Negotiations	0.03	0.03	5,525	370	5,895	la
76	50 825	III	EP	Union Negotiations	Official Labor/Mgmt Negotiate	0.05	0.05	9,131	389	9,520	la
77	60 825	III	CE	Union Negotiations	Official Labor/Mgmt Negotiate	0.05	0.05	8,111	449	8,560	la
78	04 826	III	FIN	Union Steward Activities	Rep Employees in Grievance Act	0.01	0.01	1,507	69	1,575	la
79	26 826	III	PRDI	Union Steward Activities	Rep Employees in Grievance Act	0.10	0.10	18,825	1,159	19,983	la

A prorated share of the District General Budget has been allocated to each line in the work program based on the number of FTEs reflected on the line. Expenditures are not fully burdened.

**Operational Support (Cont.)  
Work Program by Category**

#	Program Code	Goal	Office	Program	Activities	FTEs FY 2023-24 +/-	FTEs FY 2024-25 +/-	Expenditures FY 2023-24	Expenditures FY 2024-25 +/-	Revenue Categories
80	35 826	III	LPA	Union Steward Activities	Union Steward Activities	0.01	0.00	\$ 1,831	\$ 69	la
81	44 826	III	TAO	Union Steward Activities	Rep Employees in Grievance Act	0.02	0.00	3,445	382	la
82	46 826	III	MA	Union Steward Activities	Rep Employees in Grievance Act	0.03	0.00	5,525	370	la
83	50 826	III	EP	Union Steward Activities	Rep Employees in Grievance Act	0.05	0.00	9,131	389	la
84	60 826	III	CE	Union Steward Activities	Rep Employees in Grievance Act	0.05	0.00	8,111	449	la
85	04 827	I	FIN	VW-General Admin	VW-General Admin	1.00	1.00	150,654	6,879	XVII
86	27 827	I	IM	VW-General Admin	VW-General Admin	1.00	1.00	211,098	13,282	XVII
87	08 827	I	LEG	VW-General Admin	VW-General Admin	0.05	0.05	11,059	1,158	XVII
88	03 855	II	EO	Web Tasks	Create/edit/review web content	0.03	0.00	8,217	827	la
89	04 855	II	FIN	Web Tasks	Create/edit/review web content	0.02	0.00	3,013	138	la
90	17 855	II	CB	Web Tasks	Create/edit/review web content	0.03	0.00	7,016	288	la
91	26 855	II	PRDI	Web Tasks	Create/edit/review web content	0.40	0.50	75,299	104,551	la
92	27 855	II	IM	Web Tasks	Create/edit/review web content	3.25	0.00	968,288	43,168	la
93	35 855	II	LPA	Web Tasks	Create/edit/review web content	0.40	0.00	73,229	2,750	la
94	50 855	II	EP	Web Tasks	Creation/Update of Web Content	0.25	0.00	45,655	1,944	la
95	60 855	II	CE	Web Tasks	Creation/Update of Web Content	0.10	0.05	16,222	9,459	la
96	26 880	III	PRDI	Inclusion/Equity	Inclusion/Diversity/Equity	0.50	0.00	94,124	5,793	la
97	44 880	III	TAO	Inclusion/Equity	Inclusion/Diversity/Equity	0.02	0.00	3,445	382	la
98	46 880	III	MA	Inclusion/Equity	Inclusion/Diversity/Equity	0.03	0.00	5,525	370	la
99	60 880	III	CE	Inclusion/Equity	Inclusion/Diversity/Equity	0.30	0.00	48,665	2,696	la
100	70 880	III	DEI	Inclusion/Equity	Inclusion/Diversity/Equity	5.00	0.00	1,038,427	37,595	la

170.98	(1.75)	169.23	\$ 38,842,015	\$ 4,617,229	\$ 43,459,244
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**Total Operational Support**

A prorated share of the District General Budget has been allocated to each line in the work program based on the number of FTEs reflected on the line. Expenditures are not fully burdened.

**Policy Support  
Work Program by Category**

#	Program Code	Goal	Office	Program	Activities	FTEs FY 2023-24 +/-	FTEs FY 2024-25 +/-	Expenditures FY 2023-24	Expenditures FY 2024-25 +/-	Revenue Categories
1	44 041	I	TAO	Admin/Office Mgmt/Policy Supp	Overall Policy Supp/Mgmt/Coord	0.30	0.30	\$ 51,680	\$ 5,734	lb
2	46 041	I	MA	Admin/Office Mgmt/Policy Supp	Overall Policy Supp/Mgmt/Coord	0.19	0.19	34,990	2,343	lb
3	03 083	II	EO	Hlth Effects Air Pollution Fou	Health Effects Air Poll Foundation Support	0.01	0.01	2,739	276	la
4	04 083	II	FIN	Hlth Effects Air Pollution Fou	Health Effects Air Poll Foundation Support	0.02	0.02	3,013	138	la
5	26 083	II	PRDI	Hlth Effects Air Pollution Fou	Health Effects Air Poll Foundation Support	0.10	0.10	18,825	1,159	la
6	26 148	I	PRDI	Climate/Energy/Incentives	GHG/Climate Change Policy Development	0.50	0.50	94,124	5,793	IV
7	50 148	I	EP	Climate/Energy/Incentives	GHG/Climate Change Support	0.50	0.50	91,311	3,887	II,X
8	03 275	I	EO	Governing Board	Board/Committee Support	1.72	1.50	471,081	(18,920)	la
9	03 276	III	EO	Advisory Group/Governing Board	Governing Board Advisory Group	0.00	0.02	-	6,029	la
10	44 276	I	PRDI	Advisory Group/Home Rule	Governing Board Advisory Group	0.01	0.01	1,882	116	la
11	44 276	I	TAO	Advisory Group/Technology Adva	Tech Adv Advisory Group Supp	0.05	0.05	8,613	956	VIII
12	50 276	I	EP	Board Committees	Admin/Stationary Source Committees	0.25	0.25	45,655	1,944	la
13	60 276	I	CE	Board Committees	Admin/Stationary Source Committee	0.15	0.15	24,333	1,348	la
14	26 277	I	PRDI	Advisory Group/AQMP	Governing Board AQMP Advisory Group	0.25	0.25	47,062	2,897	II,X
15	26 278	I	PRDI	Advisory Group/Sci,Tech,Model	Scientific/Tech/Model Peer Rev	0.25	0.25	47,062	2,897	II,X
16	35 280	I	LPA	Advisory Group/Ethnic Comm	GB Ethnic Comm Advisory Group	0.40	0.40	73,229	2,750	II,X
17	35 281	I	LPA	Advisory Group/Small Business	SBA Advisory Group Staff Support	0.50	0.50	91,536	3,438	IV,X
18	35 283	I	LPA	Governing Board Policy	Brd sup/Respond to GB req	0.55	0.55	100,690	3,782	la
19	35 345	II	LPA	Goods Mvmt&Financial Incentive	Goods Movement & Financial Incentives Progr	1.00	1.00	183,072	6,876	IX
20	03 381	I	EO	Interagency Liaison	Local/State/Fed Coord/Interact	0.71	0.71	194,458	19,565	la
21	08 404	I	LEG	Legal Rep/Legislation	Draft Legis/SCAQMD Position/Mtgs	0.25	0.25	55,296	5,788	II,X
22	03 410	I	EO	Legislation	Testimony/Mtgs:New/Current Leg	0.03	0.03	8,217	827	la
23	44 410	I	TAO	Legislation	Support Pollution Reduction thru Legislatio	0.15	0.15	25,840	2,867	IX
24	46 410	I	MA	Legislation	Support Pollution Reduction thru Legislatio	0.10	0.10	18,416	1,233	IX
25	35 412	I	LPA	Legislation/Federal	Lobbying/Analyses/Tracking/Out	0.25	0.25	710,898	1,719	la
26	35 413	I	LPA	Legislation/Exec Office Suppor	Coord Legis w/ EO, EC, Mgmt	0.25	0.25	45,768	1,719	la
27	35 414	I	LPA	Legislation-Effects	Lobbying/Analyses/Tracking/Out	0.80	0.80	156,458	5,501	la,IX
28	60 416	I	CE	Legislative Activities	Legislative Activities	0.05	0.05	8,111	449	la
29	03 416	I	EO	Legislative Activities	Supp/Promote/Influence Legis/Adm	0.03	0.03	8,217	827	la
30	08 416	I	LEG	Legislative Activities	Lobbying: Supp/Promote/Influence Legis/Adm	0.10	0.10	22,118	2,315	la
31	26 416	I	PRDI	Legislative Activities	Supp/Promote/Influence Legis/Adm	0.01	0.01	1,882	116	la
32	35 416	I	LPA	Legislative Activities	Supp/Promote/Influence Legis/Adm	0.50	0.50	556,536	3,438	la
33	50 416	I	EP	Legislative Activities	Legislative Activities	0.25	0.25	45,655	1,944	la
34	35 494	I	LPA	Outreach/Collateral/Media	Edits, Brds, Talk shows, Commercl	5.60	5.60	1,189,919	38,505	la
35	08 717	II	LEG	Student Interns	Gov Board/Student Intern Program	0.10	0.10	22,118	2,315	la
36	16 717	II	AHR	Student Interns	Gov Board/Student Intern Program	0.00	0.50	-	94,754	la
37	26 717	II	PRDI	Student Interns	Gov Bd/Student Intern Program	0.10	0.10	18,825	1,159	la
38	35 717	II	LPA	Student Interns	Student Interns	0.10	0.10	18,307	688	la
39	60 717	II	CE	Student Interns	Gov Board/Student Intern Program	0.35	0.35	56,776	3,146	la

<b>Total Policy Support</b>	16.48	0.30	16.78	\$ 4,554,710	\$ 222,315	\$ 4,777,025
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**Timely Review of Permits  
Work Program by Category**

#	Program Code	Goal	Office	Program	Activities	FTEs FY 2023-24	+/-	FTEs FY 2024-25	Expenditures FY 2023-24	+/-	Expenditures FY 2024-25	Revenue Categories
1	50 120	I	EP	Certification/Registration Pro	Certification/Registration Prog	1.00	0.00	1.00	\$ 182,621	\$ 7,774	\$ 190,396	III
2	50 253	I	EP	ERC Appl Processing	Process ERC Applications	3.50	0.00	3.50	639,175	27,210	666,385	III
3	50 367	I	EP	Hearing Board/Appeals	Appeals: Permits & Denials	0.25	0.00	0.25	45,655	1,944	47,599	III
4	26 461	I	PRDI	Permit & CEOA Modeling Review	Review Model Permit/Risk Assmt	0.50	0.00	0.50	119,124	5,793	124,917	III
5	50 475	I	EP	NSR Implementation	Implement NSR/Allocate ERCs	2.50	0.00	2.50	456,553	19,436	475,989	II,III,V
6	50 476	I	EP	NSR Data Clean Up	Edit/Update NSR Data	0.50	0.00	0.50	91,311	3,887	95,198	II
7	50 515	I	EP	Perm Proc/Non TV/Non RECLAIM	PP: Non TitIV/TitIII/RECLAIM	58.30	0.00	58.30	10,706,823	453,246	11,160,069	III
8	08 516	I	LEG	Permit Processing/Legal	Legal Advice: Permit Processing	0.10	0.00	0.10	22,118	2,315	24,434	III
9	50 517	I	EP	Permit Services	Facility Data-Crete/Edit	13.50	0.00	13.50	2,282,766	287,575	2,570,342	III
10	50 518	I	EP	RECLAIM Non-Title V	Process RECLAIM Only Permits	4.00	0.00	4.00	730,485	31,098	761,583	III,IV,XV
11	50 519	I	EP	Perm Proc/Title III (Non TV)	Process Title III Permits	1.00	0.00	1.00	182,621	7,774	190,396	III
12	50 521	I	EP	Perm Proc/Expedited Permit	Proc Expedited Permits (3010T)	4.00	0.00	4.00	730,485	31,098	761,583	III
13	27 523	III	IM	Permit Streamlining	Permit Streamlining	0.25	0.00	0.25	52,775	3,321	56,095	III
14	50 523	I	EP	Permit Streamlining	Permit Streamlining	4.75	0.00	4.75	867,451	36,928	904,380	III
15	46 545	I	MA	Protocols/Reports/Plans	Eval Test Protocols/Cust Svc	2.10	0.00	2.10	386,733	25,891	412,624	III,IV
16	46 546	I	MA	Protocols/Reports/Plans	Eval Test Protocols/Compliance	6.15	0.00	6.15	1,132,575	75,823	1,208,398	IV,VI
17	50 607	I	EP	RECLAIM & Title V	Process RECLAIM & TV Permits	19.90	0.00	19.90	3,634,164	154,710	3,788,874	III
18	50 643	I	EP	Rule 222 Filing Program	Rule 222 Filing Program	0.50	0.00	0.50	91,311	3,887	95,198	IV
19	35 680	I	LPA	Small Business/Permit Streamln	Asst sm bus to comply/SCAQMD req	3.95	0.00	3.95	723,134	27,160	750,294	II,II,IV,V,XV
20	46 725	I	MA	Permit Processing/Support E&C	Assist EAC w/ Permit Process	0.35	0.00	0.35	64,455	4,315	68,771	III
21	50 728	I	EP	Perm Proc/IM Programming	Assist IM: Design/Review/Test	2.55	0.00	2.55	465,684	19,825	485,509	II,III,IV
22	08 770	I	LEG	Title V	Leg Advice: Title V Prog/Perm Dev	0.05	0.00	0.05	11,059	1,158	12,217	II,IV
23	27 770	I	IM	Title V	Dev/Maintain Title V Program	1.50	0.00	1.50	316,647	19,924	336,571	III
24	08 772	I	LEG	Title V Permits	Leg Advice: New Source Title V Permit	0.05	0.00	0.05	11,059	1,158	12,217	III
25	50 774	I	EP	TV/Non-RECLAIM	Process Title V Only Permits	19.45	0.00	19.45	3,551,985	151,212	3,703,196	III
26	50 775	I	EP	Title V - Admin	Title V Administration	1.00	0.00	1.00	182,621	7,774	190,396	III

**Total Timely Review of Permits**      151.70      -      151.70      \$ 27,681,393      \$ 1,412,236      \$ 29,093,629

**Total South Coast AQMD**      1,009.50      (2.00)      1,007.50      \$ 196,327,418      \$ 15,103,078      \$ 211,430,495

## WORK PROGRAM GLOSSARY

**Below are descriptions of the activities related to the Work Program.**

**AAA-Irvine Activities (All American Asphalt Activities)** – South Coast AQMD investigation of AAA-Irvine Activities to address odor complaints from the facility lodged by local residents.

**AB 617 (Implementations)** – Community Air Protection Program (to improve air quality in disadvantaged communities with high cumulative exposure through monitoring and emission reduction plans.

**AB 1318 Mitigation** – an eligible electrical generating facility shall pay mitigation fees for the transfer of emission credits from South Coast AQMD’s internal emission credit accounts. Mitigation fees shall be used to finance emission reduction projects, pursuant to the requirements of AB 1318.

**AB 2766 (Mobile Sources, MSRC)** – programs funded from motor vehicle registration fees. The activities include: evaluation, monitoring, technical assistance, and tracking of AB2766 Subvention Fund Program progress reports including cost-effectiveness and emissions reductions achieved; supporting programs implemented by the Mobile Source Review Committee (MSRC); disbursing and accounting for revenues subvned to local governments; and performing South Coast AQMD activities related to reduction of emissions from mobile sources.

**Acid Rain Program** – developing and implementing the Continuous Emissions Monitoring (CEMS) Program in compliance with 40 CFR Part 75 of the Clean Air Act.

**Administration/South Coast AQMD** – supporting the administration of South Coast AQMD. Examples are tracking fixed assets, operating the mailroom, preparing and reviewing contracts, conducting oversight of South Coast AQMD activities, developing District-wide policies and procedures, preparing the South Coast AQMD budget, providing legal advice on South Coast AQMD programs and other activities, and performing activities in support of South Coast AQMD as a whole.

**Admin/South Coast AQMD Capital Assets (Asset Management)** – tracking of acquisitions, disposals/retirements and reconciliation of capital assets to the Capital Outlays account, and conducting annual lab and biennial asset inventories.

**Administration/Office Management** – supporting the administration of an organizational unit or a unit within an Office. This includes preparing Office budgets, tracking programs, providing overall direction and coordination, providing program management and integration, preparing policies and procedures manuals, and preparing special studies and projects.

**Advisory Group** – providing support to various groups such as: AQMP (Air Quality Management Plan), Environmental Justice, Home Rule, Local Government and Small Business Assistance, Technology Advancement, and Permit Streamlining Task Force.

## WORK PROGRAM GLOSSARY

**Air Filtration** – installation of high-efficiency air filtration devices in schools with the goal of reducing children’s exposure to particulate matter in the classroom.

**Air Quality Evaluation** – analyzing air quality trends and preparing the Reasonable Further Progress (RFP) report.

**Ambient Air Analysis/Ambient Network (Audit, Data Reporting, Special Monitoring)** – complying with Federal regulations to monitor air quality for criteria pollutants at air monitoring stations to determine progress toward meeting the federal ambient air quality standards. This includes operating South Coast AQMD’s air monitoring network and localized monitoring at landfill sites as well as conducting specialized monitoring in response to public nuisance situations. South Coast AQMD monitoring stations also collect samples which are analyzed by South Coast AQMD’s laboratory. Also see Special Monitoring.

**Ambient Lead Monitoring** – maintaining the current ambient lead monitoring network to meet federal monitoring requirements.

**Annual Emission Reporting (AER)** – implementing the AER Program and tracking actual emissions reported by facilities, conducting audits of data, handling refunds, and preparing inventories and various reports.

**Annual Emission Reporting Program Public Assistance** – providing public assistance in implementing South Coast AQMD’s AER program by conducting workshops, resolving fee-related issues, and responding to questions.

**AQIP Evaluation** – provides incentive funding for projects to meet VOC, Nox, and CO emission targets with funds generated from companies who pay fees in lieu of carpool programs. Projects are funded through a semi-annual solicitation process.

**AQMP (Air Quality Management Plan)** – Management Plan for the South Coast Air Basin and the Interagency AQMP Implementation Committee.

**Air Quality Sensor Performance Evaluation Center (AQ-SPEC)** – program to test commercially available, low-cost air quality sensors.

**Architectural Coatings** – Rule 314 requires architectural coatings manufacturers which distribute and/or sell their manufactured architectural coatings within South Coast AQMD for use in the South Coast AQMD to submit an Annual Quantity and Emissions Report. To recover the cost of the program, a fee is assessed to these manufacturers. The fee is based on the quantity of coatings sold as well as the cumulative emissions from the quantity of coatings distributed or sold for use in the South Coast AQMD.

**Area Sources/Compliance** – developing rules and compliance programs, as well as alternatives to traditional permitting for smaller sources of emissions of VOCs and Nox.

## WORK PROGRAM GLOSSARY

**Auto Services** – maintaining South Coast AQMD’s fleet of automobiles, trucks, and vans as well as providing messenger services as needed.

**Billing Services** – administering South Coast AQMD’s permit billing system, responding to inquiries, and resolving issues related to fees billed.

**Board Committees** – participation in Governing Board committees by preparing materials, presenting information on significant or new programs and providing technical expertise.

**Building Corporation** – managing the South Coast AQMD Building Corporation. The Building Corporation issued Installment Sale Revenue Bonds in conjunction with the construction of South Coast AQMD’s Diamond Bar headquarters facility.

**Building Maintenance** – maintaining and repairing the Diamond Bar Headquarters facility and South Coast AQMD air monitoring sites.

**Business Services** – overseeing operation of Facilities Services, Automotive Services, Print Shop and Mail/Subscriptions Services; negotiating and administering leases for the Diamond Bar facility, Long Beach Office, and air monitoring stations.

**California Natural Gas Vehicle Partnership** – strategic, non-binding partnership formed to work together in developing and deploying natural gas vehicles and implementing a statewide natural gas infrastructure.

**Call Center** – operates the 24-hour radio communication system via telephone between South Coast AQMD headquarters and the public/field staff.

**CAPP (Community Air Protection Program - Incentives)** – under the Community Air Protection Program, funding from CARB is distributed to air districts for the implementation of projects pursuant to the Carl Moyer Memorial Air Quality Standards Attainment Program. (See Carl Moyer Program).

**Capture and Control** – South Coast AQMD is partnering with others to develop a capture and control system to demonstrate that the commercially available capture and control technologies currently used by container vessels can be adapted for oil tanker vessels at berth.

**CARB Oil & Gas** – Memorandum of Agreement (MOA) with CARB to coordinate the enforcement of CARB’s Oil and Natural Gas Regulation for the implementation and enforcement of greenhouse gas emission standards for crude oil and natural gas facilities pursuant to California Health and Safety Code section 40701.



## WORK PROGRAM GLOSSARY

**CARB/CEC Pilot Project (JETSII)** – South Coast AQMD announced the Joint Electric Truck Scaling Initiative (JETSII), a clean technology demonstration project that will deploy 100 battery-electric regional haul and drayage trucks throughout California.

**CARB PERP (Portable Equipment Registration Program)** – a program established by CARB allowing the operation of portable equipment in any air district throughout the state without individual local district permits. Amended to enhance enforceability and expand CARB's requirements for portable engines and equipment units, creating a more comprehensive and inclusive statewide registration program that now provides for triennial inspection and renewal of PERP registration.

**Carl Moyer Program** – provides incentive funding for the repower, replacement, or purchase of new heavy-duty vehicles and equipment beyond the emission limits mandated by regulations. Awards are granted through an annual solicitation process. Separate program announcements are also issued for pre-1990 diesel Class 7 or 8 truck fleet and ports truck fleet modernization programs. Also see Mobile Sources.

**Carson H2S Event 21 (Carson-Dominguez Channel H2S 21)** – South Coast AQMD investigation into odors from the Dominguez Channel seeks to address numerous complaints lodged by L.A. County residents.

**Case Disposition** – resolving Notices of Violation (NOV) issued by South Coast AQMD inspectors. This includes preparing both civil and criminal cases and administering South Coast AQMD's Mutual Settlement Agreement Program.

**Cash Management** – receiving revenue, posting of payments, processing of refunds associated with South Coast AQMD programs and bank and preparing cash reconciliations.

**CEMS Certification** (Continuous Emissions Monitoring System) – evaluating, approving, and certifying the continuous emissions monitoring systems installed on emissions sources to ensure compliance with South Coast AQMD rules and permit conditions.

**CEQA Document Projects/Special Projects** (California Environmental Quality Act) – reviewing, preparing, assessing, and commenting on projects which have potential air quality impacts.

**Certification/Registration Program** – manufacturers can voluntarily apply to have standard; off-the-shelf equipment certified by South Coast AQMD to ensure that it meets all applicable requirements.

**China Partnership for Cleaner Shipping** – initiative with China to encourage cleaner ships to come to the Ports.

## WORK PROGRAM GLOSSARY

**Classification and Pay** – maintaining the classification plan and conducting job analyses to ensure South Coast AQMD positions are allocated to the proper class and conducting compensation studies to ensure classes are appropriately compensated and salaries remain competitive in the workforce.

**Clean Air Connections** – increase awareness of air quality issues and South Coast AQMD’s programs and goals by developing and nurturing a region-wide group of community members with an interest in air quality issues.

**Clean Fuels Program** – accelerate the development and deployment of advanced, low emission technologies, including, but not limited to electric, hydrogen, and plug-in hybrid electric vehicles, low emission heavy-duty engines, after treatment for off-road construction equipment and identification of tailpipe emissions from biofuels.

**Climate/Energy/Incentives** – developing and evaluating policy and strategy related to local, state, federal and international efforts on climate change. Seek to maximize synergies for criteria and toxic reduction and minimize and negative impacts.

**Compliance** – ensuring compliance of clean air rules and regulations through regular inspection of equipment and facilities, as well as responding to air quality complaints made by the public.

**Compliance/Notice of Violation (NOV) Administration** – NOV processing and review for preparation for assignment to Mutual Settlement Agreement (MSA), civil, or criminal handling.

**Computer Operations** – operating and managing South Coast AQMD’s computer resources. These resources support South Coast AQMD’s business processes, air quality data, and modeling activities and the air monitoring telemetry system. Also see Systems Maintenance.

**Conformity** - reviewing of federal guidance and providing input on conformity analysis for the Regional Transportation Improvement Program (RTIP). Staff also participates in various Southern California Association of Governments (SCAG) meetings, the Statewide Conformity Working group, and other meetings to address conformity implementation issues. Staff participates in the federal Conformity Rule revision process, and monitors and updates Rule 1902, Transportation Conformity, as needed.

**Credit Generation Programs (Intercredit Trading)** – rulemaking and developing and implementing a program that expands emission credit trading by linking South Coast AQMD’s stationary and mobile source credit markets.

**Criteria Pollutants/Mobile Sources** – coordinating the implementation of the AQMP and conducting feasibility studies for mobile source categories; developing control measures and amended rules as warranted.

## WORK PROGRAM GLOSSARY

**1-800-CUT-SMOG** - The Call Center handles (1-800-CUT-SMOG) calls from drivers who identify a vehicle emitting excessive amounts of exhaust smoke.

**Database Information Support** – day-to-day support of ad hoc reports and bulk data updates required from South Coast AQMD’s enterprise databases.

**Database Management** - developing and supporting the data architecture framework, data modeling, database services, and the ongoing administration of South Coast AQMD’s central information repository.

**DB/Computerization** – developing laboratory instrument computer systems for data handling and control, evaluating the quality of the stored information. Further develop and maintain the Source Test Information Management System (STIMS).

**DERA (Diesel Emission Reduction Act)** – a U.S. EPA funded program to modernize diesel fleets by retrofitting and replacing diesel engines/vehicles with cleaner, more efficient options.

**Economic Development/Business Retention** – meeting with various governmental agencies to assist company expansion or retention in the Basin.

**EJ-AQ Guidance Document (Environmental Justice-Air Quality Guidance Document)** – providing outreach to local governments as they update their general plans and make land use decisions. Providing updates to the reference document titled “Guidance Document for Addressing Air Quality Issues in General Plans and Local Planning.”

**Emergency Response** - responding to emergency air pollution (toxic) incidents, providing air quality monitoring support to local authorities.

**Emissions Inventory Studies** – developing major point source emissions data and area source emissions inventory, updating emissions factors, developing and updating control factors, performing special studies to improve emission data, and responding to public inquiries regarding emission data.

**Employee Benefits** – administering South Coast AQMD’s benefit plans, including medical, dental, vision, and life insurance, as well as State Disability Insurance, Section 125 plan, Long Term Care and Long-Term Disability plans, Section 457 Deferred Compensation Plan, and Consolidated Omnibus Budget Reconciliation Act (COBRA) program.

**Employee Relations** – managing the collective bargaining process, administering Memorandum Of Understanding (MOU’s), preparing disciplinary documents, and administering South Coast AQMD’s performance appraisal program, Family and Medical Leave Act (FMLA) requests, tuition reimbursement, and outside training requests.

## WORK PROGRAM GLOSSARY

**Employee/Employment Law** – handling legal issues dealing with employment law in coordination with outside counsel.

**Enhanced Fleet Modernization Program (Replace Your Ride) Admin Support** – CARB-funded voluntary car retirement and replacement incentive program. The goal is to incentivize lower-income motorists to scrap their older, high-emitting cars and replace them with newer, cleaner, and more fuel-efficient cars to reduce smog-forming pollutants.

**Enforcement Litigation** – staff attorneys pursue enforcement litigation including actions for civil penalties or injunctions when violations have not been settled or circumstances otherwise dictate.

**Environmental Education** - informing and educating the public about air pollution and their role in bringing clean air to the basin.

**Environmental Justice (EJ)** - a strategy for equitable environmental policymaking and enforcement to protect the health of all persons who live or work in the South Coast District from the health effects of air pollution regardless of age, culture, ethnicity, gender, race, socioeconomic status, or geographic location. The Environmental Justice Initiatives help to identify and address potential areas where citizens may be disproportionately impacted by air pollutants and ensure clean air benefits are afforded to all citizens and communities of the region.

**EPA-Com-Mobile Monitoring (EPA Community Scale Mobile Monitoring)** – EPA grant funding for the design and development of a platform for highly time-resolved mobile measurements of air toxics.

**Equal Employment Opportunity** – ensuring non-discrimination and equal employment for employees and applicants through broad-based, targeted advertising; training interviewers to ensure fairness in evaluating candidates; ensuring that selection processes and testing instruments are appropriate and job-related; coaching supervisors and managers regarding hiring processes; and gathering data and preparing related staffing reports.

**Facilities Services** – monitoring service contracts, supporting tenants, overseeing conference center use, administering identification badges, overseeing building access control, maintaining key/lock systems, and configuring workspaces.

**Facility-Based Mobile Source Measures (FBMSMs)** – effort to begin implementation of the five FBMSMs (Warehouse Distribution Centers, Commercial Airports, New or Redevelopment Projects, Commercial Marine Ports, and Railyard & Intermodal Facilities) adopted in the 2016 AQMP to reduce emissions from facilities and ensure that these reductions are counted towards the region's emissions budget.

**FARMER (Funding Agricultural Replacement Measures For Emission Reductions)** - CARB funding for projects that will reduce agricultural sector emissions by providing grants, rebates, and other

## WORK PROGRAM GLOSSARY

financial incentives for agricultural harvesting equipment, heavy-duty trucks, agricultural pump engines, tractors, and other equipment used in agricultural operations.

**Fee Review** – activities relating to conducting Fee Review Committee hearings for businesses that contest South Coast AQMD fees (Rule 313).

**Financial Management** - managing the financial aspects of the South Coast AQMD. This includes cash management, treasury/investment, accounting, and program and financial audits. It also includes maintaining South Coast AQMD's permit-related financial and accounting records as well as maintaining and enhancing South Coast AQMD's payroll and accounting systems.

**Goods Movement and Financial Incentives** – programs to evaluate the air quality issues associated with goods movement and traffic congestion, and for the identification of financial incentives for expedited facility modernization and diesel engine conversion.

**Governing Board** – supporting the operation of the Governing Board and advisory groups of the South Coast AQMD. These activities range from preparing the agenda and minutes to providing support services, legal advice, speeches, letters, and conference coordination.

**Grants Management** - coordinating, negotiating, monitoring, accounting, and reporting of South Coast AQMD's air pollution program and financial activities relating to grants, including U.S. EPA, DOE, CEC, and DHS grants and CARB Subvention.

**Graphics Arts** - designing and producing presentation materials and South Coast AQMD publications.

**Green House Gas Reporting** (GHG) - many of the businesses and facilities within South Coast AQMD's jurisdiction are required to report their GHG emissions to CARB under the regulation for Mandatory Reporting of Greenhouse Gases (state) and, beginning in 2011, to the U.S. EPA under their Mandatory Reporting Rule (federal).

**Green House Gas Reduction Fund** – CARB's Low Carbon Transportation Greenhouse Gas Reduction Fund (GGRF) Investment Program funds projects to demonstrate zero emission trucks.

**Health Effects** – conducting research and analyzing the health effects of air pollutants and assessing the health implications of pollutant reduction strategies; working with industry, trade associations, environmental groups, CARB and U.S. EPA and providing information to concerned citizens.

**Hearing Board** – supporting operation of South Coast AQMD's Hearing Board. These activities include accepting petitions filed; preparing and distributing notices; preparing minute orders, findings, and decisions of the Board; collecting fees; and general clerical support for the Board.

## WORK PROGRAM GLOSSARY

**Incentive RFP Emissions Reduction Projects** – the Board released an RFP to solicit stationary and mobile source projects that will result in emissions reductions of NO<sub>x</sub>, VOC, and PM in accordance with the approved control strategy in the 2016 AQMP. Project funding comes from existing special revenue funds related to mitigation fees, settlements, or grants from other agencies.

**Inclusion/Equity (Inclusion/Diversity/Equity)** – South Coast AQMD established the Diversity, Equity and Inclusion Office to focus on the advancement of racial justice and equity both internally and externally, as part the overall goal to support communities of color and other historically underrepresented groups.

**Information Technology Services** - implementing new information technologies to enhance operational efficiency and productivity. Examples include developing workflow applications, training and supporting computer end users, and migrating network operating systems.

**Inspections** - inspecting facilities and equipment that emit or have the potential to emit air pollutants.

**Inspections/RECLAIM Audits** – conducting RECLAIM inspections and audits at facilities subject to Regulation XX (RECLAIM).

**Interagency Coordination/Liaison** - interacting with state, local, and federal control agencies and governmental entities.

**Intergovernmental/Geographic Deployment** - influencing local policy development and implementing a local government clean air program.

**JETSI (Joint Electric Truck Scaling Initiative)** – a clean technology demonstration project that includes funding from CARB & CEC to deploy 100 battery-electric regional haul and drayage trucks throughout California.

**Lawnmower Exchange** – residents of the South Coast Air Basin may trade in their gas-powered lawnmower and purchase a new zero-emission, battery electric lawnmower at a significant discount.

**Lead Agency Projects** – South Coast AQMD permitting and rule development projects where a CEQA document is prepared and the South Coast AQMD is the lead agency.

**Legal** - providing legal support to South Coast AQMD in the areas of liability defense, writs of mandate, injunctions, and public hearings. This activity also includes reviewing contracts, and advising staff on rules, fees and other governmental issues.

**Legislation** - drafting new legislation, analyzing and tracking proposed legislation, and developing position recommendations on legislation which impacts air quality.

## WORK PROGRAM GLOSSARY

**Library** - acquiring and maintaining reference materials and documentation that support the South Coast AQMD's programs.

**Lobby Permit Services** – providing information and support to applicants to expedite permit processing. Includes consolidating forms, prescreening review for completeness of applications, providing internet access of certain forms, and providing “over-the-counter” permits in the lobby of South Coast AQMD's Diamond Bar headquarters.

**MATES (Multiple Air Toxics Exposure Study)** – this study provides unique information on air toxics and their associated health risks based on long-term monitoring at ten fixed locations throughout the South Coast Air Basin (Basin) and a detailed emissions inventory and modeling analysis.

**Mentorship Program** - program is designed to connect people from across the South Coast AQMD organization, to allow staff to share and learn valuable knowledge and skills, and to provide an opportunity for employees to take a proactive role in their career development.

**Meteorology** - modeling, characterizing, and analyzing both meteorological and air quality data to produce the South Coast AQMD's daily air quality forecast.

**Microscopic Analysis** - analyzing, identifying, and quantifying asbestos for compliance with South Coast AQMD, state, and federal regulations.

**Mobile Sources** - transportation monitoring, strategies, control measures, demonstration projects, the Mobile Source Air Pollution Reduction Review Committee (MSRC), implementation of Fleet Rules, High Emitter Repair & Scrappage Program, and locomotive remote sensing.

**Mobile Source and AQMP (Air Quality Management Plan) Control Strategies** – provide technical assistance on the mobile source element of the AQMP.

**Moyer Program** – see Carl Moyer Program

**Mutual Settlement Program** - resolving civil penalties without court intervention; this program is a mechanism to resolve violations and avoid criminal proceedings.

**National Air Toxics Trends Stations (NATTS)** – through U.S. EPA funding, two sites in the monitoring network are utilized to collect ambient VOC and particulate samples. Samples are analyzed by the South Coast AQMD lab and reported to U.S. EPA where the data is used to determine toxic trends.

**Near Roadway (NO<sub>2</sub>) Monitoring** – federal monitoring requirement that calls for state and local air monitoring agencies to install near-road NO<sub>2</sub> monitoring stations at locations where peak hourly NO<sub>2</sub> concentrations are expected to occur within the near-road environment in larger urban areas.

## WORK PROGRAM GLOSSARY

**Network Operations/Telecommunications** – installing, maintaining, and providing operational support of South Coast AQMD's PC, voice, data, image, and radio networks; planning, designing, and implementing new network systems or services in response to South Coast AQMD's communications and business needs; and providing training, support, and application development services for end-users of voice and PC systems.

**New Systems Development** – providing support for computer systems development efforts.

**New Source Review (NSR)** - developing and implementing New Source Review rules; designing, implementing, and maintaining the Emission Reduction Credits and the NSR programs. These programs streamline the evaluation of permit renewal and emissions reporting.

**Outreach** - increasing public awareness of South Coast AQMD's programs, goals, permit requirements, and employment opportunities; interacting, providing technical assistance, and acting as liaison between South Coast AQMD staff and various sectors of private industry, local governments, small businesses, and visiting dignitaries.

**Outreach Media/Communications** - monitoring local and national press accounts, both print and broadcast media, to assess South Coast AQMD's outreach and public opinion on South Coast AQMD rules and activities. This also includes responding to media calls for informational background material on South Coast AQMD news stories.

**Payroll** - paying salaries and benefits to South Coast AQMD employees, withholding and remitting applicable taxes, and issuing W2s.

**Permit Processing** - inspecting, evaluating, auditing, analyzing, reviewing and preparing final approval or denial to operate equipment which may emit or control air contaminants.

**Permit Streamlining** – activities relating to reducing organizational costs and streamlining regulatory and permit requirements on businesses.

**Photochemical Assessment Monitoring Systems (PAMS)** - promulgating PAMS (a federal regulation), which requires continuous ambient monitoring of speciated hydrocarbons during smog season. Through U.S. EPA funding, ozone precursors are measured at seven stations and samples are collected.

**PM Sampling Program (U.S. EPA)** – daily collection of particulate samples

**Port of Long Beach (POLB) Advanced Maritime Emission Control System (AMECS) Demo** – funded by the Port of Long Beach, the proposed project will assess the performance and effectiveness of a barge-mounted emission control system to capture and treat hoteling emissions from ocean-going vessels (OGV) at berth at the Port of Long Beach.



## WORK PROGRAM GLOSSARY

**Portable Equipment Registration Program (PERP)** – see CARB PERP Program.

**Position Control** – tracking Board-authorized positions and South Coast AQMD workforce utilization, processing personnel transactions for use by Payroll, and preparing reports regarding employee status, personnel transactions, and vacant positions.

**Print Shop** – performing in-house printing jobs and contracting outside printing/binding services when necessary.

**Procedure 5 Review** – evaluation of asbestos plans which are required for the clean-up any disturbed asbestos containing materials.

**Proposition 1B** - providing incentive funding for goods movement and lower emission school bus projects with funds approved by voters in November 2006.

**Protocols/Reports/Plans/LAP** - evaluating and approving protocols, source testing plans and reports submitted by regulated facilities as required by South Coast AQMD rules and permit conditions, New Source Review, state and federal regulations; and evaluating the capabilities of source test laboratories under the Laboratory Approval Program (LAP).

**Public Complaints/Breakdowns** - responding to air pollution complaints about odors, smoke, dust, paint overspray, or companies operating out of compliance; responding to industry notifications of equipment breakdowns, possibly resulting in emission exceedances.

**Public Education/Public Events** – implementing community events and programs to increase the public’s understanding of air pollution and their role in improving air quality.

**Public Information Center** - notifying schools and large employers of predicted and current air quality conditions on a daily basis and providing the public with printed South Coast AQMD information materials.

**Public Notification** – providing timely and adequate notification to the public of South Coast AQMD rulemaking workshops and public hearings, proposed rules, upcoming compliance dates, and projects of interest to the public.

**Public Records Act** - providing information to the public as requested and as required by Government Code, Section 6254.

**Purchasing (Receiving, Stockroom)** - procuring services and supplies necessary to carry out South Coast AQMD programs.

**Quality Assurance** – assuring the data quality from the Monitoring and Analysis Division meets or exceeds state and federal standards and also assuring the appropriateness of the data for supporting South Coast AQMD regulatory, scientific and administrative decisions.

## WORK PROGRAM GLOSSARY

**RECLAIM/Admin Support** – developing and implementing rules and monitoring emissions of the REgional CLean Air Incentives Market (RECLAIM) program, a market incentives trading program designed to help achieve federal and state ambient air quality standards in a cost-effective manner with minimal impacts to jobs or public health. The RECLAIM program will transition to a command and control regulatory structure.

**RECLAIM and Title V** – permit processing of applications from facilities that are both RECLAIM and Title V.

**RECLAIM Non-Title V** – permit processing of applications from RECLAIM facilities only.

**Records Information Management Plan** – providing the process to comply with internal and external requirements for the retention and retrieval of information pertinent to the mission and operation of the South Coast AQMD.

**Records Services** – maintaining South Coast AQMD’s central records and files, converting paper files to images, and operating the network image management system; providing for all off-site long-term storage of records and for developing and monitoring South Coast AQMD’s Records Retention Policy.

**Recruitment and Selection** – assisting South Coast AQMD management in meeting staffing needs by conducting fair and non-discriminatory recruitment and selection processes that result in qualified, diverse applicants for South Coast AQMD jobs; overseeing promotional and transfer processes and reviewing proposed staff reassignments.

**Refinery Pilot Project** – pursuant to the AQMP, a working group was formed to examine the efficacy of an alternative regulatory approach to reducing refinery emissions beyond the current requirements by establishing a targeted emission reduction commitment for each refinery for a set period of time and allow the use of on-site or off-site reduction strategies with acceptable environmental justice attributes.

**Regional Modeling** – designing, performing, and reviewing modeling and risk assessment analysis to assess the air quality impacts of new or modified sources of air pollution. Also see Meteorology.

**Ridesharing** - implementing South Coast AQMD’s Rule 2202 Trip Reduction Plan.

**Risk Management** - developing and administering South Coast AQMD's liability, property, workers’ compensation and safety programs.

**Rule 1180** - adopted in December 2017, this rule requires real-time fenceline air monitoring systems and establishes a fee schedule to fund refinery-related community air monitoring systems that will provide air quality information to the public about levels of various criteria air

## WORK PROGRAM GLOSSARY

pollutants, volatile organic compounds, metals and other compounds at or near the property boundaries of petroleum refineries and in nearby communities.

**Rule 1610** – ensuring compliance with Rule 1610, Old-Vehicle Scrapping.

**Rule 2202 ETC Training** – administering and conducting monthly Rule 2202 implementation training classes, workshops and/or forums for the regulated public and other interested individuals.

**Rule 222 Implement/Support/Filing Program** – ensuring compliance with Rule 222 for equipment subject to a filing requirement with South Coast AQMD.

**Rulemaking/Rules** – developing new rules and evaluating existing South Coast AQMD and CARB rules and compliance information to assure timely implementation of the AQMP and its control measures.

**Salton Sea Monitoring** – maintaining the monitoring network for expected nuisance pollutants, primarily hydrogen sulfide, which are released from the Salton Sea area.

**Sample Analyses** – analyzing samples submitted by inspectors to determine compliance with South Coast AQMD Rules. Samples are also analyzed in support of rule development activities.

**School Bus Lower Emission Program** – funding to replace pre-1987 diesel school buses with new alternative fuel buses owned and operated by public school districts.

**School Siting** – identifying any hazardous emission sources within one-quarter mile of a new school site as required by AB3205. District activities include reporting of criteria and toxic pollutant information and conducting inspections of permitted facilities within a quarter-mile radius of proposed schools.

**Small Business Assistance** - providing technical and financial assistance to facilitate the permit process for small businesses.

**Socio-Economic** - developing an economic database to forecast economic activity, analyzing economic benefits of air pollution control, and analyzing the social impact of economic activity resulting from air quality regulations and plans.

**Source Education** - providing classes to facility owners and operators to ensure compliance with applicable South Coast AQMD's rules and regulations.

**Source Testing (ST)** – conducting source tests as needed in support of permitting functions and to determine compliance with permit conditions and South Coast AQMD Rules. Additionally, data submitted by facilities is reviewed for protocol approval, CEMS certification, or test data acceptance.

## WORK PROGRAM GLOSSARY

**South Coast AQMD Mail** – processing and delivering all incoming and outgoing mail.

**South Coast AQMD Projects** – South Coast AQMD permitting and rule development projects where a California Environmental Quality Act (CEQA) document is prepared and the South Coast AQMD is the lead agency.

**Speaker's Bureau** - training South Coast AQMD staff for advising local government and private industry on air quality issues.

**Special Monitoring** – performing special ambient air sampling at locations where public health, nuisance concern, or Rule 403 violations may exist; determining the impacts from sources emitting toxics on receptor areas; and performing special monitoring in support of the emergency response program and public complaints response. Also see Emergency Response.

**STAR (Science to Achieve Results)** – U.S. EPA-funded program for research to advance “Measurement and Monitoring Methods for Air Toxics and Contaminants of Emerging Concern in the Atmosphere”. Current funding is for two projects: one to develop a low-cost sensing device for time-resolved measurements of volatile organic compounds (VOCs) and one to develop a reference method for validating measurements of hazardous air pollutants (HAPs) from open-path remote sensing systems.

**Student Interns** – providing mutually beneficial educational hands-on experience for high school and college students by providing them with the opportunity to engage in day-to-day work with mentoring professionals within South Coast AQMD.

**Subscription Services** – maintaining South Coast AQMD’s rule subscription mailing list and coordinating the mailing of South Coast AQMD publications.

**Sunshine Cyn Lndfill (Sunshine Canyon Landfill)** – South Coast AQMD investigation of Sunshine Canyon Landfill seeks to address numerous odor complaints by local residents.

**Systems Implementation PeopleSoft** – implementing activities required to maintain an integrated Financial and Human Resources system, including additional features and functions introduced with scheduled software upgrades.

**Systems Maintenance** – routinely maintaining installed production data systems that support South Coast AQMD’s business fluctuations, including minor modifications, special requests, fixes, and general maintenance.

**TAG (Targeted Air Shed Grant)** – funding from U.S. EPA to reduce air pollution in the nation’s areas with the highest levels of ozone or particulate matter 2.5 (PM<sub>2.5</sub>) exposure.

## WORK PROGRAM GLOSSARY

**Technology Advancement** – supporting the development of innovative controls for mobile and stationary sources, reviewing promising control technologies, and identifying those most deserving of South Coast AQMD developmental support.

**Title III** – permitting equipment that emits hazardous air pollutants in compliance with the federal Clean Air Act.

**Title V** – developing and implementing a permit program in compliance with the federal Clean Air Act.

**Toxics/AB 2588** – evaluation of toxic inventories, risk assessments and risk reduction plans, with public notification as required. Analyzing, evaluating, reviewing, and making recommendations regarding toxic substances and processes and contributing input to District toxic rules and programs.

**Training** (Education, Organizational and Human Resources Development, Staff) – providing increased training in the areas of personnel education, computers, safety procedures, new programs, hazardous materials, and new technologies.

**Transportation Regional Programs/Research** – actively participating in Advisory Groups and Policy Committees involving the development and monitoring of South Coast AQMD's AQMP, Congestion Mitigation Air Quality Improvement Program (CMAQ), Safe Accountable Flexible Efficient Transportation Equity Act: A Legacy for Users (SAFETEA-LU), Transportation Control Measures (TCMs), and regional alternative commute mode programs.

**Union Negotiations/Union Steward Activities** – Union-related activities of union stewards including labor management negotiations and assisting in the filing of employee grievances.

**VOC Sample Analysis** – providing data and technical input for VOC rule development, performing analytical testing for compliance with South Coast AQMD rules regulating VOC content in coatings, inks, plastic foam, paint, adhesives, and solvents, and providing assistance and technical input to small businesses and other regulatory agencies, industry and the public.

**Volkswagen (VW) Environmental Mitigation Trust** – The Beneficiary Mitigation Plan for the Volkswagen (VW) Environmental Mitigation Trust identifies five funding categories for funded projects intended to mitigate the excess NOx emissions caused by VW vehicles.

**Voucher Incentive Program (VIP)** – incentive program designed to reduce emissions by replacing old, high-polluting vehicles with newer, lower-emission vehicles, or by installing a Verified Diesel Emission Control Strategy (VDECS).

**WAIRE (Warehouse Actions and Investments to Reduce Emissions)** – Rule 2305 otherwise known as the Warehouse Indirect Source Rule (ISR). The rule requires warehouses greater than 100,000 square feet to directly reduce nitrogen oxide (NOx) and diesel particulate matter (PM)

## WORK PROGRAM GLOSSARY

emissions, or to otherwise facilitate emission and exposure reductions of these pollutants in nearby communities.

**Web Tasks** – preparing and reviewing materials for posting to South Coast AQMD’s internet and/or intranet website.

# WORK PROGRAM ACRONYMS

## ORGANIZATIONAL UNITS

AHR	Administrative & Human Resources
CB	Clerk of the Boards
CE	Compliance & Enforcement
DEI	Diversity, Equity & Inclusion/Community Air Programs
DG	District General
EP	Engineering & Permitting
EO	Executive Office
FIN	Finance
GB	Governing Board
IM	Information Management
LEG	Legal
LPAM	Legislative & Public Affairs/Media Office
M&A	Monitoring and Analysis
PRDI	Planning, Rule Development & Area Sources
TAO	Technology Advancement Office

## PROGRAMS

AB 617	Community Air Protection Program (Implementation)
AB 1318	Offsets-Electrical Generating Facilities
AB 2588	Air Toxics (“Hot Spots”)
AB 2766	Motor Vehicle Subvention Program
APEP	Annual Permit Emissions Program
AQIP	Air Quality Investment Program
AQMP	Air Quality Management Plan
BACT	Best Available Control Technology
CAPP	Community Air Protection Program (Incentives)
CEMS	Continuous Emissions Monitoring Systems
CEQA	California Environmental Quality Act
CF	Clean Fuels Program
CMP	Carl Moyer Program
DERA	Diesel Emission Reduction Act
EFMP	Enhanced Fleet Modernization Program
FARMER	Funding Agricultural Replacement Measures For Emissions Reductions
GGRF	Greenhouse Gas Reduction Fund
JETSI	Joint Electric Truck Scaling Initiative
MATES	Multiple Air Toxics Exposure Study
MS	Mobile Sources Program
NSR	New Source Review
PERP	Portable Equipment Registration Program
PR	Public Records Act
QA	Quality Assurance
RECLAIM	REgional CLean Air Incentives Market
SOON	Surplus Off-Road Opt-In for NO <sub>x</sub>
ST	Source Test
STAR	Science to Achieve Results
TAG	Targeted Airshed Grant
Title III	Federally Mandated Toxics Program
Title V	Federally Mandated Permit Program
VIP	Voucher Incentive Program
VW	Volkswagen
WAIRE	Warehouse Actions & Investments to Reduce Emissions

## GOVERNMENT AGENCIES

APCD	Air Pollution Control District (Generic)
CARB	California Air Resources Board
CEC	California Energy Commission
DHS	Department of Homeland Security
DOE	Department of Energy
EPA	Environmental Protection Agency
NACAA	National Association of Clean Air Agencies
SCAG	Southern California Association of Governments

## GENERAL

AER	Annual Emissions Reporting
AM	Air Monitoring
AQ-SPEC	Air Quality Sensor Performance Evaluation Center
AVR	Average Vehicle Ridership
BARCT	Best Available Retrofit Control Technology
CERP	Community Emission Reduction Plan
CLASS	Clean Air Support System
CNG	Compressed Natural Gas
DB	Database
EIR	Environmental Impact Report
EJ	Environmental Justice
ERC	Emission Reduction Credit
ETC	Employee Transportation Coordinator
EV	Electric Vehicle
FBMSMs	Facility-Based Mobile Source Measures
FY	Fiscal Year
GHG	Greenhouse Gas
HB	Hearing Board
HRA	Health Risk Assessment
ISR	Indirect Source Rules
LAER	Lowest Achievable Emissions Rate
LEV	Low Emission Vehicle
LNG	Liquefied Natural Gas
MOU	Memorandum of Understanding
MSERCs	Mobile Source Emission Reduction Credits
MSRC	Mobile Source (Air Pollution Reduction) Review Committee
NATTS	National Air Toxics Trends Stations
NESHAPS	National Emission Standards for Hazardous Air Pollutants
NGV	Natural Gas Vehicle
NOV	Notice of Violation
NSR	New Source Review
NSPS	New Source Performance Standards
OEHHA	Office of Environmental Health Hazard Assessment
OGV	Ocean Going Vessels
PAMS	Photochemical Assessment Monitoring System
PAR	Proposed Amended Rule
PE	Program Evaluations
PEV	Plug-In Electric Vehicle
PHEV	Plug-In Hybrid Electric Vehicle
PR	Proposed Rule
RFP	Request for Proposal
RFQ	Request for Quotations
RFQQ	Request for Qualifications and Quotations
RTC	RECLAIM Trading Credit
SBA	Small Business Assistance
SIP	State Implementation Plan
ST	Source Testing
SULEV	Super Ultra Low-Emission Vehicle
TCM	Transportation Control Measure
ULEV	Ultra- Low-Emissions Vehicle
VMT	Vehicle Miles Traveled
ZECT	Zero Emission Cargo Transport
ZEV	Zero-Emission Vehicle

## POLLUTANTS

CO	Carbon Monoxide
NO <sub>x</sub>	Oxides of Nitrogen
O <sub>3</sub>	Ozone
PM <sub>2.5</sub>	Particulate Matter <2.5 microns
PM <sub>10</sub>	Particulate Matter ≤ 10 microns
ROG	Reactive Organic Gases
SO <sub>x</sub>	Oxides of Sulfur
VOC	Volatile Organic Compound

## GOVERNING BOARD

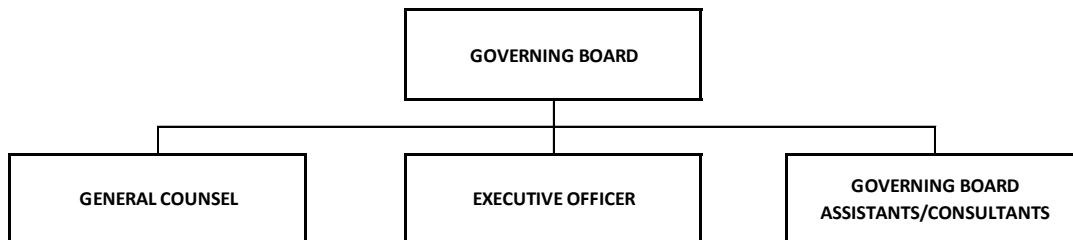
<b>At a Glance:</b>	
FY 2023-24 Adopted Budget	\$2.0M
FY 2024-25 Proposed Budget	\$2.9M
% of FY 2024-25 Proposed Budget	1.4%
Total FTEs FY 2024-25 Proposed Budget	<b>N/A</b>

### DESCRIPTION OF MAJOR SERVICES:

The Governing Board is made up of 13 officials who meet monthly to establish policy and review new or amended rules for approval. The Governing Board appoints the South Coast AQMD Executive Officer and General Counsel, and members of the Hearing Board. Each Governing Board member is allocated funds to retain the services of Board Consultants and/or Assistants to provide support in their duties as Governing Board members.

Governing Board members include:

- One county Board of Supervisor’s representative each from the counties of Los Angeles, Orange, Riverside, and San Bernardino;
- One representative each from cities within Orange, Riverside, and San Bernardino counties, two representatives from cities within Los Angeles County, and one city representative from the City of Los Angeles;
- One representative appointed by the Governor, one by the Assembly Speaker, and one by the Senate Rules Committee.





**Governing Board  
Line Item Expenditure**

Major Object / Account # / Account Description		FY 2022-23 Actuals	FY 2023-24 Adopted Budget	FY 2023-24 Amended Budget	FY 2023-24 Estimate *	FY 2024-25 Proposed Budget
<b>Salary &amp; Employee Benefits</b>						
51000-52000	Salaries	\$ 429,535	\$ 698,673	\$ 698,672	\$ 439,234	\$ 1,850,713
53000-55000	Employee Benefits	37,125	266,449	266,449	167,509	806,838
Sub-total Salary & Employee Benefits		\$ 466,660	\$ 965,121	\$ 965,121	\$ 606,743	\$ 2,657,552
<b>Services &amp; Supplies</b>						
67250	Insurance	\$ -	\$ -	\$ -	\$ -	\$ -
67300	Rents & Leases Equipment	-	-	-	-	-
67350	Rents & Leases Structure	-	-	-	-	-
67400	Household	-	-	-	-	-
67450	Professional & Special Services	481,748	807,784	807,784	807,784	-
67460	Temporary Agency Services	-	-	-	-	-
67500	Public Notice & Advertising	-	-	-	-	-
67550	Demurrage	-	-	-	-	-
67600	Maintenance of Equipment	-	-	-	-	-
67650	Building Maintenance	-	-	-	-	-
67700	Auto Mileage	5,653	6,000	6,000	6,000	7,000
67750	Auto Service	-	-	-	-	-
67800	Travel	127,247	127,300	127,300	127,300	131,800
67850	Utilities	-	-	-	-	-
67900	Communications	5,529	15,000	10,000	10,000	15,000
67950	Interest Expense	-	-	-	-	-
68000	Clothing	-	-	-	-	-
68050	Laboratory Supplies	-	-	-	-	-
68060	Postage	623	2,500	2,500	2,500	750
68100	Office Expense	32	3,000	3,000	3,000	1,000
68200	Office Furniture	-	-	-	-	-
68250	Subscriptions & Books	-	-	934	934	-
68300	Small Tools, Instruments, Equipment	-	-	-	-	-
68020	Film	-	-	-	-	-
68400	Gas and Oil	-	-	-	-	-
69500	Training/Conference/Tuition/ Board Exp.	86,130	100,000	92,000	92,000	100,000
69550	Memberships	-	-	-	-	-
69600	Taxes	-	-	-	-	-
69650	Awards	-	-	-	-	-
69700	Miscellaneous Expenses	573	2,500	1,566	1,566	750
69750	Prior Year Expense	-	-	-	-	-
69800	Uncollectable Accounts Receivable	-	-	-	-	-
89100	Principal Repayment	-	-	-	-	-
Sub-total Services & Supplies		\$ 707,535	\$ 1,064,084	\$ 1,051,084	\$ 1,051,084	\$ 256,300
77000	<b>Capital Outlays</b>	\$ -	\$ -	\$ -	\$ -	\$ -
79050	<b>Building Remodeling</b>	-	-	-	-	-
<b>Total Expenditures</b>		\$ 1,174,194	\$ 2,029,205	\$ 2,016,205	\$ 1,657,827	\$ 2,913,852

\* Estimates based on July 2023 through February 2024 actual expenditures and February 2024 budget amendments.

**EXECUTIVE OFFICE**

**WAYNE NASTRI  
EXECUTIVE OFFICER**

<b>At a Glance:</b>	
FY 2023-24 Adopted Budget	\$3.1M
FY 2024-25 Proposed Budget	\$3.1M
% of FY 2024-25 Proposed Budget	1.5%
Total FTEs FY 2024-25 Proposed Budget	10.5

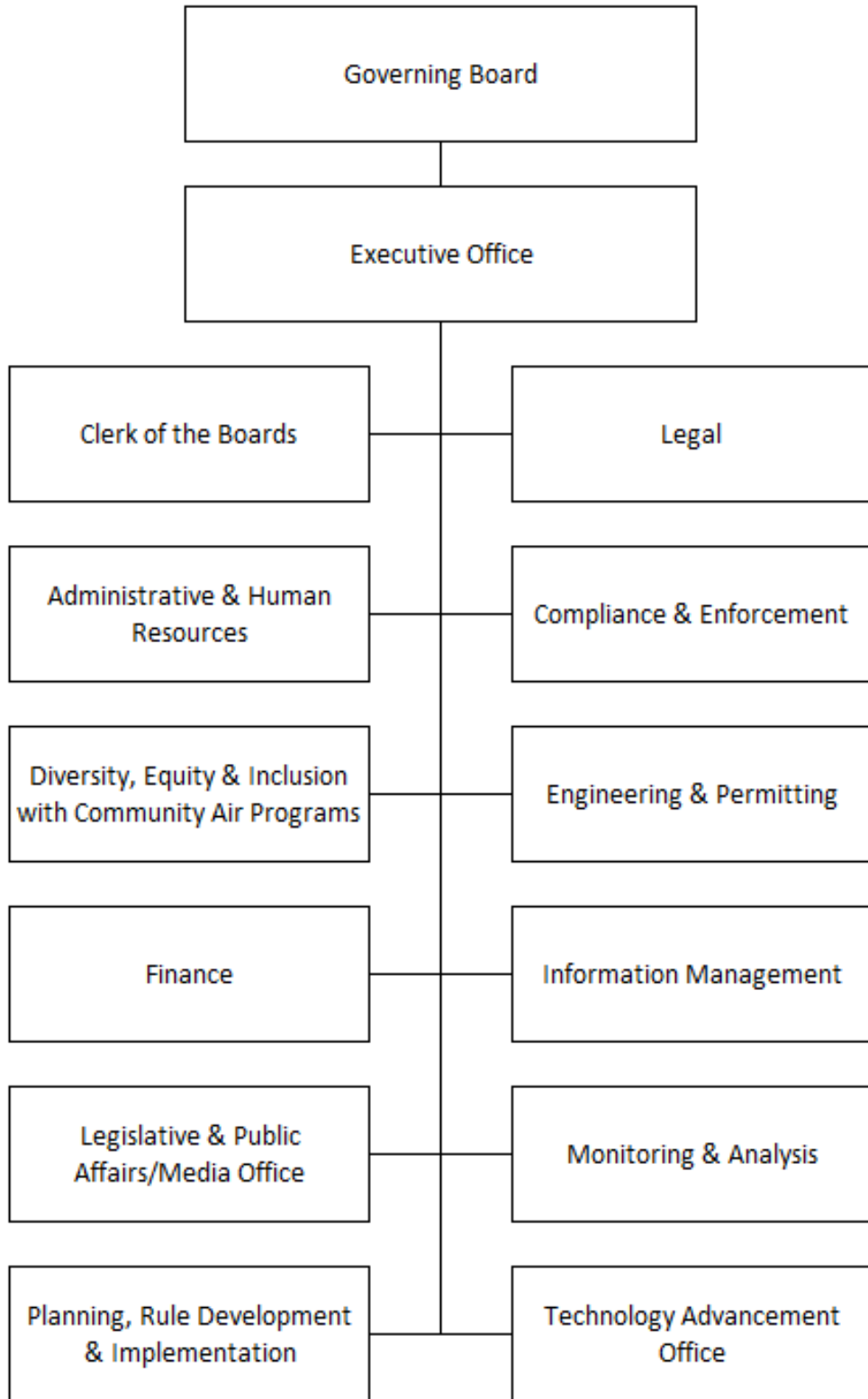
**DESCRIPTION OF MAJOR SERVICES:**

The Executive Office is responsible for the comprehensive management of the South Coast AQMD and the development and implementation of near-term and long-term strategies to attain ambient air quality standards. The Executive Office also translates set goals and objectives into effective programs and enforceable regulations that meet federal and state statutory requirements, while being sensitive to potential socioeconomic and environmental justice impacts in the South Coast Air Basin.

The Executive Office consists of the Executive Officer, Chief Operating Officer, three support staff, and short-term positions. The Executive Officer serves as Chief of Operations in implementing policy directed by the agency’s 13-member Governing Board and in working proactively with state and federal regulatory officials. The Executive Officer also oversees all of the day-to-day administrative functions of staff and the annual operating budget.

EXECUTIVE OFFICE (cont.)

ORGANIZATIONAL CHART:



**EXECUTIVE OFFICE (cont.)**

**POSITION SUMMARY: 10.5 FTEs**

Executive Office Unit	Amended FY 2023-24	Change	Proposed FY 2024-25
Administration	11.5	(1)	10.5

**POSITION DETAIL:**

<u>FTEs</u>	<u>Title</u>
1	Chief Operating Officer
0.5	Deputy Executive Officer (Short-Term)
1	Executive Officer
3	Executive Assistant
1	Human Resources Analyst (Short-Term)
1	Procurement Manager (Short-Term)
2	Program Supervisor (Short-Term)
<u>1</u>	Senior Enforcement Manager (Short-Term)
10.5	Total FTEs

**Executive Office  
Work Program by Office**

#	Program Code	Program Category	Goal	Office	Program	Activities	FTEs FY 2023-24	+/-	FTEs FY 2024-25	Revenue Categories
1	03 010	Develop Programs	I	EO	AQMP	Develop/Implement AQMP	0.05	0.00	0.05	II,IX
2	03 019	Develop Programs	I	EO	AB617-Prog Develop	AB617-Program Development	0.00	0.18	0.18	IX
3	03 028	Develop Programs	I	EO	Admin/SCAQMD Policy	Dev/Coord Goals/Policies/Overs	0.44	0.00	0.44	la
4	03 038	Operational Support	III	EO	Admin/Office Management	Budget/Program Management	7.50	-1.00	6.50	lb
5	03 083	Policy Support	II	EO	Hlth Effects Air Pollution Fou	Health Effects Air Poll Foundation Support	0.01	0.00	0.01	la
6	03 275	Policy Support	I	EO	Governing Board	Board/Committee Support	1.72	-0.22	1.50	la
7	03 276	Policy Support	III	EO	Advisory Group/Governing Board	Governing Board Advisory Group	0.00	0.02	0.02	la
8	03 381	Policy Support	I	EO	Interagency Liaison	Local/State/Fed Coord/Interact	0.71	0.00	0.71	la
9	03 410	Policy Support	I	EO	Legislation	Testimony/Mtgs;New/Current Leg	0.03	0.00	0.03	la
10	03 416	Policy Support	I	EO	Legislative Activities	Supp/Promote/Influence Legis/Adm	0.03	0.00	0.03	la
11	03 490	Customer Service and Business Assistance	II	EO	Outreach	Publ Awareness Clean Air Prog	0.97	0.00	0.97	la
12	03 565	Customer Service and Business Assistance	III	EO	Public Records Act	Comply w/ Public Req for Info	0.01	0.00	0.01	la
13	03 650	Develop Rules	I	EO	Rules	Develop & Implement Rules	0.00	0.02	0.02	IV,IX
14	03 855	Operational Support	II	EO	Web Tasks	Create/edit/review web content	0.03	0.00	0.03	la

**Total Executive Office**

11.50	(1.00)	10.50
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**Executive Office  
Line Item Expenditure**

Major Object / Account # / Account Description		FY 2022-23 Actuals	FY 2023-24 Adopted Budget	FY 2023-24 Amended Budget	FY 2023-24 Estimate *	FY 2024-25 Proposed Budget
<b>Salary &amp; Employee Benefits</b>						
51000-52000	Salaries	\$ 2,800,616	\$ 1,816,225	\$ 1,854,750	\$ 1,800,460	\$ 1,814,081
53000-55000	Employee Benefits	1,610,175	941,042	956,024	932,873	1,019,454
Sub-total Salary & Employee Benefits		\$ 4,410,792	\$ 2,757,266	\$ 2,810,774	\$ 2,733,333	\$ 2,833,535
<b>Services &amp; Supplies</b>						
67250	Insurance	\$ -	\$ -	\$ -	\$ -	\$ -
67300	Rents & Leases Equipment	-	-	-	-	-
67350	Rents & Leases Structure	-	-	-	-	-
67400	Household	-	-	-	-	-
67450	Professional & Special Services	55,912	125,000	125,000	125,000	125,000
67460	Temporary Agency Services	-	-	-	-	-
67500	Public Notice & Advertising	-	7,500	7,500	7,500	-
67550	Demurrage	-	-	-	-	-
67600	Maintenance of Equipment	-	400	400	400	400
67650	Building Maintenance	-	-	-	-	-
67700	Auto Mileage	1,406	800	800	800	800
67750	Auto Service	-	-	-	-	-
67800	Travel	27,854	77,000	77,000	77,000	77,000
67850	Utilities	-	-	-	-	-
67900	Communications	14,275	6,500	15,238	15,238	6,500
67950	Interest Expense	-	-	-	-	-
68000	Clothing	-	-	-	-	-
68050	Laboratory Supplies	-	-	-	-	-
68060	Postage	6	7,000	7,000	7,000	7,000
68100	Office Expense	22,855	6,300	6,300	6,300	6,300
68200	Office Furniture	27,482	3,000	3,000	3,000	3,000
68250	Subscriptions & Books	1,792	5,000	5,000	5,000	5,000
68300	Small Tools, Instruments, Equipment	-	-	-	-	-
68400	Gas and Oil	-	-	-	-	-
69500	Training/Conference/Tuition/ Board Exp.	9,891	1,000	4,000	4,000	8,500
69550	Memberships	42,887	26,000	26,000	26,000	26,000
69600	Taxes	-	-	-	-	-
69650	Awards	3,337	10,000	10,000	10,000	10,000
69700	Miscellaneous Expenses	15,730	25,000	21,000	21,000	25,000
69750	Prior Year Expense	-	-	-	-	-
69800	Uncollectable Accounts Receivable	-	-	-	-	-
89100	Principal Repayment	-	-	-	-	-
Sub-total Services & Supplies		\$ 223,427	\$ 300,500	\$ 308,238	\$ 308,238	\$ 300,500
77000	<b>Capital Outlays</b>	\$ -	\$ -	\$ -	\$ -	\$ -
79050	<b>Building Remodeling</b>	-	-	-	-	-
Total Expenditures		\$ 4,634,218	\$ 3,057,766	\$ 3,119,012	\$ 3,041,571	\$ 3,134,035

\* Estimates based on July 2023 through February 2024 actual expenditures and February 2024 budget amendments.

## DISTRICT GENERAL

<b>At a Glance:</b>	
FY 2023-2024 Adopted Budget	\$19.0M
FY 2024-25 Proposed Budget	\$16.7M
% of FY 2024-25 Proposed Budget	7.9%
Total FTEs FY 2024-25 Proposed Budget	N/A

Accounts associated with general operations of the South Coast AQMD are budgeted and tracked in District General. Included are such items as retirement payouts, insurance, utilities, taxes, housekeeping, security, and building maintenance and improvements.

District General Line Item Expenditure						
Major Object / Account # / Account Description		FY 2022-23 Actuals	FY 2023-24 Adopted Budget	FY 2023-24 Amended Budget	FY 2023-24 Estimate *	FY 2024-25 Proposed Budget
<b>Salary &amp; Employee Benefits</b>						
51000-52000	Salaries	\$ -	\$ 2,600,000	\$ 2,547,656	\$ 2,525,540	\$ 2,440,578
53000-55000	Employee Benefits	230,500	575,000	575,000	570,008	575,000
Sub-total Salary & Employee Benefits		\$ 230,500	\$ 3,175,000	\$ 3,122,656	\$ 3,095,549	\$ 3,015,578
<b>Services &amp; Supplies</b>						
67250	Insurance	\$ 1,447,642	\$ 1,811,425	\$ 2,016,325	\$ 2,016,325	\$ 2,819,253
67300	Rents & Leases Equipment	-	104,000	104,000	104,000	104,000
67350	Rents & Leases Structure	382,876	20,000	20,000	20,000	20,305
67400	Household	819,256	824,348	991,600	991,600	883,052
67450	Professional & Special Services	1,160,804	2,458,848	2,387,622	2,387,622	2,703,848
67460	Temporary Agency Services	-	-	-	-	-
67500	Public Notice & Advertising	28,179	25,000	25,000	25,000	40,000
67550	Demurrage	-	100,000	100,000	100,000	100,000
67600	Maintenance of Equipment	353,013	380,400	380,400	380,400	480,400
67650	Building Maintenance	880,000	851,479	829,501	829,501	851,479
67700	Auto Mileage	-	-	-	-	-
67750	Auto Service	-	-	-	-	-
67800	Travel	-	-	-	-	-
67850	Utilities	1,594,798	1,935,620	1,860,220	1,860,220	1,935,620
67900	Communications	329,485	402,836	455,496	455,496	452,836
67950	Interest Expense	348,736	118,897	118,897	118,897	-
68000	Clothing	-	-	-	-	-
68050	Laboratory Supplies	-	-	-	-	-
68060	Postage	4,831	17,083	17,083	17,083	16,083
68100	Office Expense	228,417	313,200	278,200	278,200	513,200
68200	Office Furniture	3,094	12,500	12,500	12,500	32,500
68250	Subscriptions & Books	-	-	-	-	-
68300	Small Tools, Instruments, Equipment	-	-	-	-	-
68400	Gas and Oil	-	-	-	-	-
69500	Training/Conference/Tuition/ Board Exp.	-	-	-	-	-
69550	Memberships	-	-	-	-	-
69600	Taxes	7,274	57,500	57,500	57,500	57,800
69650	Awards	12,984	23,050	23,050	23,050	20,710
69700	Miscellaneous Expenses	8,459	11,125	14,125	14,125	23,160
69750	Prior Year Expense	(8,587)	-	-	-	-
69800	Uncollectable Accounts Receivable	663,254	-	-	-	-
89100	Principal Repayment	3,780,000	4,010,000	4,010,000	4,010,000	-
Sub-total Services & Supplies		\$ 12,044,516	\$ 13,477,311	\$ 13,701,519	\$ 13,701,519	\$ 11,054,246
77000	<b>Capital Outlays</b>	\$ 706,531	\$ 350,000	\$ 350,000	\$ 350,000	\$ 670,000
79050	<b>Building Remodeling</b>	-	-	-	-	-
99950	<b>Transfers Out</b>	2,841,353	2,000,000	2,000,000	2,000,000	2,000,000
Total Expenditures		\$ 15,822,900	\$ 19,002,311	\$ 19,174,175	\$ 19,147,068	\$ 16,739,824

\* Estimates based on July 2023 through February 2024 actual expenditures and February 2024 budget amendments.



## ADMINISTRATIVE & HUMAN RESOURCES

### A. JOHN OLVERA DEPUTY EXECUTIVE OFFICER

<b>At a Glance:</b>	
FY 2023-24 Adopted Budget	\$8.1M
FY 2024-25 Proposed Budget	\$8.7M
% of FY 2024-25 Proposed Budget	4.1%
Total FTEs FY 2024-25 Proposed Budget	48

#### DESCRIPTION OF MAJOR SERVICES:

Administrative & Human Resources is comprised of several units: Employment & Labor Relations/Benefits & Records; Classification & Pay/Recruitment & Selection; Risk Management; Organizational Development & Training; Business Services; and Building Services. Human Resources units are responsible for planning and administering programs to maximize hiring, retention, training, and development of the highly-qualified employees necessary to meet South Coast AQMD's air quality goals. Risk Management is responsible for programs aimed at ensuring a healthy and safe work environment, including security, emergency preparedness, and business continuity programs, as well as programs to reduce liability and accident-related costs. Business Services oversees the administration of the South Coast AQMD headquarters facility services, its leases, the maintenance of fleet vehicles, and the management of the Print Shop and Mail/Subscription Services. Building Services is responsible for the maintenance and repair of the South Coast AQMD headquarters building, childcare center, field offices, air monitoring stations, and meteorological stations.

#### ACCOMPLISHMENTS:

##### RECENT:

- Administered benefits programs for employees, dependents and retirees, including health and life insurance plans, deferred compensation plans, wellness programs, and tuition reimbursement, including conducting open enrollment and an in-person Health Fair
- Revised and implemented the agency's Telework Program Policy
- Negotiated new MOUs for Teamsters and Professional Unit bargaining groups, and implemented wage and benefit terms for non-represented groups

## ADMINISTRATIVE & HUMAN RESOURCES (cont.)

- Conducted training on sexual harassment prevention and anti-bullying policies, as well as other training programs for manager/supervisory skills, career development, and workforce education
- Provided support and direction to management and staff with respect to adherence to relevant state and federal laws and South Coast AQMD policies, procedures and Memoranda of Understanding, including COVID-19-related legislation, regulations, policies and directives
- Conducted successful recruitment efforts for promotional opportunities and new hires
- Conducted classification studies and salary surveys for various positions
- Conducted emergency management evacuation drills, active assailant training, and de-escalation training
- Supported South Coast AQMD's Succession Planning and employee engagement programs through the Executive Office
- Initiated a new Fleet Management Services program for District vehicles
- Administered contracts for janitorial, security, and copy/print equipment services
- Conducted ergonomic workspace evaluations and other safety training programs
- Completed workspace design and reconfiguration on several floors
- Constructed or renovated office spaces throughout the building to meet staffing needs
- Implemented the employee mentorship program
- Assisted with the implementation of the Governing Board Summer Internship Program
- Initiated the Coffee Break employee engagement program
- Issued an RFP for cafeteria services at District headquarters

### **ANTICIPATED:**

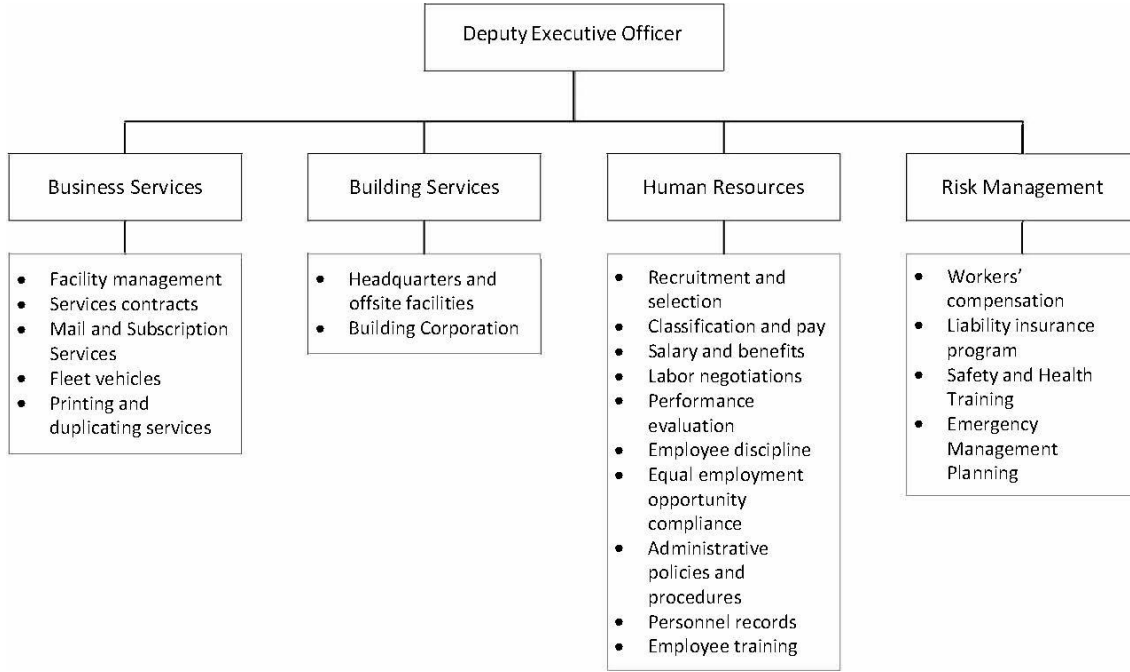
- Negotiate successor MOUs for represented groups and terms for non-represented employees
- Provide financial, health, and mental wellness education for all employees
- Administer benefits programs for employees, dependents and retirees, including health and life insurance plans, deferred compensation plans, wellness programs, and tuition reimbursement
- Support South Coast AQMD's Succession Planning and employee engagement programs through the Executive Office
- Conduct training on sexual harassment prevention and anti-bullying policies, as well as other training programs for supervisory skills, career development, and workforce education
- Establish a new Organization Development and Training unit to meet workforce needs for career and skills development
- Conduct recruitment and selection efforts and classification studies
- Conduct review and training of the Continuity of Operations Plan (COOP) and Emergency Operations Plan (EOP) program
- Assist with implementation of South Coast AQMD's Succession Planning program
- Implement the employee mentorship program

## ADMINISTRATIVE & HUMAN RESOURCES (cont.)

- Assist with the implementation of the Governing Board Summer Internship Program
- Conduct quarterly emergency preparedness drills or training sessions
- Assist with implementation of South Coast AQMD's Succession Planning program
- Implement the Fleet Management Services program for District vehicles
- Administer contracts for janitorial, security, and copy/print equipment services
- Conduct ergonomic workspace evaluations and other safety training programs
- Complete workspace design and reconfiguration
- Construct or renovate office spaces throughout the building to meet staffing needs
- Upgrade security camera system for building exterior
- Conduct emergency management evacuation drills, active assailant training, and de-escalation training
- Implement the Coffee Break employee engagement program
- Initiate the agency-wide onboarding program

ADMINISTRATIVE & HUMAN RESOURCES (cont.)

**ORGANIZATIONAL CHART:**



**POSITION SUMMARY: 48 FTEs**

Administrative & Human Resources Units	Amended FY 2023-24	Change	Proposed FY 2024-25
Office Administration	3	(1)	2
Business Services	14	-	14
Building Services	8	-	8
Career Development Interns	6	(1)	5
Classification & Pay/Recruitment & Selection	5	1	6
Employee & Labor Relations/Benefits & Records	9	(2)	7
Organizational Development & Training	0	2	2
Risk Management	3	1	4
<b>Total</b>	<b>48</b>	<b>-</b>	<b>48</b>

ADMINISTRATIVE & HUMAN RESOURCES (cont.)

**POSITION DETAIL:**

<u>FTEs</u>	<u>Title</u>
1	Administrative Assistant I
3	Administrative Assistant – Human Resources
1	Building Maintenance Manager
1	Building Supervisor
1	Business Services Manager
6	Career Development Intern
1	Deputy Executive Officer/Administrative & Human Resources
1	Facilities Services Technician
1	Fleet Services Supervisor
2	Fleet Services Worker II
5	General Maintenance Worker
7	Human Resources Analyst
3	Human Resources Manager
4	Human Resources Technician
2	Mail Subscription Services Clerk
1	Mail Subscription Services Supervisor
1	Office Assistant
1	Offset Press Operator
2	Print Shop Duplicator
1	Print Shop Supervisor
1	Senior Administrative Assistant
1	Senior Office Assistant
<u>1</u>	Staff Specialist
48	Total FTEs

**Administrative & Human Resources  
Work Program by Office**

#	Program Code	Program Category	Goal	Office	Program	Activities	FTEs FY 2023-24	+/-	FTEs FY 2024-25	Revenue Categories
1	16 026	Operational Support	III	AHR	SCAQMD Mail	Posting/Mailing/Delivery	3.50	0.00	3.50	la
2	16 035	Operational Support	I	AHR	AB617-Support	AB617-Support	3.50	-2.00	1.50	IX
3	16 038	Operational Support	III	AHR	Admin/Office Management	Reports/Proj/Budget/Contracts	4.70	0.10	4.80	lb
4	16 060	Operational Support	III	AHR	Equal Employment Opportunity	Program Dev/Monitor/Reporting	0.50	0.00	0.50	la
5	16 080	Ensure Compliance	III	AHR	Auto Services	Vehicle/Radio Repair & Maint	3.50	0.00	3.50	la
6	16 090	Operational Support	III	AHR	Building Maintenance	Repairs & Preventative Maint	8.80	-1.30	7.50	la
7	16 092	Operational Support	III	AHR	Business Services	Building Services Admin/Contracts	2.75	0.05	2.80	la
8	16 225	Operational Support	III	AHR	Employee Benefits	Benefits Analysis/Orient/Records	3.00	0.00	3.00	la
9	16 226	Operational Support	III	AHR	Classification & Pay	Class & Salary Studies	0.75	0.25	1.00	la
10	16 228	Operational Support	III	AHR	Recruitment & Selection	Recruit Candidates for SCAQMD	3.50	0.00	3.50	la
11	16 232	Operational Support	III	AHR	Position Control	Track Positions/Workforce Analysis	0.75	0.00	0.75	la
12	16 233	Operational Support	III	AHR	Employee Relations	Meet/Confer/Labor-Mgmt/Grievance	1.75	0.25	2.00	la
13	16 255	Operational Support	III	AHR	Facilities Services	Phones/Space/Keys/Audio-Visual	1.15	0.35	1.50	la
14	16 446	Operational Support	III	AHR	Mentorship Program	Mentorship Program	0.70	0.30	1.00	la
15	16 457	Advance Clean Air Technology	I	AHR	MS/Carl Moyer Admin	C Moyer/Contractor Compliance	0.05	0.00	0.05	IX
16	16 540	Customer Service and Business Assistance	III	AHR	Print Shop	Printing/Collating/Binding	4.00	-0.50	3.50	la
17	16 542	Advance Clean Air Technology	I	AHR	Prop 1B:Goods Movement	Prop 1B: Goods Movement	0.05	0.00	0.05	IX
18	16 565	Customer Service and Business Assistance	III	AHR	Public Records Act	Comply w/ Public Rec Requests	0.05	0.00	0.05	la
19	16 640	Operational Support	III	AHR	Risk Management	Liab/Property/Wk Comp/Selfins	2.50	1.00	3.50	la
20	16 717	Policy Support	II	AHR	Student Interns	Gov Board/Student Intern Program	0.00	0.50	0.50	la
21	16 720	Customer Service and Business Assistance	I	AHR	Subscription Services	Rule & Gov Board Materials	1.00	0.50	1.50	IV
22	16 825	Operational Support	III	AHR	Union Negotiations	Official Labor/Mgmt Negotiate	1.50	0.50	2.00	la

<b>Total Administrative &amp; Human Resources</b>	48.00	(0.00)	48.00
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**Administrative & Human Resources  
Line Item Expenditure**

Major Object / Account # / Account Description		FY 2022-23 Actuals	FY 2023-24 Adopted Budget	FY 2023-24 Amended Budget	FY 2023-24 Estimate *	FY 2024-25 Proposed Budget
<b>Salary &amp; Employee Benefits</b>						
51000-52000	Salaries	\$ 3,464,874	\$ 3,981,626	\$ 4,074,671	\$ 3,947,886	\$ 4,234,823
53000-55000	Employee Benefits	2,080,844	2,266,130	2,301,991	2,246,458	2,433,149
Sub-total Salary & Employee Benefits		\$ 5,545,718	\$ 6,247,756	\$ 6,376,662	\$ 6,194,344	\$ 6,667,972
<b>Services &amp; Supplies</b>						
67250	Insurance	\$ -	\$ -	\$ -	\$ -	\$ -
67300	Rents & Leases Equipment	634,557	625,000	624,970	624,970	636,000
67350	Rents & Leases Structure	31,201	-	-	-	-
67400	Household	42,005	35,284	35,284	35,284	42,284
67450	Professional & Special Services	285,343	233,149	258,149	258,149	388,149
67460	Temporary Agency Services	81,439	55,569	6,569	6,569	30,569
67500	Public Notice & Advertising	17,209	34,023	34,023	34,023	36,023
67550	Demurrage	-	-	-	-	-
67600	Maintenance of Equipment	-	10,000	10,000	10,000	2,000
67650	Building Maintenance	-	-	21,978	21,978	-
67700	Auto Mileage	3,882	4,500	4,500	4,500	4,500
67750	Auto Service	361,176	370,000	370,000	370,000	370,000
67800	Travel	3,588	2,500	2,500	2,500	4,000
67850	Utilities	-	-	-	-	-
67900	Communications	16,860	21,900	18,012	18,012	21,900
67950	Interest Expense	-	-	-	-	-
68000	Clothing	20,891	35,808	60,808	60,808	57,808
68050	Laboratory Supplies	-	-	-	-	-
68060	Postage	4,849	5,500	5,500	5,500	5,500
68100	Office Expense	76,388	90,890	83,718	83,718	90,890
68200	Office Furniture	19,017	21,000	21,000	21,000	21,000
68250	Subscriptions & Books	6,311	2,520	1,520	1,520	2,520
68300	Small Tools, Instruments, Equipment	7,210	7,000	7,000	7,000	7,300
68400	Gas and Oil	279,885	266,021	266,021	266,021	281,021
69500	Training/Conference/Tuition/ Board Exp.	19,266	12,062	17,562	17,562	20,062
69550	Memberships	7,535	6,265	6,265	6,265	6,465
69600	Taxes	4,062	5,000	5,000	5,000	4,500
69650	Awards	-	-	-	-	-
69700	Miscellaneous Expenses	4,376	6,000	6,000	6,000	6,000
69750	Prior Year Expense	(5,925)	-	-	-	-
69800	Uncollectable Accounts Receivable	-	-	-	-	-
89100	Principal Repayment	-	-	-	-	-
Sub-total Services & Supplies		\$ 1,921,123	\$ 1,849,991	\$ 1,866,379	\$ 1,866,379	\$ 2,038,491
77000	<b>Capital Outlays</b>	\$ 772,271	\$ -	\$ -	\$ -	\$ -
79050	<b>Building Remodeling</b>	-	-	-	-	-
Total Expenditures		\$ 8,239,113	\$ 8,097,747	\$ 8,243,041	\$ 8,060,723	\$ 8,706,463

\* Estimates based on July 2023 through February 2024 actual expenditures and February 2024 budget amendments.

**CLERK OF THE BOARDS**

**FAYE THOMAS  
CLERK OF THE BOARDS**

<b>At a Glance:</b>	
FY 2023-24 Adopted Budget	\$1.6M
FY 2024-25 Proposed Budget	\$1.7M
% of FY 2024-25 Proposed Budget	0.8%
Total FTEs FY 2024-25 Proposed Budget	7

**DESCRIPTION OF MAJOR SERVICES:**

The Clerk of the Boards Office is responsible for coordinating the activities and providing operational support to both the Governing Board and Hearing Board, including attending all meetings and hearings, maintaining the official records and documents, preparing and publishing agendas, and preparing notices for meetings and public hearings and ensuring that such notices are published as legally required. Clerk of the Boards’ staff assist petitioners and attorneys in the filing of petitions before the Hearing Board and explain the Hearing Board’s functions and procedures. Staff prepares Minute Orders, Findings and Decisions of the Hearing Board, and Summary Minutes of Governing Board meetings. The Clerk acts as communication liaison for the Boards with South Coast AQMD staff and state and federal agencies.

**ACCOMPLISHMENTS:**

**RECENT:**

- Received and processed 68 legal documents, including subpoenas, summons, public and administrative records requests, and claims for damages against the South Coast AQMD.
- Provided support for 13 Governing Board meetings, including: prepared and maintained agendas, minutes and supporting documents; prepared, distributed, and published 35 public hearing and meeting notices; and prepared 25 Board Resolutions.
- Provided support for 112 Hearing Board proceedings, including hearings, pre-hearing conferences, general meetings, closed session meetings, and trainings; processed 96 petitions; prepared, distributed, and published 80 public hearing and meeting notices; prepared over 100 Minute Orders, Findings & Decisions, Pre-hearing Memoranda, and Reports of General and Closed Session Meetings; and prepared and distributed over 200 daily agendas and monthly case calendars.
- Planned and coordinated logistics and provided administrative support for special Governing Board offsite meeting.
- Converted paper records of Governing Board meetings from 2011-2022 to digital media and archived in OnBase Document Management System.

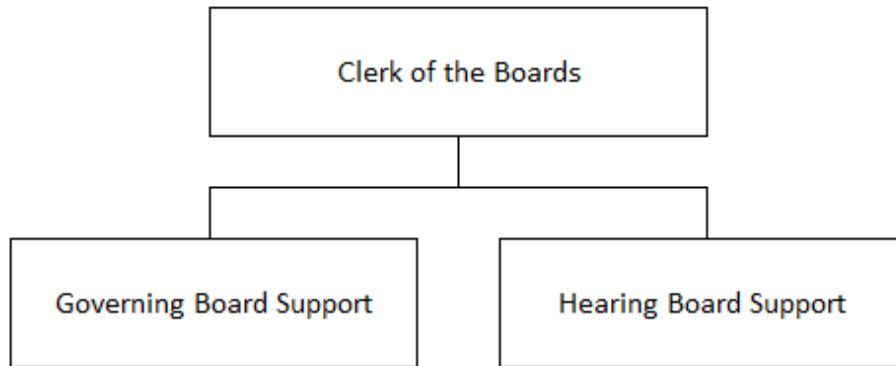


**CLERK OF THE BOARDS (cont.)**

**ANTICIPATED:**

- Provide support for approximately 80 hearings, pre-hearing conferences, and general meetings held by the Hearing Board, including: processing approximately 90 petitions; preparation, distribution, and publication of approximately 100 meetings and public hearing notices; preparation of 100 Minute Orders, Findings and Decisions, Pre-hearing Memoranda, and General Meeting Reports of Actions; and preparing and distributing more than 150 daily agendas and monthly case calendars.
- Provide support for 13 Governing Board meetings, including preparation of meeting agendas, minutes, and Board Resolutions.
- Convert paper records of Board Resolutions and Hearing Board agendas to electronic media.

**ORGANIZATIONAL CHART:**



**POSITION SUMMARY: 7 FTEs**

Clerk of the Boards Unit	Amended FY 2023-24	Change	Proposed FY 2024-25
Governing/Hearing Board Support	7	-	7

**POSITION DETAIL:**

<u>FTEs</u>	<u>Title</u>
1	Clerk of the Board
3	Deputy Clerk/Transcriber
1	Office Assistant
1	Senior Deputy Clerk
<u>1</u>	Senior Office Assistant
7	Total FTEs

**Clerk of the Boards  
Work Program by Office**

#	Program Code	Program Category	Goal	Office	Program	Activities	FTEs FY 2023-24	+/-	FTEs FY 2024-25	Revenue Categories
1	17 024	Operational Support	III	CB	Admin/SCAQMD/GB/HB Mgmt	Admin Governing/Hearing Brds	2.25	0.00	2.25	la,VI,XV
2	17 275	Operational Support	III	CB	Governing Board	Attend/Record/Monitor Meetings	1.40	0.00	1.40	la
2	17 364	Ensure Compliance	I	CB	Hearing Board/Abatement Orders	Attend/Recrd/Monitr Mtgs	0.10	0.00	0.10	IV
3	17 365	Ensure Compliance	I	CB	Hearing Board/Variiances/Appeal	Attend/Record/Monitor HB Mtgs	3.20	0.00	3.20	IV,V,VII
3	17 565	Customer Service and Business Assistance	III	CB	Public Records Act	Comply w/ Public Rec Requests	0.02	0.00	0.02	la
4	17 855	Operational Support	II	CB	Web Tasks	Create/edit/review web content	0.03	0.00	0.03	la

<b>Total Clerk of the Boards</b>	
7.00	-
7.00	7.00

**Clerk of the Boards  
Line Item Expenditure**

Major Object / Account # / Account Description		FY 2022-23 Actuals	FY 2023-24 Adopted Budget	FY 2023-24 Amended Budget	FY 2023-24 Estimate *	FY 2024-25 Proposed Budget
<b>Salary &amp; Employee Benefits</b>						
51000-52000	Salaries	\$ 338,777	\$ 483,751	\$ 496,263	\$ 479,551	\$ 517,654
53000-55000	Employee Benefits	228,185	300,687	\$ 305,554	298,078	345,044
Sub-total Salary & Employee Benefits		\$ 566,962	\$ 784,438	\$ 801,817	\$ 777,628	\$ 862,698
<b>Services &amp; Supplies</b>						
67250	Insurance	\$ -	\$ -	\$ -	\$ -	\$ -
67300	Rents & Leases Equipment	-	-	-	-	-
67350	Rents & Leases Structure	-	-	-	-	-
67400	Household	-	-	-	-	-
67450	Professional & Special Services	472,288	85,200	393,200	393,200	85,200
67460	Temporary Agency Services	-	-	40,000	40,000	-
67500	Public Notice & Advertising	137,982	126,000	126,000	126,000	126,000
67550	Demurrage	-	-	-	-	-
67600	Maintenance of Equipment	-	200	200	200	200
67650	Building Maintenance	-	-	-	-	-
67700	Auto Mileage	-	100	100	100	100
67750	Auto Service	-	-	-	-	-
67800	Travel	469	200	200	200	200
67850	Utilities	-	-	-	-	-
67900	Communications	-	500	500	500	500
67950	Interest Expense	-	-	-	-	-
68000	Clothing	-	-	-	-	-
68050	Laboratory Supplies	-	-	-	-	-
68060	Postage	427	1,200	1,200	1,200	1,200
68100	Office Expense	2,824	6,600	6,600	6,600	6,600
68200	Office Furniture	-	-	-	-	-
68250	Subscriptions & Books	-	-	-	-	-
68300	Small Tools, Instruments, Equipment	-	-	-	-	-
68400	Gas and Oil	-	-	-	-	-
69500	Training/Conference/Tuition/ Board Exp.	530,314	584,920	544,920	544,920	584,920
69550	Memberships	500	300	300	300	300
69600	Taxes	-	-	-	-	-
69650	Awards	-	-	-	-	-
69700	Miscellaneous Expenses	-	500	500	500	500
69750	Prior Year Expense	-	-	-	-	-
69800	Uncollectable Accounts Receivable	-	-	-	-	-
89100	Principal Repayment	-	-	-	-	-
Sub-total Services & Supplies		\$ 1,144,805	\$ 805,720	\$ 1,113,720	\$ 1,113,720	\$ 805,720
77000	<b>Capital Outlays</b>	\$ -	\$ -	\$ -	\$ -	\$ -
79050	<b>Building Remodeling</b>	-	-	-	-	-
Total Expenditures		\$ 1,711,767	\$ 1,590,158	\$ 1,915,537	\$ 1,891,348	\$ 1,668,418

\* Estimates based on July 2023 through February 2024 actual expenditures and February 2024 budget amendments.

## COMPLIANCE & ENFORCEMENT

### TERRENCE MANN DEPUTY EXECUTIVE OFFICER

<b>At a Glance:</b>	
FY 2023-24 Adopted Budget	\$24.0M
FY 2024-25 Proposed Budget	\$26.4M
% of FY 2024-25 Proposed Budget	12.5%
Total FTEs FY 2024-25 Proposed Budget	170

#### DESCRIPTION OF MAJOR SERVICES:

Compliance and Enforcement (C&E) ensures public health by conducting unannounced field inspections to verify compliance with South Coast AQMD, state and federal rules and regulations and investigating air quality complaints and equipment breakdowns. Title V and RECLAIM sources are inspected at least annually, with the exception of select industries targeted for more frequent evaluation (e.g., at least quarterly inspection of chrome plating facilities). All other 25,000 stationary sources and 13,000 PERP engines/equipment are inspected at least once every three years. Notices to Comply are issued when additional information is required of a source to determine compliance, and for minor administrative violations. Notices of Violation are issued for more serious, typically emissions-based violations. Other activities include participation in Emergency Response and joint inspection activities with other agencies, providing expert testimony before the South Coast AQMD Hearing Board, and conducting training classes for the public and regulated community.

#### ACCOMPLISHMENTS:

##### RECENT:

- Completed 391 inspections of chrome plating facilities (annual and quarterly inspections of 83 facilities).
- Completed 336 Title V facility inspections during the Federal Fiscal Year (October through September).
- Completed 160 RECLAIM facility audits.
- Completed inspections of 5,471 other permitted stationary source facilities.
- Completed inspections of 3,798 PERP registered engines/equipment.
- Responded to 18,292 complaints (100% of those received).
- Responded to 755 breakdown notifications (100% of those received).
- Issued 2,461 Notices to Comply and 1,282 Notices of Violation (NOVs).

## COMPLIANCE & ENFORCEMENT (cont.)

- Conducted 62 training classes for members of the public and the regulated community.

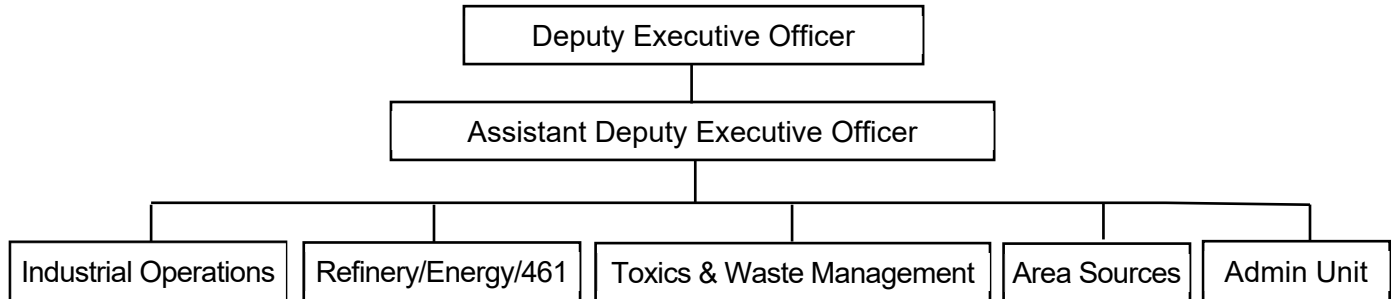
### ANTICIPATED:

- Inspection Prioritization
  - Conduct inspections at approximately 7,000 non-Title V/non-RECLAIM facilities.
- Complaint Prioritization
  - Improve timelines of complaint response by meeting the first contact complaint response time goal 100% of complainants contacted no later than the end of the next business day.
- Enforcement of Rule 2305 – Warehouse Indirect Source Rule
  - Evaluate compliance at all warehouse locations subject to Rule 2305.
- Rule 1180 - Refinery Community and Fenceline Monitoring Response
  - Respond to public complaints and investigate emission exceedances of pollutants which exceed pre-determined thresholds.
- Oil and Gas Inspections (AB 617 CERP Action)
  - Coordinate efforts with the Monitoring & Analysis division to conduct inspections of Oil & Gas facilities when elevated pollutants are detected during mobile platform surveys.
- Enforcement of Rule 1142 – Marine Tank Vessel Operations (AB 617 CERP Action)
  - Conduct surveillance and track marine vessels in South Coast AQMD waters that vent emissions into the atmosphere without prior notification.
  - Board and inspect marine oil tankers at berth to evaluate compliance with Rule 1142.
- Enforcement of Rule 1403 – Asbestos Emissions
  - Conduct at least 1,200 inspections for sites under an asbestos notification.
- Rendering Plants (AB 617 CERP Action)
  - Continue responding to rendering odor complaints and update complainants on a timely basis.
  - Conduct inspections to evaluate compliance with Rule 415.
- Idling Truck Program (AB 617 CERP Action)
  - Conduct quarterly sweeps in three AB 617 communities, including at locations identified by community members.
  - Work with CARB and Legislative & Public Affairs/Media Office (LPAM) to have “No Idling Signage” installed in AB 617 communities and schools.
- Continue to work with the Planning, Rule Development, and Implementation division on rule development projects to ensure clear and enforceable requirements.
- Reduce paperwork and streamline the report-writing process to increase inspection efficiencies.
- Efficiently move NOV reports to the General Counsel’s office.
- Work closely with the General Counsel’s office to address significant violations.
- Work closely with monitoring and rule-making staff to identify, assess, and address facilities with high emissions.

## COMPLIANCE & ENFORCEMENT (cont.)

- Update policies and procedures governing enforcement actions.
- Continue development and launch of a new enforcement database - ENFORCE.

### ORGANIZATIONAL CHART:



### POSITION SUMMARY: 170 FTEs

Office of Compliance and Enforcement Units	Amended FY 2023-24	Change	Proposed FY 2024-25
Industrial Operations	60	-	60
Refinery/Energy/461	47	-	47
Toxics	31	-	31
Area Sources	12	-	12
Administrative Unit	16	-	16
Senior Staff	4	-	4
Total	170	-	170

## COMPLIANCE & ENFORCEMENT (cont.)

### POSITION DETAIL:

<u>FTEs</u>	<u>Title</u>
3	Administrative Assistant I
6	AQ Analysis & Compliance Supervisor
92	AQ Inspector II
17	AQ Inspector III
1	Assistant Deputy Executive Officer
1	Deputy Executive Officer
2	Investigator
6	Office Assistant
4	Program Supervisor
2	Senior Administrative Assistant
5	Senior Enforcement Manager
5	Senior Office Assistant
1	Staff Assistant
5	Staff Specialist
18	Supervising AQ Inspector
1	Supervising Investigator
<u>1</u>	Supervising Office Assistant
170	Total FTEs

**Compliance & Enforcement  
Work Program by Office**

#	Program Code	Program Category	Goal	Office	Program	Activities	FTEs FY 2023-24	+/-	FTEs FY 2024-25	Revenue Categories
1	60 019	Ensure Compliance	I	CE	AB617-Prog Develop	AB617-Program Development	3.00	0.00	3.00	IX
2	60 038	Customer Service and Business Assistance	III	CE	Admin/Office Budget	Dev/Coord Goals/Policies/Overs	7.00	0.00	7.00	Ib
3	60 047	Customer Service and Business Assistance	I	CE	Admin/Operations Support	Budget/Contracts/Reports/Projects	10.00	0.00	10.00	Ib
4	60 070	Ensure Compliance	I	CE	CARB PERP Program	CARB Audits/Statewide Equip Reg	4.00	0.00	4.00	XIX
5	60 071	Ensure Compliance	I	CE	Arch Cigs - Admin	Report Review	0.20	0.00	0.20	XVIII
6	60 072	Ensure Compliance	I	CE	Arch Cigs - End User	Compliance/Rpts/Rule Impmenta	0.10	0.00	0.10	XVIII
7	60 073	Ensure Compliance	I	CE	Arch Cigs - Other	Compliance/Rpts/Rule Implementation	0.10	0.00	0.10	XVIII
8	60 076	Ensure Compliance	I	CE	Area Sources/Compliance	Area Source Compliance	5.00	0.00	5.00	IV,IX,XV
9	60 077	Develop Rules	I	CE	Area Sources/Rulemaking	Dev/Amend/Area S Rules/Credits	0.05	0.00	0.05	II,IX
10	60 093	Ensure Compliance	I	CE	CARB Oil & Gas Reg.	GHG EM Stds Oil/NG Facilities	3.00	0.00	3.00	XVII
11	60 152	Ensure Compliance	III	CE	Compliance/IM Related Activiti	Assist IM: Design/Review/Test	2.00	0.00	2.00	IV
12	60 155	Ensure Compliance	I	CE	Compliance Guidelines	Procedures/Memos/Manuals	0.20	0.00	0.20	IV
13	60 157	Ensure Compliance	I	CE	Compliance/Special Projects	Prog Audits/Data Req/Brd Supp	1.00	0.00	1.00	II
14	60 158	Ensure Compliance	I	CE	Compliance Testing	R461/Combustion Equip Testing	1.00	0.00	1.00	IV
15	60 210	Monitoring Air Quality	II	CE	Emergency Response	Emerg Tech Asst to Public Saf	0.30	0.00	0.30	IV,XV
16	60 276	Policy Support	I	CE	Board Committees	Admin/Stationary Source Committee	0.15	0.00	0.15	Ia
17	60 358	Ensure Compliance	I	CE	GHG Rules-Compl	Greenhouse Gas Rule Compliance	0.35	0.00	0.35	IV
18	60 365	Ensure Compliance	I	CE	Hearing Bd/Variations	Variations/Orders of Abatement	0.30	0.00	0.30	VII
19	60 368	Develop Programs	I	CE	Incentive RFP Emis Red Projs	Incentive Projects Admin	0.05	0.00	0.05	XVII
20	60 371	Ensure Compliance	I	CE	Indir Src Rule Cmpl	Indir Source Rule Compliance	0.05	1.95	2.00	IV
21	60 375	Ensure Compliance	I	CE	Inspections	Compliance/Inspection/Follow-up	90.65	1.00	91.65	II,V,XV
22	60 377	Ensure Compliance	I	CE	Inspections/RECLAIM Audits	Audit/Compliance Assurance	10.00	0.00	10.00	II,IV
23	60 416	Policy Support	I	CE	Legislative Activities	Legislative Activities	0.05	0.00	0.05	Ia
24	60 492	Customer Service and Business Assistance	II	CE	Outreach/Business	Pub Events/Conf/Rideshare Fair	0.05	0.00	0.05	IX
25	60 503	Develop Programs	I	CE	PM Strategies	PM10 Plan/Analyz/Strategy Dev	0.05	0.00	0.05	XV
26	60 539	Ensure Compliance	I	CE	Procedure 5 Review	Evaluate Proc 5 Asbestos Plans	3.00	0.00	3.00	XVII
27	60 550	Ensure Compliance	II	CE	Public Complaints/Breakdowns	Compltresp/Infwup/Resolutn	11.00	0.00	11.00	II,IV,V,XV
28	60 565	Customer Service and Business Assistance	III	CE	Public Records Act	Comply w/ Public Req for Info	0.60	0.00	0.60	Ia
29	60 605	Ensure Compliance	I	CE	RECLAIM/Admin Support	Admin/Policy/Guidelines	0.05	0.00	0.05	II,III,IV
30	60 645	Ensure Compliance	I	CE	Rule 1610 Plan Verification	Old vehicle scrapping	0.05	0.00	0.05	IX
31	60 657	Develop Rules	I	CE	Rulemaking/Support PRA	Provide Rule Development Supp	0.75	0.00	0.75	IV
32	60 690	Customer Service and Business Assistance	I	CE	Source Education	Prov Tech Asst To Industries	1.00	0.00	1.00	IV,V,XV
33	60 717	Policy Support	II	CE	Student Interns	Gov Board/Student Intern Program	0.35	0.00	0.35	Ia
34	60 721	Ensure Compliance	I	CE	Sunshine Cyn Lndfill	Sunshine Cyn Lndfill	0.05	0.00	0.05	XVII
35	60 771	Ensure Compliance	I	CE	Title V	Title V Compl/Inspect/Follow Up	7.00	0.00	7.00	II,IV
36	60 805	Operational Support	III	CE	Training	Dist/Org Unit Training	4.00	0.00	4.00	Ib
37	60 825	Operational Support	III	CE	Union Negotiations	Official Labor/Mgmt Negotiate	0.05	0.00	0.05	Ia
38	60 826	Operational Support	III	CE	Union Steward Activities	Rep Employees in Grievance Act	0.05	0.00	0.05	Ia
39	60 855	Operational Support	II	CE	Web Tasks	Creation/Update of Web Conten	0.10	0.05	0.15	Ia
40	60 880	Operational Support	III	CE	Inclusion/Equity	Inclusion/Diversity/Equity	0.30	0.00	0.30	Ia

<b>Total Compliance &amp; Enforcement</b>	167.00	3.00	170.00
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**Compliance & Enforcement  
Line Item Expenditure**

Major Object / Account # / Account Description		FY 2022-23 Actuals	FY 2023-24 Adopted Budget	FY 2023-24 Amended Budget	FY 2023-24 Estimate *	FY 2024-25 Proposed Budget
<b>Salary &amp; Employee Benefits</b>						
51000-52000	Salaries	\$ 14,196,911	\$ 15,279,202	\$ 15,643,023	\$ 15,316,909	\$ 17,328,008
53000-55000	Employee Benefits	7,733,739	8,211,632	8,352,717	7,971,024	8,460,185
Sub-total Salary & Employee Benefits		\$ 21,930,650	\$ 23,490,834	\$ 23,995,740	\$ 23,287,933	\$ 25,788,193
<b>Services &amp; Supplies</b>						
67250	Insurance	\$ -	\$ -	\$ -	\$ -	\$ -
67300	Rents & Leases Equipment	-	-	-	-	-
67350	Rents & Leases Structure	119,285	111,543	111,543	111,543	111,543
67400	Household	-	-	-	-	-
67450	Professional & Special Services	1,287	7,500	7,500	7,500	7,500
67460	Temporary Agency Services	47,070	20,000	15,000	15,000	20,000
67500	Public Notice & Advertising	-	-	-	-	-
67550	Demurrage	-	-	-	-	-
67600	Maintenance of Equipment	20,625	15,000	15,000	15,000	15,000
67650	Building Maintenance	-	-	-	-	-
67700	Auto Mileage	505	1,000	1,000	1,000	1,000
67750	Auto Service	-	-	-	-	-
67800	Travel	5,966	10,000	14,000	14,000	10,000
67850	Utilities	-	-	-	-	-
67900	Communications	128,955	117,350	117,350	117,350	117,350
67950	Interest Expense	-	-	-	-	-
68000	Clothing	24,935	35,000	35,000	35,000	35,000
68050	Laboratory Supplies	373	15,000	20,000	20,000	15,000
68060	Postage	8,771	10,000	10,000	10,000	10,000
68100	Office Expense	15,196	35,000	35,000	35,000	35,000
68200	Office Furniture	-	-	-	-	-
68250	Subscriptions & Books	95	-	891	891	-
68300	Small Tools, Instruments, Equipment	12,925	8,000	8,000	8,000	8,000
68400	Gas and Oil	-	-	-	-	-
69500	Training/Conference/Tuition/ Board Exp.	23,981	89,457	85,457	85,457	143,457
69550	Memberships	-	-	100	100	-
69600	Taxes	-	-	-	-	-
69650	Awards	-	-	-	-	-
69700	Miscellaneous Expenses	692	2,500	1,509	1,509	2,500
69750	Prior Year Expense	(35)	-	-	-	-
69800	Uncollectable Accounts Receivable	-	-	-	-	-
89100	Principal Repayment	-	-	-	-	-
Sub-total Services & Supplies		\$ 410,627	\$ 477,350	\$ 477,350	\$ 477,350	\$ 531,350
77000	<b>Capital Outlays</b>	\$ 21,747	\$ 25,000	\$ 255,774	\$ 255,774	\$ 60,000
79050	<b>Building Remodeling</b>	-	-	-	-	-
Total Expenditures		\$ 22,363,023	\$ 23,993,184	\$ 24,728,864	\$ 24,021,057	\$ 26,379,543

\* Estimates based on July 2023 through February 2024 actual expenditures and February 2024 budget amendments.

**DIVERSITY, EQUITY, AND INCLUSION (DEI) WITH COMMUNITY AIR PROGRAMS (CAP)**

**DR. ANISSA CESSA HEARD-JOHNSON  
DEPUTY EXECUTIVE OFFICER**

<b>At a Glance:</b>	
FY 2023-24 Adopted Budget	\$4.5M
FY 2024-25 Proposed Budget	\$4.9M
% of FY 2024-25 Proposed Budget	2.3%
Total FTEs FY 2024-25 Proposed Budget	26

**DESCRIPTION OF MAJOR SERVICES:**

The Diversity, Equity, and Inclusion (DEI) with Community Air Programs (CAP) Division provides a broad range of DEI and CAP services to both internal and external stakeholders. The overall purpose of DEI is to enhance the agency’s ability to uphold the South Coast Air Quality Management District (South Coast AQMD) mission within a DEI focused framework. A critical component of that purpose is CAP which facilitates the Assembly Bill 617 (AB 617) program: comprehensive community-based effort focused on improving air quality and public health in historically overburdened and environmental justice communities.

The DEI with CAP Division has five primary goals:

1. Goal: To educate South Coast AQMD employees and community stakeholders about DEI.
  - a. Objective: By diversifying definitions, language about DEI identities and elevating voices of our employees and communities.
  - b. Objective: By building platforms that showcase multiple cultures and elevate voices from diverse backgrounds through resources, events, agency-wide diversity centered communications, and interactive displays.
  - c. Objective: By establishing environments (physically and virtually) within the agency to serve as resources, and safer zones to discuss ongoing DEI issues.
  
2. Goal: To implement objectives in the Community Emission Reductions Plans (CERPs) within six South Coast AB 617 designated communities: 2018-Designated Communities – East Los Angeles, Boyle Heights, West Commerce (ELABHWC), San Bernardino, Muscoy (SBM), and Wilmington, Carson, West Long Beach (WCWLB); 2019-Designated Communities – Eastern Coachella Valley (ECV) and Southeast Los Angeles (SELA); and 2020-Designated Communities – South Los Angeles (SLA).
  - a. Objective: By allocating staffing and resources for CERP implementation with the necessary divisional support.

## **DIVERSITY, EQUITY, AND INCLUSION WITH COMMUNITY AIR PROGRAMS (cont.)**

- b. Objective: By facilitating supervision of and adherence to the objectives identified in the CERPs.
    - c. Objective: By coordinating with internal divisions to support CARB in identifying future communities for AB 617 program implementation, and provide capacity building and technical assistance in the development of future local CERPs (L-CERPs), according to Blueprint 2.0 guidelines.
3. Goal: To enhance public education, and equitable treatment for South Coast AB 617 designated communities:
  - a. Objective: By developing Community Outreach Relations and Engagement initiatives within each AB617 community that build capacity to address disproportionate impacts and environmental justice
  - b. Objective: By facilitating meetings where AB 617 community members engage in decision-making processes i.e., Community Steering Committees (CSCs) and CSC Working Groups.
  - c. Objective: By providing transparent, timely and effective communications and interactions between and within AB 617 communities, and among members, and stakeholders.
4. Goal: To increase staff knowledge, skills, and abilities to interact with and within a diversifying population of citizens amid a climate of ongoing environmental injustice
  - a. Objective: By developing ongoing educational events, training and access to diversity focused educational resources.
  - b. Objective: By developing DEI centered professional development, networking, and mentoring opportunities.
  - c. Objective: By creating and sustaining critical communications within and between agency, division, and communities.
5. Goal: To address any systemic forms of bias
  - a. Objective: By convening agency resources to address identified inequities.
  - b. Objective: By assessing, planning, and developing both individual and institutional capacity for DEI within our agency.

### **ACCOMPLISHMENTS:**

#### **Overall Diversity, Equity and Inclusion Priorities and Objectives**

##### Maintain a Well-Informed Staff

- 25 events comprised of DEI Lobby Displays (Veterans Day, Persian New Year, Pride Month, Flag Day); Fabulous Female Friday Events (March, April, May and June); Infographics (Veterans Day, API Heritage Month, Pride Month, Loving Day and Flag Day and Commemorative Celebrations (Lunar New Year, Women's Herstory Month (with CARB Chair Liane Randolph and Former Board Member Judith Mitchell), African American

## **DIVERSITY, EQUITY, AND INCLUSION WITH COMMUNITY AIR PROGRAMS (cont.)**

Heritage Month with Board Member Rex Richardson, API Heritage Month 2021 with Board Member Lisa Bartlett and 2022 with Board Member Nithya Raman, Pride Month Commemoration with Board Member Sheila Kuehl).

### **Employee Affinity (Resource) Groups**

- 37 meetings, events and initiatives with Employee Resource Groups including Bimonthly ERG meetings with the DEI team (November, January, March, and May); Monthly Joint/DEI Workgroups (January, February, March, April, May and June) topics included: Business/Industry Outreach, Equity/Education Outreach, Employee Promotion, Employee Recruitment, Employee Retention, Employee Professional Development and Programming/Events; Monthly Justice, Equity, Diversity, Inclusion Council Meetings with divisional representatives (January, February, March, April, May, June, September, October, November).

### **Training and Development**

- 12 DEI initiatives that contributed to the increase in employees' DEI skills and competencies: Interrupting Gender Bias in the Workplace, Bystander Training, J.E.D.I. Book Club: The Color of Law; J.E.D.I. Think Tanks: Segregated by Design (November), Good Fight (January), Asian American Museum (February), Queen Liliuokalani (March), Right to Breathe (April), Not Your Typical Asian (May), and Juneteenth (June).

## **COMMUNITY AIR PROGRAMS**

- Continued to implement six CERPs e.g., installation of "No Idling" signs, truck routes, incentives outreach, notifications, Pesticide Monitoring Protocol and submitted the AB 617 Annual Progress Report to CARB.
- Held 24 Community Steering Committee (CSC) meetings, four (4) budget workshops, two (2) truck incentives workshops, one (1) in-person listening session, one (1) virtual listening session for Spanish speakers, two (2) program update meetings, and various office hours.
- Conducted on-going outreach for all six AB 617 communities, to develop and maintain relationships, and facilitate information flow between South Coast AQMD and CSC members.
- Adapted meeting and program processes to align with CSC requests and community priorities.
- Commented on California Environmental Quality Act (CEQA) projects within AB 617 communities.
- Supported rule development efforts related to CERP objectives.
- Participated in AB 617 meetings with U.S. EPA, CARB, California Air Pollution Control Officers Association (CAPCOA), other external stakeholders (e.g., Southern California Association of Governments), and local agencies (e.g., Department of Public Health, City of San Bernadino, Caltrans, Los Angeles Planning Department, Los Angeles Department of Water and Power).
- Received South Coast AQMD Governing Board approval of the ECV Paving Project Program Announcement.
- Developed SELA Green Space Project Plan.
- Developed contracts for the SLA Community Co-Leads to support CERP implementation.

## **DIVERSITY, EQUITY, AND INCLUSION WITH COMMUNITY AIR PROGRAMS (cont.)**

- Worked with SLA Community Co-Leads to establish four Working Groups and to conduct participatory budgeting.
- Continued implementation of the U.S. EPA State Environmental Justice Cooperative Agreement Program (SEJCA); as part of the Air Quality Academy in ECV, held educational workshops and deployed sensors.
- Began developing an AB 617 Implementation Dashboard.
- Began developing informational videos for AB 617 communities.
- Updated AB 617 CERP Implementation Tracking Sheet. Participated and attended conferences (e.g., environmental justice, air monitoring, zero emissions technology, community engagement).

### **ANTICIPATED:**

#### **Overall Diversity, Equity, and Inclusion Priorities and Objectives**

1. Maintain a Well-Informed Staff (12)
  - a. Facilitate monthly events and ongoing resources that increase staff knowledge, skills, and abilities associated with DEI.
2. Employee Affinity (Resource) Groups (14)
  - a. Provide monthly support services for DEI stakeholder/Employee Resource Groups (ERG) and two ERG meetings for all membership.
3. Training and Development (4)
  - a. Provide quarterly DEI training and development opportunities for South Coast AQMD employees.

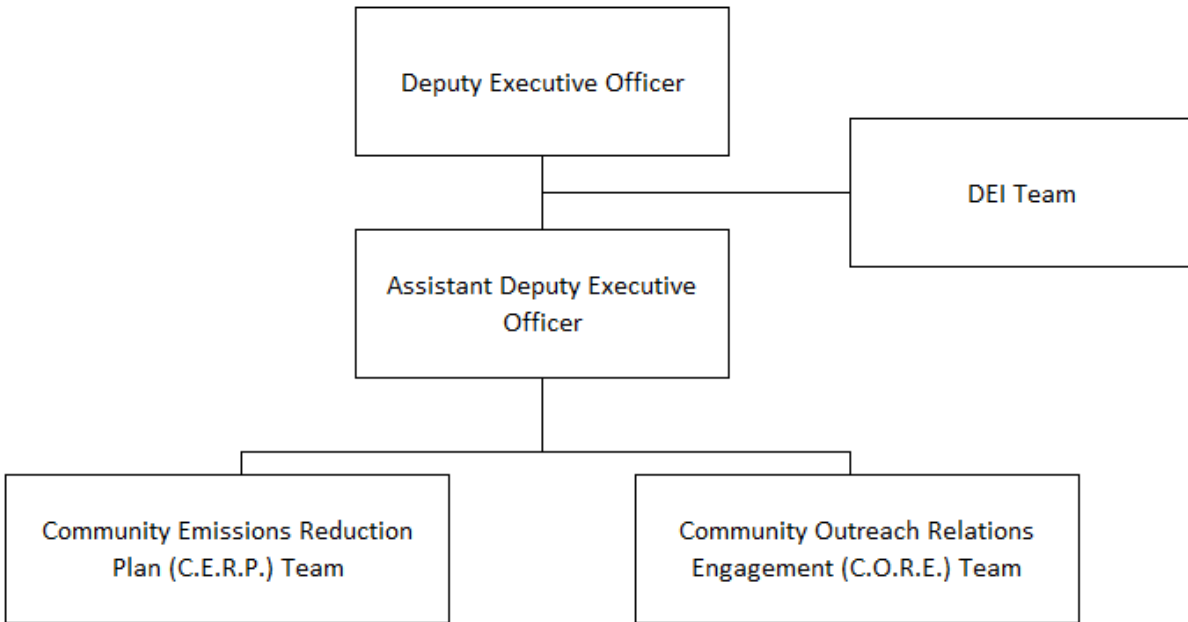
### **COMMUNITY AIR PROGRAMS**

- Ongoing Community Outreach, Relations and engagement activities and initiatives
- Facilitation of quarterly CSC meetings for each of the designated six South Coast AQMD designated communities (24)
- Facilitation of ongoing CSC working group meetings (as identified)
- Continue implementation the six (6) CERPs.
- Conduct outreach, develop recommendations, and support capacity building for future year communities, and provide technical assistance in the development of future local CERPs (L-CERPs).
- Facilitate, manage, and participate in community relationships by acting as a liaison to District Committee meetings, workshops, conferences, and panel discussions representing South Coast AQMD with regards to the AB 617 program and other air quality matters.
- Provide updates to internal committees and working groups.
- Coordinate and facilitate community meetings on behalf of South Coast AQMD staff.
- Develop Community Air Protection Program (CAPP) project plans (e.g., SELA green spaces) and Request for Proposals (RFPs) to distribute CAPP incentive funds (e.g., ECV paving projects, public health outreach).
- Participate in other AB 617 meetings with U.S. EPA, CARB, other external stakeholders, and local agencies.

**DIVERSITY, EQUITY, AND INCLUSION WITH COMMUNITY AIR PROGRAMS (cont.)**

- Submit CARB Annual Progress Report.
- Develop AB 617 Implementation Dashboard.
- Maintain AB 617 Implementation Tracking Sheet.
- Continue to participate and attend conferences (e.g., environmental justice, air monitoring, zero emissions technologies, community engagement).

**ORGANIZATIONAL CHART:**



**POSITION SUMMARY: 26 FTEs**

Diversity, Equity, & Inclusion Office Units	Amended FY 2023-24	Change	Proposed FY 2024-25
AB 617	21	-	21
DEI	5	-	5
Totals	26	-	26

**DIVERSITY, EQUITY, AND INCLUSION WITH COMMUNITY AIR PROGRAMS (cont.)**

**POSITION DETAIL:**

<u>FTEs</u>	<u>Title</u>
2	Administrative Assistant I
5	Air Quality Specialist
1	Assistant Air Quality Specialist
1	Assistant Deputy Executive Officer
1	Deputy Executive Officer
1	Planning & Rules Manager
3	Program Supervisor
1	Public Affairs Manager
2	Senior Administrative Assistant
1	Senior Office Assistant
7	Senior Public Affairs Specialist
<u>1</u>	Staff Assistant
26	Total FTEs

**Diversity, Equity & Inclusion  
Work Program by Office**

#	Program Code	Program Category	Goal	Office	Program	Activities	FTEs FY 2023-24	+/-	FTEs FY 2024-25	Revenue Categories
1	70 019	Develop Programs	I	DEI	AB617-Prog Develop	AB617-Program Development	21.00	0.00	21.00	IX
2	70 880	Operational Support	III	DEI	Inclusion/Equity	Inclusion/Diversity/Equity	5.00	0.00	5.00	la

**Total Diversity, Equity & Inclusion**

26.00	-	26.00
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**Diversity, Equity and Inclusion Office  
Line Item Expenditure**

Major Object / Account # / Account Description		FY 2022-23 Actuals	FY 2023-24 Adopted Budget	FY 2023-24 Amended Budget	FY 2023-24 Estimate *	FY 2024-25 Proposed Budget
<b>Salary &amp; Employee Benefits</b>						
51000-52000	Salaries	\$ -	\$ 2,840,316	\$ 2,906,157	\$ 2,815,661	\$ 3,127,838
53000-55000	Employee Benefits	-	1,512,320	1,537,924	1,499,191	1,543,849
Sub-total Salary & Employee Benefits		\$ -	\$ 4,352,636	\$ 4,444,081	\$ 4,314,851	\$ 4,671,688
<b>Services &amp; Supplies</b>						
67250	Insurance	\$ -	\$ -	\$ -	\$ -	\$ -
67300	Rents & Leases Equipment	-	-	-	-	-
67350	Rents & Leases Structure	-	-	-	-	-
67400	Household	-	-	-	-	-
67450	Professional & Special Services	-	100,000	300,286	300,286	42,100
67460	Temporary Agency Services	-	-	-	-	30,000
67500	Public Notice & Advertising	-	-	5,535	5,535	-
67550	Demurrage	-	-	-	-	-
67600	Maintenance of Equipment	-	2,520	2,520	2,520	-
67650	Building Maintenance	-	-	-	-	-
67700	Auto Mileage	-	6,900	8,761	8,761	2,000
67750	Auto Service	-	-	-	-	-
67800	Travel	-	-	20,236	20,236	32,400
67850	Utilities	-	-	-	-	-
67900	Communications	-	-	-	-	3,720
67950	Interest Expense	-	-	-	-	-
68000	Clothing	-	-	-	-	-
68050	Laboratory Supplies	-	-	-	-	-
68060	Postage	-	-	250	250	300
68100	Office Expense	-	13,000	32,008	32,008	13,606
68200	Office Furniture	-	-	8,720	8,720	6,669
68250	Subscriptions & Books	-	-	5,776	5,776	14,374
68300	Small Tools, Instruments, Equipment	-	-	-	-	-
68400	Gas and Oil	-	-	-	-	-
69500	Training/Conference/Tuition/ Board Exp.	-	2,380	2,436	2,436	12,380
69550	Memberships	-	-	3,000	3,000	7,200
69600	Taxes	-	-	-	-	-
69650	Awards	-	-	-	-	-
69700	Miscellaneous Expenses	-	12,000	16,158	16,158	26,263
69750	Prior Year Expense	-	-	-	-	-
69800	Uncollectable Accounts Receivable	-	-	-	-	-
89100	Principal Repayment	-	-	-	-	-
Sub-total Services & Supplies		\$ -	\$ 136,800	\$ 405,686	\$ 405,686	\$ 191,012
77000	<b>Capital Outlays</b>	\$ -	\$ -	\$ -	\$ -	\$ -
79050	<b>Building Remodeling</b>	-	-	-	-	-
<b>Total Expenditures</b>		\$ -	\$ 4,489,436	\$ 4,849,767	\$ 4,720,537	\$ 4,862,700

\* Estimates based on July 2023 through February 2024 actual expenditures and February 2024 budget amendments.

## ENGINEERING & PERMITTING

### JASON ASPELL DEPUTY EXECUTIVE OFFICER

<b>At a Glance:</b>	
FY 2023-24 Adopted Budget	\$28.7M
FY 2024-25 Proposed Budget	\$30.7M
% of FY 2024-25 Proposed Budget	14.5%
Total FTEs FY 2024-25 Proposed Budget	176

#### DESCRIPTION OF MAJOR SERVICES:

Engineering & Permitting (E&P) is responsible for processing applications for Permits to Construct & Operate, and special services. The permit processing activities involve approximately 330 major facilities that have been issued Title V Federal Operating permits, about 230 facilities in the RECLAIM program, and over 25,000 large and small business operations. In addition, staff also participates in activities with other agencies, assists with Economic Development and Business Retention programs, provides engineering support to other divisions, and evaluates and implements permit backlog reduction and permit streamlining activities, including automation and other permit processing modernization efforts.

#### ACCOMPLISHMENTS:

##### RECENT:

- Initiated aggressive promotional and recruitment efforts to reduce elevated E&P vacancy rate after hiring freeze and increased staff retirements during the COVID pandemic period. This included the promotion of 2 Senior Engineering Managers, 6 Supervising AQ Engineers, 12 Senior AQ Engineers, and the onboarding of 15 new engineers during the calendar year.
- Reached out to and hired former district engineering staff from South Coast AQMD as temporary employees to assist with permit processing duties.
- Continued permit streamlining efforts by:
  - Processing almost 1,800 Permits to Construct and over 6,100 applications for Permits, Plans, and ERC during Fiscal Year (FY) 2021-22; and
  - Focusing on reducing aged permit applications to the extent possible.
- Continued efforts to reach the 3,000 - 3,500 (less RECLAIM transition applications, less Permits to Construct issued) target from FY 2020-21.
- Achieved and maintained the timely completion rate for new permit applications by processing over 70 percent of new permit applications within 180 days of being deemed complete.

## ENGINEERING & PERMITTING (cont.)

- Issued 180 Title V renewal and modification permits in Calendar Year (CY) 2022.
- Implemented new return-to-office teleworking policy and increased in-office levels of production and processing of applications and permits.
- Continued development of Online Permit Processing tools and other automation efforts.
- Continued support for online applicants for dry cleaning equipment, gasoline dispensing facilities, automotive refinishing spray booths, negative air machines, charbroilers, and small heaters and boilers. Over 500 applications were filed online during CY 2022.
- New Emergency IC Engine online permitting module made available to interested stakeholders to apply for a registration permit for smaller certified emergency IC engines.
- Maintained and surpassed Division's Permit Streamlining goal of application delivery to Permitting Teams within an average of 4 business days.
- Continued implementation of EPA Title V Program Audit Findings Action Plan.
- Continued efforts to post all newly issued Title V permits to the internet for online public access on an ongoing basis.
- Participated in public meetings to address public concerns regarding high toxic risks and emissions.
- Assisted in developing and amending South Coast AQMD Rules and Regulations such as Reg. III, Reg. XI, Reg. XIII, Reg. XIV, and other amendments called for under AB 617, including Reg. XX, and incorporating updated Best Available Retrofit Control Technology (BARCT).
- Initiated implementation of Rule 1109.1 which includes significant permit application and plan requirements.
- Amended Best Available Control Technology Guidelines which included cleaner emission requirements for emergency diesel engines at major sources.
- Participated in AB617 Community Meetings and in the Community Emissions Reduction Plan (CERP) implementation with respect to permitting crosschecks.
- Provided Pre- and Post-application conferences to help permit applicants.
- Participated, reviewed, and provided permit remedies to permit holders throughout CY 2022 from Fee Review cases.
- Provided technical support to IM to test and troubleshoot CLASS programs issues.
- Continued to provide engineering support and/or expert testimony in Hearing Board cases throughout CY 2022.
- Continued to maintain the Certified Permitting Professional (CPP) program by reaching out to existing CPP holders to provide support and to update and confirm contact information.
- Conducted a CPP exam for 13 individuals seeking certification as Permitting Professionals, taking into account Risk Management and COVID-19 distancing guidelines to ensure a secure and safe testing process for all those involved.
- Prepared Federal New Source Review (NSR) Equivalency Determination Reports pursuant to Rule 1315.
- Prepared annual report on the NO<sub>x</sub> and SO<sub>x</sub> RECLAIM Program in accordance with Rule 2015.

## ENGINEERING & PERMITTING (cont.)

### ANTICIPATED:

- Continue to fill vacancies at all levels and utilize former district engineering staff to assist with permit inventory reduction efforts.
- Continue to provide training to new engineers and newly promoted seniors and supervisors by offering a range of learning opportunities, including in-house workshops, online courses, and external training programs, to ensure they have the skills and knowledge necessary to succeed in their roles.
- Work towards reducing the pending permit applications inventory excluding Permits to Construct issued and RECLAIM transition applications to maintain levels at or near 3,000, and total pending applications inventory to below 3,500.
- Continue to maintain the timely completion rate for new permit applications by processing 75 to 80 percent of new permit applications within 180 days of being deemed complete.
- Monitor and reduce average permit application residence times.
- Continue to complete timely renewal of Title V permits.
- Continue to implement action plan to further improve Title V program pursuant to EPA's recommendations:
  - a) Continue to prepare expanded Statement of Basis (SOB) for all initial Title V permits, at least 10 percent of Title V renewals, and all De-Minimis and Significant Title V revisions,
  - b) Continue efforts to develop automated capability to publish Title V permits online,
  - c) Provide more detailed accounts of applicable federal requirements in Title V permits,
  - d) Provide public with online access to all issued Title V permits, and
  - e) Develop formal policy for sources exiting the Title V program.
- Continue efforts to streamline and expedite permit issuance through:
  - a) Equipment certification/registration programs
  - b) Streamlined standard permits
  - c) Enhancement of permitting systems (including electronic permitting)
  - d) Expedited Permit Processing Program
  - e) Maintaining adequate staff resources
  - f) Improve technical training.
  - g) Revisiting policies and rules.
- Expand the outreach of the online permitting and permit automation tools for dry cleaning, gasoline dispensing facilities, automotive spray booths, negative air machines, small heaters, and boilers, charbroilers, and future modules.
- Continue the development and deployment of Phase II Online Permitting efforts:
  - a) Maintain existing internal and external-facing Permit Application Status Dashboard, and implement enhancements based on user feedback,
  - b) Remaining Rule 222 Filing & Registration Forms,
  - c) Registration/Certification for Emergency Generators,
  - d) 400-E-xx Permit Application Forms, and

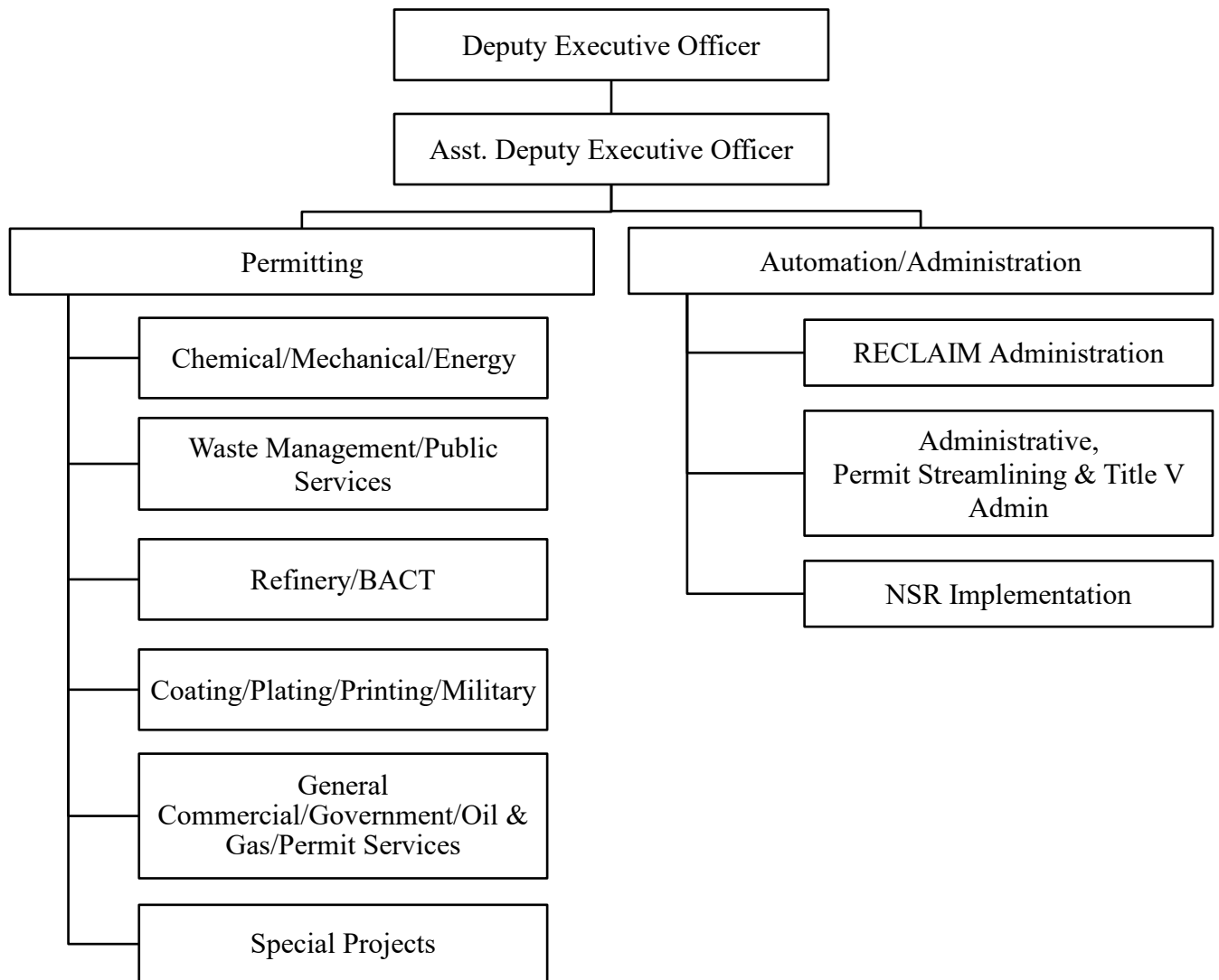
## ENGINEERING & PERMITTING (cont.)

- e) Future enhancements to Dry Cleaning, Gasoline Dispensing and Automotive Spray Booth modules.
- Continue permit processing modernization efforts through the development of a plan and business model that will facilitate transition to electronic permit application submittal and processing and can be deployed as soon as the development of electronic smart permit applications forms is complete.
- Resume implementation of the staff recognition program, recognizing top performing individuals and teams to help maintain high morale and acknowledge performance.
- Continue to improve and monitor the operational and permitting efficiency of permitting teams by:
  - a) Streamlining workflow,
  - b) Enhancing permitting tools,
  - c) Standardizing permit conditions,
  - d) Reviewing and updating outdated Permitting Policies and Procedures, and
  - e) Standardizing time and processing status metrics for monitoring permit applications through completion.
- Continue soliciting stakeholder input on permit application backlog reduction and permit streamlining efforts through Permit Streamlining Task Force subcommittee meetings.
- Continue certification testing of Certified Permitting Professionals (CPPs).
- Continue to improve customer services and public outreach by:
  - a) Providing public education by attending public meetings and addressing public concerns,
  - b) Aiding permit applicants through pre- and post-conferences, and
  - c) Providing permitting information for Public Record requests.
- Continue to evaluate the optional Expedited Permitting Program and propose improvements if warranted.
- Continue to update and expand the Permit Processing Handbook.
- Review and comment on Rule 1402 Risk Reduction Plans.
- Continue to provide critical input in developing and amending South Coast AQMD Rules.
- Continue to provide critical input to Compliance & Enforcement in enforcing South Coast AQMD Rules.
- Continue to provide support in Fee Review cases and Hearing Board cases.
- Continue to prepare Federal NSR Equivalency Determination Reports pursuant to Rule 1315.
- Continue to prepare annual report on the NO<sub>x</sub> and SO<sub>x</sub> RECLAIM Program in accordance with Rule 2015.
- Continue to provide critical guidance to PRDI in developing a streamlined NSR process for facilities exiting the RECLAIM program.
- Develop options for training of new engineers, and newly promoted seniors and supervisors.
- Continue implementation of Rule 1109.1 application processing and reporting (refinery rule associated with RECLAIM sunset)
- Continue to assist PRDI with the development of PAR 1405 to reduce emissions and associated health risks of ethylene oxide.

## ENGINEERING & PERMITTING (cont.)

- Continue to support the development and rollout of the Source Testing portal, an online platform designed to streamline the process of collecting and reporting data on air emissions. Collaborate with IM and other divisions to ensure that the portal is user-friendly, efficient, and fully compliant with relevant regulations.
- Revisit policies on public notices to ensure accessibility to affected community members.

### ORGANIZATIONAL CHART:



**ENGINEERING & PERMITTING (cont.)**

**POSITION SUMMARY: 176 FTEs**

Engineering & Permitting	Amended FY 2023-24	Change	Proposed FY 2024-25
Administration	4	-	4
Engineering	144	-	144
Operations	28	-	28
<b>Total</b>	<b>176</b>	<b>-</b>	<b>176</b>

**POSITION DETAIL:**

<u>FTEs</u>	<u>Title</u>
6	Administrative Assistant I
94	Air Quality Engineer II
1	Air Quality Specialist
1	Assistant Deputy Executive Officer
2	Data Technician
1	Deputy Executive Officer
1	Office Assistant
1	Program Supervisor
2	Senior Administrative Assistant
23	Senior Air Quality Engineer
8	Senior Air Quality Engineering Manager
17	Senior Office Assistant
2	Staff Specialist
15	Supervising Air Quality Engineer
<u>2</u>	Supervising Office Assistant
176	Total FTEs

**Engineering & Permitting  
Work Program by Office**

#	Program Code	Program Category	Goal	Office	Program	Activities	FTEs FY 2023-24	+/-	FTEs FY 2024-25	Revenue Categories
1	50 019	Develop Programs	I	EP	AB617-Prog Develop	AB617-Program Development	1.20	0.00	1.20	IX
2	50 038	Customer Service and Business Assistance	I	EP	Admin/Office Management	Dev/Coord Goals/Policies/Overs	3.50	0.00	3.50	Ib
3	50 047	Customer Service and Business Assistance	I	EP	Admin/Operations Support	Budget/Contracts/Reports/Projects	3.50	0.00	3.50	Ib
4	50 120	Timely Review of Permits	I	EP	Certification/Registration Pro	Certification/Registration Prog	1.00	0.00	1.00	III
5	50 148	Policy Support	I	EP	Climate/Energy/Incentives	GHG/Climate Change Support	0.50	0.00	0.50	II,IX
6	50 156	Ensure Compliance	I	EP	Perm Proc/Info to Compliance	Prov Perm Info to Compliance	3.00	0.00	3.00	III,IV
7	50 200	Customer Service and Business Assistance	I	EP	Economic Dev/Bus Retention	Perm Proc/Public Participation	0.10	0.00	0.10	III
8	50 240	Ensure Compliance	I	EP	Environmental Justice	R461/Combustion Equip Testing	0.50	0.00	0.50	II,IX
9	50 253	Timely Review of Permits	I	EP	ERC Appl Processing	Process ERC Applications	3.50	0.00	3.50	III
10	50 260	Customer Service and Business Assistance	III	EP	Fee Review	Fee Review Committee	0.45	0.00	0.45	II,III,IV
11	50 276	Policy Support	I	EP	Board Committees	Admin/Stationary Source Committees	0.25	0.00	0.25	Ia
12	50 365	Ensure Compliance	I	EP	Hearing Bd/Variations	Variations/Orders of Abatement	0.75	0.00	0.75	VII
13	50 367	Timely Review of Permits	I	EP	Hearing Board/Appeals	Appeals: Permits & Denials	0.25	0.00	0.25	III
14	50 377	Ensure Compliance	I	EP	Inspections/RECLAIM Audits	Audit/Compliance Assurance	6.00	0.00	6.00	II,IV
15	50 416	Policy Support	I	EP	Legislative Activities	Legislative Activities	0.25	0.00	0.25	Ia
16	50 425	Customer Service and Business Assistance	I	EP	Lobby Permit Services	Supp Perm Proc/Customer Svc	1.00	0.00	1.00	III
17	50 475	Timely Review of Permits	I	EP	NSR Implementation	Implement NSR/Allocate ERCs	2.50	0.00	2.50	II,II,V
18	50 476	Timely Review of Permits	I	EP	NSR Data Clean Up	Edit/Update NSR Data	0.50	0.00	0.50	II
19	50 492	Ensure Compliance	I	EP	Customer Service	Compliance/Inspection/Follow-up	0.50	0.00	0.50	II,V,IX,XV
20	50 515	Timely Review of Permits	I	EP	Perm Proc/Non TV/Non RECLAIM	PP: Non TitIV/TitIII/RECLAIM	58.30	0.00	58.30	III
21	50 517	Timely Review of Permits	I	EP	Permit Services	Facility Data-Create/Edit	13.50	0.00	13.50	III
22	50 518	Timely Review of Permits	I	EP	RECLAIM Non-Title V	Process RECLAIM Only Permits	4.00	0.00	4.00	III,IV,XV
23	50 519	Timely Review of Permits	I	EP	Perm Proc/Title III (Non TV)	Process Title III Permits	1.00	0.00	1.00	III
24	50 520	Customer Service and Business Assistance	I	EP	Perm Proc/Pre-Appl Mtg Outreac	Pre-App Mtgs/Genl Prescreening	1.00	0.00	1.00	III
25	50 521	Timely Review of Permits	I	EP	Perm Proc/Expedited Permit	Proc Expedited Permits (3010T)	4.00	0.00	4.00	III
26	50 523	Timely Review of Permits	I	EP	Permit Streamlining	Permit Streamlining	4.75	0.00	4.75	III
27	50 565	Customer Service and Business Assistance	III	EP	Public Records Act	Comply w/ Public Req for Info	0.25	0.00	0.25	Ia
28	50 605	Ensure Compliance	I	EP	RECLAIM/Admin Support	Admin/Policy/Guidelines	6.50	0.00	6.50	II,III,IV
29	50 607	Timely Review of Permits	I	EP	RECLAIM & Title V	Process RECLAIM & TV Permits	19.90	0.00	19.90	III
30	50 643	Timely Review of Permits	I	EP	Rule 222 Filing Program	Rule 222 Filing Program	0.50	0.00	0.50	IV
31	50 650	Develop Rules	I	EP	Rulemaking	Dev/Amend/Impl Rules	0.25	0.00	0.25	II,XV
32	50 653	Develop Rules	I	EP	Rulemaking/BACT	Dev/Amend BACT Guidelines	1.80	0.00	1.80	II
33	50 657	Develop Rules	I	EP	Rulemaking/Support PRA	Provide Rule Development Supp	0.25	0.00	0.25	II
34	50 678	Ensure Compliance	I	EP	School Siting	Identify Haz. Emission Sources near Schools	0.25	0.00	0.25	II
35	50 680	Ensure Compliance	I	EP	Small Business Assistance	Asst sm bus w/ Permit Process	0.50	0.00	0.50	IV
36	50 690	Customer Service and Business Assistance	I	EP	Source Education	Prov Tech Asst To Industries	2.80	0.00	2.80	III,IV,V,XV
37	50 728	Timely Review of Permits	I	EP	Perm Proc/IM Programming	Assist IM: Design/Review/Test	2.55	0.00	2.55	II,III,IV
38	50 752	Develop Rules	I	EP	Title III Rulemaking	Title III Dev/Implement Rules	0.25	0.00	0.25	II



**Engineering & Permitting (Cont.)  
Work Program by Office**

#	Program Code	Program Category	Goal	Office	Program	Activities	FTEs FY 2023-24	+/-	FTEs FY 2024-25	Revenue Categories
39	50 773	Develop Rules	I	EP	Title V & NSR Rulemaking-Supp	Title V Rules Dev/Amend/Impl	0.25	0.00	0.25	II
40	50 774	Timely Review of Permits	I	EP	TV/Non-RECLAIM	Process Title V Only Permits	19.45	0.00	19.45	III
41	50 775	Timely Review of Permits	I	EP	Title V – Admin	Title V Administration	1.00	0.00	1.00	III
42	50 791	Ensure Compliance	I	EP	Toxics/AB2588	AB2588 Rev Rptrs/Risk Redplans	0.25	0.00	0.25	X
43	50 805	Operational Support	III	EP	Training	Dist/Org Unit Training	3.10	0.00	3.10	Ib
44	50 825	Operational Support	III	EP	Union Negotiations	Official Labor/Mgmt Negotiate	0.05	0.00	0.05	Ia
45	50 826	Operational Support	III	EP	Union Steward Activities	Rep Employees in Grievance Act	0.05	0.00	0.05	Ia
46	50 855	Operational Support	II	EP	Web Tasks	Creation/Update of Web Content	0.25	0.00	0.25	Ia

**Total Engineering & Permitting**      176.00      -      176.00

Engineering & Permitting Line Item Expenditure						
Major Object / Account # / Account Description		FY 2022-23 Actuals	FY 2023-24 Adopted Budget	FY 2023-24 Amended Budget	FY 2023-24 Estimate *	FY 2024-25 Proposed Budget
<b>Salary &amp; Employee Benefits</b>						
51000-52000	Salaries	\$ 17,232,141	\$ 18,578,243	\$ 19,041,490	\$ 18,886,457	\$ 20,565,390
53000-55000	Employee Benefits	9,131,976	9,773,009	9,916,787	9,584,798	9,745,044
Sub-total Salary & Employee Benefits		\$ 26,364,117	\$ 28,351,252	\$ 28,958,277	\$ 28,471,255	\$ 30,310,434
<b>Services &amp; Supplies</b>						
67250	Insurance	\$ -	\$ -	\$ -	\$ -	\$ -
67300	Rents & Leases Equipment	-	8,000	8,000	8,000	8,000
67350	Rents & Leases Structure	-	8,000	8,000	8,000	8,000
67400	Household	1,279	-	-	-	-
67450	Professional & Special Services	113,965	2,500	7,500	7,500	2,500
67460	Temporary Agency Services	394,147	60,000	460,000	460,000	60,000
67500	Public Notice & Advertising	56,049	116,000	116,000	116,000	116,000
67550	Demurrage	-	250	250	250	250
67600	Maintenance of Equipment	-	-	1,000	1,000	-
67650	Building Maintenance	-	-	-	-	-
67700	Auto Mileage	489	35,000	29,000	29,000	35,000
67750	Auto Service	-	-	-	-	-
67800	Travel	281	14,433	14,433	14,433	14,433
67850	Utilities	-	-	-	-	-
67900	Communications	21,437	6,450	10,985	10,985	6,450
67950	Interest Expense	-	-	-	-	-
68000	Clothing	2,869	4,500	4,500	4,500	4,500
68050	Laboratory Supplies	-	-	-	-	-
68060	Postage	13,013	37,000	37,000	37,000	37,000
68100	Office Expense	29,995	59,296	59,296	59,296	59,296
68200	Office Furniture	1,757	3,500	3,500	3,500	3,500
68250	Subscriptions & Books	-	400	400	400	400
68300	Small Tools, Instruments, Equipment	-	-	-	-	-
68400	Gas and Oil	-	-	-	-	-
69500	Training/Conference/Tuition/ Board Exp.	1,000	5,500	5,500	5,500	5,500
69550	Memberships	936	1,500	1,500	1,500	1,500
69600	Taxes	-	-	-	-	-
69650	Awards	-	2,000	2,000	2,000	2,000
69700	Miscellaneous Expenses	260	5,000	5,000	5,000	5,000
69750	Prior Year Expense	(1)	-	-	-	-
69800	Uncollectable Accounts Receivable	-	-	-	-	-
89100	Principal Repayment	-	-	-	-	-
Sub-total Services & Supplies		\$ 637,478	\$ 369,329	\$ 773,864	\$ 773,864	\$ 369,329
77000	Capital outlays	\$ -	\$ -	\$ -	\$ -	\$ -
79050	Building Remodeling	-	-	-	-	-
Total Expenditures		\$ 27,001,594	\$ 28,720,581	\$ 29,732,141	\$ 29,245,119	\$ 30,679,763

\* Estimates based on July 2023 through February 2024 actual expenditures and February 2024 budget amendments.

**FINANCE**

**SUJATA JAIN  
CHIEF FINANCIAL OFFICER**

<b>At a Glance:</b>	
FY 2023-24 Adopted	\$7.1M
FY 2024-25 Budget	\$7.7M
% of FY 2024-25 Budget	3.6%
Total FTEs FY 2024-25 Budget	52

**DESCRIPTION OF MAJOR SERVICES:**

Finance provides services to internal and external customers and stakeholders, including fee payers, internal divisions, employees, the Mobile Source Air Pollution Reduction Review Committee, the Building Corporation, and the Health Effects of Air Pollution Foundation. These services are provided through three distinct units: Controller, Financial Services, and Procurement. The Controller is responsible for accounting, financial reporting, accounts payable, payroll, state and federal tax reporting, revenue posting, and asset management. The Financial Services Manager is responsible for budget preparation, budgetary reporting, forecasting, grants management, billing services, and ad-hoc internal financial support/analysis. The Procurement Manager is responsible for the procurement of goods and services, contracting, proposal/bid solicitations and advertising, processing supplier deliveries, and controlling/dispensing/reconciling inventory.

**ACCOMPLISHMENTS:**

**RECENT:**

- Continued to expand electronic payment options to include Permit Processing Fee payments for asbestos, dry cleaners, spray booths, gas stations, and a portion of Rule 222 registrations.
- Processed 572 contracts and modifications, issued 62 Request for Proposals/Quotes, and processed 227 proposals/quotations. Processed 1,759 purchase orders and 168 Cal-Card orders.
- Received the Government Finance Officer’s Association’s (GFOA) awards for the Annual Budget, Annual Comprehensive Financial Report, and Popular Annual Financial Report for the most recent fiscal year.
- Improved the process to track grant receipts and expenditures within PeopleSoft.
- Published South Coast AQMD’s FY 2023-2024 Budget, which includes goals and priority objectives and a multiyear financial summary of all revenues, expenditures and staffing used by each of South Coast AQMD’s divisions.
- Completed FY 2022-2023 audited financial statements. These required statements offer short-term and long-term financial information about South Coast AQMD. The statement of net position provides information about the nature and amounts of investments in resources (assets) and obligations (liabilities) at the close of the fiscal year. The financial statements are

## FINANCE (cont.)

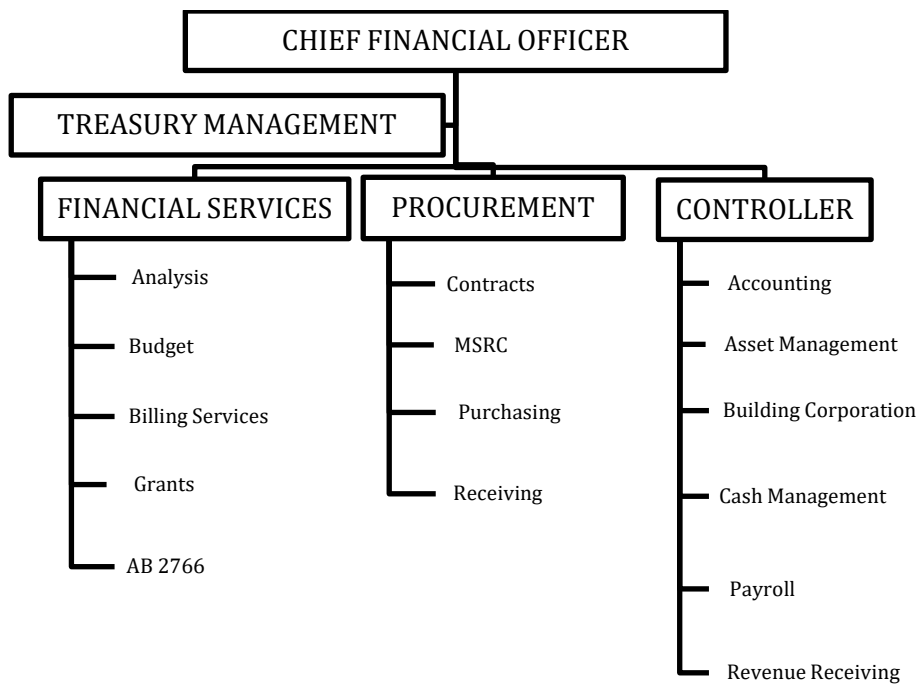
prepared on the accrual basis in accordance with U.S. Generally Accepted Accounting Principles.

- Implemented the new subscription-based information technology arrangements accounting standard required by Governmental Accounting Standards Board (GASB) Statement Number 96. Certain software subscription is recognized as subscription assets and liabilities starting with FY 2022-23 audited financial statements.

### ANTICIPATED:

- Continue to receive GFOA Awards for the Annual Budget, Annual Comprehensive Financial Report, and Popular Annual Financial Report to ensure South Coast AQMD's financial reports meet the highest professional standards.
- Ensure compliance with all AB 617, Community Air Protection Program, and VW Mitigation Settlement guidelines for financial reporting and tracking of revenue and expenditures.
- Continue to identify and implement additional opportunities for electronic payments.
- Districtwide adoption of PeopleSoft E-Requisition module for creating electronic requisitions and routing them for approval.

### ORGANIZATIONAL CHART:



**FINANCE (cont.)**

**POSITION SUMMARY: 52 FTEs**

Finance Units	Amended FY 2023-24	Change	Proposed FY 2024-25
Office Administration	3	-	3
Controller	21	-	21
Financial Services	18	-	18
Procurement	10	-	10
Total	52	-	52

**POSITION DETAIL:**

<u>FTEs</u>	<u>Title</u>
2	Accounting Technician
2	Administrative Assistant I
1	Administrative Assistant I – (CON)
2	Contracts Assistant
1	Controller
1	Deputy Executive Officer/Chief Financial Officer
1	District Storekeeper
6	Financial Analyst
1	Financial Services Manager
7	Fiscal Assistant
1	Payroll Supervisor
3	Payroll Technician
1	Procurement Manager
2	Purchasing Assistant
1	Purchasing Supervisor
3	Senior Accountant
1	Senior Administrative Assistant
3	Senior Fiscal Assistant
8	Senior Office Assistant
1	Staff Assistant
2	Staff Specialist
1	Stock Clerk
<u>1</u>	Supervising Office Assistant
52	Total FTEs

**Finance  
Work Program by Office**

#	Program Code	Program Category	Goal	Office	Program	Activities	FTEs FY 2023-24	+/-	FTEs FY 2024-25	Revenue Categories
1	04 1002	Customer Service and Business Assistance	III	FIN	AB2766/Mobile Source	Prog Admin: Monitor/Dist/Audit	0.10	0.00	0.10	IX
2	04 1003	Advance Clean Air Technology	III	FIN	AB2766/MSRC	MSRC Program Administration	0.35	0.00	0.35	IX
3	04 1020	Operational Support	III	FIN	Admin/SCAQMD Budget	Analyze/Prepare/Impl/Track WP	3.71	0.00	3.71	la
4	04 1021	Operational Support	III	FIN	Admin/SCAQMD Contracts	Contract Admin/Monitor/Process	3.20	0.00	3.20	la
5	04 1023	Operational Support	III	FIN	Admin/SCAQMD Capital Assets	FA Rep/Reconcile/Inv/Acct	0.70	0.00	0.70	la
6	04 1035	Operational Support	I	FIN	AB617-Support	AB617-Support	0.50	0.00	0.50	IX
7	04 1038	Operational Support	III	FIN	Admin/Office Management	Fin Mgmt/Oversee Activities	4.00	0.00	4.00	Ib
8	04 1045	Operational Support	III	FIN	Admin/Office Budget	Office Budget/Prep/Impl/Track	0.05	0.00	0.05	Ib
9	04 1071	Operational Support	I	FIN	Arch Cigs - Admin	Cost Analysis/Payments	0.04	0.00	0.04	XV/III
10	04 1083	Policy Support	II	FIN	HLth Effects Air Pollution Fou	Health Effects Air Poll Foundation Support	0.02	0.00	0.02	la
11	04 1085	Operational Support	III	FIN	Building Corporation	Building Corp Acct/Fin Reports	0.02	0.00	0.02	la
12	04 1096	Operational Support	I	FIN	CAPP Year 2-SB 856	CAPP Year 2-SB 856	2.00	0.00	2.00	IX
13	04 130	Advance Clean Air Technology	III	FIN	Clean Fuels/Contract Admin	Clean Fuels Contract Admin/Monitor	0.15	0.00	0.15	VIII
14	04 170	Customer Service and Business Assistance	I	FIN	Billing Services	Answer/Resp/Resolv Prob & Inq	8.00	0.00	8.00	II,III,IV
15	04 233	Operational Support	III	FIN	Employee Relations	Assist HR/Interpret Salary Res	0.10	0.00	0.10	la
16	04 260	Customer Service and Business Assistance	III	FIN	Fee Review	Cmte Mtg/Fee-Related Complaint	0.10	0.00	0.10	II,III,IV,XV
17	04 265	Operational Support	III	FIN	Financial Mgmt/Accounting	Record Accts Rec & Pay/Rpts	7.27	0.00	7.27	la
18	04 266	Operational Support	III	FIN	Financial Mgmt/Fin Analysis	Fin/SCAQMD Stat Analysis & Audit	0.80	0.00	0.80	la
19	04 267	Operational Support	III	FIN	Financial Mgmt/Treasury Mgmt	Treas Mgt Anlyz/Trk/Proj/Invst	1.00	0.00	1.00	la
20	04 355	Customer Service and Business Assistance	III	FIN	Grants Management	Grant Anlyz/Eval/Negot/Acc/Rpt	1.00	0.00	1.00	IV,V
21	04 447	Operational Support	I	FIN	Mobile Sources/Accounting	Record Acct Rec & Pay/Special Funds	0.65	0.00	0.65	IX
22	04 457	Advance Clean Air Technology	III	FIN	Mobile Source/Moyer Adm	Carl Moyer: Contract/Fin Admin	1.02	0.00	1.02	IX
23	04 493	Operational Support	II	FIN	Outreach/5B/MB/DVBE	Outreach/Incr 5B/DVBE Partic	0.05	0.00	0.05	la
24	04 510	Operational Support	III	FIN	Payroll	Dea/Ret Rpts/PR/St & Fed Rpts	4.10	0.00	4.10	la
25	04 542	Advance Clean Air Technology	I	FIN	Prop 1B:Goods Movement	Contracts/Finance Admin	0.50	0.00	0.50	IX
26	04 544	Advance Clean Air Technology	I	FIN	Prop 1B:Low Emiss Sch Bus	Grants/Finance Admin	0.05	0.00	0.05	IX
27	04 565	Customer Service and Business Assistance	I	FIN	Public Records Act	Comply w/ Public Rec Requests	0.02	0.00	0.02	la
28	04 570	Operational Support	III	FIN	Purchasing	Purch/Track Svcs & Supplies	2.50	0.00	2.50	la
29	04 571	Operational Support	III	FIN	Purchasing/Receiving	Receive/Record SCAQMD Purchases	1.20	0.00	1.20	la
30	04 572	Operational Support	III	FIN	Purchasing-Receiving/Stockroom	Track/Monitor SCAQMD Supplies	1.00	0.00	1.00	la
31	04 630	Operational Support	III	FIN	Cash Mgmt/Revenue Receiving	Receive/Post Pymts/Reconcile	6.25	0.00	6.25	II,III,IV,XI
32	04 631	Customer Service and Business Assistance	III	FIN	Cash Mgmt/Refunds	Research/Doc/Prep/Proc Refunds	0.30	0.00	0.30	III,IV,XI
33	04 791	Ensure Compliance	III	FIN	Toxics/AB2588	AB2588 Toxics HS Fee Collection	0.00	0.00	0.00	X
34	04 805	Operational Support	III	FIN	Training	Continuing Education/Training	0.20	0.00	0.20	Ib
35	04 825	Operational Support	III	FIN	Union Negotiations	Official Labor/Mgmt Negotiate	0.02	0.00	0.02	la
36	04 826	Operational Support	III	FIN	Union Steward Activities	Rep Employees in Grievance Act	0.01	0.00	0.01	la
37	04 827	Operational Support	I	FIN	VW-General Admin	VW-General Admin	1.00	0.00	1.00	XVII
38	04 855	Operational Support	II	FIN	Web Tasks	Create/edit/review web content	0.02	0.00	0.02	la

<b>Total Finance</b>	52.00	-	52.00
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Finance Line Item Expenditure						
Major Object / Account # / Account Description		FY 2022-23 Actuals	FY 2023-24 Adopted Budget	FY 2023-24 Amended Budget	FY 2023-24 Estimate *	FY 2024-25 Proposed Budget
<b>Salary &amp; Employee Benefits</b>						
51000-52000	Salaries	\$ 4,035,480	\$ 4,185,473	\$ 4,284,079	\$ 4,149,139	\$ 4,596,775
53000-55000	Employee Benefits	2,556,342	2,442,239	2,480,585	2,421,038	2,444,884
Sub-total Salary & Employee Benefits		\$ 6,591,822	\$ 6,627,712	\$ 6,764,664	\$ 6,570,178	\$ 7,041,660
<b>Services &amp; Supplies</b>						
67250	Insurance	\$ -	\$ -	\$ -	\$ -	\$ -
67300	Rents & Leases Equipment	-	-	-	-	-
67350	Rents & Leases Structure	-	-	-	-	-
67400	Household	-	900	900	900	900
67450	Professional & Special Services	186,571	192,650	192,650	192,650	198,594
67460	Temporary Agency Services	35,655	66,000	73,000	73,000	166,000
67500	Public Notice & Advertising	7,992	8,000	8,000	8,000	8,000
67550	Demurrage	-	780	780	780	780
67600	Maintenance of Equipment	360	2,960	2,960	2,960	2,960
67650	Building Maintenance	-	-	-	-	-
67700	Auto Mileage	436	4,468	4,468	4,468	4,468
67750	Auto Service	-	-	-	-	-
67800	Travel	533	6,000	6,000	6,000	6,000
67850	Utilities	-	-	-	-	-
67900	Communications	3,011	9,000	9,000	9,000	9,000
67950	Interest Expense	-	-	-	-	-
68000	Clothing	1,275	1,200	1,200	1,200	1,200
68050	Laboratory Supplies	-	-	-	-	-
68060	Postage	171,039	115,038	115,038	115,038	180,050
68100	Office Expense	25,525	36,120	36,120	36,120	36,120
68200	Office Furniture	676	-	-	-	-
68250	Subscriptions & Books	3,110	3,840	3,840	3,840	3,840
68300	Small Tools, Instruments, Equipment	-	-	-	-	-
68400	Gas and Oil	-	-	-	-	-
69500	Training/Conference/Tuition/ Board Exp.	2,958	29,250	22,250	22,250	29,250
69550	Memberships	2,490	2,760	2,760	2,760	2,760
69600	Taxes	-	-	-	-	-
69650	Awards	-	-	-	-	-
69700	Miscellaneous Expenses	2,880	5,200	5,200	5,200	5,200
69750	Prior Year Expense	(96)	-	-	-	-
69800	Uncollectable Accounts Receivable	-	-	-	-	-
89100	Principal Repayment	-	-	-	-	-
Sub-total Services & Supplies		\$ 444,414	\$ 484,166	\$ 484,166	\$ 484,166	\$ 655,122
77000	<b>Capital Outlays</b>	\$ -	\$ -	\$ -	\$ -	\$ -
79050	<b>Building Remodeling</b>	-	-	-	-	-
Total Expenditures		\$ 7,036,236	\$ 7,111,878	\$ 7,248,830	\$ 7,054,344	\$ 7,696,782

\* Estimates based on July 2023 through February 2024 actual expenditures and February 2024 budget amendments.

## INFORMATION MANAGEMENT

**RON MOSKOWITZ**  
**CHIEF INFORMATION OFFICER**

<b>At a Glance:</b>	
FY 2023-24 Adopted Budget	\$15.1M
FY 2024-25 Proposed Budget	\$18.3M
% of FY 2024-25 Proposed Budget	8.7%
Total FTEs FY 2024-25 Proposed Budget	60

### DESCRIPTION OF MAJOR SERVICES:

Information Management (IM) provides a wide range of information management systems and services in support of all South Coast AQMD operations. In addition to IM's administrative unit which provides for overall planning, administration and coordination of all IM activities, IM is comprised of two Information Technology (IT) units, a Project Management unit, and a Cybersecurity unit. The two IT units are distinguished from each other in that one is primarily concerned with hardware and network issues (while acquiring and applying software to integrate systems and functions), whereas the other focuses on system development (while integrating communication functions and the latest computer technologies). Due to the increasing convergence between hardware, software and digital technologies, the work performed by the two IT units often overlaps and requires close coordination. Areas where the two units overlap include workflow automation, imaging, automatic system messaging (e.g., through email), GIS, etc. The Project Management unit performs project management functions along with other projects as they arise.

### ACCOMPLISHMENTS:

#### RECENT:

#### Awards

- 2020 EPA Clean Air Excellence Award
- 2021 CIO Hall of Fame Award
- 2021 Gartner Technology Innovation Americas Finalist
- 2022 Crown Communities Award



## INFORMATION MANAGEMENT (cont.)

### Systems Development

- AQMD Core Service update
- AB2766 for FY2022 reporting
- Labor Agreement Salary Increase 2023
- Carl Moyer phase 2.1
- PeopleSoft Payroll modification for new Rideshare Policy
- AER Enhancements
- RYR enhancements
- Carl Moyer enhancements
- AB2766 workflow and reporting enhancements
- WAIRE Program Owner AWR enhancement
- State controller report
- PeopleSoft ACA IRS submittal
- R1180 Notification System and website enhancement
- Finance billing enhancement for WAIRE program
- RYR website enhancement
- Compliant Online website enhancement
- AQ Portal enhancement
- AB617 Website enhancement
- AER website enhancement
- PeopleSoft ACA CA state submittal
- SBCERA retirement code mapping
- WAIRE system phase 3.5
- LOS Phase 2.1 and 2.2
- Finance billing portal enhancement
- Air Quality Advisory automation
- Fiscal Year End Close support
- DEI-CAP new division Finance and Payroll system setup
- Transportation Deferred Revenue Report
- E-Requisition implementation
- Source Test Tracking System
- Custom Billing for Lab Source Test
- Transportation service updates
- CARL Moyer phase 2.2
- RTC Listing Application Re-Write
- 34th Clean Air Award Nomination
- Rideshare Survey
- LOS Contracts Module

## INFORMATION MANAGEMENT (cont.)

- RYR System update
- PeopleSoft HCM upgrade
- AB2766 for FY2023 Reporting
- Tax updates for tax year 2023
- 1099 updates for tax year 2023
- AER for emission year 2023 reporting
- WAIREPOP for year 2 and phase 2 Warehouses reporting
- Labor Negotiation for 2024

### Hardware/Network Operations

- Laptop, Docking Station, and Monitor Deployment
- Over 6,000 Help Desk Tickets Completed
- Phone System Upgraded to Latest Version with High Availability
- Long Beach Office Phone Lines Upgraded to SIP
- Air Monitoring site communications line upgrades
- Conference Center Room Audio Visual Upgrades
- Zoom Room Installations in Offices and Conference Rooms
- Managed over 550 Zoom Webinars (Virtual, Hybrid, and In-Person)
- Facilitated over 45,000 Zoom Meetings
- Windows Server 2019 Upgrade (Blade Servers for our Clustered Environment)
- Decommissioning of 14 outdated servers
- VPN Migration (from WS2008 to WS2019 and migrated to clustered environment)
- Server Certificate Update for 2023
- Backup off-site storage migrated to Cloud
- Server and Storage Maintenance Renewal
- PeopleSoft Licensing and Maintenance Renewal
- OnBase Version Upgrade and Single Sign On Authentication Implemented
- Continued Agency Record Scanning
- Server and Laptop/Desktop Security Updates
- CLASS Database Software Licensing Renewal
- Data Model Evaluation and Implementation for Application Development
- Over 4,700 Public Records Requests Processed
- LOS – CAMS integration – one place to manage legal contracts
- SIP Transition
- Planning Servers and IM Storage Purchase
- 2 Offsite Hybrid Events (EJ Conference at Riverside Convention Center & Governing Board Meeting at LA Valley College)
- Hybrid Meeting Support – including meeting production, zoom room build outs, scheduling and support.

## INFORMATION MANAGEMENT (cont.)

- Data Center Maintenance – including backups, machine provisioning, patching, storage upgrades, and application maintenance.

### Cybersecurity

- Email threat prevention: Actively tuning content filters and policies to meet email protection needs. Total email threat messages stopped: 6.2 million (Virus, Spam, Malicious URL, Malicious attachments, bad IP/Domain reputation, etc.).
- Endpoint protection/investigation: Actively managing system protection. Detections investigated: 700.
- Vulnerability/Patch Management: Continuously making improvement of vulnerability identification, assessments, and risk-based patching. Reduced total number of vulnerabilities by 54%.
- Internet access protection:
  - Total threats blocked (all categories): 32K.
  - Policy violations blocked (all categories): 210 million.
- Cybersecurity controls implemented:
  - Azure SSO integration with Hyland OnBase for authentication.
  - Password manager new features (One-time password sharing and secure credential sharing with privacy screen)
  - Realtime alerting of change notification for critical AD configuration/groups.
- User Cybersecurity Awareness Program:
  - Annual Cybersecurity training – 98.8% completion rate
  - Cybersecurity newsletters on various topics
- Detection capabilities added:
  - AD group membership change monitoring
  - Azure application creation monitoring
  - SharePoint site creation monitoring
- System/access protection for EDD data access (File share access and monitoring, USB blocking/monitoring, BitLocker Drive Encryption)
- Application security risk review profile questionnaire
- Vendor solution reviews
  - Synopsys for application security (code review and dynamic scan)
  - Proofpoint for email security gateway
  - NowSecure for mobile app security
  - Tanium for client management/patch management
  - Automox for client management/patch management
  - Freshworks for ITSM

## **INFORMATION MANAGEMENT (cont.)**

### **Project Management**

- Setting up Project Procedures along with new schedule and project site templates
- Updating the project schedule guidelines and the project checklist
- Setting up project status tracking for all projects (S/W Development, Telecommunications, Server, Onbase & Records) on Planner/Teams
- Review and monitor the status, checklist, and schedules of all Application development projects
- Monitoring all significant projects on the Operations side
- Setting up all new projects on Project Online and SharePoint

### **ANTICIPATED:**

#### **Software Development**

- Agenda Tracking System
  - Website Content Management System Upgrade
  - Intranet System Upgrade
  - Permit Application Workflow Automation phase 1
  - CLASS Compliance Upgrade
  - Compliance System Rewrite Phase 1
  - Timecard enhancement
  - Mobile enhancement (advisories)
  - AER enhancements for 2024
  - WAIREPOP Phase 5
  - Air Quality Data Platform Phase 2
- **Hardware/Network Operations**
    - Laptop, Docking Station, and Monitor Deployment
    - Windows 11 Upgrade
    - Zoom Room Installations
    - Manage Hybrid, Virtual and In-Person Zoom Meetings
    - Headquarters Local Phone Carrier Upgrade to SIP
    - Network Switch Upgrades
    - Informacast Emergency Notification System Implementation
    - Storage and Server Upgrade Implementation
    - Active Directory Upgrade
    - Cloud Based Server and Application Infrastructure Support
    - Server and Storage Maintenance Renewal

## **INFORMATION MANAGEMENT (cont.)**

- IT Service Management Software Implementation
- o Incident Management
- o Problem Management
- o Change Management
- o Advanced Client (Server and Laptop) Management (Patching and Updates)
- OnBase Software Support and Licensing Renewal
- OnBase upgrade
- Planning Servers and IM Storage Provisioning
- Emergency Notification System
- Closet Switch Refresh Phase 1
- MFA project support continuation
- Teams External Access Rollout

### **Cybersecurity**

- Cybersecurity policies, standards, and procedures
- Cybersecurity framework gap analysis and security controls (risk identification and mitigation)
- User Security Awareness Program (Annual mandatory training, optional learning library, regular Cybersecurity newsletters, lunch and learn sessions, Cybersecurity office hours)
- Incident detection, investigation, and reporting
- Continuous improvements of all five Cybersecurity functions: identify, Protect, Detect, Respond and Recover
- Support initiatives/Project on:
  - o MFA onboarding for all AQMD user accounts
  - o BMC implementation/onboarding
  - o Application and mobile app security
  - o Additional system/access protection for EDD data access (File share access and monitoring, USB blocking/monitoring, BitLocker Drive Encryption)
- License renewal: Keeper password manager, Knowbe4 training platform, CrowdStrike end point protection
- Replacing email security gateway solution
- Continuous improvements of all five Cybersecurity functions: identify, Protect, Detect, Respond and Recover

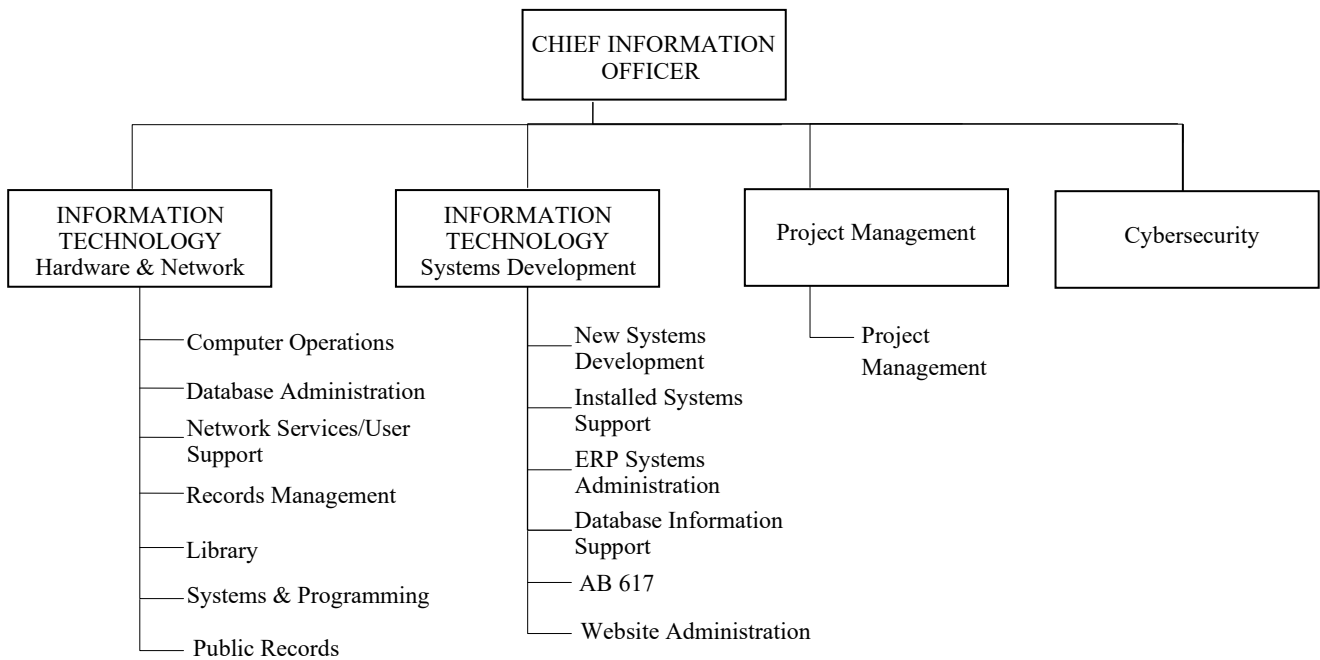
### **Project Management**

- Implement the newly developed Project Procedures
- Formally setup Project Management Office (PMO)
- Setup Change Management using the ITSM Software BMC RemedyForce
- Setup Project Governance on successful implementation of Project Procedures

## INFORMATION MANAGEMENT (cont.)

- Work closely with Operations & Security teams to help manage their projects
- Continue to set up and facilitate the ITSC meetings

### ORGANIZATIONAL CHART:



## INFORMATION MANAGEMENT (cont.)

### POSITION SUMMARY: 60 FTEs

Information Management Units	Amended FY 2023-24	Change	Proposed FY 2024-25
Office Administration	2	-	2
Hardware & Network	33	-	33
Systems Development	21	-	21
Project Management	2	-	2
Cybersecurity	2	-	2
Total	60	-	60

### POSITION DETAIL:

<u>FTEs</u>	<u>Title</u>
3	Administrative Assistant I
1	Assistant Database Administrator
1	Assistant Information Technology Specialist
1	Database Administrator
1	Deputy Executive Officer/Chief Information Officer
4	Information Technology Manager
1	Information Technology Specialist I
3	Information Technology Specialist II
3	Information Technology Supervisor
4	Office Assistant
1	Public Affairs Specialist
1	Senior Administrative Assistant
5	Senior Information Technology Specialist
4	Senior Office Assistant
2	Supervising Office Assistant
14	Systems Analyst
<u>11</u>	Systems and Programming Supervisor
60	Total FTEs

**Information Management  
Work Program by Office**

#	Program Code	Program Category	Goal	Office	Program	Activities	FTEs FY 2023-24	+/-	FTEs FY 2024-25	Revenue Categories
1	27 035	Operational Support	I	IM	AB617-Support	AB617-Support	8.00	0.00	8.00	IX
2	27 038	Operational Support	III	IM	Admin/Office Management	Overall Direction/Coord of IM	2.00	0.00	2.00	lb
3	27 071	Operational Support	I	IM	Arch Cigs - Admin	Database Dev/Maintenance	0.25	0.00	0.25	XV,III
4	27 160	Operational Support	III	IM	Computer Operations	Oper/Manage Host Computer Sys	6.25	0.00	6.25	la
5	27 173	Operational Support	III	IM	CyberSecurity	CyberSecurity	3.00	0.00	3.00	la
6	27 184	Operational Support	III	IM	Database Information Support	Ad Hoc Reports/Bulk Data Update	1.00	0.00	1.00	la
7	27 185	Operational Support	III	IM	Database Management	Dev/Maintain Central Database	2.25	0.00	2.25	la
8	27 215	Operational Support	I	IM	Annual Emission Reporting	System Enhancements for GHG	0.50	0.00	0.50	II,XVII
9	27 370	Operational Support	III	IM	Information Technology Svcs	Enhance Oper Effic/Productivity	2.75	0.00	2.75	la
10	27 371	Operational Support	I	IM	Indir Src Rule Cmpl	Indir Src Rule Cmpl	1.50	0.00	1.50	IV
11	27 420	Operational Support	III	IM	Library	General Library Svcs/Archives	0.25	0.00	0.25	la
12	27 470	Operational Support	III	IM	Network Operations/Telecomm	Operate/Maintain/Implem SCAQMD	8.25	0.00	8.25	la
13	27 480	Operational Support	III	IM	New System Development	Dev sys for special oper needs	2.00	0.00	2.00	II,IV
14	27 481	Customer Service and Business Assistance	III	IM	New System Development	Dev sys in supp of Dist-wide	1.25	0.00	1.25	la,III
15	27 523	Timely Review of Permits	III	IM	Permit Streamlining	Permit Streamlining	0.25	0.00	0.25	III
16	27 565	Customer Service and Business Assistance	III	IM	Public Records Act	Comply w/ Public Req for Info	4.75	0.00	4.75	la
17	27 615	Operational Support	III	IM	Records Information Mgmt Plan	Plan/Impl/Dir/Records Mgmt plan	1.25	0.00	1.25	la
18	27 616	Operational Support	III	IM	Records Services	Records/Documents processing	3.75	0.00	3.75	la,II,IV
19	27 735	Operational Support	III	IM	Systems Maintenance	Maintain Existing Software Prog	3.00	0.00	3.00	II,III,IV
20	27 736	Operational Support	III	IM	Systems Implementation/Peoples	Fin/HR Peoplesoft Systems Impl	1.50	0.00	1.50	la
21	27 770	Timely Review of Permits	I	IM	Title V	Dev/Maintain Title V Program	1.50	0.00	1.50	III
22	27 791	Ensure Compliance	III	IM	Toxics/AB2588	AB2588 Database Software Supp	0.50	0.00	0.50	X
23	27 827	Operational Support	I	IM	VW-General Admin	VW-General Admin	1.00	0.00	1.00	XVII
24	27 855	Operational Support	II	IM	Web Tasks	Create/edit/review web content	3.25	0.00	3.25	la

**Total Information Management**

60.00	-
60.00	



Information Management Line Item Expenditure						
Major Object / Account # / Account Description		FY 2022-23 Actuals	FY 2023-24 Adopted Budget	FY 2023-24 Amended Budget	FY 2023-24 Estimate *	FY 2024-25 Proposed Budget
<b>Salary &amp; Employee Benefits</b>						
51000-52000	Salaries	\$ 6,974,074	\$ 6,794,943	\$ 6,962,824	\$ 6,900,376	\$ 7,424,390
53000-55000	Employee Benefits	4,115,912	3,777,157	3,836,787	3,594,368	3,927,272
Sub-total Salary & Employee Benefits		\$ 11,089,986	\$ 10,572,100	\$ 10,799,611	\$ 10,494,744	\$ 11,351,662
<b>Services &amp; Supplies</b>						
67250	Insurance	\$ -	\$ -	\$ -	\$ -	\$ -
67300	Rents & Leases Equipment	-	1,880	1,880	1,880	1,880
67350	Rents & Leases Structure	840,442	-	-	-	-
67400	Household	-	1,250	792	792	1,250
67450	Professional & Special Services	1,678,837	2,213,121	1,372,930	1,372,930	3,497,471
67460	Temporary Agency Services	-	347,198	313,048	313,048	487,198
67500	Public Notice & Advertising	-	-	-	-	-
67550	Demurrage	-	650	650	650	650
67600	Maintenance of Equipment	125,321	157,750	140,805	140,805	157,750
67650	Building Maintenance	-	-	-	-	-
67700	Auto Mileage	2,094	1,250	1,250	1,250	1,250
67750	Auto Service	-	-	-	-	-
67800	Travel	4,039	2,160	3,244	3,244	2,160
67850	Utilities	-	-	-	-	-
67900	Communications	62,675	36,900	36,900	36,900	36,900
67950	Interest Expense	-	-	-	-	-
68000	Clothing	-	-	-	-	-
68050	Laboratory Supplies	-	-	-	-	-
68060	Postage	357	5,500	5,500	5,500	8,000
68100	Office Expense	878,364	673,912	1,487,414	1,487,414	788,912
68200	Office Furniture	1,428	-	11,032	11,032	-
68250	Subscriptions & Books	178,113	30,000	7,547	7,547	30,000
68300	Small Tools, Instruments, Equipment	-	2,000	2,000	2,000	2,000
68400	Gas and Oil	-	-	-	-	-
69500	Training/Conference/Tuition/ Board Exp.	27,675	46,575	44,560	44,560	78,575
69550	Memberships	330	1,320	1,320	1,320	1,320
69600	Taxes	-	1,000	1,000	1,000	1,000
69650	Awards	-	-	-	-	-
69700	Miscellaneous Expenses	-	-	-	-	-
69750	Prior Year Expense	(37,047)	-	-	-	-
69800	Uncollectable Accounts Receivable	-	-	-	-	-
89100	Principal Repayment	-	-	-	-	-
Sub-total Services & Supplies		\$ 3,762,628	\$ 3,522,466	\$ 3,431,872	\$ 3,431,872	\$ 5,096,316
77000	<b>Capital Outlays</b>	\$ 4,975,449	\$ 1,025,000	\$ 1,025,000	\$ 1,025,000	\$ 1,840,000
79050	<b>Building Remodeling</b>	-	-	-	-	-
Total Expenditures		\$ 19,828,063	\$ 15,119,566	\$ 15,256,483	\$ 14,951,616	\$ 18,287,978

\* Estimates based on July 2023 through February 2024 actual expenditures and February 2024 budget amendments.

**LEGAL**

**BAYRON T. GILCHRIST  
GENERAL COUNSEL**

<b>At a Glance:</b>	
FY 2023-24 Adopted Budget	\$8.1M
FY 2024-25 Proposed Budget	\$8.3M
% of FY 2024-25 Proposed Budget	3.9%
Total FTEs FY 2024-25 Proposed Budget	32

**DESCRIPTION OF MAJOR SERVICES:**

The General Counsel’s Office is responsible for advising the South Coast AQMD Board and staff on all legal matters and enforcing South Coast AQMD rules and state laws related to air pollution control. Attorneys review and assist in the drafting of South Coast AQMD rules and regulations to ensure they are within South Coast AQMD’s authority and are written in a clear and enforceable manner. Attorneys ensure that all legal requirements for noticing, public workshops, the California Environmental Quality Act (CEQA), and the socioeconomic analysis of proposed rules and air quality management plans are satisfied.

The General Counsel’s Office is also responsible for representing the South Coast AQMD Board and staff in court proceedings and administrative hearings related to matters arising out of staff’s performance of official duties as South Coast AQMD officers and employees. In addition, staff attorneys represent the Executive Officer in all matters before the South Coast AQMD Hearing Board, including variances, permit appeals, and abatement orders. Paralegals support civil penalty, litigation and settlement efforts, including handling of the minor source penalty program.

**ACCOMPLISHMENTS:**

**RECENT:**

- Staff advised on legal issues relating to the indirect source rule for warehouses, and the Ports, including issues of state authority, federal preemption, and allegations that the rule’s mitigation fee constituted a tax, as well as reviewing all documents for legal adequacy including the CEQA document and socioeconomic report.
- Staff advised on AB 617 implementation and reviewed and commented on all Community Emissions Reduction Plans (CERPs) for the second-and third year communities.
- Staff advised on legal issues relating to Rule 1109.1 requirements for refineries to install Best Available Retrofit Control Technology (BARCT), including issues concerning the interpretation of AB 617’s BARCT requirements, whether BARCT can require equipment

## LEGAL (cont.)

replacement, and interpretation of other sections of the Health & Safety Code, as well as reviewing all documents including the CEQA document and socioeconomic report.

- Staff advised and participated in the negotiation of Memoranda of Understanding (MOUs) with each of the five commercial airports in the Basin – Los Angeles International Airport (LAX), John Wayne Orange County Airport (SNA), Hollywood Burbank Airport (BUR), Ontario International Airport (ONT), and Long Beach Airport (LGB). The MOUs included schedules for the implementation of specified measures from each airport’s air quality improvement plans that are eligible for State Implementation Plan credit.
- Staff advised and participated in the preparation and submittal of the Contingency Measure Plan defining the South Coast AQMD’s Clean Air Act Section 182(e)(5) measures.
- Staff advised on the development of the 2022 AQMP, including researching issues on the District’s authority, reviewing all documents, attending working groups, and ensuring compliance with CEQA.
- Staff participated in the litigation challenging the China Shipping Environmental Impact Report issued by the Port of LA and succeeded in having the EIR held inadequate because it did not make the mitigation measures enforceable.
- Staff has obtained \$6.1 million in civil penalties for air pollution violations through fiscal year 2022-23.
- Staff provided legal counsel and prosecuted violations of Rule 1405, for emissions from Ethylene Oxide (EtO) sterilization and aeration facilities. Staff participated in the adoption of the amendments to Rule 1405 to further reduce fugitive EtO emissions from sterilization operations, as well as other provisions such as reporting, recordkeeping, source testing, interim fence-line monitoring, and curtailment of operations upon exceedance of certain thresholds.
- Staff reviewed and processed over 1,000 contracts, grants, and agreements from various departments within the District.

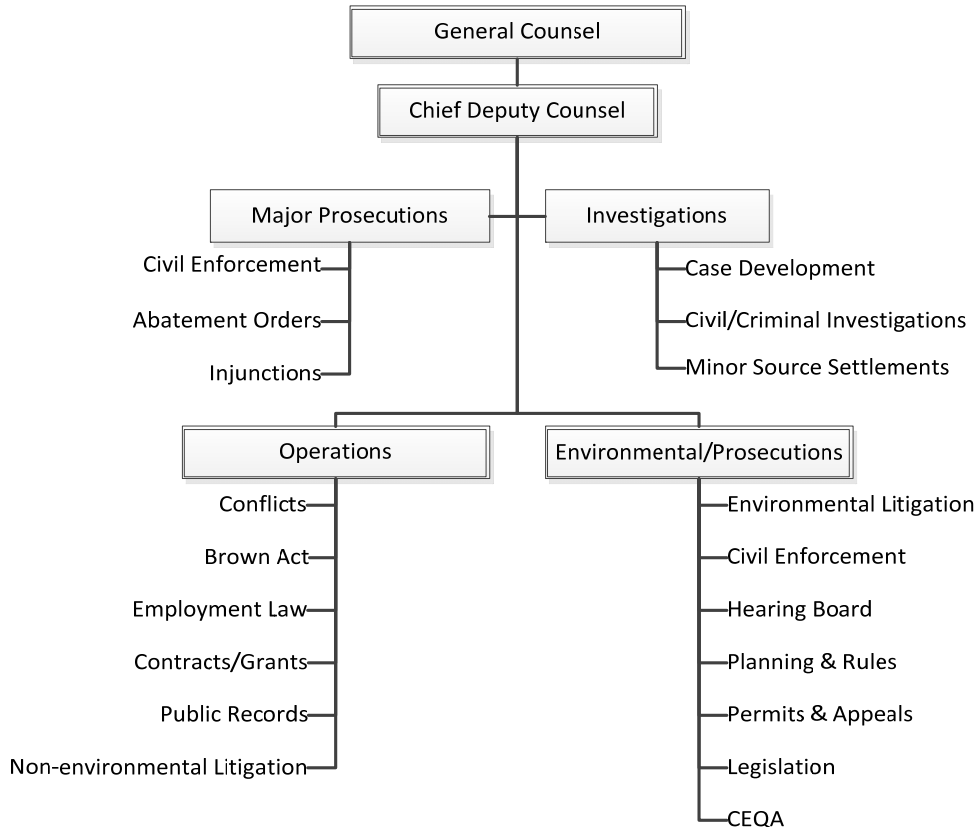
### **ANTICIPATED:**

- Provide legal advice regarding the reduction of emissions at the ports and the implementation of the facility-based mobile source rule for warehouses. Resolve Notices of Violation for missed reporting deadlines under Rule 2305 – Warehouse Actions and Investments to Reduce Emissions Program.
- Provide legal advice for proposed indirect source rules for new and existing railyards.
- Provide legal advice for the transition away from RECLAIM, including the development of BARCT rules, and working with U.S. EPA to identify potential solutions for New Source Review (NSR) permitting and the lack of Emission Reduction Credits (ERC) in the open market.

**LEGAL (cont.)**

- Provide legal advice regarding AB 617, including review of contracts for incentive programs for emission reduction projects.
- Revise the South Coast AQMD records retention policy and provide training to staff on the requirements.
- Provide legal advice on the Quemetco capacity upgrade project and process for the Draft Environmental Impact Report pursuant to the CEQA.
- Prosecute the public nuisance matters involving the Chiquita Canyon Landfill and Hyperion Water Reclamation Plant that impacted residents in the surrounding communities with odors and the order for abatement proceedings directed at ensuring compliant operations of their facility and mitigation of odors.
- Provide legal advice regarding the Multiple Air Toxics Exposure Study
- Monitor the clean-up efforts related to the airport hangar fire in the City of Tustin, to ensure compliance with Rule 1403 – Asbestos Emissions.

**ORGANIZATIONAL CHART:**



**LEGAL (cont.)**

**POSITION SUMMARY: 32 FTEs**

Legal Units	Amended FY 2023-24	Change	Proposed FY 2024-25
Office Administration	4	-	4
General Counsel	26	-	26
Investigations	5	(3)	2
Total	35	-	32

**POSITION DETAIL:**

<u>FTEs</u>	<u>Title</u>
4	Administrative Secretary/Legal
1	Assistant Chief Deputy
1	Assistant Chief Deputy – Major Prosecutions
1	Chief Deputy Counsel
1	General Counsel
3	Legal Secretary
1	Office Assistant
2	Paralegal
4	Principal Deputy District Counsel
9	Senior Deputy District Counsel
1	Senior Office Assistant
2	Senior Paralegal
1	Staff Specialist
<u>1</u>	Contract Assistant
32	Total FTEs

**Legal  
Work Program by Office**

#	Program Code	Program Category	Goal	Office	Program	Activities	FTEs FY 2023-24	+/-	FTEs FY 2024-25	Revenue Categories
1	08 1001	Advance Clean Air Technology	I	LEG	AB2766/Mob Src/Legal Advice	AB2766 Leg Adv: Trans/Mob Source	0.05	0.00	0.05	IX
2	08 1003	Advance Clean Air Technology	I	LEG	AB2766/MSRC	Legal Advice: MSRC Prog Admin	0.10	0.00	0.10	IX
3	08 1010	Develop Programs	I	LEG	AQMP	AQMP Revision/CEQA Review	0.30	0.00	0.30	IV,IX
4	08 1019	Operational Support	I	LEG	AB617-Prog Develop	AB617-Program Development	2.50	-1.30	1.20	IX
5	08 1025	Operational Support	III	LEG	Admin/SCAQMD-Legal Research	Legal Research/Staff/Exec Mgmt	1.20	0.00	1.20	la
6	08 1030	Advance Clean Air Technology	I	LEG	AB134	AB134	1.25	-0.25	1.00	IX
7	08 1038	Operational Support	III	LEG	Admin/Office Management	Attorney Timekeeping/Perf Eval	3.50	-0.50	3.00	Ib
8	08 071	Operational Support	I	LEG	Arch Cigs - Admin	Rule Dev/TA/Reinterpretations	0.05	0.00	0.05	XVIII
9	08 072	Ensure Compliance	I	LEG	Arch Cigs - End User	Case Dispo/Rvw, Track, Prep NOV's	0.05	0.00	0.05	XVIII
10	08 073	Ensure Compliance	I	LEG	Arch Cigs - Other	Case Dispo/Rvw, Track, Prep NOV's	0.05	0.00	0.05	XVIII
11	08 102	Operational Support	II	LEG	CEQA Document Projects	CEQA Review	0.75	-0.25	0.50	II,III,IX
12	08 115	Ensure Compliance	I	LEG	Case Disposition	Trial/Dispo-Civil Case/Injunct	4.75	-0.75	4.00	II,IV,V,VII,XV
13	08 131	Advance Clean Air Technology	I	LEG	Clean Fuels/Legal Advice	Legal Advice: Clean Fuels	0.15	0.00	0.15	VIII
14	08 154	Ensure Compliance	I	LEG	Compliance/NOV Administration	Review/Track/Prep NOV's/MSAs	0.75	0.00	0.75	IV
15	08 185	Ensure Compliance	I	LEG	Database Management	Support IM/Dev Tracking System	1.00	-0.25	0.75	IV
16	08 227	Operational Support	III	LEG	Employee/Employment Law	Legal Advice: Employment Law	0.50	0.00	0.50	la
17	08 235	Ensure Compliance	I	LEG	Enforcement Litigation	Maj Prosecutions/Civil Actions	2.00	-0.25	1.75	IV
18	08 275	Operational Support	III	LEG	Governing Board	Legal Advice:Attend Board/Cmte Mtgs	1.00	1.75	2.75	la
19	08 366	Ensure Compliance	I	LEG	Hearing Board/Legal	Hear/Disp-Variant/Appeal/Rev	3.00	-0.25	2.75	IV
20	08 380	Ensure Compliance	I	LEG	Interagency Coordination	Coordinate with Other Agencies	0.20	0.00	0.20	II,V
21	08 401	Operational Support	III	LEG	Legal Advice/SCAQMD Programs	General Advice: Contracts	2.00	-0.50	1.50	la
22	08 403	Ensure Compliance	III	LEG	Legal Rep/Litigation	Prep/Hearing/Disposition	3.50	0.00	3.50	Ia,II
23	08 404	Policy Support	I	LEG	Legal Rep/Litigation	Draft Legis/SCAQMD Position/Mtgs	0.25	0.00	0.25	II,IX
24	08 416	Policy Support	I	LEG	Legislative Activities	Lobbying: Supp/Promote/Influence legis/Adm	0.10	0.00	0.10	la
25	08 457	Advance Clean Air Technology	I	LEG	Mob Src/C Moyer/Leg Advice	Moyer/Implem/Program Dev	0.10	0.00	0.10	IX
26	08 465	Ensure Compliance	I	LEG	Mutual Settlement	Mutual Settlement Program	1.50	0.00	1.50	IV
27	08 516	Timely Review of Permits	I	LEG	Permit Processing/Legal	Legal Advice: Permit Processing	0.10	0.00	0.10	III
28	08 565	Customer Service and Business Assistance	III	LEG	Public Records Act	Comply w/ Public Rec Requests	1.50	-0.20	1.30	la
29	08 651	Develop Rules	I	LEG	Rules/Legal Advice	Legal Advice: Rules/Draft Regs	1.20	0.00	1.20	II
30	08 661	Develop Rules	I	LEG	Rulemaking/RECLAIM	RECLAIM Legal Adv/Related Iss	0.50	0.00	0.50	II
31	08 681	Customer Service and Business Assistance	III	LEG	Small Business/Legal Advice	Legal Advice: SB/Fee Review	0.05	0.00	0.05	II,III
32	08 717	Policy Support	II	LEG	Student Interns	Gov Board/Student Intern Program	0.10	0.00	0.10	la
33	08 770	Timely Review of Permits	I	LEG	Title V	Leg Advice: Title V Prog/Perm Dev	0.05	0.00	0.05	II,IV
34	08 772	Timely Review of Permits	I	LEG	Title V Permits	Leg Advice: New Source Title V Permit	0.05	0.00	0.05	III
35	08 791	Ensure Compliance	I	LEG	Toxics/AB2588	AB2588 Legal Advice: Plan & Impl	0.05	0.00	0.05	X
36	08 805	Ensure Compliance	III	LEG	Training	Continuing Education/Training	0.75	-0.25	0.50	Ib
37	08 827	Operational Support	I	LEG	VW-General Admin	VW-General Admin	0.05	0.00	0.05	XVII

<b>Total Legal</b>	35.00 (3.00)	32.00
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Legal Line Item Expenditure						
Major Object / Account # / Account Description		FY 2022-23 Actuals	FY 2023-24 Adopted Budget	FY 2023-24 Amended Budget	FY 2023-24 Estimate *	FY 2024-25 Proposed Budget
<b>Salary &amp; Employee Benefits</b>						
51000-52000	Salaries	\$ 4,081,096	\$ 4,498,665	\$ 4,597,199	\$ 4,459,614	\$ 4,588,241
53000-55000	Employee Benefits	2,308,675	2,387,754	2,426,071	2,367,025	2,434,549
Sub-total Salary & Employee Benefits		\$ 6,389,771	\$ 6,886,419	\$ 7,023,270	\$ 6,826,639	\$ 7,022,789
<b>Services &amp; Supplies</b>						
67250	Insurance	\$ -	\$ -	\$ -	\$ -	\$ -
67300	Rents & Leases Equipment	-	-	-	-	-
67350	Rents & Leases Structure	-	-	-	-	-
67400	Household	-	-	-	-	-
67450	Professional & Special Services	1,468,659	1,000,000	1,000,000	1,000,000	1,000,000
67460	Temporary Agency Services	55,665	7,250	7,250	7,250	7,250
67500	Public Notice & Advertising	-	2,500	2,500	2,500	2,500
67550	Demurrage	-	4,000	4,000	4,000	5,000
67600	Maintenance of Equipment	-	500	500	500	500
67650	Building Maintenance	-	-	-	-	-
67700	Auto Mileage	344	1,600	1,600	1,600	1,600
67750	Auto Service	-	-	-	-	-
67800	Travel	2,212	15,000	15,000	15,000	15,000
67850	Utilities	-	-	-	-	-
67900	Communications	1,984	10,300	7,246	7,246	10,300
67950	Interest Expense	-	-	-	-	-
68000	Clothing	-	500	500	500	500
68050	Laboratory Supplies	-	-	-	-	-
68060	Postage	1,503	4,750	4,750	4,750	4,750
68100	Office Expense	3,900	16,000	16,000	16,000	16,000
68200	Office Furniture	-	4,500	4,500	4,500	5,000
68250	Subscriptions & Books	134,910	115,000	115,000	115,000	180,000
68300	Small Tools, Instruments, Equipment	-	-	-	-	-
68400	Gas and Oil	-	-	-	-	-
69500	Training/Conference/Tuition/ Board Exp.	10,607	17,500	17,500	17,500	17,500
69550	Memberships	467	750	750	750	750
69600	Taxes	-	-	-	-	-
69650	Awards	-	-	-	-	-
69700	Miscellaneous Expenses	1,128	2,000	2,000	2,000	2,000
69750	Prior Year Expense	-	-	-	-	-
69800	Uncollectable Accounts Receivable	-	-	-	-	-
89100	Principal Repayment	-	-	-	-	-
Sub-total Services & Supplies		\$ 1,681,379	\$ 1,202,150	\$ 1,199,096	\$ 1,199,096	\$ 1,268,650
77000	<b>Capital Outlays</b>	\$ -	\$ -	\$ -	\$ -	\$ 50,000
79050	<b>Building Remodeling</b>	-	-	-	-	-
Total Expenditures		\$ 8,071,150	\$ 8,088,569	\$ 8,222,366	\$ 8,025,735	\$ 8,341,439

\* Estimates based on July 2023 through February 2024 actual expenditures and February 2024 budget amendments.

**LEGISLATIVE & PUBLIC AFFAIRS/MEDIA OFFICE**

**DERRICK ALATORRE  
DEPUTY EXECUTIVE OFFICER**

<b>At a Glance:</b>	
FY 2023-24 Adopted Budget	\$10.4M
FY 2024-25 Proposed Budget	\$11.0M
% of FY 2024-25 Proposed Budget	5.2%
Total FTEs FY 2024-25 Proposed Budget	53

**DESCRIPTION OF MAJOR SERVICES:**

Legislative & Public Affairs/Media Office provides a broad range of services to internal and external stakeholders. These services include:

**Legislative/Communications**

**State and Federal Relations**

State and Federal Relations works with all levels of elected officials and their staff, agencies, and stakeholders to support and advance South Coast AQMD’s legislative priorities. Efforts are focused on policy and funding issues that support the attainment of state and federal clean air standards. This unit also works to defend against legislative activities detrimental to the goals and priorities of clean air.

**Local Government and Community Relations**

Local Government and Community Relations works in all four counties of South Coast AQMD’s jurisdiction, including 86 cities in Los Angeles County, 34 cities in Orange County, 27 cities in Riverside County, and 16 cities in San Bernardino County. Activities include monitoring government actions; facilitating a two-way flow of communication with stakeholders; assisting with inquiries from government offices, community members, health and environmental justice organizations, and business organizations; and promoting and providing information on South Coast AQMD programs and initiatives.

**Communications and Public Information Center**

The Communications and Public Information Center (PIC) serves and assists members of the public who wish to report air quality complaints, contact staff, or acquire information regarding South Coast AQMD programs. The Communications Center provides easy access to the public for reporting a variety of air quality concerns. The PIC, located in the South Coast AQMD lobby, serves as a walk-up resource for all visitors to South Coast AQMD.



## LEGISLATIVE & PUBLIC AFFAIRS/MEDIA OFFICE (cont.)

### **Small Business Assistance**

The Small Business Assistance (SBA) program is required under Section 40448 of the California Health and Safety Code to provide administrative services, technical assistance, and information to small businesses and the public. SBA also supports the Local Government and Small Business Assistance Advisory Group.

### **Environmental Justice**

Environmental Justice (EJ) initiatives focus on a variety of programs to partner with disadvantaged communities to address air pollution issues. The Environmental Justice Advisory Group (EJAG) is held quarterly to advise the Governing Board on air quality issues to protect and improve public health in our most impacted, disadvantaged communities.

### **Media**

Media Relations serves as the official liaison with news media including newspapers and radio, broadcast, cable and satellite TV, books, magazines and newsletters, online outlets, digital and social media. The Media Relations Office also supports programs and policies of South Coast AQMD and its Board with a range of proactive media and public relations programs. Media provides counsel to the Executive Officer, Board Members, staff, and Executive Council members on sensitive, high-profile media relations issues as well as building public awareness of air quality issues.

### **Social Media**

The Social Media program connects the public to South Coast AQMD by helping build and maintain clean air awareness using official channels on Facebook, Twitter, Instagram, and LinkedIn to share news, program announcements, and informational communications for meetings and events, video live streams, advisories, and other information. Our social media resources provide platforms for community members to engage with South Coast AQMD and to build a flourishing conversation to promote open dialogue.

### **Graphics**

The Graphics Department is responsible for providing visual and media services, from initial concept to final design and completion of projects. Also, support community programs with multimedia development of visual collateral and videos. Graphics also ensures consistent branding of official South Coast AQMD documents and materials.

### **ACCOMPLISHMENTS:**

#### **RECENT:**

##### **State Relations**

- Assisted with statewide effort to secure \$294 million for AB 617 program as implemented by air agencies. Funding included \$234 million for projects to reduce air pollution and a \$10 million increase to \$60 million for program implementation.
- Negotiated substantial amendments to bill expanding wastewater treatment plant fence-line monitoring requirements. The bill was signed into law.

## **LEGISLATIVE & PUBLIC AFFAIRS/MEDIA OFFICE (cont.)**

- Worked to protect air district authority from potential legislation that could set precedent by affecting San Joaquin Valley Air Pollution Control District's Emission Reduction Credit program and another bill that would have allowed cultural burns in California to take place without compliance with state or local permitting or regulatory requirements.

### **Federal Relations**

- Advocated for increased annual appropriations for air quality programs that support South Coast AQMD through competitive and formula allocations including \$70 million for Targeted Airshed Grants, \$100 million for Diesel Emissions Reduction Act, and \$249 million for Section 103/105.
- Worked with Congressional Delegation and agencies to develop new Inflation Reduction Act grant programs for infrastructure, ports, and vehicles to create opportunities for our region to receive funding.
- Organized goods movement tours, meetings, and briefings for Senate staff as well as supported U.S. EPA environmental justice convening in Los Angeles and Inland Empire.

### **Communications and Public Information Center**

- Assisted the public through the handling of 30,408 incoming calls, including 273 directed to PIC and 431 Spanish Hotline calls.
- Performed nearly 883 calls to businesses to remind them about the status of their expired permits, and to encourage them to take action to become current.
- Supported public meetings, events, and outreach by fulfilling collateral material requests, and updated and published 230 web pages.

### **Small Business Assistance**

- Assisted with permits for 1970 applications from small businesses; technical assistance on rules and regulations for 639 facilities; and recordkeeping training to 2 businesses.
- Processed and approved 931 Air Quality Permit Checklists and 27 Fee Review cases.
- Reached 902 facilities as part of the Expired Permit Outreach Program, including assistance in recovering revenue.

### **Local Government and Community Affairs**

- Participated in person and virtually in over 310 external meetings and 55 community events throughout South Coast AQMD's jurisdiction including government, industry, environmental justice, health, and education meetings. Also, planned and held the virtual 33<sup>rd</sup> Annual Clean Air Awards.
- Hosted Taiwanese Delegation and reinstated in person Visiting Dignitaries and Speakers Bureau program.
- Planned and implemented the new Working with Communities program including South Coast AQMD employee volunteer in all four (4) counties, Coachella, and a three-day event at headquarters to build playhouses for early childhood center and schools in our region.

### **Environmental Justice**

- Held two (2) EJCP Advisory Council meetings and four (4) EJAG meetings.

## LEGISLATIVE & PUBLIC AFFAIRS/MEDIA OFFICE (cont.)

- Recruited and onboarded five (5) EJAG members.
- Hosted hybrid 9<sup>th</sup> Annual EJ Conference with approximately 652 attendees.
- Implemented the Clean Air Education Program for Elementary Students program (CAPES) in 95 schools and the Why Healthy Air Matters (WHAM) program in 110 middle and high schools.

### Media

- Developed and issued 124 news releases to media (English and Spanish).
- Secured interviews on various topics in all major TV stations, radio, and print outlets, including Univision and Telemundo and worked with Los Angeles Times on several high-profile editorials and stories to amplify coverage.
- Conducted outreach during air quality advisories which resulted in dozens of interviews and media coverage in print and TV within the South Coast Air Basin.
- Led emergency communication efforts for several high-profile issues including Hyperion Water Reclamation plant, ethylene oxide investigations, Chiquita Canyon, Tustin Air Base Hangar Fire, Warehouse Indirect Source Rule, rendering facilities and more.

### Social Media

- Supported all live stream events on social media platforms.
- Developed weekly top news stories for Instagram to highlight weekly actions and created new social media graphics.
- More than 116,400 reached on Twitter between December 17 and 27 due to Check Before You Burn coverage and original content posted to social media accounts, which included 1,234 posts on Facebook, 1,130 posts on Twitter, 1,037 posts on Instagram and 1,034 posts on LinkedIn.

### Graphics

- Completed more than 400 graphics projects.
- Developed original infographics for outreach and public education on air quality issues, WHAM, CAPES, the EJ Conference, and Working with Communities.
- Provided video editing support for the agency.

### ANTICIPATED:

#### State Relations

- Seek funding for air quality related programs, such as AB 617 and others, to support actions to meet state and federal standards.
- Lead efforts on sponsored legislation as directed by Governing Board. Some potential bill concepts include increased compensation for air district board members and for CARB board members that represent air districts and updates to the Carl Moyer program to extend the liquidation time for funding and increase the administrative fees.

#### Federal Relations

## **LEGISLATIVE & PUBLIC AFFAIRS/MEDIA OFFICE (cont.)**

- Advocate for funding, regulatory, and administrative actions to address Clean Air Act requirements as well as regional air quality issues.
- Assist in securing funding through the Bipartisan Infrastructure Law, Inflation Reduction Act, and other legislation.
- Seek increased annual appropriations for TAG, DERA, and Section 103/105 as well as Congressional Directed Spending requests and other funding.

### **Local Government/Community Relations**

- Continue to build relationships with government, industry, community, environmental, health, educational and other stakeholders in support of South Coast AQMD's mission.
- Collaborate internally on high profile issues and assist with crisis communications and day-to-day projects/programs.
- Enhance informational databases to ensure current information is available.

### **Communications Center & Public Information**

- Assist public through the handling of incoming 1-800-CUT SMOG calls and in person at the PIC.
- Work with SBA on Expired Permit Outreach Program.
- Process web page updates for publishing.
- Support events and outreach by assisting with collateral material requests.

### **Environmental Justice**

- Outreach to 100 elementary, middle, and high schools for the CAPES and WHAM Programs. Host one (1) Earth Day webinar.
- Host four (4) EJAG meetings.
- Develop, organize, and host the annual EJ Conference.

### **Small Business Assistance**

- Aid small businesses regarding rules and regulations, permit requirements, and compliance.
- Continue to implement the Expired Permit Outreach Program.
- Outreach and collaborate with trade organizations, municipalities, and other agencies to raise or expand awareness of SBA programs.
- Administer Air Quality Permit Checklist Program (AQPC) to implement Health & Safety Code 65850.2 requirements.
- Host four (4) Local Government & Small Business Assistance Advisory Group meetings.

### **Media**

- Develop a strategic communications plan for overall agency messaging, critical issues, and crisis management communications.
- Provide media relations services and strategic counsel for high-profile issues as well as ongoing South Coast AQMD programs and projects.
- Coordinate media events for the agency and coordinate press events with other agencies and Governing Board Members.

## LEGISLATIVE & PUBLIC AFFAIRS/MEDIA OFFICE (cont.)

- Implement story maps on South Coast AQMD website and update and maintain hot topics webpages.
- Develop and produce bi-monthly Advisor issues and other brochures and public content.
- Work with other departments to fine tune and make accessible the language used on meeting notices, factsheets, web pages and any other public documents.

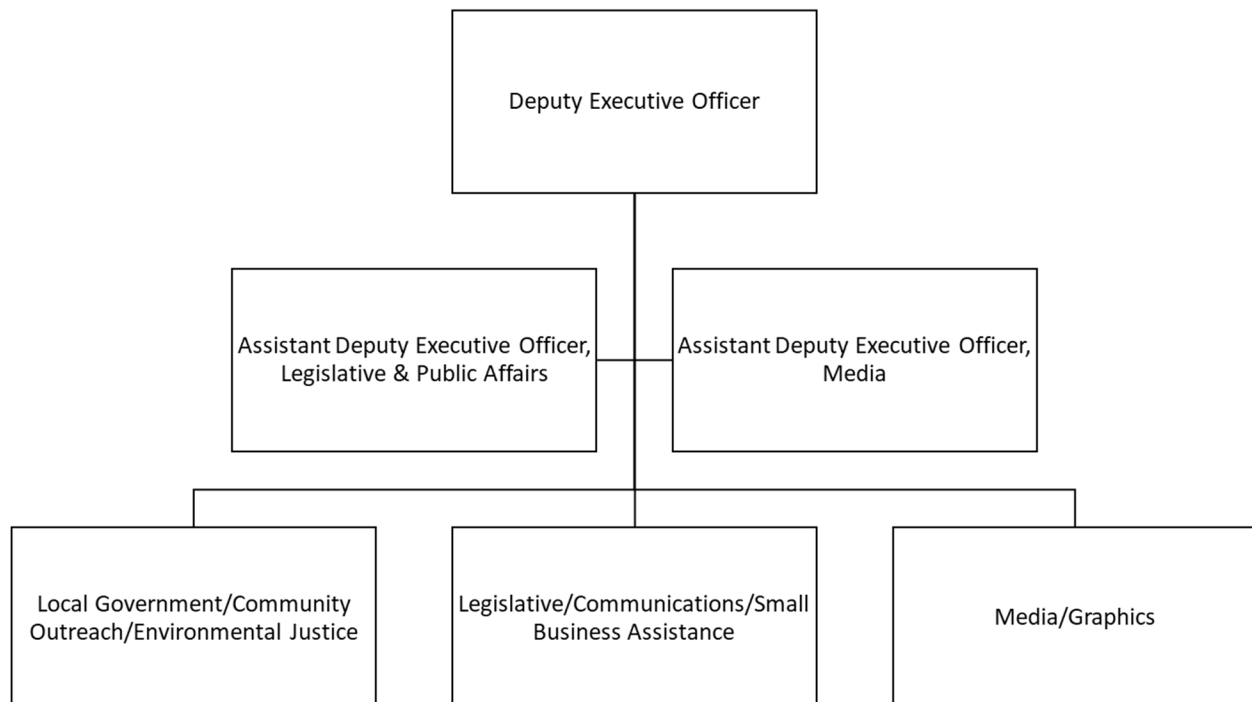
### Social Media

- Increase South Coast AQMD presence, including expanding and keeping current the library of photos and other content from all divisions.
- Develop more comprehensive social media campaigns for announcements.
- Create new visuals, stills and videos for more engaging outreach and education.
- Develop strategy to increase outreach, downloads, and use of the Mobile app via social media influencers.

### Graphics

- Complete graphics projects and assignments, including collateral brochures and promotional items.
- Redesign and update core collaterals and content for electronic and social media outlets to ensure themes and messaging are consistent and to create focused and clear branding.
- Expand agency photo library and platform to house images (FLICKR, Cloud, etc.)

### CURRENT ORGANIZATIONAL CHART:



**LEGISLATIVE & PUBLIC AFFAIRS/MEDIA OFFICE (cont.)**

**POSITION SUMMARY: 53 FTEs**

Legislative & Public Affairs/Media Office Units	Amended FY 2023-24	Change	Proposed FY 2024-25
Administration	9	-	9
Legislative & Public Affairs	35	-	35
Media Office	8	-	8
Total	53	-	53

**POSITION DETAIL:**

<u>FTEs</u>	<u>Title</u>
4	Administrative Assistant I
2	Air Quality Engineer
2	Air Quality Specialist
2	Assistant Deputy Executive Officer
1	Community Relations Manager
1	Deputy Executive Officer
1	Graphic Arts Supervisor
2	Graphic Illustrator II
2	Legislative Analyst
1	Office Assistant
3	Public Affairs Manager
1	Public Affairs Specialist
3	Senior Administrative Assistant
9	Senior Office Assistant
2	Senior Public Affairs Manager
14	Senior Public Affairs Specialist
1	Senior Staff Specialist
1	Staff Assistant
<u>1</u>	Supervising Office Assistant
53	Total FTEs

**Legislative & Public Affairs/Media Office  
Work Program by Office**

#	Program Code	Program Category	Goal	Office	Program	Activities	FTEs FY 2023-24	+/-	FTEs FY 2024-25	Revenue Categories
1	35 046	Customer Service and Business Assistance	III	LPA	Admin/Prog Mgmt	Admin Office/Units/SuppCoord Staff	8.02	0.00	8.02	lb
2	35 111	Ensure Compliance	II	LPA	Call Center/CUT SMOG	Smoking Vehicle Complaints	8.00	0.00	8.00	IX,XV
3	35 126	Customer Service and Business Assistance	II	LPA	Clean Air Connections	Coord of region-wide community group	1.00	0.00	1.00	II,IX
4	35 205	Customer Service and Business Assistance	I	LPA	Environmental Education	Curriculum Dev/Project Coord	0.25	0.00	0.25	II,IX,XV
5	35 240	Customer Service and Business Assistance	I	LPA	Environmental Justice	Impl Board's EJ Pgrms/Policies	4.00	0.00	4.00	II,IV
6	35 260	Customer Service and Business Assistance	III	LPA	Fee Review	Cmte Mtg/Fee-Related Complaint	0.50	0.00	0.50	II,III,IV,XV
7	35 280	Policy Support	I	LPA	Advisory Group/Ethnic Comm	GB Ethnic Comm Advisory Group	0.40	0.00	0.40	II,IX
8	35 281	Policy Support	I	LPA	Advisory Group/Small Business	SBA Advisory Group Staff Support	0.50	0.00	0.50	IV,IX
9	35 283	Policy Support	I	LPA	Governing Board Policy	Brd sup/Respond to GB req	0.55	0.00	0.55	la
10	35 345	Policy Support	II	LPA	Goods Mvmt&Financial Incentive	Goods Movement & Financial Incentives Progr	1.00	0.00	1.00	IX
11	35 350	Operational Support	III	LPA	Graphic Arts	Graphic Arts	2.00	0.00	2.00	la
12	35 381	Customer Service and Business Assistance	III	LPA	Interagency Liaison	Interact Gov Agns/Promote SCAQMD	0.15	0.00	0.15	la,XV
13	35 390	Customer Service and Business Assistance	I	LPA	Intergov/Geographic Deployment	Dev/Impl Local Govt Outreach	8.50	0.00	8.50	II,IX
14	35 412	Policy Support	I	LPA	Legislation/Federal	Lobbying/Analyses/Tracking/Out	0.25	0.00	0.25	la
15	35 413	Policy Support	I	LPA	Legislation/Exec Office Support	Coord Legis w/ EO, EC, Mgmt	0.25	0.00	0.25	la
16	35 414	Policy Support	I	LPA	Legislation-Effects	Lobbying/Analyses/Tracking/Out	0.80	0.00	0.80	la,IX
17	35 416	Policy Support	I	LPA	Legislative Activities	Supp/Promote/Influence Legis/Adm	0.50	0.00	0.50	la
18	35 491	Customer Service and Business Assistance	II	LPA	Outreach/Business	Chambers/Business Meetings	1.00	0.00	1.00	II,IV
19	35 492	Customer Service and Business Assistance	II	LPA	Public Education/Public Events	Pub Events/Conf/Rideshare Fair	2.00	0.00	2.00	II,V,IX,XV
20	35 494	Policy Support	I	LPA	Outreach/Collateral/Media	Edits,Brds,Talk shows,Commercl	5.60	0.00	5.60	la
21	35 496	Customer Service and Business Assistance	II	LPA	Outreach/Visiting Dignitary	Tours/Briefings-Dignitary	0.25	0.00	0.25	la
22	35 514	Customer Service and Business Assistance	I	LPA	Permit: Expired Permit Program	Assist w Permit Reinstatement	0.30	0.00	0.30	IV
23	35 555	Customer Service and Business Assistance	II	LPA	Public Information Center	Inform public of unhealthy air	1.00	0.00	1.00	II,V,IX
24	35 560	Develop Programs	I	LPA	Public Notification	Public notif of rules/hearings	0.50	0.00	0.50	II,IV,IX
25	35 565	Customer Service and Business Assistance	III	LPA	Public Records Act	Comply w/ Public Req for Info	0.10	0.00	0.10	la
26	35 679	Customer Service and Business Assistance	III	LPA	Small Business Assistance	Small Business/Financial Assistance	1.00	0.00	1.00	III
27	35 680	Timely Review of Permits	I	LPA	Small Business/Permit Streamlin	Asst sm bus to comply/SCAQMD req	3.95	0.00	3.95	II,III,IV,V,XV
28	35 710	Customer Service and Business Assistance	I	LPA	Speakers Bureau	Coordinate/conduct speeches	0.10	0.00	0.10	la
29	35 717	Policy Support	II	LPA	Student Interns	Student Interns	0.10	0.00	0.10	la
30	35 791	Customer Service and Business Assistance	I	LPA	Toxics/AB2588	Outreach/AB 2588 Air Toxics	0.01	0.00	0.01	X
31	35 825	Operational Support	III	LPA	Union Negotiations	Official Labor/Mgmt Negotiate	0.01	0.00	0.01	la
32	35 826	Operational Support	III	LPA	Union Steward Activities	Union Steward Activities	0.01	0.00	0.01	la
33	35 855	Operational Support	II	LPA	Web Tasks	Create/edit/review web content	0.40	0.00	0.40	la

**Total Legislative & Public Affairs/Media Office**

53.00	-	53.00
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**Legislative & Public Affairs/Media Office  
Line Item Expenditure**

Major Object / Account # / Account Description		FY 2022-23 Actuals	FY 2023-24 Adopted Budget	FY 2023-24 Amended Budget	FY 2023-24 Estimate *	FY 2024-25 Proposed Budget
<b>Salary &amp; Employee Benefits</b>						
51000-52000	Salaries	\$ 5,240,983	\$ 5,082,139	\$ 5,201,126	\$ 5,038,517	\$ 5,587,214
53000-55000	Employee Benefits	3,207,345	2,959,409	3,005,487	2,933,719	3,102,646
Sub-total Salary & Employee Benefits		\$ 8,448,328	\$ 8,041,548	\$ 8,206,613	\$ 7,972,236	\$ 8,689,860
<b>Services &amp; Supplies</b>						
67250	Insurance	\$ -	\$ -	\$ -	\$ -	\$ -
67300	Rents & Leases Equipment	1,400	7,000	7,000	7,000	7,000
67350	Rents & Leases Structure	-	9,000	9,000	9,000	9,000
67400	Household	-	-	-	-	-
67450	Professional & Special Services	3,054,073	1,705,851	1,632,978	1,632,978	1,705,851
67460	Temporary Agency Services	57,841	114,000	114,000	114,000	114,000
67500	Public Notice & Advertising	5,300	26,600	26,600	26,600	26,600
67550	Demurrage	-	-	-	-	-
67600	Maintenance of Equipment	-	9,000	9,000	9,000	9,000
67650	Building Maintenance	-	-	-	-	-
67700	Auto Mileage	2,114	24,800	24,800	24,800	24,800
67750	Auto Service	-	-	-	-	-
67800	Travel	58,829	45,200	45,200	45,200	45,200
67850	Utilities	-	-	-	-	-
67900	Communications	58,279	47,000	26,896	26,896	47,000
67950	Interest Expense	-	-	-	-	-
68000	Clothing	220	-	-	-	-
68050	Laboratory Supplies	-	-	-	-	-
68060	Postage	9,986	137,800	127,174	127,174	137,800
68100	Office Expense	20,878	45,300	45,660	45,660	45,300
68200	Office Furniture	2,389	-	226	226	-
68250	Subscriptions & Books	32,242	18,200	28,200	28,200	18,200
68300	Small Tools, Instruments, Equipment	-	-	-	-	-
68400	Gas and Oil	-	-	-	-	-
69500	Training/Conference/Tuition/ Board Exp.	5,040	8,500	8,500	8,500	8,500
69550	Memberships	61,094	26,250	26,250	26,250	26,250
69600	Taxes	-	-	-	-	-
69650	Awards	61,891	49,681	49,681	49,681	49,681
69700	Miscellaneous Expenses	34,684	43,100	43,100	43,100	43,100
69750	Prior Year Expense	4,011	-	-	-	-
69800	Uncollectable Accounts Receivable	-	-	-	-	-
89100	Principal Repayment	-	-	-	-	-
Sub-total Services & Supplies		\$ 3,470,270	\$ 2,317,282	\$ 2,224,265	\$ 2,224,265	\$ 2,317,282
77000	<b>Capital Outlays</b>	\$ -	\$ -	\$ -	\$ -	\$ -
79050	<b>Building Remodeling</b>	-	-	-	-	-
Total Expenditures		\$ 11,918,599	\$ 10,358,830	\$ 10,430,878	\$ 10,196,501	\$ 11,007,142

\* Estimates based on July 2023 through February 2024 actual expenditures and February 2024 budget amendments.



## MONITORING & ANALYSIS

**JASON LOW**  
**DEPUTY EXECUTIVE OFFICER**

<b>At a Glance:</b>	
FY 2023-24 Adopted Budget	\$28.7M
FY 2024-25 Proposed Budget	\$30.8M
% of FY 2024-25 Proposed Budget	14.6%
Total FTEs FY 2024-25 Proposed Budget	167

### DESCRIPTION OF MAJOR SERVICES:

Monitoring & Analysis is responsible for maintaining the South Coast AQMD's ambient air monitoring network, maintaining a Federal enhanced particulate monitoring network, operating the Rule 1180 refinery community air monitoring network, performing analyses in a state-of-the-art air regulatory laboratory, conducting source tests and evaluations, conducting local community air monitoring in Environmental Justice and other communities (e.g. AB 617 and special investigations), implementing quality assurance programs, evaluating air quality sensors, evaluating and implementing optical remote sensing (ORS) technologies, and providing meteorological, sampling and analytical support for the South Coast AQMD's incident response program, wildfire response program, and special monitoring projects.

### ACCOMPLISHMENTS:

#### RECENT:

- Conducted measurements to assess ambient air quality in the Basin by operating and maintaining approximately 36 air monitoring sites resulting in 257,657 valid pollutant data points per month, collecting 7200 hourly data points for ambient Volatile Organic Compounds (VOCs) and air toxics, and analyzing over 6,230 filters for components including mass, ions, carbon, and metals. These efforts were in support of multiple federal programs including those for National Air Toxics Trends Stations (NATTS), Photochemical Assessment Monitoring Stations (PAMS), National Core (NCORE) PM2.5 Speciation, and Near-Road Monitoring. This data provides the basis for the compliance with the National Ambient Air Quality Standards (NAAQS) along with verifying emission models and understanding source contributions for future control measures.
- Performed audits of field and laboratory test methods in support of federal monitoring programs, including "in-house" audits for air toxics. Continued the South Coast AQMD's semi-annual audit program to assure data quality and completeness of the lead (Pb), PM10, and PM2.5 air monitoring program measurements.
- Reviewed and certified 2022 criteria pollutant data for submission to U.S. EPA Air Quality System (AQS).

## MONITORING & ANALYSIS (cont.)

- Issued, tracked, and developed resolutions for Quality Assurance Alerts (QAAs) and Corrective Action Requests (CARs) for monitoring network or instrument issues that may impact data quality or completeness.
- Participated in the 2023 U.S. EPA Criteria Pollutant Technical Systems Audit (TSA) and in the 2023 U.S. EPA PAMS TSA.
- Completed corrective action plans in response to the 2020 U.S. EPA TSA for the criteria pollutant program, and closed Corrective Action Plans out during the 2023 U.S. EPA Criteria Pollutant TSA.
- Continued special monitoring efforts to address community concerns and better characterize emissions from oil reclamation activities, metal processing facilities, battery recycling facilities, oil and gas operations, and sterilization facilities. Also, maintained monitoring efforts near the Salton Sea measuring hydrogen sulfide, PM10 mass and composition, and winds to provide information to alert the public of potential dust and/or odor events.
- Continued to provide sampling, monitoring, and laboratory analyses in support of the South Coast AQMD's incident and nuisance response efforts, including the Chiquita Canyon Landfill investigation and Tustin Hangar Fire. Provided incident response monitoring efforts and deployed EBAMs in response to the July 2023 Rabbit wildfire event in Moreno Valley, and the August 2023 Bonny wildfire event south of Anza. Provided air monitoring data online and worked with incident command, stakeholder agencies, and local governance collaboratively to address these situations and public concerns.
- Supported and verified compliance with current rules and regulations, analyzed over 170 samples for asbestos from demolition sites based on complaints and concerns about fallout (deposition), and performed approximately 150 analyses on architectural and industrial maintenance coating products for VOC and Hazardous Air Pollutants (HAP) content.
- Completed air monitoring in and around communities neighboring refineries using a combination of standardized and advanced methods to assess air pollution levels that may be related to refinery emissions.
- Continued the evaluation of commercially available low-cost air quality sensors in the field and laboratory within the AQ-SPEC program. Completed the development of an evaluation platform to test the performance of low-cost sensors used for mobile measurement applications. Also, maintained different particle and gas sensors in small networks for specific applications.
- Completed Phase II of the NASA Citizen Science project where a network of nearly 200 Purple Air PM2.5 air quality sensors were deployed throughout the Los Angeles Air Basin. Data collected by these sensors assisted NASA scientists in better understanding the relationship between satellite aerosol optical depth and surface PM, ultimately improving observations of air quality from space.
- Supported community outreach efforts and Community Steering Committees (CSC) by participating in six community meetings for each AB 617 community. Also, continued implementing community Emissions Reduction Plans (CERPs) and Community Air Monitoring Plans (CAMPs). Additionally, as part of the CAMPs implementation, continued mobile monitoring, real-time and time-integrated measurements at fixed monitoring stations, and the development of sensor networks to supplement fixed monitoring.

## MONITORING & ANALYSIS (cont.)

- Continued the development and deployment of state-of-the-art mobile platforms that use advanced measurement technologies to conduct highly resolved ambient concentration of criteria pollutants and air toxics. These mobile platforms are ideal for surveying large areas in a relatively short period of time, identifying pollution hotspots and sources that were previously unknown, providing valuable data for actionable consideration, and informing emission reduction efforts. These mobile platforms have been deployed in AB 617 and other communities.
- Continued to support implementation for a Supplemental Environmental Project (SEP) to conduct fenceline and community monitoring near SoCalGas's natural gas facility in Aliso Canyon and the Porter Ranch community.
- Continued the development of a comprehensive data platform for acquiring, validating, analyzing, and mapping air measurement data from the various air monitoring technologies, including real-time and time-integrated measurements.
- Completed a Community Scale Air Toxics Project funded by U.S. EPA that utilized ORS technologies for emission measurements in the Carson/Wilmington/Long Beach areas to characterize and quantify emissions from refineries and urban oil wells, and to assess their impact on surrounding communities.
- Continued efforts to maintain a network of 28 samplers for the Department of Homeland Security. Approximately 10,220 samples were delivered to the LA County Department of Public Health in support of the program.
- Continued to update the Emissions Quantification and Testing Evaluation (EQUATE) group as per Regulation III amendments to provide input on the source test review process assessment. Also, completed the development of an electronic source test submission portal and tracking dashboard.
- Issued 591 source test protocol/report evaluations, and Continuous Emission Monitoring System (CEMS) approvals/certifications.
- Evaluated 37 certification test reports for boilers, water heaters, forced air furnaces, and barbecue ignition products.
- Through the Laboratory Approval Program (LAP), processed 46 renewal applications, and conducted five field audits.
- Conducted six in-house field source tests audits at a medical device sterilization facility.
- Conducted 58 contractor field source test observations/inspections.
- Continued working with each major refinery in the Basin and the Western States Petroleum Association (WSPA) to develop robust quality assurance project plans (QAPPs) with an emphasis on fenceline coverage, data display to the public, public notifications, and quality assurance/quality control (QA/QC).
- Continued oversight of fenceline air monitoring at the seven major refineries in the Basin by reviewing real-time air monitoring data and issuing public notifications when concentrations of measured pollutants exceed health-based short-term thresholds.
- Continued operation of 10 Rule 1180 community air monitoring stations by providing real-time information on community air quality through a dedicated public portal and issuing community air quality notifications when concentrations of measured pollutants exceeded health-based short-term thresholds.
- Negotiated and executed a contract for an independent audit of Rule 1180 fenceline air monitoring network.

## MONITORING & ANALYSIS (cont.)

- Conducted mobile and fixed air monitoring, and source testing activities in support of ethylene oxide (EtO) emission investigations at three large sterilization facilities in Vernon, Ontario, and Carson.
- Attended and presented at 10 national and international scientific conferences workshops, and published peer-reviewed publications on the topics of community air quality, low-cost sensors, and fence-line air monitoring.
- Conducted student outreach activities and laboratory tours to recruit potential applicants for future positions, and to promote the mission of the South Coast AQMD.
- Begin implementation of two new projects funded by the U.S. EPA “Enhanced Air Quality Monitoring for Communities” program. The first project is to conduct enhanced measurements of PM<sub>2.5</sub> chemical composition and size distribution in Wilmington. The second project is to conduct community-based air quality monitoring through the South Coast AQMD sensor library program. Initiated activities for recently awarded U.S. EPA STAR grant for development of a reference method for validating Open-Path remote sensing systems.

### ANTICIPATED:

- Continue to seek opportunities such as student internships and educational outreach to provide opportunities that can lead to relevant experience for specialized technical careers.
- Continue the operation and development of South Coast AQMD’s air monitoring network and special monitoring efforts critical to South Coast AQMD’s operations. These include continued compliance verification and rule development, monitoring efforts in support of Ethylene Oxide Emission Investigation, and other short-term activities.
- Continue to refine the ozone monitoring strategy for the U.S. EPA PAMS program to provide more relevant and robust data sets for VOCs that are ozone precursors. Continue to develop concepts for additional specialized studies or ongoing measurements that would provide information to guide future pollution reduction efforts.
- Continue to enhance and modernize the laboratory instrumentation, methodologies, and analysis capabilities to help with special monitoring projects, incident, and wildfire response. Continue operational efficiency and data confidence improvement by investing in the latest software, automated instruments and equipment, and other workflow streamlining efforts.
- Continue to enhance and modernize the South Coast AQMD’s ambient monitoring network, telemetry system, and data management system that receives and validates the incoming data from the air monitoring stations and special monitoring locations to additionally include AB 617 data.
- Continue to assess and oversee operational integrity and quality assurance through internal audits of laboratory and field monitoring stations.
- Review and certify 2023 criteria pollutant data.
- Address findings from the 2023 U.S. EPA Criteria Pollutant and PAMS Technical System Audit (TSA), and proactively implement corrective actions.
- Develop and approve procedures to oversee operational integrity and quality assurance in the Advanced Monitoring Technologies and Rule 1180 Implementation programs, which includes community monitoring, sensor deployments, and refinery monitoring.

## MONITORING & ANALYSIS (cont.)

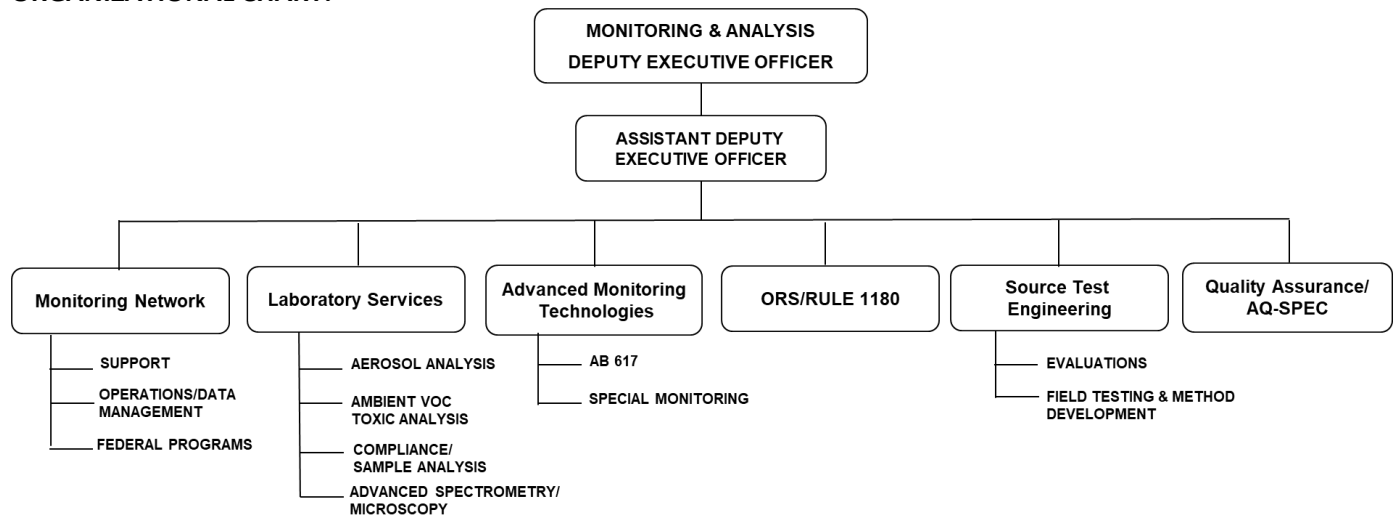
- Continue to apply for funding opportunities from local, state, and federal programs.
- Continue to work with EPA Region 9 to assess instrumentation and implement network upgrades as part of the American Rescue Plan to support the criteria pollutant network and environmental justice monitoring.
- Conduct air monitoring, source testing, and analysis activities in support of rule development and rule amendment efforts (e.g., Rules 1110.3, 1118, 1134, 1135, 429, 429.2, 1146.2, 1147.2, 1153.1, 1159.1, 1405, 1426.1, 1435, 301, 306, 304/304.1, 314, 1178, 1180.1 and 1405).
- Continue source test protocol and report evaluations, CEMS certifications, LAP application reviews, and source test observations. Increase throughput on source test evaluations anticipated due to RECLAIM (Regional Clean Air Incentives Market) sunset and permit streamlining efforts.
- Provide support for the implementation of the source test submittal portal and tracking dashboard.
- Develop a procedure for validating an ammonia CEMS to determine whether sources of ammonia can be continuously monitored for emissions.
- Continue supporting the contract implementation for a SEP to conduct air monitoring in communities near the Aliso Canyon natural gas facility.
- Continue the development and implementation of mobile surveying methods to assess pollutants in a large area in a short amount of time.
- Continue conducting air monitoring, as appropriate, in three “Year One” communities (Wilmington, Carson, West Long Beach, San Bernardino Muscoy, and East Los Angeles), in two “Year Two” AB 617 communities (Southeast Los Angeles and East Coachella Valley), and in one “Year Three” community (South Los Angeles) as part of their respective CAMP implementation.
- Continue working with the refineries towards approval of their Rule 1180 fenceline air monitoring plans. Continue to oversee the implementation of the refinery fenceline air monitoring systems, public data website, and public notification systems developed and implemented by each refinery. Work with each refinery on implementing robust QA/QC of their fenceline air monitoring systems.
- Continue working with the National Physical Laboratory (NPL) to develop and implement auditing procedures for the Rule 1180 fenceline air monitoring network.
- Continue to operate and maintain refinery-related community air monitoring as required under Rule 1180.
- Work with asphalt plants and alternative feedstock refining facilities towards approval of their Rule 1180.1 fenceline air monitoring plans.
- Support the operation of an optical tent for real-time monitoring of benzene, toluene, ethylbenzene, and xylenes (BTEX) at the Phillips 66 Wilmington refinery.
- Continue with full-scale testing of air quality sensors in AQ-SPEC and share testing results with the public. Expand the AQ-SPEC program to evaluate the performance of air quality sensors on a mobile platform and to assess the performance of VOC sensors in the field and under controlled laboratory settings.
- Continue developing concepts for performance verification and/or certification of low-cost particle and gaseous sensors.

## **MONITORING & ANALYSIS (cont.)**

- Continue with the implementation of multiple ORS technology projects, evaluate other next generation monitoring technologies, and formulate appropriate recommendations to best integrate these new tools into the South Coast AQMD's current measurement toolbox. Initiate efforts towards establishing reference methods and/or standards for ORS applications for fence-line monitoring and emission quantification.
- Continue conducting mobile and fixed air monitoring activities, as needed, in support of EtO emission investigations and Rule 1405 implementation at sterilization, storage and other facilities.
- Develop certification for EtO continuous emissions monitoring system in support of Rule 1405 implementation.
- Continue field activities for two projects funded by the U.S. EPA "Enhanced Air Quality Monitoring for Communities" program (i.e., enhanced measurements of PM<sub>2.5</sub> chemical composition and size distribution in Wilmington, community-based air quality monitoring through the South Coast AQMD sensor library program).

## MONITORING & ANALYSIS (cont.)

### ORGANIZATIONAL CHART:



### POSITION SUMMARY: 167 FTEs

Monitoring & Analysis Units	Amended FY 2023-24	Change	Proposed FY 2024-25
Office Administration	11	-	11
Laboratory Services	51	(1)	50
Advanced Monitoring Technologies	25	(3)	22
ORS/Rule 1180	11	-	11
Monitoring Network	37	1	38
Source Test Engineering	19	1	20
Quality Assurance/AQ-SPEC	15	-	15
<b>Total</b>	<b>169</b>	<b>(2)</b>	<b>167</b>

## MONITORING & ANALYSIS (cont.)

### POSITION DETAIL:

<u>FTEs</u>	<u>Title</u>
6	Administrative Assistant I
26	Air Quality Chemist
11	Air Quality Engineer II
19	Air Quality Instrument Specialist I
25	Air Quality Instrument Specialist II
18	Air Quality Specialist
1	Assistant Deputy Executive Officer
3	Atmospheric Measurement Manager
1	Deputy Executive Officer
6	Laboratory Technician
1	Meteorologist Technician
1	Monitoring Operations Manager
4	Principal Air Quality Chemist
3	Principal Air Quality Instrument Specialist
6	Program Supervisor
1	Quality Assurance Manager
2	Senior Administrative Assistant
11	Senior Air Quality Chemist
3	Senior Air Quality Engineer
1	Senior Air Quality Engineering Manager
11	Senior Air Quality Instrument Specialist
1	Senior Enforcement Manager
2	Senior Office Assistant
1	Source Testing Manager
2	Staff Specialist
<u>1</u>	Supervising Air Quality Engineer
<b>167</b>	<b>Total FTEs</b>



**Monitoring & Analysis  
Work Program by Office**

#	Program Code	Program Category	Goal	Office	Program	Activities	FTEs FY 2023-24	+/-	FTEs FY 2024-25	Revenue Categories
1	46 1015	Ensure Compliance	I	MA	Acid Rain Program	Acid Rain CEMS Eval/Cert	0.20	0.00	0.20	II,IV
2	46 019	Monitoring Air Quality	I	MA	AB617-Prog Develop	AB617-Program Development	31.95	0.75	32.70	IX
3	46 038	Monitoring Air Quality	I	MA	Admin/Office Mgmt/Monitoring	Overall Program Mgmt/Coord	0.90	0.00	0.90	Ib
4	46 041	Policy Support	I	MA	Admin/Office Mgmt/Policy Supp	Overall Policy Supp/Mgmt/Coord	0.19	0.00	0.19	Ib
5	46 042	Ensure Compliance	I	MA	Admin/Office Mgmt/Compliance	Compliance: Assign/Manage/Supp	0.37	0.00	0.37	Ib
6	46 043	Develop Rules	I	MA	Admin/Office Mgmt/Rules	Rules: Assign/Manage/Supp	0.15	0.00	0.15	Ib
7	46 046	Monitoring Air Quality	I	MA	Admin/Program Management	STA Program Administration	3.00	-1.00	2.00	Ib
8	46 063	Monitoring Air Quality	I	MA	Ambient Air Analysis	Analyze Criteria/Tox/Pollutants	8.91	0.00	8.91	II,V,IX
9	46 064	Monitoring Air Quality	I	MA	Ambient Network	Air Monitoring/Toxics Network	24.45	-2.00	22.45	IV,V,IX
10	46 065	Monitoring Air Quality	I	MA	Air Quality Data Management	AM Audit/Validation/Reporting	1.00	0.00	1.00	II,V,IX
11	46 067	Monitoring Air Quality	I	MA	Ambient Lead Monitoring	Lead Monitoring/Analysis/Reporting	0.50	0.00	0.50	IV
12	46 072	Ensure Compliance	I	MA	Arch Cigs - End User	Sample Analysis/Rpts	2.00	0.00	2.00	XVIII
13	46 073	Monitoring Air Quality	I	MA	Arch Cigs - Other	Sample Analysis/Rpts	2.00	0.00	2.00	XVIII
14	46 079	Monitoring Air Quality	II	MA	AQ SPEC	AQ SPEC	6.69	0.00	6.69	XVII
15	46 091	Monitoring Air Quality	I	MA	Aliso Cyn SEP MAD	Aliso Cyn SEP MAD	0.20	0.00	0.20	XVII
16	46 105	Ensure Compliance	I	MA	CEMS Certification	CEMS Review/Approval	5.00	0.00	5.00	III,VI
17	46 113	Monitoring Air Quality	I	MA	Carson H2S Event 21	Carson-Dominguez Chm1 H2S 21	0.00	0.00	0.00	XVII
18	46 151	Monitoring Air Quality	I	MA	EPA-Com-Mobile Monitoring	EPA Com Scale Mobile Monitng	1.00	-0.75	0.25	XVII
19	46 175	Ensure Compliance	I	MA	DB/Computerization	Develop Systems/Database	0.44	0.00	0.44	II,IV,VI
20	46 410	Policy Support	I	MA	Legislation	Support Pollution Reduction thru Legislatio	0.10	0.00	0.10	IX
21	46 450	Ensure Compliance	I	MA	Microscopic Analysis	Asbestos/PM/Metals Analysis	3.00	0.00	3.00	VI
22	46 468	Monitoring Air Quality	I	MA	NATTS(Natl Air Tox Trends Sta)	NATTS (Natl Air Tox Trends)	2.00	0.00	2.00	II,V,IX
23	46 500	Ensure Compliance	I	MA	PM2.5 Program	Est/Operate/Maint PM2.5 Network	10.30	0.00	10.30	II,V,IX
24	46 505	Monitoring Air Quality	I	MA	PM Sampling Program (DHS)	PM Sampling Program - Addition	8.41	0.00	8.41	V
25	46 507	Monitoring Air Quality	I	MA	PM Sampling Spec	PM Sampling Special Events	0.10	0.00	0.10	V
26	46 530	Monitoring Air Quality	I	MA	Photochemical Assessment	Photochemical Assess & Monitor	3.00	0.00	3.00	V,IX
27	46 545	Timely Review of Permits	I	MA	Protocols/Reports/Plans	Eval Test Protocols/Cust Svc	2.10	0.00	2.10	III,IV
28	46 546	Timely Review of Permits	I	MA	Protocols/Reports/Plans	Eval Test Protocols/Compliance	6.15	0.00	6.15	IV,VI
29	46 565	Customer Service and Business Assistance	III	MA	Public Records Act	Comply w/ Public Req for Info	0.42	0.00	0.42	Ia
30	46 585	Monitoring Air Quality	I	MA	Quality Assurance	Quality Assurance Branch	6.00	0.00	6.00	II,V,IX
31	46 646	Monitoring Air Quality	I	MA	R1180 Community Mon	R1180 Comm Monitoring Refinery	12.50	0.00	12.50	XVII
32	46 657	Develop Rules	I	MA	Rulemaking/Support PRA	Assist PRA w/ Rulemaking	0.80	0.00	0.80	II
33	46 663	Monitoring Air Quality	I	MA	Salton Sea Monit	Mon/Analyze Hydrogen Sulfide	0.25	0.00	0.25	XVII
34	46 700	Ensure Compliance	I	MA	Source Testing/Compliance	Conduct ST/Prov Data/Compl	2.25	0.00	2.25	VI
35	46 701	Customer Service and Business Assistance	I	MA	Source Testing/Customer Svc	Conduct ST/Prov Data/Cust Svc	0.05	0.00	0.05	VI
36	46 702	Develop Programs	I	MA	ST Methods Development	Eval ST Methods/Validate	0.95	0.00	0.95	II

**Monitoring & Analysis (Cont.)  
Work Program by Office**

#	Program Code	Program Category	Goal	Office	Program	Activities	FTEs FY 2023-24	+/-	FTEs FY 2024-25	Revenue Categories
37	46 704	Ensure Compliance	I	MA	ST/Sample Analysis/Compliance	Analyze ST Samples/Compliance	4.00	1.00	5.00	VI
38	46 705	Develop Programs	I	MA	ST Sample Analysis/Air Program	Analyze ST Samples/Air Prgrams	0.25	0.00	0.25	II
39	46 706	Develop Rules	I	MA	ST Sample Analysis/Air Program	Analyze ST Samples/Rules	0.25	0.00	0.25	II
40	46 707	Ensure Compliance	I	MA	VOC Sample Analysis/Compliance	VOC Analysis & Rptg/Compliance	6.50	0.00	6.50	IV,XV
41	46 708	Develop Rules	I	MA	VOC Sample Analysis/Rules	VOC Analysis & Rptg/Rules	0.25	0.00	0.25	II,XV
42	46 715	Monitoring Air Quality	II	MA	Spec Monitoring/Emerg Response	Emergency Response	0.50	0.00	0.50	II
43	46 716	Ensure Compliance	I	MA	Special Monitoring	Rule 403 Compliance Monitoring	5.18	0.00	5.18	IV,I,X,XV
44	46 725	Timely Review of Permits	I	MA	Permit Processing/Support E&C	Assist EAC w/ Permit Process	0.35	0.00	0.35	III
45	46 729	Monitoring Air Quality	I	MA	STAR UCLA-EPA	STAR UCLA Reference Method Dev	0.50	0.00	0.50	V
46	46 730	Monitoring Air Quality	I	MA	STAR Virg Tech-EPA	STAR Virg Tech Measurement HAPs	0.50	0.00	0.50	V
47	46 794	Ensure Compliance	I	MA	Toxics/AB2588	Eval Protocols/Methods/ST	2.00	0.00	2.00	X
48	46 795	Ensure Compliance	I	MA	Toxics/Engineering	R1401 Toxics/HRA Prot/Rpt Eval	1.30	0.00	1.30	X
49	46 825	Operational Support	III	MA	Union Negotiations	Labor/Mgmt Negotiations	0.03	0.00	0.03	la
50	46 826	Operational Support	III	MA	Union Steward Activities	Rep Employees in Grievance Act	0.03	0.00	0.03	la
51	46 880	Operational Support	III	MA	Inclusion/Equity	Inclusion/Diversity/Equity	0.03	0.00	0.03	la

**Total Monitoring & Analysis**

169.00	(2.00)	167.00
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Monitoring and Analysis Line Item Expenditure						
Major Object / Account # / Account Description		FY 2022-23 Actuals	FY 2023-24 Adopted Budget	FY 2023-24 Amended Budget	FY 2023-24 Estimate *	FY 2024-25 Proposed Budget
<b>Salary &amp; Employee Benefits</b>						
51000-52000	Salaries	\$ 15,389,486	\$ 16,702,483	\$ 17,107,769	\$ 16,564,069	\$ 18,619,018
53000-55000	Employee Benefits	8,435,157	8,915,882	\$ 9,070,913	8,838,484	9,054,845
Sub-total Salary & Employee Benefits		\$ 23,824,644	\$ 25,618,365	\$ 26,178,682	\$ 25,402,554	\$ 27,673,864
<b>Services &amp; Supplies</b>						
67250	Insurance	\$ -	\$ -	\$ -	\$ -	\$ -
67300	Rents & Leases Equipment	5,870	36,800	46,480	46,480	36,800
67350	Rents & Leases Structure	517,921	443,000	433,820	433,820	443,000
67400	Household	3,188	500	1,724	1,724	500
67450	Professional & Special Services	524,318	330,000	1,636,435	1,636,435	330,000
67460	Temporary Agency Services	161,396	141,600	380,877	380,877	141,600
67500	Public Notice & Advertising	11,818	12,000	16,700	16,700	12,000
67550	Demurrage	68,656	55,000	56,836	56,836	55,000
67600	Maintenance of Equipment	858,447	205,000	706,153	706,153	205,000
67650	Building Maintenance	206,199	165,000	140,420	140,420	165,000
67700	Auto Mileage	20,759	17,909	118,522	118,522	17,909
67750	Auto Service	-	-	-	-	-
67800	Travel	35,843	33,403	52,878	52,878	33,403
67850	Utilities	4,585	30,000	30,000	30,000	30,000
67900	Communications	344,248	421,000	423,000	423,000	431,000
67950	Interest Expense	-	-	-	-	-
68000	Clothing	21,476	3,000	26,050	26,050	3,000
68050	Laboratory Supplies	440,067	545,000	503,421	503,421	570,000
68060	Postage	16,040	16,818	18,318	18,318	16,818
68100	Office Expense	310,296	66,393	118,772	118,772	66,393
68200	Office Furniture	6,592	-	17,238	17,238	-
68250	Subscriptions & Books	385	1,027	3,005	3,005	1,027
68300	Small Tools, Instruments, Equipment	179,442	162,246	203,635	203,635	162,246
68350	Film	-	-	-	-	-
68400	Gas and Oil	-	-	-	-	-
69500	Training/Conference/Tuition/ Board Exp.	46,181	96,000	79,372	79,372	96,000
69550	Memberships	312	2,250	1,750	1,750	2,250
69600	Taxes	9,216	2,000	2,000	2,000	2,000
69650	Awards	-	-	-	-	-
69700	Miscellaneous Expenses	(100)	2,600	2,600	2,600	2,600
69750	Prior Year Expense	(33,019)	-	-	-	-
69800	Uncollectable Accounts Receivable	-	-	-	-	-
89100	Principal Repayment	-	-	-	-	-
Sub-total Services & Supplies		\$ 3,760,133	\$ 2,788,546	\$ 5,020,006	\$ 5,020,006	\$ 2,823,546
77000	<b>Capital Outlays</b>	\$ 1,590,377	\$ 320,000	\$ 2,481,189	\$ 2,481,189	\$ 328,500
79050	<b>Building Remodeling</b>	-	-	-	-	-
Total Expenditures		\$ 29,175,153	\$ 28,726,911	\$ 33,679,877	\$ 32,903,749	\$ 30,825,910
* Estimates based on July 2023 through February 2024 actual expenditures and February 2024 budget amendments.						

**PLANNING, RULE DEVELOPMENT & IMPLEMENTATION**

**SARAH REES  
DEPUTY EXECUTIVE OFFICER**

<b>At a Glance:</b>	
FY 2023-24 Adopted Budget	\$23.1M
FY 2024-25 Proposed Budget	\$25.4M
% of FY 2024-25 Proposed Budget	12.0%
Total FTEs FY 2024-25 Proposed Budget	131

**DESCRIPTION OF MAJOR SERVICES:**

Planning, Rule Development and Implementation (PRDI) is responsible for the majority of South Coast AQMD’s air quality planning and rulemaking functions, including State Implementation Plan (SIP) related activities, air quality management and maintenance plans, reporting requirements and other state and federal Clean Air Act requirements. Key functions include:

- Preparing Air Quality Management Plans and SIP revisions that include strategies to ensure that the South Coast Air Basin and Coachella Valley can achieve state and federal ambient air quality standards
- Developing proposals for new and amended rules to implement measures in the Air Quality Management Plan (AQMP)/SIP, to meet state and federal requirements, to reduce air toxic emissions, and to fulfill goals in approved AB 617 Community Emissions Reduction Plans (CERPs)
- Implementing stationary source rules and incentive projects
- Conducting Socioeconomic impact and California Environmental Quality Act (CEQA) analyses for rule and plan development projects
- Reviewing and commenting on CEQA documents for projects located throughout the South Coast AQMD’s jurisdiction
- Conducting CEQA and modeling analyses for projects requiring an air quality permit
- Coordinating with Engineering & Permitting Division and the Technology Advancement Office (TAO) on conducting CEQA analyses for permit projects and other projects initiated by TAO, respectively
- Developing and implementing mobile source strategies such as:
  - Implementing fleet rules to reduce emissions from public fleets;
  - Developing and implementing facility-based measures aimed at achieving emission reductions from indirect mobile sources associated with ports, airports, railyards, and warehouses; and
  - Engaging CARB and U.S. EPA on mobile source rulemaking efforts
- Coordinating with Legislative & Public Affairs/Media Office and the Technology Advancement Office (TAO) on state and federal legislative and regulatory issues and air quality incentives
- Conducting air quality evaluations, modeling, forecasting, and developing emissions inventories
- Participating in developing AB 617 CERPs, and implementing many of the CERP action items
- Leading the assessment, dissemination, and communication of air quality data, forecasts, advisories, and alerts, and providing guidance on health effects associated with air quality policies

## PLANNING, RULE DEVELOPMENT AND IMPLEMENTATION (cont.)

and other air quality-related issues that arise from a variety of situations involving individual facilities, community concerns, and events such as wildfires.

- Developing the Multiple Air Toxics Exposure Study (MATES) to assess regional air toxic emissions and risk throughout the region
- Implementing several key ongoing programs, including the state Toxics “Hot Spots” program (AB 2588), Annual Emissions Reporting program (AER), Employee Commute Trip Reduction (Rule 2202), Rule 444, Open Burn Program and the AB 2766 Subvention fund program
- Developing South Coast AQMD policy for climate change, energy, and other air quality related subjects
- Conducting chemical transport modeling to estimate carrying capacity for state and federal ambient air quality standards and to demonstrate attainment of the standards for the South Coast Air Basin and the Coachella Valley

### ACCOMPLISHMENTS:

#### Recent:

##### AB 617

- Participated in the development of the Annual Progress Report to CARB
- Participated in AB 617 meetings with U.S. EPA, CARB, CAPCOA, other external stakeholders, and local agencies
- Assisted in receiving CARB approval on the Eastern Coachella Valley (ECV) Paving Project Plan
- Developed new and amended rules to implement approved CERP actions

##### AB 2588

- Monitored compliance with requirements under Early Action Reduction Plans for Sterigenics Vernon and Ontario
- Prepared the 2022 Annual Report on the AB 2588 Program and presented it at a public hearing as required under the Hot Spots Information and Assessment Act
- Continued providing input to CARB and coordinating with CAPCOA regarding drafting updates to the AB 2588 guidelines and expanded list of regulated compounds
- Submitted a comment letter to the Office of Environmental Health Hazard Assessment on their draft revised health risk value for ethylene oxide

##### Air Quality Assessment

- Issued daily air quality forecasts and over 49 advisories in 2023. Improved forecasting software to increase forecast accuracy and streamline workflow.
- Reviewed three permit requests, answered over 140 public phone inquiries and over 84 email inquiries, responded to media requests, and participated in over 15 media interviews.
- Further developed tools to analyze ozone, PM<sub>2.5</sub> and PM<sub>10</sub> exceptional events with graphical software. Spearheaded a collaboration with WESTAR/WRAP to encourage contributions from over 20 air quality agencies throughout the country.
- Completed GIS analysis for AB 617, rule projects, and the Technology Advancement Office.
- Managed a collaboration and updated software to facilitate the issuance of air quality alerts from air districts in Southern California through the National Weather Service.

## PLANNING, RULE DEVELOPMENT AND IMPLEMENTATION (cont.)

- Evaluated air quality metrics, progress, and attainment of air quality. Prepared the annual air quality card.
- Deployed a system to issue interactive html-based air quality advisories that are mobile friendly and easier to interpret for general audiences.
- Made significant progress in several projects to increase forecast accuracy and improve dissemination: two new hourly forecast models, a geographic specific public facing wildland and agricultural burn outlook, a next generation hourly forecasting tool, and a methodology to improve hourly forecast accuracy using recent measurements.
- Continued to improve and maintain the South Coast AQMD real-time AQI map. Made significant progress in deploying software to integrate data from Clarity sensors.
- Completed the development of a PM Exceptional Events Mitigation Plan for the South Coast Air Basin and the Coachella Valley.
- Began planning for MATES VI. Organized two TAG meetings and prepared presentations. Began developing an RFP on brake and tire wear emissions.
- Developed an interactive tool to automate Tier I, II & III Health Risk Assessments in support of permit applications.

### *Air Quality Modeling/Emissions Inventory*

- Reviewed environmental justice tools from various agencies and institutes.
- Developed emissions inventory to support a SIP revision to demonstrate attainment of the 2012 annual PM<sub>2.5</sub> standard, 12 mg/m<sup>3</sup> for the South Coast Air Basin
- Conducted photochemical transport modeling to develop an attainment scenario of the 2012 annual PM<sub>2.5</sub> standard in 2030 for the South Coast Air Basin.
- Developed a noble hybrid approach to combine photochemical and dispersion modeling methods to demonstrate attainment of the annual PM<sub>2.5</sub> standard at near-road stations
- Developed emissions inventory to support the Coachella Valley contingency measure SIP revision for the 2008 ozone standard
- Developed chapters and appendices related with emissions inventory, attainment demonstration, Reasonable Further Progress demonstrations included in the South Coast Air Basin PM<sub>2.5</sub> Attainment Plan
- Developed rule factors and BARCT factors to track emission reductions from rules adopted up to date
- Further evaluated the impact of meteorology on the Basin's ozone and PM air quality and biogenic emissions
- Developed control factors for various source categories including both stationary and mobile sources to attain the 2012 12 mg/m<sup>3</sup> NAAQS
- Hosted the Science, Technology, Model Peer-Review (STMPR) meetings to discuss meteorological modeling, emissions inventory and attainment modeling approaches used in the PM<sub>2.5</sub> Plan
- Reviewed emissions inventories and progress reports submitted by airports in the basin under the airports MOU agreement.
- Reviewed Long Beach Airport application to Voluntary Airport Low Emissions (VALE) program
- Provided geospatial analysis support to Carl Moyer program
- Further evaluated the impact of biogenic emissions on air quality and the implementation of new biogenic emission model

## PLANNING, RULE DEVELOPMENT AND IMPLEMENTATION (cont.)

### Annual Emissions Reporting

- Continued enhancements for the Annual Emissions Reporting (AER) web tool software to implement Rule 301 amendments, expanded reporting parameters pursuant to CARB's Criteria and Toxic Reporting Regulation, and enhanced the capability of on-line payments and certification
- Identified and notified approximately 10,000 facilities subject to South Coast AQMD's AER program and CARB's CTR regulation.
- Reviewed data from AER reports ultimately generating approximately \$18 million in annual emission fees
- Provided program information and training on report preparation and submittal through a virtual workshop; responded to over 5,000 inquiries from the AER hotline and email inbox related to assistance with preparing and submitting annual emissions reports
- Compiled and submitted data year 2023 emissions information to CARB, including the first phase for Additional Applicability facilities
- Implemented current CTR requirements in effect for 2022 reporting year, which included CTR Sector Phase 1 facilities and Abbreviated Reporting
- Provided comments to U.S. EPA on proposed amendments to the Air Emissions Reporting Requirements

### AQMP/SIP

- Briefed the Mobile Source Committee and Governing Board on 2012 annual PM2.5 standard attainment plan.
- Held three AQMP Advisory Group meetings to discuss development of an attainment plan for the 2012 annual PM2.5 standard.
- Submitted the 2022 Quantitative Milestone Report for the 2012 annual PM2.5 standard.
- Developing Coachella Valley Contingency Measure SIP Revision for the 2008 ozone standard.
- Prepared comment letters regarding CARB's Smog Check Contingency Measure, U.S. EPA's proposal to revise the annual PM2.5 standard, and U.S. EPA's Draft Contingency Measures Guidance.
- Evaluated progress toward fulfilling commitments made in the 2016 AQMP regarding the 1-hour ozone standard and developed a report.
- Evaluated sources affected by U.S. EPA's Good Neighbor Plan for the 2015 ozone standard and submitted a report to CARB.
- Updated and renewed the AQMP Advisory Group Membership Roster.
- Coordinated with U.S. EPA regarding the attainment status of the 2006 PM2.5 and 1997 ozone standards in the South Coast Air Basin and the Coachella Valley, respectively, and the applicable SIPs

### AREA SOURCES

- Program Development
  - Conducted technology assessment for potentially lowering the NOx emission limit for large water heaters and small boilers subject to Rule 1146.2
- Program Implementation
  - Continue rebate program for residential space heating appliances
  - Continue rule effectiveness for area sources VOC reduction rules
  - Continue rule effectiveness for refrigerant emissions
  - Continue rule effectiveness for vehicle scrapping and transportation programs
  - Continue implementation of Clean Air Solvents and Clean Air Choices programs

## PLANNING, RULE DEVELOPMENT AND IMPLEMENTATION (cont.)

### CEQA

- Prepared CEQA documents for 13 South Coast AQMD rules and plans, oversaw the preparation of CEQA documents for 10 permit projects, and conducted six complex CEQA pre-screenings
- Reviewed over 620 CEQA documents prepared by other lead agencies and provided comments on over 177 CEQA documents
- Provided technical consultation for ongoing development projects including but not limited to the California High Speed Rail project, Airport Gateway Specific Plan, Vincent Thomas Bridge Deck Replacement Project, Scattergood Generating Stations Units 1 and 2 Green Hydrogen-Ready Modernization Project, and Sywest Warehouse Project
- Continued development of revised guidance for how to analyze cumulative impacts from air toxics in CEQA documents
- Continue to provide technical consultation for the on-going maintenance of and future upgrades to the web-based version of CAPCOA's California Emissions Estimator Model (CalEEMod)

### Facility Based Mobile Source Measures

- Continued implementation of Rule 2305 to reduce NOx and PM from warehouse and warehouse-related activities, which included but is not limited to: WAIRE Program mid-year report update at the Mobile Source Committee in September 2023, two working group meetings to finalize a proposal to make WAIRE Program data available on FIND and/or website, compliance assistance, enforcement activities, and enhancements to the WAIRE Program Online Portal (POP) for owners and operators to submit the required reports.
- Continued implementation of emission reduction measures included in the Memoranda of Understanding (MOUs) between the South Coast AQMD and the five main commercial airports in the Basin, based on each airport's Air Quality Improvement Plan or Air Quality Improvement Measures
- Continued work on the second annual report on the progress of implementing MOU measures to be submitted to U.S. EPA in Q2 2023
- Continued development of emission reduction strategies for new or redevelopment projects
- Continued development of indirect source rules (ISR) on rail yards and marine ports, with a temporary and discontinued pivot in late 2023 to explore an MOU with Class I railroads to reduce emissions from in-basin only rail operations; and provided periodic ISR/MOU rulemaking status updates to the Mobile Source Committee and the Governing Board
- Continued ongoing coordination with CARB on mobile source control strategies for land-based sources, including providing public testimonies in support of the adoption of In-Use Locomotive and Advanced Clean Fleet regulations, and on potential OGV control strategies beyond low sulfur marine fuel and at-berth regulations
- Continued exploring partnership-building with the City of Shenzhen in China to reduce port-related emissions and promote green maritime economy
- Released two technical reports showing potential over-estimation of nearshore NOx reduction benefits via OGV fleet turnover and communicated the findings with U.S. EPA and CARB to take into account for ongoing international discussion by U.S. EPA with other member states of the International Maritime Organization (IMO) and for the upcoming OGV inventory update by CARB.



## PLANNING, RULE DEVELOPMENT AND IMPLEMENTATION (cont.)

Continued pursuing additional research and emission testing opportunities to better understand OGV emissions profile.

### Health Effects

- Provided health effects information in response to high-profile community concerns and completed approximately 15 media interviews on air pollution and health-related topics
- Managed three research contracts through the Health Effects of Air Pollution Foundation

### Fleet Rules/Mobile Sources

- Continued implementation of South Coast AQMD Fleet Rules, including the evaluation of Rule 1196 compliance plans, Technical Infeasibility Certification Requests, and Rule 1186 street sweeper certification requests
- Continued technical evaluation of Rule 1610 Mobile Source Emission Reduction Credits (MSERC) applications Continued tracking development of CARB's proposed regulations for Advanced Clean Fleets, TRUs, commercial harbor crafts, locomotives, in-use off-road diesel fleets, etc. and provided comments and testimony
- Prepared draft Rule 317 reports for the demonstration of the fee equivalency to meet Section 185 fee obligations

### Stationary Source Rule Development

- Amended Rule 1405 to reduce ethylene oxide emissions from sterilization and related operations
- Amended Rules 1118, 1106 and 1107 to address U.S. EPA's proposed limited disapproval
- Amended Rule 1148.2 to revise notification requirements and implement actions in AB 617 Community Emission Reduction Plans
- Amended Rules 463 and 1178 to expand applicability and comply with U.S. EPA SIP deficiency
- Amended Rule 1153.1 to reduce NOx emissions from commercial food ovens including an alternative compliance schedule plan for zero-emission limits.
- Amend Rule 1178 to reduce VOC emissions from storage tanks at petroleum refineries and implement actions in AB 617 Community Emission Reduction Plans
- Amended Rule 1111 to extend the mitigation fee alternative compliance option for mobile home furnaces
- Adopt Rule 1110.3 to establish emission limits for linear generators
- Amended Rules 2011 and 2012 to address CEMS requirements when combustion equipment is not operating for an extended period
- Amended Rule 219 to add or clarify permit exemption requirements and to include enhanced recordkeeping provisions to address comments by U.S. EPA
- Amended Rule 222 to align with the proposed revisions in Rule 219 and address certain sources with negligible emissions
- Amended Rule 1401.1 to harmonize the definition of school with other air toxic rules
- Amended Rule 1180; adopted Rule 1180.1; and amended the Rule 1180 and Rule 1180.1 Fenceline Air Monitoring Plan Guideline to require refineries and facilities with operations related to refineries to monitor certain air pollutants at or near their fenceline and to fund the installation and operation of monitoring stations within the community near their facilities
- Conducted intermittent RECLAIM and New Source Review meetings and provided preliminary draft rule language for Regulation XIII and Regulation XX to transition out of NOx RECLAIM

## PLANNING, RULE DEVELOPMENT AND IMPLEMENTATION (cont.)

- New consumer incentives for the Clean Air Furnace Rebate Program
- Reviewed, prepared, and finalized all compliance plans for implementation of Rule 1109.1 to establish compliance schedule, NOx limits, and CO limits for petroleum refineries and facilities with operations related to petroleum refineries
- Worked with IM, engineering, and compliance to develop web-based API reporting system for Marathon Refinery B-Cap reporting requirements

### Socioeconomic Analysis

- Completed Socioeconomic Impact Assessments for the following projects: 2022 AQMP, amendments to Rule 320 and Regulation III-Fees, amendments to Rule 1168, amendments to 1401.1, and adoption of new Rule 1460
- Conducted toxic air pollutant fee reassessment and amended Regulation III - Fees
- Conducted a webinar with REMI Staff on “Modeling Labor Productivity in REMI”
- Conducted a comprehensive review of literature and regulatory policies on greenhouse gas (GHG) emissions, presented findings about current policy trends in GHG regulation and policy, and recommended potential options for South Coast AQMD’s next steps
- Analyzed aggregated marine vessel throughput data for the Port of Los Angeles and Port of Long Beach using software packages such as STATA and others for the purpose of assisting with the ongoing development of an Indirect Source Rule for Ports
- Updated and streamlined the procedure to find correct NAICS codes for new and existing facilities that miss NAICS codes, making use of self-written STATA codes and California Employment Development Department (EDD) database
- Developed a scientific methodology to determine fuel switching costs for all the zero-emission air quality control plans in the future, drawing natural gas and electricity rate forecasts from multiple utility suppliers and CARB
- Received the George I. Treyz Award for Excellence in Economic and Demographic Analysis for the Socioeconomic Report for the 2022 AQMP

### Transportation Programs

- Assisted 162 local governments with the implementation of AB 2766 funds to reduce emissions, including 315 projects using approximately \$17M of motor vehicle revenues
- Conducted 16 AB 2766 remote training sessions for 163 representatives of 123 local governments
- Amended Rule 2202 to include new data collection and reporting requirements, including VMT, worksite categorization and telecommute practices
- Assisted employers with Rule 2202 plans and processed approximately 1,200 Rule 2202 plan submittals
- Continued to implement a new online Employee Transportation Coordinator Training/Certification class using the Zoom remote meeting software
- Conducted 23 Rule 2202 ETC Training/Certification classes in which over 120 new ETCs were trained
- Continued to develop the EMovers platform for Rule 2202 online submittals and payment processing and initiated coordination of outside testing efforts

## PLANNING, RULE DEVELOPMENT AND IMPLEMENTATION (cont.)

- Completed approximately 20 public records requests for Rule 2202 information
- Completed compilation of data for the amendment of Rule 2202 on August 4, 2023. These efforts included the evaluation of a UCLA graduate student research project regarding AVR zones and regulated employers AVR scores, researched specific concepts brought to light during the COVID-19 pandemic, including increased teleworking practices and decreased ridesharing activities, and explored increased incentivization of the development of EV infrastructure and the use of clean vehicles in the Rule 2202 program

### Other

- Developed comment letters on key U.S. EPA initiatives, including the PM and Ozone proposed NAAQS, transparency in regulatory science, and transparency in cost benefit analysis for Clean Air Act actions. Coordinated with the Energy Commission and Public Utilities Commission for mobile source electrification policies
- Implemented incentive projects to reduce hexavalent chromium emissions from metal plating facilities
- Amend AB 1318 Mitigation Fees Fund Contract with Coachella Valley Association of Governments for the Coachella Valley Link project

### **ANTICIPATED:**

#### AB 617

- Continue implementation of adopted CERPs for the 6 AB 617 designated communities, which includes quarterly Community Steering Committee meetings
- Participate in Community Air Protection Program (CAPP) project plans (e.g., SELA green spaces) and Request for Proposals (RFPs) to distribute CAPP incentive funds (e.g., ECV paving projects, public health outreach)
- Participate in other AB 617 meetings with U.S. EPA, CARB, other external stakeholders, and local agencies

#### AB 2588

- Begin to engage in the Department of Toxics Substances Control's (DTSC) SB 673 rulemaking which will fold existing health risks, community vulnerability, and cumulative impacts into DTSC's permitting process
- Continue to work with California Air Resources Board (CARB) and through the CAPCOA Toxics and Risk Managers Committee (TARMAC) to update CARB AB 2588 Guidelines and develop uniform reporting guidance for various industries
- Work with CARB to develop guidance and outreach material for implementation of the Emission Inventory Criteria and Guidelines for the Air Toxics "Hot Spots" Program (CARB EICG). This work will also include ensuring that reporting requirements under South Coast AQMD's AB 2588 program and CARB's EICG are as streamlined as possible with other reporting requirements under CARB's CTR regulation and South Coast AQMD's AER program
- Continue to work with CARB and through the TARMAC to develop Health Risk Assessment guidelines for the industrywide source categories and to develop and provide training programs
- Continue activities to implement Rule 1402 and the Hot Spots Program

## PLANNING, RULE DEVELOPMENT AND IMPLEMENTATION (cont.)

### Air Quality Assessment

- Continue developing tools for ozone, PM2.5 and PM10 exceptional event demonstrations to streamline future demonstrations as part of a collaboration with WESTAR/WRAP and over 20 other air agencies.
- Write and submit an exceptional event demonstration for wildfire-driven ozone exceedances in the Coachella Valley using, in part, the tool developed in collaboration with WESTAR/WRAP and other air agencies.
- Support the development of a Coachella Valley Ozone Plan.
- Continue to evaluate air quality metrics, progress, and attainment of the standard.
- Continue supporting quality forecasting, advisories, and responding to public/media inquiries.
- Finish developing two additional next generation hourly forecast models and a model to improve hourly forecast predictions with recent observational data.
- Continue enhancing tools to disseminate air quality forecasts, including interactive maps and plots. Transition to webpages that separate the hourly forecast (public-facing) from the 24-hour forecast (regulatory impacts).
- Support the next update of the mobile app by assisting in the design of pages related to real-time AQI, forecasts, and advisories and providing the required data.
- Finish deployment of an enhanced wildland and agricultural burning outlook.
- Continue developing the real-time AQI map by integrating measurements from additional AQ sensors.
- Continue to scope and plan MATES VI. Organize TAG meetings and prepare presentations. Issue an RFP on brake and tire wear emissions.
- Release automated Health Risk Assessment web tool and new meteorological data for permit and CEQA modeling
- Support AERMOD and HARP2 model training efforts

### Air Quality Modeling/Emissions Inventory

- Develop attainment scenario for the 2008 75 ppb ozone standard for the Coachella Valley
- Finalize an attainment scenario for the 2012 annual PM2.5 NAAQS including near-roadway monitoring stations for the South Coast Air Basin
- Develop modeling tools that support air quality modeling at near-road sites and at neighborhood scale to enhance modeling capabilities of toxics
- Track ambient 24-hour PM2.5 levels closely and develop a revised attainment plan for the South Coast Air Basin 2006 24-hour PM2.5 NAAQS, if needed
- Develop photochemical transport modeling to estimate impact of wildfire on ozone and PM2.5 and include in exceptional event demonstrations, if needed
- Continue improving photochemical modeling platform to be used in an upcoming MATES VI simulations and a SIP to demonstrate attainment of soon-to-be finalized new PM2.5 NAAQS
- Continue collaboration with U.S. EPA, CARB, other regulatory agencies, and academic institutions to improve air quality models to be the state-of-the-science
- Host Science, Technology, Model Peer-Review (STMPR) meeting to discuss modeling efforts for attainment demonstration plan for the 2008 75 ppb ozone standard
- Continue tracking emissions reductions from recently adopted regulations and reflect them to the AQMP/SIP inventory

## PLANNING, RULE DEVELOPMENT AND IMPLEMENTATION (cont.)

- Continue tracking emissions reductions to account for BARCT requirements in recently adopted regulations and reflect them in the South Coast AQMD's internal back account
- Continue technical assistance to the AB 617 program, especially to identify the sources of major air contaminants for each community
- Continue assisting with regional modeling projects and GIS geospatial analysis

### Annual Emissions Reporting

- Continue evaluating submittals of emissions inventories and annual emissions fees
- Continue to improve and add new functionality to the AER on-line reporting system to facilitate data entry for users and incorporate changes to facilitate emission reporting required under CARB's CTR regulation
- Continue to work with CARB and CAPCOA on the development and implementation of the Criteria Pollutant and Toxics Emissions Reporting (CTR) regulation section of AB 617  
Begin outreach on CTR Phase II reporting requirements for 2024 emissions reported in 2025

### AQMP/SIP

- Develop the Coachella Valley Extreme Area Plan for the 2008 8-hour ozone standard
- Develop the Coachella Valley Contingency Measure SIP Revision for the 2008 8-hour ozone standard
- Develop the 2023 Quantitative Milestone Report for the 2006 24-hr PM<sub>2.5</sub> standard in the Basin
- Develop an attainment plan for the 2012 annual PM<sub>2.5</sub> standard for the Basin
- Develop contingency measures SIP revisions for federal ozone standards for the South Coast Air Basin and the Coachella Valley
- Track and monitor U.S.EPA's proposed new annual PM<sub>2.5</sub> standard of 9-10 µg/m<sup>3</sup>
- Develop tracking system for emission reductions achieved as a co-benefit of climate change programs
- Continue to coordinate with all stakeholders in the planning and development of zero emission infrastructure, including implementation of strategies and actions outlined in MOB-15.

### AREA SOURCES

- Continue rule effectiveness for all Area Sources programs
- Continue to administer Clean Air Furnace Rebate program
- Propose new rebate program for zero emission building appliances to support 2022 AQMP measures

### CEQA

- Update health risk guidance and South Coast AQMD's localized significance thresholds (LSTs)
- Continue development of a policy document on how to analyze cumulative impacts for air toxics
- Continue to provide support on maintenance activities and future upgrades to CAPCOA's California Emission Estimator Model (CalEEMod)
- Continue commenting on other agencies' CEQA documents for projects located within South Coast AQMD's jurisdiction
- Continue preparation of CEQA documents for projects when South Coast AQMD is Lead Agency (e.g., rule and plan development project, permit projects, and TAO-initiated projects)
- Continued review and oversight of preparation of air quality analyses in CEQA documents for projects when South Coast AQMD is Responsible Agency

## PLANNING, RULE DEVELOPMENT AND IMPLEMENTATION (cont.)

### Facility-Based Mobile Source Measures

- Continue evaluating annual progress of airports' implementation of MOU measures and work with U.S. EPA to acquire SIP credits for the emission reductions generated by the MOU measures
- Develop annual progress report demonstrating that the emission reductions from the Facility Based Mobile Source Measure for commercial airports are on track to meet the South Coast AQMD's enforceable commitment
- Propose indirect source rules for all freight rail yards and for container terminals at commercial marine ports for Governing Board consideration in FY 2024-2025
- Continue implementing compliance program for warehousing facilities and initiate compliance program(s) for facilities covered by any newly adopted indirect source rules
- Develop the first Annual Report for the WAIRE Program summarizing the status of implementation and compliance for warehousing facilities subject to the rule, and present the annual report to the Mobile Source Committee
- Continue developing and enhancing WAIRE POP for warehouse owners and operators subject to Rule 2305, including a program data management tool, campus-style reporting, report amendment process, and other enhancements
- Continue ongoing coordination with CARB in developing mobile source control strategies, coordinating rulemaking activities, and providing mutual technical assistance such as mobile source inventory queries and updates
- Continue exploring potential partnership building with the City of Shenzhen and other potential international and domestic partners
- Continue collaborating with TAO in identifying potential technology demonstration projects and in identifying potential partners to conduct OGV emissions testing and analyses

### Mobile Sources/Fleet Rules

- Continue working on implementation of existing fleet rules including compliance verification activities
- Continue technical evaluation of Rule 1610 Mobile Source Emission Reduction Credits (MSERC) applications and Rule 2202 Electric Vehicle Charging Station Projects applications, as needed
- Evaluate the need and scope of amendments to the fleet rules that may be necessary to address any inconsistencies with CARB's expected adoption of the Advanced Clean Fleets Regulation
- Quantify and secure SIP credits for mobile source incentive projects working with CARB and U.S. EPA
- Continue tracking development of mobile source regulations by CARB and U.S. EPA, providing comments and inputs, when needed

### Stationary Source Rule Development

- Continue RECLAIM Working Group Meetings to discuss the transition of RECLAIM facilities to a command and control regulatory structure consistent with the 2016 AQMP control measure CMB-05 and AB 617, as well as New Source Review issues pertaining to the transition and adopt/amend rules to establish NOx BARCT limits for the RECLAIM transition and address comments from U.S. EPA
- Amend Regulation XIII (New Source Review) and Regulation XX (RECLAIM) to revise New Source Review provisions for the RECLAIM transition and to address comments from U.S. EPA
- Continue to adopt and amend rules to address criteria pollutants, commitments from Community Emission Reduction Plans, and air toxics

## PLANNING, RULE DEVELOPMENT AND IMPLEMENTATION (cont.)

- A number of rule development projects seeking to be adopted or amended within this year to reduce toxic air contaminants and criteria air pollutants
  - Amended Rule 1180 and adopted Rule 1180.1 to require refineries and facilities with operations related to refineries to monitor certain air pollutants at or near their fence line and to fund the installation and operation of monitoring stations within the community near their facilities
  - Adopt Rule 317.1 to establish requirements to collect penalties for failure to meet two ozone standards
  - Amend Rule 1159.1 to establish BARCT NO<sub>x</sub> limits for Nitric Acid Tanks (RECLAIM landing rule)
  - Adopt Rule 1445 to address toxic emissions from laser and plasma arc cutting equipment
  - Amend Rule 1401 to include new toxic air contaminants identified by OEHHA
  - Amend Rule 1118 to further reduce flaring at refineries
  - Amend Rule 1151 and 1171 which will address VOCs and toxic air contaminants for autobody coatings and solvent cleaning operations
  - Adopt two proposed indirect source rules, Proposed Rule 2304 (Ports) and 2306 (New and Existing Railyards)
  - Amend Rule 1173 to address VOCs from petroleum components
  - Amend Rule 1135 to establish BARCT NO<sub>x</sub> limits for electric generating facilities (Catalina Island)
  - Amend Rule 1148.1 to Address VOCs, TOCs, and TACs from oil and gas production wells
  - Adopt Rule 1165 to establish emission limits for municipal incinerators
  - Adopt Rule 1110.4 to establish emission limits for emergency generators
  - Amend Rule 463 to address VOCs from storage tanks
  - Amend Rule 1146.2 to establish zero emission standard for water heaters used in commercial buildings
  - Amend Rule 1111 to further reduce NO<sub>x</sub> with zero emission residential space heating technologies
  - Amend Rule 1121 to further reduce the NO<sub>x</sub> with zero emission residential water heating technologies

### Socioeconomic Analysis

- Continue conducting socioeconomic analyses for rules, plans and other special projects

### Transportation Programs

- Continue conducting Employee Transportation Coordinator certification sessions, and review and analyze Rule 2202 annual program submittals
- Complete the development and testing of EMovers, an on-line Rule 2202 plan submittal process.
- Continue to explore concepts in order to update and Amend Rule 2202, including the incentivization of teleworking policies in order to support the teleworking AQMP control measure
- Update AB 2766 Resource Guide to more closely align with statewide and regional mobile source emissions reduction direction
- Continue supporting the ZE infrastructure control measure, including working group meetings and coordination of planning efforts with stakeholders

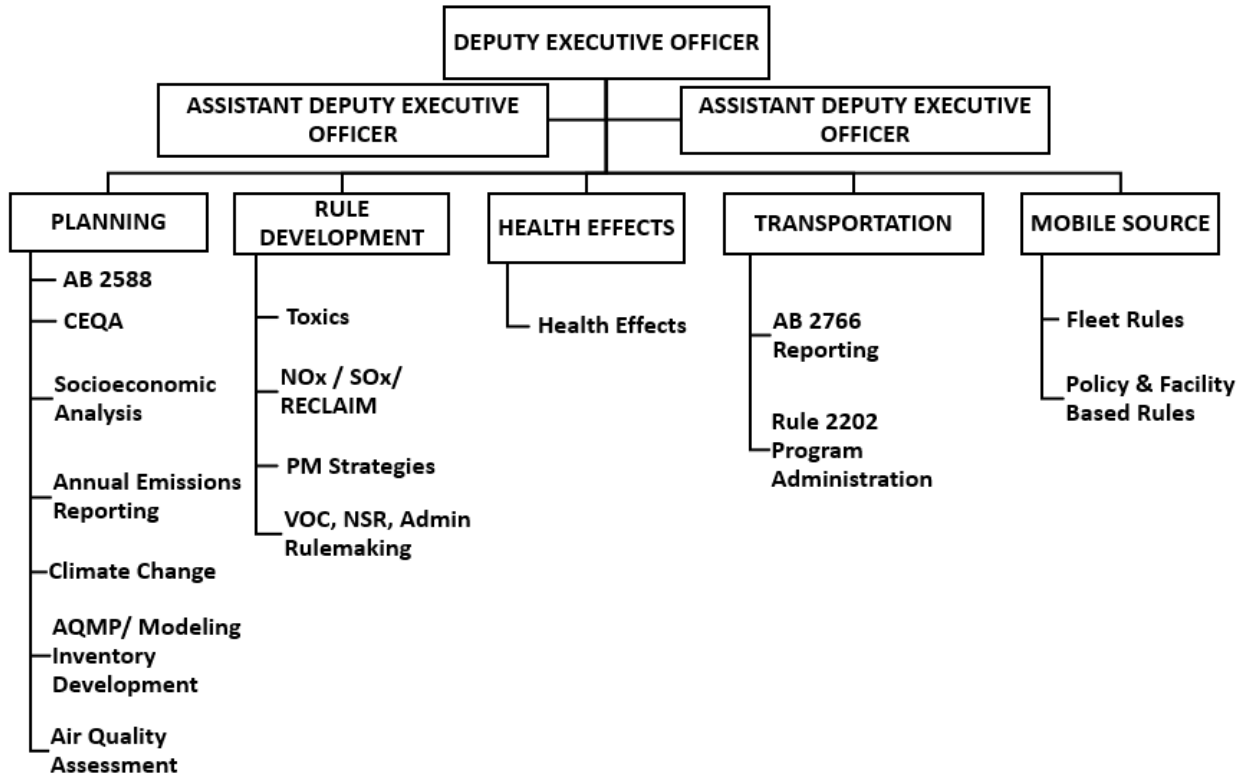
### Other

- Continue implementation of rules and compliance verification activities for area sources
- Continue implementation of incentive projects for metal plating facilities

**PLANNING, RULE DEVELOPMENT AND IMPLEMENTATION (cont.)**

- Continued support for on-line Rule 1415 refrigerant registration
- Continue working with CE-CERT to characterize and quantify the mechanisms leading to hexavalent chromium emissions during heat treating

**ORGANIZATIONAL CHART:**



**POSITION SUMMARY: 131 FTEs**

Planning, Rule Development & Implementation	Amended FY 2023-24	Change	Proposed FY 2024-25
Office Administration	7	1	8
Planning	61	-	64
Rule Development	33	-	33
Transportation Programs	11	-	11
Health Effects	2	-	2
Mobile Source	16	-	16
<b>Total</b>	<b>130</b>	<b>1</b>	<b>131</b>



## PLANNING, RULE DEVELOPMENT AND IMPLEMENTATION (cont.)

### POSITION DETAIL:

<u>FTEs</u>	<u>Title</u>
1	Administrative Assistant II
12	Air Quality Engineer II
59	Air Quality Specialist
2	Assistant Deputy Executive Officer
1	Contracts Assistant
1	Deputy Executive Officer
3	Office Assistant
8	Planning and Rules Manager
21	Program Supervisor
7	Administrative Assistant I
3	Senior Administrative Assistant
4	Senior Air Quality Engineer
1	Senior Meteorologist
5	Senior Office Assistant
<u>3</u>	Senior Staff Specialist
131	Total FTEs

**Planning, Rule Development & Implementation  
Work Program by Office**

#	Program Code	Program Category	Goal	Office	Program	Activities	FTEs FY 2023-24	+/-	FTEs FY 2024-25	Revenue Categories
1	26 1002	Develop Programs	I	PRDI	AB2766/Mobile Source	AB2766 Mobile Source Outreach	3.20	-0.30	2.90	IX
2	26 010	Develop Programs	I	PRDI	AQMP	AQMP Special Studies	2.60	-0.12	2.48	IV,IX,XV
3	26 019	Develop Programs	I	PRDI	AB617-Prog Develop	AB617-Program Development	10.75	-2.85	7.90	IX
4	26 038	Develop Programs	I	PRDI	Admin/Office Management	Coordinate Off/Admin Activities	7.00	-1.00	6.00	lb
5	26 050	Develop Rules	I	PRDI	Admin/Rule Dev/PRA	Admin: Rule Development	0.01	0.00	0.01	lb
6	26 061	Monitoring Air Quality	I	PRDI	Air Quality Evaluation	Air Quality Evaluation	4.00	-1.67	2.33	IX
7	26 068	Develop Programs	II	PRDI	SCAQMD Projects	Prepare Environmental Assessments	1.25	2.00	3.25	II,IV,IX
8	26 074	Develop Rules	I	PRDI	AB 197	AB 197	1.75	0.00	1.75	XVIII
9	26 077	Develop Rules	I	PRDI	Area Sources/Rulemaking	Dev/Eval/Impl Area Source Prog	0.60	1.30	1.90	II,IX
10	26 083	Policy Support	II	PRDI	Hlth Effects Air Pollution Fou	Health Effects Air Poll Foundation Support	0.10	0.00	0.10	la
11	26 097	Advance Clean Air Technology	I	PRDI	CAPP Year 3-AB 74	CAPP_Y3_AB74	1.50	-1.50	0.00	IX
12	26 102	Develop Programs	II	PRDI	CEQA Document Projects	Review/Prepare CEQA Comments	3.60	2.00	5.60	II,IX
13	26 104	Develop Programs	I	PRDI	CEQA Policy Development	ID/Develop/Impl CEQA Policy	1.25	-0.80	0.45	IV,IX
14	26 106	Develop Programs	II	PRDI	CEQA Resp Agy Proj	Review CEQA Docs/Perm Proj	1.00	-0.55	0.45	IV,IX
15	26 121	Develop Programs	I	PRDI	China Cln Shipping	China Partnership Cleaner Shpng	0.50	0.00	0.50	IX
16	26 148	Policy Support	I	PRDI	Climate/Energy/Incentives	GHG/Climate Change Policy Development	0.50	0.00	0.50	IV
17	26 165	Develop Rules	I	PRDI	Conformity	Monitor Transp. Conformity	0.25	0.75	1.00	V,IX
18	26 215	Ensure Compliance	I	PRDI	AER Gen/Rev/Am/Aud	AER General/Review/Amend/Audit	3.90	-0.40	3.50	II,V
19	26 216	Ensure Compliance	I	PRDI	AER Admin/Maint	AER Administration/Maintenance	5.30	0.00	5.30	II
20	26 217	Develop Programs	I	PRDI	AER Hotline/Support	AER Hotline/Support	1.90	0.40	2.30	II,V,IX,XV
21	26 218	Develop Programs	I	PRDI	AQMP/Emissions Inventory	Dev Emiss Inv: Forecasts/RFPs	1.10	0.00	1.10	II,IX
22	26 257	Develop Rules	I	PRDI	Fac Based Mob Src	Facility Based Mobile Src Meas	7.75	-0.30	7.45	IX
23	26 276	Policy Support	I	PRDI	Advisory Group/Home Rule	Governing Board Advisory Group	0.01	0.00	0.01	la
24	26 277	Policy Support	I	PRDI	Advisory Group/AQMP	Governing Board AQMP Advisory Group	0.25	0.00	0.25	II,IX
25	26 278	Policy Support	I	PRDI	Advisory Group/Sci,Tech,Model	Scientific/Tech/Model Peer Rev	0.25	0.00	0.25	II,IX
26	26 362	Develop Rules	II	PRDI	Health Effects	Study Health Effect/Toxicology	1.50	0.00	1.50	II,III,IX
27	26 368	Develop Programs	I	PRDI	Incentive RFP Emiss Red Projs	Incentive Projects Admin	0.00	1.60	1.60	XVII
28	26 371	Ensure Compliance	I	PRDI	Indir Src Rule Cmpl	Indir Source Rule Compliance	6.40	-0.10	6.30	IV
29	26 385	Develop Rules	I	PRDI	Criteria Pollutants/Mob Srcs	Dev/Impl Intercredit Trading	0.20	0.00	0.20	IV,IX
30	26 397	Develop Programs	II	PRDI	Lead Agency Projects	Prep Envrnmt Assmts/Perm Proj	1.50	-0.50	1.00	III
31	26 416	Policy Support	I	PRDI	Legislative Activities	Supp/Promote/Influence Legis/Adm	0.01	0.00	0.01	la
32	26 443	Monitoring Air Quality	I	PRDI	MATES V	MATES V	0.10	-0.10	0.00	XVII
33	26 437	Monitoring Air Quality	I	PRDI	MATES VI	MATES VI	0.00	1.33	1.33	II,IX
34	26 445	Monitoring Air Quality	I	PRDI	Meteorology	ModelDev/Data Analysis/Forecast	3.00	-0.50	2.50	II,V,IX
35	26 446	Operational Support	III	PRDI	Mentorship Program	Mentorship Program	0.01	0.00	0.01	la
36	26 449	Develop Rules	I	PRDI	Mob Src/SCAQMD Rulemaking	Prepare SCAQMD Mob Src rulemaking proposals	2.85	-0.05	2.80	IX
37	26 451	Develop Programs	I	PRDI	Mob Src/CARB/EPA Monitoring	CARB/US EPA Mob Src Fuel Policies	0.40	0.00	0.40	IX
38	26 452	Develop Programs	I	PRDI	Mob Src/CEC/US DOE Monitoring	CEC/US DOE Mob Src rulemaking proposals	0.10	0.00	0.10	IX,XVII

**Planning, Rule Development & Implementation (Cont.)  
Work Program by Office**

#	Program	Program Category	Goal	Office	Program	Activities	FY 2022-23	+/-	FY 2023-24	Categories
39	26 460	Develop Rules	I	PRDI	Regional Modeling	Rule Impact/Analyses/Model Dev	5.00	0.81	5.81	II,V,IX
40	26 461	Timely Review of Permits	I	PRDI	Permit & CEQA Modeling Review	Review Model Permit/Risk Assmt	0.50	0.00	0.50	III
41	26 503	Develop Programs	I	PRDI	PM Strategies	PM10 Plan/Analyze/Strategy Dev	2.60	-0.20	2.40	II,V,XV
42	26 565	Customer Service and Business Assistance	III	PRDI	Public Records Act	Comply w/ Public Rec Requests	0.26	0.00	0.26	la
43	26 620	Ensure Compliance	I	PRDI	Refinery Pilot Project	Refinery Pilot Project	0.30	0.10	0.40	II
44	26 646	Develop Rules	I	PRDI	R1180 Community Mon	R1180 Comm Monitoring Refinery	0.30	-0.10	0.20	XVII
45	26 654	Develop Rules	I	PRDI	Rulemaking/NOX	Rulemaking/NOX	6.10	-2.30	3.80	II,IV
46	26 655	Develop Rules	I	PRDI	NSR/Adm Rulemaking	Amend/Develop NSR & Admin Rules	1.00	-0.25	0.75	II,IV
47	26 656	Develop Rules	I	PRDI	Rulemaking/VOC	Dev/Amend VOC Rules	2.60	2.25	4.85	II,IV,XV
48	26 659	Develop Rules	I	PRDI	Rulemaking/Toxics	Develop/Amend Air Toxic Rules	8.50	1.40	9.90	II
49	26 661	Develop Rules	I	PRDI	Rulemaking/RECLAIM	RECLAIM Amend Rules/Related Is	1.40	-0.40	1.00	II
50	26 685	Develop Programs	I	PRDI	Socio-Economic	Apply econ models/Socio-econ	4.50	-0.50	4.00	II,IV
51	26 717	Policy Support	II	PRDI	Student Interns	Gov Bd/Student Intern Program	0.10	0.00	0.10	la
52	26 719	Customer Service and Business Assistance	I	PRDI	Other ETO Investigation	Other ETO Investigation	0.25	0.25	0.50	XVII
53	26 745	Develop Programs	I	PRDI	Rideshare	Dist Rideshare/Telecommute Prog	0.00	0.55	0.55	IX
54	26 788	Customer Service and Business Assistance	I	PRDI	AB2588 Mailing/Venue	AB2588 Mailing/Venue	0.50	0.00	0.50	XVII
55	26 794	Ensure Compliance	I	PRDI	Toxics/AB2588	AB2588/Toxics	9.70	0.00	9.70	X
56	26 796	Ensure Compliance	I	PRDI	AB2588/Support	AB2588/Support	2.00	0.30	2.30	X
57	26 805	Operational Support	III	PRDI	Training	Training	0.10	0.00	0.10	Ib
58	26 816	Develop Programs	I	PRDI	Transportation Regional Progs	Dev AQMP Meas/Coord w/Reg Agn	0.30	0.00	0.30	IX
59	26 825	Operational Support	III	PRDI	Union Negotiations	Official Labor/Mgmt Negotiate	0.10	0.00	0.10	la
60	26 826	Operational Support	III	PRDI	Union Steward Activities	Rep Employees in Grievance Act	0.10	0.00	0.10	la
61	26 833	Customer Service and Business Assistance	II	PRDI	Rule 2202 ETC Training	Rule 2202 ETC Training	2.15	0.00	2.15	XI
62	26 834	Develop Programs	I	PRDI	Rule 2202 Implement	Rule 2202 Proc/Sub Plans/Tech Eval	2.35	-0.05	2.30	XI
63	26 836	Develop Programs	I	PRDI	Rule 2202 Support	R2202 Supt/Cmpt/Maint/WebSubmt	2.00	0.00	2.00	V,XI
64	26 855	Operational Support	II	PRDI	Web Tasks	Create/edit/review web content	0.40	0.50	0.90	la
65	26 880	Operational Support	III	PRDI	Inclusion/Equity	Inclusion/Diversity/Equity	0.50	0.00	0.50	la

**Total Planning, Rule Development & Implementation**      130.00      1.00      131.00

**Planning, Rule Development & Implementation  
Line Item Expenditure**

Major Object / Account # / Account Description		FY 2022-23 Actuals	FY 2023-24 Adopted Budget	FY 2023-24 Amended Budget	FY 2023-24 Estimate *	FY 2024-25 Proposed Budget
<b>Salary &amp; Employee Benefits</b>						
51000-52000	Salaries	\$ 13,200,171	\$ 13,921,456	\$ 14,288,118	\$ 14,013,042	\$ 15,717,932
53000-55000	Employee Benefits	7,506,550	7,415,721	7,523,382	7,151,346	7,550,749
Sub-total Salary & Employee Benefits		\$ 20,706,722	\$ 21,337,177	\$ 21,811,500	\$ 21,164,388	\$ 23,268,681
<b>Services &amp; Supplies</b>						
67250	Insurance	\$ -	\$ -	\$ -	\$ -	\$ -
67300	Rents & Leases Equipment	-	-	-	-	-
67350	Rents & Leases Structure	-	1,000	1,000	1,000	1,000
67400	Household	-	-	-	-	-
67450	Professional & Special Services	1,020,876	1,020,700	1,019,200	1,019,200	1,122,700
67460	Temporary Agency Services	-	20,000	20,000	20,000	20,000
67500	Public Notice & Advertising	70,359	205,000	205,000	205,000	205,000
67550	Demurrage	-	1,000	1,000	1,000	1,000
67600	Maintenance of Equipment	-	2,500	2,500	2,500	2,500
67650	Building Maintenance	-	1,000	1,000	1,000	1,000
67700	Auto Mileage	2,106	4,000	4,000	4,000	4,000
67750	Auto Service	-	-	-	-	-
67800	Travel	26,651	50,000	50,000	50,000	50,000
67850	Utilities	-	-	-	-	-
67900	Communications	5,405	40,584	7,870	7,870	40,584
67950	Interest Expense	-	-	-	-	-
68000	Clothing	3,667	1,500	2,300	2,300	1,500
68050	Laboratory Supplies	-	-	-	-	-
68060	Postage	79,462	60,000	60,000	60,000	60,000
68100	Office Expense	30,968	160,000	161,500	161,500	160,000
68200	Office Furniture	-	-	3,000	3,000	-
68250	Subscriptions & Books	4,688	2,500	5,500	5,500	2,500
68300	Small Tools, Instruments, Equipment	-	-	-	-	-
68400	Gas and Oil	-	-	-	-	-
69500	Training/Conference/Tuition/ Board Exp.	8,263	25,000	25,000	25,000	25,000
69550	Memberships	196	4,000	4,000	4,000	4,000
69600	Taxes	-	-	-	-	-
69650	Awards	-	-	-	-	-
69700	Miscellaneous Expenses	18,164	125,000	118,200	118,200	125,000
69750	Prior Year Expense	-	-	-	-	-
69800	Uncollectable Accounts Receivable	-	-	-	-	-
89100	Principal Repayment	-	-	-	-	-
total Services & Supplies		\$ 1,270,806	\$ 1,723,784	\$ 1,691,070	\$ 1,691,070	\$ 1,825,784
77000	<b>Capital Outlays</b>	\$ 86,186	\$ -	\$ 250,000	\$ 250,000	\$ 250,000
79050	<b>Building Remodeling</b>	-	-	-	-	-
Total Expenditures		\$ 22,063,714	\$ 23,060,961	\$ 23,752,570	\$ 23,105,458	\$ 25,344,465

\* Estimates based on July 2023 through February 2024 actual expenditures and February 2024 budget amendments.

**TECHNOLOGY ADVANCEMENT OFFICE**

**AARON KATZENSTEIN  
DEPUTY EXECUTIVE OFFICER**

<b>At a Glance:</b>	
FY 2023-24 Adopted Budget	\$12.9M
FY 2024-25 Proposed Budget	\$14.8M
% of FY 2024-25 Proposed Budget	7.0%
Total FTEs FY 2024-25 Proposed Budget	75

**DESCRIPTION OF MAJOR SERVICES:**

Technology Advancement Office is responsible for two key areas of operation: technology demonstration and technology implementation. The Technology Advancement Office (TAO) implements the Clean Fuels Program and other local, state and federal grants to demonstrate and commercialize advanced low- and zero-emission technologies, as well as administering incentive programs such as the AB 617 Community Air Protection (CAP), Carl Moyer, Lower-Emission School Bus Program (LESBP), Volkswagen Mitigation Program (VMP), Voucher Incentive Program (VIP), and Proposition 1B-Goods Movement programs (Prop 1B). TAO is also responsible for the administration and implementation of the Enhanced Fleet Modernization Program (EFMP), Residential EV Charging Incentive Program, Residential/Commercial Lawn and Garden rebate and Residential/School Air Filtration Programs. Staff also provides support for the Mobile Source Air Pollution Reduction Review Committee (MSRC).

**ACCOMPLISHMENTS in 2023:**

**RECENT:**

- Continued implementation of the Carl Moyer, Surplus Off-Road Opt-In for NOx (SOON), LESBP, AB 617 CAP incentives, Funding Agricultural Replacement Measures for Emission Reductions (FARMER), VMP, VIP, EFMP, and Prop 1B programs with total funding exceeding \$200 million annually.
  - EFMP: over 835 vouchers were issued, totaling \$6,634,500 in expenditures.
  - VMP: staff worked with CARB and other administering air districts to continue program development and implementation. The second solicitation of projects for the Combustion Freight and Marine (CFM) category was released in June 2021 and remains open. Staff re-opened the solicitation for the Zero-Emission Class 8 Trucks category in August 2022 and this solicitation also remains open.
  - VIP: released a solicitation to replace on-road trucks owned by small fleets, resulting in a total of 128 vouchers issued, totaling \$19.9 million.
  - AB 617 Community Steering Committee meetings: staff supported with information on incentives and technologies, including potential future strategies.
  - CAP developed Residential and School Air Filtration project plans that were subsequently approved by CARB and staff is working on project implementation

## TECHNOLOGY ADVANCEMENT OFFICE (cont.)

for these programs. Staff also held several AB 617 workgroup meetings to develop draft Truck Project Plan that is still in draft form as discussions with CARB occur.

- Continued the Clean Fuels (CF) program, which is the research, development, demonstration and deployment program for South Coast AQMD.
  - The Board approved over \$18.6 million in projects, comprising \$1.4 million in CF funds and \$2.7 million in awards from federal and state solicitations, and \$14.5 million in partner cost share. CF funds were leveraged with a ratio of 1:13 for Board approved projects.
  - Contracts executed or amended totaling \$77.7 million in project funds, including \$7.7 million in CF funds and \$37.1 million in awards from federal and state solicitations, and \$32.9 million in partner cost share. CF funds were leveraged with a ratio of 1:10 for executed or amended contracts.
  - Projects in key technical areas initiated, which will continue through 2023, included demonstration of zero-emission trucks and infrastructure, demonstration of zero-emission cargo handling equipment, deployment of pre-commercial fuel cell transit buses, natural gas engine emissions and efficiency improvements, and microgrid technology development.
  - Applied for and received \$2.7 million grants from CARB, CEC, U.S. EPA, and San Pedro Bay Port for developing and demonstrating battery electric cargo handling equipment and administering programs for deploying Class 8 battery electric trucks and South Coast AQMD's AB 836 wildfire smoke clean air program.
  - Received award from EPA for \$500k to develop two zero-emission asthma clinics.
  - Researching, developing, demonstrating, and deploying in-basin renewable energy and microgrid projects, including fuel cells, solar photovoltaic, energy storage and low NOx combustion technologies.
  
- Demonstration projects completed:
  - CARB GGRF Zero-Emission Drayage Truck project that deployed 44 Class 8 trucks, including battery electric, CNG hybrid electric, and diesel hybrid electric trucks.
  - Demonstrated and deployed 30 Class 8 battery electric trucks for Volvo LIGHTS.
  - Demonstrated 20 heavy-duty ZE trucks for the Daimler Innovation Fleet
  - Demonstrated Volvo battery electric construction equipment
  - Demonstrated Class 8 fuel cell trucks and fueling infrastructure for the POLA Shore to Store project
  - Replaced 38 diesel school buses with battery electric school buses at Moreno Valley Unified School District
  - Replaced nine diesel trucks with low NOx 0.02g/bhp-hr CNG trucks for the EPA DERA Interstate Truck Trade Up project.
  - Completed testing for the 200 vehicles in-use emission study. Study conducted on-road testing of 236 vehicles from multiple fleet types (delivery, goods movement, transit and school buses, refuse) and multiple fueling platforms (propane, CNG, diesel, diesel-hybrid, battery electric, fuel cell, HDPI).

## TECHNOLOGY ADVANCEMENT OFFICE (cont.)

- Projects supported
  - Two large scale deployments of 50 Class 8 battery electric trucks, including infrastructure and solar/storage (JETSII)
  - California Inland Port Feasibility Study Phase Two
  - POLB Sustainable Terminals Accelerating Regional Transportation (START) Phase 1
  - High flow bus fueling protocol development
  - Demonstration of medium-duty fuel cell buses.
  - Several advanced technology conferences, including the ACT Expo, Alt Car Expo, ICEPAG, UCR CE-CERT PEMS Conference, Coordinating Research Council Real World Emissions Workshop, and California Hydrogen Leadership Summit.
- Grants applied:
  - U.S. EPA Targeted Airshed (TAG) FY22 grants for Zero-Emission Bus and Off-Road Asphalt Compactors (ZEBRA) Demonstration and Deployment Project, Commercializing Zero-Emission Heavy-Duty Fuel Cell Trucks and Battery Electric Refuse Trucks, Ocean-Going Vessel Methanol Conversion, and Hybrid Tugboat and Innovative Supporting Infrastructure by Hydrogen Fuel Cells.
  - U.S. DOE Vehicle Technologies Office grant for creation of a regional charging and hydrogen fueling infrastructure plan for the South Coast Air Basin.
  - EPA Clean Air Technology Initiative for development and demonstration of two zero-emission asthma clinics.
- Developed and implemented a web-based grant management system for incentive programs, including VMP, Prop 1B, Carl Moyer, and LESBP, to streamline the application process for applicants and enhance review process for staff.
- Ongoing implementation of the VMP for Combustion, Freight, and Marine and Zero-Emission Class 8 Freight and Port Drayage Trucks Categories. These efforts have resulted in \$21.84 million in awards to replace older diesel equipment with clean technologies.
- Ongoing implementation of Supplemental Environmental Projects (SEPs) and AB 617 Programs to install and maintain air filtration systems in schools and residences in AB 617 and other environmental justice communities. These systems reduce exposure to Diesel Particulate Matter (DPM). Recent SEP accomplishments include installing twenty residential air filtration systems in San Bernardino and evaluating over 200 applications for air filtration systems in private schools in AB 617 communities. Additionally, staff has nearly completed the development of the AB 617 Residential Air Filtration program that will award up to \$2.6 million of Community Air Protection Program funds for residential air filtration systems in AB 617 communities.
- Initiated development of the AB 617 Clean Technology Truck Loaner Program. The program allocates up to \$16.5 million to provide opportunities for fleet owners who operate in AB 617 communities to assess the suitability of zero-emission or near-zero emission medium or heavy-duty trucks with their fleet operations.
- Explored options for zero-emission supporting infrastructure to support the vehicle and equipment deployments.

## TECHNOLOGY ADVANCEMENT OFFICE (cont.)

### ANTICIPATED:

- Incorporate and implement recommendations by the Inclusion, Diversity and Equity Advisory Panel into promotional and hiring practices.
- Seek opportunities such as student internships and educational outreach to provide opportunities that can lead to relevant experience for specialized technical careers.
- Continue to assess, revise, and implement the Continuity of Operations (COOP) plan, including recent modifications in response to the COVID-19 worldwide pandemic. Facilitate a safe, efficient, and effective transition from a large scale telework environment and evaluate the long-term teleworking policy.
- Continue the development and demonstration of heavy-duty (HD) zero-emission cargo transport trucks and off-road equipment and initiate the development and demonstration of zero-emission goods movement corridors. Our focus going forward will be demonstrations of large fleets of zero-emission trucks to determine the challenges of widespread adoption.
- Develop and demonstrate EV charging and hydrogen fueling infrastructure supported by energy storage, onsite generation and microgrids to enable large deployments of zero-emission HD trucks and minimize grid impacts.
- Develop and demonstrate higher power fast charging technology for HD battery electric trucks up to the 1 MW charging standard to significantly increase range and duty cycles for these trucks.
- Create a regional collaborative partnership to develop an HD EV charging and hydrogen fueling infrastructure plan to support an infrastructure network capable of supporting larger numbers of zero-emission trucks, including zero-emission trucks by owner operators and small fleets.
- Develop, demonstrate, and commercialize HD fuel cell electric trucks technology and hydrogen infrastructure after the commercialization of battery electric HD trucks
- Seek funding opportunities for the development, demonstration and larger scale deployment of zero-emission cargo handling, construction equipment, locomotives, and ocean going vessels at Ports, intermodal railyards, goods movement areas, and agencies to advance commercialization of these technologies
- Continue to seek funding opportunities for zero-emission trucks, buses, off-road equipment, and infrastructure for larger scale deployment of these technologies and to understand further challenges in deploying these technologies at scale.
- Continue to seek funding opportunities for the design, development, and demonstration of emissions reduction technologies for OGVs, commercial harbor craft, and zero-emission technologies for locomotives.
- Continue the implementation of the VIP on a first-come-first-served basis; solicit and complete contracting on- and off-road projects, including marine vessel engine repowering projects, and infrastructure for zero- and near-zero-emission vehicles for the Carl Moyer Program, identify and obtain community support for projects to be funded by CAP incentives and initiate contracting for these projects, continue EFMP implementation and processing over 100 vouchers per month, and obligate all remaining Prop 1B Program funds awarded to the District. Also, issue grants for the replacement of school buses with lower and zero-emission buses under the LESBP program.

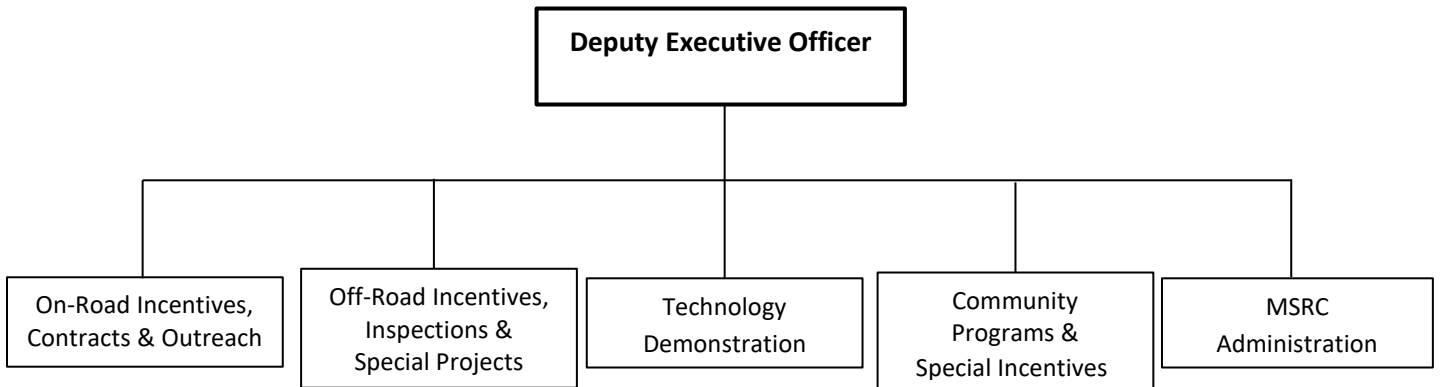


## TECHNOLOGY ADVANCEMENT OFFICE (cont.)

- Conduct targeted outreach for incentive programs such as Commercial Lawn & Garden, Moyer, and CAP based programs with a focus on small businesses, school districts, and disadvantaged communities.
- Continue research, development, demonstration, and deployment of low NOx combustion technologies (0.01 g/bhp-hr.), renewable energy and microgrid projects.
- Continue the development and implementation of grant management databases for the tracking of demonstration and implementation projects.
- Increase deployment of cleaner construction equipment, locomotives, marine (including OGV), and on-road HD vehicles through the continued implementation of funding incentive programs to meet emission reduction goals in the AQMP.
- Continue to apply for funding opportunities from local, state, and federal programs.
- Continue to work with EPA Region IX to receive funding opportunities as part of the American Rescue Plan to support the criteria pollutant network and environmental justice monitoring.
- Continue implementing the VMP for Combustion, Freight, and Marine and Zero-Emission Class 8 Freight and Port Drayage Trucks Categories. Work with CARB to improve and reduce the program's administrative burdens and to modify eligibility requirements to improve the program's desirability and popularity among fleet and equipment operators.
- Continue implementing Supplemental Environmental Projects (SEPs) and AB 617 Programs to install and maintain air filtration systems in schools and residences in AB 617 and other environmental justice communities. Install 200 air filtration systems in private schools and award up to \$2.6 million in Community Air Protection Program funds for residential air filtration systems in AB 617 communities. Work with public schools to allocate SEP and AB 617 funds to school air filtration systems.
- Complete development of the AB 617 Clean Technology Truck Loaner Program and begin allocating \$16.5 million to provide fleet owners in AB 617 communities an opportunity to assess the suitability of zero-emission or near-zero emission medium or heavy-duty trucks with their fleet operations.
- Manage and implement new funds from Warehouse ISR and CARB's Ocean-Going Vessel at Berth Regulation Remediation.
- Work with CARB to extend liquidation deadlines for the Prop 1B program and provide sufficient time for implementation of projects that encumbered the fund before the deadline.

## TECHNOLOGY ADVANCEMENT OFFICE (cont.)

### ORGANIZATIONAL CHART:



### POSITION SUMMARY: 75 FTEs

Technology Advancement Office	Amended FY 2023-24	Change	Proposed FY 2024-25
Office Administration	9	(1)	8
Technology Advancement	66	1	67
<b>Total</b>	<b>75</b>	<b>-</b>	<b>75</b>

### POSITION DETAIL:

<u>FTEs</u>	<u>Title</u>
4	Administrative Assistant I
5	Air Quality Inspector II
22	Air Quality Specialist
1	Assistant Deputy Executive Officer
12	Contracts Assistant
1	Deputy Executive Officer
2	Office Assistant
4	Planning & Rules Manager
13	Program Supervisor
1	Senior Office Assistant
2	Senior Staff Specialist
2	Senior Administrative Assistant
2	Senior Public Affairs Specialist
1	Staff Assistant
2	Staff Specialist
<u>1</u>	Technology Implementation Manager
<b>75</b>	<b>Total FTEs</b>

**Technology Advancement Office  
Work Program by Office**

#	Program Code	Program Category	Goal	Office	Program	Activities	FTEs FY 2023-24	+/-	FTEs FY 2024-25	Revenue Categories
1	44 1003	Advance Clean Air Technology	I	TAO	AB2766/MSRC	Mob Src Review Comm Prog Admin	1.00	0.00	1.00	IX
2	44 1004	Advance Clean Air Technology	I	TAO	Advisory Group/Small Business	AB2766 Admin Discretionary Prog	2.00	0.00	2.00	IX
3	44 1009	Develop Programs	I	TAO	AB 1318 Mitigation	AB 1318 Projects Admn/impl	0.05	0.00	0.05	XVII
4	44 1012	Advance Clean Air Technology	I	TAO	AQMP/Control Tech Assessment	Tech Supp: Quantify Cost Effec	0.40	0.00	0.40	VIII
5	44 1019	Advance Clean Air Technology	I	TAO	AB617-Program Development	AB617-Program Development	2.00	0.00	2.00	IX
6	44 1039	Advance Clean Air Technology	I	TAO	Admin/Office Mgt/Tech Adv	Admin Support/Coordination	1.27	0.00	1.27	VIII
7	44 1041	Policy Support	I	TAO	Admin/Office Mgmt/Policy Supp	Overall Policy Supp/Mgmt/Coord	0.30	0.00	0.30	Ib
8	44 1046	Advance Clean Air Technology	I	TAO	Admin/Program Management	STA Program Administration	1.00	1.00	2.00	Ib
9	44 1048	Advance Clean Air Technology	I	TAO	Admin/Prog Mgmt/Tech Advance	Overall TA Program Mgmt/Coord	1.00	0.00	1.00	VIII
10	44 1069	Develop Programs	I	TAO	AQIP Evaluation	AQIP Contract Admin/Evaluation	0.10	0.00	0.10	IX
11	44 1081	Monitoring Air Quality	I	TAO	Air Filtration EPA	Air Filtration EPA/Admn/impl	0.00	0.00	0.00	V
12	44 1082	Monitoring Air Quality	I	TAO	Air Filtration Other	Air Filtration Other/Admn/impl	0.20	0.00	0.20	XVII
13	44 1086	Advance Clean Air Technology	I	TAO	Airshed FC Bus	Airshed FC Bus	0.15	0.00	0.15	V
14	44 1087	Advance Clean Air Technology	I	TAO	Airshed OGV	Airshed OGV	0.25	0.00	0.25	V
15	44 1088	Advance Clean Air Technology	I	TAO	Aliso Canyon SEP	Aliso Canyon Air Filtration SEP	0.25	0.00	0.25	XVII
16	44 1089	Advance Clean Air Technology	II	TAO	Albertsons SEP	Albertsons SEP	0.10	0.00	0.10	XVII
17	44 1094	Advance Clean Air Technology	I	TAO	Capture and Control	Capture and Control Program	0.20	0.00	0.20	XV
18	44 1095	Advance Clean Air Technology	I	TAO	CA Natural Gas Veh Partnership	CA Natural Gas Veh Partnership	0.05	0.00	0.05	VIII
19	44 1096	Advance Clean Air Technology	I	TAO	CAPP Year 2-SB 856	CAPP Year 2-SB 856	8.00	0.00	8.00	IX
20	44 1097	Advance Clean Air Technology	I	TAO	CAPP Year 3-AB 74	CAPP Year 3-AB 74	9.95	0.00	9.95	IX
21	44 1107	Develop Programs	I	TAO	CARB PilotPrj JETSI	CARB Pilot Project (JETSI)	1.05	0.00	1.05	XVII
22	44 1108	Develop Programs	I	TAO	CEC PilotPrj JETSI	CEC Pilot Project (JETSI)	0.55	0.00	0.55	XVII
23	44 1211	Advance Clean Air Technology	I	TAO	China Ch Shipping	China Partnership Cleaner Shpning	0.25	0.00	0.25	IX
24	44 130	Advance Clean Air Technology	I	TAO	Clean Fuels/Contract Admin	Admin/Project Supp for TA Cont	2.90	0.00	2.90	VIII
25	44 132	Advance Clean Air Technology	I	TAO	Clean Fuels/Mobile Sources	Dev/impl Mobile Src Proj/Demo	5.50	-1.00	4.50	VIII
26	44 134	Advance Clean Air Technology	I	TAO	Clean Fuels/Stationary Combust	Dev/Demo Clean Combustion Tech	0.10	0.00	0.10	VIII
27	44 135	Advance Clean Air Technology	I	TAO	Clean Fuels/Stationary Energy	Dev/Demo Alt Clean Energy	0.01	0.00	0.01	VIII
28	44 136	Advance Clean Air Technology	I	TAO	Clean Fuels/Tech Transfer	Disseminate Low Emiss CF Tech	0.46	0.00	0.46	VIII
29	44 191	Advance Clean Air Technology	I	TAO	DERA FY16 Locomotive	DERA_FY16_LOCOM	0.05	0.00	0.05	V
30	44 194	Advance Clean Air Technology	I	TAO	DERA FY18 Dray Trck	DERA FY18 Dray Trck	0.10	0.00	0.10	XVII
31	44 196	Advance Clean Air Technology	I	TAO	DERA FY20 TRU	DERA FY20 TRU Electrification	0.45	0.00	0.45	V
32	44 197	Advance Clean Air Technology	I	TAO	DERA FY21 Cargo	DERA FY21 Cleaner Freight	0.30	0.00	0.30	V
33	44 203	Advance Clean Air Technology	I	TAO	EFMP Program Support	EFMP Program Support	4.50	0.00	4.50	XVII
34	44 261	Advance Clean Air Technology	I	TAO	FARMER YEAR 3	Fund Ag Replacement Year 3	1.00	0.00	1.00	XVII
35	44 262	Advance Clean Air Technology	I	TAO	FARMER YEAR 4	Fund Ag Replacement Year 4	0.50	0.00	0.50	XVII
36	44 272	Advance Clean Air Technology	I	TAO	FY19 TAG Volvo	FY 19 TAG Volvo Switch-On	0.15	0.00	0.15	XVII
37	44 276	Policy Support	I	TAO	Advisory Group/Technology Adva	Tech Adv Advisory Group Supp	0.05	0.00	0.05	VIII
38	44 368	Develop Programs	I	TAO	Incentive RFP Emis Red Projs	Incentive Projects Admin	0.15	0.00	0.15	XVII

**Technology Advancement Office (Cont.)  
Work Program by Office**

#	Program Code	Program Category	Goal	Office	Program	Activities	FTEs FY 2023-24	+/-	FTEs FY 2024-25	Revenue Categories
39	44	396 Develop Programs	I	TAO	Lawnmower Exchange	Lawn Mower Admin/Impl/Outreach	0.25	0.00	0.25	XVII
40	44	410 Policy Support	I	TAO	Legislation	Support Pollution Reduction thru Legislatio	0.15	0.00	0.15	IX
41	44	456 Develop Rules	I	TAO	MS & AQMP Control Strategies	AQMP Control Strategies	0.30	0.00	0.30	VIII
42	44	457 Advance Clean Air Technology	I	TAO	Mob Src/C Moyer Adm/Outreach	Carl Moyer: Impl/Admin Grant	10.70	0.00	10.70	IX
43	44	458 Develop Programs	I	TAO	Mobile Source Strategies	Implement Fleet Rules	0.45	0.00	0.45	VIII
44	44	459 Advance Clean Air Technology	I	TAO	Mob Src/C Moyer/Impl/Prg Dev	Moyer/Impl/Program Dev	4.00	0.00	4.00	IX
45	44	460 Advance Clean Air Technology	I	TAO	VIP Admin	VIP Admin/Outreach/Impl	0.50	0.00	0.50	IX
46	44	489 Advance Clean Air Technology	I	TAO	One Stop Shop Proj	One Stop Shop Pilot Proj	0.10	0.00	0.10	XVII
47	44	542 Develop Programs	I	TAO	Prop 1B:Goods Movement	Prop 1B:Goods Movement	2.70	0.00	2.70	IX
48	44	565 Customer Service and Business Assistance	III	TAO	Public Records Act	Comply w/ Public Req for Info	0.20	0.00	0.20	la
49	44	657 Develop Rules	I	TAO	Rulemaking/Support PRA	Assist PRA w/ Rulemaking	0.30	0.00	0.30	II
50	44	677 Advance Clean Air Technology	I	TAO	School Bus/Lower Emission Prog	School Bus Program Oversight	2.00	0.00	2.00	IX
51	44	731 Advance Clean Air Technology	I	TAO	TAG FY21 L&G	TAG FY21 EPA L&G	0.50	0.00	0.50	V
52	44	732 Advance Clean Air Technology	I	TAO	TAG FY21 BE Loco	TAG FY21 EPA BE Locomotive	0.50	0.00	0.50	V
53	44	733 Advance Clean Air Technology	I	TAO	TAG FY21 Bus-HFCTrk	TAG FY21 EPA Sch Bus-HFC Truck	0.30	0.00	0.30	V
54	44	734 Advance Clean Air Technology	I	TAO	Air Shed Volvo	Targeted Air Shed Volvo Admin	0.25	0.00	0.25	V
55	44	737 Advance Clean Air Technology	I	TAO	Air Shed Daimler	Targeted Air Shed Daimlr Admin	0.15	0.00	0.15	V
56	44	740 Advance Clean Air Technology	I	TAO	Tech Adv/Commercialization	Assess CFs/Adv Tech Potential	0.25	0.00	0.25	VIII
57	44	741 Advance Clean Air Technology	I	TAO	Tech Adv/Non-Combustion	Dev/Demo Non-Combustion Tech	0.20	0.00	0.20	VIII
58	44	816 Advance Clean Air Technology	I	TAO	Transportation Research	Transport Research/Adv Systems	0.10	0.00	0.10	VIII
59	44	825 Operational Support	III	TAO	Union Negotiations	Labor/Mgmt Negotiations	0.02	0.00	0.02	la
60	44	826 Operational Support	III	TAO	Union Steward Activities	Rep Employees in Grievance Act	0.02	0.00	0.02	la
61	44	827 Advance Clean Air Technology	I	TAO	VW-General Admin	VW-General Admin	2.50	0.00	2.50	XVII
62	44	840 Advance Clean Air Technology	I	TAO	VW-ZE Trucks-South Coast	VW-ZE Trucks-South Coast	1.00	0.00	1.00	XVII
63	44	841 Advance Clean Air Technology	I	TAO	VW-Combustion-South Coast	VW-Combustion-South Coast	1.00	0.00	1.00	XVII
64	44	856 Advance Clean Air Technology	I	TAO	ZANZEFF Volvo	ZANZEFF Volvo	0.20	0.00	0.20	XVII
65	44	880 Operational Support	III	TAO	Inclusion/Equity	Inclusion/Diversity/Equity	0.02	0.00	0.02	la

**Total Technology Advancement Office**      75.00      -      75.00

**Technology Advancement Office  
Line Item Expenditure**

Major Object / Account # / Account Description		FY 2022-23 Actuals	FY 2023-24 Adopted Budget	FY 2023-24 Amended Budget	FY 2023-24 Estimate *	FY 2024-25 Proposed Budget
<b>Salary &amp; Employee Benefits</b>						
51000-52000	Salaries	\$ 6,323,075	\$ 7,315,031	\$ 7,515,342	\$ 7,251,530	\$ 8,407,350
53000-55000	Employee Benefits	3,659,527	3,981,282	4,029,129	3,946,721	4,255,884
Sub-total Salary & Employee Benefits		\$ 9,982,602	\$ 11,296,313	\$ 11,544,471	\$ 11,198,251	\$ 12,663,233
<b>Services &amp; Supplies</b>						
67250	Insurance	\$ -	\$ -	\$ -	\$ -	\$ -
67300	Rents & Leases Equipment	-	-	-	-	-
67350	Rents & Leases Structure	-	-	-	-	-
67400	Household	-	-	-	-	-
67450	Professional & Special Services	195,016	1,375,000	956,534	956,534	1,475,000
67460	Temporary Agency Services	-	-	13,000	13,000	25,000
67500	Public Notice & Advertising	28,586	10,000	30,500	30,500	40,000
67550	Demurrage	-	-	-	-	-
67600	Maintenance of Equipment	(54,395)	-	-	-	25,000
67650	Building Maintenance	-	5,000	5,000	5,000	5,000
67700	Auto Mileage	3,946	1,000	5,000	5,000	6,000
67750	Auto Service	-	-	-	-	-
67800	Travel	16,650	15,000	55,000	55,000	90,000
67850	Utilities	-	-	-	-	-
67900	Communications	16,816	10,000	16,827	16,827	15,000
67950	Interest Expense	-	-	-	-	-
68000	Clothing	746	1,000	3,000	3,000	2,500
68050	Laboratory Supplies	353	-	-	-	-
68060	Postage	2,915	500	21,500	21,500	3,500
68100	Office Expense	10,232	155,000	233,111	233,111	160,000
68200	Office Furniture	8,220	-	11,890	11,890	2,500
68250	Subscriptions & Books	1,077	500	1,389	1,389	500
68300	Small Tools, Instruments, Equipment	142	-	-	-	-
68400	Gas and Oil	-	-	-	-	-
69500	Training/Conference/Tuition/ Board Exp.	5,070	11,000	18,000	18,000	11,000
69550	Memberships	88,400	-	100,000	100,000	97,950
69600	Taxes	-	-	-	-	-
69650	Awards	-	-	-	-	-
69700	Miscellaneous Expenses	1,578	-	10,166	10,166	-
69750	Prior Year Expense	(4,183)	-	-	-	-
69800	Uncollectable Accounts Receivable	-	-	-	-	-
89100	Principal Repayment	-	-	-	-	-
Sub-total Services & Supplies		\$ 321,169	\$ 1,584,000	\$ 1,480,917	\$ 1,480,917	\$ 1,958,950
77000	<b>Capital Outlays</b>	\$ 3,686	\$ -	\$ -	\$ -	\$ 220,000
79050	<b>Building Remodeling</b>	-	-	-	-	-
Total Expenditures		\$ 10,307,457	\$ 12,880,313	\$ 13,025,388	\$ 12,679,168	\$ 14,842,183

\* Estimates based on July 2023 through February 2024 actual expenditures and February 2024 budget amendments.

### South Coast AQMD Quick Facts

- Created by the 1977 Lewis Air Quality Management Act; amended by 1988 Lewis-Presley Air Quality Management Act (Health & Safety Code §40400-40540).
  - Regional governmental agency (Special District)
- Jurisdiction for comprehensive air pollution control over all of Orange County, all of Los Angeles County except for the Antelope Valley, the non-desert portion of western San Bernardino County and the western and Coachella Valley portion of Riverside County
  - 10,743 Square Miles; Population of 16,543,065 (2022)
  - Boundaries are Pacific Ocean to the west, San Gabriel, San Bernardino, and San Jacinto Mountains to the north and east, and the San Diego County line to the south
  - Vehicle Registrations – 13,828,540 (2022); Average Daily Miles Traveled Per Vehicle – 26 (2022)
  - Two of the world’s busiest seaports are within its boundaries, Port of Los Angeles and Port of Long Beach, who combined handle almost 3,800 vessel calls (2022) and more than 19.0 million 20-foot long container units or 20-foot equivalent units (TEUs) annually (2022)
- Responsibilities include:
  - Monitoring air quality – 36 air monitoring stations
  - Planning, implementing, and enforcing programs to attain and maintain state and federal ambient air quality standards
    - Developing air quality rules and regulations that regulate stationary source emissions from such facilities as oil refineries, power plants, paint spray booths, incinerators, manufacturing plants, dry cleaners, and service stations
    - Establishing permitting requirements and issuing permits for stationary sources (24,514 operating locations with 66,164 permits)
- Decision-making body is a 13-member Governing Board
  - Ten elected officials with four appointed by the Board of Supervisors from each of the four counties and six appointed by cities within the South Coast AQMD
  - Three members appointed by the Governor, the Speaker of the State Assembly, and the Rules Committee of the State Senate

**SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT**  
**Operating Indicators by Function**  
**Last Ten Fiscal Years**

<u>Program Category</u>	<u>2014</u>	<u>2015</u>	<u>2016</u>	<u>2017</u>	<u>2018</u>	<u>2019</u>	<u>2020</u>	<u>2021</u>	<u>2022</u>	<u>2023</u>
<b>Advance Clean Air Technology</b>										
Contracts awarded	523	1,047	421	403	357	564	349	385	350	308
Total Funding awarded	\$ 216,085,526	\$ 123,181,473	\$ 153,900,867	\$ 137,406,323	\$ 170,391,084	\$ 213,005,034	\$ 127,879,802	\$ 202,126,095	\$ 172,638,535	\$ 182,753,350
<b>Ensure Compliance with Clean Air Rules</b>										
Inspections	29,501	22,871	24,037	21,419	24,692	24,289	27,595	25,658	31,310	30,790
Notices of Violations	956	811	499	632	1,626	2,724	2,076	838	899	1,173
Hearing Board Orders for Abatement	46	41	23	27	24	29	26	13	18	19
Hearing Board Appeals	7	-	3	3	1	2	3	2	1	-
<b>Customer Service</b>										
Public Information Requests	4,505	4,012	4,958	5,282	4,676	4,830	3,416	241	108	1,249
Community/Public Meetings attended	264	217	239	210	156	193	144	241	143	191
Small Business Assistance Contacts	1,850	1,711	1,865	2,834	4,073	3,043	3,357	3,840	3,184	2,761
<b>Develop Programs to Achieve Clean Air</b>										
Transportation Plans processed	1,333	1,329	1,337	1,348	1,356	1,357	1,335	1,319	1,126	1,091
Emission Inventory Updates**	460	336	356	244	343	294	269	336	1139	5,983
<b>Develop Rules to Achieve Clean Air</b>										
Rules Developed	24	24	16	15	28	44	14	19	32	28
<b>Monitoring Air Quality</b>										
Samples Analyzed by the Laboratory	29,340	30,824	32,400	38,541	36,342	33,258	30,225	25,501	23,185	21,098
Source Testing Analyses/Evaluations/Review	968	996	936	952	714	632	562	498	495	738
<b>Time ly Review of Permits</b>										
Applications Processed	13,217	9,495	9,482	11,780	10,913	9,463	8,345	6,727	7,391	6,230
Applications Received-Small Business	514	629	594	535	605	541	485	438	381	362
Applications Received-All Others	11,156	9,961	9,894	8,376	9,172	8,131	8,070	6,767	8,030	6,627
<b>Policy Support</b>										
News Releases	62	76	89	86	120	99	126	179	197	125
Media Calls	774	532	1,450	1,201	-	-	-	-	-	-
Media Inquiries Completed	774	532	1,450	1,201	-	-	-	-	-	-
News Media Interactions*	-	-	-	-	1,235	633	672	2204	1,789	1,044

\*Tracking of News Media Interactions began in 2018. This will replace the tracking of media calls and media inquiries completed.

\*\* Beginning with 2022, "Emission Inventory Updates" will include the entire emissions inventory that staff received and processed instead of only a subcategory of reports. Significant increase to reports in 2023 attributed to CARB's CTR regulation requiring many more facilities to report emissions. Significant increase to reports in 2023 attributed to CARB's CTR regulation requiring many more facilities to report emissions.

Source: South Coast AQMD departments' records

## FINANCIAL POLICIES

South Coast AQMD is required to follow specific sections of the California Health & Safety Code, which guide South Coast AQMD's overall financial parameters. The Governing Board also provides financial direction to South Coast AQMD staff through the adoption of various financial-related policies. In addition, the Administrative Policies and Procedures offer further financial guidance. Below is an overview of the guidelines and procedures for the applicable financial-related policies.

### California Health & Safety Code (CA H&SC)

- District Budget Adoption – CA H&SC §40130

South Coast AQMD shall prepare and make available to the public at least 30 days prior to public hearing, a summary of its budget and any supporting documents, including, but not limited to, a schedule of fees to be imposed by South Coast AQMD to fund its programs. South Coast AQMD shall notify each person who was subject to fees imposed by South Coast AQMD in the preceding year of the availability of information. South Coast AQMD shall notice and hold a public hearing for the exclusive purpose of reviewing the budget and of providing the public with the opportunity to comment upon the proposed South Coast AQMD budget.

- Fee Schedule - CA H&SC §40510

South Coast AQMD may adopt a fee schedule for the issuance of variances and permits to cover the reasonable cost of permitting, planning, enforcement and monitoring.

- Fees Assessed on Stationary Sources – CA H&SC §40500.1

Fees assessed on stationary sources shall not exceed, for any fiscal year, the actual costs of District programs for the immediately preceding fiscal year with an adjustment not greater than the change in the California Consumer Price Index (CPI), for the preceding calendar year, from January 1 of the prior year to January 1 of the current year. Unless specifically authorized by statute, the total amount of all the fees collected from stationary sources of emissions in the 1995-96 fiscal year, and in each subsequent fiscal year, shall not exceed the level of expenditure in the 1993-94 fiscal year, except that the total fee amount may be adjusted annually by not more than the percentage increase in the California CPI. Any new state or federal mandate that is applicable to South Coast AQMD on and after January 1, 1994 shall not be subject to this section.

- Limitation on Increase in Permit Fees – CA H&SC §40510.5

Existing permit fees shall not increase by a percentage greater than any percentage increase in the California CPI for the preceding calendar year, unless the Governing Board



## FINANCIAL POLICIES (cont.)

makes a finding, based upon relevant information in a rulemaking record, that the fee increase is necessary and will result in an apportionment of fees that is equitable. Any fee increase above CPI shall be phased in over a period of at least two years.

### South Coast AQMD Governing Board Policy

- Administrative Code

The Administrative Code of Rules and Procedures prescribes the responsibilities, conduct and specified reimbursements of employees and South Coast AQMD Board members. Sections include, but are not limited to, mileage reimbursement, travel expenses, tuition reimbursement, professional licenses and memberships, and bilingual pay.

- Annual Investment Policy

The Annual Investment Policy sets forth the investment guidelines for all general, special revenue, trust, agency and enterprise funds of South Coast AQMD. The purpose of this policy is to ensure that South Coast AQMD's funds are prudently invested to preserve principal and provide necessary liquidity, while earning a market average rate of return. South Coast AQMD Annual Investment Policy conforms to the California Government Code as well as customary standards of prudent investment management.

The objectives of the policy, in priority order, are Safety of Principal, Liquidity, and Market Rate of Return. The policy establishes and defines investable funds, authorized instruments, credit quality requirements, maximum maturities and concentrations, collateral requirements, and qualifications of brokers, dealers, and financial institutions doing business with or on behalf of South Coast AQMD.

The policy provides the Governing Board, the Treasurer, the Chief Financial Officer, and the Investment Oversight Committee with set duties and responsibilities to execute the policy.

- Budget Advisory Committee

Established by South Coast AQMD Governing Board, the Budget Advisory Committee serves in an advisory capacity to South Coast AQMD on budgeting and financial planning matters. The committee made up of members from the business and environmental communities, provides additional insight during the annual budget process by reviewing and commenting on the proposed budget. The Budget Advisory Committee's comments are required to be provided to the Governing Board by April 15<sup>th</sup> of each year pursuant to South Coast AQMD Rule 320.

## FINANCIAL POLICIES (cont.)

- Fund Balance Use

When both restricted and unrestricted resources are available for use, it is South Coast AQMD's policy to use restricted resources first and then unrestricted resources as they are needed. When using unrestricted fund balance amounts, South Coast AQMD's Governing Board approved policy is to use committed amounts first, followed by assigned and then unassigned.

- Procurement Policy and Procedure

The Procurement Policy and Procedure provides the guidelines for the contracting and/or purchasing of services, material, equipment, supplies and fixed assets (i.e. capital outlays) by South Coast AQMD under the direction of the Procurement Manager. These guidelines include, but are not limited to, purchasing methods, bidding procedures, signature authorization levels, fixed asset acquisition and disposition, and publication requirements for advertised procurements.

Procedures are in place to ensure that all businesses including minority business enterprises, women business enterprises, disabled veteran business enterprises and small businesses have a fair and equitable opportunity to compete for/and participate in South Coast AQMD contracts that South Coast AQMD utilizes, when necessary, the most highly qualified outside consultants/contractors to carry out the organization's responsibilities.

- Rule 320 - Automatic Fee Adjustment

Rule 320 provides that all Regulation III fees, with specified exceptions, are automatically adjusted July 1<sup>st</sup> of each year by the California Consumer Price Index for the preceding calendar year unless the Governing Board decides not to implement a fee adjustment, or to implement a different adjustment for a given year, either for all fees or for a specified fee or fees. The Executive Officer is directed to prepare annually a socioeconomic impact of the effect of the fee adjustments for review by stakeholders and the Governing Board; also to hold a public hearing on the automatic fee adjustments to receive any public comments. Public comments and any responses, along with recommendations by the Budget Advisory Committee, are to be forwarded to the Governing Board by April 15 of each year.

- Treasury Operations Contingency Plan and Procedures

The Treasury Operations Contingency Plan and Procedures states the course of action that may be implemented by South Coast AQMD to protect the safety and liquidity of South Coast AQMD funds and to protect South Coast AQMD from disruptions to ongoing operations if: 1) the financial stability of Los Angeles County may jeopardize South Coast AQMD funds invested through the Los Angeles County Treasurer; and/or 2) the Los

## FINANCIAL POLICIES (cont.)

Angeles County Treasurer, as Treasurer of South Coast AQMD, can no longer provide the treasury services currently provided in a satisfactory manner.

Under authority granted by Resolution 97-32, the Executive Officer can appoint either the Chief Financial Officer or Controller as Acting Treasurer to immediately begin implementing the defined procedures to safeguard South Coast AQMD funds.

- Unreserved Fund Balance Policy

The Unreserved Fund Balance Policy, originally adopted by the Board in June 2005 and adjusted in June 2014, states that the Unreserved Fund Balance in the General Fund should be maintained at a minimum of 20% of revenues. GFOA Recommended Best Practices prescribe a minimum 17% reserve amount plus an additional amount based on the organization's reliance on revenue over which it has no control. The 20% reserve amount is derived from the minimum 17% plus an additional 3% to account for South Coast AQMD's reliance on state subvention (\$4M), U.S. EPA Section 103/105 grants (\$5M), and one-time penalties and settlements (\$5M).

### Executive Officer Administrative Policies and Procedures

- Contracting for Consulting and Professional Services

Contracting for Consulting and Professional Services policy provides guidance in contracting for consulting and professional services in both a competitive and sole source environment as addressed in Section VIII of South Coast AQMD Procurement Policy and Procedure document.

- Fixed Assets and Controlled Items

The Fixed Assets and Controlled Items policy provides guidance on the receipt, transfer, inventory, accountability, and disposal of fixed assets and controlled items.

- Purchasing of Non-Consultant Services and Supplies

The Purchasing of Non-Consultant Services and Supplies policy provides guidance in implementing the purchase of non-consultant services and supplies as addressed in Section IV of South Coast AQMD Procurement Policy and Procedure document.

- Travel

The Travel Policy provides guidance on allowable travel expenses, travel advances, and documentation requirements.

- Work Program- Cost Allocation Procedure

## **FINANCIAL POLICIES (cont.)**

The Work Program allocates resources by Office, nine Work Program Categories, and Project which are tied to South Coast AQMD's Goal and Priority Objectives. Cost/Overhead Components of any given work program line can include:

- Salaries and Benefits based on regular and overtime hours charged directly to a specific work program code.
- Services and Supplies and Capital Outlays charged directly to a specific work program code.
- Division specific overhead (charges not attributable to a specific work program code such as benefits and absence time) are allocated to each direct expense work program line within that Division based on Full Time Equivalent (FTEs).
- District General Overhead expenditures associated with the overall operation (such as utilities, insurance, security, interest, etc.) are allocated to all direct program lines based on FTEs.
- Allocatable Division Overhead allocates work program lines within each Division that are Division-specific Administrative, Office, or Management related based on the Division's FTEs.
- District-wide Overhead Allocation spreads work program lines from Divisions that support the entire District (Executive Office, Finance, Legal, etc.) or work program lines without specific revenue streams (Legislative and Public Affairs/Media Office, Public Records Act, Advisory Groups, etc.) based on FTEs.

## BUDGET GLOSSARY

<b>Account</b>	A unique identification number and title for expenditures and revenues; used for budgeting and recording expenditures and revenues.
<b>Administrative Fee</b>	A fee charged to a program or project to recover the administrative costs to manage the program or project.
<b>Adopted Budget</b>	The annual budget for the General Fund that has been approved by South Coast AQMD's Governing Board.
<b>Amended Budget</b>	The adopted budget plus any modifications approved by South Coast AQMD's Governing Board during the fiscal year.
<b>Appropriation</b>	A specific amount of money authorized by South Coast AQMD's Governing Board which permits the South Coast AQMD to incur obligations and to make expenditures of resources.
<b>Assigned Fund Balance</b>	The portion of the fund balance that has been allocated by South Coast AQMD's Governing Board for a specific purpose.
<b>Budget Advisory Committee</b>	A committee made up of representatives from the business and environmental communities who review and provide feedback on South Coast AQMD's financial performance and proposed budget.
<b>Budgetary Basis of Accounting</b>	A form of accounting used in the budget where encumbered amounts are recognized as expenditures.
<b>Balanced Budget</b>	A budget in which planned expenditures do not exceed planned revenues.
<b>Capital Asset</b>	Tangible asset with an initial individual cost of \$5,000 or more and a useful life of at least one year or intangible assets with an individual cost of \$5,000 or more and a useful life of at least one year.
<b>Capital Outlays</b>	Expenditures for capital assets; A Major Object, or classification of expenditures, within South Coast AQMD's budget.
<b>Committed Fund Balance</b>	The portion of the fund balance that includes amounts that can be used only for specific purposes as determined by the South Coast AQMD Governing Board.
<b>Cost Allocation</b>	A process of accounting and recording the full costs of a program or activity by including its share of indirect or overhead costs in addition to its

## BUDGET GLOSSARY (cont.)

<b>Cost Allocation (cont.)</b>	direct costs.
<b>CPI-Based Fee Increase</b>	Increases to fees (emission, annual operating, permit processing, Hot Spots, area sources, transportation, source test/analysis, and Hearing Board) based on the change in the Consumer Price Index for the preceding calendar year as reported for California Department of Finance– All Urban Consumer Series. This is in accordance with the California Health and Safety Code §40510.5.
<b>Debt Service</b>	The cost to cover the repayment of interest and principal on a debt for a particular period of time.
<b>Debt Structure</b>	The make-up of long-term debt. South Coast AQMD’s long-term debt has been taken on to fund building and pension obligations.
<b>Designation</b>	A portion of the Fund Balance that has been assigned for specific purposes by actions of South Coast AQMD’s Governing Board.
<b>Encumbrance</b>	An amount of money committed for the payment of goods and services that have not yet been received or paid for.
<b>Expenditures</b>	Charges incurred for goods and services.
<b>Fee Schedule</b>	The State Legislature has authorized air districts to levy fees to support industry related programs which improve air quality. The schedule of fees levied by South Coast AQMD is approved by South Coast AQMD’s Governing Board as part of the annual budget process. (Also see Regulation III.)
<b>Fiscal Year</b>	A period of 12 consecutive months selected to be the budget year. South Coast AQMD’s fiscal year runs from July 1 to June 30.
<b>FTE</b>	Full Time Equivalent; A measure of the level of staffing. One FTE equates to 2,080 hours of paid time within a 12-month period.
<b>Fund Balance</b>	The accumulation of revenues less expenditures within a fund for a specific year. South Coast AQMD’s fund balance is broken out into Reserves (non-spendable and committed) and Unreserved Designations. Unreserved Designations is further broken out into Assigned and Unassigned Fund

## BUDGET GLOSSARY (cont.)

<b>Fund Balance (cont.)</b>	Balance. This terminology is in accordance with GASB 54.
<b>GASB 54</b>	A standard issued by the Government Accounting Standards Board (GASB) to guide fund balance reporting.
<b>GASB 87</b>	A standard issued by the Government Accounting Standards Board (GASB) to provide guidance to improve accounting and financial reporting for leases by government.
<b>GASB 96</b>	A standard issued by the Government Accounting Standards Board (GASB) to provide guidance on the accounting and financial reporting for subscription-based information technology arrangements (SBITAs) for government end users (governments).
<b>General Fund</b>	The primary operating fund for South Coast AQMD where expenditures and revenues associated with the daily operations of South Coast AQMD are accounted for.
<b>Grant</b>	A sum of money given by an organization for a particular purpose. The grants which provide funding to South Coast AQMD's General Fund are primarily received from the U. S. Environmental Protection Agency (EPA), the Department of Homeland Security (DHS), and the California Air Resource Board (CARB).
<b>Inventory</b>	Value at cost of office, computer, cleaning and laboratory supplies at year-end.
<b>Major Object</b>	South Coast AQMD has four expenditure classifications: Salaries and Employee Benefits, Services and Supplies, Capital Outlays, and Building Remodeling. Transfers between Major Objects must be approved by the South Coast AQMD Governing Board.
<b>Mobile Source Revenues</b>	Revenues received from motor vehicle registrations and from the administration of motor vehicle programs aimed at reducing air pollution from motor vehicles.
<b>Nonspendable Fund Balance</b>	Amounts in the fund balance that are not in a spendable form. In South Coast AQMD's General Fund, inventory makes up the nonspendable balance.

## BUDGET GLOSSARY (cont.)

<b>Pension Obligation Bonds (POBs)</b>	A method of financing used by South Coast AQMD to refinance its obligations to its employees' pension fund.
<b>Proposed Budget</b>	The annual budget that has been developed by South Coast AQMD and made available to the public for review before being presented to the South Coast AQMD Governing Board for approval.
<b>Regulation III</b>	The rule that establishes the fee rates and schedules associated with permitting, annual renewals, emissions and other activities that help fund most of South Coast AQMD's regulatory programs and services. (Also see Fee Schedule.)
<b>Reserves</b>	Funding within the Fund Balance that is set aside for a specific future use and not available for any other purpose. It consists of both nonspendable amounts (inventory of supplies) and committed amounts (encumbrances).
<b>Revenue</b>	Monies the South Coast AQMD receives as income. South Coast AQMD's revenue is mainly from fees charged to control or regulate emissions.
<b>SBCERA</b>	San Bernardino County Employment Retirement System manages the retirement plan for South Coast AQMD employees.
<b>Salaries and Employee Benefits</b>	Expenditures for Salary expenses, employee benefits, retirement and insurance benefits. It is a Major Object, or classification of expenditures, within South Coast AQMD's budget.
<b>Services and Supplies</b>	Expenditures for items and services needed for the daily operations of the South Coast AQMD including professional services, utilities, office expenses, maintenance, and debt service. It is a Major Object, or classification of expenditures, within South Coast AQMD's budget.
<b>Special Revenue Fund</b>	A fund used to account for revenues and expenditures from specific sources earmarked for specific purposes. South Coast AQMD's main fund is its General Fund. All other funds are designated as Special Revenue Funds. The South Coast AQMD does not adopt a budget for Special Revenue Funds. Board action is required for all expenditures.
<b>State Subvention</b>	The state of California provides assistance to air districts for on-going operations to perform mandated functions such as compliance and enforcement, planning, and rule development.



## BUDGET GLOSSARY (cont.)

<b>Stationary Source Fees</b>	Revenues collected from emission fees, permit fees, and annual operating fees to support activities for improving air quality.
<b>Transfer In/Out</b>	A transfer between different funds within South Coast AQMD's accounting system. For example, a transfer of cash from the General Fund to a Special Revenue Fund would be a Transfer Out for the General Fund and a Transfer In for the Special Revenue Fund.
<b>Unassigned Fund Balance</b>	The residual fund balance of the General Fund. It is not designated for a specific purpose and can only be used upon approval of South Coast AQMD's Governing Board.
<b>Unreserved Designations</b>	The portion of the Fund Balance that has not been committed by South Coast AQMD's Governing Board or is nonspendable due to specific Board constraints. It is further broken down into either amounts assigned by the Governing Board for specific purposes or an unassigned amount that can only be used upon approval of the Governing Board.
<b>Work Programs</b>	Activities carried out by South Coast AQMD staff. Work Programs are classified into nine Work Program Categories according to the nature of the activity being performed.



South Coast Air Quality Management District

# Air Quality Index Quick Guide

<b>Good</b> AQI: 0-50	Air quality is Good. Outdoor activity is advised for everyone.
<b>Moderate</b> AQI: 51-100	Air quality is acceptable; however, there could be a moderate health concern for people with severe respiratory reactions to smog.
<b>Unhealthy for Sensitive Groups</b> AQI: 101-150	Children and adults over the age of 65, or people with respiratory issues such as asthma may experience health effects and should minimize outdoor activities.
<b>Unhealthy</b> AQI: 151-200	The public may begin to experience health effects and should minimize outdoor activities. Children and adults over the age of 65, or people with respiratory issues such as asthma may experience more serious health effects and should avoid outdoor activities.
<b>Very Unhealthy</b> AQI: 201-300	Everyone may experience health effects. Children and adults over the age of 65, or people with respiratory issues should avoid all outdoor physical activity. Everyone else should avoid prolonged or heavy outdoor activity.
<b>Hazardous</b> AQI: 300+	Emergency health warning triggered. The entire population is more likely to be affected.

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@SouthCoastAQMD





**South Coast  
Air Quality Management District**

21865 Copley Drive  
Diamond Bar, CA 91765-4178

[www.aqmd.gov](http://www.aqmd.gov)

## ATTACHMENT C

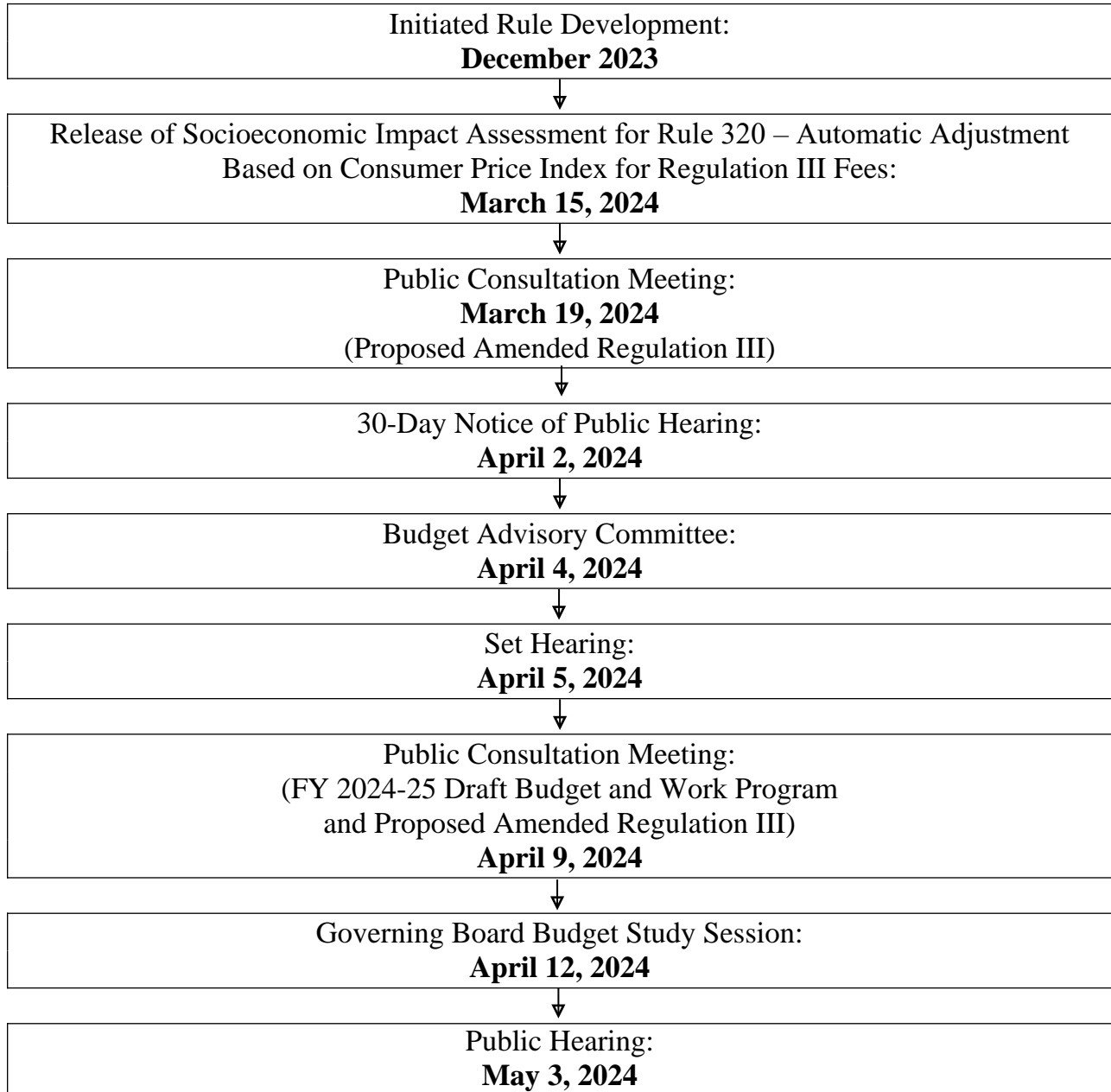
### KEY ISSUES AND RESPONSES

#### **Proposed Amended Regulation III – Fees**

Throughout the rulemaking process, staff has worked with stakeholders to address and resolve a number of issues that were raised. Staff is not aware of a key issue in this rulemaking process.

**ATTACHMENT D**

**RULE DEVELOPMENT PROCESS  
Proposed Amended Regulation III**



- Six (6) months spent in rule development**
- Two (2) Public Consultation Meetings**
- One (1) Budget Advisory Committee Meeting**
- One (1) Governing Board Budget Study Session**

## **ATTACHMENT E**

### **KEY CONTACTS LIST**

California Small Business Alliance

California Council for Environmental and Economic Balance

Community Environmental Services

Davenport Engineering

Los Angeles Department of Water and Power

Southern California Air Quality Alliance

## ATTACHMENT F

### RESOLUTION NO. 24-\_\_\_\_\_

**A Resolution of the Governing Board of the South Coast Air Quality Management District (South Coast AQMD) determining that Proposed Amended Regulation III – Fees, which includes Proposed Amended Rule 301 – Permitting and Associated Fees, Proposed Amended Rule 303 – Hearing Board Fees, Proposed Amended Rule 304 – Equipment, Materials and Ambient Air Analyses, Proposed Amended Rule 304.1 – Analyses Fees, Proposed Amended Rule 306 – Plan Fees, Proposed Amended Rule 307.1 – Alternative Fees for Air Toxics Emissions Inventory, Proposed Amended Rule 308 – On-Road Motor Vehicle Mitigation Options Fees, Proposed Amended Rule 309 – Fees for Regulation XVI and Regulation XXV, Proposed Amended Rule 311 – Air Quality Investment Program (AQIP) Fees, Proposed Amended Rule 313 – Authority to Adjust Fees and Due Dates, Proposed Amended Rule 314 – Fees for Architectural Coatings, and Proposed Amended Rule 315 – Fees for Training Classes and License Renewal; and Proposed Amended Rule 316 – Fees for Rule 2305, is exempt from the requirements of the California Environmental Quality Act (CEQA).**

**A Resolution of the South Coast AQMD Governing Board amending Regulation III – Fees, which includes Rule 301 – Permitting and Associated Fees, Rule 303 – Hearing Board Fees, Rule 304 – Equipment, Materials and Ambient Air Analyses, Rule 304.1 – Analyses Fees, Rule 306 – Plan Fees, Rule 307.1 – Alternative Fees for Air Toxics Emissions Inventory, Rule 308 – On-Road Motor Vehicle Mitigation Options Fees, Rule 309 – Fees for Regulation XVI and Regulation XXV, Rule 311 – Air Quality Investment Program (AQIP) Fees, Rule 313 – Authority to Adjust Fees and Due Dates, Rule 314 – Fees for Architectural Coatings, and Rule 315 – Fees for Training Classes and License Renewal; and Proposed Amended Rule 316 – Fees for Rule 2305.**

**WHEREAS**, the South Coast AQMD Governing Board finds and determines that Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, and 316 is considered a "project" as defined by CEQA; and

**WHEREAS**, the South Coast AQMD has had its regulatory program certified pursuant to Public Resources Code Section 21080.5 and CEQA Guidelines Section 15251(l) and has conducted a CEQA review and analysis of the proposed project pursuant to such program (South Coast AQMD Rule 110); and

**WHEREAS**, the South Coast AQMD Governing Board finds and determines after conducting a review of the proposed project in accordance with CEQA Guidelines Section 15002(k) – General Concepts, the three-step process for deciding which document to prepare for a project subject to CEQA, and CEQA Guidelines Section 15061 – Review for Exemption, procedures for determining if a project is exempt from CEQA, that Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, and 316 is exempt from CEQA; and

**WHEREAS**, the South Coast AQMD Governing Board finds and determines that it can be seen with certainty that the proposed amendments to Regulation III, which include Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, and 316, and which involve proposed increased fees, are charges by public agencies for the purpose of meeting operating expenses and financial reserve needs and requirements that are statutorily exempt from CEQA pursuant to CEQA Guidelines Section 15273 – Rates, Tolls, Fares, and Charges; and

**WHEREAS**, the South Coast AQMD Governing Board finds and determines that proposed amendments to Regulation III, which include Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, and 316, and which have no fee impact and are strictly administrative in nature such that it can be seen with certainty that their implementation would not cause a significant adverse effect on the environment are, therefore, exempt from CEQA pursuant to CEQA Guidelines Section 15061(b)(3) – Common Sense Exemption; and

**WHEREAS**, the South Coast AQMD staff has prepared a Notice of Exemption for Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, and 316, that is completed in compliance with CEQA Guidelines Section 15062 – Notice of Exemption; and

**WHEREAS**, Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, and 316, including the Notice of Exemption, Final Staff Report and other supporting documentation, were presented to the South Coast AQMD Governing Board and the South Coast AQMD Governing Board has reviewed and considered this information, as well as has taken and considered staff testimony and public comment prior to approving the project; and

**WHEREAS**, the South Coast AQMD Governing Board finds and determines, taking into consideration the factors in section (d)(4)(D) of the Governing Board Procedures (codified as section 30.5(4)(D)(i) of the Administrative Code), that any modifications to the proposed project since the Notice of Public Hearing was published include the following: correcting the original fees and amended fees for Schedule D Alteration/Modification in Table Fee Rate-A for fiscal year 2023-2024, fiscal year 2024-2025, fiscal year 2025-2026 and thereafter, are not so substantial as to significantly affect the meaning of Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, and 316 within the meaning of Health and Safety Code Section 40726 because: (a) the changes do not impact emission reductions, (b) the changes do not affect the number or type of sources regulated by the rules, (c) the changes are consistent with the information contained in the Notice of Public Hearing, and (d) the consideration of the range of CEQA alternatives is not applicable because the proposed project is exempt from CEQA; and



**WHEREAS**, Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, and 316, is not a control measure in the 2022 Air Quality Management Plan (AQMP) and was not ranked by cost-effectiveness relative to other AQMP control measures in the 2022 AQMP; and

**WHEREAS**, Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, and 316, will not be submitted for inclusion into the State Implementation Plan; and

**WHEREAS**, Health and Safety Code Section 40727 requires that prior to adopting, amending, or repealing a rule or regulation, the South Coast AQMD Governing Board shall make findings of necessity, authority, clarity, consistency, non-duplication, and reference based on relevant information presented at the public hearing and in the Final Staff Report; and

**WHEREAS**, the South Coast AQMD Governing Board has determined that in order to add rule clarity and to recover reasonable and actual costs incurred by South Coast AQMD in meeting requirements of recently adopted rules and state mandates and implementing necessary clean air programs, a need exists to amend Regulation III, including Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, and 316, to fund the Proposed Budget in fiscal year 2024-2025 and thereafter; and

**WHEREAS**, the South Coast AQMD Governing Board has determined that it is necessary to amend Rule 301 to create a new equipment category to allow lower emissive technology equipment to be subject to a lower fee Schedule; and

**WHEREAS**, the South Coast AQMD Governing Board has determined that it is necessary to amend Rule 301 Table 1B to include two new categories for hydrogen gas production equipment and updating the existing hydrogen production plant category description; and

**WHEREAS**, the South Coast AQMD Governing Board has determined that it is necessary to amend Rule 301 to introduce a new abbreviated reporting filing fee aimed at recovering costs associated with the large number of abbreviated reporting facilities as a result of the CTR regulation; and

**WHEREAS**, the South Coast AQMD Governing Board has determined that it is necessary to amend Rule 301 to extend 2025 AER annual emissions reports and payments submittal deadline and removing outdated fee references; and

**WHEREAS**, the South Coast AQMD Governing Board has determined that it is necessary to amend Rule 301 Table 1B to clarify and separate green waste processing equipment and create new category for linear generators; and

**WHEREAS**, the South Coast AQMD Governing Board has determined that it is necessary to amend Rule 301 emission reporting and fee provision for purpose of clarity; and

**WHEREAS**, the South Coast AQMD Governing Board has determined that it is necessary to amend Rule 301 and 306 to increase permit and plan processing fees and annual renewal fees by 3% beyond the California CPI of 3.5% that will be phased in over two years (1.5% of the increase in fiscal year 2024-2025 and an additional 1.5% increase in fiscal year 2025-2026) to cover increased reasonable costs of South Coast AQMD's permitted source program regulatory activity; and

**WHEREAS**, the South Coast AQMD Governing Board has determined that it is necessary to amend Rule 304.1 to revise analyses fees for testing pursuant to Rule 304; and

**WHEREAS**, the South Coast AQMD Governing Board has determined that the Final Socioeconomic Report for Adjustment Based on Consumer Price Index for Regulation III – Fees which analyzed the CPI-based Fee Increase and the Socioeconomic Impact Assessment for Proposed Amended Regulation III, which includes Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, and 316, the latter of which is found in the Final Staff Report, are consistent with the March 17, 1989 Governing Board Socioeconomic Resolution for rule adoption and the October 29, 2010 Governing Board Resolution pertaining to Rule 320 – Automatic Adjustment Based on Consumer Price Index (CPI) for Regulation III Fees; and

**WHEREAS**, the South Coast AQMD Governing Board has determined that the Final Socioeconomic Report for Adjustment Based on Consumer Price Index for Regulation III – Fees and the Socioeconomic Impact Assessment for Proposed Amended Regulation III are consistent with the provisions of Health and Safety Code Section 40440.8, even though such assessments are not statutorily required in these circumstances; and

**WHEREAS**, the South Coast AQMD Governing Board has determined Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, and 316, will result in increased costs to the affected industries, yet are considered to be reasonable, with a total annualized cost as specified in the Final Socioeconomic Report for Adjustment Based on Consumer Price Index for Regulation III – Fees and the Socioeconomic Impact Assessment for Proposed Amended Regulation III; and

**WHEREAS**, the South Coast AQMD Governing Board has actively considered the Final Socioeconomic Report for Adjustment Based on Consumer Price Index for Regulation III – Fees and the Socioeconomic Impact Assessment for Proposed Amended Regulation III and has made a good faith effort to minimize such impacts; and

**WHEREAS**, Health and Safety Code Section 40510.5(a) requires the South Coast AQMD Governing Board to find that an increased fee will result in an equitable apportionment of fees when increasing fees beyond the Consumer Price Index (CPI). Based on relevant information presented at the public hearing and in the staff report, the proposed new fees and proposed increases in fee rates beyond the CPI in Proposed Amended Rules 301, 304.1, and 306, are found to be equitably apportioned because such fees are necessary to better align program costs and revenues, are based on

the reasonable costs to South Coast AQMD, and are reasonably related to the benefits received and burdens imposed by the fee payors; and

**WHEREAS**, the South Coast AQMD Governing Board obtains its authority to adopt, amend, or repeal rules and regulations from Health and Safety Code Sections 40000, 40001, 40440, 40500, 40500.1, 40502, 40506, 40510, 40510.5, 40511, 40522, 40522.5, 40523, 40701.5, 40702, 41512, and 44380, and federal Clean Air Act Section 502(b)(3) [42 U.S.C. Section 7661(b)(3)]; and

**WHEREAS**, the South Coast AQMD Governing Board has determined that Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, and 316, is written or displayed so that their meaning can be easily understood by the persons directly affected by them; and

**WHEREAS**, the South Coast AQMD Governing Board has determined that Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, and 316, is in harmony with, and not in conflict with or contradictory to, existing statutes, court decisions, or state or federal regulations; and

**WHEREAS**, the South Coast AQMD Governing Board has determined that Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, and 316, does not impose the same requirements as any existing state or federal regulation and is necessary and proper to execute the power and duties granted to, and imposed upon, the South Coast AQMD; and

**WHEREAS**, the South Coast AQMD Governing Board, in amending Regulation III, which includes amending Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, and 316, references the following statutes which the South Coast AQMD hereby implements, interprets, or makes specific: Health and Safety Code Sections 40500, 40500.1, 40502, 40506, 40510, 40510.5, 40511, 40522, 40522.5, 40523, 41512, and 44380, and federal Clean Air Act Section 502(b)(3) [42 U.S.C. Section 7661(b)(3)]; and

**WHEREAS**, a public hearing has been properly noticed in accordance with all provisions of Health and Safety Code Section 40725; and

**WHEREAS**, the South Coast AQMD Governing Board has held a public hearing in accordance with all applicable provisions of state and federal law; and

**WHEREAS**, the South Coast AQMD Governing Board has determined that Health and Safety Code Section 40920.6 is not applicable to Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, and 316, since Proposed Amended Regulation III, including Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313,

314, 315, and 316, does not regulate air contaminants or implement Best Available Retrofit Control Technology requirements; and

**WHEREAS**, the South Coast AQMD Governing Board specifies the Planning and Rules Manager overseeing the rule development for Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, and 316, as the custodian of the documents or other materials which constitute the record of proceedings upon which the adoption of this proposed project is based, which are located at the South Coast AQMD, 21865 Copley Drive, Diamond Bar, California; and

**NOW, THEREFORE BE IT FURTHER RESOLVED**, that the South Coast AQMD Governing Board does hereby determine, pursuant to the authority granted by law, that Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, and 316, is statutorily exempt from CEQA pursuant to CEQA Guidelines Section 15273 – Rates, Tolls, Fares, and Charges. The South Coast AQMD Governing Board does also hereby determine, pursuant to the authority granted by law, that Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, and 316, is exempt from CEQA pursuant to CEQA Guidelines Section 15061(b)(3) – Common Sense Exemption. This information was presented to the South Coast AQMD Governing Board, whose members exercised their independent judgment and reviewed, considered, and approved the information therein prior to acting on Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, and 316; and

**BE IT FURTHER RESOLVED**, that the South Coast AQMD Governing Board finds that Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, and 316, establishes fees charged for the purposes of meeting operating expenses, which are necessary to recover reasonable and actual costs incurred by South Coast AQMD in meeting requirements of recently adopted rules and state mandates and implementing necessary clean air programs; and the South Coast AQMD Governing Board hereby incorporates by reference the proposed fiscal year 2024-2025 Budget and fiscal year 2025-2026 budget forecast as setting forth the bases for these findings; and

**BE IT FURTHER RESOLVED**, that the South Coast AQMD Governing Board finds, based on the evidence in the rule-making record, that the increases in fees that exceed the CPI for fiscal year 2024-2025 and thereafter are necessary to recover reasonable and actual costs incurred by South Coast AQMD in meeting requirements of recently adopted rules and state mandates and implementing necessary clean air programs and are equitably apportioned; and the Governing Board hereby incorporates by reference the explanation in the accompanying staff report, as setting forth the bases for these findings; and

**BE IT FURTHER RESOLVED**, that the South Coast AQMD Governing Board does hereby amend, pursuant to the authority granted by law, Regulation III, including Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, and 316, as set forth in the attached, and incorporated herein by reference.

DATE: \_\_\_\_\_

\_\_\_\_\_  
CLERK OF THE BOARDS

## ATTACHMENTS G1-G14

### PROPOSED AMENDED REGULATION III – FEES

Attach- ment	Rule	CPI	Proposed Amendments with Fee Impacts	Proposed Amendments with No Fee Impacts and/or Administrative Changes
G1	Proposed Amended Rule 301 – Permitting and Associated Fees	✓	✓	✓
G2	Proposed Amended Rule 303 – Hearing Board Fees	✓		
G3	Proposed Amended Rule 304 – Equipment, Materials, and Ambient Air Analyses	✓		
G4	Proposed Amended Rule 304.1 – Analyses Fees	✓	✓	
G5	Proposed Amended Rule 306 – Plan Fees	✓	✓	
G6	Proposed Amended Rule 307.1 – Alternative Fees for Air Toxics Emissions Inventory	✓		
G7	Proposed Amended Rule 308 – On-Road Motor Vehicle Mitigation Options Fees	✓		
G8	Proposed Amended Rule 309 – Fees for Regulation XVI and Regulation XXV	✓		
G9	Proposed Amended Rule 311 – Air Quality Investment Program (AQIP) Fees	✓		
G10	Proposed Amended Rule 313 – Authority to Adjust Fees and Due Dates	✓		
G11	Proposed Amended Rule 314 – Fees for Architectural Coatings	✓		
G12	Proposed Amended Rule 315 – Fees for Training Classes and License Renewal	✓		
G13	Proposed Amended Rule 316 – Fees for Rule 2305	✓		

(Adopted 2/4/1977)(Amended 5/27/1977)(Amended 1/6/1978)(Amended 6/16/1978)(Amended 4/4/1980)  
(Amended 9/5/1980)(Amended 6/5/1981)(Amended 7/9/1982)(Amended 12/3/1982)(Amended 6/3/1983)  
(Amended 5/4/1984)(Amended 7/6/1984)(Amended 11/2/1984)(Amended 12/6/1985)(Amended 5/1/1987)  
(Amended 6/3/1988)(Amended 12/2/1988)(Amended 1/6/1989)(Amended 6/2/1989)(Amended 6/1/1990)  
(Amended 6/7/1991)(Amended 12/6/1991)(Amended 6/5/1992)(Amended 7/10/1992)(Amended 6/11/1993)  
(Amended 10/8/1993)(Amended 6/10/1994)(Amended 5/12/1995)(Amended 10/13/1995)(Amended 5/10/1996)  
(Amended 5/9/1997)(Amended 5/8/1998)(Amended 6/12/1998)(Amended 5/14/1999)(Amended 5/19/2000)  
(Amended 5/11/2001)(Amended 5/3/2002)(Amended 6/6/2003)(Amended 7/9/2004)(Amended 6/3/2005)  
(Amended 6/9/2006)(Amended 5/4/2007)(Amended 5/2/2008)(Amended 6/5/2009)(Amended 5/7/2010)  
(Amended 5/6/2011)(Updated 7/1/2012)(Updated 7/1/2013)(Amended 6/6/2014)(Amended 5/1/2015)  
(Updated 7/1/2016)(Amended 6/2/2017)(Amended 1/5/2018)(Amended 5/4/2018)(Amended 3/1/2019)  
(Amended 5/3/2019)(Amended 6/7/2019)(Amended 7/12/2019)(Updated 7/1/2020)(Updated 7/1/2021)  
(Amended May 6, 2022)(Amended May 5, 2023)(Proposed Amended May 3, 2024)

**Effective Date July 1, ~~2023~~2024**

**PROPOSED AMENDED RULE 301. PERMITTING AND ASSOCIATED FEES**

(a) Applicability

California Health and Safety Code Section 40510 provides authority for the South Coast Air Quality Management District to adopt a fee schedule for the issuance of permits to cover the cost of evaluation, planning, inspection, and monitoring related to that activity. This rule establishes such a fee schedule and requires that fees be paid for:

- (1) Permit processing for Facility Permits [see subdivisions (l), (m), and (n)], Facility Registrations [see subdivision (t)], and Permits to Construct and/or Permits to Operate equipment (submitted pursuant to Regulation II) that may cause air pollution or equipment intended to control air pollution [see subdivision (c)].
- (2) Processing of applications for banking emission reduction credits; change of title of emissions reduction credits; alteration/modification of emission reduction credits; retirement of short term emission reduction credits for transfer into Rule 2202; and the transfer of ERCs out of Rule 2202 pursuant to Rule 2202 (h)(4); or conversion of emissions reduction credits, mobile source credits, or area source credits to short term emission reduction credits, pursuant to Regulation XIII [see paragraphs (c)(4) and (c)(5)].
- (3) Annual operating permit renewal fee [see subdivision (d)].
- (4) Annual operating permit emissions fee [see subdivision (e)] or Regional Clean Air Incentives Market (RECLAIM) Trading Credits (RTCs) [see subdivision (l)].
- (5) Duplicate and reissued permits [see subdivision (f)].
- (6) Reinstating expired applications or permits [see subdivision (g)].

- (7) Reinstating revoked permits [see subdivision (h)].
- (8) RECLAIM Transaction Registration Fee [see subdivision (l)].
- (9) Non-Tradeable Allocation Credit Mitigation Fee [see subdivision (l)].
- (10) Environmental Impact Analysis, Air Quality Analysis, Health Risk Assessment, Public Notification for Projects and Emission Reduction Credits (pursuant to Regulation XIII - New Source Review) [see paragraph (c)(4) and subdivision (j) of this rule].
- (11) Asbestos demolition and renovation activities [see subdivision (o)].
- (12) Lead abatement activities [see subdivision (p)].
- (13) Evaluation of permit applications submitted for compliance under a National Emission Standard for Hazardous Air Pollutants (NESHAP) [see subdivision (q)].
- (14) Certification of Clean Air Solvents [see subdivision (r)].

(b) Definitions

For the purpose of this rule, the following definitions shall apply:

- (1) ALTERATION or MODIFICATION means any physical change, change in method of operation of, or addition to, existing equipment requiring an application for Permit to Construct pursuant to Rule 201. Routine maintenance and/or repair shall not be considered a physical change. A change in the method of operation of equipment, unless previously limited by an enforceable permit condition, shall not include:
  - (A) An increase in the production rate, unless such increase will cause the maximum design capacity of the equipment to be exceeded; or
  - (B) An increase in the hours of operation.
- (2) ALTERNATIVE OPERATING CONDITION is an order established by the Hearing Board pursuant to subdivision (e) of this rule which, if recognized by the United States Environmental Protection Agency, authorizes a source to be operated in a specified manner that would otherwise not comply with an applicable requirement of the State Implementation Plan or a permit term or condition based on any such applicable requirement.
- (3) BANKING means the process of recognizing and certifying emission reductions and registering transactions involving emission reduction credits.



- (4) CANCELLATION is an administrative action taken by the District which nullifies or voids a previously pending application for a permit.
- (5) CERTIFIED EQUIPMENT PERMIT means a permit issued to a manufacturer or distributor for a specific model or series of models of equipment. By this permit, the District certifies that the equipment meets all District rules and Best Available Control Technology (BACT) requirements under a set of conditions. Eligibility for the certification process shall be limited to equipment for which the following conditions exist, as determined by the Executive Officer:
  - (A) Equipment operation and emission characteristics will be applicable to a number of identical pieces of equipment;
  - (B) Permitting can be accomplished through the use of identical permit conditions for each piece of equipment regardless of use or location;
  - (C) The equipment is exempt from emission offsets as defined in Rule 1304(a)(4) or Rule 1304(a)(5); or the emissions of each criteria pollutant, except lead, are determined to be less than the limits listed in Rule 1303, Appendix A, Table A-1; and
  - (D) The equipment does not emit lead or the toxic emissions do not result in a Maximum Individual Cancer Risk (MICR) equal to or greater than one in a million as calculated according to Rule 1401.Certified Equipment Permit shall be valid for one year, and shall be renewed annually if the Executive Officer determines the equipment meets all District rules and BACT requirements. Certification shall not relieve the person constructing, installing or operating the equipment from the requirement to obtain all necessary permits to construct and permits to operate, or from compliance with any other District rule including the requirements of Regulation XIII.
- (6) CHANGE OF CONDITION means a change of a current permit condition that will not result in an emission increase. Any request for a Change in Condition to a previously enforceable permit condition that will result in a emission increase subject to the New Source Review Rules in Regulation XIII, XIV, or XX will be considered a change in the method of operation and processed as an Alteration or Modification.
- (7) CLEAN AIR SOLVENT is as defined in Rule 102 as “Clean Air Solvent”.
- (8) CLEAN AIR SOLVENT CERTIFICATE is as defined in Rule 102 as “Clean Air Solvent Certificate”.

- (9) **CONFINED ANIMAL FACILITY (CAF)** means a source or group of sources of air pollution at an agricultural source for the raising of 3,360 or more fowl or 50 or more animals, including but not limited to, any structure, building, installation, farm, corral, coop, feed storage area, milking parlor, or system for the collection, storage, or distribution of solid and liquid manure; if domesticated animals, including but not limited to, cattle, calves, horses, sheep, goats, swine, rabbits, chickens, turkeys, or ducks corralled, penned, or otherwise caused to remain in restricted areas for commercial agricultural purposes and feeding is by means other than grazing.
- (10) **CONTINUOUS EMISSIONS MONITORING SYSTEM (CEMS)** is a system comprised of components that continuously measure all parameters necessary to determine pollutant concentration or pollutant mass emissions, pursuant to a District rule or regulation.
- (A) For the purpose of this rule, a CEMS includes, but is not limited to, the following analyzers, monitors, components, systems, or equipment:
- (i) Pollutant concentration analyzer(s) (e.g., NO<sub>x</sub>, SO<sub>x</sub>, CO, Total Sulfur) and associated sample collection, transport, and conditioning equipment, and data acquisition and logging systems,
  - (ii) Diluent gas analyzer (O<sub>2</sub> or CO<sub>2</sub>),
  - (iii) Flow monitor (direct in-stack measurement or indirectly calculated from fuel usage or other process parameters approved by the Executive Officer), and
  - (iv) Other equipment (e.g., moisture monitor) as required to comply with monitoring requirements.
- (B) For the purpose of this rule, a “time-shared CEMS” means a CEMS as described in paragraph (j)(5) which is common to several sources of emissions at the same facility.
- (C) For the purpose of this rule, a “Fuel Sulfur Monitoring System” or “FSMS” may be used as an alternative to a CEMS SO<sub>x</sub> monitoring requirement, subject to District Rules and Regulations, and the approval of the Executive Officer. An FSMS is a total sulfur monitoring system configured similar to the CEMS described in paragraph (j)(5) but, as an alternative to directly monitoring SO<sub>x</sub> emissions at sources required to have SO<sub>x</sub> CEMS (at the same

facility), SO<sub>x</sub> emission information at each affected source is determined “indirectly” by monitoring the sulfur content of the fuel gas supply firing the affected sources.

- (D) For the purpose of this rule, an “Alternative Continuous Emissions Monitoring System” or “ACEMS” (also known as a “Predictive or Parametric Emissions Monitoring System” or “PEMS”) may be used as an alternative to a CEMS pollutant monitoring requirement, subject to District Rules and Regulations, and the approval of the Executive Officer. Instead of directly monitoring the pollutant emissions at a source required to have a CEMS as in paragraph (j)(5), emission information is “predicted” by the ACEMS or PEMS by monitoring key equipment operating parameters (e.g., temperature, pressure) at the affected source, irrespective of exhaust gas or fuel supply analysis.
- (11) EMISSION FACTOR means the amount of air contaminant emitted per unit of time or per unit of material handled, processed, produced, or burned.
- (12) EMISSION REDUCTION CREDIT (ERC) means the amount of emissions reduction which is verified and determined by the Executive Officer to be eligible for credit in an emissions reduction bank.
- (13) EMISSION SOURCE is any equipment or process subject to Rule 222. The source does not require a permit, but the owner/operator is required to file information pursuant to Rule 222 and Rule 301(t).
- (14) EQUIPMENT means any article, machine, or other contrivance, or combination thereof, which may cause the issuance or control the issuance of air contaminants, and which:
  - (A) Requires a permit pursuant to Rules 201 and/or 203; or
  - (B) Is in operation pursuant to the provisions of Rule 219
- (15) EXPIRATION means the end of the period of validity for an application, Permit to Operate, or a temporary Permit to Operate.
- (16) FACILITY means any source, equipment, or grouping of equipment or sources, or other air contaminant-emitting activities which are located on one or more contiguous properties within the District, in actual physical contact or separated solely by a public roadway or other public right-of-way, and are owned or operated by the same person (or persons under common control) or an outer continental shelf (OCS) source as defined in 40 CFR § 55.2. Such above-described groupings, if on noncontiguous

properties but connected only by land carrying a pipeline, shall not be considered one facility. Equipment or installations involved in crude oil and gas production in Southern California coastal or OCS waters, and transport of such crude oil and gas in Southern California coastal or OCS waters, shall be included in the same facility which is under the same ownership or use entitlement as the crude oil and gas facility on-shore.

- (17) FACILITY PERMIT is a permit which consolidates existing equipment permits and all new equipment at a facility, into one permit. A facility permit may be issued pursuant to Regulation XX and/or XXX.
- (18) FACILITY REGISTRATION is a permit which consolidates existing equipment permits and all new equipment at a facility into one permit. A Facility Registration may be issued at District discretion to any facility not subject to Regulation XX or XXX.
- (19) GREENHOUSE GAS or “GHG” means carbon dioxide (CO<sub>2</sub>), methane (CH<sub>4</sub>), nitrous oxide (N<sub>2</sub>O), sulfur hexafluoride (SF<sub>6</sub>), hydrofluorocarbons (HFCs), perfluorocarbons (PFCs).
- (20) IDENTICAL EQUIPMENT means any equipment which is of the same make and model, and is to be operated by the same operator, and have the same equipment address, and have the same operating conditions and processing material to the extent that a single permit evaluation would be required for the set of equipment. Portable equipment, while not operating at the same location, may qualify as identical equipment.
- (21) NON-ROAD ENGINE is a portable engine that requires a permit and is certified by the Executive Officer to be a Non-Road Engine regulated by U.S. EPA pursuant to 40 CFR Part 89.
- (22) PREMISES means one parcel of land or contiguous parcels of land under the same ownership or entitlement to use, not including the parcels which are remotely located and connected only by land carrying a pipeline.
- (23) QUALIFYING PORTABLE ENGINE is a portable engine that requires a permit and is certified by the Executive Officer to meet all the requirements of Non-Road Engine of 40 CFR Part 89 except date of manufacture, and has been demonstrated to meet the emission limitations of 40 CFR Section 89.112-96.
- (24) RECLAIM TRADING CREDITS (RTCs) means the amount of emissions credit available to a facility for use at the facility for transfer or sale to another party. Each RTC has a denomination of one pound of RECLAIM

pollutant and a term of one year, and can be issued as part of a facility's Annual Allocation or alternatively in the form of an RTC certificate.

- (25) REGISTRATION PERMIT means a permit to construct or permit to operate issued to an owner/operator of equipment which has previously been issued a Certified Equipment Permit by the District. The owner/operator shall agree to operate under the conditions specified in the Certified Equipment Permit.
- (26) RELOCATION means the removal of an existing source from one parcel of land in the District and installation on another parcel of land where the two parcels are not in actual physical contact and are not separated solely by a public roadway or other public right-of-way. The removal of a permit unit from one location within a facility and installation at another location within the facility is a relocation only if an increase in maximum individual cancer risk in excess of one in one million ( $1.0 \times 10^{-6}$ ) or a Hazard Index of 1.0 occurs at any receptor location.
- (27) REVOCATION is an action taken by the Hearing Board following a petition by the Executive Officer which invalidates a Permit to Construct or a Permit to Operate.
- (28) SMALL BUSINESS is as defined in Rule 102 as "Small Business."
- (29) SPECIFIC ORGANIC GASES are any of the following compounds:
  - trifluoromethane (HFC-23)
  - chlorodifluoromethane (HCFC-22)
  - dichlorotrifluoroethane (HCFC-123)
  - tetrafluoroethane (HFC-134a)
  - dichlorofluoroethane (HCFC-141b)
  - chlorodifluoroethane (HCFC-142b)
  - 1,1,1-trifluoroethane (HFC-143a)
  - 1,1-difluoroethane (HFC-152a)
  - cyclic, branched, or linear, completely fluorinated alkanes
  - cyclic, branched, or linear, completely fluorinated ethers with no unsaturations
  - cyclic, branched, or linear, completely fluorinated tertiary amines with no unsaturations
  - sulfur-containing perfluorocarbons with no unsaturations and with sulfur bonds only to carbon and fluorine.

- (30) SOURCE means any grouping of equipment or other air contaminant-emitting activities which are located on parcels of land within the District, in actual physical contact or separated solely by a public roadway or other public right-of-way, and are owned or operated by the same person or by persons under common control. Such above-described groupings, if remotely located and connected only by land carrying a pipeline, shall not be considered one stationary source. (Under RECLAIM, a SOURCE is any individual unit, piece of equipment or process which may emit an air contaminant and which is identified, or required to be identified, in the RECLAIM Facility Permit).
  - (31) STREAMLINED STANDARD PERMIT means a permit issued for certain types of equipment or processes commonly permitted by SCAQMD with pre-set levels of controls and emissions. The operating conditions and other qualifying criteria are pre-determined by the SCAQMD and provided to the permit applicant in the permit application package for concurrence.
  - (32) STATEWIDE EQUIPMENT is equipment with a valid registration certificate issued by CARB for the Statewide Portable Equipment Registration Program.
  - (33) TEMPORARY PERMIT TO OPERATE represents interim authorization to operate equipment until the Permit to Operate is granted or denied. A temporary Permit to Operate is not issued by the District but may exist pursuant to Rule 202.
- (c) Fees for Permit Processing
- (1) Permit Processing Fee
    - (A) Permit Processing Fee Applicability

Except as otherwise provided in this rule, every applicant who files an application for a Permit to Construct, Permit to Operate, Facility Permit, court judgments in favor of the District and administrative civil penalties or a revision to a Facility Permit, shall, at the time of filing, pay all delinquent fees associated with the facility and shall pay a permit processing fee.

      - (i) Except as otherwise provided in this paragraph, the permit processing fee shall be determined in accordance with the schedules (set forth in Table FEE RATE-A) at the time the application is deemed complete.

- (ii) A person applying for permits for relocation of equipment shall pay fees in accordance with the schedules set forth in Table FEE RATE-A at the time the application is deemed complete. All fees due, within the past 3 years, from the previous facility for equipment for which a Change of Location application is filed, and all facility-specific fees (such as “Hot Spots” fees), must be paid before the Change of Location application is accepted.
- (iii) A person applying for permits for any equipment/process not otherwise listed in Table IA or Table IB shall pay the fees associated with Schedule C. Prior to the issuance of a permit, these fees are subject to adjustment, as necessary.
- (iv) In the event a Permit to Construct expires under the provisions of Rule 205, and the applicable rules, regulations, and BACT for that particular piece of equipment have not been amended since the original evaluation was performed, the permit processing fee for a subsequent application for a similar equipment shall be the fee established for an administrative change according to (c)(3)(C), provided the subsequent application is submitted within one (1) year from the date of expiration of either the Permit to Construct, or an approved extension of the Permit to Construct. This clause shall not apply if a request for an extension for the Permit to Construct has been denied.

**(B) Notice of Amount Due and Effect of Nonpayment**

For fees due upon notification, such notice may be given by personal service or sent by mail, electronic mail, or other electronic means, and shall be due thirty (30) days from the date of personal service, mailing, or electronic transmission. For the purpose of this subparagraph, the fee payment will be considered to be received by the District if it is delivered, postmarked, or electronically paid on or before the expiration date stated on the billing notice. If the expiration date falls on a Saturday, Sunday, or a state holiday, the fee payment may be delivered, postmarked, or electronically paid on the next business day following the Saturday, Sunday, or the state holiday with the same effect as if it had been delivered, postmarked,

or electronically paid on the expiration date. Nonpayment of the fee within this period of time will result in expiration of the application and voiding of the Permit to Construct or Permit to Operate. No further applications will be accepted from the applicant until such time as overdue permit processing fees have been fully paid. If an application is canceled, a permit processing fee will be charged if evaluation of the application has been initiated.

**(C) Higher Fee for Failing to Obtain a Permit**

(i) When equipment is operated, built, erected, installed, altered, or replaced (except for replacement with identical equipment) without the owner/operator first obtaining a required Permit to Construct or Permit to Operate, the permit processing fee shall be 150 percent (150%) of the amount set forth in Table FEE RATE-A unless the applicant is a Small Business as defined in this provision and the facility has no prior permit applications, Permit to Construct or Permit to Operate (as evidenced by a facility identification number) with the District in which case the permit processing fee shall be the amount set forth in Table FEE RATE-A. If a facility has been issued a Notice of Violation (NOV), there shall be no waiver of the higher fee. The applicant shall also remit annual operating fees for the source for a full three (3) years, or the actual years of operation if less than three (3) years. The assessment of such fee shall not limit the District's right to pursue any other remedy provided for by law. Fees are due and payable within thirty (30) days of receipt of notification. [See subparagraph (c)(2)(B).] However, the higher fee shall be waived if the application is being submitted for equipment that was previously permitted (issued either a Permit to Construct or a Permit to Operate) but had expired due to non-payment of fees, provided the application is submitted within one (1) year of the expiration date, and that permit is reinstatable under subdivision (g) of this rule.

(ii) For purposes of assessing a higher fee for failing to obtain a permit only, small business shall be defined as a business



which is independently owned and operated and not an affiliate of a non-small business entity and meets the following criteria:

- (A) If a non-manufacturer, the number of employees is 25 or less and the total gross annual receipts are \$1,000,000 or less; or
  - (B) If a manufacturer, the number of employees is 50 or less and the total gross annual receipts are \$5,000,000 or less, or
  - (C) Is a not-for-profit training center.
- (iii) This clause shall apply to applications for a Permit to Operate for equipment already constructed without first obtaining a required Permit to Construct. If, at the time the Permit to Operate is granted or denied, it is determined that any annual operating permit fee as provided in subdivision (d) of this rule had been based on incorrect information, the applicant will be billed for or credited with the difference, as appropriate.

**(D) Small Business**

When applications are filed in accordance with the provisions of subparagraphs (c)(1)(A), (c)(1)(G)(i), (c)(1)(C) or paragraph (c)(3) for a Small Business as defined in Rule 102 – Definition of Terms, the fees assessed shall be fifty percent (50%) of the amount set forth in Table FEE RATE-A.

**(E) Fees for Permit Processing for Identical Equipment and Processing of Applications for Short Term Emission Reduction Credits**

When applications are submitted in accordance with the provisions of subparagraphs (c)(1)(A), (c)(1)(C), (c)(1)(D), (c)(1)(H), paragraphs (c)(3) or (c)(4) concurrently for identical equipment, or for change of title or alteration/modification of short term emission reduction credits, full fees for the first application, and fifty percent (50%) of the applicable processing fee for each additional application shall be assessed. The provisions of this subparagraph do not apply to Certified Equipment Permits, Registration Permits, and the exceptions mentioned in subparagraphs (c)(3)(A), (c)(3)(B), and (c)(3)(C).

- (F) Discounts for Small Business and Identical Equipment  
Applications qualifying with the provisions of both subparagraph (c)(1)(D) and (c)(1)(E) shall only be entitled to one fee discount equivalent to the maximum discount afforded under either subparagraph.
- (G) Fees for Permit Processing for Certified Equipment Permits and Registration Permits
  - (i) Persons applying for a Certified Equipment Permit shall pay a one-time permit processing fee for each application. The fee shall be determined in accordance with Table FEE RATE-A. No annual operating permit renewal fee shall be charged.
  - (ii) A permit processing fee equal to 50% of Schedule A Permit Processing Fee of Table FEE RATE-A shall be assessed to a person applying for a Change of Owner/Operator for a Certified Equipment Permit.
  - (iii) A permit processing fee equal to 50% of Schedule A Permit Processing Fee of Table FEE RATE-A shall be charged to a person applying for a Registration Permit to Construct and Permit to Operate for certified equipment. Annual operating permit renewal fees shall be paid pursuant to subdivision (d).
  - (iv) When certified equipment is built, erected, installed, or replaced (except for identical replacement) without the owner/operator obtaining a required Rule 201 Permit to Construct, the permit processing fee assessed shall be 150 percent (150%) of the amount set forth in subparagraph (c)(1)(G)(iii) of Rule 301.
- (H) Applications Submitted for Equipment Previously Exempted by Rule 219  
When applications for equipment are submitted within one year after the adoption of the most recent amendment to Rule 219 and are filed in accordance with the provisions of subparagraphs (c)(1)(A), (c)(1)(E), paragraphs (c)(2), or (c)(3) and require a permit, solely due to the most recent amendments to Rule 219, the permit processing fees assessed shall be in accordance with Schedule A of Table FEE RATE-A.

(I) Standard Streamlined Permits

The Streamlined Standard Permit application processing fee shall be ~~\$1,154.61~~\$1,195.02 for FY 2023-24, ~~and \$1,177.70~~\$1,237.20 for FY 2024-25, ~~and \$1,255.76~~ for FY 2025-26 and thereafter, except that the fee shall not exceed the applicable permit processing fee including small business discount if applicable. There shall be no small business discount on the basic fee of ~~\$1,154.61~~\$1,195.02 for FY 2023-24, ~~and \$1,177.70~~\$1,237.20 for FY 2024-25, ~~and \$1,255.76~~ for FY 2025-26 and thereafter. Applications submitted for existing equipment which is operating and qualifies for a Streamlined Standard Permit shall be assessed an application processing fee in accordance with the provisions of subparagraph 301(c)(1)(C). Standard Streamlined Permits may be issued for the following equipment or processes: Replacement dry-cleaning equipment and Lithographic printing equipment.

(2) Fee for Change of Owner/Operator or Additional Operator

Under Rule 209 (Transfer and Voiding of Permits), a permit granted by the District is not transferable. Every applicant who files an application for a change of owner/operator or additional operator with the same operating conditions of a Permit to Operate shall be subject to a permit processing fee as follows:

(A) The permit processing fee shall be as established in Table FEE RATE-C for equipment at one location so long as the new owner/operator files an application for a Permit to Operate within one (1) year from the last renewal of a valid Permit to Operate and does not change the operation of the affected equipment. All fees billed from the date of application submittal that are associated with the facility for equipment for which a Change of Owner/Operator or Additional Operator application is filed, and all facility-specific fees (such as “Hot Spots” fees), must be paid before the Change of Owner/Operator or Additional Operator application is accepted. If after an application is received and SCAQMD determines that fees are due, the new owner/operator shall pay such fees within 30 days of notification. If the fees are paid timely, the owner/operator will not be billed for any additional fees billed to the previous owner/operator.

- (B) If an application for change of owner/operator of a permit is not filed within one (1) year from the last annual renewal of the permit under the previous owner/operator, the new owner/operator shall submit an application for a new Permit to Operate, along with the permit processing fee as prescribed in subparagraph (c)(1)(A). A higher fee, as described in subparagraph (c)(1)(C), shall apply.
- (3) **Change of Operating Condition, Alteration/Modification/Addition**  
 All delinquent fees, and court judgments in favor of the District and administrative civil penalties associated with the facility must be paid before a Change of Operating Condition, Alteration/Modification/Addition application will be accepted. When an application is filed for a permit involving change of operating conditions, and/or a permit involving proposed alterations/modifications or additions resulting in a change to any existing equipment for which a Permit to Construct or a Permit to Operate was granted and has not expired in accordance with these rules, the permit processing fee shall be the amount set forth in Table FEE RATE-A. The only exceptions to this fee shall be:

- (A) Permits that must be reissued with conditions prohibiting the use of toxic materials and for which no evaluation is required, no physical modifications of equipment are made, and the use of substitute materials does not increase Volatile Organic Compounds (VOC) by more than 0.5 pound in any one day. When an application is filed for a modification described by this exception, the permit processing fee shall be the applicable fee as shown in the table below in this subparagraph:

Facility Type	Non-Title V	Title V
FY 2019-20 and thereafter	<del>\$1,154.61</del> <u>\$1,195.02</u> for FY 2023-24, and	<del>\$1,446.83</del> <u>\$1,497.47</u> for FY 2023-24, and
	<del>\$1,177.70</del> <u>\$1,237.20</u> for FY 2024-25, and <u>\$1,255.76</u> for	<del>\$1,475.77</del> <u>\$1,550.33</u> for FY 2024-25, and <u>\$1,573.59</u> for

Facility Type	Non-Title V	Title V
	<u>FY 2025-26 and thereafter</u>	<u>FY 2025-26 and thereafter</u>

(B) Permits that must be reissued to reflect the permanent removal of a standby fuel supply, or to render equipment non-operational shall pay the applicable reissue permit fee as shown in the tables below in this subparagraph, as follows:

(i) Does not result in a new source review emission adjustment:

Facility Type	Non-Title V (per equipment or reissued permit)	Title V (per equipment or reissued permit)
<del>FY 2019-20 and thereafter</del>	<del>\$845.45</del> <u>\$875.04</u> for FY 2023-24, <del>and</del> <del>\$862.36</del> <u>\$905.93</u> for FY 2024-25, <del>and</del> <u>\$919.52</u> for FY <u>2025-26</u> and thereafter	<del>\$1,059.44</del> <u>\$1,096.52</u> for FY 2023-24, <del>and</del> <del>\$1,080.63</del> <u>\$1,135.23</u> for FY 2024-25, <del>and</del> <u>\$1,152.26</u> for <u>FY 2025-26</u> and thereafter

(ii) Does result in a new source review emission adjustment:

Facility Type	Non-Title V (per equipment)	Title V (per equipment)
<del>FY 2019-20 and thereafter</del>	<del>\$2,216.65</del> <u>\$2,294.23</u> for FY 2023-24, and <del>\$2,260.98</del> <u>\$2,375.21</u> for FY 2024-25, and <u>\$2,410.84</u> for <u>FY 2025-26</u> and thereafter	<del>\$2,777.67</del> <u>\$2,874.89</u> for FY 2023-24, and <del>\$2,833.22</del> <u>\$2,976.37</u> for FY 2024-25, and <u>\$3,021.01</u> for <u>FY 2025-26</u> and thereafter

(C) Permits reissued for an administrative change in permit description, for splitting a permit into two or more permits based on Equipment/Process listed in Table IA or IB (an application is required for each Equipment/Process) or for a change in permit conditions based on actual operating conditions and which do not require any engineering evaluation and do not cause a change in emissions, shall be charged a fee according to the following schedule:

Schedule	Non-Title V	Title V
	<del>FY 2018-19 and thereafter</del>	<del>FY 2019-20 and thereafter</del>
A	<del>\$845.46</del> <u>\$875.05</u> for FY 2023-24, <del>and</del> <del>\$862.37</del> <u>\$905.94</u> for FY 2024-25, and <u>\$919.53</u> for <u>FY 2025-26</u> and thereafter	<del>\$1,059.44</del> <u>\$1,096.52</u> for FY 2023-24, <del>and</del> <del>\$1,080.63</del> <u>\$1,135.23</u> for FY 2024-25, and <u>\$1,152.26</u> for FY 2025-26 and thereafter
A1	<del>\$845.46</del> <u>\$875.05</u> for FY 2023-24, <del>and</del> <del>\$862.37</del> <u>\$905.94</u> for FY 2024-25, and <u>\$919.53</u> for FY 2025- <u>26</u> and thereafter	<del>\$1,059.44</del> <u>\$1,096.52</u> for FY 2023-24, <del>and</del> <del>\$1,080.63</del> <u>\$1,135.23</u> for FY 2024-25, and <u>\$1,152.26</u> for FY 2025-26 and thereafter

Schedule	Non-Title V	Title V
	<del>FY 2018-19 and thereafter</del>	<del>FY 2019-20 and thereafter</del>
B	<del>\$1,154.61</del> <u>\$1,195.02</u> for FY 2023-24, <del>and</del> <del>\$1,177.70</del> <u>\$1,237.20</u> for FY 2024-25, <del>and</del> <u>\$1,255.76</u> for FY 2025-26 and thereafter	<del>\$1,446.83</del> <u>\$1,497.47</u> for FY 2023-24, <del>and</del> <del>\$1,475.77</del> <u>\$1,550.33</u> for FY 2024-25, <del>and</del> <u>\$1,573.59</u> for FY 2025-26 and thereafter
B1	<del>\$1,154.61</del> <u>\$1,195.02</u> for FY 2023-24, <del>and</del> <del>\$1,177.70</del> <u>\$1,237.20</u> for FY 2024-25, <del>and</del> <u>\$1,255.76</u> for FY 2025-26 and thereafter	<del>\$1,446.83</del> <u>\$1,497.47</u> for FY 2023-24, <del>and</del> <del>\$1,475.77</del> <u>\$1,550.33</u> for FY 2024-25, <del>and</del> <u>\$1,573.59</u> for FY 2025-26 and thereafter
C	<del>\$1,154.61</del> <u>\$1,195.02</u> for FY 2023-24, <del>and</del> <del>\$1,177.70</del> <u>\$1,237.20</u> for FY 2024-25, <del>and</del> <u>\$1,255.76</u> for FY 2025-26 and thereafter	<del>\$1,446.83</del> <u>\$1,497.47</u> for FY 2023-24, <del>and</del> <del>\$1,475.77</del> <u>\$1,550.33</u> for FY 2024-25, <del>and</del> <u>\$1,573.59</u> for FY 2025-26 and thereafter
D	<del>\$1,154.61</del> <u>\$1,195.02</u> for FY 2023-24, <del>and</del> <del>\$1,177.70</del> <u>\$1,237.20</u> for FY 2024-25, <del>and</del> <u>\$1,255.76</u> for FY 2025-26 and thereafter	<del>\$1,446.83</del> <u>\$1,497.47</u> for FY 2023-24, <del>and</del> <del>\$1,475.77</del> <u>\$1,550.33</u> for FY 2024-25, <del>and</del> <u>\$1,573.59</u> for FY 2025-26 and thereafter
E	<del>\$1,154.61</del> <u>\$1,195.02</u> for FY 2023-24, <del>and</del> <del>\$1,177.70</del> <u>\$1,237.20</u> for FY 2024-25, <del>and</del> <u>\$1,255.76</u> for FY 2025-26 and thereafter	<del>\$1,446.83</del> <u>\$1,497.47</u> for FY 2023-24, <del>and</del> <del>\$1,475.77</del> <u>\$1,550.33</u> for FY 2024-25, <del>and</del> <u>\$1,573.59</u> for FY 2025-26 and thereafter
F	<del>\$1,154.61</del> <u>\$1,195.02</u> for FY 2023-24, <del>and</del> <del>\$1,177.70</del> <u>\$1,237.20</u> for FY 2024-25, <del>and</del> <u>\$1,255.76</u> for FY 2025-26 and thereafter	<del>\$1,446.83</del> <u>\$1,497.47</u> for FY 2023-24, <del>and</del> <del>\$1,475.77</del> <u>\$1,550.33</u> for FY 2024-25, <del>and</del> <u>\$1,573.59</u> for FY 2025-26 and thereafter
G	<del>\$1,154.61</del> <u>\$1,195.02</u> for FY 2023-24, <del>and</del> <del>\$1,177.70</del> <u>\$1,237.20</u> for FY 2024-25, <del>and</del>	<del>\$1,446.83</del> <u>\$1,497.47</u> for FY 2023-24, <del>and</del> <del>\$1,475.77</del> <u>\$1,550.33</u> for FY 2024-25, <del>and</del>

Schedule	Non-Title V	Title V
		<del>FY 2018-19 and thereafter</del>
	<u>\$1,255.76 for FY 2025-26 and thereafter</u>	<u>\$1,573.59 for FY 2025-26 and thereafter</u>
H	<del>\$1,154.61</del> <u>\$1,195.02</u> for FY 2023-24, <del>and</del> <del>\$1,177.70</del> <u>\$1,237.20</u> for FY 2024-25, <del>and</del> <u>\$1,255.76 for FY 2025-26 and thereafter</u>	<del>\$1,446.83</del> <u>\$1,497.47</u> for FY 2023-24, <del>and</del> <del>\$1,475.77</del> <u>\$1,550.33</u> for FY 2024-25, <del>and</del> <u>\$1,573.59 for FY 2025-26 and thereafter</u>

- (D) For permits reissued because of Rule 109, which do not result in Best Available Control Technology (BACT) determination, the permit processing fee shall be 50% of the amount set forth in Table FEE RATE-A.
- (4) Fee for Evaluation of Applications for Emission Reductions  
 Every applicant who files an application for banking of emission reduction credits; change of title of emission reduction credits; alteration/modification of emission reduction credits; or conversion of emission reduction credits, mobile source credits, or area source credits to short term emission reduction credits, as described in paragraph (a)(2) of this rule shall, at the time of filing, pay a processing fee in accordance with Schedule I in Table FEE RATE-B. Additionally, the applicant shall, if required by Rule 1310(c), either:
  - (A) Pay a fee for publication of public notice and a preparation fee as per Rule 301(j)(4), or
  - (B) Arrange publication of the public notice independent of the District option and provide to the Executive Officer a copy of the proof of publication.
- (5) Fees for Retirement of Short Term Emission Reduction Credits for Transfer into Rule 2202, and for ERCs Transfer Out of Rule 2202.  
 Any applicant who files an application to transfer a short term emission reduction credit certificate into Rule 2202 or to transfer ERCs out of Rule 2202 pursuant to Rule 2202 – On-Road Motor Vehicle Mitigation Options shall, at the time of filing, pay the fee as listed in Table FEE RATE-B.



(6) Refunds

- (A) If an application for a permit to construct is canceled, permit processing fees, less the application cancellation fee, will be refunded if the permit evaluation has not been initiated by the District. The application cancellation fee will be ~~\$268.27~~\$277.66 for FY 2023-24 and ~~\$273.63~~\$287.46 for FY 2024-25, and \$291.77 for FY 2025-26 and thereafter.
- (B) Any fee paid to the District to process a permit application or equipment registration shall be refunded upon finding by the Executive Officer that the District erroneously requested filing of the application or registration. The cancellation fee required in subparagraph (c)(6)(A) shall not apply when the application was filed based on an erroneous District request.
- (C) If a facility or equipment is operated in violation of District Rules or Regulations during any portion of the time period for which the fee was assessed, there shall be no refund if the application is cancelled.
- (D) Applications filed for a Permit to Operate for equipment which has been operating without a required District permit will not receive a refund if the application is cancelled.

(d) Annual Operating Permit Renewal Fee

(1) Renewal of Permit to Operate

All Permits to Operate (including temporary Permits to Operate pursuant to Rule 202) for equipment on the same premises shall be renewed on the annual renewal date set by the Executive Officer. A Permit to Operate is renewable if the permit is valid according to the District's Rules and Regulations and has not been voided or revoked and if the annual operating permit fee is paid within the time and upon the notification specified in paragraph (d)(8) of this rule and if all court judgments in favor of the District and administrative civil penalties associated with the facility are paid.

(2) Annual Operating Fees

The annual operating permit renewal fee shall be assessed in accordance with the following schedules:

Equipment/Process Schedules in Tables IA and IB	Non-Title V Annual Operating Permit Renewal Fee	Title V Annual Operating Permit Renewal Fee
A1	<del>\$251.97</del> <u>\$260.79</u> for FY 2023-24, <del>and</del> <del>\$257.01</del> <u>\$270.00</u> for FY 2024-25, <del>and</del> <u>\$274.05</u> for FY 2025-26 and thereafter	<del>\$315.75</del> <u>\$326.80</u> for FY 2023-24, <del>and</del> <del>\$322.06</del> <u>\$338.33</u> for FY 2024-25, <del>and</del> <u>\$343.40</u> for FY 2025-26 and thereafter
A, B, and B1 (excluding Rule 461 liquid fuel dispensing nozzles)	<del>\$504.91</del> <u>\$522.58</u> for FY 2023-24, <del>and</del> <del>\$515.01</del> <u>\$541.04</u> for FY 2024-25, <del>and</del> <u>\$549.16</u> for FY 2025-26 and thereafter	<del>\$632.72</del> <u>\$654.87</u> for FY 2023-24, <del>and</del> <del>\$645.38</del> <u>\$677.99</u> for FY 2024-25, <del>and</del> <u>\$688.16</u> for FY 2025-26 and thereafter
C and D	<del>\$1,808.47</del> <u>\$1,871.77</u> for FY 2023-24, <del>and</del> <del>\$1,844.64</del> <u>\$1,937.84</u> for FY 2024-25, <del>and</del> <u>\$1,966.91</u> for FY 2025-26 and thereafter	<del>\$2,266.17</del> <u>\$2,345.49</u> for FY 2023-24, <del>and</del> <del>\$2,311.50</del> <u>\$2,428.29</u> for FY 2024-25, <del>and</del> <u>\$2,464.71</u> for FY 2025-26 and thereafter
E, F, G, and H	<del>\$4,342.38</del> <u>\$4,494.36</u> for FY 2023-24, <del>and</del> <del>\$4,429.22</del> <u>\$4,653.00</u> for FY 2024-25, <del>and</del> <u>\$4,722.80</u> for FY 2025-26 and thereafter	<del>\$5,441.44</del> <u>\$5,631.89</u> for FY 2023-24, <del>and</del> <del>\$5,550.27</del> <u>\$5,830.70</u> for FY 2024-25, <del>and</del> <u>\$5,918.16</u> for FY 2025-26 and thereafter
Rule 461 liquid fuel dispensing system	<del>\$149.25</del> <u>\$154.47</u> for FY 2023-24, <del>and</del> <del>\$152.23</del> <u>\$159.92</u> for FY 2024-25, <del>and</del> <u>\$162.32</u> for FY 2025-26 and thereafter per product dispensed per nozzle	<del>\$187.04</del> <u>\$193.59</u> for FY 2023-24, <del>and</del> <del>\$190.78</del> <u>\$200.42</u> for FY 2024-25, <del>and</del> <u>\$203.43</u> for FY 2025-26 and thereafter per product dispensed per nozzle

In addition to the annual operating permit renewal fees based on equipment/process, each RECLAIM/Title V facility shall pay the additional fee of:

Title V Facility	<del>\$917.32</del> <u>\$949.43</u> for FY 2023-24, and <del>\$935.66</del> <u>\$982.94</u> for FY 2024-25, and <del>\$997.68</del> for FY 2025-26 and thereafter for <del>FY 2019-20 and thereafter</del> per facility
RECLAIM Facility	<del>\$1,214.79</del> <u>\$1,257.31</u> for FY 2023-24, and <del>\$1,239.08</del> <u>\$1,301.69</u> for FY 2024-25, and <del>\$1,321.21</del> for FY 2025-26 and thereafter per Major Device
	<del>\$242.96</del> <u>\$251.46</u> for FY 2023-24, and <del>\$247.81</del> <u>\$260.33</u> for FY 2024-25, and <del>\$264.23</del> for FY 2025-26 and thereafter per Large Device
	<del>\$242.96</del> <u>\$251.46</u> for FY 2023-24, and <del>\$247.81</del> <u>\$260.33</u> for FY 2024-25, and <del>\$264.23</del> for FY 2025-26 and thereafter per Process Unit Device
RECLAIM and Title V Facility	RECLAIM fee + Title V fee

(3) Credit for Solar Energy Equipment

Any permittee required to pay an annual operating permit renewal fee shall receive an annual fee credit for any solar energy equipment installed at the site where the equipment under permit is located. Solar energy projects that receive grant funding from the Rule 1309.1 – Priority Reserve account shall not be eligible for this annual fee credit.

(A) Computation

The design capacity of the solar energy equipment expressed in thousands of British Thermal Units (Btu) per hour shall be used to determine the fee credit calculated at ~~\$2.37~~\$2.45 per 1,000 Btu.

(B) Limitation

The solar energy credit shall not exceed the annual operating permit renewal fee for all permits at the site where the solar energy equipment is located.

(4) Renewal of Temporary Permit to Operate New Equipment

A Permit to Construct, which has not expired or has not been canceled or voided, will be considered a temporary Permit to Operate on the date the applicant completes final construction and commences operation, pursuant to subdivision (a) of Rule 202. For the purposes of this paragraph, the date

specified as the estimated completion date on the application for Permit to Construct will be considered the date of commencement of operation, unless the applicant notifies the District in writing that operation will commence on another date, or unless the equipment already has been placed in operation. Such temporary Permit to Operate shall be valid for the period of time between commencement of operation and the applicant's next annual renewal date following commencement of operation and shall be subject to a prorated amount of the annual operating permit renewal fee prescribed in paragraph (d)(2). The proration shall be based on the time remaining to the next annual renewal date. On that next annual renewal date, and each year thereafter, the annual operating permit renewal fee for the temporary Permit to Operate shall be due in the amount prescribed in paragraph (d)(2).

(5) **Renewal of Temporary Permit to Operate Existing Equipment**

In the case of equipment operating under a temporary Permit to Operate issued pursuant to subdivision (c) of Rule 202, where a Permit to Construct was not issued, the company is immediately subject to a prorated amount of the annual operating permit renewal fee prescribed in paragraph (d)(2) following the submission of the completed application for Permit to Operate. The proration shall be based on the time remaining to the next annual renewal date. On that next annual renewal date, and each year thereafter, the annual operating permit renewal fee shall be due in the amount prescribed in paragraph (d)(2). If no annual renewal date has been established, the Executive Officer shall set one upon receipt of the application.

(6) **Annual Renewal Date**

If, for any reason, the Executive Officer determines it is necessary to change the annual renewal date, all annual operating permit renewal fees shall be prorated according to the new annual renewal date.

(7) **Annual Renewal Date for Change of Operator**

The same annual renewal date shall apply from one change of owner/operator to another.

(8) **Notice of Amount Due and Effect of Nonpayment**

At least thirty (30) days before the annual renewal date, the owner/operator of equipment under permit will be notified by mail, electronic mail, or other electronic means, of the amount to be paid and the due date. If such notice

is not received at least thirty (30) days before the annual renewal date, the owner/operator of equipment under permit shall notify the District on or before the permit renewal date that said notice was not received. The annual operating permit renewal fee for each permit shall be in the amount described in paragraph (d)(2). If the annual operating permit renewal fee is not paid within thirty (30) days after the due date, the permit will expire and no longer be valid. In the case of a RECLAIM facility, if the individual device fee(s) are not paid, the application(s) associated with the device(s) shall expire and no longer be valid. For a Title V facility, if the Title V facility fee, which is not based on any specific equipment but applies to the whole facility, is not paid, the Title V facility permit shall expire. In such a case, the owner/operator will be notified by mail, electronic mail, or other electronic means, of the expiration and the consequences of operating equipment without a valid permit, as required by Rule 203 (Permit to Operate). For the purpose of this paragraph, the fee payment will be considered to be received by the District if it is delivered, postmarked, or electronically paid on or before the expiration date stated on the billing notice. If the expiration date falls on a Saturday, Sunday, or a state holiday, the fee payment may be delivered, postmarked, or electronically paid on the next business day following the Saturday, Sunday, or state holiday with the same effect as if it had been postmarked on the expiration date.

(9) Annual Operating Fees for Redundant Emission Controls

Any person holding permits to operate for two or more emission controls applicable to the same equipment who establishes that any of the emission controls is redundant, i.e., not necessary to assure compliance with all applicable legal requirements, shall not be required to pay annual operating permit renewal fees under subdivision (d) for the redundant equipment. The Executive Officer may reinstate the obligation to pay such fees at any time upon determination that operating the control is or has become necessary to assure compliance with any applicable legal requirements.

(e) Annual Operating Emissions Fees

(1) Annual Operating Emission Fee Applicability

In addition to the annual operating permit renewal fee, the owner/operator of all equipment operating under permit shall pay annual emissions fees if any of the criteria in subparagraphs (e)(1)(A) through (e)(1)(C) are met.

- (A) The owner/operator of a facility operates equipment under at least one permit.
  - (B) The total weight of emissions at a facility are greater than or equal to the thresholds for any of the contaminants specified in paragraph (e)(5), except for ammonia, 1,1,1 trichloroethane, and chlorofluorocarbons, from all equipment used by the owner/operator at all locations. The total weight of emissions of each of the contaminants specified in paragraph (e)(5) includes:
    - (i) Emissions from permitted equipment
    - (ii) Emissions resulting from all products which continue to passively emit air contaminants after they are manufactured, or processed by such equipment, with the exception of such product that is shipped or sold out of the District so long as the manufacturer submits records which will allow for the determination of emissions within the District from such products.
    - (iii) Emissions from equipment or processes not requiring a written permit pursuant to Regulation II.
  - (C) The owner/operator of a facility that reports emissions to the District pursuant to CARB's Criteria and Toxics Reporting Regulation (17 California Code of Regulations section 93400 et seq.) or pursuant to CARB's AB 2588 Air Toxics "Hot Spots" Emission Inventory Criteria and Guidelines Regulation (17 California Code of Regulations section 93300.5).
- (2) Emissions Reporting and Fee Calculation
- Each facility subject to subparagraph (e)(1)(B) shall annually report all emissions for all pollutants listed in paragraph (e)(5) and Table IV and incur an emissions fee as prescribed in Table III. Additionally, All major stationary sources of NOx and/or VOC, as defined in Rule 317 and other rule(s) implementing section 185 of the federal Clean Air Act, shall annually report and pay the appropriate clean air act non-attainment fees for all actual source emissions including but not limited to permitted, unpermitted, unregulated and fugitive emissions. Each facility subject to subparagraph (e)(1)(B) shall annually report all emissions for all pollutants listed in paragraph (e)(5) and Table IV and incur an emissions fee as prescribed in Table III.

Non-permitted emissions, except if emitted at a facility subject to any rule implementing Section 185 of the Clean Air Act, which are not regulated by the District shall not be reported and shall be excluded from emission fees if the facility provides a demonstration that the emissions are not regulated and maintains sufficient records to allow the accurate demonstration of such non-regulated emissions.

(3) Exception for the Use of Clean Air Solvents

An owner/operator shall not pay a fee for emissions from the use of Clean Air Solvents issued a valid Certificate from the District so long as the facility submits separate records which allow the determination of annual emissions, usage, and identification of such products. A copy of the Clean Air Solvent certificate issued to the manufacturer or distributor shall be submitted with the separate records.

(4) Flat Annual Operating Emission Fee

The owner/operator of all equipment subject to paragraph (e)(1)(A) (not including certifications, registrations or plans) shall each year be assessed a flat annual emissions fee of ~~\$160.35~~\$165.96.

(5) Emission Fee Thresholds

Air Contaminant(s)	Annual Emissions Threshold
Gaseous sulfur compounds (expressed as sulfur dioxide)	≥4 TPY
Total organic gases (excluding methane and exempt compounds as defined in Rule 102, and specific organic gases as specified in subdivision(b))	≥4 TPY
Specific organic gases as specified in subdivision (b)	≥4 TPY
Oxides of nitrogen (expressed as nitrogen oxide)	≥4 TPY
Total particulate matter	≥4 TPY
Carbon monoxide	≥100 TPY
Ammonia	≥0.1 TPY
Chlorofluorocarbons	≥1 lb per year
1,1,1 Trichloroethane	≥1 lb per year

(6) Clean Fuels Fee

Each facility emitting 250 tons or more per year (≥ 250 TPY) of Volatile Organic Compounds, Nitrogen Oxides, Sulfur Oxides and Particulate Matter shall pay an annual clean fuels fee as prescribed in Table V (California Health and Safety Code Section 40512).

(7) Fees for Toxic Air Contaminants

Each facility subject to subparagraph (e)(1)(B) or (C) emitting a toxic air contaminant greater than or equal to the annual thresholds listed in Table IV shall be assessed annual emissions fees as indicated in subparagraphs (e)(7)(A). The annual emissions fees for toxic air contaminants shall be based on the total weight of emissions of these contaminants associated with all equipment and processes including, but not limited to, material usage, handling, processing, loading/unloading; combustion byproducts, and fugitives (equipment/component leaks).

(A) For emissions reported before January 1, 2020, any facility subject to paragraph (e)(7) that emits any toxic air contaminant greater than the thresholds listed in Table IV shall pay the fees listed in Table IV. For emissions reported after January 1, 2020, any facility subject



to paragraph (e)(7) that emits any toxic air contaminant greater than the thresholds listed in Table IV shall not pay the fees in Table IV and shall instead pay the following fees:

- (i) A Base Toxics Fee of ~~\$82.40~~\$85.28;
- (ii) A Flat Rate Device Fee of ~~\$180.52, and \$361.04~~\$373.68, starting January 1, 2020, and January 1, 2021, respectively, for each device, including permitted and unpermitted equipment and activity including, but not limited to, material usage, handling, processing, loading/unloading; combustion byproducts, and fugitives (equipment/component leaks) with emissions of any pollutant above the annual thresholds listed in Table IV;
- (iii) A Cancer-Potency Weighted Fee of ~~\$5.28~~ and ~~\$10.56~~\$10.93, starting January 1, 2020, and January 1, 2021, respectively, per cancer-potency weighted pound of facility-wide emissions for each pollutant listed in Table IV. The cancer-potency weighted emissions of each toxic air contaminant listed in Table IV shall be calculated as follows:

$$CPWE = TAC \times CPF \times MPF$$

Where:

CPWE = Cancer Potency Weighted Emissions

TAC = Emissions (pounds) of a Table IV toxic air contaminant

CPF = Cancer Potency Factor for the reported toxic air contaminant

MPF = Multi-Pathway Factor for the reported toxic air contaminant

The CPF and MPF shall be equal to those specified in the Rule 1401 Risk Assessment Procedures that were current at the time that the emissions were required to be reported.

- (B) The following facilities are exempt from paying specified toxics emissions fees:
  - (i) Any dry cleaning facility that emits less than two (2) tons per year of perchloroethylene, and qualifies as a small business as defined in the general definition of Rule 102 shall be

- exempt from paying any fees listed in subparagraph (e)(7)(A).
- (ii) Any facility that emits less than two (2) tons per year, of formaldehyde, perchloroethylene, or methylene chloride, may petition the Executive Officer, at least thirty (30) days prior to the official submittal date of the annual emissions report as specified in paragraph (e)(10), for exemption from formaldehyde, perchloroethylene, or methylene chloride fees as required in subparagraph (e)(7)(A). Exemption from emissions fees shall be granted if the facility demonstrates that no alternatives to the use of these substances exist, no control technologies exist, and that the facility qualifies as a small business as defined in the general definition of Rule 102.
  - (iii) Any facility that is located more than one mile from a residential or other sensitive receptor shall be exempt from paying fees in clause (e)(7)(A)(iii).
- (8) Reporting of Total Emissions from Preceding Reporting Period and Unreported or Under-reported Emissions from Prior Reporting Periods
- (A) The owner/operator of equipment subject to paragraph (e)(2) shall report to the Executive Officer the total emissions for the immediate preceding reporting period of each of the air contaminants listed in Table III and Table IV from all equipment. The report shall be made at the time and in the manner prescribed by the Executive Officer. The permit holder shall report the total emissions for the twelve (12) month period reporting for each air contaminant concerned from all equipment or processes, regardless of the quantities emitted.
  - (B) The Executive Officer will determine default emission factors applicable to each piece of permitted equipment or group of permitted equipment, and make them available to the owner/operator in a manner specified by the Executive Officer and provide them to the owner/operator upon request. In determining emission factors, the Executive Officer will use the best available data. A facility owner/operator can provide alternative emission factors that more accurately represent actual facility operations subject to the approval of the Executive Officer.

- (C) A facility owner/operator shall report to the Executive Officer, in the same manner, and quantify any emissions of air contaminants in previous reporting periods which had not been reported correctly and should have been reported under the requirements in effect in the reporting period in which the emissions occurred.
  - (D) The reported emissions shall be certified by an authorized official. For purposes of reporting, an “authorized official” is defined as an individual who has knowledge and responsibility for emissions data and has been authorized by an officer of the permit holder to submit and certify the accuracy of the data presented in the emissions report on behalf of the permit holder, based on best available knowledge.
- (9) Request to Amend Emissions Report and Refund of Emission Fees
- (A) A facility owner/operator shall submit a written request (referred to as an “Amendment Request”) for any proposed revisions to previously submitted annual emissions reports. Amendment requests with no fee impact, submitted after one (1) year and seventy-five (75) days from the official due date of the subject annual emissions report shall include a non-refundable standard evaluation fee of ~~\$418.56~~\$433.21 for each subject facility and reporting period. Evaluation time beyond two hours shall be assessed at the rate of ~~\$209.31~~\$216.64 per hour and shall not exceed ten (10) hours. Amendment requests received within one year (1) and seventy five (75) days from the official due date of a previously submitted annual emissions report shall not incur any such evaluation fees. The Amendment Request shall include all supporting documentation and copies of revised applicable forms.
  - (B) A facility owner/operator shall submit a written request (referred to as a “Refund Request”) to correct the previously submitted annual emissions reports and request a refund of overpaid emission fees. Refund Requests must be submitted within one (1) year and seventy five (75) days from the official due date of the subject annual emissions report to be considered valid. The Refund Request shall include all supporting documentation and copies of revised applicable forms. If the Refund Request is submitted within one (1) year and seventy five (75) days from the official due date of the subject annual emissions report, and results in no fee impact, then

the facility owner/operator shall be billed for the evaluation fee pursuant to subparagraph (e)(9)(A).

(10) Notice to Pay and Late Filing Surcharge

- (A) The facility owner/operator shall submit an annual emissions report and pay any associated emissions fees if a notice to report emissions is sent by mail, electronic mail, or other electronic means, annually to the owners/operators of all equipment (as shown in District records) for which this subdivision applies. A notice to pay the clean fuels fee specified in paragraph (e)(6) or semi-annual fee specified in paragraph (e)(11) will also be sent by mail, electronic mail, or other electronic means, to facilities which in the preceding reporting year emitted any air contaminant equal to or greater than the emission thresholds specified in subparagraph (e)(11)(A). Emissions reports and fee payment submittals are the responsibility of the owner/operator regardless of whether the owner/operator was notified.

If both the fee payment and the completed annual emissions report are not received by the seventy-fifth (75<sup>th</sup>) day following January 1 or the fee payment not received by the seventy-fifth (75<sup>th</sup>) day following July 1 (for semi-annual and clean fuels fees), they shall be considered late, and surcharges for late payment shall be imposed as set forth in subparagraph (e)(10)(B). For the purpose of this subparagraph, the emissions fee payment and the emissions report shall be considered to be timely received by the District if it is delivered, postmarked, or electronically paid on or before the seventy-fifth (75<sup>th</sup>) day following the official due date. If the seventy-fifth (75<sup>th</sup>) day falls on a Saturday, Sunday, or a state holiday, the fee payment and emissions report may be delivered, postmarked, or electronically paid on the next business day following the Saturday, Sunday, or the state holiday with the same effect as if they had been delivered, postmarked, or electronically paid on the seventy-fifth (75<sup>th</sup>) day.

The ~~2022~~2024 annual emissions report and associated fee payment shall be considered to be timely received by the District if the report is electronically submitted and payment is delivered, postmarked, or electronically paid on or before May 1, ~~2023~~2025.

- (B) If fee payment and emissions report are not received within the time prescribed by subparagraph (e)(10)(A) or (e)(11)(C), a surcharge shall be assessed and added to the original amount of the emission fee due according to the following schedule:

Less than 30 days	5% of reported amount
30 to 90 days	15% of reported amount
91 days to 1 year	25% of reported amount
More than 1 year	(See subparagraph (e)(10)(D))

- (C) If an annual emission fee or clean fuels fee is timely paid, and if, within one year after the seventy-fifth (75<sup>th</sup>) day from the official due date of the annual emission report is determined to be less than ninety percent (90%) of the full amount that should have been paid, a fifteen percent (15%) surcharge shall be added, and is calculated based on the difference between the amount actually paid and the amount that should have been paid, to be referred to as underpayment. If payment was ninety percent (90%) or more of the correct amount due, the difference or underpayment shall be paid but with no surcharges added. The fee rate to be applied shall be the fee rate in effect for the year in which the emissions actually occurred. If the underpayment is discovered after one (1) year and seventy five (75) days from the official fee due date of the annual emission report, fee rates and surcharges will be assessed based on subparagraph (e)(10)(D).
- (D) The fees due and payable for the emissions reported or reportable pursuant to subparagraph (e)(8)(C) shall be assessed according to the fee rate for that contaminant specified in Tables III, IV, and V, and paragraph (e)(7) and further increased by fifty percent (50%). The fee rate to be applied shall be the fee rate in effect for the year in which the emissions actually occurred.
- (E) Effective July 1, 2019, if the underpayment is a result of emissions related to a source test that was submitted to the Source Test unit for approval prior to or at the time the official AER submittal due date of the subject annual emission report, the difference or underpayment shall be paid, but with no surcharges added. The fee

rate to be applied shall be the fee rate in effect for the year in which the emissions actually occurred.

- (F) If one hundred twenty (120) days have elapsed since January 1st, July 1st, or as applicable, and all emission fees including any surcharge have not been paid in full, the Executive Officer may take action to revoke all Permits to Operate for equipment on the premises, as authorized in Health and Safety Code Section 42307.

(11) Semi-Annual Emissions Fee Payment

- (A) For facilities emitting the threshold amount of any contaminant listed below, the Executive Officer will estimate one half (1/2) of the previous annual emission fees and request that the permit holder pay such an amount as the first installment on annual emission fees for the current reporting period.

Air contaminant(s)	Annual emissions threshold (TPY)
Gaseous sulfur compounds (expressed as sulfur dioxide)	≥10 TPY
Total organic gases (excluding methane and exempt compounds as defined in Rule 102, and specific organic gases as specified in subdivision (b))	≥10 TPY
Specific organic gases as specified in subdivision (b)	≥10 TPY
Oxides of nitrogen (expressed as nitrogen dioxide)	≥10 TPY
Total particulate matter	≥10 TPY
Carbon monoxide	≥100 TPY

- (B) In lieu of payment of one half the estimated annual emission fees, the owner/operator may choose to report and pay on actual emissions for the first six months (January 1 through June 30). By January 1 of the year following the reporting period, the permit holder shall submit a final Annual Emission Report together with the payment of the balance; the annual emission fees less the installment previously paid. The report shall contain an itemization of emissions for the preceding twelve (12) months of the reporting period (January 1 through December 31). The final Annual Emission Report for ~~2022~~2024 emissions together with the payment

of the balance (the annual emission fees less the installment previously paid) shall be considered to be timely received by the District if the report is electronically submitted and payment is delivered, postmarked, or electronically paid on or before May 1, ~~2023~~2025.

(C) An installment fee payment shall be considered late if not received by the District, or postmarked, on or before the seventy-fifth (75<sup>th</sup>) day following July 1 of the current reporting period and shall be subject to a surcharge pursuant to subparagraph (e)(10)(B).

(12) Fee Payment Subject to Validation

Acceptance of a fee payment does not constitute validation of the emission data.

(13) Exempt Compounds

Emissions of acetone, ethane, methyl acetate, parachlorobenzotrifluoride (PCBTF), and volatile methylated siloxanes (VMS), shall not be subject to the fee requirements of Rule 301(e)-, but are subject to reporting requirements pursuant to CARB's Criteria and Toxics Reporting Regulation and/or the AB 2588 Air Toxics "Hot Spots" Emission Inventory Criteria and Guidelines Regulation.

(14) Reporting Emissions and Paying Fees

For the reporting period of January 1 through December 31, emission fees shall be determined in accordance with fee rates specified in Tables III and V, and paragraphs (e)(2) and (e)(7). Installment fees that have been paid for Semi-Annual Emission Fees shall not be subject to this provision.

(15) Deadline for Filing Annual Emissions Report and Fee Payment

Notwithstanding any other applicable Rule 301(e) provisions regarding the annual emissions report and emission fees, for the reporting period January 1 through December 31, the fee payment and the completed annual emissions report shall be delivered, postmarked, or electronically paid on or before the seventy-fifth (75<sup>th</sup>) day following January 1 of the subsequent year to avoid any late payment surcharges specified in subparagraph (e)(10)(B). The ~~2022~~2024 annual emissions report and associated fee payment shall be considered to be timely received by the District if the report is electronically submitted and payment is delivered, postmarked, or electronically paid on or before May 1, ~~2023~~2025.

(16) Reporting GHG Emissions and Paying Fees

A facility that is subject to the California Air Resources Board (CARB)'s mandatory reporting of Greenhouse Gas (GHG) emissions may request District staff to review and verify the facility's GHG emissions. The fee for review and verification for each GHG emissions report shall consist of an initial submittal fee of ~~\$170.99~~\$176.97 in addition to a verification fee assessed at ~~\$170.99~~\$176.97 per hour or prorated portion thereof.

**(17) Abbreviated Reporting Eligibility Pursuant to CARB's Criteria And Toxics Reporting Regulation and Associated Fees**

Facilities electing to submit an abbreviated report to fulfill reporting requirements pursuant to California Code of Regulations Title 17 Section 93400 et seq. are exempt from fees in (e)(7) and subject instead to an annual abbreviated reporting filing fee of \$53.24 beginning July 1, 2024, and \$106.48 beginning July 1, 2025 and thereafter. Facilities are eligible for abbreviated reporting only if conditions in both (e)(17)(A) and (e)(17)(B) are met.

(A) A facility does not meet any of the criteria in (i), (ii), or (iii) below:

(i) Criteria Facility – any facility with permitted potential to emit 250 or more tons per year of any applicable nonattainment pollutant or its precursors.

(ii) Greenhouse Gas Reporter Facility – any facility subject to reporting under the California Regulation for the Mandatory Reporting of Greenhouse Gas Emissions, 17, CCR Section 95100 et seq.

(iii) Elevated Prioritization Toxics Facility – any facility identified by South coast AQMD as high priority as of January 1 of the data year (the year the emissions occurred), based on the South Coast AQMD's implementation of the AB 2588 "Hot Spots" requirements.

(B) A facility engages in activity (or activities) limited exclusively to one or more qualifying activities outlined in the table below.

**Facility Operations Eligible for Abbreviated Reporting Under CTR**

<u>Agricultural operations limited to dairy, poultry, and swine farms</u>
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<u>Combustion of natural gas or propane in boilers or heaters</u>
<u>Diesel-powered emergency standby generators, direct-drive emergency standby fire suppression pump engines, direct-drive emergency standby fire water pump engines, or other engines permitted as emergency equipment</u>
<u>Dispensing of gasoline or diesel</u>
<u>Cremation of humans or animals</u>

(f) **Certified Permit Copies and Reissued Permits**

A request for a certified permit copy shall be made in writing by the permittee after the destruction, loss, or defacement of a permit. A request for a permit to be reissued shall be made in writing by the permittee where there is a name or address change without a change of owner/operator or location. The permittee shall, at the time a written request is submitted, pay the fees to cover the cost of the certified permit copy or reissued permit as follows:

(1) **Certified Permit Copy**

Facility Type	Non-Title V	Title V
FY 2019-20 and thereafter	<del>\$36.72</del> <u>\$38.01</u>	<del>\$46.03</del> <u>\$47.64</u>

(2) **Reissued Permit**

Facility Type	Non-Title V	Title V
FY 2019-20 and thereafter	<del>\$284.47</del> <u>\$294.43</u>	<del>\$356.45</del> <u>\$368.93</u>

No fee shall be assessed to reissue a permit to correct an administrative error by District staff.

(g) **Reinstating Expired Applications or Permits; Surcharge**

An application or a Permit to Operate which has expired due to nonpayment of fees or court judgments in favor of the District or administrative civil penalties associated with the facility may be reinstated by submitting a request for reinstatement of the application or Permit to Operate accompanied by a

reinstatement surcharge and payment in full of the amount of monies due at the time the application or Permit to Operate expired. The reinstatement surcharge shall be fifty percent (50%) of the amount of fees due per equipment at the time the application or Permit to Operate expired, or the following amount, whichever is lower:

Permit Holder Per Equipment Fee	Title V Facility	Non-Title V Facility	Other Facility Type
<del>FY 2019-20</del> and thereafter	<del>\$385.75</del> <u>\$399.25</u> for FY 2023-24, and <del>\$393.46</del> <u>\$413.34</u> for FY 2024-25, and <u>\$419.54</u> for <u>FY 2025-26</u> and thereafter	<del>\$307.85</del> <u>\$318.62</u> for FY 2023-24, and <del>\$314.01</del> <u>\$329.88</u> for FY 2024-25, and <u>\$334.82</u> for <u>FY 2025-26</u> and thereafter	<del>\$307.85</del> <u>\$318.62</u> for FY 2023-24, and <del>\$314.01</del> <u>\$329.88</u> for FY 2024-25, and <u>\$334.82</u> for <u>FY 2025-26</u> and thereafter

Such request and payment shall be made within one (1) year of the date of expiration. An application or Permit to Operate which has expired due to nonpayment of fees shall not be reinstated if the affected equipment has been altered since the expiration of the application or Permit to Operate. If the period of expiration has exceeded one (1) year or the affected equipment has been altered, operation of the equipment shall require a new Permit to Operate and the application shall be subject to Rule 1313(b).

(h) Reinstating Revoked Permits

If a Permit to Operate is revoked for nonpayment of annual permit fees based on emissions or fees on non-permitted emissions, it may be reinstated upon payment by the permit holder of such overdue fees and accrued surcharge in accordance with (e)(10).

(i) Clean Air Act Non-Attainment Fees

Any fees remitted to the District pursuant to Rule 317 – Clean Air Act Non-attainment Fees shall be held in escrow accounts unique to each source. Fees accrued in such escrow accounts may be used for either of the following at the discretion of the source’s owner or operator.

- (1) Creditable up to the amount of fees due by the same source during the calendar year or subsequent calendar year(s) for annual emissions fees due pursuant to Rule 301(e)(2), (4), (6), (7) and (11) and annual operating permit

renewal fees due pursuant to Rule 301(d)(1), (2) and (4). In no case shall the credit be greater than the fees paid; or

- (2) Use by the owner or operator for VOC and NOx reduction programs at their source that are surplus to the State Implementation Plan according to the following prioritization:
  - (A) at the source; or
  - (B) use within another facility under common ownership; or
  - (C) use in the community adjacent to the facility; or
  - (D) other uses to reduce emissions.

Up to five percent of funds can be used by the South Coast Air Quality Management District for administrative support for items in paragraph (i)(2).

- (j) Special Permit Processing Fees - California Environmental Quality Act (CEQA) Assistance, Air Quality Analysis, Health Risk Assessment, and Public Notice for Projects

- (1) Payment for CEQA Assistance

- (A) CEQA Document Preparation

When a determination is made by the Executive Officer that the District is the Lead Agency for a project, pursuant to the California Environmental Quality Act (CEQA), Public Resources Code Section 21000 et seq. and state CEQA Guidelines (14 California Code of Regulations section 15000 et seq.), the project applicant may be required to pay a review fee (based on a staff rate of ~~\$209.31~~\$216.64 per hour) when a 400-CEQA form requires the CEQA staff to review for CEQA applicability. If preparation of CEQA documentation is deemed necessary, the applicant shall pay an initial fee for the preparation of necessary CEQA documentation according to the following schedule:

Notice of Exemption (upon applicant request)	<del>\$418.61</del> <u>\$433.26</u>
Negative Declaration (ND), including Supplemental or Subsequent ND	<del>\$6,312.80</del> <u>\$6,533.75</u>
Mitigated Negative Declaration (MND), including Supplemental or Subsequent MND	<del>\$6,312.80</del> <u>\$6,533.75</u>
Environmental Impact Report (EIR), including Supplemental or Subsequent EIR	<del>\$8,417.03</del> <u>\$8,711.63</u>
Addendum to EIR, including Addendum to ND/MND	<del>\$4,362.17</del> <u>\$4,514.85</u>

If the Executive Officer determines that the District's CEQA preparation costs (may include, but not limited to, mailing, noticing, publications, et cetera) and staff time (based on the rate of ~~\$209.31~~\$216.64 per hour) exceed the initial fee the project applicant, upon notification from the District, shall make periodic payment of the balance due. The Executive Officer shall determine the amount and timing of such periodic payments, based upon the level of CEQA analysis and the amount of monies needed to offset the actual preparation costs.

(B) CEQA Document Assistance

When the District is not the Lead Agency for a project and a request is made by: another public agency; a project proponent; or any third party, for staff assistance with any of the following tasks including, but not limited to: reviewing all or portions of a CEQA document and air quality analysis protocols for emissions inventories and air dispersion modeling prior to its circulation to the public for review pursuant to Public Resources Code §21092; assisting lead agencies with developing and implementing mitigation measures, the requestor may be required to pay a fee for staff time at the rate of ~~\$209.31~~\$216.64 per hour. This fee shall not apply to review of CEQA documents prepared by other public agencies that are available for public review pursuant to Public Resources Code §21092 and is part of the District's intergovernmental review responsibilities under CEQA.

(2) Payment for Air Quality Analysis

When a determination is made by the Executive Officer that an air quality analysis of the emissions from any source is necessary to predict the extent and amount of air quality impact prior to issuance of a permit, the Executive Officer may order air quality simulation modeling by qualified District personnel. Alternatively, the Executive Officer may require (or the owner/operator of the source may elect) that modeling be performed by the owner/operator or an independent consultant.

Where modeling is performed by the owner/operator or an independent consultant, the Executive Officer may require that the results be verified by qualified District personnel. The owner/operator of the source shall provide to the Executive Officer a copy of the final modeling report including all input data, description of methods, analyses, and results. The owner/operator of the source modeled by District personnel shall pay a fee as specified in Table IIA to cover the costs of the modeling analysis. A fee, as specified in Table IIA, shall be charged to offset the cost of District verification of modeling performed by an independent consultant.

(3) Payment for Health Risk Assessment

(A) When a determination is made by the Executive Officer that any source being evaluated for a Permit to Construct or a Permit to Operate may emit toxic or potentially toxic air contaminants, the Executive Officer may order a Health Risk Assessment be conducted by qualified District personnel or by a qualified consultant, as determined by the Executive Officer, engaged by the District under a contract. Alternatively, the Executive Officer may require (or owner/operator of the source may elect) that the assessment be performed by the owner/operator or an independent consultant engaged by the owner/operator. The Health Risk Assessment shall be performed pursuant to methods used by the California EPA's Office of Environmental Health Hazard Assessment.

(B) For a Health Risk Assessment conducted by the owner/operator of the source or the owner/operator's consultant, the Executive Officer may require that the results be verified by qualified District personnel or by a qualified consultant engaged by the District. The owner/operator of the source shall provide to the Executive Officer a copy of the final Health Risk Assessment including all input data,

and description of methods, analyses, and results. The owner/operator of the source for which a Health Risk Assessment is conducted or is evaluated and verified by District personnel or consultant shall pay the fees specified in Table IIA to cover the costs of an Air Quality Analysis and Health Risk Assessment analysis, evaluation, or verification. When the Health Risk Assessment is conducted or is evaluated and verified by a consultant engaged by the District, or District personnel, the fees charged will be in addition to all other fees required.

(C) When a Health Risk Assessment is evaluated by the California EPA, pursuant to Health and Safety Code Sections 42315, 44360, 44361 or 44380.5, or by a consultant engaged by the California EPA, or when the District consults with the California EPA regarding the Health Risk Assessment, any fees charged by the California EPA to the District will be charged to the person whose Health Risk Assessment is subject to the review, in addition to other fees required.

(4) Payment for Public Notice

An applicant shall pay the applicable fee, for preparation of any public notice as required by the rules, as shown below in this paragraph:

Public Notification Type	Non-Title V Source	Title V Source
For a project requiring notification as defined in Rule 212(c)	<del>\$1,346.13</del> <u>\$1,393.24</u> for FY 2023-24, <del>and</del> <del>\$1,373.05</del> <u>\$1,442.43</u> for FY 2024-25, and <u>\$1,464.06</u> for FY 2025-26 and thereafter	<del>\$1,686.87</del> <u>\$1,745.91</u> for FY 2023-24, <del>and</del> <del>\$1,720.60</del> <u>\$1,807.53</u> for FY 2024-25, and <u>\$1,834.65</u> for FY 2025-26 and thereafter
For emission reduction credits (ERCs) in excess of the amounts as specified in Rule 1310(c)	<del>\$1,346.13</del> <u>\$1,393.24</u> for FY 2023-24, <del>and</del> <del>\$1,373.05</del> <u>\$1,442.43</u> for FY 2024-25, and <u>\$1,464.06</u> for FY 2025-26 and thereafter	<del>\$1,686.87</del> <u>\$1,745.91</u> for FY 2023-24, <del>and</del> <del>\$1,720.60</del> <u>\$1,807.53</u> for FY 2024-25, and <u>\$1,834.65</u> for FY 2025-26 and thereafter
Requesting allocations from the Offset Budget or requesting the generation or use of any Short Term Credit (STCs)	<del>\$1,346.13</del> <u>\$1,393.24</u> for FY 2023-24, <del>and</del> <del>\$1,373.05</del> <u>\$1,442.43</u> for FY 2024-25, and <u>\$1,464.06</u> for FY 2025-26 and thereafter	<del>\$1,686.87</del> <u>\$1,745.91</u> for FY 2023-24, <del>and</del> <del>\$1,720.60</del> <u>\$1,807.53</u> for FY 2024-25, and <u>\$1,834.65</u> for FY 2025-26 and thereafter
Significant revision of a Title V permit	---	<del>\$1,686.87</del> <u>\$1,745.91</u> for FY 2023-24, <del>and</del> <del>\$1,720.60</del> <u>\$1,807.53</u> for FY 2024-25, and <u>\$1,834.65</u> for FY 2025-26 and thereafter

The notice preparation fee is waived for existing dry cleaning operations at the same facility that install, modify or replace dry cleaning equipment to comply with Rule 1421 provided there is a concurrent removal from service of the perchloroethylene equipment. Eligibility includes converting from perchloroethylene to non-toxic alternative solvents, including non-toxic hydrocarbon solvents. In addition, an applicant for a project subject to the requirements of Rule 212(g) shall either:

- (A) Pay the actual cost as invoiced for publication of the notice by prominent advertisement in the newspaper of general circulation in

the area affected where the facility is located and for the mailing of the notice to persons identified in Rule 212(g), or

- (B) Arrange publication of the above notice independent of the District option. This notice must be by prominent advertisement in the newspaper of general circulation in the area affected where the facility is located. Where publication is performed by the owner/operator or an independent consultant, the owner/operator of the source shall provide to the Executive Officer a copy of the proof of publication.

- (5) Payment for Review of Continuous Emissions Monitoring System (CEMS), Fuel Sulfur Monitoring System (FSMS), and Alternative Continuous Emissions Monitoring System (ACEMS)

- (A) New Application for Process Equipment Requiring CEMS or, Alternatively, an FSMS or ACEMS to Comply with the CEMS Requirement.

When a determination is made by the Executive Officer that a Continuous Emissions Monitoring System (CEMS) is required in order to determine a source's compliance with a District rule or regulation, the applicant shall:

- (i) Apply for the use of a CEMS and pay a basic processing fee as specified in Table IIB at the time of filing.
- (ii) Apply for the use of an FSMS or ACEMS in lieu of a CEMS and pay a basic processing fee as specified in Table IIB at the time of filing.

- (B) Modification of an Existing Certified CEMS, FSMS, or ACEMS  
If a certified CEMS, FSMS, or ACEMS is modified in a manner (excluding routine replacement or servicing of CEMS or FSMS components for preventive or periodic maintenance according to established quality assurance guidelines, or CEMS or FSMS components designated by the Executive Officer as "standardized" or direct replacement-type components) determined by the Executive Officer to compromise a source's compliance with a District rule or regulation, the applicant shall pay a processing fee covering the evaluation of the modification and recertification, if necessary, as follows:



- (i) If one or more CEMS or FSMS components (excluding additional pollutant monitors) are replaced, modified, or added, the applicant shall pay a minimum processing fee of ~~\$1,104.36~~\$1,143.01; and additional fees will be assessed at a rate of ~~\$209.31~~\$216.64 per hour for time spent on the evaluation in excess of 10 hours up to a maximum total fee of ~~\$6,983.36~~\$7,227.78.
  - (ii) If one or more pollutant monitors are added to a CEMS or FSMS (and one or more of its components are concurrently replaced, modified, or added), the applicant shall pay a minimum processing fee as specified in Table IIB, based on the number of CEMS or FSMS pollutant monitors and components added.
  - (iii) If one or more pollutant emission sources at a facility are added to an FSMS, a time-shared CEMS, or a SO<sub>x</sub> CEMS which is specifically used to “back-calculate” fuel sulfur content for these sources, the applicant shall pay a minimum processing fee as specified in Table IIB, based on the number of CEMS or FSMS monitors and components added.
  - (iv) If one or more ACEMS (or PEMS) components are replaced, modified, or added, the applicant shall pay a minimum processing fee ~~\$1,104.36~~\$1,143.01; and additional fees will be assessed at a rate of ~~\$209.31~~\$216.64 per hour for time spent on the evaluation in excess of 10 hours up to a maximum total fee of ~~\$6,983.36~~\$7,227.78.
- (C) **Modification of CEMS, FSMS, or ACEMS Monitored Equipment**  
For any RECLAIM or non-RECLAIM equipment monitored or required to be monitored by a CEMS, FSMS, or ACEMS, that is modified in a manner determined by the Executive Officer to compromise a source’s compliance with a District CEMS-, FSMS-, or ACEMS-related rule or regulation, or requires an engineering evaluation, or causes a change in emissions; the applicant shall pay a minimum processing fee of ~~\$1,104.36~~\$1,143.01, covering the evaluation and recertification, if necessary, of the CEMS, FSMS, or ACEMS. Additional fees will be assessed at a rate of

~~\$209.31~~\$216.64 per hour for time spent on the evaluation in excess of 10 hours up to a maximum total fee of ~~\$6,983.36~~\$7,227.78.

(D) Periodic Assessment of an Existing CEMS, FSMS, or ACEMS

An existing CEMS, FSMS, or ACEMS must be retested on a quarterly, semi-annual, or annual basis to remain in compliance with District regulations. The applicant shall pay a minimum processing fee of ~~\$1,104.36~~\$1,143.01 for this evaluation, if required. Additional fees will be assessed at a rate of ~~\$209.31~~\$216.64 per hour for time spent on the evaluation in excess of 10 hours up to a maximum total fee of ~~\$6,983.37~~\$7,227.79.

(E) CEMS, FSMS, or ACEMS Change of Owner/Operator

Every applicant who files an application for a change of owner/operator of a RECLAIM or non-RECLAIM facility permit shall also file an application for a change of owner/operator of a CEMS, FSMS, or ACEMS, if applicable, and be subject to a processing fee equal to ~~\$332.94~~\$344.59 for the first CEMS, FSMS, or ACEMS, plus ~~\$66.39~~\$68.71 for each additional CEMS, FSMS, or ACEMS.

(6) Payment for Review and Certification of Barbecue Charcoal Igniter Products

(A) Certification of Barbecue Charcoal Igniter Products

Pursuant to the requirements of District Rule 1174, manufacturers, distributors, and/or retailers of applicable barbecue charcoal igniter products shall perform the required testing and shall submit a formal report for review by SCAQMD staff for product compliance and certification. For each product evaluated, the applicant shall pay a minimum processing fee of ~~\$826.02~~\$854.93 per product certified, and additional fees will be assessed at the rate of ~~\$170.99~~\$176.97 per hour for time spent on the evaluation/certification process in excess of 5 hours.

(B) Repackaging of Certified Barbecue Charcoal Igniter Products

When a currently certified barbecue charcoal igniter product is repackaged for resale or redistribution, the manufacturer, distributor, and/or retailer shall submit the required documentation to SCAQMD staff for evaluation and approval. For each product or products evaluated, the applicant shall pay a processing fee of

\$~~413.03~~\$427.49 for the first certificate issued, and additional fees will be assessed at the rate of \$~~170.99~~\$176.97 per hour for the time spent in excess of 3 hours for the first certificate issued. Additional certificates for the same product or products shall be assessed at the rate of \$~~82.55~~\$85.44 per each additional certificate issued.

(7) Fees for Inter-basin, Inter-district, or Interpollutant Transfers of Emission Reduction Credits

An applicant for inter-basin, inter-district, or interpollutant transfer of ERCs shall file an application for ERC Change of Title and pay fees as listed in Table FEE RATE-B. Additional fees shall be assessed at a rate based on the number of hours for the time spent on review and evaluation of inter-basin, inter-district, and interpollutant transfers of ERCs pursuant to Rule 1309 subdivisions (g) and (h).

Facility Type	Non-Title V	Title V
<del>FY 2019-20 and thereafter</del>	<del>\$230.91</del> <u>\$238.99/hr</u> for FY 2023-24, and <del>\$235.53</del> <u>\$247.43/hr</u> for FY 2024-25, and <u>\$251.14/hr</u> for <u>FY 2025-26</u> and thereafter	<del>\$289.36</del> <u>\$299.49/hr</u> for FY 2023-24, and <del>\$295.14</del> <u>\$310.05/hr</u> for FY 2024-25, and <u>\$314.70/hr</u> for <u>FY 2025-26</u> and thereafter

(8) Fees for Grid Search to Identify Hazardous Air Pollutant Emitting Facilities

A fee of \$~~415.86~~\$430.42 shall be submitted by any individual, business or agency requesting the District to conduct a grid search to identify all facilities with the potential to emit hazardous air pollutants located within one-quarter mile of a proposed school boundary.

Failure to pay the fees described in this subdivision within thirty (30) days after their due date(s) shall result in expiration of pending applications, and no further applications will be accepted from the applicant until the fees have been paid in full.

- (k) Government Agencies  
All applicants and permittees, including federal, state, or local governmental agencies or public districts, shall pay all fees.
  
- (l) RECLAIM Facilities
  - (1) For RECLAIM facilities, this subdivision specifies additional conditions and procedures for assessing the following fees:
    - (A) Facility Permit;
    - (B) Facility Permit Amendment;
    - (C) Change of Operating Condition;
    - (D) Change of Owner/Operator;
    - (E) Annual Operating Permit;
    - (F) Transaction Registration;
    - (G) RECLAIM Pollutant Emission;
    - (H) Duplicate Permits;
    - (I) Reissued Permits;
    - (J) RECLAIM Breakdown Emissions; and
    - (K) Non-Tradeable Allocation Credit Mitigations.
  - (2) RECLAIM Fees Applicability  
All RECLAIM Facility Permit holders shall be subject to this subdivision.
  - (3) Rule 301 - Permit Fees Applicability  
Unless specifically stated, all RECLAIM Facility Permit holders shall be subject to all other provisions of Rule 301 - Permit Fees.
  - (4) Facility Permit Amendment  
At the time of filing an application for a Facility Permit Amendment, a Facility Permit Amendment Fee shall be paid and an application for such amendment shall be submitted. The Facility Permit Amendment Fees for an application or group of applications are listed in Table VII and shall be based on the type of facility permit. Facility Permit Amendment Fees are in addition to the sum of applicable fees assessed for each application required for affected equipment as specified in subparagraph (c)(3)(C) (for administrative equipment applications) or Table FEE RATE-A (for non-administrative equipment applications) or Rule 306 (i)(1). All delinquent fees, court judgments in favor of the District and administrative civil penalties associated with the facility must be paid before a Facility Permit Amendment application will be accepted.

- (5) Change of Operating Condition  
At the time of filing an application for a Change of Operating Conditions that requires engineering evaluation or causes a change in emissions, a Change of Condition Fee shall be paid. Such fee shall be equal to the sum of fees assessed for each equipment subject to the change of condition as specified in Table FEE RATE-A. All delinquent fees associated with the affected facility subject to the change of condition must be paid before a Change of Operating Conditions application will be accepted.
- (6) Fee for Change of Owner/Operator  
The Permit Processing Fee for a Change of Owner/Operator of a RECLAIM facility permit shall be determined from Table FEE RATE-C. In addition, a Facility Permit Amendment fee as specified in paragraph (1)(4) shall be assessed. All fees, billed within the past 3 years from the date of application submittal that are, associated with the facility for equipment for which a Change of Owner/Operator or Additional Operator application is filed, and all facility-specific fees (such as “Hot Spots” fees), must be paid before a Change of Owner/Operator or Additional Operator application is accepted. If after an application is received and SCAQMD determines that fees are due, the new owner/operator shall pay such fees within 30 days of notification. If the fees are paid timely the new operator will not be billed for any additional fees billed to the previous owner/operator.
- (7) Annual Operating Permit Renewal Fee
  - (A) Unless otherwise stated within this subdivision, the Facility Permit holder shall be subject to all terms and conditions pursuant to subdivision (d).
  - (B) An Annual Operating Permit Renewal Fee shall be submitted by the end of the compliance year. Such fee shall be equal to the sum of applicable permit renewal fees specified in paragraph (d)(2).
  - (C) At least thirty (30) days before the annual renewal date, the owner/operator of equipment under permit will be notified by mail, electronic mail, or other electronic means, of the amount to be paid and the due date. If such notice is not received at least thirty (30) days before the annual renewal date, the owner/operator of equipment under permit shall notify the District on or before the permit renewal date that said notice was not received. If the Annual Operating Permit Renewal fee is not paid within thirty (30) days

after the due date, the permit will expire and no longer be valid. In such a case, the owner/operator will be notified by mail, electronic mail, or other electronic means, of the expiration and the consequences of operating equipment without a valid permit as required by District Rule 203 (Permit to Operate). For the purpose of this subparagraph, the fee payment will be considered to be received by the District if it is delivered, postmarked, or electronically paid on or before the expiration date stated on the billing notice. If the expiration date falls on a Saturday, Sunday, or a state holiday, the fee payment may be delivered, postmarked, or electronically paid on the next business day following the Saturday, Sunday, or state holiday as if it had been delivered, postmarked, or electronically paid on the expiration date.

(8) Transaction Registration Fee

The transferor and transferee of an RTC shall jointly register the transaction with the District pursuant to District Rule 2007 – Trading Requirements. The transferee shall pay a Transaction Registration Fee of ~~\$217.66~~\$225.28 for FY 2023-24, ~~and \$222.02~~\$233.24 for FY 2024-25, ~~and \$236.74~~ for FY 2025-26 and thereafter at the time the transaction is registered with the SCAQMD.

(9) RECLAIM Pollutant Emission Fee

At the end of the reporting period specified in subparagraph (e)(8)(A), RECLAIM facilities shall pay a RECLAIM Pollutant Emission Fee based on the facilities' total certified RECLAIM pollutant emissions. For facilities emitting ten (10) tons per year or more of any contaminant the previous year, the Facility Permit holders shall pay a semi-annual installment equal to one half (1/2) of the total estimated fee with final balance due at the end of the reporting period.

(A) The Facility Permit Holder shall pay emission fees according to the provisions of subdivision (e) for all emissions that are not accounted for with RECLAIM pollutant emissions. The Facility Permit holder shall add non-RECLAIM emissions to applicable RECLAIM emissions to determine the appropriate fee rate from Table III fee rate per ton of emissions.

(B) Facility Permit Holders shall pay RECLAIM Pollutant Emission Fees according to the provisions of subdivision (e), except that:

- (i) Fees based on emissions of RECLAIM pollutants as defined in Rule 2000(c)(58) for annual payments shall be calculated based on certified emissions as required by paragraph (b)(2) or (b)(4) of Rule 2004, as applicable;
  - (ii) RECLAIM Pollutant Emission Fees shall be due as established by subdivision (e) of this rule for both Cycle 1 and Cycle 2 Facilities;
  - (iii) Facilities emitting ten (10) tons per year or more of a RECLAIM pollutant during the previous annual reporting period, shall also pay a semi-annual installment based on either (a) one-half (1/2) of the facility's RECLAIM pollutant fees for the previous annual reporting period; or (b) emissions certified pursuant to paragraph (b)(2) and (b)(4) of Rule 2004 in the two (2) quarters falling in the time period that coincides with the first six (6) months of the current reporting period, by the deadline as established by subdivision (e) of this rule for both Cycle 1 and Cycle 2 Facilities.
  - (iv) A fee payment is considered late and subject to the late payment surcharge of paragraph (e)(10) if not received within sixty (60) days of the due date specified in this paragraph.
- (C) If the Executive Officer determines that the APEP emissions reported by a Facility Permit Holder are less than the amount calculated as specified in Rule 2004(b)(2) and (b)(4), the Facility Permit Holder shall pay RECLAIM Pollutant Emission Fees on the difference between the APEP total as determined by the Executive Officer and the reported APEP total as specified in subparagraph (1)(9)(A).
- (D) In the event that certified emissions determined pursuant to Rule 2004(b)(2) and (b)(4), for compliance year beginning January 1, 1995 and after, include emissions calculated using missing data procedures, and these procedures were triggered pursuant to Rule 2011(c)(3) or 2012(c)(3) solely by a failure to electronically report emissions for major sources due to a problem with transmitting the emission data to the District which was beyond the control of the

Facility Permit holder, such portion of the emissions may be substituted by valid emission data monitored and recorded by a certified CEMS, for the purpose of RECLAIM pollutant emission fee determination only, provided that a petition is submitted to the Executive Officer with the appropriate processing fee by the Facility Permit holder. The petition must be made in writing and include all relevant data to clearly demonstrate that the valid emission data were recorded and monitored by a certified CEMS as required by Rules 2011 and 2012 and the only reason for missing data procedures being triggered was due to a problem with transmitting the emission data to the District which was beyond the control of the Facility Permit holder. In addition to the RECLAIM pollutant emission fee, the petitioner shall pay a minimum processing fee as shown in the following table in this subparagraph:

Facility Type	Non-Title V	Title V
FY 2019-20 and thereafter	<del>\$882.71</del> <u>\$913.60</u>	<del>\$1,106.15</del> <u>\$1,144.87</u>

and an additional fee assessed at the applicable hourly rate, for time spent on evaluation in excess of 3 hours, as shown in the table below in this subparagraph:

Facility Type (After 3 hours)	Non-Title V	Title V
FY 2019-20 and thereafter	<del>\$226.39</del> <u>\$234.31/hr</u>	<del>\$283.68</del> <u>\$293.61/hr</u>

(10) Breakdown Emission Report Evaluation Fee

The Facility Permit Holder, submitting a Breakdown Emission Report to seek exclusion of excess emissions from the annual allocations pursuant to Rule 2004 - Requirements, shall pay fees for the evaluation of a Breakdown Emission Report. The Facility Permit Holder shall pay a filing fee of one (1) hour based on the fee rates shown in the table below in this paragraph, at the time of filing of a Breakdown Emission Report, and shall be assessed an evaluation fee at the hourly rate shown in the same table.



Facility Type (After 3 hours)	Non-Title V	Title V
<del>FY 2019-20 and thereafter</del>	<del>\$230.91</del> <u>\$238.99/hr</u> for FY 2023-24, and <del>\$235.53</del> <u>\$247.43/hr</u> for FY 2024-25, and <u>\$251.14/hr</u> for <u>FY 2025-26</u> and thereafter	<del>\$289.36</del> <u>\$299.49/hr</u> for FY 2023-24, and <del>\$295.14</del> <u>\$310.05</u> for FY 2024-25, and <u>\$314.70/hr</u> for <u>FY 2025-26</u> and thereafter

(11) Breakdown Emission Fee

At the end of the time period from July 1 through June 30, the Facility Permit holder shall pay a Breakdown Emission Fee for excess emissions determined pursuant to District Rule 2004 - Requirements. The Facility Permit Holder shall include excess emissions to the total certified RECLAIM emissions to determine the appropriate RECLAIM Pollutant Emission Fee.

(12) Mitigation of Non-Tradeable Allocation Credits

Upon submitting a request to activate non-tradeable allocation credits pursuant to District Rule 2002(h), the RECLAIM Facility Permit Holder shall pay a mitigation fee per ton of credits requested as shown below:

Facility Type	Non-Title V	Title V
<del>FY 2019-20 and thereafter</del>	<del>\$15,409.71</del> <u>\$15,949.</u> <u>05/ton</u> for FY 2023- 24, and <del>\$15,717.90</del> <u>\$16,512.</u> <u>05/ton</u> for FY 2024- 25, and <u>\$16,759.73</u> for <u>FY 2025-26</u> and thereafter	<del>\$19,309.82</del> <u>\$19,985.</u> <u>66/ton</u> for FY 2023- 24, and <del>\$19,696.02</del> <u>\$20,691.</u> <u>16</u> for FY 2024-25, and <u>\$21,001.53</u> for <u>FY 2025-26</u> and thereafter

plus a non-refundable processing fee as shown below:

Facility Type	Non-Title V	Title V
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<p><del>FY 2019-20 and thereafter</del></p>	<p><del>\$153.58</del><u>\$158.96</u> for  FY 2023-24, <del>and</del>  <del>\$156.65</del><u>\$164.56</u> for  FY 2024-25, <del>and</del>  <u>\$167.03</u> for FY  <u>2025-26</u> and  thereafter</p>	<p><del>\$192.47</del><u>\$199.21</u> for  FY 2023-24, <del>and</del>  <del>\$196.32</del><u>\$206.24</u> for  FY 2024-25, <del>and</del>  <u>\$209.33</u> for FY  <u>2025-26</u> and  thereafter</p>
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- (13) Evaluation Fee to Increase an Annual Allocation to a Level Greater than a Facility’s Starting Allocation Plus Non-Tradable Credits

The Facility Permit Holder submitting an application to increase an annual Allocation to a level greater than the facility’s starting allocation plus non-tradable credits pursuant to Rule 2005 – New Source Review shall pay fees for the evaluation of the required demonstration specified in Rule 2005(c)(3). The Facility Permit Holder shall pay an evaluation fee at the applicable hourly rate as shown in the table below:

Facility Type (After 3 hours)	Non-Title V	Title V
<p><del>FY 2019-20 and thereafter</del></p>	<p><del>\$230.91</del><u>\$238.99</u>/hr  for FY 2023-24,  <del>and</del>  <del>\$235.53</del><u>\$247.43</u>/hr  for FY 2024-25,  <del>and</del> <u>\$251.14</u>/hr for  <u>FY 2025-26</u> and  thereafter</p>	<p><del>\$289.36</del><u>\$299.49</u>/hr  for FY 2023-24,  <del>and</del>  <del>\$295.14</del><u>\$310.05</u>/hr  for FY 2024-25,  <del>and</del> <u>\$314.70</u>/hr for  <u>FY 2025-26</u> and  thereafter</p>

- (14) Facility Permit Reissuance Fee for Facilities Exiting RECLAIM

A facility exiting the NOx RECLAIM program pursuant to Rule 2002(f)(8) shall be assessed a Facility Permit Reissuance Fee for the conversion of its RECLAIM Facility Permit to a Command-and-Control Facility Permit. The conversion consists of removal of non-applicable RECLAIM provisions and addition of requirements for applicable command-and-control rules. The Facility Permit Reissuance Fee includes an initial flat fee, plus an additional time and materials (T&M) charge where applicable. Both the

initial flat fee and T&M charge are tiered based on the number of permitted RECLAIM NO<sub>x</sub> sources at the facility. Both the initial flat fee and T&M charge are also differentiated based on a facility’s Title V status.

The initial flat fee to transition from NO<sub>x</sub> RECLAIM Facility Permit to Command-and-Control Facility Permit per Rule 2002(f)(8) shall be paid at the time of filing and assessed according to the following fee schedule.

Number of Permitted RECLAIM NO <sub>x</sub> Sources	Non-Title V	Title V
Less than 10	<del>\$2,770.51</del> <u>\$2,867.48</u> for FY 2023-24, <del>and</del> <del>\$2,825.92</del> <u>\$2,968.70</u> for FY 2024-25, and <u>\$3,013.23</u> for FY 2025-26 and thereafter	<del>\$3,922.41</del> <u>\$4,059.69</u> for FY 2023-24, <del>and</del> <del>\$4,000.86</del> <u>\$4,203.00</u> for FY 2024-25, and <u>\$4,266.05</u> for FY 2025-26 and thereafter
Greater than or equal to 10 and less than 20	<del>\$5,773.15</del> <u>\$5,975.21</u> for FY 2023-24, <del>and</del> <del>\$5,888.61</del> <u>\$6,186.13</u> for FY 2024-25, and <u>\$6,278.92</u> for FY 2025-26 and thereafter	<del>\$7,844.85</del> <u>\$8,119.42</u> for FY 2023-24, <del>and</del> <del>\$8,001.75</del> <u>\$8,406.04</u> for FY 2024-25, and <u>\$8,532.13</u> for FY 2025-26 and thereafter
20 or more	<del>\$11,546.34</del> <u>\$11,950.46</u> for FY 2023-24, <del>and</del> <del>\$11,777.27</del> <u>\$12,372.31</u> for FY 2024-25, and <u>\$12,557.90</u> for FY 2025-26 and thereafter	<del>\$15,689.70</del> <u>\$16,238.84</u> for FY 2023-24, <del>and</del> <del>\$16,003.49</del> <u>\$16,812.06</u> for FY 2024-25, and <u>\$17,064.25</u> for FY 2025-26 and thereafter

An additional T&M charge shall be assessed for time spent on the permit conversion in excess of the number of hours and at the hourly rate specified in the following fee schedule and billed following permit reissuance.

	Non-Title V		Title V	
Number of Permitted RECLAIM NOx Sources	Begin Charging Hourly Rate After (hrs)	T&M Rate (\$/hr)	Begin Charging Hourly Rate After (hrs)	T&M Rate (\$/hr)
Less than 10	12	<del>\$230.91</del> <u>\$238.99</u> for FY 2023-24, <del>and</del> <del>\$235.53</del> <u>\$247.43</u> for FY 2024-25, <del>and</del> <u>\$251.14</u> for FY 2025-26 and thereafter	15	<del>\$261.48</del> <u>\$270.63</u> for FY 2023-24, <del>and</del> <del>\$266.71</del> <u>\$280.18</u> for FY 2024-25, <del>and</del> <u>\$284.38</u> for FY 2025-26 and thereafter
Greater than or equal to 10 and less than 20	25	<del>\$230.91</del> <u>\$238.99</u> for FY 2023-24, <del>and</del> <del>\$235.53</del> <u>\$247.43</u> for FY 2024-25, <del>and</del> <u>\$251.14</u> for FY 2025-26 and thereafter	30	<del>\$261.48</del> <u>\$270.63</u> for FY 2023-24, <del>and</del> <del>\$266.71</del> <u>\$280.18</u> for FY 2024-25, <del>and</del> <u>\$284.38</u> for FY 2025-26 and thereafter
20 or more	50	<del>\$230.91</del> <u>\$238.99</u> for FY 2023-24, <del>and</del> <del>\$235.53</del> <u>\$247.43</u> for FY 2024-25, <del>and</del> <u>\$251.14</u> for FY 2025-26 and thereafter	60	<del>\$261.48</del> <u>\$270.63</u> for FY 2023-24, <del>and</del> <del>\$266.71</del> <u>\$280.18</u> for FY 2024-25, <del>and</del> <u>\$284.38</u> for FY 2025-26 and thereafter

(15) Optional Conversion of Transitioned RECLAIM Facility Permit

A Facility that has transitioned out of the RECLAIM program in accordance with paragraph (l)(14) and that elects to convert all permitted equipment described on the RECLAIM Facility Permit to equipment/process based Permits to Operate (pursuant to Regulation II) shall pay a fee equal to the Change of Condition fee specified in Table FEE RATE-A, in accordance with the Schedule identified in Table IA or IB, for each equipment/process converted.

(m) Title V Facilities

(1) Applicability

The requirements of this subdivision apply only to facilities that are subject to the requirements of Regulation XXX - Title V Permits.

(2) Rule 301 Applicability

All Title V facilities shall be subject to all other provisions of Rule 301 - Permit Fees, except as provided for in this subdivision.

(3) Permit Processing Fees for Facilities Applying for an Initial Title V Facility Permit

(A) The applicant shall pay the following initial fee when the application is submitted:

Title V INITIAL Fee				
Number of Devices	1-20	21-75	76-250	251+
Applications submitted on or after July 1, 2019	<del>\$2,894.00</del> <u>\$2,995.29</u> for FY 2023-24, and <del>\$2,951.88</del> <u>\$3,101.03</u> for FY 2024-25, and <u>\$3,147.54</u> for FY 2025-26 and thereafter	<del>\$9,261.75</del> <u>\$9,585.91</u> for FY 2023-24, and <del>\$9,446.98</del> <u>\$9,924.28</u> for FY 2024-25, and <u>\$10,073.15</u> for FY 2025-26 and thereafter	<del>\$20,839.82</del> <u>\$21,569.21</u> for FY 2023-24, and <del>\$21,256.61</del> <u>\$22,330.60</u> for FY 2024-25, and <u>\$22,665.56</u> for FY 2025-26 and thereafter	<del>\$35,312.37</del> <u>\$36,548.30</u> for FY 2023-24, and <del>\$36,018.61</del> <u>\$37,838.45</u> for FY 2024-25, and <u>\$38,406.03</u> for FY 2025-26 and thereafter

To determine the initial fee when the number of devices is not available, the applicant may substitute the number of active equipment. This fee will be adjusted when the Title V permit is issued and the correct number of devices are known.

(B) The applicant shall, upon notification by the District of the amount due when the permit is issued, pay the following final fee based on the time spent on the application:

Title V FINAL Fee				
Number of Devices	1-20	21-75	76-250	251+
Time Spent in Excess of:	8 Hours	30 Hours	70 Hours	120 Hours
On or after July 1, 2019	<del>\$289.36</del> <u>\$299.49</u> for FY 2023-24, and <del>\$295.14</del> <u>\$310.05</u> for FY 2024-25, and <u>\$314.70</u> for FY 2025-26 and thereafter per hour; up to a maximum total fee of <del>\$35,327.21</del> <u>\$36,563.66</u> for FY 2023-24, and <del>\$36,033.75</del> <u>\$37,854.35</u> for FY 2024-25, and <del>\$38,422.17</del> for FY 2025-26 and thereafter	<del>\$289.36</del> <u>\$299.49</u> for FY 2023-24, and <del>\$295.14</del> <u>\$310.05</u> for FY 2024-25, and <u>\$314.70</u> for FY 2025-26 and thereafter per hour; up to a maximum total fee of <del>\$70,654.40</del> <u>\$73,127.30</u> for FY 2023-24, and <del>\$72,067.49</del> <u>\$75,708.70</u> for FY 2024-25, and <del>\$76,844.33</del> for FY 2025-26 and thereafter	<del>\$289.36</del> <u>\$299.49</u> for FY 2023-24, and <del>\$295.14</del> <u>\$310.05</u> for FY 2024-25, and <u>\$314.70</u> for FY 2025-26 and thereafter per hour; up to a maximum total fee of <del>\$180,863.03</del> <u>\$187,193.24</u> for FY 2023-24, and <del>\$184,480.29</del> <u>\$193,801.16</u> for FY 2024-25, and <del>\$196,708.17</del> for FY 2025-26 and thereafter	<del>\$289.36</del> <u>\$299.49</u> for FY 2023-24, and <del>\$295.14</del> <u>\$310.05</u> for FY 2024-25, and <u>\$314.70</u> for FY 2025-26 and thereafter per hour; up to a maximum total fee of <del>\$264,954.04</del> <u>\$274,227.43</u> for FY 2023-24, and <del>\$270,253.12</del> <u>\$283,907.66</u> for FY 2024-25, and <del>\$288,166.27</del> for FY 2025-26 and thereafter

For applicants that did not pay the correct initial fee based on the actual number of devices, the fee when the permit is issued shall be equal to the correct initial fee less the initial fee actually paid, plus the final fee.

Applications submitted on or prior to January 15, 1998 shall not be subject to the final fee.

- (C) If the facility requests revisions to the existing permit terms or conditions, including permit streamlining, an alternative operating scenario or a permit shield, the facility shall submit additional applications with the applicable fees in subdivisions (c) and (j) for each piece of equipment for which a revision is requested. Evaluation time spent on these additional applications shall be excluded from the time calculated for the billing for initial permit issuance in subparagraph (m)(3)(B).
  - (D) If a new facility is required to obtain a Title V facility permit to construct, the facility shall submit initial Title V fees as specified in paragraph (m)(3). These fees are in addition to the sum of all the applicable fees in subdivisions (c) and (j) for all equipment at the facility.
  - (E) If an existing facility is required to obtain a Title V facility permit because of a modification, the facility shall submit initial Title V fees as specified in paragraph (m)(3). These fees are in addition to the sum of all the applicable fees in subdivisions (c) and (j) for all new and modified equipment at the facility.
- (4) **Permit Revision Fee**  
The permit processing fees for a Facility Permit Amendment or Revision shall be based on the Facility Permit type as specified in Table VII. Facility Permit Amendment or Revision includes any administrative permit revision or amendment, minor permit revision or amendment, de minimis significant permit revision or amendment, and any significant permit revision or amendment.
- (5) **Renewal Fees**  
The fees for renewal of a Title V Facility Permit, at the end of the term specified on the permit, are specified in Table VII. Renewal fees include both an initial processing fee that is due when the application is submitted, and a final fee assessed after SCAQMD evaluation is complete and the permit is issued, and is due upon notification by the SCAQMD of the amount due.
- (6) **Public Notice Fees**  
The holder of, or applicant for, a Title V permit shall either:
- (A) pay the actual cost as invoiced for publication of the notice by prominent advertisement in the newspaper of general circulation in

the area affected where the facility is located and for the mailing of the notice to persons identified in Rule 212(g), or

- (B) arrange publication of the above notice independent of the District option. This notice must be by prominent advertisement in the newspaper of general circulation in the area affected where the facility is located.

Where publication is performed by the owner/operator or an independent consultant, the owner/operator of the source shall provide to the Executive Officer a copy of the proof of publication.

- (7) Public Hearing Fees

The holder of, or applicant for, a Title V permit shall, upon notification by the District of the amount due, pay fees of ~~\$5,792.57~~\$5,995.31 for FY 2023-24, ~~and \$5,908.42~~\$6,206.94 for FY 2024-25, ~~and \$6,300.04~~ for FY 2025-26 and thereafter for FY 2019-20 and thereafter plus ~~\$1,800.98~~\$1,864.01 for FY 2023-24, ~~and \$1,837.00~~\$1,929.82 for FY 2024-25, ~~and \$1,958.77~~ for FY 2025-26 and thereafter for FY 2019-20 and thereafter per hour for a public hearing held on a permit action.

- (8) Application Cancellation

If a Title V permit application is canceled, the applicant shall pay, upon notification of the amount due, a final fee in accordance with this subdivision. The District shall refund the initial fee only if evaluation of the application has not been initiated.

- (9) Notice of Amount Due and Effect of Nonpayment

For fees due upon notification, such notice may be given by personal service or sent by mail, electronic mail, or other electronic means, and shall be due thirty (30) days from the date of personal service, mailing, or electronic transmission. For the purpose of this paragraph, the fee payment will be considered to be received by the District if it is delivered, postmarked, or electronically paid on or before the expiration date stated on the billing notice. If the expiration date falls on a Saturday, Sunday, or a state holiday, the fee payment may be delivered, postmarked, or electronically paid on the next business day following the Saturday, Sunday, or the state holiday with the same effect as if it had been delivered, postmarked, or electronically paid on the expiration date. Nonpayment of the fee within this period of time will result in permit expiration or revocation of the subject permit(s) in accordance with subdivision (f) of Rule 3002. No further applications



will be accepted from the applicant until such time as overdue permit processing fees have been fully paid.

(10) Exclusion Requests

The fees for requesting exclusion or exemption from the Title V program shall be calculated in accordance with Rule 306 – Plan Fees.

(n) All Facility Permit Holders

(1) Applicability

The requirements of this subdivision apply to all non-RECLAIM holders of a Facility Permit.

(2) Rule 301 Applicability

All non-RECLAIM Facility Permit holders or applicants shall be subject to all other provisions of Rule 301 - Permit Fees, except as provided for in this subdivision.

(3) Facility Permit Revision

Except as provided in paragraphs (m)(4) and (m)(5), the permit processing fee for an addition, alteration or revision to a Facility Permit that requires engineering evaluation or causes a change in emissions shall be the sum of applicable fees assessed for each affected equipment as specified in subdivisions (c) and (j). For a non-Title V facility, the facility permit revision fee shall be the applicable facility permit fee in Table VII.

(4) Change of Operating Condition

The permit processing fee for a Change of Operating Condition that requires engineering evaluation or causes a change in emissions shall be the sum of fees assessed for each equipment or process subject to the change of condition as specified in subdivisions (c) and (j).

(5) Fee for Change of Owner/Operator

The Permit Processing Fee for a Change of Owner/Operator of a facility permit shall be determined from Table FEE RATE-C. In addition, an administrative permit revision fee, as specified in Table VII, shall be assessed. All fees billed within the past 3 years from the date of application submittal that are associated with the facility for equipment for which a Change of Owner/Operator or Additional Operator application is filed, and all facility specific fees (such as “Hot Spots” fees), must be paid before the Change of Owner/Operator or Additional Operator application is accepted. If after an application is received, the SCAQMD determines that additional

fees are due, the new owner/operator shall pay such fees within 30 days of notification. If the fees are paid timely, the new owner/operator will not be billed for any additional fees billed to the previous owner/operator.

- (6) Annual Operating Permit Renewal Fee
  - (A) Unless otherwise stated within this subdivision, the Facility Permit holder shall be subject to all terms and conditions pursuant to subdivision (d).
  - (B) An Annual Operating Permit Renewal Fee shall be submitted by the end of the compliance year. Such fee shall be equal to the sum of applicable annual operating permit renewal fees specified in paragraph (d)(2).
  - (C) At least thirty (30) days before the annual renewal date, the owner/operator of equipment under permit will be notified by mail, electronic mail, or other electronic means, of the amount to be paid and the due date. If such notice is not received at least thirty (30) days before the annual renewal date, the owner/operator of equipment under permit shall notify the District on or before the permit renewal date that said notice was not received. If the Annual Operating Permit Renewal Fee is not paid within thirty (30) days after the due date, the permit will expire and no longer be valid. In such a case, the owner/operator will be notified by mail, electronic mail, or other electronic means, of the expiration and the consequences of operating equipment without a valid permit as required by District Rule 203 (Permit to Operate). For the purpose of this subparagraph, the fee payment will be considered to be received by the District if it is delivered, postmarked, or electronically paid on or before the expiration date stated on the billing notice. If the expiration date falls on a Saturday, Sunday, or a state holiday, the fee payment may be delivered, postmarked, or electronically paid on the next business day following the Saturday, Sunday, or state holiday as if it had been delivered, postmarked, or electronically paid on the expiration date.

- (o) Asbestos Fees
  - Any person who is required by District Rule 1403 - Asbestos Emissions from Demolition/Renovation Activities to submit a written notice of intention to

demolish or renovate shall pay at the time of delivery of notification, the Asbestos and Lead Fees specified in Table VI of this rule. Fees are per notification and multiple fees may apply. No notification shall be considered received pursuant to Rule 1403, unless it is accompanied by the required payment. Each revision of a notification shall require a payment of the Revision to Notification fee in Table VI. When a revision involves a change in project size, the person shall pay, in addition to the revision fee, the difference between the fee for the original project size and the revised project size according to Table VI. If the project size does not change for the revision, no additional fees based on project size shall be required. Revisions are not accepted for expired notifications.

For all requests of pre-approved Procedure 5 plans submitted in accordance with Rule 1403(d)(1)(D)(i)(V)(2), the person shall pay the full fee for the first evaluation and shall pay fifty percent (50%) of the applicable fee for each subsequent pre-approved Procedure 5 plan evaluation.

(p) Lead Abatement Notification Fees

A person who is required by a federal or District rule to submit written notice of intent to abate lead shall, at the time of delivery of notification, pay the appropriate renovation and abatement fee specified in Table VI of this rule. Fees are per notification and multiple fees may apply. No notification shall be considered received unless it is accompanied by the required payment. Each revision of a notification shall require a payment of the Revision to Notification fee in Table VI. When a revision involves a change in project size, the person shall pay, in addition to the revision fee, the difference between the fee for the original project size and the revised project size according to Table VI. If the project size does not change for the revision, no additional fees based on project size shall be required. Revisions are not accepted for expired notifications.

(q) NESHAP Evaluation Fee

(1) At the time of filing an application for a Change of Operating Conditions submitted solely to comply with the requirements of a NESHAP, a NESHAP Evaluation Fee shall be paid. The fee shall be ~~\$423.49~~\$438.31. Additional fees shall be assessed at a rate of ~~\$209.31~~\$216.64 per hour for time spent in the evaluation in excess of two (2) hours, to a maximum total fee not to exceed the applicable Change of Conditions Fees listed for each affected piece of equipment as specified in Table FEE RATE-A.

(2) Payment of all applicable fees shall be due in thirty (30) days from the date of personal service, mailing, or electronic transmission of the notification of the amount due. Non-payment of the fees within this time period will result in expiration of the permit. For the purpose of this paragraph, the fee payment will be considered to be received by the District if it is delivered, postmarked, or electronically paid on or before the expiration date stated on the billing notice. If the expiration date falls on a Saturday, Sunday, or a state holiday, the fee payment may be delivered, postmarked, or electronically paid on the business day following the Saturday, Sunday, or the state holiday, with the same effect as if it had been delivered, postmarked, or electronically paid on the expiration date. No further applications will be accepted until such time as all overdue fees have been fully paid.

(r) Fees for Certification of Clean Air Solvents

At the time of filing for a Clean Air Solvent certificate, the applicant shall submit a fee of ~~\$1,829.96~~\$1,894.01 for each product to be tested. Additional fees will be assessed at the rate of ~~\$170.99~~\$176.97 per hour for time spent on the analysis/certification process in excess of 12 hours. Adjustments, including refunds or additional billings, shall be made to the submitted fee as necessary. A Clean Air Solvent Certificate shall be valid for five (5) years from the date of issuance and shall be renewed upon the determination of the Executive Officer that the product(s) containing a Clean Air Solvent continue(s) to meet Clean Air Solvent criteria, and has not been reformulated. The renewal fee shall be ~~\$153.57~~\$158.94 per certificate.

(s) Fees for Certification of Consumer Cleaning Products Used at Institutional and Commercial Facilities

At the time of filing for certification of any Consumer Cleaning Products Used at Institutional and Commercial Facilities, the applicant shall submit a fee of ~~\$1,829.96~~\$1,894.01 for each product to be tested, plus an additional fee of ~~\$365.07~~\$377.85 for quantification of total nitrogen, total phosphorous, and trace metals by a contracting laboratory. Additional fees will be assessed at the rate of ~~\$170.99~~\$176.97 per hour for time spent on the analysis/certification process in excess of 12 hours. Adjustments, including refunds or additional billings, shall be made to the submitted fee as necessary. A Consumer Cleaning Products Used at

Institutional and Commercial Facilities Certificate shall be valid for three (3) years from the date of issuance and shall be renewed upon the determination of the Executive Officer that the product(s) certified as a Consumer Cleaning Products Used at Institutional and Commercial Facilities continue(s) to meet Consumer Cleaning Products Used at Institutional and Commercial Facilities criteria, and has not been reformulated. The renewal fee shall be ~~\$153.57~~\$158.94 per certificate.

(t) All Facility Registration Holders

(1) Applicability

The requirements of this subdivision apply to all holders of a Facility Registration.

(2) Rule 301 Applicability

Unless specifically stated otherwise, all Facility Registration holders shall be subject to all other provisions of Rule 301 - Permit Fees.

(3) Fee Applicability to Existing Facilities

Existing facilities entering the Facility Registration Program shall pay no fee if no changes are initiated by actions of the permittee to the existing permit terms or conditions or to the draft Facility Registration prepared by the District.

(4) Duplicate of Facility Registrations

A request for a duplicate of a Facility Registration shall be made in writing by the permittee. The permittee shall, at the time a written request is submitted, pay ~~\$33.95~~\$35.14 for the first page and ~~\$2.37~~\$2.45 for each additional page in the Facility Registration.

(5) Reissued Facility Registrations

A request for a reissued Facility Registration shall be made in writing by the permittee where there is a name or address change without a change of owner/operator or location, or for an administrative change in permit description or a change in permit conditions to reflect actual operating conditions, which do not require any engineering evaluation, and do not cause a change in emissions. The permittee shall, at the time a written request is submitted, pay ~~\$263.01~~\$272.22 for the first equipment listed in the Facility Registration plus ~~\$2.37~~\$2.45 for each additional equipment listed in the Facility Registration.

(u) Fees for Non-permitted Emission Sources Subject to Rule 222

(1) Initial Filing Fee

Prior to the operation of the equipment, the owner/operator of an emission source subject to Rule 222 shall pay to the District an initial non-refundable non-transferable filing and processing fee of ~~\$260.61~~\$269.73 for FY 2023-24, ~~and \$265.82~~\$279.25 for FY 2024-25, ~~and \$283.44~~ for FY 2025-26 and thereafter for each emission source.

(2) Change of Owner/Operator or Location

If the owner/operator or the location of an emission source subject to Rule 222 changes, the current owner/operator must file a new application for Rule 222 and pay to the District an initial non-refundable non-transferable filing and processing fee of ~~\$260.61~~\$269.73 for FY 2023-24, ~~and \$265.82~~\$279.25 for FY 2024-25, ~~and \$283.44~~ for FY 2025-26 and thereafter for each emission source.

(3) Annual Renewal Fee

On an annual re-filing date set by the Executive Officer the owner/operator of a source subject to Rule 222 shall pay a renewal fee of ~~\$260.61~~\$269.73 for FY 2023-24, ~~and \$265.82~~\$279.25 for FY 2024-25, ~~and 283.44~~ for FY 2025-26 and thereafter (except for non-retrofitted boilers). At least thirty (30) days before such annual re-filing date, all owners/operators of emission sources subject to Rule 222 will be notified by mail, electronic mail, or other electronic means, of the amount to be paid and the due date for the annual re-filing fee.

(4) Notification of Expiration

If the annual re-filing fee is not paid within thirty (30) days after the due date, the filing will expire and no longer be valid. In such case, the owner/operator will be notified by mail, electronic mail, or other electronic means, of the expiration and the consequences of operating equipment without a valid Rule 222 filing.

(5) Reinstating Expired Filings

To re-establish expired filings, the owner/operator of a source subject to Rule 222 shall pay a reinstatement fee of fifty percent (50%) of the amount of fees due per emission source. Payment of all overdue fees shall be made in addition to the reinstatement surcharge. Payment of such fees shall be made within one year of the date of expiration. If the period of expiration has exceeded one year or the affected equipment has been altered, the

owner/operator of an emission source subject to Rule 222 shall file a new application and pay all overdue fees.

(v) Fees for Expedited Processing Requests

An applicant has the option to request expedited processing for an application for a permit, CEQA work, an application for an ERC/STC, Air Dispersion Modeling, HRA, Source Test Protocols and Report Fees and Asbestos Procedure 4 & 5 notifications. A request for expedited processing pursuant to this section shall be made upon initial application submittal. Expedited processing is intended to be performed by District Staff strictly during overtime work. Approval of such a request is contingent upon the District having necessary procedures in place to implement an expedited processing program and having available qualified staff for overtime work to perform the processing requested. The applicant shall be notified whether or not the request for expedited processing has been accepted within 30 days of submittal of the request. If the request for expedited processing is not accepted by the District, the additional fee paid for expedited processing will be refunded to the applicant.

(1) Permit Processing Fee

Fees for requested expedited processing of permit applications will be an additional fee of fifty percent (50%) of the applicable base permit processing fee (after taking any discounts for identical equipment but not the higher fee for operating without a permit) by equipment schedule. For schedule F and higher as shown in the table below in this paragraph, expedited processing fees will include an additional hourly fee, as set forth in the applicable “Non-Title V Added Base Hourly Fee” or “Title V Added Base Hourly Fee” columns, when the processing time exceeds times as indicated in the “Processing Time Exceeding” column; but not to exceed the total amounts in the applicable “Non-Title V Maximum Added Base Cap Fee” or “Title V Maximum Added Base Cap Fee” columns.

Processing Time Exceeding	Schedule	Non-Title V Added Base Hourly Fee	Non-Title V Maximum Added Base Cap Fee	Title V Added Base Hourly Fee	Title V Maximum Added Base Cap Fee
99 hours	F	<del>\$346.38</del> <u>\$358.50</u> for FY 2023-24, and <del>\$353.31</del> <u>\$371.17</u> for FY 2024-25, and <u>\$376.73</u> for FY 2025-26 and thereafter	<del>\$65,110.32</del> <u>\$67,389.18</u> for FY 2023-24, and <del>\$66,412.53</del> <u>\$69,768.02</u> for FY 2024-25, and <u>\$70,814.54</u> for FY 2025-26 and thereafter	<del>\$426.86</del> <u>\$441.80</u> for FY 2023-24, and <del>\$435.40</del> <u>\$457.40</u> for FY 2024-25, and <u>\$464.26</u> for FY 2025-26 and thereafter	<del>\$81,589.39</del> <u>\$84,445.02</u> for FY 2023-24, and <del>\$83,221.18</del> <u>\$87,425.93</u> for FY 2024-25, and <u>\$88,737.32</u> for FY 2025-26 and thereafter
117 hours	G	<del>\$346.38</del> <u>\$358.50</u> for FY 2023-24, and <del>\$353.31</del> <u>\$371.17</u> for FY 2024-25, and <u>\$376.73</u> for FY 2025-26 and thereafter	<del>\$111,549.30</del> <u>\$115,453.53</u> for FY 2023-24, and <del>\$113,780.29</del> <u>\$119,529.04</u> for FY 2024-25, and <u>\$121,321.97</u> for FY 2025-26 and thereafter	<del>\$426.86</del> <u>\$441.80</u> for FY 2023-24, and <del>\$435.40</del> <u>\$457.40</u> for FY 2024-25, and <u>\$464.26</u> for FY 2025-26 and thereafter	<del>\$139,781.82</del> <u>\$144,674.18</u> for FY 2023-24, and <del>\$142,577.45</del> <u>\$149,781.17</u> for FY 2024-25, and <u>\$152,027.89</u> for FY 2025-26 and thereafter
182 hours	H	<del>\$346.38</del> <u>\$358.50</u> for FY 2023-24, and <del>\$353.31</del> <u>\$371.17</u> for FY 2024-25, and <u>\$376.73</u> for FY 2025-26 and thereafter	<del>\$141,834.68</del> <u>\$146,798.89</u> for FY 2023-24, and <del>\$144,671.37</del> <u>\$151,980.89</u> for FY 2024-25, and <u>\$154,260.61</u> for FY 2025-26 and thereafter	<del>\$426.86</del> <u>\$441.80</u> for FY 2023-24, and <del>\$435.40</del> <u>\$457.40</u> for FY 2024-25, and <u>\$464.26</u> for FY 2025-26 and thereafter	<del>\$177,732.25</del> <u>\$183,952.88</u> for FY 2023-24, and <del>\$181,286.90</del> <u>\$190,446.42</u> for FY 2024-25, and <u>\$193,303.12</u> for FY 2025-26 and thereafter

(2) CEQA Fee

Fees for requested expedited CEQA work will be an additional fee based upon actual review and work time billed at a rate for staff overtime which is equal to the staff's hourly rate of ~~\$209.31~~\$216.64 plus ~~\$108.55~~\$112.35 per hour (one half of hourly plus mileage). The established CEQA fees found in the provisions of Rule 301(j) shall be paid at the time of filing with the additional overtime costs billed following permit issuance.



Notwithstanding other provisions of this section, fees are due at the time specified in the bill which will allow a reasonable time for payment. This proposal is contingent upon the ability of the District to implement the necessary policies and procedures and the availability of qualified staff for overtime work.

(3) CEMS, FSMS, and ACEMS Fee

Fees for requested expedited processing of CEMS, FSMS, and ACEMS applications will be an additional fee based upon actual review and work time billed at a rate for staff overtime which is equal to the staff's hourly rate of ~~\$209.31~~\$216.64 plus ~~\$108.55~~\$112.35 per hour (one half of hourly plus mileage). The established "Basic Fee" schedule found in the CEMS, FSMS, and ACEMS Fee Schedule in TABLE IIB shall be paid at the time of filing with the additional overtime costs billed following project completion. Notwithstanding other provisions of this section, fees are due at the time specified in the bill which will allow a reasonable time for payment. A request for expedited CEMS, FSMS, and ACEMS application work can only be made upon initial work submittal, and approval of such a request is contingent upon the ability of the District to implement the necessary policies and procedures and the availability of qualified staff for overtime work.

(4) Air Dispersion Modeling and HRA Fees

Fees for requested expedited review and evaluation of air dispersion modeling and health risk assessments will be an additional fee based upon actual review and work time billed at a rate for staff overtime which is equal to the staff's hourly rate of ~~\$175.29~~\$181.43 plus ~~\$90.94~~\$94.09 per hour (one half of hourly plus mileage).

(5) ERC/STC Application Fees

Fees for requested expedited review and evaluation of ERC/STC application fees will be an additional fee based upon actual review and work time billed at a rate for staff overtime which is equal to the staff's hourly rate of ~~\$209.31~~\$216.64 plus ~~\$108.55~~\$112.35 per hour (one half of hourly plus mileage).

(6) Procedure 4 & 5 Evaluation

Fees for requested expedited reviews and evaluation of Procedure 4 or 5 plans per Rule 301(o) Asbestos Fees will be an additional fee of fifty percent (50%) of the Procedure 4 & 5 plan evaluation fee.

- (w) Enforcement Inspection Fees for Statewide Portable Equipment Registration Program (PERP)
  - (1) Registered Portable Equipment Unit Inspection Fee

Registered portable equipment units are those which emit PM10 in excess of that emitted by an associated engine alone. An hourly fee of \$115.00 shall be assessed for a triennial portable equipment unit inspection, including the subsequent investigation and resolution of violations, if any, of applicable state and federal requirements, not to exceed \$590.00 per unit.
  - (2) Registered Tactical Support Equipment (TSE) Inspection Fee

Registered TSE includes registered equipment using a portable engine, including turbines, that meet military specifications, owned by the U.S. Department of Defense, the U.S. military services, or its allies, and used in combat, combat support, combat service support, tactical or relief operations, or training for such operations.

    - (A) To determine compliance with all applicable state and federal requirements, each registered TSE unit will be inspected once per calendar year.
      - (i) For registered TSE units determined to be in compliance with all applicable state and federal requirements during the annual inspection:
        - (a) A fee for the annual inspection of a single registered TSE unit shall be assessed at a unit cost of \$90.00.
        - (b) A fee for annual inspection of two or more registered TSE units at a single location shall be assessed at the lesser of the following costs:
          - (1) The actual time to conduct the inspection at the rate of \$115.00 per hour; or
          - (2) A unit cost of \$90.00 per registered TSE unit inspected.
      - (ii) For registered TSE units determined to be out of compliance with one or more applicable state or federal requirements during the annual inspection, fees for the annual inspection (including the subsequent investigation and resolution of the violation) shall be assessed at the lesser of the following costs:

- (1) The actual time to conduct the inspection at the rate of \$115.00 per hour; or
  - (2) A unit cost of \$90.00 per registered TSE unit inspected.
- (3) **Off-hour Inspection Fee**

In addition to the inspection fees stated above, any arranged inspections requested by the holder of the registration that are scheduled outside of District normal business hours may be assessed an additional off-hour inspection fee of \$60.00 per hour for the time necessary to complete the inspection.
- (4) **Notice to Pay and Late Payment Surcharge**

A notice to pay the inspection fees will be sent by mail, electronic mail, or other electronic means, to the registration holder. Fees are due and payable immediately upon receipt of the notice to pay. Failure to pay the inspection fees within 120 days of the date of the initial notice to pay may result in the suspension or revocation of the registration by CARB. Once a registration has been suspended, CARB will not consider reinstatement until all fees due have been paid in full.
- (x) **Notification Fees for Rules 1118.1, 1149, 1166, and 1466**

Any person who is required by the District to submit a written notice pursuant to Rules 1118.1, 1149, 1166, 1466, or for soil vapor extraction projects shall pay a notification fee of ~~\$76.55~~\$79.23 per notification.
- (y) **Fees for the Certification of Equipment Subject to the Provisions of Rules 1111, 1121 and 1146.2**
  - (1) **Initial Certification Fee**

Any person requesting certification pursuant to Rules 1111, 1121 or 1146.2 shall pay a fee of ~~\$705.77~~\$730.47 per certification letter for each family of model series certified. This fee shall be paid in addition to the fees paid to review any associated source test report(s).
  - (2) **Additional Fees for Modification or Extension of Families to Include a New Model(s)**

Any person requesting a modification or extension of a certification already issued to include a new model(s) shall pay an additional fee of ~~\$352.89~~\$365.24 for certification of new models added by extension to the

previously certified model series per request.

- (3) Failure to pay all certification fees shall result in the revocation of each certified piece of equipment that was evaluated for which fee payment has not been received within 30 days after the due date.
  
- (z) “No Show” Fee for Rule 461 – Gasoline Dispensing Equipment Scheduled Testing
  - (1) Reverification, and Performance Testing

If a testing company and/or tester does not show for a Reverification test, or Performance test within one hour of its original scheduled time, and an SCAQMD inspector arrives for the inspection, a “No Show” fee of ~~\$518.94~~\$537.10 shall be charged to the testing company and/or tester. The fee shall be paid within 60 days of the date of the invoice. If the fee is not paid, the account will become delinquent 30 days after the due date. Any delinquent account holder will not be allowed to schedule any future tests within SCAQMD jurisdiction until all overdue fees are paid in full.
  - (2) Pre-Backfill Inspection

If a contracting company is not ready for a Pre-Backfill inspection of its equipment at the original scheduled time, and/or did not notify the SCAQMD inspector of postponement/cancellation at least three hours prior to the scheduled time, a “No Show” fee of ~~\$518.94~~\$537.10 shall be charged to the contracting company. The fee shall be paid within 60 days of the date of the invoice. If the fee is not paid, the account will become delinquent 30 days after the due date. Any delinquent account holder will not be allowed to schedule any future pre-backfill inspections within SCAQMD jurisdiction until all overdue fees are paid in full.
  
- (aa) Refinery Related Community Air Monitoring System Annual Operating and Maintenance Fees
  - (1) The owner or operator of a petroleum refinery subject to Rule 1180 shall pay an annual operating and maintenance fee for a refinery-related community air monitoring system designed, developed, installed, operated, and maintained by SCAQMD in accordance with California Health and Safety Code Section 42705.6.
  - (2) The annual operating and maintenance fee per facility required by paragraph (aa)(1) shall be as follows:

Facility Name* and Location	FY 22-23	FY 23-24	FY 24-25 (and thereafter)
	Annual Operating and Maintenance Fee	Annual Operating and Maintenance Fee	Annual Operating and Maintenance Fee
Andeavor Corporation (Carson)	\$917,253.56	\$936,417.46	\$954,710.26
Andeavor Corporation (Wilmington)	\$458,626.78	\$468,208.73	\$477,355.13
Chevron U.S.A, Inc. (El Segundo)	\$917,253.56	\$936,417.46	\$954,710.26
Phillips 66 Company (Carson)	\$458,626.78	\$468,208.73	\$477,355.13
Phillips 66 Company (Wilmington)	\$458,626.78	\$468,208.73	\$477,355.13
PBF Energy, Torrance Refining Company (Torrance)	\$917,253.56	\$936,417.46	\$954,710.26
Valero Energy (Wilmington)	\$458,626.78	\$468,208.73	\$477,355.13

\*Based on the current facility names. Any subsequent owner(s) or operator(s) of the above listed facilities shall be subject to this rule.

- (3) The annual operating and maintenance fee required by this subdivision shall be billed with the annual operating permit renewal fee required by subdivision (d) beginning in calendar year 2020. If the annual operating and maintenance fee required by this subdivision is not paid in full within sixty (60) calendar days of its due date, a ten-percent (10%) penalty shall be imposed every sixty (60) calendar days from the due date.
- (4) No later than January 1, 2022 and every three years thereafter, the Executive Officer shall reassess the annual operating and maintenance fee required by

this subdivision to ensure that the fee is consistent with the requirements of the California Health and Safety Code Section 42705.6 (f)(1) and (f)(2).

(ab) Defense of Permit

Within 10 days of receiving a complaint or other legal process initiating a challenge to the SCAQMD's issuance of a permit, the SCAQMD shall notify the applicant or permit holder in writing. The applicant or permit holder may, within 30 days of posting of the notice, request revocation of the permit or cancellation of the application. An applicant or permit holder not requesting revocation or cancellation within 30 days of receipt of notice from the District shall be responsible for reimbursement to the District for all reasonable and necessary costs to defend the issuance of a permit or permit provisions against a legal challenge, including attorney's fees and legal costs. The Executive Officer will invoice the applicant or permit holder for fees and legal costs at the conclusion of the legal challenge. The SCAQMD and the applicant or permit holder will negotiate an indemnity agreement within 30 days of the notice by SCAQMD to the applicant or permit holder. The agreement will include, among other things, attorneys' fees and legal costs. The Executive Officer or designee may execute an indemnity agreement only after receiving authorization from the Administrative Committee. The Executive Officer may in his discretion, waive all or any part of such costs upon a determination that payment for such costs would impose an unreasonable hardship upon the applicant or permit holder.

(ac) Monitoring and Sampling Fees Related to Metal TAC Monitoring Facilities

(1) This fee is applicable to all facilities that elect to have the South Coast AQMD conduct Monitoring and Sampling. The fees include monitoring equipment, material, labor, sample retrieval, sample analysis, construction and other associated fees. An owner or operator shall be responsible for the fees for Monitoring and Sampling from the date specified in the Alternative or Reduced Alternative Monitoring and Sampling Plan. South Coast AQMD typically deploys two field staff members to perform field work due to potential hazards encountered in the field. During the review of an Alternative Monitoring and Sampling or Reduced Alternative Monitoring

and Sampling Plan, the Executive Officer will evaluate and determine if it is appropriate to have only one field staff member to conduct Monitoring and Sampling at the Metal TAC Monitoring Facility. A Metal TAC Monitoring Facility would be notified of the Executive Officer’s decision at the time of approval of the Alternative or Reduced Alternative Monitoring and Sampling Plan. The Executive Officer’s decision on the number of field staff members needed will be based on the following factors:

- Height of the monitor
- Use of a ladder
- Sampling schedule
- Access to the facility
- Safety concerns

- (2) The owner or operator of a Metal TAC Monitoring Facility, as defined in Rule 1480 subdivision (c), that elects to have the Executive Officer conduct Monitoring and Sampling pursuant to Rule 1480(g)(1) shall pay the operating and maintenance fees based on the sampling frequency, number of monitors, location of monitors, and type of monitors as specified in the most recently approved Alternative or Reduced Alternative Monitoring and Sampling Plan.
- (3) The monthly Monitoring and Sampling fee per facility required by paragraph (ac)(1) shall be as follows:

**Alternative or Reduced Alternative Monitoring and Sampling Plan Monthly Monitoring Fees**

	Number and Type of Monitor	Sampling Frequency			
		1 in 3 Days		1 in 6 Days	
		2 Staff	1 Staff	2 Staff	1 Staff
Base	1 - Metal TAC Monitor - Hexavalent Chromium	<del>\$10,560.00</del> <u>\$10,929.60</u>	<del>\$6,864.00</del> <u>\$7,104.24</u>	<del>\$5,280.00</del> <u>5,464.80</u>	<del>\$3,696.00</del> <u>\$3,825.36</u>
	1 - Metal TAC Monitor – Non-Hexavalent Chromium	<del>\$5,808.00</del> <u>6,011.28</u>	<del>\$3,696.00</del> <u>\$3,825.36</u>	<del>\$3,168.00</del> <u>3,278.88</u>	<del>\$2,112.00</del> <u>\$2,185.92</u>

	1 - Metal TAC Monitor – Hexavalent Chromium & 1 - Metal TAC Monitor – Non-Hexavalent Chromium	<del>\$13,728.00</del> <u>\$14,208.48</u>	<del>\$8,976.00</del> <u>\$9,290.16</u>	<del>\$6,864.00</del> <u>7,104.24</u>	<del>\$4,752.00</del> <u>\$4,918.32</u>
Additional	1- Metal TAC Monitor - Hexavalent Chromium	<del>\$4,224.00</del> <u>4,371.84</u>	<del>\$3,696.00</del> <u>\$3,825.36</u>	<del>\$2,640.00</del> <u>2,732.40</u>	<del>\$2,112.00</del> <u>\$2,185.92</u>
	1- Metal TAC Monitor – Non-Hexavalent Chromium	<del>\$2,640.00</del> <u>2,732.40</u>	<del>\$2,112.00</del> <u>\$2,185.92</u>	<del>\$1,584.00</del> <u>1,639.44</u>	<del>\$1,056.00</del> <u>\$1,092.96</u>
Other	1 – Wind Monitor	<del>\$528.00</del> <u>46.48</u>	<del>\$528.00</del> <u>46.48</u>	<del>\$528.00</del> <u>46.48</u>	<del>\$528.00</del> <u>46.48</u>

- (4) The fees for a wind monitor are ~~\$528.00~~\$546.48 per month, if the owner or operator of a Metal TAC Monitoring Facility elects to have the South Coast AQMD collect wind speed and direction data to meet the requirements of Rule 1480(f)(8).
- (5) If the Executive Officer contracts Monitoring and Sampling, as defined in Rule 1480 subdivision (c), with a third-party contractor, the fees would be specified by the third-party contractor.
- (6) The number, type, and location of the monitors is specified in the initial Rule 1480 Alternative Monitoring and Sampling Plan and maintained in the most recently approved Rule 1480 Alternative or Reduced Alternative Monitoring and Sampling Plan.
- (7) The operating and maintenance fees shall be billed on a monthly basis with payments due on or before the end of the month for which Monitoring and Sampling is required under Rule 1480 and include any other unpaid operating and maintenance fees. If the operating and maintenance fee is not



paid in full within 60 calendar days of its due date, a 10 percent surcharge shall be imposed.

- (8) If Monitoring and Sampling pursuant to Rule 1480 is no longer required by the Executive Officer or if the sampling frequency is modified in the middle of a month, an owner or operator shall pay fees at a prorated amount.
- (9) If the number and/or type of monitors is modified in the middle of a month, an owner or operator shall pay fees at a prorated amount.

(ad) Severability

If any provision of this rule is held by judicial order to be invalid, or invalid or inapplicable to any person or circumstance, such order shall not affect the validity of the remainder of this rule, or the validity or applicability of such provision to other persons or circumstances. In the event any of the exceptions to this rule are held by judicial order to be invalid, the persons or circumstances covered by the exception shall instead be required to comply with the remainder of this rule.

**TABLE FEE RATE-A. FY 2023-24  
SUMMARY PERMIT FEE RATES - PERMIT PROCESSING, CHANGE OF  
CONDITIONS, ALTERATION/MODIFICATION**

Schedule	Non-Title V			Title V		
	Permit Processing	Change of Condition	Alteration/Modification	Permit Processing	Change of Condition	Alteration/Modification
A	<del>\$2,216.65</del> <u>\$2,294.23</u>	<del>\$1,154.61</del> <u>\$1,195.02</u>	<del>\$2,216.65</del> <u>\$2,294.23</u>	<del>\$2,777.67</del> <u>\$2,874.89</u>	<del>\$1,446.83</del> <u>\$1,497.47</u>	<del>\$2,777.67</del> <u>\$2,874.89</u>
A1	<del>\$2,216.65</del> <u>\$2,294.23</u>	<del>\$1,154.61</del> <u>\$1,195.02</u>	<del>\$2,216.65</del> <u>\$2,294.23</u>	<del>\$2,777.67</del> <u>\$2,874.89</u>	<del>\$1,446.83</del> <u>\$1,497.47</u>	<del>\$2,777.67</del> <u>\$2,874.89</u>
B	<del>\$3,532.84</del> <u>\$3,656.49</u>	<del>\$1,750.12</del> <u>\$1,811.37</u>	<del>\$3,532.84</del> <u>\$3,656.49</u>	<del>\$4,426.95</del> <u>\$4,581.89</u>	<del>\$2,193.07</del> <u>\$2,269.83</u>	<del>\$4,426.95</del> <u>\$4,581.89</u>
B1	<del>\$5,587.92</del> <u>\$5,783.50</u>	<del>\$3,028.89</del> <u>\$3,134.90</u>	<del>\$5,587.92</del> <u>\$5,783.50</u>	<del>\$7,002.18</del> <u>\$7,247.26</u>	<del>\$3,795.50</del> <u>\$3,928.34</u>	<del>\$7,002.18</del> <u>\$7,247.26</u>
C	<del>\$5,587.92</del> <u>\$5,783.50</u>	<del>\$3,028.89</del> <u>\$3,134.90</u>	<del>\$5,587.92</del> <u>\$5,783.50</u>	<del>\$7,002.18</del> <u>\$7,247.26</u>	<del>\$3,795.50</del> <u>\$3,928.34</u>	<del>\$7,002.18</del> <u>\$7,247.26</u>
D	<del>\$7,712.27</del> <u>\$7,982.20</u>	<del>\$5,180.24</del> <u>\$5,361.55</u>	<del>\$7,712.27</del> <u>\$7,982.20</u>	<del>\$9,664.22</del> <u>\$10,002.47</u>	<del>\$6,491.36</del> <u>\$6,718.56</u>	<del>\$8,664.22</del> <u>\$9,642.22</u> <del>\$8,967.45</del> <u>\$10,002.47</u>
E	<del>\$8,866.78</del> <u>\$9,177.12</u>	<del>\$7,605.88</del> <u>\$7,872.09</u>	<del>\$8,866.78</del> <u>\$9,177.12</u>	<del>\$11,110.90</del> <u>\$11,499.78</u>	<del>\$9,530.89</del> <u>\$9,864.47</u>	<del>\$11,110.90</del> <u>\$11,499.78</u>
F	<del>\$22,282.75</del> <u>\$23,062.65</u> + T&M	<del>\$11,104.08</del> <u>\$11,492.72</u> + T&M	<del>\$17,664.26</del> <u>\$18,282.51</u> + T&M	<del>\$27,922.40</del> <u>\$28,899.68</u> + T&M	<del>\$13,914.47</del> <u>\$14,401.48</u> + T&M	<del>\$22,134.99</del> <u>\$22,909.71</u> + T&M
G	<del>\$26,300.58</del> <u>\$27,221.10</u> + T&M	<del>\$18,842.91</del> <u>\$19,502.41</u> + T&M	<del>\$21,682.06</del> <u>\$22,440.93</u> + T&M	<del>\$32,957.09</del> <u>\$34,110.59</u> + T&M	<del>\$23,611.96</del> <u>\$24,438.38</u> + T&M	<del>\$27,169.64</del> <u>\$28,120.58</u> + T&M
H	<del>\$40,755.23</del> <u>\$42,181.66</u> + T&M	<del>\$23,891.26</del> <u>\$24,727.45</u> + T&M	<del>\$36,136.71</del> <u>\$37,401.49</u> + T&M	<del>\$51,070.14</del> <u>\$52,857.59</u> + T&M	<del>\$29,940.65</del> <u>\$30,988.57</u> + T&M	<del>\$45,282.71</del> <u>\$46,867.60</u> + T&M

Schedule	Begin Charging Hourly Rate After (hrs)	Non-Title V T & M Rate (\$/hr)	Non-Title V Not to Exceed (\$)	Title V T & M Rate (\$/hr)	Title V Not to Exceed (\$)
F	99	<del>\$230.91</del> <u>\$238.99</u>	<del>\$43,406.88</del> <u>\$44,926.12</u>	<del>\$289.36</del> <u>\$299.49</u>	<del>\$54,392.94</del> <u>\$56,296.69</u>
G	117	<del>\$230.91</del> <u>\$238.99</u>	<del>\$74,366.16</del> <u>\$76,968.98</u>	<del>\$289.36</del> <u>\$299.49</u>	<del>\$93,187.83</del> <u>\$96,449.40</u>

H	182	<del>\$230.91</del> <u>\$238.99</u>	<del>\$94,556.44</del> <u>\$97,865.92</u>	<del>\$289.36</del> <u>\$299.49</u>	<del>\$118,488.13</del> <u>\$122,635.21</u>
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**TABLE FEE RATE-A. FY 2024-25 and thereafter  
SUMMARY PERMIT FEE RATES - PERMIT PROCESSING, CHANGE OF  
CONDITIONS, ALTERATION/MODIFICATION**

Schedule	Non-Title V			Title V		
	Permit Processing	Change of Condition	Alteration/ Modification	Permit Processing	Change of Condition	Alteration/ Modification
A	<del>\$2,260.98</del> <u>\$2,375.21</u>	<del>\$1,177.70</del> <u>\$1,237.20</u>	<del>\$2,260.98</del> <u>\$2,375.21</u>	<del>\$2,833.22</del> <u>\$2,976.37</u>	<del>\$1,475.77</del> <u>\$1,550.33</u>	<del>\$2,833.22</del> <u>\$2,976.37</u>
A1	<del>\$2,260.98</del> <u>\$2,375.21</u>	<del>\$1,177.70</del> <u>\$1,237.20</u>	<del>\$2,260.98</del> <u>\$2,375.21</u>	<del>\$2,833.22</del> <u>\$2,976.37</u>	<del>\$1,475.77</del> <u>\$1,550.33</u>	<del>\$2,833.22</del> <u>\$2,976.37</u>
B	<del>\$3,603.49</del> <u>\$3,785.55</u>	<del>\$1,785.12</del> <u>\$1,875.31</u>	<del>\$3,603.49</del> <u>\$3,785.55</u>	<del>\$4,515.49</del> <u>\$4,743.63</u>	<del>\$2,236.93</del> <u>\$2,349.95</u>	<del>\$4,515.49</del> <u>\$4,743.63</u>
B1	<del>\$5,699.67</del> <u>\$5,987.65</u>	<del>\$3,089.47</del> <u>\$3,245.56</u>	<del>\$5,699.67</del> <u>\$5,987.65</u>	<del>\$7,142.23</del> <u>\$7,503.09</u>	<del>\$3,871.41</del> <u>\$4,067.01</u>	<del>\$7,142.23</del> <u>\$7,503.09</u>
C	<del>\$5,699.67</del> <u>\$5,987.65</u>	<del>\$3,089.47</del> <u>\$3,245.56</u>	<del>\$5,699.67</del> <u>\$5,987.65</u>	<del>\$7,142.23</del> <u>\$7,503.09</u>	<del>\$3,871.41</del> <u>\$4,067.01</u>	<del>\$7,142.23</del> <u>\$7,503.09</u>
D	<del>\$7,866.51</del> <u>\$8,263.97</u>	<del>\$5,283.84</del> <u>\$5,550.80</u>	<del>\$7,866.51</del> <u>\$8,263.97</u>	<del>\$9,857.51</del> <u>\$10,355.56</u>	<del>\$6,621.19</del> <u>\$6,955.72</u>	<del>\$9,146.82</del> <u>\$8,857.51</u> <del>\$8,966.56</del> <u>\$10,355.56</u>
E	<del>\$9,044.11</del> <u>\$9,501.06</u>	<del>\$7,758.00</del> <u>\$8,149.97</u>	<del>\$9,044.11</del> <u>\$9,501.06</u>	<del>\$11,333.12</del> <u>\$11,905.73</u>	<del>\$9,721.50</del> <u>\$10,212.68</u>	<del>\$11,333.12</del> <u>\$11,905.73</u>
F	<del>\$22,728.40</del> <u>\$23,876.75</u> + T&M	<del>\$11,326.17</del> <u>\$11,898.43</u> + T&M	<del>\$18,017.55</del> <u>\$18,927.88</u> + T&M	<del>\$28,480.85</del> <u>\$29,919.85</u> + T&M	<del>\$14,192.76</del> <u>\$14,909.85</u> + T&M	<del>\$22,577.69</del> <u>\$23,718.43</u> + T&M
G	<del>\$26,826.59</del> <u>\$28,182.00</u> + T&M	<del>\$19,219.77</del> <u>\$20,190.85</u> + T&M	<del>\$22,115.70</del> <u>\$23,233.10</u> + T&M	<del>\$33,616.23</del> <u>\$35,314.69</u> + T&M	<del>\$24,084.20</del> <u>\$25,301.06</u> + T&M	<del>\$27,713.03</del> <u>\$29,113.23</u> + T&M
H	<del>\$41,570.33</del> <u>\$43,670.67</u> + T&M	<del>\$24,369.09</del> <u>\$25,600.34</u> + T&M	<del>\$36,859.44</del> <u>\$38,721.76</u> + T&M	<del>\$52,091.54</del> <u>\$54,723.46</u> + T&M	<del>\$30,539.46</del> <u>\$32,082.47</u> + T&M	<del>\$46,188.36</del> <u>\$48,522.02</u> + T&M

Schedule	Begin Charging Hourly Rate After (hrs)	Non-Title V T& M Rate (\$/hr)	Non-Title V Not to Exceed (\$)	Title V T& M Rate (\$/hr)	Title V Not to Exceed (\$)
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F	99	<del>\$235.53</del> <u>\$247.43</u>	<del>\$44,275.02</del> <u>\$46,512.02</u>	<del>\$295.14</del> <u>\$310.05</u>	<del>\$55,480.80</del> <u>\$58,283.97</u>
G	117	<del>\$235.53</del> <u>\$247.43</u>	<del>\$75,853.49</del> <u>\$79,685.99</u>	<del>\$295.14</del> <u>\$310.05</u>	<del>\$95,051.59</del> <u>\$99,854.08</u>
H	182	<del>\$235.53</del> <u>\$247.43</u>	<del>\$96,447.57</del> <u>\$101,320.58</u>	<del>\$295.14</del> <u>\$310.05</u>	<del>\$120,857.90</del> <u>\$126,964.25</u>

**TABLE FEE RATE-A. FY 2025-26 and thereafter  
SUMMARY PERMIT FEE RATES - PERMIT PROCESSING, CHANGE OF  
CONDITIONS, ALTERATION/MODIFICATION**

Schedule	Non-Title V			Title V		
	Permit Processing	Change of Condition	Alteration/Modification	Permit Processing	Change of Condition	Alteration/Modification
<u>A</u>	<u>\$2,410.84</u>	<u>\$1,255.76</u>	<u>\$2,410.84</u>	<u>\$3021.02</u>	<u>\$1,573.58</u>	<u>\$3021.02</u>
<u>A1</u>	<u>\$2,410.84</u>	<u>\$1,255.76</u>	<u>\$2,410.84</u>	<u>\$3,021.02</u>	<u>\$1,573.58</u>	<u>\$3,021.02</u>
<u>B</u>	<u>\$3,842.33</u>	<u>\$1,903.44</u>	<u>\$3,842.33</u>	<u>\$4,814.78</u>	<u>\$2,385.20</u>	<u>\$4,814.78</u>
<u>B1</u>	<u>\$6,077.46</u>	<u>\$3,294.24</u>	<u>\$6,077.46</u>	<u>\$7,615.64</u>	<u>\$4,128.02</u>	<u>\$7,615.64</u>
<u>C</u>	<u>\$6,077.46</u>	<u>\$3,294.24</u>	<u>\$6,077.46</u>	<u>\$7,615.64</u>	<u>\$4,128.02</u>	<u>\$7,615.64</u>
<u>D</u>	<u>\$8,387.93</u>	<u>\$5,634.06</u>	<u>\$8,387.93</u>	<u>\$10,510.89</u>	<u>\$7,060.06</u>	<del><u>\$9,753.1</u></del> <u>\$10,510.89</u>
<u>E</u>	<u>\$9,643.58</u>	<u>\$8,272.22</u>	<u>\$9,643.58</u>	<u>\$12,084.32</u>	<u>\$10,365.87</u>	<u>\$12,084.32</u>
<u>F</u>	<u>\$24,234.90+</u> <u>T&amp;M</u>	<u>\$12,076.91+</u> <u>T&amp;M</u>	<u>\$19,211.8</u> <u>T&amp;M</u>	<u>\$30,368.65+</u> <u>T&amp;M</u>	<u>\$15,133.50+</u> <u>T&amp;M</u>	<u>\$24,074.21+</u> <u>T&amp;M</u>
<u>G</u>	<u>\$28,604.73+</u> <u>T&amp;M</u>	<u>\$20,493.71+</u> <u>T&amp;M</u>	<u>\$23,581.60+</u> <u>T&amp;M</u>	<u>\$35,844.41+</u> <u>T&amp;M</u>	<u>\$25,680.58+</u> <u>T&amp;M</u>	<u>\$29,549.93+</u> <u>T&amp;M</u>
<u>H</u>	<u>\$44,325.73+</u> <u>T&amp;M</u>	<del><u>\$25,984.</u></del> <u>35+</u> <u>T&amp;M</u>	<u>\$39,302.59+</u> <u>T&amp;M</u>	<u>\$55,544.31+</u> <u>T&amp;M</u>	<u>\$32,563.71+</u> <u>T&amp;M</u>	<u>\$49,249.85+</u> <u>T&amp;M</u>

Schedule	Begin Charging Hourly Rate After (hrs)	Non-Title V T & M Rate (\$/hr)	Non-Title V Not to Exceed (\$)	Title V T & M Rate (\$/hr)	Title V Not to Exceed (\$)
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<u>F</u>	<u>99</u>	<u>\$251.14</u>	<u>\$47,209.70</u>	<u>\$314.70</u>	<u>\$59,158.23</u>
<u>G</u>	<u>117</u>	<u>\$251.14</u>	<u>\$80,881.28</u>	<u>\$314.70</u>	<u>\$101,351.89</u>
<u>H</u>	<u>182</u>	<u>\$251.14</u>	<u>\$102,840.39</u>	<u>\$314.70</u>	<u>\$128,868.71</u>

TABLE FEE RATE-B. SUMMARY OF ERC PROCESSING RATES, BANKING, CHANGE OF TITLE, ALTERATION/MODIFICATION, CONVERSION TO SHORT TERM CREDITS, RE-ISSUANCE OF SHORT TERM CREDITS, RETIREMENT OF SHORT TERM CREDITS FOR TRANSFER INTO RULE 2202, and TRANSFER OF ERCs OUT OF RULE 2202

Schedule I	Non-Title V	Title V
		FY 2019-20 and thereafter
Banking Application	<del>\$5,719.85</del> <u>\$5,920.04</u> for FY 2023-24, <del>and</del> <del>\$5,834.25</del> <u>\$6,129.03</u> for FY 2024-25, <del>and</del> <del>\$6,220.96</del> for FY 2025-26 and thereafter	<del>\$7167.52</del> <u>\$7,418.38</u> for FY 2023-24, <del>and</del> <del>\$7,310.87</del> <u>\$7,680.25</u> for FY 2024-25, <del>and</del> <del>\$7,795.46</del> for FY 2025-26 and thereafter
Change of Title	<del>\$1,010.39</del> <u>\$1,045.75</u> for FY 2023-24, <del>and</del> <del>\$1,030.60</del> <u>\$1,082.67</u> for FY 2024-25, <del>and</del> <del>\$1,098.91</del> for FY 2025-26 and thereafter	<del>\$1,266.11</del> <u>\$1,310.42</u> for FY 2023-24, <del>and</del> <del>\$1,291.43</del> <u>\$1,356.68</u> for FY 2024-25, <del>and</del> <del>\$1,377.03</del> for FY 2025-26 and thereafter
Alteration/Modification	<del>\$1,010.39</del> <u>\$1,045.75</u> for FY 2023-24, <del>and</del> <del>\$1,030.60</del> <u>\$1,082.67</u> for FY 2024-25, <del>and</del> <del>\$1,098.91</del> for FY 2025-26 and thereafter	<del>\$1,266.11</del> <u>\$1,310.42</u> for FY 2023-24, <del>and</del> <del>\$1,291.43</del> <u>\$1,356.68</u> for FY 2024-25, <del>and</del> <del>\$1,377.03</del> for FY 2025-26 and thereafter
Conversion to Short Term Credits	<del>\$1,010.39</del> <u>\$1,045.75</u> for FY 2023-24, <del>and</del> <del>\$1,030.60</del> <u>\$1,082.87</u> for FY 2024-25, <del>and</del> <del>\$1,098.91</del> for FY 2025-26 and thereafter	<del>\$1,266.11</del> <u>\$1,310.42</u> for FY 2023-24, <del>and</del> <del>\$1,291.43</del> <u>\$1,356.68</u> for FY 2024-25, <del>and</del> <del>\$1,377.03</del> for FY 2025-26 and thereafter

TABLE FEE RATE-B. SUMMARY OF ERC PROCESSING RATES, BANKING, CHANGE OF TITLE, ALTERATION/MODIFICATION, CONVERSION TO SHORT

TERM CREDITS, RE-ISSUANCE OF SHORT TERM CREDITS, RETIREMENT OF SHORT TERM CREDITS FOR TRANSFER INTO RULE 2202, and TRANSFER OF ERCs OUT OF RULE 2202

Schedule I	Non-Title V	Title V
		FY 2019-20 and thereafter
Re-Issuance of Short Term Credits	<del>\$1,010.39</del> <u>\$1,045.75</u> for FY 2023-24, <del>and</del> <del>\$1,030.60</del> <u>\$1,082.67</u> for FY 2024-25, <del>and</del> <u>\$1,098.91</u> for FY 2025-26 and thereafter	<del>\$1,266.11</del> <u>\$1,310.42</u> for FY 2023-24, <del>and</del> <del>\$1,291.43</del> <u>\$1,356.68</u> for FY 2024-25, <del>and</del> <u>\$1,377.03</u> for FY 2025-26 and thereafter
Retirement of Short Term Emission Credits for Transfer into Rule 2202 and Transfer of ERCs Out of Rule 2202	<del>\$339.80</del> <u>\$351.69</u> for FY 2023-24, <del>and</del> <del>\$346.60</del> <u>\$364.11</u> for FY 2024-25, <del>and</del> <u>\$369.57</u> for FY 2025-26 and thereafter	<del>\$425.81</del> <u>\$440.71</u> for FY 2023-24, <del>and</del> <del>\$434.32</del> <u>\$456.26</u> for FY 2024-25, <del>and</del> <u>\$463.10</u> for FY 2025-26 and thereafter

**TABLE FEE RATE-C. SUMMARY OF PERMIT FEE RATES  
CHANGE OF OWNER/OPERATOR<sup>a</sup>**

Facility Type	Non-Title V	Title V
Small Business	<del>\$307.85</del> <u>\$318.62</u> for FY 2023-24, and <del>\$314.01</del> <u>\$329.88</u> for FY 2024-25, and <u>\$334.82</u> for FY 2025-26 and thereafter	<del>\$385.75</del> <u>\$399.25</u> for FY 2023-24, and <del>\$393.46</del> <u>\$413.34</u> for FY 2024-25, and <u>\$419.54</u> for FY 2025-26 and thereafter
Non-Small Business	<del>\$845.46</del> <u>\$875.05</u> for FY 2023-24, and <del>\$862.37</del> <u>\$905.94</u> for FY 2024-25, and <u>\$919.53</u> for FY 2025-26 and thereafter	<del>\$1,059.44</del> <u>\$1,096.52</u> for FY 2023-24, and <del>\$1,080.63</del> <u>\$1,135.23</u> for FY 2024-25, and <u>\$1,152.26</u> for FY 2025-26 and thereafter

<sup>a</sup> Fees are for each permit unit application and apply to all facilities, including RECLAIM facilities. The change of owner/operator fee for Non-RECLAIM Title V facilities shall not exceed ~~\$13,177.17~~\$13,638.37 for FY 2023-24, and ~~\$13,440.72~~\$14,119.82 for FY 2024-25, and \$14,331.61 for FY 2025-26 and thereafter per facility and for all other Non-RECLAIM facilities shall not exceed ~~\$21,031.45~~\$21,767.55 for FY 2023-24, and ~~\$21,452.08~~\$22,535.94 for FY 2024-25, and \$22,873.98 for FY 2025-26 and thereafter per facility. The change of owner/operator fee for RECLAIM facilities shall not exceed ~~\$59,964.98~~\$62,063.75 for FY 2023-24, and ~~\$61,164.28~~\$64,254.61 for FY 2024-25, and \$65,218.42 for FY 2025-26 and thereafter.

**TABLE IA - PERMIT FEE RATE SCHEDULES FOR CONTROL EQUIPMENT**

Equipment/Process	Schedule
Abatement System/HEPA, Asbestos, Lead	B
Activated Carbon Adsorber, Venting Single Source (s.s.=single source)	B
Activated Carbon Adsorber, Venting Multiple Source (m.s.=multiple sources)	C
Activated Carbon Adsorber, Other	D
Activated Carbon Adsorber, Drum Venting Toxic Source (t.s. = toxic source)	C
Activated Carbon Adsorber, with regeneration	E
Afterburner (<= 1 MMBTU/hr, venting s.s.)	B
Afterburner (<= 1 MMBTU/hr, venting m.s.)	C
Afterburner, Catalytic for Bakery Oven	C
Afterburner, Direct Flame	D
Afterburner/Oxidizer: Regenerative Ceramic/Hot Rock Bed Type, Recuperative Thermal	D
Afterburner/Oxidizer, Catalytic	D
Air Filter, Custom	C
Amine (or DEA) Regeneration Unit <sup>1</sup>	D
Amine Treating Unit <sup>1</sup>	D
Baghouse, Ambient (<= 100 FT <sup>2</sup> )	A
Baghouse, Ambient (> 100 - 500 FT <sup>2</sup> )	B
Baghouse, Ambient (> 500 FT <sup>2</sup> )	C
Baghouse, Hot (> 350 F)	D
Biofilter (<= 100 cfm)	B
Biofilter (> 100 cfm)	C
Boiler as Afterburner	D
CO Boiler	F
Condenser	C
Control Systems, two in series	C
Control Systems, three in series	D
Control Systems, four or more in series	E
Control Systems, Venting Plasma Arc Cutters	B1
Cyclone	B

Equipment/Process	Schedule
Dry Filter (<= 100 FT <sup>2</sup> )	A
Dry Filter (> 100 - 500 FT <sup>2</sup> )	B
Dry Filter (> 500 FT <sup>2</sup> )	C
Dust Collector/HEPA, other Rule 1401 toxics	C
Electrostatic Precipitator, Restaurant	B
Electrostatic Precipitator, Asphalt Batch Equipment	C
Electrostatic Precipitator, Extruder	B
Electrostatic Precipitator, < 3000 CFM	B
Electrostatic Precipitator, => 3000 CFM	D
Electrostatic Precipitator for Fluid Catalytic Cracking Unit (FCCU)	H
Ethylene Oxide Sterilization, Control, Hospital	B
Flare, Landfill/Digester Gas, Enclosed	E
Flare, Landfill/Digester Gas, Open	C
Flare, Portable	B
Flare System, Refinery <sup>2</sup>	F
Flare Other	C
Flue Gas Desulfurization <sup>1</sup>	D
Gas Absorption Unit <sup>3</sup>	D
Gas Scrubbing System <sup>1</sup>	F
Incinerator, Afterburner	D
Mesh pads, for toxics gas stream	C
Mesh pads, for other acid mists	B
Mist Control	B
Mist Eliminator with HEPA	C
Negative Air Machine/HEPA, Asbestos, Lead	A
Non-Selective Catalytic Reduction	B
Odor Control Unit	D
Relief and Blowdown System <sup>4</sup>	D
Scrubber, Biofiltration	C
Scrubber Controlling NO <sub>x</sub> venting	D
Scrubber Controlling SO <sub>x</sub> venting	D
Scrubber Controlling HCL or NH <sub>3</sub> venting s.s.	B



**TABLE IA - PERMIT FEE RATE SCHEDULES FOR CONTROL EQUIPMENT**

Equipment/Process	Schedule
Scrubber Controlling HCL or NH <sub>3</sub> venting m.s.	C
Scrubber, NOx, multistage	D
Scrubber, NOx, single stage	C
Scrubber, Odor, < 5000 cfm	C
Scrubber, Other venting s.s.	B
Scrubber, Other venting m.s.	C
Scrubber, Other Chemical venting s.s.	B
Scrubber, Other Chemical venting m.s.	D
Scrubber, Particulates venting s.s.	B
Scrubber, Particulates venting m.s.	C
Scrubber, Particulates venting t.s.	D
Scrubber, Restaurant	B
Scrubber, Toxics venting	D
Scrubber, Venturi venting s.s.	B
Scrubber, Venturi venting m.s.	C
Scrubber, Venturi venting t.s.	C
Scrubber, Water (no packing)	B
Selective Catalytic Reduction (SCR)	C
Settling Chamber	B
Ship Hold Hatch Cover	A
Slop Oil Recovery System	D
Sour Water Oxidizer Unit <sup>5</sup>	D
Sour Water Stripper <sup>6</sup>	D
Sparger	B
Spent Acid Storage & Treating Facility <sup>7</sup>	E
Spent Carbon Regeneration System	D
Spent Caustic Separation System <sup>8</sup>	D
Spray Booth/Enclosure, Other	B

Equipment/Process	Schedule
Spray Booth/Enclosure, Powder Coating System with single or multiple APC for particulates	B
Spray Booth, HEPA/ULPA Controlling Rule 1401 Toxic Air Contaminants	C
Spray Booth, Metallizing	C
Spray Booth with Carbon Adsorber (non-regenerative)	C
Spray Booths (multiple) with Carbon Adsorber (non-regenerative)	D
Spray Booth(s) with Carbon Adsorber (regenerative)	E
Spray Booth(s) (1 to 5) with Afterburner/Oxidizer (Regenerative/Recuperative)	D
Spray Booths (>5) with Afterburner/Oxidizer (Regenerative/Recuperative)	E
Spray Booth, Automotive, with Multiple VOC Control Equipment	C
Spray Booth with Multiple VOC Control	D
Spray Booths (multiple) with Multiple VOC Control Equipment	E
<u>Spray Booth exclusively using UV, EB, or LED Curing<sup>2</sup></u>	<u>A</u>
Storm Water Handling & Treating System <sup>10</sup>	E
Sulfur Recovery Equipment	H
Tail Gas Incineration	D
Tail Gas Unit <sup>11</sup>	H
Storage Tank, Degassing Unit	D
Ultraviolet Oxidation	D
Vapor Balance System <sup>12</sup>	B
Vapor Recovery, Serving Crude Oil Production	D
Vapor Recovery, Serving Refinery Unit <sup>12</sup>	E
Waste Gas Incineration Unit	E

<sup>1</sup> Including, but not limited to, all or part of the following: Accumulators, Columns, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels

<sup>2</sup> Including, but not limited to, all or part of the following: Flare, Compressors, Drums, Knock Out Pots, Pots, Vessels

<sup>3</sup> Including, but not limited to, all or part of the following: Accumulators, Columns, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels

**TABLE IA - PERMIT FEE RATE SCHEDULES FOR CONTROL EQUIPMENT**

<sup>4</sup> Including, but not limited to, all or part of the following: Compressors, Drums, Knock Out Pots, Pots

<sup>5</sup> Including, but not limited to, all or part of the following: Accumulators, Columns, Drums, Knock Out Pots, Tanks, Vessels

<sup>6</sup> Including, but not limited to, all or part of the following: Condensers, Coolers, Drums, Sumps, Vessels

<sup>7</sup> Including, but not limited to, all or part of the following: Accumulators, Clarifier, Columns, Compressors, Condensers, Drums, Filters, Filter Presses, Heat Exchangers, Knock Out Pots, Pits, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, towers, Vessels

<sup>8</sup> Including, but not limited to, all or part of the following: Process Tanks, Separators, Tanks

<sup>9</sup> Provided all of the following are met:

a) All inks, coatings, solvents (excluding clean up solvents), or all other materials used in the spraybooth contain 50 grams of VOC per liter of material or less and do not

contain any toxic air contaminants specified in Rule 1401 at the time the application is deemed complete

b) All cleanup solvents used in the spraybooth or used to clean any parts or equipment that were in the spray booth contain 25 grams of VOC per liter of material or less and do not contain any toxic air contaminants specified in Rule 1401 at the time the application is deemed complete

<sup>10</sup> Including, but not limited to, all or part of the following: Air Floation Units, Floation Units, Filter Presses, Clarifiers, Settling Tanks, Waste Water Separators, Tanks

<sup>11</sup> Including, but not limited to, all or part of the following: Absorbers, Condensers, Coolers, Drums, Heat Exchangers, Knock Out Pots, Reactors, Tanks, Vessels

<sup>12</sup> Including, but not limited to, all or part of the following: Absorbers, Compressors, Condensers, Knock Out Pots, Pumps, Saturators

**TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT**

Equipment/Process	Schedule
Abatement System, Asbestos, Lead	B
Abrasive Blasting (Cabinet, Mach., Room)	B
Abrasive Blasting (Open)	A
Absorption Chillers, Gas-Fired, < 5 MM Btu/hr	B
Absorption Chillers, Gas-Fired, => 5 MM Btu/hr	C
Acetylene Purification System Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	C
Acid Treating Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
Adhesives Organic Additions Including, but not limited to, all or part of the following: Reactors, Mixers, Process Tanks, Vessels	C
Adsorption Chillers, Gas-Fired, < 5 MM Btu/hr	B
Adsorption Chillers, Gas-Fired, => 5 MM Btu/hr	C
Adsorption, Other	B
Aeration Potable Water	C
Aggregate, Tank Truck Loading/Conveying Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Feeders, Hoppers, Weigh Stations	B
Aggregate Production, with Dryer Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Dryers, Feeders, Hoppers, Crushers, Cyclones, Log Washers, Mixers, Screens, Vibrating Grizzlies, Weigh Stations	E

Equipment/Process	Schedule
Aggregate Production/Crushing (< 5000 tpd) Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Feeders, Hoppers, Crushers, Cyclones, Log Washers, Mixers, Screens, Vibrating Grizzlies, Weigh Stations	C
Aggregate Production/Crushing (=> 5000 tpd) Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Feeders, Hoppers, Crushers, Cyclones, Log Washers, Mixers, Screens, Vibrating Grizzlies, Weigh Stations	D
Aggregate Screening Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Feeders, Hoppers, Cyclones, Screens, Weigh Stations	C
Air Strippers	C
Aircraft Fueling Facility Including, but not limited to, all or part of the following: Storage Tanks, Dispensing Nozzles	D
Alkylation Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
Ammonia Mfg. Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Coolers, Drums, Ejectors, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	C
Ammonia Vaporization Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Coolers, Drums, Ejectors, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	C

**TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT**

Equipment/Process	Schedule	Equipment/Process	Schedule
Animal Feed Processing, Conveying Including, but not limited to, all or part of the following: Conveyors, Bins, Hoppers, Bucket Elevators	B	Battery Charging/Manufacturing Including, but not limited to, all or part of the following: Cutters, Crushers, Separators, Process Tanks, Conveyors	C
Animal Feed Processing, Other Including, but not limited to, all or part of the following: Conveyors, Bins, Hoppers, Bucket Elevators, Mixers, Feeders, Grinders	C	Benzene/Toluene/Xylene Production Equip. Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
Anodizing (sulfuric, phosphoric)	B	Beryllium Machining and Control Including, but not limited to, all or part of the following: Machining Operations, Filters, Baghouses,	C
Aqueous Ammonia Transfer & Storage	C	Bleach Manufacturing Including, but not limited to, all or part of the following: Accumulators, Columns, Com-pressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Tanks, Towers, Vessels	B
Aromatics Recovery Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E	Blending, Other	B
Asphalt Air Blowing	B	Boiler/hot water heater, various locations, diesel/oil fired (< 300,000 BTU/hr)	A
Asphalt Blending/Batching Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Cyclones, Dryers, Feeders, Hoppers, Knock Out Pots, Mixers, Screens, Tanks, Weigh Stations	E	Boiler/hot water heater, single facility, portable, diesel/oil fired (< 600,000 BTU/hr)	A
Asphalt Coating	C	Boiler, Landfill/Digester Gas (< 5 MMBTU/hr)	B
Asphalt Day Tanker/Tar Pot	A	Boiler, Landfill/Digester Gas (5 to 20 MMBTU/hr)	C
Asphalt Refining Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E	Boiler, Landfill/Digester Gas (> 20 to 50 MMBTU/hr)	D
Asphalt Roofing Line Including, but not limited to, all or part of the following: Pumps, Conveyors, Process Tanks, Coater Operations, Cutters	C	Boiler, Landfill/Digester Gas (>50MMBTU/hr)	F
Asphalt Roofing Saturator	D	Boiler, Natural gas-fired, 5 – 20 MM BTU/hr	C
Asphalt-Rubber Spraying	B	Boiler, Other Fuel (< 5MMBTU/hr)	B
Auto Body Shredding	C	Boiler, Other Fuel (5 - 20 MMBTU/hr)	C
Autoclave, Non-sterilizing Type	B	Boiler, Other Fuel (> 20 - 50 MMBTU/hr)	D
		Boiler, Other Fuel (> 50 MMBTU/hr)	E
		Boiler, Utility (> 50 MW)	H
		Brake Shoes, Grinding, Bonding and Debonding, Deriveter	B
		Bulk Chemical Terminal	B

**TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT**

Equipment/Process	Schedule
Bulk Loading/Unloading Stn (< 50,000 GPD)	B
Bulk Loading/Unloading Rack (50,000 - 200,000 GPD)	D
Bulk Loading/Unloading Rack (> 200,000 GPD)	E
Bulk Loading/Unloading	C
Carbon Dioxide Production Facility Including, but not limited to, all or part of the following: Separator, Knockout Pot, Scrubber, Chiller, Pumps, Blowers, Oil Separator, Compressor, Intercoolers, Filters, Cooling Tower	F
Carpet Processing System Including, but not limited to, all or part of the following: Process Tanks, Dryers, Carpet Beaters, Carpet Shears	D
Catalyst Handling System Including, but not limited to, all or part of the following: Centrifuge, Bins, Conveyors, Hoppers, Cyclones, Screens, Tanks, Weigh Stations	C
Catalyst Mfg./Calcining Including, but not limited to, all or part of the following: Bins, Conveyors, Reactors, Mixers, Process Tanks, Kilns	D
Catalyst Storage (Hoppers)	C
Catalytic Reforming Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
Caustic Treating Unit Including, but not limited to, all or part of the following: Knock Out Pots, Tanks, Towers, Vessels	E
Cement Marine Loading & Unloading Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Loading & Unloading Arms, Weigh Stations	E
Cement Packaging Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Weigh Stations	C
Cement Truck Loading	C

Equipment/Process	Schedule
Charbroiler, Eating Establishment	A
Charbroiler with Integrated Control	B
Charbroiler, Food Manufacturing	C
Chemical Additive Injection System Including, but not limited to, all or part of the following: Injectors, Compressors, Pumps	C
Chip Dryer	D
Chippers, Greenwaste <u>only</u> , not including I.C. Engine	A
Circuit Board Etchers	B
Cleaning, Miscellaneous	B
Coal Bulk Loading Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Loading Arms, Weigh Stations	E
Coal Research Pilot / Equip (0-15 MMBTU/hr)	C
Coal Research Pilot / Equip (> 15 MMBTU/hr)	D
Coal Tar Treating Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	C
Coating & Drying Equipment, Continuous Organic, Web Type Including, but not limited to, all or part of the following: Coater Operations, Process Tanks, Dryers	C
Coffee Roaster < 50 lbs capacity with integrated afterburner	B
Coffee Roasting, (11-49 lb roaster capacity Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Roasters, Coolers	A
Coffee Roasting, 50-99 lb roaster capacity Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Roasters, Coolers	B

**TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT**

Equipment/Process	Schedule	Equipment/Process	Schedule
Coffee Roasting, 100 lb or more roaster capacity Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Roasters, Coolers	C	Crude Oil, Cracking Catalytic Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	G
Coke Handling & Storage Facility Including, but not limited to, al or part of the following: Centrifuge, Bins, Conveyors, Clarifier, Hoppers, Cyclones, Screens, Tanks, Weigh Stations	E	Crude Oil, Distillation Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
Composting, in vessel Including, but not limited to, all or part of the following: Bins, Conveyors, Hoppers	C	Crude Oil/Gas/Water Separation System (< 30 BPD)** Including, but not limited to, all or part of the following: Adsorbers, Oil Water Separators, Oil Gas Water Separators, Pits, Sumps, Tanks, Vessels	C
Concrete/Asphalt Crushing Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Feeders, Hoppers, Crushers, Cyclones, Screens, Vibrating Grizzlies, Weigh Stations	C	Crude Oil/Gas/Water Separation System, (=> 30 BPD & < 400 BPD)** Including, but not limited to, all or part of the following: Adsorbers, Oil Water Separators, Oil Gas Water Separators, Pits, Sumps, Tanks, Vessels	C
Concrete Batch Equipment Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Dryers, Feeders, Hoppers, Crushers, Cyclones, Log Washers, Mixers, Screens, Vibrating Grizzlies, Weigh Stations	C	Crude Oil/Gas/Water Separation System, (=> 400 BPD)** Including, but not limited to, all or part of the following: Adsorbers, Oil Water Separators, Oil Gas Water Separators, Pits, Sumps, Tanks, Vessels	E
Confined Animal Facility	A	Decorating Lehr	C
Container Filling, Liquid	B	Decorator	B
Conveying, Other	B	Deep-Fat Fryer	C
Cooling Tower, Petroleum Operations	C	Dehydration Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	C
Cooling Tower, Other	B	Degreaser, Cold Solvent Dipping	B
Core Oven	B		
Cotton Ginning System Including, but not limited to, all or part of the following: Hoppers, Conveyors, Separators, Screens, Classifiers, Mixers	D		
Crankcase Oil, Loading and Unloading	C		
Crematory	C		

**TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT**

Equipment/Process	Schedule	Equipment/Process	Schedule
Degreaser, Cold Solvent Spray	C	Emission Reduction Credits [Rule 301(c)(4) and (c)(5)]	I
Degreaser, (<= 1 lb VOC/day)	B	End Liner, Can	B
Degreaser (> 1 lb VOC/day)	B	Ethylene Oxide Sterilization, Hospital	B
Degreaser, (VOCw/Toxics)	C	Evaporation, Toxics	C
Delayed Coking Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E	Evaporator, Other	B
Deposition on Ceramics (< 5 pieces)	B	Extraction - Benzene Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	C
Deposition on Ceramics (5 or more pieces)	C	Extruder	B
Desalting Unit Including, but not limited to, all or part of the following: Mixers, Pumps, Reactors, Settling Tanks, Sumps, Tanks, Vessels	C	Extrusion System (Multiple Units) Including, but not limited to, all or part of the following: Extruders	C
Die Casting Equipment	C	Fatty Acid Mfg.	C
Digester Gas Desulfurization System Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Tanks, Towers, Vessels	C	Feathers, Size Classification	A
Dip Tank, Coating	B	Feed Handling (combining conveying and loading)	D
Dip Tank, (<= 3 gal/day)	B	Fermentation/Brewing Including, but not limited to, all or part of the following: Hoppers, Conveyors, Brew Kettles	C
Distillation, Other Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	C	Fertilizer, Natural, Packaging/ Processing Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Loading Arms, Weigh Stations	B
Drilling Rig, Crude Oil Prod.	C	Fertilizer, Synthetic, Production Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Mixers, Dryers, Process Tanks, Reactors, Hoppers, Loading Arms, Weigh Stations	C
Drop Forge	B	Fiberglass Panel Mfg Including, but not limited to, all or part of the following: Conveyors, Mixers, Reactors, Process Tanks, Cutters	C
Dry Cleaning & Associated Control Equipment	A	Filament Winder, Rule 1401 Toxics	C
Dryer for Organic Material	C	Filament Winder, Other	B
Drying/Laundry	A	Filling Machine, Dry Powder	C
Drying, Other	B	Film Cleaning Machine	B
		Flour Handling (combining conveying, packaging, and loadout)	E

**TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT**

Equipment/Process	Schedule	Equipment/Process	Schedule
Flour Manufacturing (combining milling and conveying)	E	Furnace, Burn-Off, Engine Parts	C
Flour Milling Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Mills, Weigh Stations	D	Furnace, Burn-Off, Paint	C
Flow Coater	B	Furnace, Burn-Off, Wax	C
Fluid Catalytic Cracking Equipment Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	H	Furnace, Burn-Off, Other	C
Fluid Elimination, Waste Water	B	Furnace, Cupola	D
Foam-in-Place Packaging	A	Furnace, Electric, Induction and Resistance	C
Food Processing Grinding, Blending, Packaging, Conveying, Flavoring	C	Furnace, Frit	C
Fractionation Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E	Furnace, Galvanizing	C
Fruit and Vegetable Treating	A	Furnace, Graphitization and Carbonization	C
Fuel Gas Mixer	C	Furnace, Heat Treating	B
Fuel Gas, Treating Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Scrubbers, Settling Tanks, Towers, Vessels	D	Furnace, Other Metallic Operations	C
Fuel Storage & Dispensing Equipment (Rule 461) Including, but not limited to, all or part of the following: Storage Tanks, Dispensing Nozzles	A	Furnace, Pot/Crucible	C
Fumigation	A	Furnace, Reverberatory	D
Furnace, Arc	D	Furnace, Wire Reclamation	C
Furnace, Burn-Off, Armature	C	Garnetting, Paper/Polyester Including, but not limited to, all or part of the following: Feeders, Conveyors, Condensers, Cutters	C
Furnace, Burn-Off, Drum	D	Gas Plant Including, but not limited to, all or part of the following: Accumulators, Columns, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Re-generators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
		Gas Turbine, Landfill/Digester Gas, <0.3 MW	B
		Gas Turbine, Landfill/Digester Gas, => 0.3 MW	E
		Gas Turbine, <= 50 MW, other fuel	D
		Gas Turbine, > 50 MW, other fuel	G
		Gas Turbine, Emergency, < 0.3 MW	A
		Gas Turbine, Emergency, => 0.3 MW	C
		Gas Turbines (Microturbines only)	A
		Gas-Oil Cracking Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E



**TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT**

Equipment/Process	Schedule	Equipment/Process	Schedule
Gasoline, In-line Blending Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	D	Gasoline Fractionation Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	F
Gasoline, Refining Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	D	Gasoline Transfer & Dispensing Facility (See Fuel Storage & Dispensing Equipment)	
		Glass Forming Machine	C
		Glass Furnace < 1TPD	B
		Glass Furnace, > 1 - 50 TPD Pull	D
		Glass Furnace, > 50 TPD Pull	E
Gasoline, Separation - Liquid Production Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	D	Grain Cleaning Including, but not limited to, all or part of the following: Air Classifiers, Bins, Conveyors, Bucket Elevators, Hoppers, Mills, Screens, Weigh Stations	C
		Grain Handling (combining storage and cleaning)	E
		Grain Storage	C
		Grinder, Size Reduction	B
		<u>Grinder, Size Reduction, Greenwaste only, not including I.C. Engine</u>	<u>A</u>
Gasoline, Vapor Gathering System Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	D	Groundwater Treatment System Including, but not limited to, all or part of the following: Air Strippers, Adsorbers, Process Tanks	C
		Gypsum, Calcining Including, but not limited to, all or part of the following: Air Classifiers, Bins, Conveyors, Bucket Elevators, Hoppers, Kilns, Weigh Stations	E
Gasoline Blending Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Scrubbers, Settling Tanks, Towers, Vessels	E	Halon/Refrigerants, Recovery and Recycling Equipment	A1
		Heater, (< 5 MMBTU/hr)	B
		Heater, (5 - 20 MMBTU/hr)	C
		Heater, (> 20-50 MMBTU/hr)	D
		Heater, (> 50 MMBTU/hr)	E
		Hot End Coating, (Glass Mfg. Plant)	B
		Hydrant Fueling, Petrol. Middle Distillate Including, but not limited to, all or part of the following: Storage Tanks, Dispensing Nozzles	D

**TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT**

Equipment/Process	Schedule	Equipment/Process	Schedule
Hydrocarbons, Misc., Treating Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	D	Incinerator, < 300 lbs/hr, Non-Hazardous	E
Hydrogen Desulfurization (HDS) Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	F	Incinerator, >= 300 lbs/hr, Non-Hazardous	F
Hydrogen Gas Production, <u>Electrolysis</u> or <5 MMBtu/hr	<u>A</u>	Indoor Shooting Range	B
Hydrogen Gas Production, <u>Other</u>	<u>C</u>	Ink Mfg./Blending Including, but not limited to, all or part of the following: Process Tanks, Mixers	B
Hydrogen Production Equipment ( <u>Refinery</u> ) Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	F	Inorganic Chemical Mfg. Including, but not limited to, all or part of the following: Process Tanks, Mixers, Reactors	D
Hydrotreating Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E	Insecticide Separation/Mfg Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Coolers, Drums, Ejectors, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
IC Engine, (51-500 HP) Cogeneration	B	Iodine Reaction Including, but not limited to, all or part of the following: Columns, Compressors, Condensers, Coolers, Heat Exchangers, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Tanks, Towers	C
IC Engine, (> 500 HP) Cogeneration	C	Isomerization Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
IC Engine, Emergency	B	Jet Engine Test Facility	C
IC Engine, Landfill/Digester Gas	D	Kiln, Natural Gas	C
IC Engine, Other, 51-500 HP	B	Landfill Condensate/Leachate Collection/Storage	B
IC Engine, Other, > 500 HP	C	Landfill Gas, Collection, (< 10 Wells)	B
Impregnating Equipment	C	Landfill Gas, Collection, (10 -50 Wells)	C
Incineration, Hazardous Waste	H	Landfill Gas, Collection, (> 50 Wells)	D
		Landfill Gas, Treatment	E
		Lime/Limestone, Conveying Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Weigh Stations	C

**TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT**

Equipment/Process	Schedule
<u>Linear Generator Core, Natural Gas, No Ammonia</u>	<u>B</u>
Liquid Separation, Other Including, but not limited to, all or part of the following: Process Tanks, Settling Tanks, Separators, Tanks	D
Liquid Waste Processing, Hazardous Including, but not limited to, all or part of the following: Air Floatation Units, Floatation Units, Filter Presses, Reactors, Process Tanks, Clarifiers, Settling Tanks, Waste Water Separators, Tanks	E
Liquid Waste Processing, Non Hazardous Including, but not limited to, all or part of the following: Air Floatation Units, Floatation Units, Filter Presses, Reactors, Process Tanks, Clarifiers, Settling Tanks, Waste Water Separators, Tanks	C
LPG, Tank Truck Loading	D
LPG, Treating Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	D
LPG Distillation Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
Lube Oil Additive/Lubricant Mfg.	B
Lube Oil Re-refining Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	D

Equipment/Process	Schedule
Marine Bulk Loading/Unloading System, Including, but not limited to, all or part of the following: Absorbers, Compressors, Condensers, Knock Out Pots, Pumps, Reactors, Saturators	D
Marine Vessel Displaced Vapor Control, Including, but not limited to, all or part of the following: Absorbers, Compressors, Condensers, Knock Out Pots, Pumps, Reactors, Saturators	D
Merichem Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	D
Merox Treating Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
Metal Deposition Equipment	C
Metallic Mineral Production Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Feeders, Hoppers, Crushers, Cyclones, Log Washers, Mixers, Screens, Vibrating Grizzlies, Weigh Stations	E
Misc. Solvent Usage at a Premise	B
Mixer, Chemicals	B
MTBE Production Facility Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Coolers, Drums, Ejectors, Heat Exchangers, Knock Out Pots, Mixers, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	F

**TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT**

Equipment/Process	Schedule	Equipment/Process	Schedule
Natural Gas Dehydration Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	C	Pelletizing, Chlorine Compounds Including, but not limited to, all or part of the following: Conveyors, Bins, Hoppers, Pelletizers, Mixers, Dryers	C
Natural Gas Odorizers	C	Perlite Furnace	C
Natural Gas Stabilization Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Scrubbers, Regenerators, Settling Tanks, Sumps, Tanks, Towers, Vessels	E	Perlite Handling Including, but not limited to, all or part of the following: Conveyors, Bins, Hoppers, Bucket Elevators	C
Nut Roasters Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Roasters, Coolers	C	Pesticide/Herbicide Mfg. Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Coolers, Drums, Ejectors, Heat Exchangers, Knock Out Pots, Mixers, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
Nut Shell Drying Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Dryers, Coolers	C	Petroleum Coke Calcining Including, but not limited to, all or part of the following: Bins, Conveyors, Reactors, Mixers, Process Tanks, Kilns	F
Oil/Water Separator (< 10,000 GPD) Including, but not limited to, all or part of the following: Oil Water Separators, Pits, Sumps, Tanks, Vessels	B	Petroleum Coke Conveying Including, but not limited to, all or part of the following: Conveyors, Bins, Hoppers, Bucket Elevators	B
Oil/Water Separator (>= 10,000 GPD) Including, but not limited to, all or part of the following: Oil Water Separators, Pits, Sumps, Tanks, Vessels	C	Pharmaceutical Mfg. Including, but not limited to, all or part of the following: Conveyors, Bins, Hoppers, Reactors, Process Tanks, Pelletizers, Mixers, Dryers	C
Open-Air resin operations	A	Pharmaceutical Mfg. Tableting, Coating Vitamins or Herbs	C
Oven Bakery	C	Pipe Coating, Asphaltic	B
Oven, Curing (Rule 1401 toxics)	C	Plasma Arc Cutting	B1
Oven, Other	B	Plastic Mfg., Blow Molding Machine	B
Packaging, Other	B	Plastic/Resin Size Reduction Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Feeders, Hoppers, Grinders, Mills, Cyclones, Screens, Weigh Stations	B
Paint Stripping, Molten Caustic	C	Plastic/Resins Reforming	C
Paper Conveying	A	Plastic/Resins Treating	C
Paper Pulp Products	D	Plastisol Curing Equipment	B
Paper Size Reduction	C	Polystyrene Expansion/Molding	C
Pavement Grinder	B	Polystyrene Expansion/Packaging	C
Pavement Heater	B	Polystyrene Extruding/Expanding	B

**TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT**

Equipment/Process	Schedule
Polyurethane Foam Mfg. Including, but not limited to, all or part of the following: Coolers, Heat Exchangers, Pumps, Reactors, Mixers, Process Tanks	C
Polyurethane Mfg/Production	B
Polyurethane Mfg/Rebonding	B
Process Line, Chrome Plating (Hexavalent)	C
Process Line, Chrome Plating (Trivalent)	B
Precious Metal, Recovery, Other	B
Precious Metal, Recovery, Catalyst	D
Printing Press, Air Dry	B
Printing Press With IR, EB, <del>or</del> UV, <u>or LED Curing</u>	B
Printing Press, Other	C
Printing Press, Screen	B
Production, Other	B
Railroad Car Loading/Unloading, Other	C
Railroad Car Unloading, liquid direct to trucks	B
Reaction, Other	C
Recovery, Other	B
Refined Oil/Water Separator Including, but not limited to, all or part of the following: Oil/Water Separators, Pits, Sumps, Tanks, Vessels	B
Refrigerant Recovery/Recycling	A1
Rendering Equipment, Blood Drying	C
Rendering Equipment, Fishmeal Drying	C
Rendering Equipment, Rendering	D
Rendering Equipment, Separation, Liquid	C

Equipment/Process	Schedule
Rendering Product, Handling Including, but not limited to, all or part of the following: Conveyors, Bins, Hoppers, Bucket Elevators	C
Resin, Varnish Mfg. Including, but not limited to, all or part of the following: Coolers, Heat Exchangers, Pumps, Reactors, Mixers, Process Tanks	D
Roller Coater	B
<u>Roller Coater, exclusively using UV, EB, or LED Curing<sup>1</sup></u>	<u>A</u>
Rubber Mfg. Including, but not limited to, all or part of the following: Coolers, Heat Exchangers, Pumps, Reactors, Mixers, Process Tanks	C
Rubber Presses or Molds with a ram diameter of more than 26 inches Submitted before September 11, 1999 Submitted on or after September 11, 1999	A B
Rubber Roll Mill	B
Sand Handling Equipment, Foundry Including, but not limited to, all or part of the following: Conveyors, Bins, Hoppers, Bucket Elevators	C
Sand Handling Equipment w/Shakeout, Foundry Including, but not limited to, all or part of the following: Conveyors, Bins, Hoppers, Bucket Elevators	D
Screening, <del>Green Waste</del> <u>Greenwaste only, not including I.C. Engine</u>	A
Screening, Other Including, but not limited to, all or part of the following: Screens, Conveyors, Bins, Hoppers, Bucket Elevators	C
Semiconductor, Int. Circuit Mfg (< 5 pieces)	B
Semiconductor, Int. Circuit Mfg (5 or more)	C
Semiconductor, Photo resist (< 5 pieces)	B

<sup>1</sup> Provided all of the following are met:

a) All inks, coatings, solvents, (excluding cleanup solvents) or all other materials used in the roller coater contain 50 grams of VOC per liter of material or less and do not contain any toxic air contaminants specified in Rule 1401 at the time the application is deemed complete

b) All cleanup solvents used in the roller coater or used to clean any parts or equipment that were in the roller coater contain 25 grams of VOC per liter of material or less and do not contain any toxic air contaminants specified in Rule 1401 at the time the application is deemed complete

**TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT**

Equipment/Process	Schedule	Equipment/Process	Schedule
Semiconductor, Photo resist (5 or more pieces)	C	Size Reduction, Petroleum Coke Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Dryers, Feeders, Hoppers, Crushers, Cyclones, Mixers, Screens, Weigh Stations	C
Semiconductor, Solvent Cleaning (< 5 pieces)	B		
Semiconductor, Solvent Cleaning (5 or more pieces)	C	Sludge Dewatering, Other Including, but not limited to, all or part of the following: Filter Press, Process Tanks, Settling Tanks	D
Sewage Sludge Composting	C		
Sewage Sludge Drying, Conveying, Storage, Load-out Including, but not limited to, all or part of the following: Conveyors, Bins, Hoppers, Bucket Elevators, Loading Arms	D	Sludge Dryer, Other	B
Sewage Sludge Digestion	D	Sludge Incinerator	H
Sewage Sludge Dryer	D	Smoke Generator	B
Sewage Sludge Incineration	H	Smokehouse	C
Sewage Treatment, (<= 5 MGD), Aerobic Including, but not limited to, all or part of the following: Air Floatation Units, Floatation Units, Filter Presses, Clarifiers, Settling Tanks, Trickling Filters, Waste Water Separators, Tanks	C	Soap/Detergent Mfg Including, but not limited to, all or part of the following: Process Tanks, Mixers, Tanks, Conveyors, Bins, Hoppers, Bucket Elevators	D
Sewage Treatment, (> 5 MGD) Including, but not limited to, all or part of the following: Air Floatation Units, Floatation Units, Filter Presses, Clarifiers, Settling Tanks, Trickling Filters, Waste Water Separators, Tanks	F	Soil Treatment, Other Including, but not limited to, all or part of the following: Bins, Conveyors, Ovens	D
Sewage Treatment, (> 5 MGD), Anaerobic Including, but not limited to, all or part of the following: Air Floatation Units, Floatation Units, Digesters, Filter Presses, Clarifiers, Settling Tanks, Trickling Filters, Waste Water Separators, Tanks	G	Soil Treatment, Vapor Extraction Including, but not limited to, all or part of the following: Adsorbers, Afterburners	C
Sheet Machine	B	Solder Leveling	B
Shell Blasting System	B	Soldering Machine	B
Shipping Container System	B	Solvent Reclaim, Still (Multistage)	C
Sintering	C	Solvent Reclaim, Still (Single stage)	A
Size Reduction, Other Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Dryers, Feeders, Hoppers, Crushers, Cyclones, Mixers, Screens, Weigh Stations	C	Solvent Redistillation Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
		Spent Stretford Solution Regeneration Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	D
		Spray Equipment, Open	B

**TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT**

Equipment/Process	Schedule	Equipment/Process	Schedule
Spray Machine, Adhesive	B	Stripping, Other	B
Spray Machine, Coating	B	Sulfonation Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
Spray Machine, Powder Coating	B	Sulfuric Acid Plant Including, but not limited to, all or part of the following: Accumulators, Columns, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	F
Spraying, Resin/Gel Coat	C	Sump, Covered & Controlled	C
Sterilization Equipment	C	Sump, Spill Containment	A
Stereolithography	A	Tablet Coating Pans	A
Storage, Petroleum Coke	C	Tank, Hard Chrome Plating	C
Storage Container, Baker-Type	B	Tank/Line, Other Chrome Plating or Chrome Anodizing	C
Storage Container, Baker-Type w/Control	C	Tank, Line, Other Process Emitting Hexavalent Chrome	C
Storage Silo, Other Dry Material	A	Tank/Line, Trivalent Chrome Plating	B
Storage Tank, w/o Control, Crude Oil/Petroleum Products	B	Tank/Line, Cadmium or Nickel Plating	C
Storage Tank, Acid with sparger	B	Tank/Line, Other Process Emitting Nickel or Cadmium	B1
Storage Tank, Ammonia with sparger	B	Tank/Line, Other Plating	B
Storage Tank, Asphalt <= 50,000 gallons	B	Tank/Line Nitric Acid Process Emitting NOx	C
Storage Tank, Asphalt > 50,000 gallons	C	Tank/Line, Other Process Using Aqueous Solutions	B
Storage Tank, Degassing Unit	D	Tank, Paint Stripping w/Methylene Chloride	C
Storage Tank, Fixed Roof with Internal Floater	C	Textiles, Recycled, Processing	C
Storage Tank, Fixed Roof with Vapor Control	C	Thermal Cracking Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
Storage Tank, Fuel Oil	A	Tire Buffer	A
Storage Tank, Lead Compounds	C	Treating, Other	B
Storage Tank, LPG	A		
Storage Tank, LPG w/Vaporizing System	C		
Storage Tank, Other	A		
Storage Tank, Other w/ Control Equipment	B		
Storage Tank, with Passive Carbon s.s.	B		
Storage Tank, with Passive Carbon m.s.	C		
Storage Tank, with Passive Carbon t.s.	C		
Storage Tank, Rendered Products	C		
Storage Tank, Waste Oil	A		
Storage Tank with condenser	B		
Storage Tank, with External Floating Roof	C		
Stove-Oil Filter/Coalescer Facility	D		
Striper, Can	B		
Striper, Pavement	B		

**TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT**

Equipment/Process	Schedule
Treating, Petroleum Distillates Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	D
Vacuum Distillation Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
Vacuum Machine	C
Vacuum Metalizing	B
Vacuum Pumps	C
Vegetable Oil Extractor Including, but not limited to, all or part of the following: Bins, Conveyors, Cookers, Presses, Tanks, Kilns	E
Warming Device, Electric	A
Waste Water Treating (< 10,000 gpd) Including, but not limited to, all or part of the following: Air Flootation Units, Flootation Units, Filter Presses, Clarifiers, Settling Tanks, Waste Water Separators, Tanks	B
Waste Water Treating (< 20,000 gpd) no toxics Including, but not limited to, all or part of the following: Air Flootation Units, Flootation Units, Filter Presses, Clarifiers, Settling Tanks, Waste Water Separators, Tanks	B
Waste Water Treating (20,000 - 50,000 gpd) Including, but not limited to, all or part of the following: Air Flootation Units, Flootation Units, Filter Presses, Clarifiers, Settling Tanks, Waste Water Separators, Tanks	D
Waste Water Treating (> 50,000 gpd) Including, but not limited to, all or part of the following: Air Flootation Units, Flootation Units, Filter Presses, Clarifiers, Settling Tanks, Waste Water Separators, Tanks	E

Equipment/Process	Schedule
Waste-to-Energy Equipment	H
Wet Gate Printing Equipment using Perchloroethylene	B
Weigh Station	A
Wood Treating Equipment Including, but not limited to, all or part of the following: Coater Operations, Process Tanks	C



**TABLE IIA  
SPECIAL PROCESSING FEES  
AIR QUALITY ANALYSIS/HEALTH RISK ASSESSMENT**

Schedule	Fee
A	<del>\$1,711.93</del> <u>\$1,771.85</u>
B	<del>\$1,711.93</del> <u>\$1,771.85</u>
C	<del>\$1,711.93</del> <u>\$1,771.85</u>
D	<del>\$6,128.99</del> <u>\$6,343.50</u> +T&M
E	<del>\$6,128.99</del> <u>\$6,343.50</u> +T&M
F	<del>\$6,128.99</del> <u>\$6,343.50</u> +T&M
G	<del>\$6,128.99</del> <u>\$6,343.50</u> +T&M
H	<del>\$8,173.46</del> <u>\$8,459.53</u> +T&M

D through G: T&M = Time and Material charged at ~~\$175.29~~\$181.43 per hour above 35 hours.

H: T&M = Time and Material charged at ~~\$175.29~~\$181.43 per hour above 47 hours. Time and material charges for work beyond these hourly limits shall be for analysis or assessment required due to modification of the project or supporting analysis submitted for initial review or for multiple analyses or assessments required for a project or other special circumstances and shall be approved by the Executive Officer.

An additional fee of ~~\$2,934.75~~\$3,037.47 shall be assessed for a project requiring modeling review triggered by the requirements of Regulation XVII – Prevention of Significant Deterioration (PSD). The total combined fee for these reviews shall not exceed ~~\$19,565.14~~\$20,249.92.

**TABLE IIB  
CEMS, FSMS, & ACEMS FEE SCHEDULE**

Certification Review	Basic Fee <sup>2</sup>	Maximum Fee
CEMS and FSMS Review <sup>1</sup>		
Any combination of pollutants, diluent, flow, or other parameter <sup>3</sup> for:		
One to two components	<del>\$4,739.34</del> <u>\$4,905.22</u>	<del>\$8,485.60</del> <u>\$8,782.60</u>
Three to four components	<del>\$5,701.07</del> <u>\$5,900.61</u>	<del>\$15,615.38</del> <u>\$16,161.92</u>
For each additional component beyond four, the following amount is added to the fee for four components	<del>\$0.00</del> <u>\$0.00</u>	<del>\$3,857.27</del> <u>\$3,992.27</u>
For time-sharing of CEMS, the following amount is added to any fee determined above	<del>\$0.00</del> <u>\$0.00</u>	<del>\$3,857.27</del> <u>\$3,992.27</u>
ACEMS Review	Basic Fee <sup>4</sup>	Maximum Fee
	<del>\$4,739.34</del> <u>\$4,905.22</u>	<del>\$15,615.38</del> <u>\$16,161.92</u>
<sup>1</sup> The certification fee includes the initial application approval, approval of test protocol, and approval of the performance test results. An application resubmitted after a denial will be treated as a new application and will be subject to a new fee. <sup>2</sup> Covers up to 40 hours evaluation time for the first two components, 60 hours for the first four components, and up to an additional 12 hours for each component beyond four. Excess hours beyond these will be charged at <del>\$209.31</del> <u>\$216.64</u> per hour, to the maximum listed in the table. <sup>3</sup> Additional components, as necessary, to meet monitoring requirements (e.g., moisture monitor). <sup>4</sup> Covers up to 40 hours evaluation time.		

**TABLE III - EMISSION FEES**

<b>Annual Emissions</b>	<b>≥1 (lb/year)</b>	<b>≥200 (lb/year)</b>	<b>≥4 – ≤25 (ton/year)</b>	<b>&gt;25 – ≤75 (ton/year)</b>	<b>&gt;75 - &lt;100 (ton/year)</b>	<b>≥100 (ton/year)</b>
Organic Gases* (\$/ton)		-	\$760.77\$7 87.40	\$1,235.20\$1, 278.43	\$1,848.96\$1, 913.67	\$1,848.96\$1, 913.67
Specific Organics** (\$/ton)		-	\$136.10\$1 40.86	\$215.66\$223. 21	\$323.46\$334. 78	\$323.46\$334. 78
Nitrogen Oxides (\$/ton)		-	\$445.07\$4 60.65	\$706.98\$731. 72	\$1,064.75\$1, 102.02	\$1,064.75\$1, 102.02
Sulfur Oxides (\$/ton)		-	\$527.67\$5 46.14	\$853.02\$882. 88	\$1,280.69\$1, 325.51	\$1,280.69\$1, 325.51
Carbon Monoxide (\$/ton)		-	-	-	-	\$9.09\$9.41
Particulate Matter (\$/ton)		-	\$581.74\$6 02.10	\$942.65\$975. 64	\$1,411.40\$1, 460.80	\$1,411.40\$1, 460.80
Ammonia (\$/lb)		\$0.04\$ 0.04	\$0.04\$0.0 4	\$0.04\$0.04	\$0.04\$0.04	\$0.04\$0.04
Chlorofluorocarbons (\$/lb)	\$0.50\$ 0.52	\$0.50\$ 0.52	\$0.50\$0.5 2	\$0.50\$0.52	\$0.50\$0.52	\$0.50\$0.52
1,1,1-trichloroethane (\$/lb)	\$0.06\$ 0.06	\$0.06\$ 0.06	\$0.06\$0.0 6	\$0.06\$0.06	\$0.06\$0.06	\$0.06\$0.06

\* Excluding methane, and exempt compounds as defined in Rule 102, and specific organic gases as specified in paragraph defined in subdivision (b) of this rule.

\*\* See specific organic gases as defined in subdivision (b) of this rule.

**TABLE IV  
TOXIC AIR CONTAMINANTS**

<b>CAS</b>	<b>TOXIC COMPOUNDS</b>	<b>Annual Emission Thresholds (lbs)</b>	<b>Fees Before January 1, 2020</b>
			<b>\$/lb</b>
1332214	Asbestos	0.0001	6.74
71432	Benzene	2	2.27
7440439	Cadmium	0.01	6.74
56235	Carbon tetrachloride	1	2.27
106934	Ethylene dibromide	0.5	2.27
107062	Ethylene dichloride	2	2.27
75218	Ethylene oxide	0.5	2.27
50000	Formaldehyde	5	0.5

**Proposed Amended Rule 301 (Cont.)****(Amended May 53, 20232024)**

18540299	Hexavalent chromium	0.0001	9.01
75092	Methylene chloride	50	0.09
7440020	Nickel	0.1	4.49
127184	Perchloroethylene	5	0.5
106990	1,3-Butadiene	0.1	6.74
7440382	Inorganic arsenic	0.01	6.74
7440417	Beryllium	0.001	6.74
75014	Vinyl chloride	0.5	2.27
7439921	Lead	0.5	2.27
123911	1,4-Dioxane	5	0.5
79016	Trichloroethylene	20	0.18
1086	Chlorinated dioxins, without individual isomers reported	0.000001	11.28
1746016	2,3,7,8-TCDD	0.000001	11.28
3268879	1-8OctaCDD	0.000001	11.28
19408743	1-3,7-9HxCDD	0.000001	11.28
35822469	1-4,6-8HpCDD	0.000001	11.28
39227286	1-4,7,8HxCDD	0.000001	11.28
40321764	1-3,7,8PeCDD	0.000001	11.28
57653857	1-3,6-8HxCDD	0.000001	11.28
1080	Chlorinated dibenzofurans, without individual isomers reported	0.000001	11.28
39001020	1-8OctaCDF	0.000001	11.28
51207319	2,3,7,8-TCDF	0.000001	11.28
55673897	1-4,7-9HpCDF	0.000001	11.28
57117314	2-4,7,8PeCDF	0.000001	11.28
57117416	1-3,7,8PeCDF	0.000001	11.28
57117449	1-3,6-8HxCDF	0.000001	11.28
60851345	2-4,6-8HxCDF	0.000001	11.28
67562394	1-4,6-8HpCDF	0.000001	11.28
70648269	1-4,7,8HxCDF	0.000001	11.28
72918219	1-3,7-9HxCDF	0.000001	11.28
1151	Polycyclic aromatic hydrocarbons, PAHs (without individual isomers reported)	0.2	6.74
50328	Benzo[a]pyrene [PAH, POM]	0.2	6.74
53703	Dibenz[a,h]anthracene [PAH, POM]	0.2	6.74
56495	3-Methylcholanthrene [PAH, POM]	0.2	6.74
56553	Benz[a]anthracene [PAH, POM]	0.2	6.74
57976	7,12-Dimethylbenz(a)Anthracene [PAH, POM]	0.2	6.74
91203	Naphthalene [PAH, POM]	0.2	6.74
189559	Dibenzo[a,i]pyrene [PAH, POM]	0.2	6.74

189640	Dibenzo[a,h]pyrene [PAH, POM]	0.2	6.74
191300	Dibenzo[a,l]pyrene [PAH, POM]	0.2	6.74
192654	Dibenzo[a,e]pyrene [PAH, POM]	0.2	6.74
193395	Indeno[1,2,3-cd]pyrene [PAH, POM]	0.2	6.74
194592	7H-Dibenzo(c,g)Carbazole [PAH, POM]	0.2	6.74
205823	Benzo[j]fluoranthene [PAH, POM]	0.2	6.74
205992	Benzo[b]fluoranthene [PAH, POM]	0.2	6.74
207089	Benzo[k]fluoranthene [PAH, POM]	0.2	6.74
218019	Chrysene [PAH, POM]	0.2	6.74
224420	Dibenz(a,j)Acridine [PAH, POM]	0.2	6.74
226368	Dibenz(a,h)Acridine [PAH, POM]	0.2	6.74
602879	5-Nitroacenaphthene [PAH, POM]	0.2	6.74
607578	2-Nitrofluorene [PAH, POM]	0.2	6.74
3697243	5-Methylchrysene [PAH, POM]	0.2	6.74
5522430	1-Nitropyrene [PAH, POM]	0.2	6.74
7496028	6-Nitrochrysene [PAH, POM]	0.2	6.74
42397648	1,6-Dinitropyrene [PAH, POM]	0.2	6.74
42397659	1,8-Dinitropyrene [PAH, POM]	0.2	6.74
57835924	4-Nitropyrene [PAH, POM]	0.2	6.74
9901	Diesel Particulate Matter	0.1	0

**TABLE V  
ANNUAL CLEAN FUELS FEES**

Volatile Organic Compounds (\$/ton)	Nitrogen Oxides (\$/ton)	Sulfur Oxides (\$/ton)	Particulate Matter (\$/ton)
<del>\$57.62</del> \$59.64	<del>\$33.22</del> \$34.38	<del>\$41.18</del> \$42.62	<del>\$33.22</del> \$34.38

**TABLE VI  
ASBESTOS NOTIFICATION FEES**

Demolition and Renovation by Project Size (square feet) <sup>1</sup>					
up to 1,000	> 1,000 to 5,000	5,000 to 10,000	> 10,000 to 50,000	> 50,000 to 100,000	> 100,000
<del>\$76.55</del> <u>\$79.23</u>	<del>\$234.13</del> <u>\$242.32</u>	<del>\$548.06</del> <u>\$567.24</u>	<del>\$859.39</del> <u>\$889.47</u>	<del>\$1,245.49</del> <u>\$1,289.08</u>	<del>\$2,075.82</del> <u>\$2,148.47</u>

Additional Service Charge Fees				
Revision to Notification for Start Date, Quantity, and/or End Date <sup>2</sup>	Special Handling Fee <sup>3</sup>	Planned Renovation	Procedure 4 or 5 Plan Evaluation	Expedited Procedure 4 or 5 Fee <sup>4</sup>
<del>\$28.35</del> <u>\$29.34</u>	<del>\$76.55</del> <u>\$79.23</u>	<del>\$859.39</del> <u>\$889.47</u>	<del>\$859.39</del> <u>\$889.47</u>	<del>\$429.68</del> <u>\$444.72</u>

- <sup>1</sup> For demolition, the fee is based on the building size.  
For refinery or chemical unit demolition, the fee is based on the structure’s footprint surface area.  
For renovation, the fee is based on the amount of asbestos removed.
- <sup>2</sup> For revisions to notifications to change the End Date, service charge fees will only be charged if revisions result in a later End Date
- <sup>3</sup> For all notifications received less than 14 calendar days prior to project start date.
- <sup>4</sup> For all expedited Procedure 4 or 5 plan evaluation requests received less than 14 calendar days prior to project start date.  
For each subsequent notification for pre-approved Procedure 5 plan submitted per Rule 1403(d)(1)(D)(i)(V)(2).

**TABLE VII  
FACILITY PERMIT FEES**

Description	Rule section	FY 2019-20 and thereafter
<p>Facility Permit Amendment/Revision Fee</p> <ul style="list-style-type: none"> <li>• RECLAIM Only or non-RECLAIM/non-Title V</li> <li>• Title V Only*</li> <li>• RECLAIM &amp; Title V*</li> </ul> <p>* Includes administrative, minor, de minimis significant, or significant amendment/revision</p>	<p>(l)(4)  (m)(4)</p>	<p><del>\$1,453.06</del> <u>\$1,503.92</u> for FY 2023-24, <del>and</del> <u>\$1,482.12</u> <u>\$1,557.00</u> for FY 2024-25, <del>and</del> <u>\$1580.35</u> for FY <u>2025-26</u> and thereafter</p> <p><del>\$1,820.84</del> <u>\$1,884.57</u> for FY 2023-24, <del>and</del> <u>\$1,857.26</u> <u>\$1,951.09</u> for FY 2024-25, <del>and</del> <u>\$1,980.36</u> for FY <u>2025-26</u> and thereafter</p> <p><del>\$3,273.90</del> <u>\$3,388.49</u> for FY 2023-24, <del>and</del> <u>\$3,339.37</u> <u>\$3,508.09</u> for FY 2024-25, <del>and</del> <u>\$3,560.72</u> for FY <u>2025-26</u> and thereafter</p>
<p>Facility Permit Change of Owner/Operator</p> <ul style="list-style-type: none"> <li>• Facility Permit Amendment Fee</li> </ul> <p style="text-align: center;">Plus</p> <ul style="list-style-type: none"> <li>• Application Processing Fee for Each Application</li> </ul>	<p>(c)(2) (l)(6) (m)(4) (n)(5)</p>	<p style="text-align: center;"><i>Facility Permit Amendment/Revision Fee (See Above)</i></p> <p style="text-align: center;">Plus</p> <p style="text-align: center;"><i>Processing Fees (See Table FEE RATE-C))</i></p>
<p>Title V Facility Permit Renewal Fee (Due at Filing)</p> <p style="text-align: center;">Plus</p>	<p>(m)(5) (m)(9)</p>	<p><del>\$4,135.79</del> <u>\$4,280.54</u> for FY 2023-24, <del>and</del> <u>\$4,218.50</u> <u>\$4,431.64</u> for FY 2024-25, <del>and</del> <u>\$4,498.12</u> for FY <u>2025-26</u> and thereafter</p> <p style="text-align: center;">Plus</p>

**Proposed Amended Rule 301 (Cont.)**

**(~~Amended~~ May 53, 20232024)**

Description	Rule section	FY 2019-20 and thereafter
Hourly Rate for Calculation of Final Fee for Evaluation Time in Excess of 8 hours (Due upon Notification)		<del>\$289.36</del> <u>\$299.49</u> for FY 2023-24, <del>and \$295.14</del> <u>\$310.05</u> for FY 2024-25, and <u>\$314.70</u> for <u>FY 2025-26</u> and thereafter per hour



(Adopted 9/2/1977)(Amended 5/5/1978)(Amended 3/5/1982)(Amended 8/5/1983)(Amended 10/5/1984)  
(Amended 1/6/1989)(Amended 6/1/1990)(Amended 6/6/1992)(Amended 6/11/1993)(Amended 6/10/1994)  
(Amended 5/12/1995)(Amended 5/10/1996)(Amended 5/9/1997)(Amended 5/8/1998)(Amended 5/14/1999)  
(Amended 5/19/2000)(Amended 5/1/2001)(Amended 5/3/2002)(Amended 6/6/2003)(Amended 7/9/2004)  
(Amended 6/3/2005)(Amended 6/9/2006)(Amended 5/4/2007)(Amended 5/2/2008)(Amended 6/5/2009)  
(Amended 5/7/2010)(Updated 7/1/2011)(Updated 7/1/2012)(Updated 7/1/2013)(Amended 6/6/2014)  
(Amended 5/1/2015)(Updated 7/1/2016)(Amended 6/2/2017) (Updated 5/4/2018)(Amended 3/1/2019)  
(Amended 5/3/2019)(Updated 7/1/2020)(Updated 7/1/2021)(Amended May 6, 2022)(Amended May 5, 2023)  
(Proposed Amended May 3, 2024)

**Effective July 1, 20232024**

**Proposed Amended RULE 303. HEARING BOARD FEES**

- (a) Filing and Appearance Fees
- (1) Every applicant or petitioner in a proceeding before the Hearing Board shall pay to the Clerk of the Board, at the time of filing, a filing fee for each petition in accordance with the schedule set forth in Table III.
  - (2) If the hearing runs more than one day, supplemental appearance fees shall be assessed pursuant to Table III for each additional day of the hearing, unless otherwise ordered by the Hearing Board.
- (b) Filing Fee Refunds
- (1) In the event the Hearing Board reverses in total an appealed decision of the Executive Officer, the filing fee specified in subdivision (a) shall be refunded to the petitioner.
  - (2) In the event that the petition is withdrawn, and the petitioner notifies the Clerk of the Board in writing not less than four (4) days prior to the scheduled appearance, or the hearing is not held for any other reason, the petitioner shall be entitled to a refund of fifty percent (50%) of the filing fees.
- (c) Publication Fees
- Every petitioner for relief which requires published notice shall pay to the Clerk of the Board a fee to cover the actual cost of publication of notice(s) of hearing. The fee shall be due and payable within fifteen (15) days of the notification in writing of the amount due.
- (d) Excess Emission Fee
- (1) Each applicant or petitioner for a variance from these Rules and Regulations shall pay to the Clerk of the Board, in addition to the filing fees required in subdivision (a) an emission fee in accordance with the schedule set forth in Table I, based on

the total emissions discharged during the variance period in excess of that allowed by these rules or permit conditions, other than those described in subdivision (e) below. If the amount of the excess emission fee is less than that specified in subdivision (f), the applicant or petitioner shall pay the higher amount, unless otherwise ordered by the Hearing Board.

- (2) In cases where the Hearing Board determines that calculations or estimations of excess emissions cannot be made, the petitioner shall pay the amount set forth in subdivision (f), unless otherwise ordered by the Hearing Board.
- (3) In the event that more than one rule and/or permit condition limiting the discharge of the same contaminant is violated, the excess emission fee shall be based on the excess emissions resulting from the violation of the most stringent rule or permit condition. For the purposes of this subdivision, opacity rules and particulate mass emissions shall not be considered rules limiting the discharge of the same contaminant.

(e) Excess Visible Emission Fee

Each applicant or petitioner for a variance from Rule 401 and/or Health and Safety Code Section 41701 shall pay to the Clerk of the Board, in addition to the filing fees required in subdivision (a) above, and the excess emission fees required in (d) above (if any), an emission fee based on the difference between the percent opacity allowed by Rule 401 and/or Health and Safety Code Section 41701 and the percent opacity of the emissions allowed under the variance. Such fees shall be calculated in accordance with the schedule set forth in Table II.

(f) Minimum Excess Emission Fees

The excess emission fee remitted, regardless of calculations, shall be no less than ~~\$234.06~~\$242.25 for each day on which the excess emissions occur or are expected to occur at each facility during the variance period, unless otherwise ordered by the Hearing Board.

(g) Adjustment of Excess Emission Fees

The Hearing Board may adjust the excess emission fee required by subdivisions (d), (e), and (f) of this rule, at the request of the petitioner or upon motion of the Hearing Board, based on evidence regarding emissions presented at the time of the hearing.

- (h) Eligibility as a Small Business and Eligibility for Table III Schedule A Fees
  - (1) Petitioners that are individuals or that meet the definition of Small Business as set forth in Rule 102 - Small Business or that meet the gross annual receipts criterion for small businesses shall be assessed twenty percent (20%) of the fees required by subdivisions (d), (e), or (f), whichever is applicable.
  - (2) A request for eligibility as a small business, individual, or entity that meets the total annual gross receipts criterion for small businesses in Rule 102 shall be made by the petitioner under penalty of perjury on a declaration form provided by the Executive Officer, which shall be submitted to the Clerk of the Board at the time of filing of a petition for a variance.
  
- (i) Group Variance Fees
  - (1) Petitioners filing as a group for a variance shall jointly pay the total filing fee specified in Table III. Each petitioner shall individually pay excess emission fees for their facility or product(s), as specified in subdivisions (d), and (e), or (f) whichever is applicable.
  - (2) The Publication Fee required by subdivision (c) shall be totaled and divided equally among the petitioners.
  
- (j) Adjustment of Fees

If, after the term of a variance for which emission fees have been paid, petitioner can establish, to the satisfaction of the Executive Officer, that (1) emissions were less than those upon which the fee was based, or (2) excess emission fee calculations are otherwise incorrect, a pro rata refund shall be made. If the amount of the excess emissions fee is less than that specified in subdivision (f), the applicant or petitioner shall pay the higher amount, unless otherwise ordered by the Hearing Board.
  
- (k) Fee Payment/Variance Revocation
  - (1) Excess emission fees required by subdivisions (d), (e), and (f) shall be due and payable to the Clerk of the Board within fifteen (15) days of notification in writing that the fees are due, unless otherwise ordered by the Hearing Board.
  - (2) Failure to pay any assessed fees within fifteen (15) days of written notification that fees are due may be cause for the Hearing Board to issue further orders as may be appropriate, including but not limited to revocation of a variance. Such notification may be given by personal service or sent by mail, electronic mail, or other electronic means, and shall be due fifteen (15) days from the date of personal service, mailing, or electronic transmission. For the purpose of this rule, the fee

payment shall be considered to be received by the District if it is delivered, postmarked, or electronically paid on or before the expiration date stated on the fee billing notice. If the expiration date falls on a Saturday, Sunday, or a state holiday, the fee payment may be delivered, postmarked, or electronically paid on the next business day with the same effect as if it had been delivered, postmarked, or electronically paid on the expiration date.

(l) Request for Time Extension of Payment Due

Whenever this rule requires fees to be paid by a certain date, the petitioner may, for good cause, request the Executive Officer to grant an extension of time, not to exceed ninety (90) days, within which the fees shall be paid. Any request for extension of time shall be presented in writing, and accompanied by a statement of reasons demonstrating good cause as to why the extension should be granted.

(m) Discretionary Powers

Any person may allege that payment of any of the fees within this rule, excluding publication fees, will cause an unreasonable hardship or is otherwise inequitable. Such petitioner may be excused from payment of such fees or a portion thereof by order of the Hearing Board if the Board, in its discretion, determines after hearing evidence thereon that payment of such fees would cause financial or other unreasonable hardship to the petitioner or is otherwise inequitable. The Hearing Board, on its own motion, may also waive all or any portion of any fee(s) except the Publication Fee.

(n) Transcript Fees

Any person requesting a transcript of the hearing shall pay the cost of such transcript. The parties to hearings and pre-hearing proceedings may be directed by the Hearing Board to pay the cost of transcripts necessary for the Hearing Board's determination of the matter, in such proportion as the Hearing Board may order.

(o) Government Agencies

- (1) This rule shall not apply to petitions filed by the Executive Officer.
- (2) Federal, state or local government agencies or public districts shall pay all fees.

(p) Waiver of Fees

All fees associated with this rule shall be waived for any petition for a variance filed as the direct and proximate result of any event declared to be a "state of emergency" by local, state, or federal authorities.

(q) Service Charge for Returned Check

Any person who submits a check to the District that is returned due to insufficient funds, or for which that person issues instructions to stop payment on the check, absent an overcharge or other legal entitlement to withhold payment, shall be subject to a \$25 service charge.

(r) Effective Date of Fee Schedules

Appearance and excess emission fees shall be those in effect at the time of the hearing dates.

**TABLE I  
SCHEDULE OF EXCESS EMISSIONS FEES**

<b><u>Air Contaminants</u></b>	<b><u>Dollars Per Ton</u></b>
Organic gases, except methane and those containing sulfur	\$7,390.97\$7,649.65
Carbon Monoxide	\$72.35\$74.88
Oxides of nitrogen (expressed as nitrogen dioxide)	\$4,433.99\$4,589.18
Gaseous sulfur compounds (expressed as sulfur dioxide)	\$5,170.69\$5,351.66
Particulate matter	\$5,170.69\$5,351.66
Ammonia	\$0.12\$0.12
Asbestos	\$32.59\$33.73
Benzene	\$10.86\$11.24
Cadmium	\$32.59\$33.73
Carbon tetrachloride	\$10.86\$11.24
Chlorinated dioxins and dibenzofurans (26 species)	\$54.28\$56.18
Ethylene dibromide	\$10.86\$11.24
Ethylene dichloride	\$10.86\$11.24
Ethylene oxide	\$10.86\$11.24
Formaldehyde	\$2.26\$2.34
Hexavalent chromium	\$43.38\$44.90
Methylene chloride	\$0.50\$0.52
Nickel	\$21.56\$22.31
Perchloroethylene	\$2.26\$2.34
1,3-Butadiene	\$32.59\$33.73
Inorganic arsenic	\$32.59\$33.73
Beryllium	\$32.59\$33.73
Polynuclear aromatic hydrocarbons (PAHs)	\$32.59\$33.73
Vinyl chloride	\$10.86\$11.24
Lead	\$10.86\$11.24
1,4-Dioxane	\$2.26\$2.34
Trichloroethylene	\$0.92\$0.95

**TABLE II  
SCHEDULE OF EXCESS VISIBLE EMISSION FEE**

For each source with opacity emissions in excess of twenty percent (20%), the fee is calculated as follows:

$$\text{Fee} = (\text{Opacity* equivalent} - 20) \times \text{number of days on which the violation is expected to occur} \times \text{\$12.22}\underline{\text{\$12.65}}$$

For each source with opacity emissions in excess of forty percent (40%) (where the source is exempt from Rule 401 and in violation of California Health and Safety Code Section 41701), the fee is calculated as follows:

$$\text{Fee} = (\text{Opacity* equivalent} - 40) \times \text{number of days on which the violation is expected to occur} \times \text{\$12.22}\underline{\text{\$12.65}}$$

\* Where "Opacity" equals maximum opacity of emissions in percent (not decimal equivalent) allowed by the variance. Where the emissions are darker than the degree of darkness equivalent to the allowed Ringelmann number, the percentage equivalent of the excess degree of darkness shall be used as "opacity."

**TABLE III - FILING FEE SCHEDULE**

Filing and supplemental fees shall be paid by the petitioner as follows:

Schedule A shall apply to -

- (1) small businesses as defined by Rule 102,
- (2) individual persons, and
- (3) entities that meet the total annual gross receipts criterion for small businesses in Rule 102.

Schedule B - shall apply to - all others.

	Schedule B	Schedule A
<b>VARIANCE (Interim, Short, Regular, Emergency) and Alternate Operating Condition(s)</b>		
<input type="checkbox"/> Interim and Short or Interim and Regular	\$1,915.84\$1,982.89	\$343.57\$355.59
<input type="checkbox"/> Short (without interim)	\$1,532.68\$1,586.32	\$343.57\$355.59
<input type="checkbox"/> Regular (without interim)	\$1,532.68\$1,586.32	\$343.57\$355.59
<input type="checkbox"/> Emergency or Ex Parte Emergency	\$1,532.68\$1,586.32	\$343.57\$355.59
<input type="checkbox"/> Variance plus Alternate Operating Condition(s)	\$2,299.01\$2,379.48	\$343.57\$355.59
<input type="checkbox"/> Plus, for each hearing day in addition to the first hearing day necessary to dispose of the petition, the additional sum of	\$858.15\$888.19	\$171.46\$177.46

<b>PRODUCT VARIANCE</b>		
Filing Fee	\$2,299.01\$2,379.48	\$343.57\$355.59
Plus, for each hearing day in addition to the first hearing day necessary to dispose of the petition, the additional sum of	\$858.15\$888.19	\$171.46\$177.46

<b>GROUP VARIANCE</b>		
Two	\$1,724.27\$1,784.62	
Three	\$2,682.19\$2,776.07	
Four or More	\$3,831.74\$3,965.85	
Plus, for each hearing day in addition to the first hearing day necessary to dispose of the petition, the additional sum of	\$1,287.31\$1,332.37	



	Schedule B	Schedule A
<b>MODIFICATION OF EXISTING ORDERS INCLUDING FINAL COMPLIANCE DATE</b>		
<input type="checkbox"/> Modification of a Final Compliance Date and Extension of a Variance	\$1,532.68\$1,586.32	\$343.57\$355.59
<input type="checkbox"/> Modification of Order for Abatement (requested by respondent)	\$1,532.68\$1,586.32	\$343.57\$355.59
Plus, for each hearing day in addition to the first hearing day necessary to dispose of the petition, the additional of	\$858.15\$888.19	\$171.46\$177.46

<b>MODIFICATION OF EXISTING ORDERS EXCLUDING FINAL COMPLIANCE DATE</b>		
<input type="checkbox"/> Modification of Variance (Increments of Progress and Conditions)	\$1,144.73\$1,184.80	\$343.57\$355.59
<input type="checkbox"/> Interim Authorization (Increments of Progress)	\$1,144.73\$1,184.80	\$343.57\$355.59
Plus, for each hearing day in addition to the first hearing day necessary to dispose of the petition, the additional sum of	\$369.68\$382.62	

<b>ADMINISTRATIVE TYPE OF HEARINGS</b>		
<input type="checkbox"/> Administrative Hearings (issuance of subpoenas, waiver of fees, etc.)	\$1,144.73\$1,184.80	\$343.57\$355.59
Plus, for each hearing day in in addition to the first hearing day necessary to dispose of the petition, the additional sum of	\$383.17\$396.58	\$171.46\$177.46

<b>APPEAL</b>		
Filing fee	\$2,299.01\$2,379.48	\$343.57\$355.59
Plus, for each hearing day in addition to the first hearing day necessary to dispose of the petition, the additional sum of	\$1,287.31\$1,332.37	\$251.88\$260.70

<b>CONSENT CALENDAR</b>		
Filing Fee	\$529.68\$548.22	\$171.46\$177.46
Plus, for each hearing day in addition to the first hearing day necessary to dispose of the petition, the additional sum of	\$335.27\$347.00	\$171.46\$177.46
<input type="checkbox"/> In the event that the Board determines that there was insufficient documentation to consider the matter on the Consent Calendar, and the matter is scheduled for a hearing before the Board, petitioner shall pay an additional sum of	\$957.92\$991.45	\$343.57\$355.59
Plus, for each hearing day in addition to the first hearing day necessary to dispose of the petition, the additional sum of	\$858.15\$888.19	\$171.46\$177.46

(Adopted 10/7/1977)(Amended 3/5/1982)(Amended 1/14/1983)(Amended 9/16/1983)(Amended 4/5/1985)  
(Amended 5/1/1987)(Amended 6/5/1987)(Amended 6/3/1988)(Amended 12/2/1988)(Amended 1/6/1989)  
(Amended 7/6/1990)(Amended 12/6/1991)(Amended 6/6/1992)(Amended 10/2/1992)(Amended 6/11/1993)  
(Amended 6/10/1994)(Amended 5/10/1996)(Amended 5/9/1997)(Amended 5/8/1998)(Amended 5/14/1999)  
(Amended 5/19/2000)(Amended 5/11/2001)(Amended 5/3/2002)(Amended 6/6/2003)(Amended 7/9/2004)  
(Amended 6/3/2005)(Amended 6/9/2006)(Amended 5/4/2007)(Amended 5/2/2008)(Amended 6/5/2009)  
(Amended 5/7/2010)(Amended 5/6/2011)(Updated 7/1/2012)(Updated 7/1/2013)(Amended 6/6/2014)  
(Amended 5/1/2015)(Updated 7/1/2016)(Amended 6/2/2017)(Amended 5/4/2018)(Amended 5/3/2019)  
(Updated 7/1/2020)(Updated 7/1/2021)(Amended May 6, 2022)(Amended May 5, 2023)  
(Proposed Amended May 3, 2024)

**Effective July 1, 20232024**

**Proposed Amended RULE 304.**

**EQUIPMENT, MATERIALS, AND AMBIENT  
AIR ANALYSES**

- (a) Whenever the Executive Officer finds that an analysis of the materials used by, or the emissions from, any source is necessary to determine the extent and amount of pollutants being discharged to the atmosphere, he may order the testing of such sources.
- (b) Whenever the Executive Officer has reasonable cause to believe that air pollutants being discharged into the atmosphere from any source may be contrary to any permit condition or any state or local law, order, rule, or regulation relating to air pollution, or may be endangering the comfort, repose, health, or safety of a considerable number of persons, or the public, he may order the testing of the ambient air which may be affected.
- (c) After the Executive Officer determines that ambient air testing should be conducted and that the source should be assessed fees to pay for such testing, and that the test has begun, he shall within two working days advise the source of the basis upon which the finding of reasonable cause was made, the pollutants being tested for, the duration of testing, and the estimated fees.
- (d) Testing will be accomplished by the collection of samples and the analyses of such samples by qualified personnel of the South Coast Air Quality Management District, continuous automatic recording ambient monitoring by a District van, device, facility or an independent testing laboratory under contract to the District. Alternatively, the Executive Officer may require (or the owner/operator of the source may, with the approval of the Executive Officer, elect) that testing be performed by an approved independent testing laboratory, that meets the criteria in subdivision (k). Such testing shall be done using procedures and methods and under conditions prescribed by the Executive Officer. Where tests are performed by an approved independent testing laboratory, the Executive Officer

may require that sampling and/or testing be witnessed by qualified District personnel at the fee rate of ~~\$165.20~~\$170.98 per person per hour or prorated portion thereof. The owner/operator of the source shall provide to the Executive Officer a copy of all test reports, including all test data, description of test methods, analyses, and results.

- (e) The owner/operator of a source tested by District personnel or an independent testing laboratory under contract to the District shall not pay a fee for the initial test/analysis which is conducted to determine compliance with a permit condition, or any state or local law, order, rule, or regulation relating to air pollution, unless the result of such testing indicates a violation of any state or local law, order, rule, permit condition or regulation relating to air pollution in which case the fee shall be charged to the owner/operator in accordance with the fee specified in Rule 304.1. If the initial test/analysis indicates that the source is or may be in violation of a permit condition, or any state or local law, order, rule, or regulation relating to air pollution, any subsequent test/analysis conducted in order to verify the compliance status shall also result in a fee charged to the owner/operator in accordance with the fee specified in Rule 304.1. Tests scheduled of one or more permit units to be operated under prearranged conditions, which are canceled due to a change in the permit units' prearranged operating conditions, shall result in a fee charged to the owner/operator in accordance with the fee specified in Rule 304.1. Such a fee shall not be charged if the owner/operator notifies the District of the cancellation at least 24 hours prior to the scheduled test date and time.
- (f) Fees for any test not listed in Rule 304.1 shall be determined by the Executive Officer.
- (g) Federal, state, or local government agencies or public districts shall pay all fees.
- (h) Should the estimated fees for conducting any ambient air monitoring program as described in subdivision (b) of this Rule exceed ~~\$21,027.00~~\$21,762.95, the affected owner/operator may, within 30 days of notification, request that the program be approved by the District Board at a public hearing.
- (i) After completion of testing, the owner/operator of the source shall be notified by the District accounting office of the fees to be paid. Such fees shall be assessed for all non-compliant samples, as described in subdivision (e), which indicates that if, a source is or may be in violation of a permit condition or of any state or local law, order, rule, or regulation relating to air pollution, or when there may be any endangerment of the comfort, repose, health, or safety of a considerable number of persons or the public then, a

subsequent verification is required. Failure to pay any such fees within sixty (60) days after the date shown on the notice of fees due shall constitute grounds for the denial, revocation or suspension of the permits to operate at sources subject to permit requirements and shall constitute a violation of this Rule for any source, whether or not subject to permit requirements.

(j) A small business shall pay twenty percent (20%) of the fees listed in Rule 304.1. Small business is defined in Rule 102 as "Small Business."

(k) For the purposes of this Rule, when an independent testing laboratory is used for the purposes of establishing compliance with District rules or to obtain a District permit to operate, it must meet all of the following criteria:

(1) The testing laboratory shall have no financial interest in the company or facility being tested, or in the parent company or any subsidiary thereof;

(2) The company or facility being tested, or parent company or any subsidiary thereof, shall have no financial interest in the testing laboratory;

(3) Any company or facility responsible for the emission of significant quantities of pollutants to the atmosphere, or parent company or any subsidiary thereof, shall have no financial interest in the testing laboratory; and

(4) The testing laboratory shall not be in partnership with, own or be owned by, in part or in full, the contractor who has provided or installed equipment (basic or control), or monitoring systems, or is providing maintenance for installed equipment or monitoring systems, for the company being tested.

The testing laboratory shall submit a statement certifying that it meets the above criteria with respect to the company or facility being tested.

(l) Notwithstanding the provisions of subdivision (k), the Executive Officer, by written approval, may allow the operator of a publicly owned treatment works to conduct testing in connection with wastewater treatment or reclamation operation pursuant to this rule, if the Executive Officer determines the following:

(1) the operator complies with all requirements of this rule, other than subdivision (k);

(2) the operator submits a written self-testing plan request to the Executive Officer for certification on a method-by-method basis, in accordance with the requirements of guidelines established by the Executive Officer; and

(3) the operator pays a fee for the processing of the self-testing plan request at a rate of ~~\$165.20~~\$170.98 per person per hour so as not to exceed the amount necessary to recover the District costs.

- (m) The District may approve independent testing firms to perform specified analyses and tests required for compliance with District rules, regulations and permit conditions.
  - (1) Approval fees (for each method required for approval) will be assessed to cover the costs of processing the laboratory approval application and subsequent District validation of the independent firm's expertise and reliability.
  - (2) For firms located outside District boundaries, reasonable travel charges will be assessed for site visits as required as part of the approval process.
  - (3) An approved facility may renew its status by paying an annual fee per method and by complying with the original approval requirements as well as any additional approval requirements or any additional conditions.

Fees are based on actual costs at the staff hour rate specified in paragraph (d) above and as shown in Table I.

**TABLE I  
LABORATORY APPROVAL PROGRAM  
FEE STRUCTURE  
(per method)**

Application Review	<del>\$220.23</del> <u>\$227.94</u>
Facility Inspection (if required)	<del>\$165.20</del> <u>\$170.98</u> / hour up to <del>\$484.26</del> <u>\$501.21</u> additional
Audit Sample (if required)	<del>\$220.23</del> <u>\$227.94</u> / hour up to <del>\$645.65</del> <u>\$668.25</u> additional
Annual Renewal	<del>\$220.23</del> <u>\$227.94</u>
Method Equivalence	<del>\$220.23</del> <u>\$227.94</u> / hour up to <del>\$1,051.24</del> <u>\$1,088.03</u> additional

(Adopted 5/1/1987)(Amended 6/7/1991)(Amended 6/6/1992)(Amended 6/10/1994)(Amended 5/10/1996)  
 (Amended 5/9/1997)(Amended 5/8/1998)(Amended 5/14/1999)(Amended 5/19/2000)(Amended 5/11/2001)  
 (Amended 5/3/2002)(Amended 6/6/2003)(Amended 7/9/2004)(Amended 6/3/2005)(Amended 6/9/2006)  
 (Amended 5/4/2007)(Amended 5/2/2008)(Amended 5/7/2010)(Amended 5/6/2011)(Updated 7/1/2012)  
 (Updated 7/1/2013)(Amended 6/6/2014)(Amended 5/1/2015)(Updated 7/1/2016)(Amended 6/2/2017)  
 (Amended 5/4/2018)(Amended 5/3/2019)(Updated 7/1/2020)(Updated 7/1/2021)(Amended May 6, 2022)  
 (Amended May 5, 2023)(Proposed Amended May 3, 2024)

**Effective July 1, 20232024**

**Proposed Amended RULE 304.1 ANALYSES FEES**

Analyses fees for testing pursuant to Rule 304.

(a) Laboratory Analyses Fees\*

	<u>Type of Test</u>	<u>Fee</u>
(1)	Particle Analysis	
(A)	Microscopic Identification	<del>\$165.20</del> <u>\$170.98</u> / hour of analysis
(B)	Micro-Fourier Transform Infrared Spectroscopy	<del>\$244.91</del> <u>\$253.48</u> / particle
(C)	X-Ray Diffraction	<del>\$244.91</del> <u>\$253.48</u> / sample
(D)	Particle Size Determination	
	(i) by microscopy	<del>\$165.20</del> <u>\$170.98</u> / hour of analysis
	(ii) by sieve	<del>\$165.20</del> <u>\$170.98</u> / sample
(E)	Energy Dispersive X-Ray - microprobe	As charged by outside laboratory (charge pass through)
(2)	Asbestos (Bulk Samples)	
(A)	PLM	<del>\$165.20</del> <u>\$170.98</u> / sub-sample
(B)	Point Counting	<del>\$165.20</del> <u>\$170.98</u> / sub-sample
(C)	TEM, Quantitative	As charged by outside laboratory (charge pass through)
(D)	TEM, Qualitative	As charged by outside laboratory (charge pass through)

\* These fees are for laboratory analyses performed during weekdays only. Labor costs (only when reported as "cost / hour") for laboratory analyses during weekends, Mondays, and holidays are subjected to a 50% surcharge.

	<u>Type of Test</u>	<u>Fee</u>
	(E) X-Ray Diffraction	<del>\$365.05</del> <u>\$377.83</u> / sub-sample and/or layer
(3)	Asbestos (Bulk Samples)	
	(A) TEM - 12-hour turnaround	As charged by outside laboratory (charge pass through)
	(B) TEM - 1-day turnaround	As charged by outside laboratory (charge pass through)
	(C) TEM - 2-day turnaround	As charged by outside laboratory (charge pass through)
(4)	Vapor Pressure Tests	
	(A) Reid Vapor Pressure	<del>\$109.90</del> <u>\$113.75</u> / sample
	(B) Isoteniscope	As charged by outside laboratory (charge pass through)
	<del>(C) Speciation of Components in each sample</del>	<del>\$462.53 for five or fewer compounds in each sample \$54.85 for each additional compound</del>
	<del>(D) Calculation</del>	<del>\$322.72 / sample</del>
(5)	Fuel Analysis	
	(A) Metals (Pb in gasoline)	<del>\$330.38 / sample</del> <u>As charged by outside laboratory (charge pass through)</u> <del>\$45.13 for each additional sample</del>
	(B) Ash	As charged by outside laboratory (charge pass through)
	(C) Water and Sediment	As charged by outside laboratory (charge pass through)
	(D) Density	<del>\$165.20 / sample</del> <u>As charged by outside laboratory (charge pass through)</u>
	(E) Heat Content	As charged by outside laboratory (charge pass through)
	(F) Water	As charged by outside laboratory (charge pass through)
	(G) Bromine Number	As charged by outside laboratory (charge pass through)
	(H) Sulfur	
	(i) In Fuel Gas	<del>\$385.61 / sample</del> <u>As charged by outside laboratory (charge pass through)</u>

	<u>Type of Test</u>	<u>Fee</u>
	(ii) In Fuel Oil (by XRF)	<del>\$131.68 / sample</del> <u>As charged by outside laboratory (charge pass through)</u>
	(I) Engler Distillation	As charged by outside laboratory (charge pass through)
	(J) Initial Boiling Point	As charged by outside laboratory (charge pass through)
(6)	VOC (Regulation XI)	
	(A) Gravimetric Test	<del>\$165.20</del> <u>\$170.98 / sample</u>
	(B) Density of Coating or Distillate	<del>\$165.20</del> <u>\$170.98 / sample</u>
	(C) Gloss Testing	<del>\$165.20</del> <u>\$170.98 / sample</u>
	(D) Gas Chromatograph / Mass Spectrometry Analysis	<del>\$462.53</del> <u>\$478.72</u> for five or fewer compounds <del>\$54.85</del> <u>\$56.77</u> for each additional compound
	<del>(E)</del> Photochemical Reactivity -	
	<del>(i)</del> Unknown	<del>\$661.20 / sample</del>
	<del>(ii)</del> Known	<del>\$462.53 / sample</del>
	<del>(F)</del> Distillation -	
	<del>(i)</del> Normal	<del>\$131.69 / sample</del> <u>As charged by outside laboratory (charge pass through)</u>
	<del>(ii)</del> Heavy Ink	<del>\$186.95 / sample</del> <u>As charged by outside laboratory (charge pass through)</u>
	<del>(G)</del> Water by Karl Fischer Titration	<del>\$220.23</del> <u>\$227.94 / sample</u>
	<del>(H)</del> Emission Spectrograph Analysis	<del>\$165.20 / sample</del>
	<del>(I)</del> Gas Chromatograph/Mass Spectrometry	<del>\$456.13 for five or fewer compounds</del> <del>\$43.55 for each additional compound</del>
	<del>(J)</del> VOC in pipe cements	<del>\$1,130.15</del> <u>\$1,169.71 / sample</u>
	<del>(K)</del> VOC in adhesives containing cyanoacrylates	<del>\$322.72</del> <u>\$334.02 / sample</u>



- (7) For Certification Tests and Analyses not listed above, the fee shall be assessed at a rate of ~~\$165.20~~\$170.98 per person per hour or a prorated portion thereof.
- (8) In addition to the regular analysis fee, all expedite samples which require over-time work by staff shall be charged an additional time and a half fee based on the normal hourly rate of staff performing such work beyond the normal work schedule.
- (9) Time and material fees shall be charged for all samples sent to outside laboratories.

(b) Emissions Testing and Analyses Fees<sup>†</sup>

<u>Type of Test</u>	<u>Fee</u>
(1) Accuracy Confirmation Test of Continuous Emission Monitor	<del>\$1,675.34</del> <u>\$1,733.98</u>
(2) Continuous Gaseous Emission Testing with Mobile Source Testing Vehicle	<del>\$2,182.88</del> <u>\$2,259.28</u> plus <del>\$187.32</del> <u>\$193.88</u> / hour
(3) Non-Continuous Emission Testing	<del>\$2,050.34</del> <u>\$2,122.10</u> plus fee listed below:
	<u>Cost Per Sample</u>
	Specific*                      Surcharge**
(A) Moisture	<del>\$297.29</del> <u>\$307.70</u> <del>\$220.23</del> <u>\$227.94</u>
(B) Particulate Matter	<del>\$1,146.10</del> <u>\$1,186.21</u> <del>\$572.85</del> <u>\$592.90</u>
(C) Sulfur Dioxide	<del>\$1,018.43</del> <u>\$1,054.08</u> <del>\$508.88</del> <u>\$526.69</u>

<sup>†</sup> These fees are for installation and operation of equipment, and laboratory analyses during regular South Coast AQMD operational working hours. Labor costs (only when reported as "cost / hour") for installation and operation of equipment, and laboratory analyses during weekends, Mondays, and holidays are subjected to a 50% surcharge. Mileage fees will be charged on a case-by-case basis using current Internal Revenues Mileage Rates

\* charge for first sample.

\*\* charge for each additional sample, whether at the same or a different sampling location.

<u>Type of Test</u>		<u>Fee</u>	
(D)	Oxides of Nitrogen	<del>\$506.87</del>	<del>\$153.89</del>
		<u>524.61</u>	<u>\$159.28</u>
(E)	Carbon Monoxide	<del>\$423.16</del>	<del>\$211.39</del>
		<u>437.97</u>	<u>\$218.79</u>
(F)	Total Hydrocarbons	<del>\$1,057.96</del>	<del>\$760.26</del>
		<u>\$1,094.99</u>	<u>\$786.87</u>
(i)	Hydrogen Sulfide	<del>\$1,018.43</del> <u>\$1,054.08</u>	<del>\$508.88</del> <u>\$526.69</u>
(ii)	Vinyl Chloride	<del>\$440.71</del> <u>\$456.13</u>	<del>\$323.75</del> <u>\$335.08</u>

		<u>Cost Per Sample</u>	
		<u>Specific*</u>	<u>Surcharge**</u>
(G)	Gas Chromatograph / Mass Spectrometry for Unknown	<del>\$440.71</del> <u>\$456.13</u> for five or fewer compounds	
		<del>\$43.55</del> <u>\$45.07</u> for each additional compound	
(H)	High Volume Sampler (Fugitive Dust)	<del>\$899.40</del> <u>\$930.88</u>	<del>\$449.60</del> <u>\$465.34</u>
(I)	Total Reduced Sulfur Compounds***	<del>\$707.76</del> <u>\$732.53</u>	<del>\$108.72</del> <u>\$112.53</u>
(J)	Sample Preparation	<del>\$54.85</del> <u>\$56.77</u>	<del>\$32.65</del> <u>\$33.79</u>

\* charge for first sample.

\*\* charge for each additional sample, whether at the same or a different sampling location.

\*\*\* The Non-Continuous Emission Testing Fee will only be charged if SCAQMD personnel perform the sampling. In the case where the samples are taken by contractor personnel (for compliance) or facility staff (for information only), only the sample analysis fee is applicable.

(c) Ambient Air Analyses Fees<sup>‡</sup>

(1) ~~Automatic Recording~~Continuous Ambient Air or Atmospheric Wind Monitoring at a Fixed Site or Location

	<u>Type of Test</u>	<u>Fee</u>
(A)	Installation of One (1) Wind-Monitoring System at One (1) Site.	<del>\$1,102.12</del> <u>\$1,140.69</u>
(B)	Installation of Each Additional Wind-Monitoring System at the Same Site as (A).	<del>\$330.39</del> <u>\$341.95</u>
(C)	Operation of One (1) Wind-Monitoring System At One (1) Site, Including Data <del>Reduction</del> <u>QC review.</u>	<del>\$220.23</del> <u>\$227.94/ day</u>
(D)	Operation of Each Additional Wind-Monitoring System at Same Site as (C), Including Data <del>Reduction</del> <u>QC review.</u>	<del>\$77.02</del> <u>\$79.72 / day</u>

(2) Survey Measurement: Continuous Mobile Monitoring Measurements

(A)	<u>Operation of The Optical Remote Sensing Mobile Laboratory (ORS-ML) for Measurements of Volatile Organic Compounds (VOCs) and Other Gaseous Pollutants. Fees include Data QC Review and Analysis</u>	<u>\$4,726.28/ day</u>
(B)	<u>Operation of The Multi-Metal-Monitoring Platform (MMMP) for Measurements of Air Toxic Metals in Ambient Air. Fees include Data QC Review and Analysis</u>	<u>\$3,542.08 / day</u>
(C)	<u>Operation of the Proton Transfer Reaction – Mass Spectrometry (PTR-MS) Platform for VOC Measurements. Fees include Data QC Review and Analysis</u>	<u>\$6,659.42 / day</u>

<sup>‡</sup> These fees are for installation and operation of equipment, and laboratory analyses during regular South Coast AQMD operational working hours.

Labor costs (only when reported as "cost / hour") for installation and operation of equipment, and laboratory analyses during weekends, Mondays, and holidays are subjected to a 50% surcharge.

Mileage fees will be charged on a case-by-case basis using current Internal Revenues Mileage Rates

- (D) Operation of the Ambient Mobile Monitoring Platform (AAMP) for Measurements of Particle and Gaseous Air Pollutants Including Methane. Fees include Data QC Review and Analysis \$2,831.56 / day
  
- (3) Survey Measurement: Monitoring with Portable Instrumentation and Grab Sample Collection
  - (A) Operation of Portable Instrumentation for Survey Monitoring of Particle and Gaseous Pollutants, 10 Hours Per Day, at One (1) or Multiple Site Locations (e.g., Upwind and Downwind of a Facility), Including Data QC Review at Analysis \$1013.60 / day
  
  - (B) Collection of Grab Samples for Laboratory Analysis of Gaseous Pollutants, 10 Hours Per Day, at One (1) or Multiple Site Locations (e.g., Upwind and Downwind of a Facility) \$1013.60 / day plus lab analysis
  
- (24) Ongoing Air Monitoring Effort: Continuous ~~Automatic Recording~~ Ambient Monitoring ~~In Mobile Mode~~ at a fixed site or location
  - (A) Installation of One (1) ~~Instrument and Wind Monitoring System in Mobile Van~~ Continuous Monitor for Single- or Multi-Pollutants Measurements at One (1) Site. ~~\$1,543.47~~\$1,597.49 plus site development
  
  - (B) Installation of ~~Each Additional Instrument in Mobile Van~~ Continuous Monitor for Single- or Multi-Pollutants Measurements at the Same Site (A). ~~\$550.84~~\$570.12 plus site development
  
  - (C) Operation of One (1) Instrument and Wind-Monitoring System in Mobile Mode, 10 Hours Per Day, Weekdays Only. ~~\$837.70~~\$867.02 / day
  
  - (~~D~~) Operation of One (1) ~~Instrument and Wind Monitoring System In Mobile Mode, 10 Hours Per Day, Weekends and Holidays.~~ ~~\$1,256.66~~ / day
  
  - (~~E~~) Operation of Each Additional ~~Continuous Instrument, Other Than Those Already Installed, in Mobile Van.~~ ~~\$77.02~~\$79.72/ day

- (35) Continuous Non-Recording Ongoing Air Monitoring Effort: Time-integrated Ambient Sampling With Laboratory Analysis of Sample Collected at a Fixed Site or Location for Laboratory Analysis (Weekdays Only).
- (A) Installation of One (1) 24-Hour Time-integrated (e.g., 24-Hour) Sampler for Particle or Gaseous Pollutants (Bag or Sequential Impinger). \$1,102.12 \$1,140.69 plus lab analysis and site development
  - (B) Installation of Each Additional 24-Hour Time-integrated (e.g., 24-Hour) Sampler for Particle or Gaseous Pollutants at Same Site as (A). \$881.64 \$912.50 plus lab analysis and site development
  - (C) Operation of One (1) 24-Hour Time-integrated (e.g., 24-Hour) Sampler for Particle or Gaseous Pollutants and Analysis for One (1) Contaminant Per Sample. \$385.67 \$399.17 / day \$87.70 for each additional contaminant
  - (D) Operation of Each Additional 24-Hour Time-integrated Sampler for Particle or Gaseous Pollutants at Same Site and Analysis for Same Contaminant in (C). \$143.00 \$148.01 / day \$65.73 for each additional contaminant
  - (E) Operation of 24-Hour, Sequential Impinger Sampler and Spectrophometric Analysis. \$771.51 / day for up to 12 samples \$330.39 for each additional set of 12 samples
  - (FE) Installation of One (1) Non-Sequential Sampler to Collect Less-Than-24-Hour Samples. \$1,322.59 \$1,368.88 plus site development
  - (GF) Operation of One (1) Non-Sequential Sampler to Collect Less-Than-24-Hour Samples For One Contaminant. \$661.39 \$684.54 / day
  - (HG) Sample Preparation or Extraction Prior to Analysis. \$220.23 \$227.94 / day for up to 12 samples
  - (HI) Spectrophometric Analysis of Each Sample Collected in (G)(F) From Any Number of Samplers Operated for Same Project on Same Day. \$109.90 \$113.75 for first sample or contaminant \$43.55 \$45.07 for each additional sample or contaminant
  - (JI) Analysis of Each Sample Collected in (G) For Particulates. \$131.68 \$136.29 for first sample \$76.91 \$79.60 for each additional sample

(K)	Gas Chromatograph/Mass Spectrometry Identification For Any Sample Collected Above.	<del>\$220.23</del> <u>\$227.94</u> for five or fewer contaminants <del>\$21.75</del> <u>\$22.51</u> for each additional contaminant
(L)	<del>Additional Fees for Sample Pick-up and Analysis After Normal Weekday Working Hours.</del>	<del>\$109.90 additional / hour for each hour exceeding 8 hour normal week day for sample pick-up or collection \$1,763.73 additional / day for weekends and holidays requiring sample pick-up and analysis same day</del>  <del>\$2,204.89 additional / day for weekends and holidays requiring manual sample collection and analysis same day</del>
(6)	<u>Site Development and Decommissioning</u>	
(A)	<u>Field Assessment to Identify Potential Site Location(s)</u>	<u>\$1214.90 / day</u>
(B)	<u>Establishing Access Agreement(s) and Securing Site Location (s)</u>	<u>\$1372.28</u>
(C)	<u>Temporary Fencing, Electrical Permits, Installation of Temp Power, and Other Site Development and Decommissioning Costs</u>	<u>As charged by outside contractor (charge pass through)</u>
(4)	<u>Meteorological Monitoring</u>	
(A)	<del>Conduct Upper Air Observation via Radio or Airsonde.</del>	<del>\$771.55</del>
(B)	<del>Conduct Low Level Air Observation via Tethersonde (8 Hour Program).</del>	<del>\$4,414.03</del>
(C)	<del>Conduct Pilot Balloon Observation (Pibal).</del>	<del>\$4,414.03 / release</del>

- (5) ~~Landfill Integrated Surface Sampling Program, per Rule 1150.1 Guidelines~~
  - (A) ~~Conduct Less Than 24 Hour, Integrated Surface Sampling Program Over three (3) 50,000 Square Foot Grids. Program Includes: Installation and Operation of Wind Monitoring System; Set Up of Sample Grid Areas; Conduct of Sampling Sweeps; and Analysis for One (1) Contaminant Per Sample Bag.~~ \$3,307.40 / grid
  - (B) ~~Conduct Less Than 24 Hour, Integrated Landfill Surface Sampling Program Over Each Additional 50,000 Square Foot Grid At The Same Site as (A).~~ \$716.23
- (6) ~~SF6 Gas Tracer Study~~
  - (A) ~~Conduct SF6 Gas Tracer Study With Up to Sixty (60) Samples, Including Installation and Operation of a Wind Monitoring System and Tethersonde Observations.~~ \$24,255.96
  - (B) ~~Collection and Analysis of Each Additional Sample for (A).~~ \$109.90

(Adopted 1/4/1985)(Amended 6/5/1987)(Amended 6/3/1988)(Amended 1/6/1989)(Amended 11/3/1989)  
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(Proposed Amended May 3, 2024)

**Effective July 1, ~~2023~~2024**

**PROPOSED AMENDED RULE 306. PLAN FEES**

(a) Summary

California Health and Safety Code Section 40522 provides authority for the South Coast Air Quality Management District to adopt a fee schedule for the approval of plans to cover the costs of review, planning, inspection, and monitoring related to activities conducted pursuant to the plans. An annual fee may also be charged to cover the costs of annual review, inspection, and monitoring related thereto. This rule establishes such a fee schedule, and requires that fees be paid for:

- (1) Filing of plans;
- (2) Evaluation of the above plans;
- (3) Inspections to verify compliance with the plans;
- (4) Duplicate plans;
- (5) Change of condition;
- (6) Annual review/renewal of plans, if applicable; and
- (7) Preparation of a Rule 1480 Alternative Monitoring and Sampling Plan.

(b) Definitions

For the purpose of this rule, a plan is any data and/or test report (including equipment certification source tests) required by federal or state law, or District Rules and Regulations to be submitted to the District. A plan may be a description of a method to control or measure emissions of air contaminants required by the Rules and Regulations. Plans include, but are not limited to, the following: Demonstration Plan; Application Test Plan; Implementation Plan; Compliance Plan; Management Plan; Control Plan; CEQA Mitigation Monitoring Plan; Acid Rain Repowering Extension Plan and Compliance Plan; Acid Rain Continuous Emission Monitoring System Plan; Acid Rain Protocol/Report Evaluation; VOC Excavation Mitigation Plans (Site Specific and Various Locations); Reduction of Refrigerant Emissions from Stationary Refrigeration and Air Conditioning Systems Plan; Title V Exclusion Requests; Smoke Management Plans; Burn Management



Plans; Emergency Burn Plans; Post Burn Evaluation Reports; Rule 109 Alternative Recordkeeping System Plan; Solid Waste Air Quality Assessment Test Reports (Health and Safety Code Section 41805.5); Compliance Assurance Monitoring Plan (40 CFR 64); Maximum Achievable Control Technology MACT Exemption Requests; Equipment Certification Source Test Reports; MACT Case-by-Case Analysis; and Rule 463 Floating Roof Tank Seal Certifications.

(c) Plan Filing Fee

The filing fee for a plan or change of condition shall be as follows:

Facility Type	Non-Title V	Title V
<del>FY 2019-20 and thereafter</del>	<del>\$193.36</del> <u>\$200.13</u> for FY 2023-24, <del>and</del> <del>\$197.23</del> <u>\$207.19</u> for FY 2024-25, <del>and</del> <u>\$210.30</u> for FY <u>2025-26</u> and thereafter	<del>\$242.32</del> <u>\$250.80</u> for FY 2023-24, <del>and</del> <del>\$247.17</del> <u>\$259.66</u> for FY 2024-25, <del>and</del> <u>\$263.55</u> for FY <u>2025-26</u> and thereafter

(d) Plan Evaluation Fee

The plan evaluation fee shall be an amount equal to the total actual and reasonable time incurred by District staff for evaluation of a plan, assessed at the hourly rate or prorated portion thereof as follows:

Facility Type	Non-Title V	Title V
<del>FY 2019-20 and thereafter</del>	<del>\$193.36</del> <u>\$200.13</u> for FY 2023-24, <del>and</del> <del>\$197.23</del> <u>\$207.19</u> for FY 2024-25, <del>and</del> <u>\$210.30</u> for FY <u>2025-26</u> and thereafter	<del>\$242.32</del> <u>\$250.80</u> for FY 2023-24, <del>and</del> <del>\$247.17</del> <u>\$259.66</u> for FY 2024-25, <del>and</del> <u>\$263.55</u> for FY <u>2025-26</u> and thereafter

(e) Duplicate Plan Fee

A request for a duplicate plan shall be made in writing by the applicant. The applicant shall pay the fee as shown in the table below in this subdivision for each plan requested:

Facility Type	Non-Title V	Title V
<del>FY 2019-20 and thereafter</del>	<del>\$31.37</del> <u>\$32.47</u> for FY 2023-24, <del>and</del> <del>\$33.78</del> <u>\$33.61</u> for FY 2024-25, <del>and</del> <u>\$34.12</u> for FY 2025- <u>26</u> and thereafter	<del>\$39.29</del> <u>\$40.67</u> for FY 2023-24, <del>and</del> <del>\$42.32</del> <u>\$42.11</u> for FY 2024-25, <del>and</del> <u>\$42.74</u> for FY 2025- <u>26</u> and thereafter

(f) Inspection Fee

The inspection fee for plan verification shall be an amount equal to the total actual and reasonable time incurred by the District for inspection and verification of the plan, assessed at the hourly rate per inspection staff or prorated portion thereof as shown in the table below in this subdivision. For inspections conducted outside of regular District working hours, the fee shall be assessed at the rate of 150% of the above hourly rate. This subdivision shall not apply to plans subject to Rule 306(h).

Facility Type	Non-Title V	Title V
<del>FY 2019-20 and thereafter</del>	<del>\$154.63</del> <u>\$160.04</u> for FY 2023-24, <del>and</del> <del>\$157.72</del> <u>\$165.69</u> for FY 2024-25, <del>and</del> <u>\$168.17</u> for FY <u>2025-26</u> and thereafter	<del>\$193.74</del> <u>\$200.52</u> for FY 2023-24, <del>and</del> <del>\$197.62</del> <u>\$207.61</u> for FY 2024-25, <del>and</del> <u>\$210.72</u> for FY <u>2025-26</u> and thereafter

(g) Change of Condition Fee

Any request for a change of condition on a VOC Excavation Mitigation Plan shall be made in writing by the applicant. A request submitted after thirty (30) days of the issuance of the plan shall be subject to additional fees assessed at the hourly rate shown in the table below in this subdivision for time spent evaluating the plan. Such fees shall be imposed at the time the review is completed.

Facility Type	Non-Title V	Title V
FY 2019-20 and thereafter	<del>\$193.36</del> <u>\$200.13</u> for FY 2023-24, and <del>\$197.23</del> <u>\$207.19</u> for FY 2024-25, and <u>\$210.30</u> for FY 2025-26 and thereafter	<del>\$242.32</del> <u>\$250.80</u> for FY 2023-24, and <del>\$247.17</del> <u>\$259.66</u> for FY 2024-25, and <u>\$263.55</u> for FY 2025-26 and thereafter

(h) Annual Review/Renewal Fee

An annual review/renewal fee shall be charged for plans listed in the following table in this subdivision. The annual review/renewal fee shall be an amount equal to the Rule 301(d)(2) Schedule A fee. In addition, annual reviews/renewals shall meet all relevant and applicable requirements of Rule 301(d) and 301(g), and be paid on an annual renewal date set by the Executive Officer.

Annual Review/Renewal Plan Fee by Rule Number

Rule/Reference	Plan Type
410	Odor Monitoring
431.1	Sulfur Content of Gaseous Fuels
462	Organic Liquid Loading Continuous Monitoring System (CMS) Plan
463(e)(1)(A)	Organic Liquid Storage - Self-Inspection of Floating Roof Tanks
1105.1	Reduction of PM10 and Ammonia Emissions from Fluid Catalytic Cracking Units
1109.1	Emissions of Oxides of Nitrogen from Petroleum Refineries and Related Operations
1118	<ul style="list-style-type: none"> <li>• Control of Emissions from Refinery Flares - Flare Minimization Plan</li> <li>• Control of Emissions from Refinery Flares – Flare Monitoring and Recording Plan</li> </ul>
1123	Refinery Process Turnarounds
1132	Further Control of VOC Emissions from High-Emitting Spray Booth Facilities
1150	Excavation Management

Rule/Reference	Plan Type
1150.1.	Active Landfill Control of Gaseous Emissions
1158	Storage, Handling, and Transport of Coke, Coal and Sulfur - Open Pile Control Plan
1166	<ul style="list-style-type: none"> <li>• Volatile Organic Compound Emissions from Decontamination of Soil – Fixed Site</li> <li>• Volatile Organic Compound Emissions from Decontamination of Soil - Various locations</li> </ul>
1173	Control of Volatile Organic Compound Leaks and Releases from Components at Petroleum Facilities and Chemical Plants (h)(2)
1176	VOC Emissions Waste Water System
1407	Non Ferrous Metal Melting
1420	Emissions of Lead
1420.1	<ul style="list-style-type: none"> <li>• Rule– Compliance Plan</li> <li>• Continuous Furnace Pressure Monitoring Plan</li> <li>• Compliance Plan for Closure Activities</li> </ul>
1469	Chrome Plating Operations
1469.1	Spray Coating Chromium
1470	Requirements for Stationary Diesel-Fueled Internal Combustion and Other Compression Ignition Engines
40 CFR 63 Subpart UUU	Operation, Maintenance, and Monitoring Plans required by National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units
40 CFR 64.7	Compliance Assurance Monitoring Plan

(i) Payment of Fees

(1) Plan Filing and Plan Evaluation Fees

In addition to payment of the filing fee pursuant to subdivision (c), the initial payment for plan evaluation fees shall be as shown in the table below in this subparagraph and paid at the time of filing. The adjustment to plan evaluation fees will be determined at the time a plan is approved or rejected and may include additional fees based upon actual review and work time billed at a rate pursuant to subdivision (d). Notification of the amount due or refund will be provided to the

applicant, and any additional fees due to the adjustment to plan evaluation fees will be billed following project completion.

<del>A – Rule 403 and 461 Plans and Rule 1166 Various Location Plans</del>	Non-Title V	Title V
<del>— FY 2019-20 and thereafter</del> <u>A – Rule 403 and 461 Plans and Rule 1166 Various Location Plans</u>	<del>\$193.36</del> <u>\$200.13</u> for FY 2023-24, and <del>\$197.23</del> <u>\$207.19</u> for FY 2024-25, and <u>\$210.30</u> for <u>FY 2025-26</u> and thereafter	<del>\$242.32</del> <u>\$250.80</u> for FY 2023-24, and <del>\$247.17</del> <u>\$259.66</u> for FY 2024-25, and <u>\$263.55</u> for <u>FY 2025-26</u> and thereafter
B – Rule 444, 1133, 1415, and 1460 Plans	See Rule 306 (c)	See Rule 306 (c)
<del>C – All Other Plans, including Rule 1166 Fixed Site Plans</del>	Non-Title V	Title V
<del>— FY 2019-20 and thereafter</del> <u>C – All Other Plans, including Rule 1166 Fixed Site Plans</u>	<del>\$676.82</del> <u>\$700.51</u> for FY 2023-24, and <del>\$690.36</del> <u>\$725.24</u> for FY 2024-25, and <u>\$736.12</u> for <u>FY 2025-26</u> and thereafter	<del>\$848.11</del> <u>\$877.79</u> for FY 2023-24, and <del>\$865.08</del> <u>\$908.79</u> for FY 2024-25, and <u>\$922.42</u> for <u>FY 2025-26</u> and thereafter

(2) Independent Consultant Fees

In the case that the Executive Officer requires a qualified independent consultant, engaged by the District under a contract, to review the plan, the fees charged by the consultant will be in addition to all other fees required.

(3) Payment Due Date

Payment of all applicable fees, including annual review/renewal fee, shall be due in sixty (60) days from the date of personal service or sending by mail, electronic

mail, or other electronic means, of the notification of the amount due. Non-payment of the fee within this time period will result in expiration of the plan. For the purpose of this paragraph, the fee payment will be considered to be received by the District if it is delivered, postmarked, or electronically paid on or before the expiration date stated on the billing notice. If the expiration date falls on a Saturday, Sunday, or a state holiday, the fee payment may be delivered, postmarked, or electronically paid on the business day following the Saturday, Sunday, or the state holiday with the same effect as if it had been delivered, postmarked, or electronically paid on the expiration date. No further plan applications will be accepted until such time as all overdue fees have been fully paid.

(4) Fee Due Date Exception

Whenever the Executive Officer has reasonable cause to believe that the plan evaluation fee will be less than the fee for one hour's work, the fee need not be paid at the time of filing and notification of amount due, if any, shall be sent at the time the plan is approved or rejected.

(5) Optional Expedited Plan Evaluation Processing Fee

Initial fees for requested expedited processing of plan evaluation shall be an additional fifty percent (50%) of the applicable plan filing and initial evaluation fees pursuant to paragraph (i)(1), and shall be submitted at the time that the expedited processing is requested. The adjustment to expedited plan evaluation processing fee will be determined at the time a plan is approved or rejected and may include additional fees based upon actual review and work time billed at a rate for staff overtime which is equal to one-half of staff's hourly rate as specified in subdivision (d). Notification of the amount due or refund will be provided to the applicant and any additional fees due to the adjustment to expedited plan evaluation processing fees will be billed following project completion. A request for expedited plan evaluation work can only be made upon initial work submittal, and approval of such a request is contingent upon the ability of the District to

implement the necessary policies and procedures and the availability of qualified staff for overtime work.

(j) **Small Business Discount**

For small businesses filing plans, the fees assessed shall be fifty percent (50%) of the amounts specified in subdivisions (c), (d), (f), and (g).

(k) **Alternative Recordkeeping System Plan Discount**

For alternative recordkeeping system plan filed pursuant to Rule 109, the fee assessed shall be fifty percent (50%) of the amount specified in subdivisions (d), (f), and (g).

(l) **Plan Application Cancellation Fee**

The plan application cancellation fee shall be as shown in the table below in this subdivision. The cancellation fee shall not apply when the application was filed based on an erroneous District request.

Facility Type	Non-Title V	Title V
<del>FY 2019-20 and thereafter</del>	<del>\$257.75</del> <u>\$266.77</u> for FY 2023-24, <del>and</del> <del>\$262.91</del> <u>\$276.19</u> for FY 2024-25, <del>and</del> <u>\$280.34</u> for FY 2025-26 and thereafter	<del>\$323.00</del> <u>\$334.31</u> for FY 2023-24, <del>and</del> <del>\$329.46</del> <u>\$346.11</u> for FY 2024-25, <del>and</del> <u>\$351.30</u> for FY 2025-26 and thereafter

(m) **Protocol/Report/Catalyst Equivalency Evaluation Fees**

(1) A minimum fee of ~~\$508.22~~\$526.01 for FY 2023-24, ~~and \$518.38~~\$554.57 for FY 2024-25, ~~and \$552.74~~ for FY 2025-26 and thereafter shall be charged for the evaluation of source test protocols and reports. Additional fees for time spent on the evaluation in excess of 5 hours shall be assessed at the hourly rate specified in subdivision (d) for non-Title V facilities. The established minimum fee and additional fees for time spent on the evaluation in excess of 5 hours shall be billed after project completion. Fees are due at the time specified in the bill, which will allow a reasonable time for payment.

- (2) The fee for catalyst equivalency evaluation requests shall be the actual and reasonable evaluation hours assessed at the hourly rate specified in subdivision (d), and billed after project completion. Fees are due at the time specified in the bill, which will allow a reasonable time for payment.
  
- (n) Exemptions  
Mobile Source Emission Reduction Credit (MSERC) Applications, Compliance Plans required under Regulation XVI and Rule 2449 – Control of Oxides of Nitrogen from Off-Road Diesel Vehicles and Technical Infeasibility Certification Requests as cited in District Fleet Rules under Regulation XI shall be exempt from the provisions of this rule. Fees for Regulation XVI MSERC Applications and Compliance Plans shall be assessed in accordance with District Rule 309.
  
- (o) Government Agencies  
Federal, state, or local government agencies or public districts shall pay all fees.
  
- (p) Air Quality Investment Program (AQIP)  
Effective July 1, 1996, all Air Quality Investment Program (AQIP) fees shall be subject to Rule 311 and all other Rule 2202 registration fees shall be subject to Rule 308.
  
- (q) Optional Expedited Protocol/Report/Catalyst Equivalency Evaluation Processing Fee

  - (1) Fees for requested expedited processing of Protocol/Report Evaluations, will be an additional fee based upon actual review and work time billed at a rate for staff overtime which is equal to one-half of staff’s hourly rate as specified in subdivision (d) for non-Title V facilities. The established “minimum fee” and additional fees for time spent on the evaluation in excess of 5 hours found in Rule 306(m)(1) shall be paid with the additional overtime fee billed following project completion. Fees are due at the time specified in the bill which will allow a reasonable time for payment. Request for expedited Protocol/Report Evaluation work can only be made upon initial work submittal, and approval of such a request is contingent upon the ability of the District to implement the necessary policies and procedures and the availability of qualified staff for overtime work.
  
  - (2) Fees for requested expedited processing of Catalyst Equivalency Evaluations, will be an additional fee based upon actual review and work time billed at a rate for staff overtime which is equal to one-half of staff’s hourly rate as specified in subdivision (d). The established fee described in Rule 306(m)(2) shall be paid with the additional overtime fee and will be billed following project completion.



Fees are due at the time specified in the bill, which will allow a reasonable time for payment.

(r) Regulation XXVII Fees

(1) Fees for Rule 2701 – SoCal Climate Solutions Exchange

(A) Entities submitting a plan will be assessed a filing fee of ~~\$174.41~~\$180.51 for FY 2023-24, and ~~\$177.90~~\$186.89 for FY 2024-25, and \$189.69 for FY 2025-26 and thereafter.

(B) The fee for review and verification of Certified Greenhouse Gas Emission Reductions by SCAQMD staff shall be assessed at ~~\$174.41~~\$180.51 for FY 2023-24, and ~~\$177.90~~\$186.89 for FY 2024-25, and \$189.69 for FY 2025-26 and thereafter per hour or a prorated portion thereof.

(2) Fees for Rule 2702 – Greenhouse Gas Reduction Program

(A) Upon submitting a completed Greenhouse Gas Reduction Program Request to the Executive Officer for certified emission reductions an entity shall pay a fee of ~~\$174.41~~\$180.51 for FY 2023-24, and ~~\$177.90~~\$186.89 for FY 2024-25, and \$189.69 for FY 2025-26 and thereafter.

(B) Individuals or households wishing to participate are exempt from the plan fees for reductions used to offset personal, household or event GHG emissions.

(s) Preparation of a Rule 1480 Alternative Monitoring and Sampling Plan

The fee for preparing an Alternative Monitoring and Sampling Plan to meet the requirements of Rule 1480(e)(1)(E)(i) and Rule 1480(e)(1)(F) through (e)(1)(I) shall be ~~\$6,336.00~~\$6,557.76, the payment of which shall be the responsibility of the owner or operator of a facility subject to Rule 1480.

(Adopted 5/10/1996)(Amended 5/14/1999)(Amended 5/19/2000)(Amended 5/11/2001)(Amended 5/3/2002)  
(Amended 6/6/2003)(Amended 7/9/2004)(Amended 6/3/2005)(Amended 6/9/2006)(Amended 5/4/2007)  
(Amended 5/2/2008)(Amended 6/5/2009)(Amended 5/7/2010)(Updated 7/1/2011)(Updated 7/1/2012)  
(Updated 7/1/2013)(Amended 6/6/2014)(Amended 5/1/2015)(Updated 7/1/2016)(Amended 10/7/2016)  
(Amended 6/2/2017)(Amended 5/4/2018) (Amended 3/1/2019)(Amended 5/3/2019)(Updated 7/1/2020)  
(Updated 7/1/2021)(Amended May 6, 2022)(Amended May 5, 2023)(Proposed Amended May 3, 2024)

**Effective July 1, ~~2023~~2024**

**PROPOSED AMENDED RULE 307.1 ALTERNATIVE FEES FOR AIR TOXICS  
EMISSIONS INVENTORY**

(a) Purpose

California Health and Safety Code Section 44300 et seq. provides authority for the District to adopt a fee schedule to recover the cost of implementing and administering the Air Toxics “Hot Spots” Information and Assessment Act of 1987. The District will annually collect from the owner/operator of each facility meeting the criteria set forth in paragraph (b)(1), (b)(2), and (b)(3), and each owner/operator shall pay, fees which shall provide for the following:

- (1) Recovery of anticipated costs to be incurred by the California Air Resources Board (CARB) and Office of Environmental Health Hazard Assessment (OEHHA) to implement and administer the Act, and any costs incurred by OEHHA or its independent contractor for review of facility risk assessments submitted to the State after March 31, 1995 under Health and Safety Code Section 44361(c).
- (2) Recovery of anticipated costs to be incurred by the District to implement and administer the Act, including but not limited to the cost incurred to review emission inventory plans, emission inventory data, air toxics inventory reports, risk assessments, to verify plans and data, and to administer this rule, Rule 1402 – Control of Toxic Air Contaminants from Existing Sources, and the Air Toxics “Hot Spots” program.

(b) Applicability

Except for facilities exempted by Health and Safety Code Sections 44324, 44344.4(a), or 44380.1, this rule applies to any facility that operates in any portion of the fiscal year for which the fee is assessed and which:

- (1) Manufactures, formulates, uses, or releases any of the substances listed by the State Board pursuant to Health and Safety Code Section 44321 and contained in Appendix A of the Guidelines Report, or any other substance which reacts to form a substance so listed, and releases ten (10) tons per year or greater of any criteria pollutant;

- (2) Manufactures, formulates, uses or releases any listed substance or any other substance which reacts to form any listed substance, and which releases less than ten (10) tons per year of any criteria pollutant and falls in any class listed in Appendix E of the Guidelines Report;
- (3) Is reinstated under Health and Safety Code Section 44344.7; or
- (4) Is subject to Rule 1402.

(c) Definitions

For the purpose of this rule, the following definitions shall apply:

- (1) COMPLEX FACILITY means a facility that has more than five (5) processes as determined by six-digit Source Classification Codes (SCC).
- (2) CRITERIA POLLUTANT means total organic gases, particulate matter, nitrogen oxides, or sulfur oxides.
- (3) DIESEL ENGINE means an internal combustion engine with operating characteristics similar to the theoretical diesel combustion cycle. The regulation of power by controlling fuel supply in lieu of a throttle is indicative of a diesel (or compression ignition) engine.
- (4) DIESEL ENGINE FACILITY means any facility which has a diesel engine and is not subject to any other Rule 307.1 fees.
- (5) DIESEL-FUELED as defined in Rule 1470 – Requirements for Stationary Diesel-Fueled Internal Combustion and Other Compression Ignition Engines (Rule 1470).
- (6) DIESEL PARTICULATE MATTER (PM) as defined in Rule 1470.
- (7) DISTRICT means South Coast Air Quality Management District.
- (8) DISTRICT TRACKING FACILITY means a facility:
  - (A) That has been prioritized by the District in accordance with Health and Safety Code Section 44360(a) using procedures that have undergone public review and that are consistent with the procedures presented in the most current version of the South Coast AQMD “Facility Prioritization Procedures For AB 2588 Program”, which is incorporated by reference herein;
  - (B) That is required by the District to submit a quadrennial emissions inventory update pursuant to Health and Safety Code Section 44344 during the applicable fiscal year; and
  - (C) Whose prioritization scores for cancer and non-cancer health effects are both greater than 1.0 and equal to or less than 10.0.

- (9) FACILITY has the same meaning as defined in Section 44304 of the Health and Safety Code.
- (10) FACILITY PROGRAM CATEGORY means a grouping of facilities, meeting the definitions in paragraphs (c)(1), (c)(4), (c)(8), (c)(12), (c)(13), (c)(17), (c)(20), (c)(21), (c)(22), (c)(24), (c)(29), (c)(32), or (c)(33) of this rule.
- (11) GUIDELINES REPORT (Air Toxics Hot Spots Emission Inventory Criteria and Guidelines Report) is the report incorporated by reference under Section 93300.5 of this title that contains regulatory requirements for the Air Toxics Hot Spots Emission Inventory Program.
- (12) HRA TRACKING FACILITY means a facility that has been prioritized by the District in accordance with Health and Safety Code Section 44360(a) using procedures that have undergone public review and that are consistent with the procedures presented in the most current version of the South Coast AQMD “Facility Prioritization Procedures For AB 2588 Program”, which is incorporated by reference herein, and the greater of the facility’s prioritization scores for cancer and non-cancer health effects is greater than 10.0, and meets either one of the following criteria:
  - (A) The facility has had its health risk assessment approved by the District in accordance with Health and Safety Code Section 44362 and the risk assessment results show a total potential cancer risk, summed across all pathways of exposure and all compounds, of equal to or greater than 1.0 and less than ten (10) cases per million persons and a total hazard index for each toxicological endpoint, both acute and chronic, of less than or equal to 1.0; or
  - (B) The facility has had its health risk assessment approved by the District in accordance with Health and Safety Code Section 44362 and the risk assessment results show a total hazard index for each toxicological endpoint, either acute or chronic, of greater than or equal to 0.1, but less than or equal to 1.0, and a total potential cancer risk, summed across all pathways of exposure and all compounds, of less than ten (10) cases per million persons.
- (13) MEDIUM FACILITY means a facility that has three (3) to five (5) processes as determined by six-digit SCCs.
- (14) NORTH AMERICAN INDUSTRY CLASSIFICATION SYSTEM (NAICS) CODE is the standard used to classify business establishments developed under the auspices of the United States Office of Management and Budget, which is herein incorporated by reference.

- (15) OEHHA means the Office of Environmental Health Hazard Assessment, California Environmental Protection Agency.
- (16) OPERATOR means the person who owns or operates a facility or part of a facility.
- (17) POTENTIALLY HIGH RISK LEVEL FACILITY means a facility designated by the Executive Officer pursuant to the definition in Rule 1402.
- (18) POTENTIALLY HIGH RISK LEVEL FACILITY FEE means the fee charged to facilities upon designation as a Potentially High Risk Level Facility under Rule 1402. The fee will be assessed on a Time and Materials (T&M) basis to cover the District's costs in determining Rule 1402 compliance. This includes, but is not limited to, evaluation of findings pursuant to Rule 1402(g).
- (19) PRIORITIZATION SCORE GREATER THAN TEN (10.0) FACILITY means a facility that does not have an approved health risk assessment and has been prioritized by the District in accordance with Health and Safety Code Section 44360(a) using procedures that have undergone public review and that are consistent with the procedures presented in the most current version of the South Coast AQMD "Facility Prioritization Procedures For AB 2588 Program", which is incorporated by reference herein, and the greater of the facility's prioritization scores for cancer and non-cancer effects is greater than 10.0.
- (20) RISK OF 10.0 TO LESS THAN 50.0 PER MILLION FACILITY means a facility that has had its health risk assessment approved by the District in accordance with Health and Safety Code Section 44362 and whose risk assessment results meet either of the following criteria:
  - (A) A total potential cancer risk, summed across all pathways of exposure and all compounds, of greater than or equal to 10.0, but less than 50.0 cases per million persons; or
  - (B) A total hazard index for each toxicological endpoint, either acute or chronic, of greater than 1.0 and a total potential cancer risk, summed across all pathways of exposure and all compounds, of less than 50.0.
- (21) RISK OF 50.0 TO LESS THAN 100.0 PER MILLION FACILITY means a facility that has had its health risk assessment approved by the District in accordance with Health and Safety Code Section 44362 and whose risk assessment results show a total potential cancer risk, summed across all pathways of exposure and all compounds, of greater than or equal to 50.0, but less than 100.0 cases per million persons.
- (22) RISK OF 100.0 PER MILLION OR GREATER FACILITY means a facility that has had its health risk assessment approved by the District in accordance with Health

and Safety Code Section 44362 and whose risk assessment results show a total potential cancer risk, summed across all pathways of exposure and all compounds, of greater than or equal to 100.0 cases per million persons.

- (23) **SIGNIFICANT RISK LEVEL** is a maximum individual cancer risk of at least one hundred per million ( $100 \times 10^{-6}$ ) or a total acute or chronic hazard index of at least five (5) for any target organ system at any receptor location.
- (24) **SIMPLE FACILITY** means a facility that has one (1) or two (2) processes as determined by six-digit SCC.
- (25) **SMALL BUSINESS** for the purpose of this rule, means a facility which is independently owned and operated and has met all of the following criteria in the preceding year:
  - (A) The facility has ten (10) or fewer (annual full-time equivalence) employees;
  - (B) The facility's total annual gross receipts are less than \$1,000,000; and
  - (C) The total annual gross receipts of the facility's California operations are less than \$5,000,000.
- (26) **SOURCE CLASSIFICATION CODES (SCC)** means number codes created by the United States Environmental Protection Agency used to identify processes associated with point sources that contribute emissions to the atmosphere.
- (27) **SPECIAL REVIEW FEE** means the fee charged to facilities to cover the cost of the qualified District personnel or a qualified consultant, as determined by the Executive Officer (EO), engaged by the District under contract, in the event that the EO determines that an air toxics inventory report or health risk assessment should be revised and the owner/operator cannot perform this task without errors or delays.
- (28) **STATE COSTS** means the reasonable anticipated cost which will be incurred by the CARB and OEHHA to implement and administer the Act, as shown in the District staff report.
- (29) **STATE INDUSTRY-WIDE FACILITY** means a facility that (1) qualifies to be included in an industry-wide emission inventory prepared by the District pursuant to Health and Safety Code Section 44323, (2) releases, or has the potential to release, less than ten tons per year of each criteria pollutant, and (3) is either of the following:
  - (A) A facility in one of the following four classes of facilities: autobody shops, as described by NAICS Codes 441110 or 811121; gasoline stations, as described by NAICS Codes 447110 and 447190; dry cleaners, as described by NAICS Code 812320; and printing and publishing, as described by NAICS Codes 323111 through 323117 or 511110 through 511199; or

- (B) A facility that has not prepared an Individual Plan and Report in accordance with sections 44340, 44341, and 44344 of the Health and Safety Code and for which the District submits documentation for approval by the Executive Officer of the CARB, verifying that the facility meets the requirements of Health and Safety Code Section 44323(a)-(d).
- (30) SUPPLEMENTAL FEE means the fee charged, pursuant to Section 44380.5 of the Health and Safety Code, to cover the costs of the District to review a health risk assessment containing supplemental information which was prepared in accordance with the provisions of Section 44360(b)(3) of the Health and Safety Code.
- (31) TOTAL ORGANIC GASES (TOG) means all gases containing carbon, except carbon monoxide, carbon dioxide, carbonic acid, metallic carbides or carbonates, and ammonium carbonate.
- (32) UNPRIORITIZED FACILITY means a facility that has not been prioritized by the District in accordance with Health and Safety Code Section 44360(a) using procedures that have undergone public review and that are consistent with the procedures presented in the most current version of the South Coast AQMD “Facility Prioritization Procedures For AB 2588 Program”, which is incorporated by reference herein.
- (33) VOLUNTARY RISK REDUCTION FACILITY means a facility that elected to participate in the Voluntary Risk Reduction Program pursuant to Rule 1402.

(d) Fees

All sources subject to this rule shall be assessed an annual fee pursuant to Table I of this rule.

(1) Calculation of Fees

- (A) The District will establish the fee applicable to each facility for the recovery of State and District costs. The District will use State costs and District costs to calculate fees, and will take into account and allow for the unanticipated closing of businesses, nonpayment of fees, and other circumstances which would result in a shortfall in anticipated revenue; and
- (B) The District will calculate fees on the basis of the Facility Program Category as set forth by July 1 of the applicable fiscal year, except for facilities excluded under subparagraph (d)(9) of this rule.

(2) Flat Fees

- (A) A facility in the State Industry-Wide Facility Program Category, as defined in this rule, shall be assessed the fee specified in Table I.

- (B) A facility in the District Tracking Program Category, as defined in this rule, will be assessed the annual fee specified in Table I to cover the cost to the District to review the facility's quadrennial emission inventory update.
- (C) A facility in the Diesel Engine Facility Program Category, as defined in this rule, shall be assessed the annual Flat Fee specified in Table I.
- (D) The maximum fee that a small business as defined in this rule shall pay is \$300.
- (E) The supplemental fee as defined in this rule, which may be assessed upon the operator of a facility, shall be no higher than ~~\$3,780.60~~\$3,912.92.

(3) Special Review Fees

When a facility's air toxics inventory report or health risk assessment submitted pursuant to Rule 1402 is prepared or revised by District personnel or a contractor engaged by the District, the owner/operator of the facility for which an air toxics inventory report or health risk assessment is performed shall pay the fees equal to the total actual and reasonable time incurred by District, including actual contractor costs as invoiced and District staff time assessed at the hourly rate of ~~\$159.05~~\$164.62. When the air toxics inventory report or health risk assessment is conducted or is evaluated and verified by a consultant engaged by the District or District personnel, the fees charged will be in addition to all other fees required.

(4) Voluntary Risk Reduction Facility Fees

A Voluntary Risk Reduction Facility, as defined in this rule, shall be assessed the fee specified in Table I until approval of the Final Implementation Report under Rule 1402 paragraph (j)(2). Once the Final Implementation Report is approved by the Executive Officer, the Voluntary Risk Reduction Fee shall be assessed the HRA Tracking Facility Program Category specified in Table I.

(5) Potentially High Risk Level Facility Fees

When a facility is designated as a Potentially High Risk Level Facility, as defined under Rule 1402, the owner/operator of the facility shall pay a fee for staff time at the rate of ~~\$182.56~~\$188.95 per hour to offset the District's costs to determine Rule 1402 compliance. The Potentially High Risk Level Facility Fees are billed annually and are due at the time of the AB 2588 annual billing which allows a reasonable time for payment. The Potentially High Risk Level Facility Fees will not exceed \$100,000 per year per facility.

(6) Public Notifications and Meetings

When public notification is required pursuant to Rule 1402 subdivision (q), the facility owner/operator shall either directly pay or reimburse the District for costs of



Public Meetings, including venue rental, audio visual rental equipment and personnel, mailing, translation services, parking, security, and equipment rental.

(7) Fee Payment and Collection; Effect of Failure to Pay

(A) The District will notify and assess the operator of each facility subject to this rule in writing of the fee due. The operator shall remit the fee to the District within sixty (60) days after the receipt of the fee assessment notice or the fee will be considered past due. For the purpose of this rule, the fee payment will be considered received by the District if it is delivered, postmarked, or electronically paid on or before the due date stated on the billing notice. If the due date falls on a Saturday, Sunday, or a state holiday, the fee payment may be delivered, postmarked, or electronically paid on the next business day following the Saturday, Sunday, or state holiday with the same effect as if it had been delivered, postmarked, or electronically paid on the due date.

(B) If an operator fails to pay the fee within sixty (60) days of this notice pursuant to subparagraph (d)(7)(A) of this rule, the District may assess a surcharge of not more than one hundred percent (100%) of the assessed fee, but in an amount sufficient, in the District's determination, to pay the District's additional expenses incurred by the operator's non-compliance. If an operator fails to pay the fee within 120 days after receipt of this notice, the District may initiate permit revocation proceedings. If any permit is revoked it shall be reinstated only upon full payment of the overdue fees plus any surcharge as specified in this subparagraph.

(8) Payment to the State

The District will collect the fees assessed by or required to be assessed by this rule. After deducting the costs to the District to implement and administer the program, the District will transmit to the State Board the amount the District is required to collect for recovery of state costs as specified in Table I.

(9) Exemptions

A facility shall be exempt from paying fees if, by July 1 of the applicable Fiscal Year, any one or more of the following criteria are met:

(A) The facility has been prioritized by the District in accordance with Health and Safety Code Section 44360(a) using procedures that have undergone public review, and the facility's prioritization score is less than or equal to 1.0 for both cancer and non-cancer health effects. The procedure for estimating priority of facilities were developed based on the most current

- approved version of South Coast AQMD “Facility Prioritization Procedures For AB 2588 Program”, which is incorporated by reference herein.
- (B) The facility had its health risk assessment approved by the District in accordance with Health and Safety Code Section 44362 and the risk assessment results show a total potential cancer risk, summed across all pathways of exposure and all compounds, of less than one case per one million persons and a total hazard index for each toxicological endpoint, both acute and chronic, of less than 0.1. Some appropriate procedures for determining potential cancer risk and total hazard index are presented in the most current approved version of the OEHHA “Air Toxics Hot Spots Program Guidance Manual for Preparation of Health Risk Assessments” and South Coast AQMD “Supplemental Guidelines for Preparation of Health Risk Assessments for the Air Toxics “Hot Spots” Information and Assessment Act”, which are incorporated by reference herein.
  - (C) The facility primarily performs printing as described by NAICS Codes 323111 through 323117 or 511110 through 511199, and the facility uses an annualized average of two (2) gallons per day or less [or seventeen (17) pounds per day or less] of all graphic arts materials (deducting the amount of any water or acetone) unless the District required a health risk assessment and results show the facility would not qualify under subparagraph (d)(9)(A) of this rule.
  - (D) The facility is a wastewater treatment plant as described by NAICS Code 221320, the facility does not have a sludge incinerator and the maximum throughput at the facility does not exceed 10,000,000 gallons per day of effluent unless the District required a health risk assessment and results show the facility would not qualify under subparagraph (d)(9)(A) of this rule.
  - (E) The facility is a crematorium for humans, animals, or pets as described by NAICS Codes 812210, 812220, or any NAICS Code that describes a facility using an incinerator to burn biomedical waste (animal), the facility uses propane or natural gas as fuel, and the facility annually cremates no more than 300 cases (human) or 43,200 pounds (human or animal) unless the District required a health risk assessment and results show the facility would not qualify under subparagraph (d)(9)(A) of this rule. Facilities using incinerators that burn biomedical waste other than cremating animals do not qualify for this exemption.

- (F) The facility is primarily a boat building and repair facility or primarily a ship building and repair facility as described by NAICS Codes 336611, 336612, 488390 or 811490, and the facility uses twenty (20) gallons per year or less of coatings or is a coating operation using hand held non-refillable aerosol cans only unless the District required a health risk assessment and results show the facility would not qualify under subparagraph (d)(9)(A) of this rule.
- (G) The facility is a hospital or veterinary clinic building that is in compliance with the control requirements specified in the Ethylene Oxide Control Measure for Sterilizes and Aerators, section 93108 of this title and has an annual usage of ethylene oxide of less than 100 pounds per year if it is housed in a single story building, or has an annual usage of ethylene oxide of less than 600 pounds per year if it is housed in a multi-story building unless the District required a health risk assessment and results show the facility would not qualify under subparagraph (d)(9)(A) of this rule.
- (H) The facility was not required to conduct a risk assessment under Health and Safety Code Section 44360(b), and the District, or the facility with the concurrence of the District, has conducted a worst-case, health conservative risk assessment using screening air dispersion modeling criteria set forth in Appendix F of the Guidelines Report and has demonstrated to the satisfaction of the District that the facility's screening risk levels meet the criteria set forth in subparagraph (d)(9)(A) of this rule.

**TABLE I**  
**FACILITY FEES BY PROGRAM CATEGORY**

FACILITY PROGRAM CATEGORY	COMPLEXITY	DISTRICT FEE	STATE FEE	TOTAL FACILITY FEE
<i>HRA Tracking<sup>1</sup></i>	Simple Facility	\$536.86\$55 5.65	\$67	\$603.86\$625.00
	Medium Facility	\$775.52\$80 2.66	\$100	\$875.52\$906.16
	Complex Facility	\$1,014.18\$1 .049.68	\$134	\$1,148.18\$1,188.37
<i>Unprioritized</i>	Simple Facility	\$797.87\$82 5.80	\$402	\$1,199.87\$1,241.87
	Medium Facility	\$4,372.38\$4 .525.41	\$603	\$4,975.38\$5,149.52
	Complex Facility	\$5,810.28\$6 .013.64	\$804	\$6,614.28\$6,845.78
<i>PS&gt;10, No HRA</i>	Simple Facility	\$6,770.23\$7 .007.19	\$1,674	\$8,444.23\$8,739.78
	Medium Facility	\$7,251.33\$7 .505.13	\$2,009	\$9,260.33\$9,584.44
	Complex Facility	\$7,728.70\$7 .999.20	\$2,344	\$10,072.70\$10,425.2 4
<i>Risk ≥10 &lt;50 in a million or HI&gt;1</i>	Simple Facility	\$8,209.72\$8 .497.06	\$3,014	\$11,233.72\$11,626.9 0
	Medium Facility	\$8,688.92\$8 .993.03	\$3,349	\$12037.92\$12,459.25
	Complex Facility	\$9,168.16\$9 .489.05	\$3,684	\$12,852.16\$13,301.9 9
<i>Risk ≥50 &lt;100 in a million</i>	Simple Facility	\$9,649.20\$9 .986.92	\$4,353	\$14,002.20\$14,492.2 8
	Medium Facility	\$10,126.54\$10 .480.97	\$4,688	\$14,814.54\$15,333.0 5
	Complex Facility	\$10,607.58\$10 .978.85	\$5,023	\$15,630.58\$16,177.6 5
<i>Risk ≥100 in a million</i>	Simple Facility	\$11,088.71\$11 .476.81	\$5,693	\$16,781.71\$17,369.0 7
	Medium Facility	\$11,566.03\$11 .970.84	\$6,028	\$17,594.03\$18,209.8 2
	Complex Facility	\$12,051.84\$12 .473.65	\$6,363	\$18,414.84\$19,059.3 6
<i>Potentially High Risk Level</i>	Simple Facility	T&M <sup>2</sup>	\$5,693 <sup>3</sup>	\$(T&M <sup>2</sup> + 5,693 <sup>3</sup> )
	Medium Facility	T&M <sup>2</sup>	\$6,028 <sup>3</sup>	\$(T&M <sup>2</sup> + 6,028 <sup>3</sup> )
	Complex Facility	T&M <sup>2</sup>	\$6,363 <sup>3</sup>	\$(T&M <sup>2</sup> + 6,363 <sup>3</sup> )

<b>Voluntary Risk Reduction</b>	Simple Facility	\$5,543.17 <u>\$5,737.18</u>	\$1,674	\$7217.17 <u>7,469.77</u>
	Medium Facility	\$5,937.04 <u>\$6,144.84</u>	\$2,009	\$7,946.04 <u>\$8,224.15</u>
	Complex Facility	\$6,327.88 <u>\$6,549.36</u>	\$2,344	\$8,671.88 <u>\$8,975.40</u>
<b>District Tracking<sup>4</sup></b>		\$296.77 <u>\$307.16</u>		\$296.77 <u>\$307.16</u>
<b>State Industry-wide</b>		\$216.11 <u>\$223.67</u>	\$35	\$251.11 <u>\$259.90</u>
<b>Diesel Engine Facility</b>		\$161.81 <u>\$167.47</u>		\$161.81 <u>\$167.47</u>

<sup>1</sup> HRA Tracking --- (PS > 10 with HRA) Risk ≥ 1, <10 in a million, or HI ≥ 0.1, ≤ 1

<sup>2</sup> T&M --- Annual District fee will be capped at \$100,000 per year per facility.

<sup>3</sup> For facilities with Risk > 100 in a million, the state fee is equivalent to that of the “Risk ≥ 100 in a million” category. For facilities with HI > 5.0, the state fee is equivalent to the “Risk ≥10 <50 in a million or HI>1” category.

<sup>4</sup> District Tracking --- PS > 1, ≤ 10

HRA --- Health Risk Assessment

HI --- Hazard Index, Acute or Chronic

PS --- Priority Score

(Adopted 11/3/1989)(Amended 6/6/1992)(Amended 6/11/1993)(Amended 6/10/1994)(Amended 5/12/1995)  
(Amended 5/10/1996)(Amended 5/9/1997)(Amended 5/8/1998)(Amended 5/14/1999)(Amended 5/19/2000)  
(Amended 5/11/2001)(Amended 5/3/2002)(Amended 6/6/2003)(Amended 7/9/2004)(Amended 6/3/2005)  
(Amended 6/9/2006)(Amended 5/4/2007)(Amended 5/2/2008)(Amended 6/5/2009)(Amended 5/7/2010)  
(Amended 5/6/2011)(Updated 7/1/2012)(Updated 7/1/2013)(Amended 6/6/2014)(Amended 5/1/2015)  
(Updated 7/1/2016)(Amended 6/2/2017)(Updated 5/4/2018)(Amended 5/3/2019)(Updated 7/1/2020)  
(Updated 7/1/2021)(Amended May 6, 2022)(Amended May 5, 2023)(Proposed Amended May 3, 2024)

**Effective July 1, ~~2023~~2024**

**PROPOSED AMENDED RULE 308.      ON-ROAD MOTOR VEHICLE  
MITIGATION OPTIONS FEES**

(a)      Applicability

Provisions of this rule shall apply to fees assessed for worksite registrations and filings pursuant to Rule 2202 On-Road Motor Vehicle Mitigation Options. Fees shall be paid for the submission or resubmission of Annual Registrations, Employee Commute Reduction Programs (ECRP), Annual Programs, strategy amendments, extension requests, Average Vehicle Ridership (AVR)/Creditable Commute Vehicle Reduction (CCVR) Certification, Software Certification, emission reduction project review, and transfer of emission reduction credits.

(b)      Definitions

- (1)      AMENDMENTS are changes to Rule 2202 registrations, and/or ECRP strategies which materially affect the implementation of the program or the addition or deletion of a worksite to a multi-site program.
- (2)      ANNUAL PROGRAM is a program submitted to the District that contains AVR results and a plan to achieve the performance requirements for the worksite.
- (3)      EVALUATION is the District's evaluation of a program resulting in approval or disapproval of that program.
- (4)      PROGRAM is any data and/or report required by Rule 2202 On-Road Motor Vehicle Mitigation Options to be submitted to the District.
- (5)      RESUBMITTAL is any revised program or revised Annual Program submitted to the District to correct a disapproved program.
- (6)      SUBMITTAL is any program provided to the District in accordance with Rule 2202 On-Road Motor Vehicle Mitigation Options.

(c) Program Fees

(1) Rule 2202 Registration Fees

All persons submitting a Rule 2202 registration to implement any compliance option in the rule, except for an ECRP or an AQIP, shall pay annually, the following fees at the time of registration.

(A) Single Site Registrations

Single site programs are subject to a ~~\$716.23~~\$741.30 per worksite annual registration fee.

(B) Multiple Site Registrations

Multiple site programs are subject to a fifteen percent (15%) discount of the fee established in subparagraph (c)(1)(A) per worksite annual registration fee.

(C) Resubmittals and Amendments

Resubmitted and amended registrations shall be subject to fifty percent (50%) of the fee established in subparagraph (c)(1)(A) and (c)(1)(B).

(2) Employee Commute Reduction Program (ECRP) Fees

All persons electing to submit an ECRP shall pay the following fees at the time of submittal. The Annual Program and ECRP Offset fees will become effective on June 7, 2004.

(A) Single Site Submittals

<u>Per Worksite</u>	<u>Annual Program</u>	<u>ECRP Offset</u>
500 or more employees	<del>\$1,363.79</del> <u>\$1,411.52</u>	<del>\$881.64</del> <u>\$912.50</u>
250 to 499 employees	<del>\$1,019.84</del> <u>\$1,055.53</u>	<del>\$661.20</del> <u>\$684.34</u>

(B) Multisite Program Submittals

Triennial program fees for multiple site program submittals are subject to a fifteen percent (15%) discount of the fee established in subparagraph (c)(2)(A).

(C) Resubmittals and Amendments

The single site resubmittal and amendment fee, excluding program strategy amendments fee shall be fifty percent (50%) of the single site submittal fee established in subparagraph (c)(2)(A). The

multisite resubmittal fee shall be fifty percent (50%) of the multisite program submittal fee established in subparagraph (c)(2)(B).

(D) Electronic Media Submittals

Persons submitting an ECRP using District-certified electronic media shall pay the appropriate fee established in paragraphs (c)(2)(A) and (B), less ~~\$132.73~~\$137.38 per submittal.

(E) Sites achieving (AVR) Targets

Any employer who achieves their Average Vehicle Ridership (AVR) target and chooses to file a High AVR No-Fault Inspection, pursuant to Rule 2202 ECRP guidelines, in lieu of an Annual Program, shall submit the fee established in subparagraph (c)(1)(A) and (c)(1)(B).

(F) Program Strategy Amendments

A person submitting an amendment to program strategies consisting of the deletion or the replacement of any existing program strategies shall pay a fee of ~~\$214.93~~\$222.45 for each submittal per worksite. This fee shall not apply when the amendment consists solely of additional or enhanced strategies to the program or when the strategy amendment is submitted at the same time as part of the Annual Program submittal.

(G) AVR/CCVR Certification Fees

Any person requesting District certification of AVR/CCVR verification methods (including but not limited to random sampling, record-keeping or restructuring of the AVR survey form) pursuant to Rule 2202 ECRP guidelines, shall pay a fee of ~~\$550.84~~\$570.12. No additional fee will be due after a first disapproval and resubmittal. A second fee of ~~\$550.84~~\$570.12 shall be paid with a second resubmittal after a second disapproval.

(3) Late Submittal and Resubmittal Fees

A fifty percent (50%) increase in the applicable registration, or ECRP fee established in paragraph (c)(1), or subparagraphs (c)(2)(A), (c)(2)(B) or (c)(2)(C) shall be paid as a surcharge where an applicable fee is not received in full on or before the due date for the registration, or ECRP.



(d) Determination of Applicability of Late Fees

The fee payment will be considered to be received by the District if it is postmarked by the United States Postal Service on or before the registration/ECRP due date and received in full. If the registration/ECRP due date falls on a Saturday, Sunday, or a state holiday, the fee payment may be postmarked on the business day following the Saturday, Sunday, or the state holiday with the same effect as if it had been postmarked on the registration/ECRP due date. No further program applications for a particular worksite will be accepted or approved until such time as all overdue fees have been fully paid.

(e) Government Agencies

Federal, state, or local government agencies or public districts shall pay all fees.

(f) Software Certification Fees

The District may certify independent computer software capable of reproducing registration/ECRP forms, thereby allowing employers to file registration/ECRP using electronic media.

(1) Fees for certification will be assessed to cover the costs of processing the certification application and for the testing and validation of the software's reliability and ability to meet District's software specifications and program requirements.

(2) Fees shall be paid at the time that the software is submitted for certification as follows:

(A)	Initial Certification Fee	<del>\$1,102.12</del> <u>\$1,140.69</u>
(B)	Recertification Fee	<del>\$550.84</del> <u>\$570.12</u>

(g) The District will certify ECRP training programs pursuant to Rule 2202 ECRP guidelines. Fees for certification will be assessed to cover the costs of processing the certification application, reviewing the proposed curriculum, and assessing the training provider's qualifications.

(1) Fees shall be paid at the time that the qualifications and/or the curriculum is submitted for certification as follows:

	Provider Firm	Certification	Recertification
(A)	Instructor	<del>\$550.84</del> <u>\$570.12</u>	<del>\$275.14</del> <u>\$284.77</u>
(B)	Curriculum	<del>\$1,102.12</del> <u>\$1,140.69</u>	<del>\$550.84</del> <u>\$570.12</u>

- (2) Fee for the District's initial training program for new Employee Transportation Coordinators shall be ~~\$223.07~~\$230.88 per person.
  - (3) A fee in the amount of ~~\$136.06~~\$140.82 shall be assessed to cover the cost of staff time to process each replacement Employee Transportation Coordinator Certificate of training.
- (h) An employer who has declared bankruptcy, for the official business or governmental operations of its organization or company, through a judicial court filing and confirmation process, may request the Executive Officer to grant a temporary waiver from complying with the requirements of Rule 2202 and Rule 308. Upon demonstration of the filing and confirmation of bankruptcy, the Executive Officer will grant an exemption for the duration of bankruptcy, not to exceed two (2) years from the date of the waiver.
- (i) **Service Charge for Returned Check**  
Any person who submits a check to the District on insufficient funds or on instructions to stop payment on the check, absent an overcharge or other legal entitlement to withhold payment, shall be subject to a \$25 service charge.
- (j) **Extensions to Surrender MSERC's**  
Any person requesting an extension to surrender MSERC's to the District shall pay a fee of ~~\$108.72~~\$112.53 per worksite.
- (k) **Emission Reductions Project Review**  
Any person requesting the approval of a project resulting in emission reductions, pursuant to the provisions of Rule 2202(f)(6), shall be assessed an evaluation fee of ~~\$543.38~~\$562.40 at the time of submittal. This fee will become effective on June 7, 2004. Additional evaluation fees may be assessed in accordance with Rule 309(c)(3) if necessary.
- (l) **Transfer of Emission Reduction Credits**  
Any person requesting a transfer of emission reduction credits shall pay a fee of ~~\$107.70~~\$111.47 per transaction. Credit transactions shall be jointly registered with the District by the credit transferor and transferee. The transferee shall be assessed the transaction fee per transaction at the time the transaction is registered with the District, unless the transferee is surrendering credits to meet the registration requirements for the current compliance year.

(m) Failure to Notify Surcharge

Any employer who became subject to Rule 2202 (as defined in Rule 2202 (b) – Applicability) and failed to notify the District within 30 days when they became subject to the rule, shall pay a surcharge of ~~\$1,582.16~~\$1,637.54 for every worksite.

If the employer notifies the District more than 30 calendar days from the date when they became subject to Rule 2202, the surcharge shall be reduced by 30% of the applicable fee, as follows: ~~\$1,107.53~~\$1,146.29 for every worksite.

(n) Rule 2202 Registration Time Extension

Any person requesting a time extension to submit a Rule 2202 registration shall refer to Rule 313.

(Adopted 6/10/1994)(Amended 5/10/1996)(Amended 5/9/1997)(Amended 5/8/1998)(Amended 5/14/1999)  
(Amended 5/19/2000)(Amended 5/11/2001)(Amended 5/3/2002)(Amended 6/6/2003)(Amended 7/9/2004)  
(Amended 6/3/2005)(Amended 6/9/2006)(Amended 5/4/2007)(Amended 5/2/2008)(Amended 5/7/2010)  
(Updated 7/1/2011)(Updated 7/1/2012)(Updated 7/1/2013)(Amended 6/6/2014)(Amended 5/1/2015)  
(Updated 7/1/2016)(Amended 6/2/2017)(Updated 5/4/2018)(Amended 3/1/2019) (Amended 5/3/2019)  
(Updated 7/1/2020)(Updated 7/1/2021)(Amended May 6, 2022)(Amended May 5, 2023)  
(Proposed Amended May 3, 2024)

**Effective July 1, ~~2023~~2024**

**PROPOSED AMENDED RULE 309.      **FEEES FOR REGULATION XVI AND  
REGULATION XXV****

(a)      **Applicability**

Provisions of this rule shall apply to fees assessed for plans required by Regulation XVI and Regulation XXV, and for the transfer and acquisition of Mobile Source Emission Reduction Credits (MSERCs) generated pursuant to Regulation XVI and Regulation XXV rules. Fees shall be paid for:

- (1)      Rule 1610 Scrapping Plans
- (2)      Regulation XVI and Regulation XXV Mobile Source Emission Reduction Credit (MSERC) Applications and Compliance Plans
- (3)      MSERC Transaction Registration

(b)      **Definitions**

For the purpose of this rule the following definitions shall apply:

- (1)      MSERC TRANSACTION is the trade or transfer of MSERC ownership between entities, or between MSERC accounts of the same entity. MSERCs shall be denominated in terms of one pound of MSERC pollutant.
- (2)      PLAN is any data and/or test report required by federal or state law, or District rules and regulations to be submitted to the District. Plans include, but are not limited to, the following: Rule 1610 Scrapping Plans, Regulation XVI and Regulation XXV MSERC Applications, and Regulation XVI and Regulation XXV Compliance Plans.
- (3)      SMALL BUSINESS is as defined in Rule 102.

(c)      **Fee Assessments**

- (1)      Rule 1610 Scrapping Plans shall be assessed a filing and evaluation fee of ~~\$2,356.43~~\$2,438.91. The fee shall be paid at the time of plan submittal.
- (2)      Regulation XVI and Regulation XXV Plans as defined in paragraph (b)(2), except Scrapping Plans, shall be assessed a filing fee of ~~\$189.57~~\$196.20.

Evaluation fees shall be billed for the amount of total actual and reasonable time incurred by District staff, assessed at the hourly rate of ~~\$189.57~~\$196.20.

- (3) Additional evaluation fees for plans shall be assessed at the rate of ~~\$174.31~~\$180.41 per person per hour if necessary. Evaluation fees shall also be assessed at this rate for any amendments to Plans and Applications.
- (4) For small businesses filing scrapping plans, MSERC applications, and compliance plans, the fees assessed shall be fifty percent (50%) of the amounts specified in paragraphs (c)(1), (c)(2), and (c)(3).
- (5) MSERC transactions shall be jointly registered with the District by the MSERC transferor and transferee. The transferee shall be assessed a Transaction Registration Fee of ~~\$116.50~~\$120.58 per transaction at the time the transaction is registered with the District.

(d) Inspection Fee

The inspection fee for Rule 1610 Scrapping Plan verification shall be an amount equal to the total actual and reasonable time incurred by the District for inspection and verification of the plan, assessed at the hourly rate of ~~\$151.60~~\$156.91 per inspection staff or prorated portion thereof. For inspections conducted outside of regular District working hours, the fee shall be assessed at a rate of 150% of the above hourly rate.

(e) Payment of Fees

- (1) Payment of all applicable fees, including annual review/renewal fee, shall be due in thirty (30) days from the date of personal service or sending by mail, electronic mail, or other electronic means, of the notification of the amount due. Non-payment of the fee within this time period will result in expiration of the plan. For the purpose of this paragraph, the fee payment will be considered to be received by the District if it is delivered, postmarked, or electronically paid on or before the expiration date stated on the billing notice. If the expiration date falls on a Saturday, Sunday, or a state holiday, the fee payment may be delivered, postmarked, or electronically paid, on the business day following the Saturday, Sunday, or the state holiday with the same effect as if it had been delivered, postmarked, or electronically paid on the expiration date. No further plan

applications will be accepted until such time as all overdue fees have been fully paid.

- (2) Whenever the Executive Officer has reasonable cause to believe that the plan evaluation fee will be less than the fee for one hour's work, the fee need not be paid at the time of filing and notification of amount due, if any, shall be sent at the time the plan is approved or rejected.

(f) Refunds

- (1) If a plan or an application as defined in paragraph (b)(2) is canceled, plan filing and evaluation fees, less the plan cancellation fee, will be refunded:
  - (A) If it is determined that the plan was not required pursuant to District rules; or
  - (B) The plan evaluation procedure has not been initiated by District staff.
- (2) The plan cancellation fee will be ~~\$238.20~~\$246.54.
- (3) Claims for refund of any fee required by this rule shall be submitted in writing within one (1) year after the fee was paid.
- (4) The cancellation fee shall not apply when the plan was filed based on an erroneous District request.

(g) Government Agencies

Federal, state, or local government agencies or public districts shall pay all fees.

(Adopted 5/10/1996)(Amended 5/9/1997)(Amended 5/8/1998)(Amended 5/14/1999)(Amended 5/19/2000)  
(Amended 5/11/2001)(Amended 5/3/2002)(Amended 6/6/2003)(Amended 7/9/2004)(Amended 6/3/2005)  
(Amended 6/9/2006)(Amended 5/4/2007)(Amended 5/2/2008)(Amended 5/7/2010)(Amended 5/6/2011)  
(Updated 7/1/2012)(Updated 7/1/2013)(Amended 6/6/2014)(Amended 5/1/2015)(Updated 7/1/2016)  
(Amended 6/2/2017)(Updated 5/4/2018)(Amended 5/3/2019)(Updated 7/1/2020)(Updated 7/1/2021)  
(Amended May 6, 2022)(Amended May 5, 2023)(Proposed Amended May 3, 2024)

**Effective July 1, ~~2023~~2024**

**PROPOSED AMENDED RULE 311. AIR QUALITY INVESTMENT PROGRAM  
(AQIP) FEES**

(a) Applicability

This rule shall apply to all employers who participate in the Air Quality Investment Program (AQIP) option provided under Rule 2202. The Air Quality Investment Fees established in this rule shall be adjusted periodically to reflect market conditions.

(b) Registration Fees

Any employer registering with the District to participate in the AQIP shall pay annually a registration fee of ~~\$165.20~~\$170.98 per worksite.

(c) AQIP Investment Fees

(1) Annual Compliance Option

At the time of registration any employer electing to participate in the annual AQIP compliance option shall annually invest in the restricted District fund \$46.73 for each employee reporting to work in the peak window; or,

(2) Triennial Compliance Option

At the time of registration any employer electing to participate in the triennial AQIP compliance option shall invest in the restricted District fund \$129.79 for each employee reporting to work in the peak window. Any increase in the number of employees in the window shall be accounted for during the second and third year registrations by investing \$46.73 per each additional employee for the remaining years in the triennial compliance option.

(d) Late fees

If the registration fee is not received by the established due date, the original amount of the registration fee shall be increased by fifty percent (50%).

(Adopted 6/9/2006)(Amended 5/4/2007)(Amended 5/2/2008)(Amended 6/5/2009)(Amended 5/7/2010)  
(Updated 7/1/2011)(Updated 7/1/2012)(Updated 7/1/2013)(Amended 6/6/2014)(Amended 5/1/2015)  
(Updated 7/1/2016)(Amended 6/2/2017)(Amended 5/4/2018)(Amended 5/3/2019)(Updated 7/1/2020)  
(Updated 7/1/2021)(Amended May 6, 2022)(Amended May 5, 2023)(Proposed Amended May 3, 2024)

**Effective July 1, ~~2023~~2024**

**PROPOSED AMENDED RULE 313. AUTHORITY TO ADJUST FEES AND DUE DATES**

(a) Summary

This rule provides limited discretion to the Executive Officer to adjust fees or reinstate permits where there has been an administrative error by the District, to extend the due date for payment of certain fees for good cause, and to waive or refund fees under circumstances set forth in this rule. The Executive Officer may delegate all or some of the discretion granted under this rule to a Fee Review Committee comprised of the Chief Financial Officer, the Deputy Executive Officer for Engineering and Permitting, the Public Advisor, and the District Counsel, or their designees. This rule does not provide the Executive Officer authority to alter the substantive requirements contained in SCAQMD rules and regulations.

(b) Process

Any owner/operator seeking relief under this Rule shall obtain the appropriate fee review request form(s) from the Office of Public Affairs. Upon completion, the form(s), along with any supporting background documentation, must be filed within the appropriate time limits set forth in this rule. Where the Executive Officer has delegated authority under this rule to the Fee Review Committee, an owner/operator seeking relief may request a personal meeting with the Fee Review Committee. The Fee Review Committee will meet on a monthly basis, as necessary, to consider requests under this rule.

(c) Decisions

The Executive Officer shall seek to make a decision on any request for relief under this Rule in writing within 90 days unless the applicant is notified that additional time is needed to investigate the circumstances underlying the request. Where the decision is made by the Fee Review Committee, the applicant may seek reconsideration from the Fee Review Committee within 30 days where there is substantial new information available. All decisions of the Fee Review Committee



are final, except that they may be reviewed by the Executive Officer in his sole discretion to ensure compliance with this Rule. Decisions of the Executive Officer are final.

- (d) Reinstatement of Permits, Applications, Plans, Registrations, and Other District Approvals
  - (1) The Executive Officer may reinstate a permit, application, registration, plan, or any other District issued approval upon finding of administrative error by District staff regarding the calculation, imposition, noticing, handling, invoicing, and/or collection of any fee set forth in this Regulation.
  - (2) The Executive Officer may reinstate any permit, application, registration, plan, variance (issued by the hearing board), or any other District issued approval that was determined by the Executive Officer to have been inadvertently canceled by the District.
  
- (e) Adjustment of Fees
  - (1) The Executive Officer may, upon finding of administrative error by District staff regarding the calculation, imposition, noticing, handling, invoicing, and/or collection of any fee set forth in this Regulation, rescind, reduce, increase or modify such fee. In no case may the Executive Officer reduce the amount of the excess emission fee below that specified in Rule 303(f), unless otherwise ordered by the Hearing Board.
  - (2) Any request for relief under paragraph (e)(1) must be received within 3 years of the administrative error or from the time the applicant should have reasonably known that the error was made, as determined by the Executive Officer.
  
- (f) Time Extension of Payment Due Dates
  - (1) Whenever this Regulation requires a fee to be paid by a certain date, the Executive Officer may, for good cause, grant an extension of time, not to exceed one hundred eighty days (180), within which the fee payment shall be made. The Executive Officer may require partial fee payments to be made on set dates during the extension period.
  - (2) Where an extension of time is requested due to a financial hardship, such request must be accompanied by sufficient background documentation to allow the Executive Officer to determine the applicant's financial ability to pay the fee. Examples of such documentation include not less than three

(3) months of financial data, written statement from a certified accountant, or a written statement from a bank representative.

- (3) Any request for relief under paragraph (f)(1) must be received before the final due date of the fee.
- (4) Any person requesting a due date extension, or a change in the permanent due date, for any fee under Rule 308 shall pay a surcharge of ~~\$108.72~~\$112.53 per worksite.
- (5) The provisions of this subdivision shall not apply to any fee incurred under Rules 307 or 307.1.

(g) Specific Fee Waivers and Reductions

- (1) On or after January 1, 1996, the Executive Officer shall, from the date the first application is received, waive annual operating permit renewal fees required under Rule 301(d) for the first two annual renewals of a new manufacturing facility that locates within the South Coast Air Basin and creates five hundred (500) or more new full-time jobs with total facility NO<sub>x</sub>, SO<sub>x</sub>, VOC, or PM<sub>10</sub> emissions per full-time employee equal to or less than one-half (1/2) of any emission per employee target ratio for the industry class for the Year 2010 stated in the Air Quality Management Plan. After the first two annual renewal fee waiver time periods, the owner/operator shall be liable for all applicable fees set forth in subdivision (d) of Rule 301.
- (2) The Executive Officer may, for good cause waive the permit processing fee when there is an event declared to be a “state of emergency,” as defined in Rule 118, for any application filed to replace currently permitted equipment destroyed, or for the relocation of currently permitted equipment residing within a condemned building.
- (3) If it can be established to the satisfaction of the Executive Officer that a facility is operating pursuant to a license issued by the Department of Rehabilitation under the State of California’s Business Enterprise Program, the owner/operator, upon request, shall be granted an annual waiver of any fee under this Regulation in accordance with California Welfare & Institutions Code Section 19633. Such owner/operator is entitled to this waiver of fees so long as an annual request is made in writing and the applicant demonstrates that an agreement is maintained to operate the

facility under the supervision of the State of California Department of Rehabilitation.

- (4) A request for any waiver or fee reduction under paragraphs (g)(1) or (2) must be received before the final due date of the fee in question, and must be in the manner prescribed on forms provided under this rule. The Executive Officer may request any supporting documentation needed to evaluate the request.
- (5) Except for fee waivers granted under paragraph (g)(3), if the owner/operator, at any time during the applicable fee waiver or reduction time period, does not operate the facility or equipment in a manner consistent with all applicable District rules, the Executive Officer may rescind the fee waiver or reduction.

(h) **Service Charge for Returned Checks.**

Unless waived for good cause by the Executive Officer, any person who submits a check to the District on insufficient funds or on instructions to stop payment, absent an overcharge or other legal entitlement to withhold payment, shall be subject to a \$25 service charge.

(Adopted 6/6/2008)(Amended 1/9/2009)(Amended 5/7/2010)(Updated 7/1/2011)(Updated 7/1/2012)  
(Updated 7/1/2013)(Amended 9/6/2013)(Amended 6/6/2014)(Amended 5/1/2015)(Updated 7/1/2016)  
(Amended 6/2/2017)(Updated 5/4/2018)(Amended 5/3/2019)(Updated 7/1/2020)(Updated 7/1/2021)  
(Amended May 6, 2022)(Amended May 5, 2023)(Proposed Amended May 3, 2023)

**Effective July 1, ~~2023~~2024**

**PROPOSED AMENDED RULE 314. FEES FOR ARCHITECTURAL COATINGS**

(a) Purpose

The purpose of this rule is to recover the District's cost of implementing the architectural coatings program and programs related to architectural coatings, and the revenues shall only be used for such purposes. California Health and Safety Code Section 40522.5 provides authority for the District to adopt a fee schedule on areawide or indirect sources of emissions which are regulated, but for which permits are not issued by the District, to recover the costs of programs related to these sources.

(b) Applicability

This rule applies to architectural coatings manufacturers who distribute or sell their manufactured architectural coatings into or within the District for use in the District and are subject to Rule 1113 - Architectural Coatings. This rule also applies to private labelers and big box retailers who distribute or sell architectural coatings into or within the District for use in the District and are subject to Rule 1113 – Architectural Coatings. This includes products sold through big box retailers with distribution centers located within or outside the District. This rule does not apply to architectural coatings sold in this District for shipment and application outside of this District or to aerosol coating products.

(c) Definitions

For the purpose of this rule, the following definitions shall apply:

- (1) AEROSOL COATING PRODUCT means a pressurized coating product containing pigments, resins, and/or other coatings solids that dispenses product ingredients by means of a propellant, and is packaged in a disposable aerosol container for hand-held application, or for use in specialized equipment for ground marking and traffic marking applications.
- (2) ANNUAL QUANTITY AND EMISSIONS REPORT includes the quantity of each architectural coating distributed or sold into or within the District

for use in the District during each calendar year, reported as gallons and their associated VOC content, as supplied, reported in grams per liter, for each product in all container sizes.

- (3) APPURTENANCES are accessories to a stationary structure, including, but not limited to: hand railings, cabinets, bathroom and kitchen fixtures, fences, rain-gutters and down-spouts, window screens, lamp-posts, heating and air conditioning equipment, other mechanical equipment, large fixed stationary tools, signs, motion picture and television production sets, and concrete forms.
- (4) ARCHITECTURAL COATINGS are any coatings applied to stationary structures or their appurtenances, or to fields or lawns.
- (5) ARCHITECTURAL COATINGS MANUFACTURER is any person, company, firm, or establishment who imports, blends, assembles, produces, packages, repackages, or re-labels an architectural coating, excluding retail outlets where labels or stickers may be affixed to containers or where colorant is added at the point of sales. For the purpose of this rule, a private labeler is an architectural coatings manufacturer.
- (6) AUTHORIZED REPRESENTATIVE is the person authorized by the Responsible Party to prepare and submit the Annual Quantity and Emissions Report on behalf of an architectural coatings manufacturer.
- (7) BIG BOX RETAILER is a physically large-chain retail outlet that is classified by the U.S. Department of Labor under Standard Industrial Classification code 5211: Lumber and Other Building Materials Dealers, and listed by the Executive Officer as such prior to end of each calendar year.
- (8) COATING is a material which is applied to a surface in order to beautify, protect, or provide a barrier to such surface.
- (9) CONCENTRATES are coatings supplied in a form that must be diluted with water or an exempt compound, prior to application, according to the architectural coatings manufacturer's application instructions in order to yield the desired coating properties.
- (10) EXEMPT COMPOUNDS are as defined in Rule 102 - Definition of Terms.
- (11) FORMULATION DATA is the actual product recipe which itemizes all the ingredients contained in a product including VOCs and the quantities thereof used by the architectural coatings manufacturer to create the

product. Material Safety Data Sheets (MSDS) are not considered formulation data.

- (12) GRAMS OF VOC PER LITER OF COATING, LESS WATER AND LESS EXEMPT COMPOUNDS, is the weight of VOC per combined volume of VOC and coating solids and can be calculated by the following equation:

$$\text{Grams of VOC per Liter of Coating, Less Water and Less Exempt Compounds} = \frac{W_s - W_w - W_{es}}{V_m - V_w - V_{es}}$$

Where:  $W_s$  = weight of volatile compounds in grams  
 $W_w$  = weight of water in grams  
 $W_{es}$  = weight of exempt compounds in grams  
 $V_m$  = volume of material in liters  
 $V_w$  = volume of water in liters  
 $V_{es}$  = volume of exempt compounds in liters

For coatings that contain reactive diluents, the Grams of VOC per Liter of Coating, Less Water and Less Exempt Compounds, shall be calculated by the following equation:

$$\text{Grams of VOC per Liter of Coating, Less Water and Less Exempt Compounds} = \frac{W_s - W_w - W_{es}}{V_m - V_w - V_{es}}$$

Where:  $W_s$  = weight of volatile compounds emitted during curing, in grams  
 $W_w$  = weight of water emitted during curing, in grams  
 $W_{es}$  = weight of exempt compounds emitted during curing, in grams  
 $V_m$  = volume of the material prior to reaction, in liters  
 $V_w$  = volume of water emitted during curing, in liters  
 $V_{es}$  = volume of exempt compounds emitted during curing, in liters

- (13) GRAMS OF VOC PER LITER OF MATERIAL is the weight of VOC per volume of material and can be calculated by the following equation:

$$\text{Grams of VOC per Liter of Material} = \frac{W_s - W_w - W_{es}}{V_m}$$

Where:  $W_s$  = weight of volatile compounds in grams  
 $W_w$  = weight of water in grams  
 $W_{es}$  = weight of exempt compounds in grams  
 $V_m$  = volume of the material in liters

- (14) MULTI-COMPONENT COATINGS are reactive coatings requiring the addition of a separate catalyst or hardener before application to form an acceptable dry film.
  - (15) POST-CONSUMER COATINGS are finished coatings that would have been disposed of in a landfill, having completed their usefulness to a consumer, and does not include manufacturing wastes.
  - (16) PRODUCT is an architectural coating which is identified by means of a unique product code and product name or product line (if applicable), as written on the container label and that is subject to one of the coating category VOC limits specified in Rule 1113 paragraphs (c)(1) or (c)(2) Table of Standards.
  - (17) PRIVATE LABELER is the person, company, firm, or establishment (other than the toll manufacturer) identified on the label of an architectural coating product.
  - (18) RECYCLED COATINGS are coatings manufactured by a certified recycled paint manufacturer and formulated such that 50 percent or more of the total weight consists of secondary and post-consumer coatings and 10 percent or more of the total weight consists of post-consumer coatings.
  - (19) RESPONSIBLE PARTY for a corporation is a corporate officer. A responsible party for a partnership or sole proprietorship is the general partner or proprietor, respectively.
  - (20) SECONDARY (REWORK) COATINGS are fragments of finished coatings or finished coatings from a manufacturing process that has converted resources into a commodity of real economic value, but does not include excess virgin resources of the manufacturing process.
  - (21) STATIONARY STRUCTURES include but are not limited to, homes, office buildings, factories, mobile homes, pavements, curbs, roadways, racetracks, and bridges.
  - (22) TOLL MANUFACTURER is an architectural coatings manufacturer who produces coatings for a private labeler.
  - (23) VOLATILE ORGANIC COMPOUND (VOC) is as defined in Rule 1113 – Architectural Coatings.
- (d) Requirement to Obtain a Manufacturer Identification (ID) Number
- (1) An architectural coatings manufacturer subject to this rule at any time during the calendar year 2008 shall apply to the District for a manufacturer

ID number on or before December 31, 2008. An architectural coatings manufacturer that becomes subject to this rule in any year subsequent to calendar year 2008 shall apply to the District for a manufacturer ID number on or before December 31 of that year.

(2) Change or Acquisition of an Architectural Coatings Manufacturer

(A) When there is a change or acquisition of an architectural coatings manufacturer with a District issued manufacturer ID number, the successor architectural coatings manufacturer shall apply for a manufacturer ID number on or before December 31 of the calendar year of the change or acquisition, unless the successor architectural coatings manufacturer already has a District issued manufacturer ID number. The successor architectural coatings manufacturer shall include the previous manufacturer ID number in their Annual Quantity and Emissions Report for the first year after the change or acquisition.

(B) Acquisition of an architectural coatings manufacturer shall not be considered a change in ownership for the purposes of this rule if the architectural coatings manufacturer who is acquired continues to file Annual Quantity and Emissions Reports and pay fees under its District issued ID number.

(3) Delegation or Change of Responsible Party and/or Authorized Representative

Application for a manufacturer ID number pursuant to (d)(1), as submitted by the Responsible Party for an architectural coatings manufacturer, shall designate the Authorized Representative. The designating Responsible Party is responsible for and may act in lieu of the Authorized Representative. A change to either the designating Responsible Party or Authorized Representative shall be made in writing using the same application form.

(e) Requirement to Submit an Annual Quantity and Emissions Report

(1) For each calendar year (January 1 through December 31) beginning with 2008 and continuing with each subsequent calendar year, an architectural coatings manufacturer shall, in a format determined by the Executive Officer, submit to the District by April 1 of the following calendar year (the official reporting due date) an Annual Quantity and Emissions Report



electronically submitted by the Authorized Representative certifying that all information submitted (including electronic submittal) is true and correct. Information included in the Annual Quantity and Emission Report that was obtained from a company not owned or controlled by the reporting architectural coatings manufacturer shall be certified as true and correct to the best knowledge of the Authorized Representative submitting the report. The Annual Quantity and Emissions Report shall include, but not be limited to, the following:

- (A) Architectural coatings manufacturer information including the manufacturer ID number issued by the District;
- (B) Each architectural coating brand name, product code and product name;
- (C) Whether the coatings are waterborne or solvent-based;
- (D) Whether the coatings are for interior, exterior, or dual use;
- (E) The applicable coating category listed in the Table of Standards in Rule 1113 – Architectural Coatings;
- (F) The grams of VOC per liter of coating, less water and less exempt compounds, and excluding any colorant added to the tint base for each product as follows:
  - (i) For coatings packaged in a single container, as supplied;
  - (ii) For multi-component coatings, after mixing the components, as recommended for use by the architectural coatings manufacturer;
  - (iii) For concentrates, at the minimum dilution recommended for use by the architectural coatings manufacturer;
- (G) The grams of VOC per liter of material for each product as follows:
  - (i) For coatings packaged in a single container, as supplied;
  - (ii) For multi-component coatings, after mixing the components, as recommended for use by the architectural coatings manufacturer;
  - (iii) For concentrates, at the minimum dilution recommended for use by the architectural coatings manufacturer;
- (H) In addition to (e)(1)(F) and (G), for solvent-based coatings, grams of VOC per liter of material for each product including the maximum thinning as recommended by the architectural coatings manufacturer;

- (I) Total annual quantity of each product distributed or sold into or within the District for use in the District, as supplied or for a concentrate, at the minimal dilution recommended for use by the architectural coatings manufacturer, and reported in gallons for all container sizes. The annual quantity of each product shall include products sold through big box retailers with distribution centers located within or outside the District. Architectural coatings manufacturers shall use the list of big box retailers maintained by the Executive Officer as of the end of the calendar year for purposes of reporting quantities of products distributed or sold in the District through big box retailers; and
  - (J) For any product with VOC content higher than the applicable limit in Rule 1113, an indication of whether the product has been sold under any of the following provisions of Rule 1113 – Architectural Coatings:
    - (i) Sell-through provisions
    - (ii) Averaging Compliance Option
    - (iii) Small container exemption
    - (iv) Low Solids
    - (v) Stains or Lacquers sold above 4,000 feet.
- (2) If the architectural coatings manufacturer had no distribution or sales for the prior calendar year, the Authorized Representative must either certify that fact in a letter, on company letterhead, or indicate that fact in the online reporting program. If an architectural coatings manufacturer does not intend to sell coatings into or within the District in future years, the Authorized Representative should indicate that intention in writing, so as to be removed from future outreach efforts.
  - (3) An architectural coatings manufacturer that acquires another architectural coatings manufacturer shall provide the information specified in subparagraph (e)(1)(A) through (e)(1)(J) for the acquired architectural coatings manufacturer for the entire calendar year.
  - (4) By January 30, 2009, and every year thereafter, a big box retailer shall report to the District and the architectural coatings manufacturer of that product the total annual quantity of each coating product distributed through its distribution centers for sale or sold in the District for the previous calendar year (January 1 through December 31), as supplied, in a format

determined by the Executive Officer. The big box retailer shall also include a list of the store, address, city and ZIP code where the products contained in the report were sold. Big box retailers shall use the list maintained by the Executive Officer as of the end of the calendar year of big box retailers for purposes of reporting to the appropriate architectural coatings manufacturer the quantities of products distributed or sold in the District. The report submitted to the District and to each architectural coatings manufacturer shall be electronically submitted by a corporate officer certifying that all information reported is true and correct. The report shall also be submitted to each architectural coatings manufacturer in an electronic spreadsheet format.

(f) Recordkeeping

Architectural Coatings Manufacturers shall:

- (1) Maintain a copy of the signed application form submitted to the District to obtain the manufacturers ID number, and the written response from the District issuing a manufacturer ID number. The copies shall be maintained for five (5) years beyond the date on each document, and made available upon request by the Executive Officer.
- (2) Maintain records to verify data used to prepare the Annual Quantity and Emissions Report from architectural coatings distributed or sold into or within the District for use in the District and compliance with applicable rules and regulations. The records shall be maintained for five (5) years and made available upon request by the Executive Officer. Such records shall include but not be limited to:
  - (A) Product formulation records (including both grams of VOC per liter of coating and grams of VOC per liter of material):
    - (i) Laboratory reports [including percent weight of non-volatiles, water, and exempts (if applicable); density of the coating; and raw laboratory data] of test methods conducted as specified in paragraph (m) or
    - (ii) Product formulation data or physical properties analyses, as applicable, with a VOC calculation demonstration; and
  - (B) Production records including, if applicable, batch tickets with the date of manufacture, batch weight and volume; and
  - (C) Distribution records:

- (i) Customer lists or store distribution lists or both (as applicable) and
- (ii) Shipping manifests or bills of lading or both (as applicable); and
- (D) Sales records consisting of point of sale receipts or invoices to distributors or both, as applicable.

(g) Fees

(1) Manufacturer ID Number Fee

An architectural coatings manufacturer applying for a manufacturer ID number with the District as specified in paragraphs (d)(1) and (d)(2) shall pay a non-refundable application fee of ~~\$248.06~~\$256.74 at the time of submitting the application.

(2) Annual Quantity and Emissions Fees

(A) An architectural coatings manufacturer shall pay fees at the rates specified below (for the Annual Quantity Fee in clause (i) below, the actual final fee based on the total number of gallons of paint shall be rounded to nearest whole cent), on or before April 1<sup>st</sup> (the official due date). Fees are based on the annual quantity and emissions of architectural coatings distributed or sold into or within the District for use in the District for the previous calendar year. The fee rate to be applied shall be the fee rate in effect for the year in which the sales and emissions are actually reported, and not the fee rate in effect for the year the sales actually occurred.

**Fee Rate**

- (i) Annual Quantity Fee: ~~\$0.04~~\$0.047 per gallon of paint.
- (ii) Annual Emission Fee: ~~\$354.48~~\$366.89 per ton of VOC emissions.
- (B) If an architectural coatings manufacturer submits the Annual Quantity and Emissions Report in such a manner that District staff has to manually enter the data into the District database, then the architectural coatings manufacturer shall pay at the time of submittal a non-refundable fee of ~~\$406.36~~\$420.58 for the first two hours of District time. The architectural coatings manufacturer shall be

assessed additional fees at the rate of ~~\$203.18~~\$210.29 per hour for any additional time beyond the first two hours.

- (h) Request to Amend the Annual Quantity and Emissions Report and Refund Request of Emission Fees
  - (1) An architectural coatings manufacturer shall submit a written request (referred to as an “Amendment Request”) for any proposed revisions to previously submitted Annual Quantity and Emissions Reports. Amendment requests submitted after one (1) year from the official due date of the subject Annual Quantity and Emissions Report shall include a non-refundable standard evaluation fee of ~~\$406.36~~\$420.58. In addition, evaluation time beyond two hours shall be assessed at the rate of ~~\$203.18~~\$210.29 per hour not to exceed 10 hours. Amendment requests received within one year (1) from the official due date of a previously submitted Annual Quantity and Emissions Report shall not incur any such evaluation fees. The Amendment Request shall include all supporting documentation and revised applicable reports.
  - (2) An architectural coatings manufacturer shall submit a written request (referred to as a “Refund Request”) to correct the previously submitted Annual Quantity and Emissions Report and request a refund of overpaid fees. Refund Requests must be submitted within one (1) year from the official due date of the subject Annual Quantity and Emissions Report to be considered valid. The Refund Request shall include a revised Annual Quantity and Emissions Report and all applicable supporting documentation. If the Refund Request submitted results in a refund, then the architectural coatings manufacturer shall incur no evaluation fee. If the refund request results in no refund, then the architectural coatings manufacturer shall pay the standard evaluation fee and the hourly evaluation fees, as appropriate, specified in paragraph (h)(1).
- (i) Fee Payments and Late Surcharge
  - (1) Fee payments are the responsibility of the architectural coatings manufacturer.
  - (2) If both the fee payments and the Annual Quantity and Emissions Report for the previous calendar year are not received by May 30, they shall be considered late; and a surcharge for late payment shall be imposed for fees

past due as set forth in paragraph (i)(3). Architectural coatings manufacturers subject to paragraph (d)(2) on or after July 1 of the reporting year shall have an additional 6 months, or any additional time approved by the Executive Officer, to submit the fee payments and the Annual Quantity and Emissions Report for the acquired architectural coatings manufacturer. For the purpose of this paragraph, the fee payments and the Annual Quantity and Emissions Report shall be considered to be timely received by the District if it is postmarked on or before May 30. If May 30 falls on a Saturday, Sunday, or a state holiday, the fee payments and Annual Quantity and Emissions Report may be postmarked on the next business day following the Saturday, Sunday, or the state holiday with the same effect as if they had been postmarked on May 30.

- (3) If fee payments for the Annual Quantity and Emissions Report (including any unreported quantity and emissions) are not received within the time prescribed by paragraph (i)(2), a late payment surcharge shall be assessed on the fees past due and added to the fee rate in subparagraph (g)(2)(A), according to the following schedule:

Less than 30 days	5% of past due amount
30 to 90 days	15% of past due amount
91 days to one year	25% of past due amount
More than one year	50% of past due amount

- (4) **Fee Payment Subject to Validation**  
Acceptance of a fee payment does not constitute validation of the emission data.

- (j) **Service Charge for Returned Checks**  
Any person who submits a check to the District on insufficient funds or on instructions to stop payment, absent an overcharge or other legal entitlement to withhold payment, shall be subject to a \$25 service charge.

- (k) **Confidentiality of Information**  
Subject to the provisions of the California Public Records Act (Govt. Code § 6250-6276.48) information submitted to the Executive Officer may be designated as confidential. The designation must be clearly indicated on the reporting form, identifying exactly which information is deemed confidential. District guidelines

require a detailed and complete basis for such claim in the event of a public records request.

(l) Violation

It shall be a violation of this rule for any architectural coatings manufacturer to distribute or sell their manufactured architectural coatings into or within the District for use in the District, without having a manufacturer ID number issued by the District, within the time specified in subdivision (d).

(m) Test Methods

For the purpose of this rule, test methods are as specified in Rule 1113.

(n) Severability

If any provision of this rule is held by judicial order to be invalid, or inapplicable to any person or circumstance, such order shall not affect the validity of the remainder of this rule, or the validity or applicability of such provision to other persons or circumstances. In the event any of the exceptions to this rule are held by judicial order to be invalid, the persons or circumstances covered by the exception shall instead be required to comply with the remainder of this rule.

(o) Distributor(s) List

On or before January 31<sup>st</sup>, all architectural coatings manufacturers subject to this rule shall provide to the District a list of all U.S. distributors to whom they supply architectural coatings. The list shall be in a format determined by the Executive Officer and shall include the distributors name, address, contact person and phone number.

(1) Once the initial list of all U.S. distributors has been submitted, the architectural coatings manufacturer shall provide any changes to that list for subsequent reporting years.

(2) If there are no changes to the list of all U.S. distributor(s), the architectural coatings manufacturer in subsequent reporting years shall report no changes.

(p) Exemption

(1) Fees pursuant to paragraph (g)(2) shall not be assessed on coatings with 5 or less grams of VOC per liter of material provided the Annual Quantity

and Emissions Report is received within the time prescribed by subparagraph (i)(2).

- (2) Fees pursuant to paragraph (g)(2) shall not be assessed on recycled coatings distributed or sold into or within the District by a certified recycled paint manufacturer provided the Annual Quantity and Emissions Report is received within the time prescribed by paragraph (i)(2).
- (3) Fees pursuant to paragraph (g)(2) shall not be assessed on any architectural coatings manufacturer whose distribution or sale of coatings into or within the District for use in the District are less than 1,000 gallons and have potential annual VOC emissions of 0.5 tons or less in a calendar year, provided the Annual Quantity and Emissions Report is received within the time prescribed by paragraph (i)(2).
- (4) Architectural coatings offered for sale as a dry mix, containing no polymer, that are only mixed with water prior to use, including, but not limited to, stucco, clays, and plasters.



**Effective July 1, ~~2023~~ 2024**

**PROPOSED AMENDED RULE 315. FEES FOR TRAINING CLASSES AND LICENSE RENEWAL**

(a) Fees for Rule Training Classes

SCAQMD Training Class	Fee
Rules 403 & 403.1	No Cost
Rule 461 Daily Self-Inspection Class	<del>\$197.59</del> <u>\$204.51</u>
Rule 461 Annual Periodic Inspection Class	<del>\$216.25</del> <u>\$223.82</u>
Rule 461 Tester Orientation Class	<del>\$205.59</del> <u>\$212.79</u>
Rule(s) 463/1178	<del>\$99.93</del> <u>\$103.43</u>
Rule(s) 1110.2/1146/1146.1	No Cost
Rule 1176	<del>\$77.21</del> <u>\$79.91</u>
Rule 1403	<del>\$107.53</del> <u>\$111.29</u>
Rule 1469	<del>\$42.67</del> <u>\$44.16</u>

(b) Certified Permitting Professional (CPP) License Fees

- (1) The fee for the CPP exam administered by SCAQMD is ~~\$204.08~~ \$211.22. This fee also covers the first year license fee for those who pass the exam.
- (2) The annual renewal fee for the CPP license fee is ~~\$204.08~~ \$211.22. The license shall expire if the license renewal fee is not received by the District, postmarked, or electronically paid within 30 days after invoices are sent by mail, electronic mail, or other electronic means or June 30<sup>th</sup>, whichever is later.

- (3) A CPP license that has expired due to nonpayment of the annual renewal fee may be reinstated by submitting a request for reinstatement and payment in full of the amount due at the time the license expired. A reinstatement surcharge shall also be paid equivalent to fifty percent (50%) of the amount due. Such request and payment shall be made within six (6) months of the license expiration. A license shall not be reinstatable after December 31<sup>st</sup> of the year it has expired.

**Effective July 1, 2023**2024

**PROPOSED AMENDED RULE 316. FEES FOR RULE 2305**

(a) Purpose

California Health and Safety Code Section 40522.5 provides authority for the South Coast Air Quality Management District to adopt a fee schedule for areawide or indirect sources of emissions which are regulated, but for which permits are not issued, to recover the costs of programs related to these sources. The purpose of this rule is to recover the South Coast AQMD's cost of implementing Rule 2305.

(b) Applicability

This rule applies to owners and operators of facilities subject to Rule 2305 that submit an Annual WAIRE Report, a Custom WAIRE Plan application, an Initial Site Information Report, a Warehouse Operations Notification, or that pay a Mitigation Fee.

(c) Definitions

For the purpose of this rule, the following definitions shall apply:

- (1) ANNUAL WAIRE REPORT is the annual report submitted by a warehouse operator or owner demonstrating how they satisfied their Warehouse Points Compliance Obligation pursuant to Rule 2305 (d)(7)(C).
- (2) CUSTOM WAIRE PLAN APPLICATION is the application submitted by a warehouse operator or owner that describes the customized method that they propose to use to satisfy their Warehouse Points Compliance Obligation pursuant to Rule 2305 (d)(4).
- (3) INITIAL SITE INFORMATION REPORT is the report submitted by a warehouse operator pursuant to Rule 2305 (d)(7)(B).
- (4) MITIGATION FEE is the fee paid by a warehouse operator or owner pursuant to Rule 2305 (d)(5).
- (5) WAREHOUSE has the same definition as in Rule 2305 (c)(27).
- (6) WAREHOUSE OPERATIONS NOTIFICATION is the report submitted by a warehouse owner with information about the warehouse building and any business leasing the warehouse pursuant to Rule 2305 (d)(7)(A).
- (7) WAREHOUSE OPERATOR has the same definition as in Rule 2305 (c)(31).
- (8) WAREHOUSE FACILITY OWNER has the same definition as in Rule 2305 (c)(29).

- (9) WAREHOUSE LAND OWNER has the same definition as in Rule 2305 (c)(30).
- (10) WAREHOUSING ACTIVITIES has the same definition as in Rule 2305 (c)(33).

(d) Annual WAIRE Fees

Warehouse operators and owners who submit reports or notifications required by Rule 2305 shall pay fees according to Table 1. These fees are due at the time that the applicable report or notification must be submitted pursuant to Rule 2305.

**Table 1**

<b>Report or Notification</b>	<b>Fee</b>
Annual WAIRE Report	<del>\$414.48</del> <u>\$428.99</u>
Initial Site Information Report	<del>\$148.56</del> <u>\$153.76</u>
Warehouse Operations Notification	<del>\$31.16</del> <u>\$32.25</u>

(e) Custom WAIRE Plan Application Evaluation Fee

- (1) Warehouse owners who submit a Rule 2305 Custom WAIRE Plan Application shall be charged fees on a time and materials basis. The amount charged shall be an amount equal to the total actual and reasonable time incurred by South Coast AQMD staff for evaluation of the application, assessed at the hourly staff rate or prorated portion of ~~\$170.28~~\$176.24 per hour. The initial fee shall be ~~\$851.40~~\$881.20 for each plan, and shall be paid when the Custom WAIRE Plan application is submitted.
- (2) The adjustment to plan application evaluation fees will be determined at the time a plan is approved or rejected and may include additional fees based upon actual review and work time billed. Notification of the amount due or refund will be provided to the applicant, and any additional fees due to the adjustment to plan evaluation fees will be billed following project completion.

(f) Mitigation Program Administrative Fee

Warehouse owners or operators who pay a mitigation fee pursuant to Rule 2305 (d)(5) shall pay an additional fee to cover the reasonable costs incurred by South Coast AQMD staff and/or its consultants to administer the Mitigation Program. This administrative fee shall be equal to 6.25 percent of the mitigation fee paid by the warehouse owner or operator, and shall be paid when the mitigation fee is paid.

(g) Payment Due Date

Payment of all applicable fees in subdivision (d) shall be due at the time that the applicable report must be submitted, and in subdivision (e) hourly fees shall be due in sixty (60) days from the date of personal service or sending by mail, electronic mail, or other electronic means, of the notification of the amount due. For the purpose of this paragraph, the fee payment will be considered to be received by the South Coast AQMD if it is delivered, postmarked, or electronically paid on or before the expiration date stated on the billing notice. If the expiration date falls on a Saturday, Sunday, or a state holiday, the fee payment may be delivered, postmarked, or electronically paid on the business day following the Saturday, Sunday, or the state holiday with the same effect as if it had been delivered, postmarked, or electronically paid on the expiration date.

(h) Exemptions

- (1) Any warehouse facility owner who submits a Warehouse Operations Notification for a warehouse that has less than 100,000 square feet of floor area dedicated to warehousing activities that year is not required to pay fees described in subdivisions (d) through (g).
- (2) Any warehouse operator who operates less than 50,000 square feet of a warehouse for warehousing activities and for which Rule 2305 (e)(2)(A)(ii) applies is not required to pay fees described in subdivision (d).

# SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT

## Final Staff Report

### Proposed Amended Regulation III – Fees

#### Including:

Proposed Amended Rule 301 – Permitting and Associated Fees  
Proposed Amended Rule 303 – Hearing Board Fees  
Proposed Amended Rule 304 – Equipment, Materials, and Ambient Air Analyses  
Proposed Amended Rule 304.1 – Analyses Fees  
Proposed Amended Rule 306 – Plan Fees  
Proposed Amended Rule 307.1 – Alternative Fees for Air Toxics Emissions Inventory  
Proposed Amended Rule 308 – On-Road Motor Vehicle Mitigation Options Fees  
Proposed Amended Rule 309 – Fees for Regulation XVI and Regulation XXV  
Proposed Amended Rule 311 – Air Quality Investment Program (AQIP) Fees  
Proposed Amended Rule 313 – Authority to Adjust Fees and Due Dates  
Proposed Amended Rule 314 – Fees for Architectural Coatings  
Proposed Amended Rule 315 – Fees for Training Classes and License Renewal  
Proposed Amended Rule 316 – Fees for Rule 2305

## May 2024

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Planning, Rule Development, and Implementation  
Sarah Rees, Ph.D.

#### Assistant Deputy Executive Officer

Planning, Rule Development, and Implementation  
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Senator (Ret.)  
Senate Rules Committee Appointee

Vice Chair: MICHAEL A. CACCIOTTI  
Councilmember, South Pasadena  
Cities of Los Angeles County/Eastern Region

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County of Orange

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WAYNE NASTRI

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## EXECUTIVE SUMMARY

Regulation III – Fees establishes the fee rates and schedules to recover South Coast Air Quality Management District’s (South Coast AQMD or District) reasonable costs of regulating and providing services, primarily to permitted sources. The agency’s Permitted Source Program<sup>1</sup> is principally supported by three types of fees, namely permit processing fees for both facility permits and equipment-based permits, annual permit renewal fees, and emission-based annual operating fees, all of which are contained in Rule 301 – Permitting and Associated Fees. Also included in the Permitted Source Program are Rule 222 registration fees and plan fees, since these are similar to permits for the sources to which they apply. Regulation III also establishes fees and rates for other fee programs, unrelated to the Permitted Source Program, including but not limited to Transportation Programs fees, Rule 2305 – Warehouse Actions and Investments to Reduce Emissions (WAIRE) program fees, and Area Source fees (architectural coatings).

Proposed Amended Regulation III (PAR III) is annually brought to the South Coast AQMD Governing Board for consideration for adoption, often in conjunction with the Proposed Budget and Work Program. These proposed amendments and budget typically include a California Consumer Price Index (CPI) increase or adjustment of the majority of fees contained in Regulation III pursuant to Rule 320 and the Health and Safety Code (H&SC),<sup>2</sup> along with necessary proposed fee increases for the purposes of cost recovery and other administrative changes for clarifications, deletions, or corrections to existing rule language.

With this proposal, South Coast AQMD seeks to update its fee rules with proposed amendments aimed at cost recovery, clarifications, and corrections. Staff is proposing the following amendments to Regulation III:

- An automatic increase/adjustment of most fees by 3.5% consistent with the percent increase in California CPI from December 2022 to December 2023.
- One proposal for an increase in permit processing (including plan processing) fees and annual renewal fees, and four targeted proposals with new or modified fees, all of which are necessary to provide more specific cost recovery for regulatory actions taken by the South Coast AQMD that include, but are not limited to, fee schedules for UV/EB/LED curing and hydrogen gas production equipment, fees for Annual Emission Reporting (AER) and Criteria and Toxics Reporting (CTR), and analyses fees for monitoring. These proposals include:
  - 1) A 3% increase in permit processing (including plan processing) fees and annual renewal fees (beyond the California CPI of 3.5%) over two years to cover increased reasonable costs of South Coast AQMD’s associated regulatory activity.
  - 2) A proposal to create a new equipment category in Rule 301 to allow lower emissive technology equipment to be subject to a lower permitting fee schedule.
  - 3) A proposal to create two new categories for hydrogen gas production equipment and updating an existing hydrogen production plant category description.

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<sup>1</sup> H&SC Section 42300 *et seq.*

<sup>2</sup> H&SC Sections 40500.1 and 40510.

- 4) A proposal to introduce a new abbreviated reporting filing fee in Rule 301 aimed at recovering costs associated with the large number of abbreviated reporting facilities as a result of the CTR regulation.
  - 5) A proposal to include new (or modified) “Ambient Air Analyses Fees” for the use of modern air monitoring equipment, site development, and decommissioning in Rule 304.1 – Analyses Fees.
- Three proposals for administrative changes to Regulation III, which have no fee impact, but include clarifications or corrections to existing rule language. These proposals include:
    - 1) A proposal to extend the 2025 AER deadline for submitting annual emissions reports (and payments) in Rule 301 to accommodate large number of new facilities required to report as part of the Phase-2 implementation of the CTR regulation.
    - 2) A proposal to revise Table IB of Rule 301 to clarify and separate categories related to green waste processing equipment and to create a new category for linear generators that were previously included in the internal combustion engine category.
    - 3) A proposal for an editorial change in Rule 301 clarifying the emission reporting and fee calculation provision (e)(2).

South Coast AQMD continues to seek out cost-containment opportunities and maintain revenue reserves in an effort to address future challenges. These challenges include but are not limited to: changes in federal grant funding levels, increased retirement costs due to actuarial and investment adjustments, variations in one-time penalties, and uncertainty associated with external factors affecting the economy.

## **CHAPTER 1 – BACKGROUND**

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INTRODUCTION

LEGAL AUTHORITY, DESCRIPTION OF SOUTH COAST  
AQMD'S PERMITTED SOURCE PROGRAM AND OTHER FEES,  
AND RELATIONSHIP OF FEES TO SOUTH COAST AQMD'S  
BUDGET

PROPOSITION 26 COMPLIANCE

PUBLIC PROCESS

## Introduction

Proposed Amended Regulation III (PAR III) is brought to the South Coast AQMD Governing Board for consideration on an annual basis, often in conjunction with the Proposed Budget and Work Program. These proposed amendments and budget typically include a California Consumer Price Index (CPI) increase or adjustment of the majority of fees contained in Regulation III – Fees pursuant to Rule 320 – Automatic Adjustment Based on Consumer Price Index for Regulation III Fees and the Health and Safety Code (H&SC), along with necessary proposed fee increases for the purposes of cost recovery and other administrative changes for clarifications, deletions, or corrections to existing rule language. South Coast Air Quality Management District (South Coast AQMD or District) Regulation III – Fees is comprised of the list of active rules below:

- Rule 301 – Permitting and Associated Fees (Amended May 5, 2023),
- Rule 302 – Fees for Publication (Amended February 12, 1993),
- Rule 303 – Hearing Board Fees (Amended May 5, 2023),
- Rule 304 – Equipment, Materials, and Ambient Air Analyses (Amended May 5, 2023),
- Rule 304.1 – Analyses Fees (Amended May 5, 2023),
- Rule 306 – Plan Fees (Amended May 5, 2023),
- Rule 307 – Fees for Air Toxics Emissions Inventory (Amended June 9, 2006),
- Rule 307.1 – Alternative Fees for Air Toxics Emissions Inventory (Amended May 5, 2023),
- Rule 308 – On-Road Motor Vehicle Mitigation Options Fees (Amended May 5, 2023),
- Rule 309 – Fees for Regulation XVI and Regulation XXV (Amended May 5, 2023),
- Rule 310 – Amnesty for Unpermitted Equipment (Adopted March 5, 2010),
- Rule 310.1 – Amnesty for Unpermitted Equipment and Small Business Discount for Control Equipment (Adopted June 3, 2011),
- Rule 311 – Air Quality Investment Program (AQIP) Fees (Amended May 5, 2023),
- Rule 313 – Authority to Adjust Fees and Due Dates (Amended May 5, 2023),
- Rule 314 – Fees for Architectural Coatings (Amended May 5, 2023),
- Rule 315 – Fees for Training Classes and License Renewal (Amended May 5, 2023),
- Rule 316 – Fees for Rule 2305 (Amended May 5, 2023),
- Rule 317 – Clean Air Act Non-Attainment Fees (Amended February 4, 2011), and
- Rule 320 – Automatic Adjustment Based on Consumer Price Index for Regulation III Fees (Amended May 5, 2023)

## Legal Authority, Description of South Coast AQMD’s Permitted Source Program and Other Fees, and Relationship of Fees to South Coast AQMD’s Budget

The H&SC provides South Coast AQMD with the authority to adopt various fees to recover the costs of its programs. H&SC Section 40510(b) authorizes South Coast AQMD to adopt “a fee schedule for the issuance of variances and permits to cover the reasonable cost of permitting, planning, enforcement, and monitoring related thereto.” Virtually every cost related to regulating permitted sources may be recovered under this type of fee.<sup>3</sup> Entities regulated through the South Coast AQMD’s Permitted Source Program receive two types of permits: facility permits and equipment-based permits. These permits apply to each permitted facility or each piece of permitted

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<sup>3</sup> H&SC Section 40506

equipment. RECLAIM<sup>4</sup> and Title V facilities receive a facility permit which incorporates all of their equipment-based permits into a single document, whereas other sources receive independent equipment-based permits.

South Coast AQMD has adopted three basic types of Permitted Source Program fees: permit processing fees, annual renewal operating fees (equipment-based), and emissions-based operating fees. Traditionally, South Coast AQMD has endeavored to recover its costs of permit processing from permit processing fees, its costs of inspection and enforcement from annual renewal operating fees, and its indirect costs necessary to conduct overall Permitted Source Program regulatory activities, including related planning, monitoring, rule development and outreach programs, from emissions-based operating fees.<sup>5</sup> In recent years, some of these indirect costs have been recovered from annual operating fees rather than emissions-based fees, since emissions fees are a declining source of revenue, without a corresponding reduction in necessary rulemaking efforts and other permit-related activities.

The current structure for permit processing fees derives ultimately from a study of actual time spent processing permits, conducted by KPMG Peat Marwick. Permit processing fee schedules were subsequently developed and updated based on actual time spent processing various types of equipment as gathered by permit processing staff.<sup>6</sup> In subsequent years, reviews of permit processing fees have only confirmed or updated these schedules based on processing time.<sup>7</sup>

The fee for equipment-based permits to construct or operate are based on the type of equipment involved, with higher fees for equipment with higher emissions and/or more complex relationships between operation and emissions, which require a higher level of staff effort to review and evaluate the associated permit applications for compliance with applicable rules and regulations. Each type of basic equipment and control equipment is assigned a fee schedule, A through H, as set forth in Rule 301, Tables IA and IB. For some equipment, a permit to construct is issued prior to issuing a permit to operate. For other equipment or application types, a permit to operate is issued directly.

The fees for renewal of permits to operate are further divided into two components: an equipment-based permit renewal fee and an emissions-based annual operating fee. The equipment-based permit renewal fee is based on the same equipment schedules used for the permit to construct/operate fee, i.e., the categories A through H, but some of the schedules are grouped

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<sup>4</sup> RECLAIM stands for REgional CLean Air Incentives Market, a cap-and-trade program that regulates the emissions of NO<sub>x</sub> and SO<sub>x</sub> in the South Coast Air Basin.

<sup>5</sup> California courts have upheld the use of emissions-based fees to cover these types of costs, holding that such an allocation method is reasonably related to an air district's costs of regulating a permit holder's air pollution. (*San Diego Gas & Electric Co. v. San Diego County APCD* (1988) 203 Cal. App. 3d 1132, 1148).

<sup>6</sup> In November 1989, the consulting firm of Peat Marwick Main and Co. "...began a comprehensive study, in concert with South Coast AQMD staff to assess the status of District fee programs which are outlined in Regulation III." The resulting "Recommendation Regarding Fee Assessment Study" report was presented to the South Coast AQMD Governing Board on March 28, 1990 (Agenda Item #10). On August 11, 1994, the South Coast AQMD Governing Board authorized an independent study of the South Coast AQMD's fee structure and authority. A panel composed of representatives from Chevron, Los Angeles County Sanitation District, Hughes Environmental Corporation, Orange County Transportation Authority and the South Coast AQMD recommended the firm of KPMG to perform the study. A final "Report on the Study of the AQMD's Fee Structure and Authority" was presented to the South Coast AQMD Governing Board on March 10, 1995 (Agenda Item #11). Both of these documents are available at the South Coast AQMD Library, 21865 Copley Drive, Diamond Bar, CA 91765, (909) 396-2600.

<sup>7</sup> See South Coast AQMD (2017) Regulation III – Fees, Final Staff Report, Section II D

together, resulting in only four fee rates for the equipment-based annual permit renewal fees.<sup>8</sup> Each equipment fee schedule is assigned to one of the four annual permit renewal fee rates, based on the complexity of inspection and compliance activities and the emissions potential.

The emissions-based annual operating fee includes a flat fee paid by each facility and a tiered fee for sources emitting four or more tons per year of criteria pollutants (e.g., volatile organic compounds (VOC), nitrogen oxides (NO<sub>x</sub>), sulfur oxides (SO<sub>x</sub>), and particulate matter (PM)) and lesser amounts for emissions of specified air toxics. State law authorizes the use of emissions-based fees (H&SC Section 40510(c)(1)).

RECLAIM and Title V facilities pay additional annual permit-related renewal fees to recover the additional costs associated with these types of facilities. South Coast AQMD uses schedules based on equipment type to ensure that permit to construct/operate fees and the equipment-based annual permit renewal fees reflect the costs required for permit processing and ongoing enforcement related activities. For sources subject to Fee Schedules F, G, and H, the potential variability in time required for permit processing of large/complex sources is addressed through the use of a minimum permit processing fee, with an option for billing hours above a specified baseline, up to a maximum total fee. For other types of equipment, permit processing fees are flat fees.

South Coast AQMD has further subdivided certain permit-related activities and imposed fees to at least partially recover their costs, such as Source Testing Review, analyses conducted pursuant to the California Environmental Quality Act (CEQA), and newspaper noticing, rather than grouping these costs into the basic permit processing or operating fees. This enables South Coast AQMD to more closely allocate the costs of specific permit-related activities to the payor responsible for the costs. While there are many sub-types of fees within the basic structure, such as special processing fees for CEQA analyses or health risk assessments (HRA), the three permit-related fees (permit processing, equipment-based annual permit renewal, and emissions-based annual operating fee) comprise the basic fee structure.

Also included in the South Coast AQMD's Permitted Source Program are Rule 222 registration fees and plan fees, since these are similar to permits for the sources to which they apply.<sup>9, 10</sup>

Additional fees also have been authorized by the legislature and are included in South Coast AQMD's existing fee regulation. These fees include: 1) variance and other Hearing Board fees;<sup>11</sup> 2) fees for the costs of programs related to indirect sources and areawide sources;<sup>12</sup> 3) fees to recover the costs to the air district and state agencies of implementing and administering the Air

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<sup>8</sup> Note that annual renewal fees for compliance plans are the same as the equipment-based Schedule A fee. Rule 306 includes a list of compliance plans that are subject to annual renewal fees after approval. These plans generally include ongoing compliance requirements that necessitate review and verification by the agency's compliance staff.

<sup>9</sup> H&SC Sections 40510(b) and 40522, Rule 301(u), and Rule 306.

<sup>10</sup> Rule 222 registration fees are flat fees, but compliance plan fees include an initial payment and may be later invoiced for additional Time and Materials based on actual time spent on review. Plan fees also include annual renewal fees for specific plan types listed in Rule 306.

<sup>11</sup> H&SC Section 40510(b) and Rule 303

<sup>12</sup> H&SC Section 40522.5 and Rules 2202, 314, and 316

Toxics Hot Spots Program (AB 2588);<sup>13</sup> 4) fees for refinery-related community air monitoring systems;<sup>14</sup> and 5) fees for notices and copying documents.<sup>15, 16</sup>

The above-referenced fees comprise approximately 59% of South Coast AQMD's revenue. Other sources of revenue for South Coast AQMD include revenue from mobile sources, including the Clean Fuels Fee, Carl Moyer and Proposition 1B funds. These are special revenue funds outside of the General Fund budget which pay for specific technology advancement or emission reduction projects approved by the South Coast AQMD Governing Board and are consistent with the specific limits on the use of those funds. Periodically, funds to reimburse South Coast AQMD for its administrative costs in carrying out these projects are transferred by South Coast AQMD Governing Board action into South Coast AQMD's General Fund budget. A second type of mobile source revenue is provided by AB 2766 (Motor Vehicle Subvention Program) from the 1992 legislative session, which provides South Coast AQMD with 30% of a four-dollar fee assessed on each motor vehicle registered within South Coast AQMD's jurisdiction. These funds must be used for the reduction of pollution from motor vehicles, and for related planning, monitoring, enforcement, and technical studies necessary for the implementation of the California Clean Air Act, or for the attainment or maintenance of state or federal ambient air quality standards or the reduction of toxic air contaminant emissions from motor vehicles.<sup>17</sup> Specific mobile-source related programs are funded with this revenue source, as well as a proportionate share of activities such as ambient air quality monitoring and regional modeling which are not specifically related to stationary or mobile sources individually. These motor vehicle fees are currently set at the statutory maximum. AB 2766 fees have not been increased in over 22 years. Based on CPI, the real value of AB 2766 fees has therefore declined by about 70%. The remainder of the AB 2766 revenues provided to South Coast AQMD is divided between a share that is provided to cities and counties for mobile source emission reduction programs and a share that is used to fund mobile source emission reduction projects recommended by the Mobile Source Air Pollution Reduction Review Committee (MSRC) and approved by the South Coast AQMD Governing Board.

The legislature also has imposed certain limits on South Coast AQMD's fee authority. If South Coast AQMD proposes to increase existing permit fees by more than the change in the CPI, the increase must be phased in over a period of at least two years.<sup>18</sup> Also, if a fee increase greater than CPI is adopted, the South Coast AQMD Governing Board must make a finding, based on relevant information in the rulemaking record, that the increase is necessary and will result in an apportionment of fees that is equitable. This finding shall include an explanation of why the fee increase meets these requirements.<sup>19</sup> These findings will be included in the South Coast AQMD Governing Board Resolution presented for the Public Hearing on Regulation III.

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<sup>13</sup> H&SC Section 44380 et seq., 17 CCR Section 90700, and Rule 307.1

<sup>14</sup> H&SC Section 42705.6 and Rule 301(aa)

<sup>15</sup> H&SC Section 40510.7 and Rule 301(f)

<sup>16</sup> The rule references are intended to provide examples of the different types of statutorily authorized fees. They are not intended to be a comprehensive listing of all applicable rule provisions.

<sup>17</sup> H&SC Section 44223

<sup>18</sup> H&SC Section 40510.5(b)

<sup>19</sup> H&SC Sections 40510(a)(4) and 40510.5(a)



## Description Of Revenue Categories

The following describes the various revenue categories that support all of the South Coast AQMD's programs and its entire budget.

### I. ALLOCATABLE

A portion of South Coast AQMD revenue goes to offset the operational support costs of the South Coast AQMD. These costs include activities such as personnel, Payroll, and Information Management. These costs are allocated over the other revenue categories based on FTEs.

### II. ANNUAL OPERATING EMISSIONS FEES

This fee program was initiated in January 1978. As currently existing, all permitted facilities pay a flat fee for up to four tons of emissions. In addition to the flat fee, facilities that emit four tons or greater (from both permitted and unpermitted equipment) of any organic gases, specific organics, nitrogen oxides, sulfur oxides, or particulate matter, or 100 tons per year or greater of carbon monoxide, also pay fees based on the facility's total emissions. These facilities pay for emissions from permitted equipment as well as emissions from unpermitted equipment and processes which are regulated, but for which permits are not required, such as solvent use. In addition, a fee-per-pound is assessed on the following toxic air contaminants and ozone depleters: ammonia; asbestos; benzene; cadmium; carbon tetrachloride; chlorinated dioxins and dibenzofurans; ethylene dibromide; ethylene dichloride; ethylene oxide; formaldehyde; hexavalent chromium; methylene chloride; nickel; perchloroethylene; 1,3-butadiene; inorganic arsenic; beryllium; polynuclear aromatic hydrocarbons (PAHs); vinyl chloride; lead; 1,4-dioxane; trichloroethylene; chlorofluorocarbons (CFCs); and 1,1,1-trichloroethane. Along with annual operating permit renewal fees, emissions fees are intended to recover the costs of South Coast AQMD's compliance, planning, rulemaking, monitoring, testing, source education, public outreach, civil enforcement, and stationary and area source research projects. Historically, compliance-related costs for permitted sources are supported by annual operating permit renewal (equipment-based) fees, while planning, rulemaking, and outreach are supplemented by annual operating emissions-based fees. However, some of these permit-related costs have been supported by annual operating permit renewal fees since the emissions based fees are declining.

### III. PERMIT PROCESSING FEES

Permits are the primary vehicles the South Coast AQMD uses to ensure that equipment in South Coast AQMD's jurisdictional boundaries is in compliance with South Coast AQMD Rules and Regulations. Permit processing fees support the permit processing program and the fee rate schedules for the different equipment categories are based on the average time it takes to process and issue a permit. Each applicant, at the time of filing, pays a permit processing fee which partially recovers the costs for normal evaluation of the application and issuance of the permit to construct and permit modifications. This category also includes fees charged to partially recover the costs of evaluation of plans, including but not limited to Rule 403 dust control plans, and Rule 1118 flare monitoring plans. The permit processing fees also cover the administrative cost to process Change of Operator applications, applications for Emission Reduction Credits, and Administrative Changes to permits. This category also includes a number of specific fees such as Title V permit processing fees, CEQA and air quality modeling fees, and public noticing fees. Finally, this category includes some fees that are related to specific activity such as asbestos notification and Rule 222 'registration in lieu of permit'.

#### IV. ANNUAL OPERATING PERMIT RENEWAL FEES

The South Coast AQMD initiated this program in February 1977. This program requires that all active permits be renewed on an annual basis upon payment of annual renewal fees. The annual renewal rates are established in South Coast AQMD Rule 301 and are based on the type of equipment, which is related to the complexity of related compliance activity. These annual operating permit renewal fees (Category IV) are separate and distinct from the annual operating emission fees (Category II). For basic equipment (not control equipment) the operating fee schedule also corresponds to some extent to the emission potential of the equipment. Along with annual operating emissions fees, annual operating permit renewal fees are intended to recover the costs of programs such as South Coast AQMD's compliance program, planning, rulemaking, monitoring, testing, source education, outreach, civil enforcement, including the South Coast AQMD's Hearing Board, and stationary and area source research projects. Historically, compliance related costs for permitted sources are supported by annual operating permit renewal fees, while planning, rulemaking, and outreach are supported by annual operating emissions-based fees. Additional activities covered by these fees include technology assessments; and engineering support of other South Coast AQMD divisions such as planning and rule development. These fees also support the shortfall in permit processing fees.

#### V. FEDERAL GRANTS/OTHER FEDERAL REVENUE

The South Coast AQMD receives funding from U.S. EPA Sections 103 and 105 grants to help support the South Coast AQMD in its administration of active air quality control and monitoring programs where the South Coast AQMD is required to perform specific agreed-upon activities. Other EPA and Department of Energy (DOE) grants provide funding for various air pollution reduction projects. A Department of Homeland Security (DHS) grant funds a special particulate monitoring program. When stipulated in the grant agreement, the General Fund is reimbursed for administrative costs associated with grant-funded projects. Most federal grants are limited to specific purposes, but U.S. EPA Clean Air Act Section 105 grants are available for the general support of air quality-related programs.

#### VI. SOURCE TEST/ANALYSIS FEES

Revenue in this category includes fees for source tests, test protocol and report reviews, continuous emissions monitoring systems (CEMS) evaluations and certifications, laboratory approval program (LAP) evaluations, and laboratory sample analyses. The revenue recovers a portion of the costs of performing source tests, technical evaluations, and laboratory analyses.

#### VII. HEARING BOARD FEES

The revenue from this source results from filing of petitions for variances and appeals, excess emissions fees, and daily appearance fees. The revenue recovers a portion of the costs associated with these activities.

#### VIII. CLEAN FUELS

Section 9250.11 of the Vehicle Code assigns the Department of Motor Vehicles (DMV) the authority and the duty to collect and forward to South Coast AQMD money for clean fuels technology advancement programs and transportation control measures related to mobile sources, according to the plan approved pursuant to H&SC Section 40448.5. One dollar is collected by the DMV for every vehicle registered in South Coast AQMD's jurisdictional boundaries, forwarded

to South Coast AQMD, and deposited in a revenue account in the Clean Fuels Program Fund. Clean fuels fees from stationary sources are recorded in a separate revenue account within the Clean Fuels Program Fund pursuant to H&SC Section 40512. Fees are collected from sources that emit 250 tons or more per year of NO<sub>x</sub>, SO<sub>x</sub>, Reactive Organic Compounds (ROC), or PM. The fees collected are used to develop and implement stationary source activities that promote the use of clean-burning fuels. These activities include assessing the cost effectiveness of emission reductions associated with clean fuels development and use of new clean fuels technologies, and other clean fuels related projects. The General Fund receives reimbursements from the Clean Fuels Program Fund for staff time and other program implementation/administration costs necessary to implement a Clean Fuels Program.

## IX. MOBILE SOURCES

Mobile Sources revenue is composed of four components: AB2766 revenue and administrative/program cost reimbursements from the MSRC, Carl Moyer and Proposition 1B programs.

**AB2766:** gives the Department of Motor Vehicles (DMV) the authority and responsibility to collect and forward to the South Coast AQMD four dollars for every vehicle registered in South Coast AQMD's jurisdictional boundaries. Thirty percent of the money (\$1.20 per vehicle) collected is recognized in South Coast AQMD's General Fund as mobile sources revenue and is used for programs to reduce air pollution from motor vehicles and to carry out related planning, monitoring, enforcement, and technical studies authorized by, or necessary to implement, the California Clean Air Act of 1988 or the South Coast AQMD Air Quality Management Plan. A proportionate share of programs that are not directly associated with any individual type of source (e.g., air quality monitoring) is supported by these revenues. The remaining monies are used to pay for projects to reduce air pollution from mobile vehicles: 40% (\$1.60 per vehicle) to the Air Quality Improvement Fund to be passed through to local governments and 30% (\$1.20 per vehicle) to the Mobile Source Air Pollution Reduction Fund to pay for projects recommended by the Mobile Source Air Pollution Reduction Committee (MSRC) and approved by the South Coast AQMD Governing Board (see MSRC below).

**Carl Moyer Program:** The Carl Moyer Memorial Air Quality Standards Attainment Program (Carl Moyer Program) provides funding from the state of California for the incremental cost of cleaner heavy-duty vehicles, off-road vehicles and equipment, marine, and locomotive engines. The General Fund receives reimbursements from the Carl Moyer Fund for staff time and other program implementation/administration costs, up to specified limits.

**Proposition 1B:** The Proposition 1B Program is a \$1 billion bond program approved by California voters in November 2006. This incentive program is designed to reduce diesel emissions and public health risks from goods movement activities along California's trade corridors. The General Fund receives reimbursements from the Proposition 1B Funds for staff time and other program implementation/administration costs up to specified limits.

**MSRC:** Revenue posted to the General Fund reflects the reimbursement from the Mobile Source Air Pollution Reduction Fund for the cost of staff support provided to the MSRC in administering a mobile source program. These administrative costs are limited by state law to 5% and the MSRC adopts a budget for staff support each year.

## X. AIR TOXICS AB2588

H&SC Section 44380 (AB 2588) requires the South Coast AQMD to assess and collect fees from facilities that emit toxic compounds. Fees collected are used to recover state and South Coast AQMD costs to collect and analyze data regarding air toxics and their effect on the public, specifically regarding facilities in the “Hot Spots” program. Costs recovered include administrative, outreach, plan processing, and enforcement costs to implement this program. These fees are specified by CARB unless South Coast AQMD adopts a specific AB 2588 fee.

#### XI. TRANSPORTATION PROGRAMS

In accordance with federal and state Clean Air Act requirements, South Coast AQMD’s Rule 2202 – On-Road Vehicle Mitigation Options provides employers with a menu of options to reduce mobile source emissions generated from employee commutes or alternatively, implement mobile source emission reduction programs. The options include offsetting mobile source emissions generated from the employee commutes, and options to meet a worksite-specific emission reduction target for the subsequent year. Employers with 250 or more employees at a worksite are subject to Rule 2202 and are required to submit an annual registration. The revenue from this category is used to recover a portion of the costs associated with filing, processing, reviewing, and auditing the registrations and the ridesharing programs.

#### XII. CALIFORNIA AIR RESOURCES BOARD SUBVENTION

The state appropriates monies each year to subvene to local air quality districts, including South Coast AQMD, to support an active air quality program. The CARB subvention monies are generally not limited to specific programs but are available for the general support of air quality-related programs.

#### XIII. OTHER REVENUE

Miscellaneous revenue that includes revenue attributable to penalties/settlements, interest income, lease income, professional services the South Coast AQMD renders to other agencies, reimbursements from special revenue funds (non-mobile source), vanpool revenue, fitness center, and fees such as witness, jury duty, Public Records Act requests, subscriptions, etc. These revenues are generally available to support air quality programs.

#### XIV. AREA SOURCES

Emissions fees from architectural coatings revenue covers portions of the architectural coatings program, and that program’s fair share of emissions fee supported programs. Quantity-based fees on architectural coatings are also assessed and are designed to support specific architectural coatings programs (such as enforcement). Rule 314 – Fees for Architectural Coatings covers emission-based fees and quantity-based fees. Beginning in FY 2008-09, annual assessments of architectural coatings, based on quantity (gallons) distributed or sold for use in South Coast AQMD’s jurisdiction and the VOC emissions from subcategories, are included in revenue projections; this revenue allows South Coast AQMD to recover the costs of staff working on compliance, laboratory support, architectural coatings emissions data, rule development, and architectural coatings revenue collection.

#### XV. PORTABLE EQUIPMENT REGISTRATION PROGRAM (PERP)

The California Air Resources Board (CARB) provides revenues to local air districts, including South Coast AQMD, to offset the costs of inspecting equipment registered under CARB’s Portable Equipment Registration Program (PERP). Fees for registration of PERP-registered engines by

South Coast AQMD field staff are collected by CARB at the time of registration and passed through to the South Coast AQMD on an annual basis. Fees for inspection of all other PERP-registered equipment are billed at an hourly rate set forth in South Coast AQMD Rule 301, but determined by CARB and collected by the South Coast AQMD at the time the inspection is conducted.

### **Proposition 26 Compliance**

On November 2, 2010, the voters of California enacted Proposition 26, which was intended to limit certain types of fees adopted by state and local governments. Proposition 26 broadly defines a tax to mean any charge imposed by a local government that does not fall within seven enumerated exceptions for valid fees. If a charge does not fall within an enumerated fee exception, it is considered a tax, and must be adopted by vote of the people. South Coast AQMD does not have authority under state law to adopt a tax, so it may only impose a charge that is a valid fee under Proposition 26.

Proposition 26 requires that the local government prove by a preponderance of the evidence that the amount of the fee “[1] is no more than necessary to cover the reasonable costs of the governmental activity, and that [2] the manner in which those costs are allocated to a payor bear a fair or reasonable relationship to the payor’s burdens on, or benefits received from, the governmental activity.”<sup>20</sup> A detailed explanation of the Permitted Source Program and the method of allocating program costs to the fee payors is included in this Staff Report.

Proposition 26 also provides that an agency must establish by a preponderance of the evidence that the fee fits within one of the fee exceptions.<sup>21</sup> In addition to the enumerated exceptions found in Proposition 26, courts have found that the proposition does not apply to fees adopted before its effective date.<sup>22</sup>

All of the proposed fee increases discussed in this Staff Report fall within a recognized exception. In addition, all of the proposed increases bear a fair and reasonable relationship to a payor’s burdens on, or benefits received from South Coast AQMD’s activities.

### **Public Process**

Development of Proposed Amended Regulation III (PAR III) is being conducted through a public process. Public outreach was conducted to notify interested parties regarding PAR III through notifications including newspaper postings, mass mailings, and email notifications. A Public consultation meeting was held on March 19, 2024, and a second public consultation meeting was held on April 9, 2024, to present proposed amendments to Regulation III and receive public comment. The proposed amendments were also presented at the Budget Advisory Committee Meeting on April 4, 2024, and the Governing Board Special Meeting Budget Study Session on April 12, 2024.

The public hearing to consider adoption of the fiscal year 2024-25 Budget and Work Program, fee adjustments, and PAR III is scheduled for May 3, 2024, at 9:00 a.m. (subject to change) in the auditorium at the South Coast AQMD’s Diamond Bar Headquarters and via a Zoom link that will

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<sup>20</sup> See Cal. Const. art. XIII C § 1

<sup>21</sup> Cal. Const., art. XIII C, § 1

<sup>22</sup> Brooktrails Township County. Servs. Dist. v. Bd. of Supervisors of Mendocino County (2013), 218 Cal. App. 4th 195, 206

be available in the May 3, 2024 Governing Board agenda, which will be released no later than 72 hours prior to the Public Hearing.

## **CHAPTER 2 - CPI ADJUSTMENT OF FEES FOR REGULATION III**

### **CPI Adjustment of Fees for Regulation III**

Staff is proposing to allow automatic adjustments for most fees in Regulation III by the California CPI percent increase for the preceding calendar year, as set forth in H&SC Section 40500.1(a). In particular, staff is planning, where applicable, to adjust fees in Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, and 316 on July 1, 2024, to correspond with the increase in the calendar year 2023 CPI of 3.5%.

South Coast AQMD Rule 320 – Automatic Adjustment Based on Consumer Price Index for Regulation III – Fees provides for automatic CPI adjustments of most fees. Pursuant to Rule 320, most fees set forth in Regulation III “[...] shall be automatically adjusted by the change in the California Consumer Price Index for the preceding calendar year, as defined in H&SC Section 40500.1(a)”. This rule establishes that in order to continue recovering agency costs, fees must keep pace at a minimum with inflation as measured using the CPI. Adjustments of these fees automatically occur, unless otherwise directed by the South Coast AQMD Governing Board for a particular fiscal year. Staff is not proposing to forego Rule 320 CPI adjustments for the upcoming fiscal year.

The H&SC also provides authority for annual CPI increases of Regulation III fees. H&SC Section 40510 provides that fee increases within “the percentage increase of the California Consumer Price Index for the preceding calendar year” do not require the findings and phasing that apply for fee increases in excess of CPI. This CPI adjustment would not apply to fees where the rate is set by state law or specifically exempted under Rule 320. Table 2-1 lists the fees in Regulation III that are specifically excluded from the automatic annual CPI-based fee rate increase and the reason for exclusion.

Both Rule 320 and the H&SC provide for the annual adjustment or increase of most fees commensurate with the rate of inflation. By design, an increase based on the percent increase of the California CPI is reasonable because it recovers the increase in South Coast AQMD’s costs as a result of inflation. In addition, the manner in which those increased costs are allocated bears a fair and reasonable relationship to the burdens on South Coast AQMD’s activities as established by the underlying fee schedule. Most adjustments are not subject to Proposition 26 because Rule 320 was adopted prior to the effective date of Proposition 26.

Over the past decade, the costs of the South Coast AQMD’s programs supported by fees on stationary sources for non-Title V facilities and Title V facilities have increased more than the increase in CPI. As established when Rule 320 was initially adopted, these fees are necessary to: 1) meet operating expenses, including employee wage rates and fringe benefits; 2) purchase or lease supplies, equipment, or materials; 3) meet financial reserve needs and requirements; and 4) obtain funds for capital projects, necessary to maintain service within existing service areas. In order to maintain South Coast AQMD’s existing programs and reserves, it is necessary to adjust fees to account for changes in CPI and to maintain funds to provide for capital expenditures that may become necessary in the future.

Current costs include those related to the South Coast AQMD’s office building, which is headquartered in Diamond Bar, California, its satellite office located in Long Beach, California, monitoring stations throughout its jurisdictional boundaries, and utilities, including electricity as provided by Southern California Edison, gas which is provided by the Southern California Gas Company, water provided by Walnut Valley Water District, and disposal provided by Waste Management. South Coast AQMD fleet vehicles are currently provided by Enterprise Fleet



Management, property insurance and health insurance brokerage services are currently provided by Alliant, and building services (e.g., janitorial services, landscaping service, security guard service, building maintenance, etc.) are almost entirely provided by companies operating within California. Additionally, most services, contractors, and purchase orders providers are based in California, such as recruitment services, workers compensation services, consulting services, software providers, and supply providers. The fees and contract rates associated with these providers increase per year or when the contract renews. In addition, the cost to employ staff at the South Coast AQMD increases over time due to increases in compensation, modifications to the employer contribution for defined benefits, and increases to healthcare and retirement benefits.

If South Coast AQMD proposes a fee increase greater than CPI, the South Coast AQMD Governing Board must make a finding, based on relevant information, in the rulemaking record, that the automatic adjustment is necessary and will result in an apportionment of fees that is equitable. As this automatic adjustment is based on the 2023 calendar year CPI and not greater, such findings are not required.

**Table 2–1  
Fees Excluded From CPI-Based Fee Rate Adjustment**

Fee	Reason for Exclusion from CPI-Based Fee Rate Increase
Returned check service fee in various rules	Currently set by state law at \$25 (California Civil Code §1719(a)(1))
Rule 301 (aa)(2) – Rule 1180 Community Air Monitoring System Annual Operating and Maintenance Fees	Rule 301 paragraph (aa)(4) limits the annual operating and maintenance fees associated with Rule 1180 Community Air Monitoring Systems to a triennial fee reassessment. The first triennial reassessment was conducted in December 2021 and would occur every three years thereafter.
Rule 301 (w) – Enforcement Inspection Fees for Statewide Portable Equipment Registration Program (PERP) fees	Fee rates set by the state (California Code of Regulations Title 13, §2450 et. seq.)
Rule 307.1 (d)(2)(D) – Maximum fee for a small business as defined in Rule 307.1	Currently set by state law at \$300 (California Code of Regulations Title 17, §90704(h)(2))
Rule 307.1 Table I – Facility Fees By Program Category; “State Fee” column figures only	Fee rates set by the state (H&SC Section 44380 et. seq.)
Rule 311 (c) Air Quality Investment Program Fees	These fees pay for programs to reduce emissions under Rule 2202 – On Road Vehicle Mitigation Options and do not support South Coast AQMD’s Budget.

## **CHAPTER 3 – PROPOSED RULE AMENDMENTS WITH FEE IMPACTS**

### INTRODUCTION

AMEND RULE 301 AND RULE 306 TO INCREASE PERMIT AND PLAN PROCESSING FEES AND ANNUAL RENEWAL FEES BY 3% (BEYOND THE CALIFORNIA CPI OF 3.5%) OVER TWO YEARS

CREATE A NEW EQUIPMENT CATEGORY IN RULE 301 FOR LOWER EMISSIVE TECHNOLOGY EQUIPMENT

REVISE RULE 301 TABLE 1B INCLUDE THE ADDITION OF TWO NEW CATEGORIES FOR HYDROGEN GAS PRODUCTION EQUIPMENT AND UPDATING THE EXISTING HYDROGEN PRODUCTION PLANT CATEGORY DESCRIPTION

INTRODUCE A NEW ABBREVIATED REPORTING FILING FEE IN RULE 301

AMEND RULE 304.1 ANALYSES FEES FOR TESTING PURSUANT TO RULE 304

## Introduction

As part of the 2023 amendments to Regulation III, an increase of permit processing (including plan fees) and annual renewal fees by 4% beyond the increase in the California CPI was approved which, per the requirements of the H&SC, was to be phased in over two years. This results in the remaining 2% from last year’s proposal becoming effective in fiscal year 2024-25. In addition to the annual CPI-based fee rate increase described in Chapter 2 – CPI Adjustment of Fees for Regulation III and any proposed fee changes, staff presents the following proposals to amend Rule 301 – Permitting and Associated Fees, Rule 306 – Plan Fees, and Rule 304.1 – Analyses Fees:

- 1) Amend Rule 301 and Rule 306 to increase permit and plan processing fees and annual renewal fees by 3% (beyond the California CPI of 3.5%) over two years to cover increased reasonable costs of South Coast AQMD’s permitted source program - regulatory activity.
- 2) Amend Rule 301 to create a new equipment category to allow lower emissive technology equipment to be subject to a lower fee schedule
- 3) Revise Table IB of Rule 301 to include the addition of two new categories for hydrogen gas production equipment and updating the existing hydrogen production plant category description
- 4) Amend Rule 301 to introduce a new abbreviated reporting filing fee aimed at recovering costs associated with the large number of abbreviated reporting facilities as a result of the CTR regulation, and
- 5) Amend Rule 304.1 to include additional “Ambient Air Analyses Fees” for the use of modern air monitoring equipment, site development, and decommissioning

The fees from these proposals, which are discussed in more detail below, are necessary to allow for recovery of the reasonable costs of South Coast AQMD’s regulatory activities. Any additional amendments that represent renumbering of rule subdivisions/paragraphs/tables, amendments that are due solely to any proposed addition and/or deletion of preceding rule subdivisions/paragraphs/tables, are not separately listed below.

### **1. Amend Rule 301 And Rule 306 to Increase Permit and Plan Processing Fees and Annual Renewal Fees By 3% (Beyond the California Cpi of 3.5%) Over Two Years to Cover Increased Reasonable Costs of South Coast AQMD’s permitted Source Program Regulatory Activity**

#### **Description of Proposed Amendment**

This proposal aims to increase annual operating, permit processing, and plan processing fees set forth in Regulation III by an additional 3% beyond the California Consumer Price Index of 3.5%, to cover ~~increased~~ additional reasonable costs of South Coast AQMD’s associated Permitted Source Program regulatory activity. The increase will be phased in over two years to gradually adjust the fees pursuant to H&SC Section 40510.5 (b). These fees would increase by 1.5% in fiscal year 2024-25 and the remaining 1.5% in fiscal year 2025-26, in addition to the annual CPI adjustments, unless the Governing Board elects to forego a CPI adjustment in any one of those years. For the purposes of this proposed amendment, permit processing, annual operating, and plan processing fees primarily include application fees for new permits, modification/alteration/change of existing permits, annual renewals, and plan processing. It does not include emissions or emissions-related fees, which are to be increased by the CPI only.

Calculating the Fee Increase:

Additional fee rate increases above California CPI for Permit Processing Fees and Annual Renewal Fees, in each of the next two fiscal years, are calculated as follow:

For FY 2024-25:

- Permit Processing, Annual Renewal, and Plan Processing Fees:  
 $\text{FY 2024-25 Fee}^{23} \times 3.5\% \text{ CPI Rate Increase} \times 1.5\% \text{ Fee Rate Increase} = \text{Proposed FY 2024-25 Fee (rounded to the nearest cent)}$

Example: Rule 301 subparagraph (c)(1)(I) – Standard Streamline Permits  
 $\$1,177.70 \times 1.035 \times 1.015 = \$1,237.203 = \$1,237.20$

For FY 2025-26 and thereafter:

- Permit Processing, Annual Renewal, and Plan Processing Fees:  
 $\text{Proposed FY 2024-25 Fee} \times \text{Applicable Percent CPI Rate Increase}^{24} \times 1.5\% \text{ Fee Rate Increase} = \text{Proposed FY 2025-26 Fee (rounded to the nearest cent)}$

Example: Rule 301 subparagraph (c)(1)(I) – Standard Streamline Permits  
 $\$1,237.20 \times 1.015 = \$1,255.761 = \$1,255.76$

**Proposed Amended Rule(s)**

A three percent (3%) increase of permit, plan processing, and annual operating fee rates (in addition to the change in California CPI from December 2022 to December 2023) is proposed to be applied in two phases with the first phase becoming effective on July 1, 2024 and the second phase on July 1, 2025, and nearly all permitted facilities regulated by South Coast AQMD would be affected by the proposed fee rate increase.

The following tables summarize specific permitting program processing and annual operating renewal fees that would be subject to the additional 3 percent increase, phased in over two years (H&SC Section 40510.5(b)):

**Table 3-21**  
**Permitting Program Processing Fees**

Rule	Description
301 (c)(1)(A)(i)	Permit Processing Fee
301 (c)(1)(A)(ii)	Permits for Relocation
301 (c)(1)(C)(i)	Fee for Failing to Obtain a Permit
301 (c)(1)(D)	Small Business Fees
301 (c)(1)(E)	Fees for Permit Processing for Identical Equipment and Processing of Applications for Short Term Emission Reduction Credits

<sup>23</sup> The FY 2024-25 Fee includes the remaining 2% increase from the 2023 amendments to Regulation III, which will become effective in fiscal year 2024-25.

<sup>24</sup> The “Applicable Percent CPI Rate Increase” used for fiscal year 2025-26 will not be available from the California Department of Industrial Relations until the middle of February of 2025 and the South Coast AQMD Governing Board may elect to forego a CPI adjustment in any year.

**Table 3-21 Continued**

Rule	Description
301 (c)(1)(I)	Standard Streamlined Permits
301 (c)(2)	Fee for Change of Owner/Operator or Additional Operator
301 (c)(3)	Change of Operating Condition, Alteration/Modification/Addition
301 (c)(4)	Fee for Evaluation of Applications for Emission Reductions
301 (c)(5)	Fees for Retirement of Short Term Emission Reduction Credits for Transfer into Rule 2202, and for ERCs Transfer Out of Rule 2202
301 (c)(6)(A)	Application Cancellation Fee
301 (g)	Reinstating Expired Applications or Permits; Surcharge
301 (j)(4)	Payment for Public Notice
301 (j)(7)	Fees for Inter-basin, Inter-district, or Interpollutant Transfers of ERCs
301 (l)(3)	Facility Permit Fees (RECLAIM)
301 (l)(4)	Facility Permit Amendment (RECLAIM)
301 (l)(5)	Change of Operating Condition
301 (l)(6)	Fee for Change of Owner/Operator
301 (l)(8)	Transaction Registration Fee (RECLAIM)
301 (l)(10)	Breakdown Emission Report valuation Fee (RECLAIM)
301 (l)(12)	Mitigation of Non-Tradeable Allocation Credits (RECLAIM)
301 (l)(13)	Evaluation Fee to Increase an Annual Allocation (RECLAIM)
301 (l)(14)	Facility Permit Reissuance Fee for Facilities Exiting RECLAIM (RECLAIM)
301 (l)(15)	Optional Conversion of Transitioned RECLAIM Facility Permit (RECLAIM)
301 (m)(3)(A)	Permit Processing Fees for Existing Facilities with Existing District Permits Applying for an Initial Title V Permit (Title V)
301 (m)(3)(B)	Permit Processing Fees for Existing Facilities with Existing District Permits Applying for a Final Title V Permit (Title V)
301 (m)(3)(C)	Revision to Title V Facility Permit
301 (m)(3)(D)	New Title V Facility Permit to Construct
301 (m)(3)(E)	Existing Title V Facility Permit Due to Modification
301 (m)(4)	Permit Revision Fee (Title V)
301 (m)(5)	Renewal Fees (Title V)

**Table 3-21 Continued**

Rule	Description
301 (m)(7)	Public Hearing Fees (Title V)
301 (n)(3)	Facility Permit Revision
301 (n)(5)	Fee for Change of Operator (Facility Permit)
301 (u)(1)	Initial Filing Fee (Non-permitted Emission Sources Subject to Rule 222)
301 (u)(2)	Change of Owner/Operator or Location (Non-permitted Emission Sources Subject to Rule 222)
301 (v)(1)	Fees for Expedited Processing Requests (Non-Title V Maximum Added Base Cap Fee and Title V Maximum Added Base Cap Fee)
301 Table Fee Rate-A (Schedules A – H) - Summary Permit Fee Rates	Permit Processing, Change of Conditions, Alteration/Modification
301 Table Fee Rate-B (Schedule I)	Summary of ERC Processing Rates
301 Table Fee Rate-C	Summary of Permit Fee Rates Change of Operator
301 Table VII	Facility Permit Fees
306 (c)	Plan Filing Fee
306 (d)	Plan Evaluation Fee
306 (e)	Duplicate Plan Fee
306 (f)	Inspection Fee (Plans)
306 (g)	Change of Condition Fee (Plans)
306 (i)(1)	Plan Filing and Plan Evaluation Fees
306 (l)	Plan Application Cancellation Fee
306 (m)	Protocol/Report Evaluation Fees
306 (q)	Optional Expedited Protocol/Report Evaluation Processing Fee
306 (r)(1)	Regulation XXVII – Fees for Rule 2701
306 (r)(2)	Regulation XXVII – Fees for Rule 2702

**Table 3-32**  
**Annual Renewal Fees**

<b>Rule</b>	<b>Description</b>
301 (d)(2)	Annual Operating Fees
301 (d)(4)	Renewal of Temporary Permit to Operate New Equipment
301 (d)(5)	Renewal of Temporary Permit to Operate Existing Equipment
301 (l)(7)(B)	Annual Operating Permit Renewal Fee
301 (l)(8)	Transaction Registration Fee (RECLAIM)
301 (m)(5)	Renewal Fees (Title V)
301 (u)(3)	Annual Renewal Fee (Non-permitted Emission Sources Subject to Rule 222)
306 (h)	Annual Review/Renewal Fee (Plans)

These fees may also be adjusted by the CY 2023 California CPI percent increase for fiscal year 2024-25.

### **Justification/Necessity/Equity**

#### **Background**

Federal and state law require the South Coast AQMD to regulate emissions from stationary sources, which it does through the issuance of various facility and equipment permits, as well as Rule 222 equipment registrations and plans, which operate similarly to permits for the sources covered by them. As discussed in the Introduction, state law authorizes the South Coast AQMD to establish fees for issuing these permits to cover “the reasonable cost of permitting, planning, enforcement, and monitoring related thereto.” (H&SC Section§ 40510(b)). These regulatory activities constitute the South Coast AQMD’s Permitted Source Program.

The South Coast AQMD has adopted three basic types of Permitted Source Program fees: permit processing fees (including plan processing fees), annual renewal operating fees (equipment-based), and emissions-based operating fees. The agency has aimed to recover its costs of permit processing from permit processing fees, its costs of inspection and enforcement from annual renewal operating fees, and its indirect costs related to the overall Permitted Source Program regulatory activities such as a proportional share of planning, monitoring, rule development and outreach programs, from emissions-based operating fees. Some of these indirect regulatory costs have also been recovered from annual operating fees rather than emissions-based fees, since emissions fees are a declining source of revenue, without a corresponding reduction in rulemaking efforts and activities. Note that permit processing fees have never fully funded the costs to process permits and some of these costs have been funded by annual operating fees.

As discussed in the Introduction, the agency’s permit processing fee structure is based on a study of actual time spent processing permits. Permit processing fee schedules were developed and updated based on actual time spent processing various types of equipment as gathered by permit processing staff. Annual renewal operating fees are based on four basic schedules [Rule 301 (d)(2)] which are based on the size and complexity of the equipment, which is proportional to the amount of work needed to inspect and enforce South Coast AQMD rules.

### Description Of Cost Categories

The South Coast AQMD's Permitted Source Program includes the following broad categories of regulatory activities and associated costs:

- processing permits to construct, modifications/alterations, change of condition, and permits to operate, including CEQA, health risk analysis, public notice, air quality modeling, etc.;
- enforcement/compliance activity related to permitted sources, including inspections, complaint investigations, legal actions and settlements, variances and abatement orders;
- small business assistance, source education, and customer service (fee review committee; questions related to fees; Public Records Act compliance);
- air quality planning and rule development for permitted sources, including CEQA for Planning and Rules, socioeconomic assessment; emissions inventory development and commenting on CARB and EPA permitted source programs;
- source testing and laboratory analysis; special source-related monitoring; CEMS (continuous emissions monitors) and other compliance-related equipment;
- a proportionate share of ambient air quality monitoring and other activities related to air pollution such as regional modeling; and,
- a proportionate share of public outreach programs, interagency communications such as local government outreach; advisory committees, etc.

### Description of Revenue Categories

The following describes the various revenue categories that support the District's regulatory costs within the Permitted Source Program:

#### I. ANNUAL OPERATING EMISSIONS FEES

This fee program was initiated in January 1978. As currently existing, all permitted facilities pay a flat fee for up to four tons of emissions. In addition to the flat fee, facilities that emit four tons or greater (from both permitted and unpermitted equipment) of any organic gases, specific organics, nitrogen oxides, sulfur oxides, or particulate matter, or 100 tons per year or greater of carbon monoxide, also pay fees based on the facility's total emissions. These facilities pay for emissions from permitted equipment as well as emissions from unpermitted equipment and processes which are regulated, but for which permits are not required, such as solvent use. In addition, a fee-per-pound is assessed on the following toxic air contaminants and ozone depleters: ammonia; asbestos; benzene; cadmium; carbon tetrachloride; chlorinated dioxins and dibenzofurans; ethylene dibromide; ethylene dichloride; ethylene oxide; formaldehyde; hexavalent chromium; methylene chloride; nickel; perchloroethylene; 1,3-butadiene; inorganic arsenic; beryllium; polynuclear aromatic hydrocarbons (PAHs); vinyl chloride; lead; 1,4-dioxane; trichloroethylene; chlorofluorocarbons (CFCs); and 1,1,1-trichloroethane. Along with annual operating permit renewal fees, emissions fees are intended to recover the costs of South Coast AQMD's compliance, planning, rulemaking, monitoring, testing, source education, public outreach, civil enforcement, and stationary and area source research projects. Historically, compliance-related costs for permitted sources are supported by annual operating permit renewal (equipment-based) fees, while planning, rulemaking, and outreach are supplemented by annual operating emissions-based fees. However, some of these permit-related costs have been supported by annual operating permit renewal fees since the emissions-based fees are declining.



## II. PERMIT PROCESSING FEES

Permits are the primary vehicles the South Coast AQMD uses to ensure that equipment in South Coast AQMD's jurisdictional boundaries is in compliance with South Coast AQMD Rules and Regulations. Permit processing fees support the permit processing program and the fee rate schedules for the different equipment categories are based on the average time it takes to process and issue a permit. Each applicant, at the time of filing, pays a permit processing fee which partially recovers the costs for normal evaluation of the application and issuance of the permit to construct and permit modifications. This category also includes fees charged to partially recover the costs of evaluation of plans, including but not limited to Rule 403 dust control plans, and Rule 1118 flare monitoring plans. The permit processing fees also cover the administrative cost to process Change of Operator applications, applications for Emission Reduction Credits, and Administrative Changes to permits. This category also includes a number of specific fees such as Title V permit processing fees, CEQA and air quality modeling fees, and public noticing fees. Finally, this category includes some fees that are related to specific activity such as asbestos notification and Rule 222 'registration in lieu of permit'.

## III. ANNUAL OPERATING PERMIT RENEWAL FEES

The South Coast AQMD initiated this program in February 1977. This program requires that all active permits be renewed on an annual basis upon payment of annual renewal fees. The annual renewal rates are established in South Coast AQMD Rule 301 and are based on the type of equipment, which is related to the complexity of related compliance activity. These annual operating permit renewal fees (Category III) are separate and distinct from the annual operating emission fees (Category I). For basic equipment (not control equipment) the operating fee schedule also corresponds to some extent to the emission potential of the equipment. Along with annual operating emissions fees, annual operating permit renewal fees are intended to recover the costs of programs such as South Coast AQMD's compliance program, planning, rulemaking, monitoring, testing, source education, outreach, civil enforcement, including the South Coast AQMD's Hearing Board, and stationary and area source research projects. Historically, compliance related costs for permitted sources are supported by annual operating permit renewal fees, while planning, rulemaking, and outreach are supported by annual operating emissions-based fees. Additional activities covered by these fees include technology assessments; and engineering support of other South Coast AQMD divisions such as planning and rule development. These fees also support the shortfall in permit processing fees.

## IV. SOURCE TEST/ANALYSIS FEES

Revenue in this category includes fees for source tests, test protocol and report reviews, continuous emissions monitoring systems (CEMS) evaluations and certifications, laboratory approval program (LAP) evaluations, and laboratory sample analyses. The revenue recovers a portion of the costs of performing source tests, technical evaluations, and laboratory analyses.

## V. HEARING BOARD FEES

The revenue from this source results from filing of petitions for variances and appeals, excess emissions fees, and daily appearance fees. The revenue recovers a portion of the costs associated with these activities.

### Projected Permitted Source Program Budget Deficit for Fiscal Year 2024-25

In 2023, the South Coast AQMD proposed an increase in permit processing and annual renewal fees by 4% beyond the CPI. This fee increase was implemented in response to an increase in the pending permit application inventory, in addition to a series of other factors, including efforts to transition facilities out of RECLAIM, to implement the RECLAIM landing rules, to assist in further rule development to achieve attainment with the NAAQS, further development of toxic rules, and to further handle the accompanying increasing complexity of adopted and amended regulations to meet the South Coast AQMD's needs. See South Coast AQMD (May 2023) Governing Board Meeting Agenda, <http://www.aqmd.gov/docs/default-source/Agendas/Governing-Board/2023/2023-May5-025.pdf?sfvrsn=6>, pgs. 3-10 – 3-13. Notably, the agency's Permitted Source Program costs continue to exceed its revenue in spite of this and other past fee increases. This is at least in part due to the fact that the South Coast AQMD continues to encourage the regulated community to seek and renew permits by ensuring that the related costs are not overly prohibitive.

A preliminary proposed budget for FY 2024-25 was developed for the Permitted Source Program by allocating program costs and projected revenues. Previous cost allocation methodology for some programs apportioned costs based on emissions data reported for the precursors of ozone (NOx and VOC) and the relative contribution from stationary and mobile sources. This allocation has historically been used to apportion costs for some budgeted work programs despite the agency's regulatory authority primarily over stationary source that emit additional pollutants, such as PM2.5, that are regulated.

This year, the programs allocations in budget work programs were re-evaluated and some program allocations were revised to more accurately reflect the current workload share for mobile and stationary sources in the South Coast AQMD's operations in an effort to update the allocation of costs to these sources imposing the regulatory burdens. The revisions to workload share were based on emission inventory reported in the South Coast AQMD 2022 Air Quality Management Plan (AQMP) and known work practices<sup>25</sup> conducted by the South Coast AQMD.<sup>26</sup> Emissions for the nine reported air pollutants (TOG, VOC, NOx, CO, SOx, PM, PM10, PM2.5, NH3) for the mobile and stationary source category that the South Coast AQMD monitors for were re-evaluated. For each pollutant, a percentage was calculated for emissions allocated to either stationary or mobile sources. Mobile source emissions represent on average a share of 39% of the total emissions while stationary source emissions represent on average a share of 61% of the total emissions. More details about the revised cost allocation methodology and the programs that utilize the revised cost allocation are listed in Appendix C.

An assessment of the projected revenue and expenditure numbers, which includes the automatic adjustment of most fees by 3.5% with the percent increase in California CPI from December 2022

<sup>25</sup> For example, the South Coast AQMD call center receives a majority of calls pertaining to stationary sources, including, but not limited to dust complaints, odor complaints, and self-reported breakdowns. More specifically, in 2023, of the approximately 29,342 calls received, approximately 14,411 were made in relation to odor complaints, 1,008 relating to asbestos, and 1,431 relating to dust complaints. Additional stationary source call categories were also made.

<sup>26</sup> South Coast AQMD, 2022 AQMP, Appendix III, page 141, <https://www.aqmd.gov/docs/default-source/clean-air-plans/air-quality-management-plans/2022-air-quality-management-plan/final-2022-aqmp/appendix-iii.pdf>

to December 2023, (see Table 3-5 Fiscal Year 2024 – 25 Preliminary Proposed Budget Stationary Source Categories) determined:

- Permitted Source Program (funded from Annual Operating, Emission Fees, Permit Processing Fees) had a deficit of approximately \$4 million.

This is true even when annual operating fees are allocated to cover deficits in expenditures that would otherwise be covered by permit processing, source testing, and hearing board fees.

- Additionally, the agency overall (Permitted Source Program and non-Permitted Source Program) had a deficit of approximately \$3.2 million.<sup>27</sup>

Accordingly, staff is proposing to increase permit processing fees to ~~recover~~ better recover more of the costs associated with processing permits, and to increase annual operating fees to recover more of the indirect regulatory costs that in the past might have been funded with now declining emissions fees.

In the past 8-10 years, the South Coast AQMD has significantly ramped up efforts to achieve its clean air goals, ultimately resulting in a deficit impacting its Permitted Source Program. During this time, the number of pending permit applications has exceeded 4,500. Additional staff and resources have been required to process and implement permits. A significant number of resources have also been necessitated by the Permitted Source Program, including rule development and related efforts to achieve attainment with the National Ambient Air Quality Standards (NAAQS), as outlined in the 2022 AQMP. Furthermore, ongoing requirements related to toxics rules, BARCT requirements, and related activities have required additional resources and time. By updating its cost allocation methodology, the South Coast AQMD will be better equipped to cover the reasonable regulatory costs of its Permitted Source Program.

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<sup>27</sup> Includes an approximate \$0.9 million surplus from non-Permitted Source Programs, including unrestricted sources

**Table 3-53 Fiscal Year 2024 – 25 Preliminary Proposed Budget Stationary Source Categories**

Description	ANNUAL OPERATING	EMISSIONS FEES	PERMIT PROCESSING FEES	SOURCE TEST/SAMPLE ANALYSIS	HEARING BOARD	TOTAL FY 2024-25 FOR PERMITTED SOURCE PROGRAM
<b>EXPENDITURES</b>						
Advance Clean Air Technology	\$0	\$0	\$0	\$0	\$0	\$0
Compliance	\$35,296,800	\$10,064,211	\$1,107,378	\$3,660,159	\$1,238,106	\$51,366,654
Customer Service	\$3,502,571	\$1,944,126	\$1,456,903	\$12,532	\$0	\$6,916,132
Develop Air Programs	\$1,058,453	\$3,367,331	\$259,513	\$0	\$0	\$4,685,296
Develop Rules	\$1,364,019	\$7,278,267	\$38,927	\$0	\$0	\$8,681,212
Monitoring Air Quality	\$7,240,926	\$3,109,397	\$0	\$0	\$0	\$10,350,323
Operational Support	\$3,002,907	\$2,666,308	\$1,608,254	\$0	\$468,408	\$7,745,877
Permit	\$886,853	\$1,008,948	\$34,734,705	\$0	\$0	\$36,630,507
Policy Support	\$246,019	\$174,707	\$0	\$0	\$0	\$420,726
<b>TOTAL EXPENDITURES</b>	\$52,598,546	\$29,613,294	\$39,205,681	\$3,672,691	\$1,706,514	\$126,796,727
<b>REVENUE</b>						
FY 24-25 Projection	\$80,177,790	\$21,885,510	\$19,714,490	\$579,600	\$352,710	\$122,710,100
ADJUSTED SURPLUS/(DEFICIT)	\$27,579,244	(\$7,727,784)	(\$19,491,191)	(\$3,093,091)	(\$1,353,804)	(\$4,086,627)
TRANSFER EXCESS REVENUES TO SUPPLEMENT SHORTFALLS						
(1) Annual Op to Permit OH	(\$7,594,400)		\$7,594,400			\$0
(2) Annual Op to Source Testing	(\$3,093,091)			\$3,093,091		\$0
(3) Annual Op to Hearing Board	(\$1,353,804)				\$1,353,804	\$0
ADJUSTED SURPLUS/(DEFICIT)	\$15,537,948	(\$7,727,784)	(\$11,896,790)	(\$0)	(\$0)	(\$4,086,627)

In light of the foregoing, staff is proposing to adjust permit processing (including plan fees) and annual renewal fees set forth in Regulation III by an increase of 3% to address the Permitted Source Program deficit. The fee adjustment will be phased in over two years (1.5%, 1.5%) in accordance with the requirements under the Health & Safety Code. This fee adjustment is essential to facilitate the South Coast AQMD in recouping the reasonable regulatory costs associated with the South Coast AQMD's Permitted Source Program. The fee increase, which will result in an estimated revenue of up to \$1.5 million for fiscal year 2024-25 and approximately \$3.0 million for fiscal year 2025-26, which is no more than necessary to cover the program's ~~increased~~ additional regulatory costs. It is fair and reasonable to allocate those ~~increased~~ costs by increasing all permit processing and renewal fees by the same percentage given those underlying fees were set based on the associated regulatory burden.

A reassessment of the projected revenue and expenditure numbers determined that after implementation of the 1<sup>st</sup> portion of the proposed fee increase, there would remain a deficit of approximately \$2.8 million in the Permitted Source Program (see Table 3-6 Fiscal Year 2024 – 25 Revised Preliminary Proposed Budget Stationary Source Categories). Additionally, the agency

overall (Permitted Source Program and non-Permitted Source Program) would still have a deficit of approximately \$1.9 million.<sup>26</sup> While the proposed increase is 1.5% to the Permitted Source Program for fiscal year 2024-25, applications that were received in previous years would not be subject to the proposed increase. Therefore, the proposed 1.5% increase would result in an increase of approximately 1.3% to the revenue to the Permitted Source Program. Thus, even with the proposed increase, the Permitted Source Program would not be collecting more revenue than the expected expenditures.

**Table 3-64 Fiscal Year 2024 – 25 Revised Preliminary Proposed Budget Stationary Source Categories**

Description	ANNUAL OPERATING	EMISSIONS FEES	PERMIT PROCESSING FEES	SOURCE TEST/SAMPLE ANALYSIS	HEARING BOARD	TOTAL FY 2024-25 FOR PERMITTED SOURCE PROGRAM
<b>EXPENDITURES</b>						
Advance Clean Air Technology	\$0	\$0	\$0	\$0	\$0	\$0
Compliance	\$35,296,800	\$10,064,211	\$1,107,378	\$3,660,159	\$1,238,106	\$51,366,654
Customer Service	\$3,502,571	\$1,944,126	\$1,456,903	\$12,532	\$0	\$6,916,132
Develop Air Programs	\$1,058,453	\$3,367,331	\$259,513	\$0	\$0	\$4,685,296
Develop Rules	\$1,364,019	\$7,278,267	\$38,927	\$0	\$0	\$8,681,212
Monitoring Air Quality	\$7,240,926	\$3,109,397	\$0	\$0	\$0	\$10,350,323
Operational Support	\$3,002,907	\$2,666,308	\$1,608,254	\$0	\$468,408	\$7,745,877
Permit	\$886,853	\$1,008,948	\$34,734,705	\$0	\$0	\$36,630,507
Policy Support	\$246,019	\$174,707	\$0	\$0	\$0	\$420,726
<b>TOTAL EXPENDITURES</b>	\$52,598,546	\$29,613,294	\$39,205,681	\$3,672,691	\$1,706,514	\$126,796,727
<b>REVENUE - FY 24-25 Projection</b>	\$81,302,660	\$21,885,510	\$19,905,270	\$579,600	\$352,710	\$124,025,750
<b>SURPLUS/(DEFICIT)</b>	\$28,704,114	(\$7,727,784)	(\$19,300,411)	(\$3,093,091)	(\$1,353,804)	(\$2,770,977)
TRANSFER EXCESS REVENUES TO SUPPLEMENT SHORTFALLS						
(1) Annual Op to Permit OH	(\$7,594,400)		\$7,594,400			\$0
(2) Annual Op to Source Testing	(\$3,093,091)			\$3,093,091		\$0
(3) Annual Op to Hearing Board	(\$1,353,804)				\$1,353,804	\$0
<b>ADJUSTED SURPLUS/(DEFICIT)</b>	\$16,662,818	(\$7,727,784)	(\$11,706,010)	(\$0)	(\$0)	(\$2,770,977)

## **2. Amend Rule 301 to create a new equipment category to allow lower emissive technology equipment to be subject to A lower fee Schedule.**

### **Description of Proposed Amendment**

Under H&SC Section 42300, South Coast AQMD may adopt and implement a program requiring that a permit to construct and to operate must be obtained before the construction or operation of any equipment which emits or controls air pollution within South Coast AQMD's jurisdictional boundaries. South Coast AQMD has assessed fees for processing of applications under the permitting program for many years, and the fees have traditionally been based on the type of equipment and complexity of engineering review. Permit processing fees are authorized pursuant to state law to recover the reasonable regulatory costs of the agency's permit program (H&SC Section 40510(b)). These fees support the permit processing program and fee rate schedules for different categories of equipment are based on the average time it takes to process and issue a permit. Permit processing fees only partially recover the costs for evaluation of an application and issuance of a permit. Other permit costs are covered by a portion of annual operating fees.

The H&SC also authorizes South Coast AQMD to have an annual permit renewal program and authorizes fees to recover the costs of the program (H&SC Sections 42300(b) and 40510(b)). The annual operating permit renewal program, initiated by South Coast AQMD in February 1977, requires that all active permits be renewed on an annual basis upon payment of annual renewal fees. The permits help to ensure that equipment located in South Coast AQMD's jurisdictional boundaries are in compliance with South Coast AQMD Rules and Regulations and annual operating permit renewal fees are intended to recover, in part, the regulatory costs of the Permitted Source Program, such as compliance and permit evaluation, as well as monitoring and testing.

Rule 301 Table 1A – Permit Fee Rate Schedules For Control Equipment and Table 1B – Permit Fee Rate Schedules For Basic Equipment establishes the fee schedule for permitted equipment. These equipment-based fees are related both to emissions potential and to complexity of the equipment (i.e., labor associated with enforcement efforts) and is thus related to the burdens the source imposes on the South Coast AQMD and the benefits it receives from being authorized to pollute in specified amounts. In the public process of recent rule developments, a stakeholder provided information at multiple public forums that UV, EB, LED processes are all electric, eliminating the need for combustion-based equipment that would generate NOx and requested a reduced fee schedule for UV, EB, LED technology related equipment which are less emissive. Staff has evaluated the UV, EB, LED curing technology and concluded that the VOC and toxic emissions are dependent on the coatings, solvents, and other materials used in the process. As a result, the following proposals are made to allow lower emissive UV, EB, LED technology to be subject to a lower fee schedule:

- 1) A new control equipment category in Table 1A would be created for “Spray Booth exclusively using UV, EB, or LED Curing” with conditional requirements to ensure no toxics and low VOC materials are used. Equipment that would qualify for this category would be subject to Schedule A fees (instead of typical Schedule B fees).
- 2) A new basic equipment category in Table 1B would be created for “Roller Coater exclusively using UV, EB, or LED Curing” with conditional requirements to ensure no toxics and low VOC materials are used. Equipment that would qualify for this category would be subject to Schedule A fees (instead of typical Schedule B fees).

- 3) The basic equipment category in Table 1B would be modified from “Printing Press With IR, EB, or UV Curing” to “Printing Press With IR, EB, UV, or LED Curing” to clarify that printing Press with LED curing falls under this category.

### Proposed Amended Rule(s)

#### **Rule 301** Table 1A – Permit Fee Rate Schedules For Control Equipment

Equipment/Process	Schedule
Spray Booth, HEPA/ULPA Controlling Rule 1401 Toxic Air Contaminants	C
Spray Booth, Metallizing	C
Spray Booth with Carbon Adsorber (non-regenerative)	C
Spray Booths (multiple) with Carbon Adsorber (non-regenerative)	D
Spray Booth(s) with Carbon Adsorber (regenerative)	E
Spray Booth(s) (1 to 5) with Afterburner/Oxidizer (Regenerative/Recuperative)	D
Spray Booths (>5) with Afterburner/Oxidizer (Regenerative/Recuperative)	E
Spray Booth, Automotive, with Multiple VOC Control Equipment	C
Spray Booth with Multiple VOC Control	D
Spray Booths (multiple) with Multiple VOC Control Equipment	E
<u>Spray Booth exclusively using UV, EB, or LED Curing<sup>9</sup></u>	<u>A</u>
Storm Water Handling & Treating System <sup>10</sup>	E
Sulfur Recovery Equipment <sup>7</sup>	H
Tail Gas Incineration	D
Tail Gas Unit <sup>11</sup>	H
Storage Tank, Degassing Unit	D
Ultraviolet Oxidation	D
Vapor Balance System <sup>12</sup>	B
Vapor Recovery, Serving Crude Oil Production <sup>12</sup>	D
Vapor Recovery, Serving Refinery Unit <sup>12</sup>	E
Waste Gas Incineration Unit	E

<sup>9</sup> Provided all of the following are met:

- All inks, coatings, solvents (excluding clean up solvents), or all other materials used in the spraybooth contain 50 grams of VOC per liter of material or less and do not contain any toxic air contaminants specified in Rule 1401 at the time the application is deemed complete
- All cleanup solvents used in the spraybooth or used to clean any parts or equipment that were in the spray booth contain 25 grams of VOC per liter of material or less and do not contain any toxic air contaminants specified in Rule 1401 at the time the application is deemed complete

#### **Rule 301** Table 1B – Permit Fee Rate Schedules For Basic Equipment

Equipment/Process	Schedule
Process Line, Chrome Plating (Trivalent)	B
Precious Metal, Recovery, Other	B
Precious Metal, Recovery, Catalyst	D
Printing Press, Air Dry	B

Equipment/Process	Schedule
Printing Press With IR, EB, <del>or</del> UV, or LED Curing	B
Printing Press, Other	C
Printing Press, Screen	B
Production, Other	B
Railroad Car Loading/Unloading, Other	C
Railroad Car Unloading, liquid direct to trucks	B
Reaction, Other	C
Recovery, Other	B
Refined Oil/Water Separator Including, but not limited to, all or part of the following: Oil/Water Separators, Pits, Sumps, Tanks, Vessels	B
Refrigerant Recovery/Recycling	A1
Rendering Equipment, Blood Drying	C
Rendering Equipment, Fishmeal Drying	C
Rendering Equipment, Rendering	D
Rendering Equipment, Separation, Liquid	C
Rendering Product, Handling Including, but not limited to, all or part of the following: Conveyors, Bins, Hoppers, Bucket Elevators	C
Resin, Varnish Mfg. Including, but not limited to, all or part of the following: Coolers, Heat Exchangers, Pumps, Reactors, Mixers, Process Tanks	D
Roller Coater	B
Roller Coater Exclusively Using UV/EB/LED Curing <sup>1</sup>	<u>A</u>

<sup>1</sup> Provided all of the following are met:

- a) All inks, coatings, solvents, (excluding cleanup solvents) or all other materials used in the roller coater contain 50 grams of VOC per liter of material or less and do not contain any toxic air contaminants specified in Rule 1401 at the time the application is deemed complete
- b) All cleanup solvents used in the roller coater or used to clean any parts or equipment that were in the roller coater contain 25 grams of VOC per liter of material or less and do not contain any toxic air contaminants specified in Rule 1401 at the time the application is deemed complete

### Justification/Necessity/Equity

Radtech International has provided testimony at multiple public forums that UV, EB, LED processes are all electric, eliminating the need for combustion-based add-on control devices that would generate NOx. The associated coatings and solvents used in these processes may have very low concentrations of VOC and no toxics. Staff has evaluated the curing technology and concluded that the emissions are dependent on the coatings, solvents, and other materials used. Therefore, this proposal of a lower fee schedule for UV, EB, LED is only allowed when the associated coatings, solvents, or other materials have no toxic compounds identified in Rule 1401 at the time the application is deemed complete and are below Rule 301 Table 1A and Table 1B applicable VOC concentration thresholds.

Limited information is available to quantify the number of permit applications that could qualify for this lower permit fee. In addition, Rule 219 exempts certain UV/EB/LED processes from permitting, provided certain conditions are met. It is unlikely that a high number of permit



applications would be subject to this lower fee schedule. There does not appear to be any existing operations or pending operations that would qualify for the lower fee schedule, however if a facility meets the requirements set forth in Rule 301, the facility will be subject to a lower fee schedule. The action was requested by the Governing Board to allow the use of a less emissive technology to pay lower fees, which may also incentivize lower emissive technology.

Reduced emissions reduce the South Coast AQMD's regulatory burdens and costs. Based on past experience, it is also expected that equipment that uses UV/EB/LED technologies with coatings that are free to toxic air contaminants and contain very low content VOC materials may take less work to process. This discount is equitable as in order to qualify for this lower fee schedule, the process would be required to use toxic free and low VOC containing material.

### **3. Revise Rule 301 Table 1B include the addition of two new categories for hydrogen gas production equipment and updating the existing hydrogen production plant category description**

#### **Description of Proposed Amendment**

Proposed changes to Table IB of Rule 301 include the addition of two new categories for hydrogen gas production equipment (schedules A and C) and updating the description of the existing hydrogen production plant category description (schedule F) to distinguish it from the two new categories. The new categories are for new types of equipment and will be set at or below the fee schedule rate for equipment not listed in Table IA or IB pursuant to the rule. The proposed fee schedules were set based on the hours of engineering evaluation time typically required for applications of these types already evaluated and approved. The changes are consistent with current practice in the agency's Engineering and Permitting Division and will not require changes to existing applications or existing practices. As such, there would be no change in the fees that are being charged with the proposal. The proposed amendment will establish in Rule 301 new categories for two new categories of equipment and make the correct fee categories clear to applicants, preventing the initial overpayment of fees for equipment not listed that have been identified by staff to have minimal processing times. The proposed amendment will establish in Rule 301 new categories for two new categories of equipment and make the correct fee categories clear to applicants, preventing the initial overpayment of fees for equipment not listed that have been identified by staff to have minimal processing times.

#### **Proposed Amended Rule(s)**

The proposed changes to Rule 301 Table 1B are shown in the table below.

Equipment/ Process	Schedule
...	
Hydrogen Production Plant ( <u>Refinery</u> ) Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	F
<u>Hydrogen Gas Production, Electrolysis or &lt;5 MMBtu/hr</u>	<u>A</u>
<u>Hydrogen Gas Production, Other</u>	<u>C</u>
...	

**Justification/Necessity/Equity**

The proposed amendment will establish new categories and appropriate fees for new and emerging technologies for hydrogen production. Equipment that is not specifically listed in Rule 301 Table IA or IIB is assessed Schedule C fees, per 301(c)(1)(A)(iii). Because of the increasing frequency of receiving applications for these two new types of hydrogen gas production systems, staff is proposing to specifically list these categories in Rule 301 with the schedule established as appropriate for these types of equipment, based on the engineering evaluation time required. With the rise in popularity of carbon-free fuels, there has been an increased demand for hydrogen production, particularly at smaller scales. Previous hydrogen production systems in the South Coast AQMD have primarily been large-scale steam methane reforming units associated with refineries. Staff has identified a need for two new categories of hydrogen production equipment, with different levels of complexity and evaluation times.

Currently, Hydrogen Production Plants are the only listed category of hydrogen production plants. This fee schedule F category was established for large-scale hydrogen production associated with petroleum refineries. Rule 1189: Emissions from Hydrogen Plant Process Vents applies to “hydrogen plants that produce any hydrogen for use in petroleum refining operations” (Rule 1189(a)).

Hydrogen gas production systems not associated with refineries are less complex and permit applications require less evaluation time, consistent with fee schedule C. Furthermore, staff has determined that using schedule C for hydrogen gas produced using electrolysis, or for very small units (<5 MMBtu/hr) would overestimate the required time to evaluate, and instead recommends using Schedule A for this category based on recent experience of 8-12 hours to complete the review. To distinguish between the new and old hydrogen production categories, staff proposes to include the word “refinery” in the current description for the Schedule F Hydrogen Production Plant category.

Staff has noted a substantial increase in the number of applications received for new and emerging hydrogen production technologies not associated with refineries. Establishing new categories in Table IB of Rule 301 will allow applicants to clearly identify the correct permitting fee schedules for non-refinery hydrogen production equipment. These updates will reduce the amount of staff time spent in pre-application submittal communications about the proper submission of fees. This improves the applicant’s experience and ability to submit a complete application with the correct fees and reduces the amount of South Coast AQMD resources needed to ensure appropriate Rule 301 implementation by permit applicants.

Hydrogen production at refineries is subject to Rule 1189, typically uses refinery fuel gas, has heat inputs from 350-650 MMBtu/hr, and are located at Title V facilities and federal refinery regulations. New technologies for hydrogen production are typically smaller and have less complex operation. Very small hydrogen gas production plants (<5MMBtu/hr) and plants using electrolysis are especially simple and straightforward to evaluate.

Five applications for the new categories of equipment have already been evaluated, and fees were assessed based on the evaluation time spent. The proposed new categories will allow recovery of fees consistent with the evaluation time required.

The proposed fee for hydrogen production equipment using electrolysis or < 5MMBtu/hr is existing Schedule A. Estimates of the amount of time required to evaluate and process applications

for these types of equipment were gathered from engineers familiar with these types of applications. It was estimated that these types of applications typically require 8-12 hours, consistent with the Schedule A fee. Establishing Schedule A fees for this type of equipment will ensure that cost recovery is based on the typical evaluation time required.

#### **4. Amend Rule 301 to introduce a new abbreviated reporting filing fee aimed at recovering costs associated with the large number of abbreviated reporting facilities as a result of the CTR regulation**

##### **Description of Proposed Amendment**

California Air Resources Board's (CARB) Criteria and Toxics Reporting (CTR) Regulation requires annual reporting of criteria pollutant and air toxics emissions from most permitted facilities in California. CTR requires the owner or the operator of a facility to provide either the calculated emissions, or the activity data needed to quantify emissions, for permitted devices and processes. CARB relies on local air districts to collect and process the emissions data and report that data to CARB on behalf of the facilities. As a result, any facility reporting emissions data in order to comply with CTR requirements are potentially subject to any emissions fees levied by their local air district. The reporting requirements resulting from the CTR regulation are designed to be phased in for various facility types over several years.

Facilities with equipment and/or operations deemed eligible for "abbreviated reporting" in the CTR regulation are not required to submit calculated emissions but can elect to provide solely the activity data (such as hours in operation or fuel consumed) in order to comply with CTR. South Coast AQMD staff uses the activity data to then calculate emissions on behalf of the facility. The South Coast AQMD currently exempts any facility submitting an "abbreviated report" from paying any potentially applicable toxic air contaminant (TAC) fees.

Given that abbreviated reporters are essentially fee exempt, this amendment proposes to add language within Rule 301 (e)(13) and (17) that clarifies the CTR reporting requirements and abbreviated reporting eligibility. This proposed amendment also introduces a new abbreviated reporting filing fee aimed at recovering the costs associated with the large number of abbreviated reporting facilities reporting to the South Coast AQMD as a result of CARB's CTR regulation.

##### **Proposed Amended Rule(s)**

###### **Rule 301(e)(13) Exempt Compounds**

Emissions of acetone, ethane, methyl acetate, parachlorobenzotrifluoride (PCBTF), and volatile methylated siloxanes (VMS), shall not be subject to the fee requirements of Rule 301(e)-, but are subject to reporting requirements pursuant to CARB's Criteria and Toxics Reporting Regulation and/or the AB 2588 Air Toxics "Hot Spots" Emission Inventory Criteria and Guidelines Regulation.

###### **Rule 301(e)(17) Abbreviated Reporting Eligibility Pursuant to CARB's CTR Regulation and Associated Fees**

Facilities electing to submit an abbreviated report to fulfill reporting requirements pursuant to California Code of Regulations Title 17 Section 93400 et seq. are exempt from fees in (e)(7) and subject instead to an annual abbreviated reporting filing fee of \$53.24 beginning July 1, 2024, and \$106.48 beginning July 1, 2025

and thereafter. Facilities are eligible for abbreviated reporting only if conditions in both (e)(17)(A) and (e)(17)(B) are met.

(A) A facility does not meet any of the criteria in (i), (ii), or (iii) below:

- (i) Criteria Facility – any facility with permitted potential to emit 250 or more tons per year of any applicable nonattainment pollutant or its precursors.
- (ii) Greenhouse Gas Reporter Facility – any facility subject to reporting under the California Regulation for the Mandatory Reporting of Greenhouse Gas Emissions, 17 CCR Section 95100 *et seq.*
- (iii) Elevated Prioritization Toxics Facility – any facility identified by the South Coast AQMD as high priority as of January 1 of the data year (the year the emissions occurred), based on the South Coast AQMD’s implementation of the AB 2588 “Hot Spots” requirements.

(B) A facility engages in activity (or activities) limited exclusively to one or more qualifying activities outlined in the table below.

**Facility Operations Eligible for Abbreviated Reporting Under CTR**

<u>Agricultural operations limited to dairy, poultry, and swine farms</u>
<u>Combustion of natural gas or propane in boilers or heaters</u>
<u>Diesel-powered emergency standby generators, direct-drive emergency standby fire suppression pump engines, direct-drive emergency standby fire water pump engines, or other engines permitted as emergency equipment</u>
<u>Dispensing of gasoline or diesel</u>
<u>Cremation of humans or animals</u>

**Justification/Necessity/Equity**

Every year South Coast AQMD staff coordinates the submission of facilities’ annual emission reports. The staff work involved in the reporting process includes the preparation of guidance documents and tutorials, responding to facility inquiries, and performing data validation and amendment requests, if necessary.

The initial phase-in period for the CTR regulation occurred with facilities reporting their data year (DY) 2022 emissions in 2023. In 2023, 6250 facilities submitted an annual emissions report to the South Coast AQMD, which is roughly a 500% increase in the number of reports submitted in 2022. Of those 6250 facilities, over 3500 were abbreviated reports.

The large increase in the number of facilities reporting their annual emissions data directly to the South Coast AQMD due to CARB’s CTR regulation has resulted in a significant increase in staff

workload. Specifically, staff has had to dedicate more resources toward reporting preparation, online webtool updates, and handling the large increase in the number of facility inquiries.

It is estimated that at the Air Quality Specialist or Air Quality Engineer II level, staff spent an additional 1,750 hours handling inquiries from abbreviated reporting facilities in 2023. Assuming a fully burdened rate of \$118.42/hour, this resulted in an additional cost of \$207,235 annually. Senior Office Assistant(s) spent approximately 300 hours logging and assigning abbreviated facility inquiries in 2023. Assuming a fully burdened rate of \$77.14/hour, this resulted in an annual cost of \$23,142. Additionally, Senior Air Quality Engineer(s) were tasked with an additional 500 hours of work logging and responding to abbreviated reporter inquiries. Assuming a fully burdened rate of \$126.59/hour, this equated to an additional cost of \$63,295.

In regard to resources expended on preparing and updating guidance documents and tutorials for abbreviated reporting, it is estimated that Air Quality Specialist(s)/Air Quality Engineer II spent roughly 200 hours on such work in 2023. In addition, Senior Air Quality Engineer(s) spent an additional 160 hours. Assuming fully burdened rates of \$118.42 and \$126.59 for Air Quality Specialists/Air Quality Engineer II and Senior Air Quality Engineers, respectively, this resulted in an additional cost of \$43,939 in staff time.

It is also estimated that a dedicated Systems Analyst and Systems and Programming Supervisor spent approximately 200 and 100 hours, respectively, updating the AER online reporting tool and the associated database to accommodate abbreviated reporting functionality. Assuming fully burdened rates of \$124.70/hour and \$134.30/hour, respectively, this effort resulted in an estimated additional cost of \$38,378.

The additional costs of the abbreviated reporting program totaled approximately \$375,988 in CY 2023. Assuming a total of 3,531 abbreviated reporting facilities, this equates to an average cost of \$106.48 per facility. As a result, staff proposes to set the new abbreviated reporting filing fee at \$106.48 per facility, to be phased in over the next two fiscal years.

This fee is necessary to recover costs associated with CARB’s CTR regulation implementation. The fee is equitable as it burdens only those facilities utilizing South Coast AQMD resources. The abbreviated reporting fees will also be used to fund and maintain future enhancements to the AER WebTool to ease reporting of activity levels by end users or facilities.

The new fee is \$106.48 for each facility submitting an abbreviated report beginning in CY 2026. The fee will be \$53.24 for CY 2025 only. CY 2024 is a gap year in CTR implementation and no facilities eligible for abbreviated reporting are required to report. Sector Phase 2 CTR facilities begin reporting in CY 2025 and Phase 3 facilities start reporting in CY 2026. Beginning in CY 2027, facilities in all three phases will be required to report annually. Based on abbreviated reporting that occurred in 2023, we project 3,300 facilities will submit abbreviated reports in 2025 and 1,270 facilities will submit abbreviated reports in 2026. Beginning in CY 2027, all facilities will begin reporting annually, therefore, we project 8,070 facilities will be submitting abbreviated reports in CY 2027 and thereafter. As a result, the potential revenue impacts from this fee are variable in the near-term, as summarized in the table below.

**Table 3-7: Estimated Revenue from Abbreviated Reporting Filing Fee**

Calendar Year	Estimated Revenue
2024	\$ -
2025	\$ 175,692

2026	\$	135,230
2027 and thereafter	\$	859,294

## 5. AMEND RULE 304.1 to revise Analyses fees for testing pursuant to Rule 304

### Description of Proposed Amendment

South Coast AQMD’s Monitoring and Analysis Division (MAD) has acquired, developed, and deployed state-of-the-art mobile monitoring platforms to conduct highly resolved measurements of criteria pollutants and air toxics in ambient air. These mobile platforms are ideal for surveying large areas in a relatively short time, identifying pollution hotspots and sources that were previously unknown, providing valuable data for actionable consideration, and informing emission reduction and rule development efforts. Starting in 2016 these platforms have been deployed during special monitoring projects such as the Aliso Canyon gas leak incident, Dominguez Channel and Ethylene Oxide emission investigations, and various community monitoring activities. These are complex and expensive projects that may result in the installation of temporary air monitoring stations at one or multiple locations to gather air quality information near the source(s) of interest and in nearby communities. Although these projects are very different in nature it is possible to estimate the costs associated with the daily use and operation of South Coast AQMD’s four mobile monitoring platforms, the associated use of portable instrumentation and grab sample collection, and the development and decommissioning of air monitoring sites that often results from the findings of mobile monitoring surveys. All these costs are clearly described in the proposed Rule 304.1 Table under “c) Ambient Air Analyses Fees” section. These fees have been estimated by MAD’s field staff, supervisors and managers based on their best assessment of daily costs associated with the operation of measurement equipment, and the development and decommissioning of temporary sites during previous air monitoring projects. (See the spreadsheet in Appendix). It should be noted that these are conservative cost estimates that will likely undercharge in many instances.

South Coast AQMD Rule 304.1 establishes “Analyses fees for testing pursuant to Rule 304.” Such fees are subdivided into three main categories or sections: (a) Laboratory Analyses Fees; (b) Emissions Testing and Analyses Fees; and (c) Ambient Air Analyses Fees. Within each section, Rule 304.1 lists different “Type of Test[s]” and the corresponding fee amount. The descriptions of some of these sampling, analysis, monitoring, and source testing activities are not up to date and do not reflect current practices and the use of existing equipment. This proposal seeks to update the description of the “Type of Test[s]” under Rule 304.1, and to include additional “Ambient Air Analyses Fees” for the use of modern air monitoring equipment and site development and decommissioning.

### Proposed Amended Rule(s)

Fees have been revised in Rule 304.1 for a) Laboratory Analyses Fees and c) Ambient Air Analyses Fees. The following tables summarize the revised fees in these two sections of the rule.

#### (a) Laboratory Analyses Fees<sup>28</sup>

<sup>28</sup> These fees are for laboratory analyses performed during weekdays only. Labor costs (only when reported as "cost /hour") for installation and operation of equipment, and laboratory analyses during weekends, Mondays, and holidays are subjected to a 50% surcharge.

(4)	Vapor Pressure Tests		
	(C)	Speciation of Components in each sample	\$462.53 for five or fewer compounds \$54.85 for each additional compound
	(D)	Calculation	\$322.72 / sample
(5)	Fuel Analysis		
	(A)	Metals (Pb in gasoline)	<del>\$330.38 / sample</del> As charged by outside laboratory (charge pass through) \$43.60 for each additional sample
	(D)	Density	<del>\$165.20 / sample</del> As charged by outside laboratory (charge pass through)
	(H)	Sulfur	
	(i)	In Fuel Gas	<del>\$385.61 / sample</del> As charged by outside laboratory (charge pass through)
	(ii)	In Fuel Oil (by XRF)	<del>\$131.68 / sample</del> As charged by outside laboratory (charge pass through)
(6)	VOC (Regulation XI)		
	(D)	Gas Chromatograph / Mass Spectrometry Analysis	\$462.53 for five or fewer compounds \$54.85 for each additional compound
	(E)	Photochemical Reactivity -	
	(i)	Unknown	\$661.20 / sample
	(ii)	Known	\$462.53 / sample
	(F)(E) 2	Distillation -	
	(i)	Normal	<del>\$131.69 / sample</del> As charged by outside laboratory (charge pass through)
	(ii)	Heavy Ink	<del>\$186.95 / sample</del> As charged by outside laboratory (charge pass through)

	(H)	<del>Emission Spectrograph Analysis</del>	\$165.20 / sample
	(I)	<del>Gas Chromatograph/Mass Spectrometry</del>	<del>\$440.71 for five or fewer compounds \$43.55 for each additional compound</del>

(c) Ambient Air Analyses Fees<sup>29</sup>

(1)	<del>Automatic Recording Continuous Ambient Air or Atmospheric Wind-Monitoring at a Fixed Site or Location</del>		
(2)	<u>Survey Measurement: Continuous Mobile Monitoring Measurements</u>		
	(A)	<u>Operation of The Optical Remote Sensing Mobile Laboratory (ORS-ML) for Measurements of Volatile Organic Compounds (VOCs) and Other Gaseous Pollutants. Fees include Data QC Review and Analysis</u>	<u>\$4,726.28 / day</u>
	(B)	<u>Operation of The Multi-Metal-Monitoring Platform (MMMP) for Measurements of Air Toxic Metals in Ambient Air. Fees include Data QC Review and Analysis</u>	<u>\$3,542.08 / day</u>
	(C)	<u>Operation of the Proton Transfer Reaction – Mass Spectrometry (PTR-MS) Platform for VOC Measurements. Fees include Data QC Review and Analysis</u>	<u>\$6,659.42 / day</u>
	(D)	<u>Operation of the Ambient Mobile Monitoring Platform</u>	<u>\$2,831.56 / day</u>

<sup>29</sup> These fees are for installation and operation of equipment, and laboratory analyses during regular South Coast AQMD operational working hours.

Labor costs (only when reported as "cost / hour") for installation and operation of equipment, and laboratory analyses during weekends, Mondays, and holidays are subjected to a 50% surcharge.

Mileage fees will be charged on a case-by-case basis using current Internal Revenues Mileage Rates



		<u>(AAMP) for Measurements of Particle and Gaseous Air Pollutants Including Methane. Fees include Data QC Review and Analysis</u>	
<u>(3)</u>	<u>Survey Measurement: Monitoring with Portable Instrumentation and Grab Sample Collection</u>		
	<u>(A)</u>	<u>Operation of Portable Instrumentation for Survey Monitoring of Particle and Gaseous Pollutants, at One (1) or Multiple Site Locations (e.g., Upwind and Downwind of a Facility), Including Data QC Review at Analysis</u>	<u>\$1013.60 / day</u>
	<u>(B)</u>	<u>Collection of Grab Samples for Laboratory Analysis of Gaseous Pollutants, at One (1) or Multiple Site Locations (e.g., Upwind and Downwind of a Facility)</u>	<u>\$1013.60 / day plus lab analysis</u>
<u>(24)</u>	<u>Ongoing Air Monitoring Effort: Continuous <del>Automatic Recording</del> Ambient Monitoring <del>In Mobile Mode</del> at a fixed site or location</u>		
	<u>(A)</u>	<u>Installation of One (1) <del>Instrument and Wind Monitoring System in Mobile Van.</del> Continuous Monitor for Single- or Multi-Pollutants Measurements at One (1) Site.</u>	<u><del>\$1,543.47</del>\$1,597.49 plus site development</u>
	<u>(B)</u>	<u>Installation of <del>Each Additional Instrument in Mobile Van</del> Continuous Monitor for Single- or Multi-Pollutants Measurements at the Same Site (A).</u>	<u>\$570.12 plus site development</u>
	<u>(C)</u>	<u>Operation of One (1) <del>Instrument and Wind Monitoring System in</del></u>	<u><del>\$837.70</del>\$867.02 / day</u>

		<del>Mobile Mode</del> <u>Continuous Monitor for Single- or Multi-Pollutants Measurements, 10 Hours Per Day, Weekdays Only at One (1) Site, Including Data QC Review and Analysis.</u>	
	(D)	<del>Operation of One (1) Instrument and Wind-Monitoring System in Mobile Mode, 10 Hours Per Day, Weekends and Holidays.</del>	\$1,256.66 / day
	(E)(D)	<del>Operation of Each Additional Instrument, Other Than Those Already Installed, in Mobile Van.</del> <u>Continuous</u>	<del>\$77.02</del> \$79.72/ day
(35)	<del>Continuous Non Recording Ongoing Air Monitoring Effort: Time-integrated Ambient Sampling With Laboratory Analysis of Sample Collected at a Fixed Site or Location for Laboratory Analysis (Weekdays Only).</del>		
	(A)	<del>Installation of One (1) 24-Hour Time-integrated (e.g., 24-Hour) Sampler for Particle or Gaseous Pollutants (Bag or Sequential Impinger).</del>	<del>\$1,102.12</del> \$1,140.69 plus lab analysis and site development
	(B)	<del>Installation of Each Additional 24-Hour Time-integrated (e.g., 24-Hour) Sampler for Particle or Gaseous Pollutants at Same Site as (A).</del>	<del>\$881.64</del> \$912.50 plus lab analysis and site development
	(C)	<del>Operation of One (1) 24-Hour Time-integrated (e.g., 24-Hour) Sampler for Particle or Gaseous Pollutants and Analysis for One (1) Contaminant Per Sample.</del>	<del>\$385.67</del> \$399.17 / day <del>\$87.70</del> for each additional contaminant

	(D)	Operation of Each Additional <del>24-Hour Time-integrated</del> Sampler for Particle or Gaseous Pollutants at Same Site and Analysis for Same Contaminant in (C).	<del>\$143.00</del> <u>\$148.01</u> / day <del>\$65.73</del> for each additional contaminant
	(E)	Operation of <del>24-Hour, Sequential Impinger Sampler and Spectrophometric Analysis.</del>	<del>\$771.51</del> / day for up to 12 samples <del>\$330.39</del> for each additional set of 12 samples
	( <del>F</del> E)	Installation of One (1) Non-Sequential Sampler to Collect Less-Than-24-Hour-Samples.	<del>\$1,322.59</del> <u>\$1,368.88</u> plus site development
	( <del>L</del> )	Additional Fees for Sample Pick-up and Analysis After Normal Weekday Working Hours.	<del>\$109.90</del> additional / hour for each hour exceeding 8-hour normal week day for sample pick up or collection <del>\$1,763.73</del> additional / day for weekends and holidays requiring sample pick-up and analysis same day
			<del>\$2,204.89</del> additional / day for weekends and holidays requiring manual sample collection and analysis same day
(6)	<u>Site Development and Decommissioning</u>		
	(A)	<u>Field Assessment to Identify Potential Site Location(s)</u>	<u>\$1,214.90</u> / day
	(B)	<u>Establishing Access Agreement(s) and Securing Site Location (s)</u>	<u>\$1372.28</u>
	(C)	<u>Temporary Fencing, Electrical Permits, Installation of Temp Power, and Other Site Development and Decommissioning Costs</u>	<u>As charged by outside contractor (charge pass through)</u>
(4)	<u>Meteorological Monitoring</u>		

	(A)	Conduct <del>Upper Air Observation via Radio or Airsonde.</del>	\$771.55
	(B)	Conduct <del>Low Level Air Observation via Tethersonde (8 Hour Program).</del>	\$4,414.03
	(C)	Conduct <del>Pilot Balloon Observation (Pibal).</del>	\$4,414.03 / release
(5)	Landfill Integrated Surface Sampling Program, per Rule 1150.1 Guidelines		
	(A)	Conduct <del>Less Than 24 Hour, Integrated Surface Sampling Program Over three (3) 50,000 Square Foot Grids. Program Includes: Installation and Operation of Wind Monitoring System; Set Up of Sample Grid Areas; Conduct of Sampling Sweeps; and Analysis for One (1) Contaminant Per Sample Bag.</del>	\$3,307.40 / grid
	(B)	Conduct <del>Less Than 24 Hour, Integrated Landfill Surface Sampling Program Over Each Additional 50,000 Square Foot Grid At The Same Site as (A).</del>	\$716.23
(6)	SF6 Gas Tracer Study		
	(A)	Conduct <del>SF6 Gas Tracer Study With Up to Sixty (60) Samples, Including Installation and Operation of a Wind Monitoring System and Tethersonde Observations.</del>	\$24,255.96
	(B)	Collection and Analysis of Each <del>Additional Sample for (A).</del>	\$109.90

**Justification/Necessity/Equity**

Measurement activities at or near facilities that are believed to be in violation of any state or local law, order, rule, permit condition, or regulation relating to air pollution as per Rule 304 requirements, typically begin with survey measurements using one or more instruments or methods which may include mobile monitoring platforms, portable measurement equipment, and grab samples. If longer-term measurements are needed, ongoing air monitoring efforts may be conducted at or near the facility of interest and in nearby communities. Currently, subdivision (c) (Ambient Air Analyses Fees) of Rule 304.1 does not include any fees for survey measurements or for site development and decommissioning. The proposed amendment will add new fees for the operation of four different mobile monitoring platforms for the continuous measurement of particle and gaseous pollutants for ongoing air monitoring efforts, and for site development and decommissioning. The proposed amendment will also add new language and fees for sampling, lab analysis, monitoring, and source testing conducted during weekdays/weekend/Mondays/holidays and for mileage associated with any of those activities.

The proposed amended language and fee structure revisions are necessary and equitable to reflect the most current sampling, lab analysis, monitoring, and source testing activities conducted by South Coast AQMD staff at or near facilities that are, or may be, in violation of Rule 304, and to recover actual regulatory costs that the South Coast AQMD may incur for conducting these investigations, inspections, and enforcement activities.

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**CHAPTER 4: PROPOSED RULE AMENDMENTS WITH NO FEE IMPACTS  
AND/OR ADMINISTRATIVE CHANGES**

INTRODUCTION

EXTEND THE 2025 AER ANNUAL EMISSIONS REPORTS AND  
PAYMENTS SUBMITTAL DEADLINE IN RULE 301 AND  
REMOVING OUTDATED FEE REFERENCES

REVISE RULE 301 TABLE 1B TO CLARIFY AND SEPARATE  
GREEN WASTE PROCESSING EQUIPMENT AND CREATE  
NEW CATEGORY FOR LINEAR GENERATORS

EDITORIAL CHANGE IN RULE 301 CLARIFYING EMISSION  
REPORTING AND FEE PROVISION

## Introduction

The proposed rule amendments in this section do not have fee impacts. Rather, the proposed amendments in this chapter generally include administrative changes, including clarifications, deletions, re-numbering, and corrections to existing rule language. The following proposals are being proposed with no fee impacts:

- 1) A proposal to extend the 2025 AER annual emissions reports and payments submittal deadline in rule 301 and removing outdated fee references,
- 2) A proposal to revise Table IB of Rule 301 to clarify and separate categories related to green waste processing equipment and to create a new category for linear generators that were previously included in the internal combustion engine category, and
- 3) A proposal for an editorial change in Rule 301 to include other rule(s) implementing section 185 of the federal Clean Air Act in addition to Rule 317.

The proposed rule amendments for these proposals are discussed in more detail below. Any additional amendments that represent renumbering of rule sections/tables, amendments that are due solely to any proposed addition and/or deletion of preceding rule sections/tables, are not separately listed below. Finally, where appropriate, all of the amended fee rates shown below do not reflect the 3.5% increase in the California CPI from 2022 to 2023 and will increase by this percent should the Governing Board adopt the annual CPI increase.

### 1. Extend 2025 AER Annual Emissions Reports and Payments Submittal Deadline in Rule 301 and removing outdated fee references

#### Description of Proposed Amendment

CARB's CTR Regulation is administered through the Annual Emissions Reporting (AER) program for affected facilities in the South Coast AQMD's jurisdiction. Beginning with DY 2022 emissions reported in calendar year (CY) 2023, the CTR regulation required emissions reporting for approximately 5,000 additional facilities new to the South Coast AQMD's AER program. Additionally, report content will be expanded for all facilities, existing and new to AER, requiring hundreds of additional reportable toxic air contaminants.

This amendment proposes to extend the 2025 AER deadline for submitting annual emissions reports (and payments) in an effort to accommodate the potentially large number of new facilities required to report as part of the Phase 2 implementation of the CTR regulation. In addition, outdated fee references are eliminated to help clarify existing TAC fees.

#### Proposed Amended Rule(s) **Rule 301(e)(7)**

- (A) For emissions reported before January 1, 2020, any facility subject to paragraph (e)(7) that emits any toxic air contaminant greater than the thresholds listed in Table IV shall pay the fees listed in Table IV. For emissions reported after January 1, 2020, any facility subject to paragraph (e)(7) that emits any toxic air contaminant greater than the thresholds listed in Table IV shall not pay the fees in Table IV and shall instead pay the following fees:
  - (i) A Base Toxics Fee of \$82.40;
  - (ii) A Flat Rate Device Fee of ~~\$180.52, and \$361.04, starting January 1, 2020, and January 1, 2021, respectively,~~ for each device, including

permitted and unpermitted equipment and activity including, but not limited to, material usage, handling, processing, loading/unloading; combustion byproducts, and fugitives (equipment/component leaks) with emissions of any pollutant above the annual thresholds listed in Table IV;

- (iii) A Cancer-Potency Weighted Fee of ~~\$5.28~~ and ~~\$10.56~~, starting ~~January 1, 2020~~, and ~~January 1, 2021~~, respectively, per cancer-potency weighted pound of facility-wide emissions for each pollutant listed in Table IV. The cancer-potency weighted emissions of each toxic air contaminant listed in Table IV shall be calculated as follows:

$$\text{CPWE} = \text{TAC} \times \text{CPF} \times \text{MPF}$$

Where:

CPWE = Cancer Potency Weighted Emissions

TAC = Emissions (pounds) of a Table IV toxic air contaminant

CPF = Cancer Potency Factor for the reported toxic air contaminant

MPF = Multi-Pathway Factor for the reported toxic air contaminant

The CPF and MPF shall be equal to those specified in the Rule 1401 Risk Assessment Procedures that were current at the time that the emissions were required to be reported.

**Rule 301(e)(10)** Notice to Pay and Late Filing Surcharge

- (A) The facility owner/operator shall submit an annual emissions report and pay any associated emissions fees if a notice to report emissions is sent by mail, electronic mail, or other electronic means, annually to the owners/operators of all equipment (as shown in District records) for which this subdivision applies. A notice to pay the semi-annual fee specified in paragraph (e)(11) will also be sent by mail, electronic mail, or other electronic means, to facilities which in the preceding reporting year emitted any air contaminant equal to or greater than the emission thresholds specified in subparagraph (e)(11)(A). Emissions reports and fee payment submittals are the responsibility of the owner/operator regardless of whether the owner/operator was notified.

If both the fee payment and the completed emissions report are not received by the seventy-fifth (75<sup>th</sup>) day following July 1 (for semi-annual reports), or January 1 (for annual reports), they shall be considered late, and surcharges for late payment shall be imposed as set forth in subparagraph (e)(10)(B). For the purpose of this subparagraph, the emissions fee payment and the emissions report shall be considered to be timely received by the District if



it is delivered, postmarked, or electronically paid on or before the seventy-fifth (75<sup>th</sup>) day following the official due date. If the seventy-fifth (75<sup>th</sup>) day falls on a Saturday, Sunday, or a state holiday, the fee payment and emissions report may be delivered, postmarked, or electronically paid on the next business day following the Saturday, Sunday, or the state holiday with the same effect as if they had been delivered, postmarked, or electronically paid on the seventy-fifth (75<sup>th</sup>) day.

The 2022~~4~~ annual emissions report and associated fee payment shall be considered to be timely received by the District if the report is electronically submitted and payment is delivered, postmarked, or electronically paid on or before May 1, 2023~~5~~.

**Rule 301(e)(11) Semi-Annual Emissions Fee Payment**

- (B) In lieu of payment of one half the estimated annual emission fees, the owner/operator may choose to report and pay on actual emissions for the first six months (January 1 through June 30). By January 1 of the year following the reporting period, the permit holder shall submit a final Annual Emission Report together with the payment of the balance; the annual emission fees less the installment previously paid. The report shall contain an itemization of emissions for the preceding twelve (12) months of the reporting period (January 1 through December 31). The final Annual Emission Report for 2022~~5~~ emissions together with the payment of the balance (the annual emission fees less the installment previously paid) shall be considered to be timely received by the District if the report is electronically submitted and payment is delivered, postmarked, or electronically paid on or before May 1, 2023~~5~~.

**Rule 301(e)(15) Deadline for Filing Annual Emissions Report and Fee Payment**

Notwithstanding any other applicable Rule 301(e) provisions regarding the annual emissions report and emission fees, for the reporting period January 1 through December 31, the fee payment and the completed annual emissions report shall be delivered, postmarked, or electronically paid on or before the seventy-fifth (75<sup>th</sup>) day following January 1 of the subsequent year to avoid any late payment surcharges specified in subparagraph (e)(10)(B). The 2022~~4~~ annual emissions report and associated fee payment shall be considered to be timely received by the District if the report is electronically submitted and payment is delivered, postmarked, or electronically paid on or before May 1, 2023~~5~~.

Rule 301 TABLE IV  
TOXIC AIR CONTAMINANTS

CAS	TOXIC COMPOUNDS	Annual Emission Thresholds (lbs)	Fees Before January 1, 2020
			<del>\$/lb</del>
1332214	Asbestos	0.0001	<del>6.74</del>
71432	Benzene	2	<del>2.27</del>
7440439	Cadmium	0.01	<del>6.74</del>
56235	Carbon tetrachloride	1	<del>2.27</del>
106934	Ethylene dibromide	0.5	<del>2.27</del>
107062	Ethylene dichloride	2	<del>2.27</del>
75218	Ethylene oxide	0.5	<del>2.27</del>
50000	Formaldehyde	5	<del>0.5</del>
18540299	Hexavalent chromium	0.0001	<del>9.01</del>
75092	Methylene chloride	50	<del>0.09</del>
7440020	Nickel	0.1	<del>4.49</del>
127184	Perchloroethylene	5	<del>0.5</del>
106990	1,3-Butadiene	0.1	<del>6.74</del>
7440382	Inorganic arsenic	0.01	<del>6.74</del>
7440417	Beryllium	0.001	<del>6.74</del>
75014	Vinyl chloride	0.5	<del>2.27</del>
7439921	Lead	0.5	<del>2.27</del>
123911	1,4-Dioxane	5	<del>0.5</del>
79016	Trichloroethylene	20	<del>0.18</del>
1086	Chlorinated dioxins, without individual isomers reported	0.000001	<del>11.28</del>
1746016	2,3,7,8-TCDD	0.000001	<del>11.28</del>
3268879	1-8OctaCDD	0.000001	<del>11.28</del>
19408743	1-3,7-9HxCDD	0.000001	<del>11.28</del>
35822469	1-4,6-8HpCDD	0.000001	<del>11.28</del>
39227286	1-4,7,8HxCDD	0.000001	<del>11.28</del>
40321764	1-3,7,8PeCDD	0.000001	<del>11.28</del>
57653857	1-3,6-8HxCDD	0.000001	<del>11.28</del>
1080	Chlorinated dibenzofurans, without individual isomers reported	0.000001	<del>11.28</del>
39001020	1-8OctaCDF	0.000001	<del>11.28</del>
51207319	2,3,7,8-TCDF	0.000001	<del>11.28</del>
55673897	1-4,7-9HpCDF	0.000001	<del>11.28</del>
57117314	2-4,7,8PeCDF	0.000001	<del>11.28</del>
57117416	1-3,7,8PeCDF	0.000001	<del>11.28</del>

CAS	TOXIC COMPOUNDS	Annual Emission Thresholds (lbs)	Fees Before January 1, 2020
			<del>\$/lb</del>
57117449	1-3,6-8HxCDF	0.000001	<del>11.28</del>
60851345	2-4,6-8HxCDF	0.000001	<del>11.28</del>
67562394	1-4,6-8HpCDF	0.000001	<del>11.28</del>
70648269	1-4,7,8HxCDF	0.000001	<del>11.28</del>
72918219	1-3,7-9HxCDF	0.000001	<del>11.28</del>
1151	Polycyclic aromatic hydrocarbons, PAHs (without individual isomers reported)	0.2	<del>6.74</del>
50328	Benzo[a]pyrene [PAH, POM]	0.2	<del>6.74</del>
53703	Dibenz[a,h]anthracene [PAH, POM]	0.2	<del>6.74</del>
56495	3-Methylcholanthrene [PAH, POM]	0.2	<del>6.74</del>
56553	Benz[a]anthracene [PAH, POM]	0.2	<del>6.74</del>
57976	7,12-Dimethylbenz(a)Anthracene [PAH, POM]	0.2	<del>6.74</del>
91203	Naphthalene [PAH, POM]	0.2	<del>6.74</del>
189559	Dibenzo[a,i]pyrene [PAH, POM]	0.2	<del>6.74</del>
189640	Dibenzo[a,h]pyrene [PAH, POM]	0.2	<del>6.74</del>
191300	Dibenzo[a,l]pyrene [PAH, POM]	0.2	<del>6.74</del>
192654	Dibenzo[a,e]pyrene [PAH, POM]	0.2	<del>6.74</del>
193395	Indeno[1,2,3-cd]pyrene [PAH, POM]	0.2	<del>6.74</del>
194592	7H-Dibenzo(c,g)Carbazole [PAH, POM]	0.2	<del>6.74</del>
205823	Benzo[j]fluoranthene [PAH, POM]	0.2	<del>6.74</del>
205992	Benzo[b]fluoranthene [PAH, POM]	0.2	<del>6.74</del>
207089	Benzo[k]fluoranthene [PAH, POM]	0.2	<del>6.74</del>
218019	Chrysene [PAH, POM]	0.2	<del>6.74</del>
224420	Dibenz(a,j)Acridine [PAH, POM]	0.2	<del>6.74</del>
226368	Dibenz(a,h)Acridine [PAH, POM]	0.2	<del>6.74</del>
602879	5-Nitroacenaphthene [PAH, POM]	0.2	<del>6.74</del>
607578	2-Nitrofluorene [PAH, POM]	0.2	<del>6.74</del>
3697243	5-Methylchrysene [PAH, POM]	0.2	<del>6.74</del>
5522430	1-Nitropyrene [PAH, POM]	0.2	<del>6.74</del>
7496028	6-Nitrochrysene [PAH, POM]	0.2	<del>6.74</del>
42397648	1,6-Dinitropyrene [PAH, POM]	0.2	<del>6.74</del>
42397659	1,8-Dinitropyrene [PAH, POM]	0.2	<del>6.74</del>
57835924	4-Nitropyrene [PAH, POM]	0.2	<del>6.74</del>
9901	Diesel Particulate Matter	0.1	<del>0</del>

### Justification/Necessity/Equity

Rule 301(e) sets forth requirements for the AER program, including the official due date of report submittal and associated fee payments. The current due date for annual emissions reports and payments is 75 days following January 1. Due to the CTR reporting requirements, for CY 2024 emissions reported in 2025, it is anticipated that more time will be needed, compared to previous years, for staff to assist with inquiries from facilities new to the South Coast AQMD's AER reporting process. Staff is proposing the deadline date of May 1, 2025, which is also consistent with the report submittal due date specified in the CTR regulation. The extended deadline will benefit new and existing facilities by allowing them more time to complete the report in light of the additional report content pursuant to the CTR regulation. The extended deadline would only be applicable for annual emissions reports and payments due in 2025. Note that an extension was provided previously in Rule 301 (amended May 6, 2022) for the same reasons. As this is merely an extension of time for filing of reports and making payments, this amendment is not expected to have fee impacts.

## 2. Revise Rule 301 Table 1B to Clarify and Separate Green Waste Processing Equipment and Create New Category for Linear Generators

### Description of Proposed Amendment

Proposed changes to Table 1B of Rule 301 include minor edits to clarify and separate categories related to greenwaste processing equipment and to create a new category for linear generators that were previously included in the internal combustion engine category. The two new categories proposed are subsets or alternate wordings of existing categories, and each will have the same fee schedule. In all cases, the changes are consistent with current practice in Engineering (E&P) and will not require changes to any existing applications or existing practices, but will make the correct fee categories more clear to applicants.

### Proposed Amended Rule(s)

The proposed changes to Rule 301 Table 1B are shown in the table below.

Equipment/ Process	Schedule
Chippers, Greenwaste <u>only</u> , not including I.C. Engine	A
...	
<u>Grinder, Size Reduction, Greenwaste only, not including I.C. Engine</u>	<u>A</u>
...	
<u>Linear Generator Core, Natural Gas, No Ammonia</u>	<u>B</u>
...	
Screening, <del>Greenwaste</del> <u>Greenwaste only, not including I.C. Engine</u>	A

### Justification/Necessity/Equity

The proposed amendment is to provide improved clarity and consistency for three (two modified and one new) greenwaste processing equipment categories that are subject to Schedule A fees and for a new linear generator cores category subject to Schedule B fees.

A summary of the proposed changes, as well as related categories, is provided in the table above. In two of the categories for greenwaste, the description will be updated from “greenwaste” to “greenwaste only” to clarify that the schedule A fee is only for equipment that exclusively processes greenwaste. The greenwaste screening category will also add “not including IC engine” to match the existing description for the greenwaste chippers category and clarify that IC engines must be permitted separately for all three greenwaste categories. A category for greenwaste grinding is being added as an equivalent but alternative wording for the existing greenwaste chippers category. In practice, the industry uses chipping and grinding terms interchangeably.

Linear generators have previously been considered a type of internal combustion engine, but stakeholder input from recent rulemaking has made the distinction between internal combustion engines and linear generators, and adding this category will allow more appropriate categorization, consistent with new Rule 1110.3: Emissions from Linear Generators. Linear generators will continue to have the same fee schedule as internal combustion engines.

The addition of the Equipment/Process “Grinder, Size Reduction, Greenwaste only, not including Internal Combustion (I.C.) Engine” is to make clear that there is no regulatory distinction between greenwaste chipper sand grinders for Rule 301 fee purposes. In general, the industry’s use of chippers/chipping and grinders/grinding terminology does not tend to differentiate between the two. Since Rule 301 currently only lists greenwaste chippers, the addition of greenwaste grinders will provide further clarity and consistency.

Each of the three greenwaste Equipment/Processes listed in the table above (not just chippers) may be operated in conjunction with I.C. engines used to drive the size selection/screening or size reduction/chipping and grinding mechanism, but those internal combustion engines would require separate permit applications that are subject to their own Equipment/Process fee schedules in Rule 301 Table IB. Therefore, it is proposed that the “not including I.C. Engine” phrasing be included in all three of the greenwaste Equipment/Processes identified in the table above for improved clarity and consistency.

All of these three greenwaste fee schedule-A Equipment/Processes are to be used for greenwaste processing exclusively. Other kinds of materials such as municipal solid waste, wood waste, food waste, plastic waste, etc. would be subject to different and higher fee schedules. Therefore, it is proposed that the phrasing of “greenwaste only” is used to ensure that other kinds of process materials would not inadvertently be subject to the fee schedule A.

Rule 1110.3 (Emissions from Linear Generators) was adopted November 3, 2023, and established linear generators as unique and separate from equipment included in Rule 1110.2 (Emissions from Gaseous- and Liquid-Fueled Engines). Linear Generators were previously considered and permitted as fee schedule B engines, but in response to stakeholder comments during the Rule 1110.2 amendment process, Rule 1110.3 was developed to allow for specific considerations of the technology and capabilities of linear generators. Unlike internal combustion engines, linear generators produce electricity by driving magnets through copper coils in a linear motion. Creation of a new category for linear generators will clarify this new distinction for existing equipment.

The proposed amendment will provide improved clarity and consistency in phrasing that will avoid confusion and prevent inconsistent and inaccurate implementation of Rule 301 fee schedules for permit applications.

These improvements of clarity and consistency allow applicants and others to clearly identify the correct permitting fee schedules for greenwaste processing and linear generator equipment. These improvements will also reduce the amount of staff time spent in pre-application submittal communications with applicants to ensure the proper submission of fees. This improves the applicant's experience and ability to submit a timely and complete application as well as reduces the amount of South Coast AQMD resources needed to ensure Rule 301 is interpreted and implemented correctly by permit applicants.

### 3. Editorial Change in Rule 301 Clarifying Emission Reporting and Fee Provision

#### Description of Proposed Amendment

Rule 301 (e)(2) requires that the major stationary sources defined under Rule 317 report emissions and pay the appropriate federal Clean Air Act (CAA) non-attainment fees, if deemed necessary. However, Rule 317 only addresses the non-attainment fee obligation for the 1979 one-hour NAAQS. This ozone one-hour ozone standard was revoked in 2005, but anti-backsliding measures require areas to continue to meet the requirements of Section 185 of the CAA. Rule 317 utilizes the fee equivalency approach which demonstrates that equivalent funds are being spent on programs that are surplus to the applicable ozone SIP. Fee equivalency reports are prepared each year and since enough funds have been spent on surplus programs, no CAA Section 185 fees have been collected from major stationary sources. The federal CAA requires the collection of non-attainment fees for other ozone standards not addressed in the Rule 317. For example, the non-attainment fees for the revoked 1997 8-hour ozone standard and the 2008 8-hour standard are being addressed in Proposed Rule – 317.1 - Clean Air Act Nonattainment Fees for the 8-Hour Ozone Standards. Future additional rules might be developed to implement Section 185 of the federal CAA. Facilities applicable to Rule 317 and PR 317.1 are major sources facilities that emit or have a potential to emit 10 tons per year of NO<sub>x</sub> or VOCs. The proposed amendment to Rule 301(e)(2) adds references to other rules addressing CAA nonattainment fee requirements and will ensure inclusion of all other rules implementing Section 185 of the federal CAA when available.

#### Proposed Amended Rule(s)

##### Proposed Amended Rule 301 (e)(2):

Each facility subject to subparagraph (e)(1)(B) shall annually report all emissions for all pollutants-listed in paragraph (e)(5) and Table IV and incur an emissions fee as prescribed in Table III. Additionally, All major stationary sources of NO<sub>x</sub> and/or VOC, as defined in Rule 317 and other rule(s) implementing section 185 of the federal Clean Air Act, shall annually report and pay the appropriate clean air act non-attainment fees for all actual source emissions including but not limited to permitted, unpermitted, unregulated and fugitive emissions. Each facility subject to subparagraph (e)(1)(B) shall annually report all emissions for all pollutants listed in paragraph (e)(5) and Table IV and incur an emissions fee as prescribed in Table III.

Non-permitted emissions, except if emitted at a facility subject to any rule implementing Section 185 of the Clean Air Act, which are not regulated by the District shall not be reported and shall be excluded from emission fees

if the facility provides a demonstration that the emissions are not regulated and maintains sufficient records to allow the accurate demonstration of such non-regulated emissions.

### **Justification/Necessity/Equity**

The U.S. EPA promulgated four different NAAQS for ozone that were approved in 1979, 1997, 2008, and 2015. Section 185 of the CAA establishes fee requirements for “severe” or “extreme” ozone nonattainment areas when the area fails to attain an ozone standard by the applicable attainment date. The CAA requires that each major stationary source of VOCs and NO<sub>x</sub>, within such area, pay a fee. If South Coast AQMD is not administering and enforcing section 185 of the CAA, the U.S. EPA is required to collect the fees. The proposed amendment clarifies that the definition of major stationary source would not only be defined in Rule 317 but could be defined in any other rule implementing section 185 of the CAA. Rule 317.1 defines a MAJOR STATIONARY SOURCE AS:

*(7) MAJOR STATIONARY SOURCE shall, for the purposes of this rule:*

*(A) For a non-RECLAIM source-have the same meaning as in Sections 181(b)(4)(B) and 182(d) of the CAA, or 182 (e) as applicable, or a Major Polluting Facility as defined in Rule 1302(s) – Definition of Terms.*

*(B) For a RECLAIM source-have the same meaning as in paragraph (b)(2) of Rule 3001 – Applicability where the potential to emit for a RECLAIM facility is the higher of: (i) the starting allocation plus non-tradeable credits; or (ii) RECLAIM Trading Credits (RTCs) held in the allocation account after trading. RTC’s held in the certificate account are not part of the allocation.*

The term “major stationary source” is a unique term that may be referenced in future rules that address section 185 of the CAA. Rule 317’s definition encompasses facilities defined under the CAA and other South Coast AQMD’s rules. As future rule’s definition of major stationary source addressing the section 185 of the CAA would either be consistent with Rule 317, CAA, or South Coast AQMD rules, the proposed amendment is not expected to expand the universe beyond those identified in Rule 317. The proposed amendment would provide clarity that the definition would not be limited to Rule 317 but would include any other rule implementing section 185 of the CAA.

The addition of “or” is to clarify that the major stationary source could meet these criteria by being a major source of either NO<sub>x</sub> or VOC emissions, instead of meeting this for both. This is consistent with the current implementation of Rule 317 and the interpretation of major stationary source from discussions with the U.S. EPA.

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**CHAPTER 5 – IMPACT ASSESSMENT**

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FISCAL IMPACT FOR SOUTH COAST AQMD  
CALIFORNIA ENVIRONMENTAL QUALITY ACT  
SOCIOECONOMIC IMPACT ASSESSMENT



### **Fiscal Impact for South Coast AQMD**

The fiscal impacts of the proposed amendments including those impacted only by the CPI increase have been taken into consideration by the fiscal year 2024-25 budget and the related five-year projections.

### **California Environmental Quality Act**

Pursuant to the California Environmental Quality Act (CEQA) Guidelines Sections 15002(k) and 15061, the proposed amendments to Regulation III which involve charges by public agencies for the purpose of meeting operating expenses and financial reserve needs and requirements are statutorily exempt from CEQA pursuant to CEQA Guidelines Section 15273. In addition, the proposed amendments to Regulation III which have no fee impact and are strictly administrative in nature, are exempt from CEQA pursuant to CEQA Guidelines Section 15061(b)(3). A Notice of Exemption has been prepared pursuant to CEQA Guidelines Section 15062, and if the proposed project is approved, the Notice of Exemption will be filed for posting with the State Clearinghouse of the Governor’s Office of Planning and Research, and with the county clerks of Los Angeles, Orange, Riverside, and San Bernardino counties.

### **Socioeconomic Impact Assessment**

A socioeconomic impact assessment was conducted to provide information to Governing Board and stakeholders but is not required per Health and Safety Code Sections 40440.8 and 40728.5 because air quality or emission limitations will not be significantly affected by Proposed Amended Regulation (PAR) III – Fees. This socioeconomic impact assessment analyzes the potential cost impacts and examines the proposed amendments to Regulation III with fee impacts other than the impacts of the automatic CPI-based fee rate increase authorized under the existing Rule 320.<sup>30</sup> This analysis also includes the estimated fee impacts by proposed amendments and by industry.

#### **Projected Costs of Proposed Amendments with Fee Impacts**

There are four proposed amendments with potential fee impacts, but fee impacts could only be quantified for two of the proposed amendments. While the proposal to amend Rule 301 for New Hydrogen Gas Equipment creates a new fee category, there are no anticipated fee impacts. The proposal incorporates a current practice, so there is no change in how the equipment fees are being assessed.

As presented in Table 5-1, the total fee impacts of the two proposed amendments are estimated to be about \$1.68 million in FY 2024-25, \$3.14 million in FY 2025-26, and \$3.86 million in FY 2026-27 and thereafter. All assumptions informing estimated fee impacts are discussed in the following sections.

<sup>30</sup> See Draft Socioeconomic Report for Adjustment Based on Consumer Price Index for Regulations III – Fees, released on March 15, 2024 and available at: <https://www.aqmd.gov/docs/default-source/finance-budgets/fy-2024-25/draft-socioeconomic-report-for-adjustment-based-on-consumer-price-index-for-regulation-iii---fees.pdf>.

**Table 5-1: Estimated Fee Impacts by Proposed Amendment and Fiscal Year  
(Millions in 2024 Dollars)**

<b>Proposed Amendments</b>	<b>FY 2024-25</b>	<b>FY 2025-26</b>	<b>FY 2026-27 and thereafter</b>
Additional Increase to Permit Related Fees By 3% (Beyond the California CPI of 3.5%) (1.5% for FY 2024-25; 1.5% for FY 2025-26)	\$1.5	\$3.0	\$3.0
Amend Rule 301 By Lowering Permit Fee Schedules For UV/EB/LED Curing	Savings - unquantified	Savings - unquantified	Savings - unquantified
Amend Rule 301 For New Abbreviated Reporting Filing Fee	\$0.18	\$0.14	\$0.86
Amend Rule 304.1 For Analysis Fees for Testing Pursuant to Rule 304	Costs - unquantified	Costs - unquantified	Costs - unquantified
<b>Total*</b>	<b>\$1.68</b>	<b>\$3.14</b>	<b>\$3.86</b>

*\*Excludes 1) Unquantified potential savings and costs 2) 2<sup>nd</sup> Year of 2% permit fee increase to address workload*

#### 1. ADDITIONAL FEE INCREASE OF ANNUAL OPERATING AND PERMIT PROCESSING FEES (BEYOND THE CALIFORNIA CPI OF 3.5%)

This proposal would increase annual operating and permit processing fees by 3% above the CPI that will be phased in over the next two years (a 1.5% increase in FY 2024-25 and an additional 1.5% increase in FY 2025-26).

The additional fees collected from this proposal are estimated to be \$1.50 million in FY 2024-25, and \$3.00 million in FY 2025-26 and years after. These estimates are based on applying a 1.5% and a 1.5% increase, respectively, to the projected annual operating (\$80.17 million) and permit processing fees (\$19.71 million) projected to be collected in fiscal year 2024-25. The manufacturing sector is the largest contributor to South Coast AQMD's annual operating fees (40%), and permit processing fees (32%) and as such this sector is expected to bear the largest share of the proposed fee increases.

Using the revenue and employment data from the Dun and Bradstreet Enterprise Database (D&B), about 50% of facilities paying annual operating fees, and about 36% of facilities paying permit processing fees in fiscal year 2022-2023 would potentially qualify for South Coast AQMD's small business assistance services. However, in accordance with the South Coast AQMD Rule 102 definition of small business, only about 27% of facilities paying annual operating fees, and about 22% of facilities paying permit processing fees in fiscal year 2022-23 qualify as small businesses. Table 5-2 presents distribution of the fee impacts by small businesses.

**Table 5-2: Share of Small Businesses Among Facilities Potentially Affected by Proposed Increased Permit Processing and Annual Operating Fees**

Small Business Definition	Share of Small Businesses	
	Permit Processing Fees	Annual Operating Fees
South Coast AQMD Small Business Assistance Office	36%	50%
South Coast AQMD Rule 102	22%	27%

## 2. AMEND RULE 301 BY LOWERING PERMIT FEE SCHEDULES FOR UV/EB/LED CURING

Rule 301 Table 1A (control equipment) and Table 1B (basic equipment) establish the fee schedule for permitted equipment. Equipment that is anticipated to have more complex evaluations is designated a higher fee schedule. Throughout the recent development of rules, a stakeholder has requested a reduced fee schedule for certain equipment with fewer emissions. As a result, the following proposals are intended to establish lower fee schedules for equipment with lower emitting UV/EB/LED technology:

- 1) *A new control equipment category in Table 1A would be created for “Spray Booth exclusively using UV, EB, or LED Curing” with conditional requirements to ensure no toxics and low VOC materials are used. Equipment that would qualify for this category would be subject to Schedule A fees (instead of typical Schedule B fees).*
- 2) *A new basic equipment category in Table 1B would be created for “Roller Coaster exclusively using UV, EB, or LED Curing” with conditional requirements to ensure no toxics and low VOC materials are used. Equipment that would qualify for this category would be subject to Schedule A fees (instead of typical Schedule B fees).*
- 3) *The basic equipment category in Table 1B would be modified from “Printing Press IR, EB, or UV Curing” to “Printing Press IR, EB, UV, or LED Curing” to include LED curing. Printing Press with LED curing that would qualify for this category would be subject to Schedule B fees instead of Schedule C fees.*

This proposal for a reduced fee schedule for UV/EB/LED technology is only allowed when the associated coatings, solvents, or other materials have no toxic compounds identified in Rule 1401 at the time the application is deemed complete and have a VOC content that is less than certain thresholds. This proposed amendment is expected to result in cost savings. However, due to lack of data, the cost savings cannot be quantified at this time.

## 3. AMEND RULE 301 FOR NEW ABBREVIATED REPORTING FILING FEE

Facilities with equipment and/or operations deemed eligible for “abbreviated reporting” in the CARB’s Criteria and Toxics Reporting (CTR) regulation are not required to submit calculated emissions but can elect to provide solely the activity data (such as hours in operation or fuel consumed) in order to comply with CTR. Thus, this analysis relies on the activity data to calculate

emissions on behalf of the facility. The South Coast AQMD currently exempts any facility submitting an “abbreviated report” from paying any potentially applicable toxic air contaminant (TAC) fees.

Given that abbreviated reporting is essentially exempt from fees, amendments to Rule 301 (e)(13) and (e)(17) are proposed which clarify the CTR reporting requirements and eligibility criteria for abbreviated reporting. This proposed amendment also introduces a new abbreviated reporting filing fee aimed at recovering the costs associated with the large number of abbreviated reporting facilities reporting to the South Coast AQMD as a result of CARB’s CTR regulation.

Recently, there has been a large increase in the number of facilities reporting their annual emissions data directly to the South Coast AQMD due to CARB’s CTR regulation, resulting in a substantial increase in staff workload. Specifically, staff has had to dedicate more resources toward reporting preparation, online webtool updates, and handling the large increase in the number of facility inquiries. The additional costs of the abbreviated reporting program totaled approximately \$375,988 in CY 2023. Assuming a total of 3,531 abbreviated reporting facilities, this equates to an average of cost of \$106.48 per facility. As a result, a new abbreviated reporting filing fee of \$106.48 per facility is proposed.

The new fee is \$106.48 for each facility submitting an abbreviated report beginning in CY 2026. The fee will be \$53.24 for CY 2025 only. CY 2024 is a gap year in CTR implementation and no facilities eligible for abbreviated reporting are required to report. Phase 2 CTR facilities begin reporting in CY 2025 and Phase 3 facilities start reporting in CY 2026. Beginning in CY 2027, facilities in all three phases will be required to report annually. Based on abbreviated reporting that occurred in CY 2023, approximately 3,300 facilities are projected to submit abbreviated reports in CY 2025, half of which will submit abbreviated reports after July 1, 2025. In addition, 1,270 facilities will submit abbreviated reports in CY 2026. Beginning in CY 2027, all facilities will begin reporting annually, and approximately 8,070 facilities will be submitting abbreviated reports in 2027 and thereafter. As presented in Table 5-1, the potential revenue impacts from this proposed amendment are estimated at \$0.18 million in FY 2024-25, \$0.14 million in FY 2025-26, and \$0.86 million in FY 2026-27 and thereafter.

#### 4. AMEND RULE 304.1 FOR ANALYSIS FEES FOR TESTING PURSUANT TO RULE 304

South Coast AQMD Rule 304.1 establishes “Analyses fees for testing pursuant to Rule 304.” Such fees are subdivided into three (3) main categories/subdivisions: (a) Laboratory Analyses Fees; (b) Emissions Testing and Analyses Fees; and (c) Ambient Air Analyses Fees. Within each section, Rule 304.1 lists different “Type of Test[s]” and the corresponding fee amount. The description of some of these sampling, analysis, monitoring, and source testing activities are not up to date and does not reflect current practices and the use of existing equipment. This proposal seeks to update the description of the “Type of Test[s]” under Rule 304.1, and to include additional “Ambient Air Analyses Fees” for the use of modern air monitoring equipment and site development and decommissioning.

Measurement activities at/near facilities that are believed to be in violation of any state or local law, order, rule, permit condition, or regulation relating to air pollution as per Rule 304 requirements, typically begin with survey measurements using one or more instruments/methods which may include mobile monitoring platforms, portable measurement equipment, and grab

samples. If longer-term measurements are needed, ongoing air monitoring efforts may be conducted at/near the facility of interest and in nearby communities. Currently, Rule 304.1 subdivision (c) - Ambient Air Analyses Fees does not include any fees for survey measurements or for site development and decommissioning. The proposed amendment will add new fees for the operation of four (4) different mobile monitoring platforms for the continuous measurement of particle and gaseous pollutants for ongoing air monitoring efforts, and for site development and decommissioning. The proposed amendment will also add new language and fees for sampling, lab analysis, monitoring, and source testing conducted during weekdays/weekend and for mileage associated with any of those activities.

The proposed amended language and fee structure revisions are necessary and equitable to reflect the most current sampling, lab analysis, monitoring, and source testing activities conducted by South Coast AQMD personnel at/near facilities that are in violation of Rule 304, and to recover actual costs that the South Coast AQMD may incur. This proposed amendment is expected to result in additional cost impact. However, due to lack of data, the cost impact cannot be quantified at this time.

## **CHAPTER 6 – FINDINGS UNDER HEALTH AND SAFETY CODE**

REQUIREMENTS TO MAKE FINDING

NECESSITY

EQUITY

AUTHORITY

CLARITY

CONSISTENCY

NON-DUPLICATION

REFERENCE

**Requirements to Make Findings**

H&SC Section 40727 requires that prior to adopting, amending, or repealing a rule or regulation, the South Coast AQMD Governing Board shall make findings of necessity, authority, clarity, consistency, non-duplication, and reference, as well as findings of equity under H&SC Section 40510.5(a) based on relevant information presented at the public hearing and in the staff report.

**Necessity**

Annual CPI updates to Regulation III – Fees, including Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315 and 316, are necessary to recover South Coast AQMD’s costs as a result of inflation. All fees are necessary to fund the fiscal year 2024-25 Budget. Based on the analysis provided in Chapter 3 of this report, a need exists for new or modified fees necessary to provide more specific cost recovery for Regulation III rules (or to allow cleaner technologies to be subject to a lower fee schedule) including but not be limited to Rules 301 and 304.1. Finally, the amendments set forth in the no fee impact/administrative change chapter of this report are necessary to add rule clarity or make necessary administrative changes to Rules 301 and Rule 304.1.

**Equity**

H&SC Section 40510.5(a) requires the South Coast AQMD Governing Board to find that an increased fee will result in an equitable apportionment of fees when increasing fees beyond the CPI. Based on the analysis provided in Chapter 3 of this report, the proposed new fees or modified fee rates in Proposed Amended Rules 301 and 304.1 are found to be equitably apportioned as they are based on either the complexity of equipment and work required for permit evaluation and implementation, or on the amount of emissions from the facility, which is reasonably related to the burden imposed on the South Coast AQMD.

**Authority**

The South Coast AQMD Governing Board obtains its authority to adopt, amend, or repeal rules and regulations from H&SC Sections 40000, 40001, 40440, 40500, 40501.1, 40502, 40506, 40510, 40510.5, 40512, 40522, 40522.5, 40523, 40702, and 44380, and federal Clean Air Act Section 502(b)(3) [42 U.S.C. Section 7661(b)(3)].

**Clarity**

The South Coast AQMD Governing Board has determined that Regulation III – Fees, including Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, and 316 as proposed to be amended, are written or displayed so that their meaning can be easily understood by the persons directly affected by them.

**Consistency**

The South Coast AQMD Governing Board has determined that Regulation III – Fees, including Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, and 316 as proposed to be amended, are in harmony with, and not in conflict with or contradictory to, existing statutes, court decisions, or state or federal regulations.

**Non-Duplication**

The South Coast AQMD Governing Board has determined that Regulation III – Fees, including Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, and 316, as proposed to be amended, do not impose the same requirements as any existing state or federal regulation and are necessary and proper to execute the power and duties granted to and imposed upon South Coast AQMD.

**Reference**

The South Coast AQMD Governing Board, in amending these rules, references the following statutes which South Coast AQMD hereby implements, interprets, or makes specific: H&SC Sections 40500, 40500.1, 40510, 40510.5, 40512, 40522, 40522.5, 40523, 41512, 42300 et seq., and 44380, and federal Clean Air Act Section 502(b)(3) [42 U.S.C. Section 7661(b)(3)]



**APPENDIX A – RULE 304.1 – FEES**

<b>(a) Laboratory Analyses Fees*</b>	
<b>Type of Test</b>	<b>Fee</b>
(1) Particle Analysis	
(A) Microscopic Identification	\$170.98 / hour of analysis
(B) Micro-Fourier Transform Infrared Spectroscopy	\$253.48 / particle
(C) X-Ray Diffraction	\$253.48 / sample
(D) Particle Size Determination	
(i) by microscopy	\$170.98 / hour of analysis
(ii) by sieve	\$170.98 / sample
(E) Energy Dispersive X-Ray - microprobe	As charged by outside laboratory (charge pass through)
(2) Asbestos (Bulk Samples)	
(A) PLM	\$170.98 / sub-sample
(B) Point Counting	\$170.98 / sub-sample
(C) TEM, Quantitative	As charged by outside laboratory (charge pass through)
(D) TEM, Qualitative	As charged by outside laboratory (charge pass through)
(E) X-Ray Diffraction	\$377.83 / sub-sample and/or layer
(3) Asbestos (Bulk Samples)	
(A) TEM - 12-hour turnaround	As charged by outside laboratory (charge pass through)
(B) TEM - 1-day turnaround	As charged by outside laboratory (charge pass through)
(C) TEM - 2-day turnaround	As charged by outside laboratory (charge pass through)

<b>(a) Laboratory Analyses Fees*</b>	
(4) Vapor Pressure Tests	
(A) Reid Vapor Pressure	\$113.75 / sample
(B) Isoteniscope	As charged by outside laboratory (charge pass through)
(C) Speciation of Components in each sample	<del>\$438.00 for five or fewer compounds</del>
-	<del>\$51.94 for each additional compound</del>
(D) Calculation	\$305.61 / sample
(5) Fuel Analysis	
(A) Metals (Pb in gasoline)	<del>\$312.86 / sample</del> As charged by outside laboratory (charge pass through)
	\$41.29 for each additional sample
(B) Ash	As charged by outside laboratory (charge pass through)
(C) Water and Sediment	As charged by outside laboratory (charge pass through)
(D) Density	<del>\$156.44 / sample</del> As charged by outside laboratory (charge pass through)
(E) Heat Content	As charged by outside laboratory (charge pass through)
(F) Water	As charged by outside laboratory (charge pass through)
(G) Bromine Number	As charged by outside laboratory (charge pass through)
(H) Sulfur	
(i) In Fuel Gas	<del>\$365.16 / sample</del> As charged by outside laboratory (charge pass through)
(ii) In Fuel Oil (by XRF)	<del>\$124.70 / sample</del> As charged by outside laboratory (charge pass through)

(a) Laboratory Analyses Fees*	
(I) Engler Distillation	As charged by outside laboratory (charge pass through)
(J) Initial Boiling Point	As charged by outside laboratory (charge pass through)
(6) VOC (Regulation XI)	
(A) Gravimetric Test	\$170.98 / sample
(B) Density of Coating or Distillate	\$170.98 / sample
(C) Gloss Testing	\$170.98 / sample
(D) Gas Chromatograph / <b>Mass Spectrometry</b> Analysis	\$478.72 for five or fewer compounds \$56.77 for each additional compound
(E) <del>Photochemical Reactivity</del>	-
(i) <del>Unknown</del>	<del>\$626.14 / sample</del>
(ii) <del>Known</del>	<del>\$438.00 / sample</del>
(F) (E) Distillation	
(i) Normal	<del>\$124.71 / sample</del> <b>As charged by outside laboratory (charge pass through)</b>
(ii) Heavy Ink	<del>\$177.04 / sample</del> <b>As charged by outside laboratory (charge pass through)</b>
(G) (F) Water by Karl Fischer Titration	\$227.94 / sample
(H) <del>Emission Spectrograph Analysis</del>	<del>\$156.44 / sample</del>
(I) <del>Gas Chromatograph/Mass Spectrometry</del>	<del>\$417.34 for five or fewer compounds \$41.24 for each additional compound</del>
(J) (G) VOC in pipe cements	\$1,169.71 / sample
(K) (H) VOC in adhesives containing cyanoacrylates	\$334.02 / sample

<b>(a) Laboratory Analyses Fees*</b>	
(7) For Certification Tests and Analyses not listed above, the fee shall be assessed at a rate of \$170.98 per person per hour or a prorated portion thereof.	
(8) In addition to the regular analysis fee, all expedite samples which require overtime work by staff shall be charged an additional time and a half fee based on the normal hourly rate of staff performing such work beyond the normal work schedule.	
(9) Time and material fees shall be charged for all samples sent to outside laboratories.	

\*These fees are for laboratory analyses performed during weekdays only. Labor costs (only when reported as "cost / hour") for laboratory analyses performed during weekends, Mondays and holidays are subjected to a 50% surcharge.

<b>(b) Emissions Testing and Analyses Fees^</b>	
Type of Test	Fee
(1) Accuracy Confirmation Test of Continuous Emission Monitor	\$1,733.98
(2) Continuous Gaseous Emission Testing with Mobile Source Testing Vehicle	\$2,259.28 plus  \$193.88 / hour
(3) Non-Continuous Emission Testing	\$2,122.10 plus fee listed below:

	<u>Cost Per Sample</u>	
	<u>Specific*</u>	<u>Surcharge**</u>
(A) Moisture	\$307.70	\$227.94
(B) Particulate Matter	\$1,186.21	\$592.90
(C) Sulfur Dioxide	\$1,054.08	526.69
(D) Oxides of Nitrogen	\$524.61	\$159.28
(E) Carbon Monoxide	\$437.97	218.79
(F) Total Hydrocarbons	\$1,094.99	\$786.87
(i) Hydrogen Sulfide	\$1,054.08	526.69
(ii) Vinyl Chloride	\$456.13	\$335.08
(G) Gas Chromatograph / Mass Spectrometry for Unknown	\$456.13 for five or fewer compounds \$45.07 for each additional compound	
(H) High Volume Sampler (Fugitive Dust)	\$930.88	\$465.34
(I) Total Reduced Sulfur Compounds***	\$732.53	\$112.53
(J) Sample Preparation	\$56.77	\$33.79

^These fees are for installation and operation of equipment, and laboratory analyses during regular South Coast AQMD operational working hours.

Labor costs (only when reported as "cost / hour") for installation and operation of equipment, and laboratory analyses during weekends, Mondays and holidays are subjected to a 50% surcharge.

**NOTE: Mileage fees will be charged on a case-by-case basis using current Internal Revenues Mileage Rates**

\* Charge for first sample.

\*\* Charge for each additional sample, whether at the same or a different sampling location.

\*\*\* The Non-Continuous Emission Testing Fee will only be charged if SCAQMD personnel perform the sampling. In the case where the samples are taken by contractor personnel (for compliance) or facility staff (for information only), only the sample analysis fee is applicable.

<b>(c) Ambient Air Analyses Fees*</b>	
<b>Type of Test</b>	<b>Fee</b>
(1) <del>Automatic Recording</del> <del>Continuous Ambient Air or</del> <del>Atmospheric</del> <b>Wind-Monitoring</b> at a Fixed Site <b>or Location</b>	
(A) Installation of One (1) Wind-Monitoring System at One (1) Site.	\$1,140.69
(B) Installation of Each Additional Wind-Monitoring System at the Same Site as (A).	\$341.95
(C) Operation of One (1) Wind-Monitoring System at One (1) Site, Including Data <del>Reduction</del> <b>QC review</b> .	\$227.94/ day
(D) Operation of Each Additional Wind-Monitoring System at Same Site as (C), Including Data <del>Reduction</del> <b>QC review</b> .	\$79.72 / day

(c) Ambient Air Analyses Fees*		
(2) Survey Measurement: Continuous Mobile Monitoring Measurements	<p>(A) Operation of The Optical Remote Sensing Mobile Laboratory (ORS-ML) for Measurements of Volatile Organic Compounds (VOCs) and Other Gaseous Pollutants. Fees include Data QC Review and Analysis</p> <p>(B) Operation of The Multi-Metal-Monitoring Platform (MMMP) for Measurements of Air Toxic Metals in Ambient Air. Fees include Data QC Review and Analysis</p> <p>(C) Operation of the Proton Transfer Reaction – Mass Spectrometry (PTR-MS) Platform for VOC Measurements. Fees include Data QC Review and Analysis</p> <p>(D) Operation of the Ambient Mobile Monitoring Platform (AAMP) for Measurements of Particle and Gaseous Air Pollutants Including Methane. Fees include Data QC Review and Analysis</p>	<p>\$4,726.28 / day</p> <p>\$3,542.08 / day</p> <p>\$6,659.42 / day</p> <p>\$2,831.56 / day</p>
(3) Survey Measurement: Monitoring with Portable Instrumentation and Grab Sample Collection	(A) Operation of Portable Instrumentation for Survey Monitoring of Particle and Gaseous Pollutants, <del>10 Hours Per Day</del> , at One (1) or Multiple Site Locations (e.g., Upwind and Downwind of a Facility), Including Data QC Review at Analysis	\$1,013.60 / day



(c) Ambient Air Analyses Fees*	
(B) Collection of Grab Samples for Laboratory Analysis of Gaseous Pollutants, <del>10 Hours Per Day</del> , at One (1) or Multiple Site Locations (e.g., Upwind and Downwind of a Facility)	\$1,013.60 / day plus lab analysis
<del>(2) (4) Ongoing Air Monitoring Effort: Continuous Automatic Recording Ambient Monitoring In Mobile Mode at a Fixed Site or Location</del>	
(A) Installation of One (1) Continuous Monitor for Single- or Multi-Pollutants Measurements at One (1) Site Instrument and Wind Monitoring System in Mobile Van.	\$1597.49 plus site development
(B) Installation of Each Additional Instrument in Mobile Van. Continuous Monitor for Single- or Multi-Pollutants Measurements at the Same Site (A)	\$570.12 plus site development
(C) Operation of One (1) Continuous Monitor for Single- or Multi-Pollutants Measurements Instrument and Wind Monitoring System in Mobile Mode, 10 Hours Per Day, Weekdays Only. at One (1) Site, Including Data QC Review and Analysis	\$867.02 / day
(D) Operation of One (1) Instrument and Wind Monitoring System In Mobile Mode, 10 Hours Per Day, Weekends and Holidays. at One (1) Site,	1256.66 / day

(c) Ambient Air Analyses Fees*	
<p><del>(E)</del> (D) Operation of Each Additional <b>Continuous</b> Instrument, Other Than Those Already Installed, <del>in Mobile Van.</del></p>	<p>\$79.72 / day</p>
<p><del>(3)</del> (5) <b>Continuous Non-Recording Ongoing Air Monitoring Effort: Time-integrated Ambient Sampling with Laboratory Analysis of Sample Collected at a Fixed Site or Location for Laboratory Analysis (Weekdays Only).</b></p> <p>(A) Installation of One (1) <del>24-Hour</del> <b>Time-integrated (e.g., 24-Hour) Sampler for Particle or Gaseous Pollutants</b> <del>(Bag or Sequential Impinger).</del></p> <p>(B) Installation of Each Additional <del>24-Hour</del> <b>Time-integrated (e.g., 24-Hour) Sampler for Particle or Gaseous Pollutants at Same Site as (A).</b></p> <p>(C) Operation of One (1) <del>24-Hour</del> <b>Time-integrated Sampler for Particle or Gaseous Pollutants and Analysis for One (1) Contaminant Per Sample.</b></p> <p>(D) Operation of Each Additional <del>24-Hour</del> <b>Time-integrated Sampler for Particle or Gaseous Pollutants at Same Site as and Analysis for Same Contaminant in (C).</b></p>	<p>\$1,140.69 plus lab analysis <b>and site development</b></p> <p>\$912.5 plus lab analysis <b>and site development</b></p> <p>\$399.17 / day</p> <p><del>\$83.05 for each additional contaminant</del></p> <p>\$148.01 / day</p>

(c) Ambient Air Analyses Fees*	
	<del>\$62.24 for each additional contaminant</del>
<del>(E) Operation of 24-Hour, Sequential Impinger Sampler and Spectrophometric Analysis.</del>	<del>\$730.60 / day for up to 12 samples</del>
	<del>\$312.87 for each additional set of 12 samples</del>
<del>(F) (E) Installation of One (1) Non-Sequential Sampler to Collect Less-Than-24-Hour Samples.</del>	<del>\$1,368.88 plus site development</del>
<del>(G) (F) Operation of One (1) Non-Sequential Sampler to Collect Less-Than-24-Hour Samples for One (1) Contaminant.</del>	<del>\$684.54 / day</del>
<del>(H) (G) Sample Preparation or Extraction Prior to Analysis.</del>	<del>\$227.94 / day for up to 12 samples</del>
<del>(H) (H) Spectrophometric Analysis of Each Sample Collected in (G) From Any Number of Samplers Operated for Same Project on Same Day.</del>	<del>\$113.75 for first sample or contaminant</del>
	<del>\$45.07 for each additional sample or contaminant</del>
<del>(I) (I) Analysis of Each Sample Collected in (G) For Particulates.</del>	<del>\$136.29 for first sample</del>
	<del>\$79.60 for each additional sample</del>
<del>(K) (J) Gas Chromatograph/Mass Spectrometry Identification for Any Sample Collected Above.</del>	<del>\$227.94 for five or fewer contaminants</del>
	<del>\$22.51 for each additional contaminant</del>

(c) Ambient Air Analyses Fees*		
	(L) Additional Fees for Sample Pick-up and Analysis After Normal Weekday Working Hours.  -	\$104.07 additional / hour for each hour exceeding 8-hour normal week day for sample pick-up or collection \$1,670.20 additional / day for weekends and holidays requiring sample pick-up and analysis same day \$2,087.96 additional / day for weekends and holidays requiring manual sample collection and analysis same day
(6) Site Development and Decommissioning	Field Assessment to Identify Potential Site Location(s)  Establishing Access Agreement(s) and Securing Site Location (s)  Temporary Fencing, Electrical Permits, Installation of Temp Power, and Other Site Development and Decommissioning Costs	\$1,214.90 / day  \$1,372.28  As charged by outside contractor (charge pass through)
(4) Meteorological Monitoring	(A) Conduct Upper Air Observation via Radio or Airsonde.  (B) Conduct Low Level Air Observation via Tethersonde (8 Hour Program).  (C) Conduct Pilot Balloon Observation (Pibal).	\$730.63  \$4,179.95  \$4,179.95 / release
(5) Landfill Integrated Surface Sampling Program, per Rule 1150.1 Guidelines		

(c) Ambient Air Analyses Fees*		
(6) SF6 Gas Tracer Study	(A) Conduct Less Than 24 Hour, Integrated Surface Sampling Program Over three (3) 50,000 Square Foot Grids. Program Includes: Installation and Operation of Wind Monitoring System; Set Up of Sample Grid Areas; Conduct of Sampling Sweeps; and Analysis for One (1) Contaminant Per Sample Bag.	\$3,132.01 / grid
	(B) Conduct Less Than 24 Hour, Integrated Landfill Surface Sampling Program Over Each Additional 50,000 Square Foot Grid At The Same Site as (A).	\$678.25
	(A) Conduct SF6 Gas Tracer Study with up to Sixty (60) Samples, Including Installation and Operation of a Wind Monitoring System and Tethersonde Observations.	\$22,969.66
	(B) Collection and Analysis of Each Additional Sample for (A).	\$104.07

\*These fees are for installation and operation of equipment, and laboratory analyses during regular South Coast AQMD operational working hours.

Labor costs (only when reported as "cost / day") for installation and operation of equipment, and laboratory analyses during weekends, Mondays and holidays are subjected to a 50% surcharge.

NOTE: Mileage fees will be charged on a case-by-case basis using current Internal Revenues Mileage Rates

**APPENDIX B – RESPONSE TO COMMENT LETTERS**

**DAVENPORT ENGINEERING, INC. Comment Letter (03/18/24)**

**From:** Neal Davenport <neal.davenport@davenport-co.com>  
**Sent:** Monday, March 18, 2024 5:43 PM  
**To:** Mojtaba Moghani; Kalam Cheung; Neil Fujiwara; Michael Krause  
**Cc:** Ian MacMillan  
**Subject:** [EXTERNAL] RE: \*\*UPDATE - MEETING DOCUMENTS\*\* Proposed Amended Regulation III - Fees  
**Attachments:** RE: \*\*UPDATE - MEETING DOCUMENTS AVAILABLE\*\* Proposed Budget and Work Program and Proposed Amended Regulation III - Fees

AQMD Rule Development Staff,

I am resubmitting materials from the past, wherein I have and continue to recommend adoption of a permanent AER deadline extension(s) for large facilities. To my knowledge, the AQMD has never commented on some of what I consider to be reasonable bases to stagger reporting deadlines for large facilities subject to various regulations (e.g., AB 2588, Title V, RECLAIM, Rule 1118).

I understand and appreciate that the proposed reporting deadline for data year 2024 emissions is May 1, 2025. Apparently, that extension is temporary and intended to accommodate many new reporting entities that year. It does not provide permanent relief to large facilities that continue to be burdened yearly with 1000's of reporting data elements (AQMD 3/19/24 presentation, slide 21).

I have been told by AQMD staff in the past, including late during the Rule 301 amendment process last year, that there hasn't been enough time and staff availability to consider my recommendations more closely. Last year's Staff Report Response to Comments suggests that AQMD would consider a permanent extension, but I did not see any of my recommendations addressed in meeting documents posted for tomorrow's Public Consultation Meeting.

I-1

### Appendix A – Response to Comments

#### **Response to Davenport Engineering, Inc.'s Comment I 04/21/2023**

##### **Response to Comment 2-1**

As mentioned, the Rule 301 (e) submission deadline has already been extended from the 60<sup>th</sup> day to the seventy-fifth (75<sup>th</sup>) day following January 1<sup>st</sup>. Additionally, the AQMD allows facilities to amend their AER reports after the deadline and they have not paid at least 90% of their emission fees by the due date. The South Coast AQMD has extended the submission deadline to 180 days for new applicants submitting reports due to the new CARB development of Criteria Air Pollutants and Toxic Air Contaminants (CTR).

##### **Response to Comment 2-2**

South Coast AQMD appreciates the amount of work that is required for the submission of these emission reports. However, adequate time is not provided for the

Furthermore, to the extent that last week's AER web tool outage may have been caused by heavy user traffic, my recommendations could potentially alleviate such problems in the future.

I welcome the opportunity to meet and review these recommendations again with the AQMD, and may raise a few points during the open discussion portion of tomorrow's Public Consultation Meeting.

Thank you,  
Neal Davenport  
Davenport Engineering, Inc. | Principal Engineer  
Los Angeles: (310) 787-4600 x254 | Cell: (310) 625-0025  
23705 Crenshaw Blvd., Suite 101, Torrance, California 90505  
[neal.davenport@davenport-co.com](mailto:neal.davenport@davenport-co.com)  
[www.davenport-co.com](http://www.davenport-co.com)

1-1

### **Response to Davenport Engineering, Inc.'s Comment Letter (03/18/24)**

The request to extend Rule 301 (e) submission deadline had been previously accommodated by moving the deadline from the sixtieth day (60th) to the seventy-fifth (75th) day following January 1<sup>st</sup>. During the 2023 amendments to Reg III, the request for a permanent extension for a further extension beyond the 75th day following January 1<sup>st</sup> was raised and staff responded that such a permanent extension would require further evaluation.

Following the implementation of the new one-time submission deadline of May 1<sup>st</sup> in the reporting year of 2023, staff has re-evaluated the feasibility of such permanent extension. As South Coast AQMD's fiscal year begins July 1st, the annual budget is brought to the Board for approval in May each year so that affected businesses are aware and prepared for the updated fees starting July 1st. Staff has evaluated the feasibility for a permanent extension, and the concern that remains is that adequate time is needed for South Coast AQMD to evaluate the emission reports, process the emission inventories, and organize information necessary for South Coast AQMD budget which is considered for approval by the Governing Board in May of each year along with mandatory reporting of collected emissions to CARB. Additional facilities will be subject to reporting as requirements from the Regulation for the Reporting of Criteria Air Pollutants and Toxic Air Contaminants (CTR) are phased in. All facilities subject to CTR will be required to report for data year 2026 and future years, and therefore staff can re-evaluate considerations for a permanent extension beyond the 75th day following January 1st beginning in 2027. This time, staff will not take any further action until the evaluation has been completed.

While a permanent extension is not currently considered, for calendar year 2024 emissions data reporting, South Coast AQMD has extended the deadline to May 1st, 2025, to accommodate the new applicants submitting reports due to CTR. Staff will be evaluating the benefits and challenges of this extended deadline and will re-consider a permanent extension once CTR is fully implemented.

Staff has also considered the alternate suggestion regarding different deadlines and believes this approach to be unfeasible for several reasons. Differing deadlines may cause additional confusion along with complications in administration and enforcement. Facilities may be subject to reporting for several reasons, leading to questions regarding which deadline applies. This approach would also require more effort in determining penalties for late submittals or payments due to several different deadlines. A separate alternate suggestion is to require a different deadline based on total



fees owed. From reviewing the progress of submittals from previous years, the vast majority of facilities file very close to the deadline. Facilities will not know the amount of fees due until the report is complete, thereby negating any benefit this approach may offer.

**LADWP Environmental Affairs Comment Letter (03/19/24)**

**From:** Parsons, Cindy <Cindy.Parsons@ladwp.com>  
**Sent:** Tuesday, March 19, 2024 2:33 PM  
**To:** Michael Krause; Mojtaba Moghani; Neil Fujiwara; Kalam Cheung  
**Cc:** Eugene Kang; Fortune Chen; Ian MacMillan; Rubin, Katherine; Villarin, Andrea; Talavera, James; Bill Quinn  
**Subject:** [EXTERNAL] FW: LADWP comment on Rule 301 TAC fees for emergency engines  
**Attachments:** LADWP Comment on Rule 301 TAC fees for emergency engines (04.21.2023).pdf

Dear SCAQMD managers and staff,

In follow up to the Reg III - Fees Public Consultation Meeting this morning, please see attached letter LADWP submitted last year for your consideration.

The request is to exempt from the TAC fees small facilities brought into the AER program under the CTR Additional Applicability criteria because of having a permitted emergency engine, that qualify for Abbreviated Reporting but want to report emissions more accurately using equipment-specific criteria pollutant emission factors rather than all default factors.

Since the AER emission data is used in both state and local emission inventories (including the AQMP), accuracy of the reported emissions is important. The AER program should encourage accurate reporting of emissions using the best available data. The default emission factors for IC engines used in the AER have not been updated in at least 3 decades, so are not representative for newer cleaner emergency engines. I would also like to point out that for emergency engines, TAC emissions are 100% based on AQMD default factors, source testing is not an option, so what is the purpose of charging TAC fees on AQMD default factors?

Regards,  
Cindy Parsons  
LADWP Environmental Affairs, Air Quality Group  
(213) 367-0636

2-1

**Response to LADWP Environmental Affairs Comment Letter (03/19/24)**

Certain equipment, such as diesel emergency engines, qualify for abbreviated reporting where default emission factors are used, and TAC fees are waived. However, for facilities that choose to use equipment-specific emission factors available through a regular emissions report for such equipment, TAC fees are not waived.

Staff understands the logic behind this request; however, staff has found that enforcing the abbreviated reporting requirements has required substantial staff time and effort. Also, allowing certain facilities an exemption from TAC fees while assessing TAC fees for others would not be equitable. It should be noted that facilities that have submitted an abbreviated report during the CTR phase-in period are not required to report again until 2027 for 2026 emissions. Until then, staff will be continuing efforts to improve the accuracy of the default emission factors used under abbreviated reporting for certain types of equipment, such as diesel emergency engines. Examples may include enhanced webtool functionality where reporters can confirm additional information for specific equipment (e.g., engine bhp, year, model) in order to arrive at a more appropriate set of fixed default emission factors. Staff will also be looking into other enhancements to improve overall webtool functionality and ease of reporting.

**RadTech Comment Letter (04/15/24)**



April 15, 2024

Mr. Wayne Natri  
 Executive Officer  
 South Coast Air quality Management District  
[wnatri@aqmd.gov](mailto:wnatri@aqmd.gov)

Re: Public Comments Rule 301 (Fees) and Executive Officer Goals and Objectives

Dear Mr. Natri:

RadTech is pleased to comment on the District’s Proposed Amended Rule 301 as well as the Executive Officer’s Goals and Objectives. Our Association represents over 800 members who are involved in industry sectors ranging from printing and packaging to nail polish. UV/EB/LED processes are all electric, eliminating the need for add-on control devices thereby preventing NOx and Greenhouse Gases. The materials are not formulated with conventional solvents and therefore the emissions of VOCs are negligible. They are “super-compliant” as they go above and beyond current rule requirements and provide the district with excess emission reductions.

3-1

We very much appreciate the District’s proposal to reduce fees for companies who invest in clean technology like ours and wholeheartedly support the staff recommendation to create a category for UV/EB/LED processes in Rule 301. As mentioned during the budget workshop, we have the following suggestions to complement your proposed Goals and Objectives:

Goal 1, Priority 3—Community Steering Committees

Please support the inclusion of business groups in the AB617 process by offering the opportunity for membership to organizations like ours. This concept has been recommended by the Local Government Small Business Advisory Committee and fits well within your goals.

3-2

Goal 1, Priority 8—Incentive Programs

We support programs that provide incentives to stationary sources for investments in clean technology. Incentives do not only come in financial form but can also come in the form of policies and regulatory practices. As an example, Proposed Amended Rule 317.1 will impact stationary sources that are classified as major sources. Some of these companies are not actually major sources but have been issued Title V permits. Given the additional fees looming over hundreds of companies who may have emissions of 10 tons per year or more, a clear path to exiting the Title V program is needed. We urge the district to establish clear procedures for

3-3

companies to petition to be reclassified as non-major sources and to provide those procedures to the public.

#### Goal 2—Outreach

Generally speaking, businesses may be hesitant to communicate directly with regulatory agencies like the District. This holds especially true for small or medium sized businesses who may not have designated staff to manage their regulatory affairs. As a neutral third party, we are in a better position to help businesses who may be struggling to meet regulatory demands. We urge you to add a link to our website [www.radtech.org](http://www.radtech.org) to your list of resources.

3-4

#### Goal 3, Priority 4—Partner with Community Groups

Please see above comments on Goal 2—Outreach and Goal 1, Priority 3

We thank you for your consideration, and look forward to further conversations on our suggestions.

Regards,

Rita M. Loof  
Director, Environmental Affairs

### **Response to RadTech Comment Letter (04/15/24)**

#### Response to Comment #3-1:

Thank you for your support on Rule 301 amendment to establish a new category for UV/EB/LED technology, which would be assessed at the lowest fee schedule provided the technology has low VOC emissions and no toxic emissions.

#### Response to Comment #3-2:

The AB 617 program includes business representatives as participating members of the Community Steering Committee (CSC) but it should be noted, those businesses would need to be located and operating in the specific AB 617 community area of which the CSC represents.

#### Response to Comment #3-3:

Proposed Rule 317.1 – Clean Air Act Nonattainment Fees for the 8-Hour Ozone Standard (PR 317.1) applies to major stationary sources with a potential to emit of more than 10 tons per year of either volatile organic compounds (VOC) or nitrogen oxides (NOx). Pathways already exist for facilities to exit the Title V Program and these pathways are specified on South Coast AQMD website at <https://www.aqmd.gov/home/permits/title-v/what-is-title-v->. Facility operators are encouraged to consult with their permit engineers to discuss their options and processes to exit the Title V Program.

Response to Comment #3-4:

South Coast AQMD agrees that increased outreach is essential for enhancing the understanding and ensuring success of our programs. We continue to encourage third-party groups, such as RadTech, to engage with constituents, providing information and organizing meetings with South Coast AQMD staff when necessary.

**APPENDIX C – REVISED COST ALLOCATION**

## **Introduction**

This year, the programs allocations in budget work programs were re-evaluated and in some cases revised to more accurately reflect the current workload share for mobile and stationary sources in the South Coast AQMD's operations in an effort to update the allocation of costs to the sources imposing the regulatory burdens. More details regarding the revised allocation methodology are provided below. The program regulatory activities for stationary sources are part of the South Coast AQMD's Permitted Source Program.

## **Monitoring Air Quality**

The South Coast Air Quality Management District conducts monitoring studies of air quality in the vicinity of specific industrial sites or communities. The results of these studies assist the agency with rule development, enforcement, measurement of ambient concentrations of pollutants near roadways, and even fugitive dust mapping. On occasion, special monitoring and/or analysis of specific pollutants is conducted in response to receipt of a large number of complaints or out-of-the-ordinary situations, in an effort to protect the health of the Basin's residents. This has included monitoring related to the natural gas leak in Aliso Canyon, investigation of lead emissions at Exide Technologies, and an investigation to identify and address sources of hexavalent chromium in the City of Paramount.

There are several programs under Monitoring Air Quality that utilize the revised cost allocation ratio. As South Coast AQMD's monitoring activities are not limited to ozone and its precursors, a revised allocation utilizing an average of nine pollutants is more reflective of the actual operations. Table C-1 provides the original Stationary Source Share and the Adjusted Stationary Source Share for each of the program categories that were adjusted.

**Table C-1 – Monitoring Air Quality Category**

<b><u>Program</u></b>	<b><u>Stationary Source Share</u></b>	<b><u>Adjusted Stationary Source Share</u></b>
<b><u>Ambient Network</u></b>	<u>0.15</u>	<u>0.61</u>
<b><u>Ambient Air Analysis</u></b>	<u>0.16</u>	<u>0.61</u>
<b><u>Air Quality Evaluation</u></b>	<u>0</u>	<u>0.61</u>
<b><u>Quality Assurance</u></b>	<u>0.15</u>	<u>0.61</u>
<b><u>Meteorology</u></b>	<u>0.17</u>	<u>0.61</u>
<b><u>Air Quality Data Management</u></b>	<u>0.13</u>	<u>0.61</u>
<b><u>NATTS (Nat'l Air Tox Trends)</u></b>	<u>0.07</u>	<u>0.61</u>
<b><u>Photochemical Assessment</u></b>	<u>0</u>	<u>0.61</u>

### **Develop Rules**

Regional Modeling program was adjusted by the revised cost allocation. These modeling activities are specifically tied to rule development. This includes the development and running of meteorological, emissions, and air quality modeling tools that are used in regional modeling for the AQMP and other SIP related modeling projects. For example, one key activity is the evaluation of the impact of stationary source rules on emissions inventory. As the South Coast AQMD is in attainment for CO, limited regional modeling is performed regarding this pollutant. As such, the average mobile to stationary ratio (39 percent to 61 percent) was modified to exclude CO. The average mobile to stationary ratio without CO is 32 percent to 68 percent. Table C-2 provides the original Stationary Source Share and the Adjusted Stationary Source Share for the Regional Modeling program.

**Table C-2 – Develop Rules Category**

<b><u>Program</u></b>	<b><u>Stationary Source Share</u></b>	<b><u>Adjusted Stationary Source Share</u></b>
<b><u>Regional Modeling</u></b>	<u>0.16</u>	<u>0.68</u>

### **Ensure Compliance**

Revised allocations were also used for three work programs under Ensure Compliance. Due to the specific nature of the work carried out for the 'Call Center/CUT SMOG', 'PM2.5 Program', and 'Special Monitoring' program, staff used a more specific allocation that reflects the work programs rather than the average ratio based on the nine pollutants as follow.

- 1) The program category labeled “Call Center/CUT SMOG” represents work related to receipt and processing of complaints or notifications from the public by the South Coast AQMD. This work program previously allocated 100% to the mobile source category, however, the communication center receives an overwhelming amount of calls related to stationary sources as compared to mobile sources. In 2023, the communication center received and processed over 18,000 complaints for stationary sources related to odors, dust, overspray, asbestos, and smoke. As such, the adjusted ratio is 80 percent stationary sources and 20 percent for mobile sources.
- 2) The program category entitled “PM2.5 Program” is for work related to operating the PM 2.5 monitoring network. Specifically, since 1998, U.S. EPA has provided funds under a Section 103 grant for a comprehensive PM2.5 monitoring program. The current monitoring network collects continuous PM2.5 mass and chemical speciation at several stationary source sites within the Basin. Results from the monitors assist in the development of the AQMP. This work program allocated 82% to mobile sources and only 18% to stationary sources. The 2018 PM 2.5 emissions reported in the 2022 AQMP indicated that stationary sources accounted for ~74 percent and mobile sources accounted for ~26 percent. As such, the adjusted ratio is 74 percent stationary sources and 26 percent for mobile sources.
- 3) The program category “Special Monitoring” is for work related to compliance monitoring for Rule 403 – Fugitive Dust and other special projects. Special projects include monitoring of stationary sources for incidents that include the gas leak at Aliso Canyon, odor



monitoring of Dominguez Channel, ethylene oxide monitoring, and metals monitoring in the City of Paramount. This work program allocated 84% to mobile source categories, however, most sources that would be subject to Rule 403 or special monitoring are stationary sources. The 2018 PM emissions reported in the 2022 AQMP indicated that stationary sources accounted for ~89 percent and mobile sources accounted for ~11 percent. As such, the adjusted ratio is 89 percent stationary sources and 11 percent for mobile sources.

**Table C-3 – Ensure Compliance Category**

<b><u>Program</u></b>	<b><u>Stationary Source share</u></b>	<b><u>Adjusted Stationary Source Share</u></b>
<b><u>Call Center/CUT SMOG</u></b>	<u>0</u>	<u>0.80</u>
<b><u>PM2.5 Program</u></b>	<u>0.18</u>	<u>0.74</u>
<b><u>Special Monitoring</u></b>	<u>0.16</u>	<u>0.89</u>

# **SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT**

## **Final Socioeconomic Report for Adjustment Based on Consumer Price Index for Regulation III – Fees**

**April 2024**

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WAYNE NASTRI

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## EXECUTIVE SUMMARY

Pursuant to South Coast Air Quality Management District’s (South Coast AQMD) Rule 320 – Automatic Adjustment Based on Consumer Price Index for Regulation III Fees and statutory fee authority established in Health and Safety Code Sections 40500.1 and 40510, most fees within Regulation III – Fees will be increased by 3.5 percent, consistent with the change in the California Consumer Price Index (CPI) from December 2022 to December 2023, unless the South Coast AQMD Governing Board decides to forego the increase. The October 29, 2010 South Coast AQMD Governing Board Resolution requires an assessment of the increase in fee rates based on the previous year’s CPI by March 15 of every year. A socioeconomic analysis was conducted to assess the impacts of such adjustment.

The analysis provides background information, historical revenue trends, sectoral distributions, and estimated increased fee revenue from the CPI adjustment of South Coast AQMD fees. This report considers applying a 3.5 percent increase in CPI to the collected fees reported generally in Fiscal Year (FY) 2022-2023, but in some cases, in Calendar Year (CY) 2023. The following presents a summary of the analysis and findings.

**Fee Increases** Pursuant to Rule 320 and the Health and Safety Code, a 3.5-percent increase of most fee rates (equivalent to the change in California CPI from December 2022 to December 2023) will be applied effective July 1, 2024. Increases made pursuant to Rule 320 are automatic unless the South Coast AQMD Governing Board decides to forego them.

**Affected Facilities** Nearly all facilities regulated by South Coast AQMD, covering most economic sectors, would be affected by the proposed fee increases.

**Approach and Findings** The analysis examines the impact of existing Regulation III fees on various industries. The fees examined include emissions fees, permit processing fees, annual permit renewal fees, asbestos fees, architectural coatings fees, source testing fees, toxic hot spot fees, and fees related to the implementation of mobile source programs.

Current fee rates and the most recent equipment and activity profiles of individual facilities were used to generate facility-level fee estimates. These estimates were aggregated to the industry level. The manufacturing sector is the largest contributor to South Coast AQMD’s emission fees (68 percent), permit processing fees (32 percent), and annual permit renewal fees (40 percent). Overall, the costs of complying with the current fee rates in Regulation III are small relative to the region-wide industry output or value-added (less than 0.01 percent).

**Impacts of Fee Increases** Based on the fee categories examined in this analysis and last year’s activity levels, the CPI-based fee-rate increase of 3.5 percent is projected to bring additional revenue totaling \$4.02 million to the South Coast AQMD. The manufacturing sector would incur the largest increase in fees (approximately \$1.63 million for about 3,187 facilities), followed by the

services sector (approximately \$0.65 million for about 9,131 facilities) and the retail trade sector (approximately \$0.53 million for about 4,100 facilities). Within the manufacturing sector, the petroleum and coal products manufacturing industry, mostly comprised of refineries, would experience an increase of approximately \$0.78 million.

## INTRODUCTION

The South Coast AQMD General Fund consists of revenues from many sources. The majority of South Coast AQMD revenues are derived from emission fees, annual renewal fees, permit processing fees, asbestos fees, architectural coatings fees, and a portion of vehicle registration fees collected by the state (mobile sources/clean fuels). Other sources of revenues include Hearing Board fees, source test/analysis fees, fees for implementing mobile source programs (Rules 2202 and 2305), reimbursement for work associated with the AB 2588 program (toxic hot spot program), civil penalties/settlements, and other revenues.

Pursuant to Rule 320, most fees within Regulation III will be increased by 3.5 percent, consistent with the change in the California Consumer Price Index (CPI) from December 2022 to December 2023. This increase is being sought pursuant to South Coast AQMD Rule 320 and its statutory fee authority established in Health and Safety Code Sections 40050.1 and 40510. In addition, Rule 320 authorizes an automatic fee increase, consistent with the CPI, unless the South Coast AQMD Governing Board decides to forego the increase.<sup>1</sup> The annual increase in fee rates for the past five fiscal years (FY) and the upcoming FY are as follows: 3.5 percent in 2019-2020, 2.8 percent in 2020-2021, 1.7 percent in 2021-2022,<sup>2</sup> 6.5 percent in 2022-2023, 5.6 percent in 2023-24, and 3.5 percent in 2024-2025.

To examine the impact of a fee rate increase on various industries, this report focuses on emission fees, permit processing fees, annual permit renewal fees, toxic hot spot fees, source test fees, asbestos fees, architectural coatings fees, Rule 2305 reporting fees, and a portion of Rule 2202 fees.<sup>3</sup> Other fees subject to the automatic CPI increase are area source fees and Hearing Board fees, which account for a relatively small portion of South Coast AQMD total annual revenue.

South Coast AQMD is required to undertake socioeconomic analyses for proposed rules and rule amendments which “...will significantly affect air quality or emissions limitations...” Although the proposed CPI-based fee adjustment does not impact air quality, the South Coast AQMD Governing Board directed staff to prepare a socioeconomic analysis of the impacts of an automatic adjustment in a given year.<sup>4</sup>

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<sup>1</sup> A fiscal year runs from July 1 to June 30. For example, FY 2022-2023 refers to July 1, 2022 to June 30, 2023. In comparison, calendar year 2023 refers to January 1, 2023 to December 31, 2023.

<sup>2</sup> Due to concerns regarding the global and financial impacts of the COVID-19 pandemic, the South Coast AQMD Governing Board voted on May 1, 2020, for a one-time credit to fee payers encompassing the 2.8 percent increase in CPI for FY 2020-2021. Therefore, the Rule 320 report distributed on March 15, 2021 considered a 4.5 percent increase in CPI, which included the 2.8 and 1.7 percent increases for FYs 2020-2021 and 2021-2022, respectively.

<sup>3</sup> All Rule 2202 fees are subject to annual CPI adjustment except for Air Quality Investment Program (AQIP) fees (Rule 311 (c)) and service charges for returned checks (Rule 308 (i)). AQIP fees are administered into a restricted fund and not in the South Coast AQMD general fund.

<sup>4</sup> Health and Safety Code Sections 40440.8 and 40728.5; October 29, 2010 Special Governing Board Resolution; Minutes of the October 29, 2010 Special Governing Board Meeting (amending the Resolution)

## REVENUE TREND

Table 1 lists historical revenue for two prior FYs, estimated revenue for the current FY 2023-2024, and projected revenue for FY 2024-2025 by major fee category. Estimated revenue for FY 2023-2024 is based on actual revenue received through January 2024. FY 2024-2025 projected revenue is based on forecasts estimated by various South Coast AQMD operational units. Emission fees, permit processing fees, and annual permit renewal fees together represent approximately 59 percent of South Coast AQMD's estimated total FY 2023-2024 revenue.

Compared to the estimated revenue in FY 2023-2024, a net total revenue increase of \$7.0 million is projected for FY 2024-2025. This increase reflects the impact of the CPI-based fee rate increase, changes in state funding, phase-in of amended or new fees, and the forecasted changes in activity levels. The estimated revenue impact due to the CPI increase for FY 2024-2025 is estimated separately in Table 7.

**Table 1: Actual and Estimated South Coast AQMD Revenue**

Revenue Category	FY 2021-2022 Actual* (Thousands)	FY 2022-2023 Actual* (Thousands)	FY 2023-2024 Estimated** (Thousands)	FY 2024-2025 Projected (Thousands)	Changes in Revenue	
					(from FY 2023-2024 Estimated to FY 2024-2025 Projected)	
					Thousands	%
Emissions Fees	\$20,275	\$21,668	\$21,941	\$20,582	-\$1,359	-6.2%
Annual Renewal Fees (w/o PERP)	\$65,658	\$70,165	\$75,101	\$79,257	\$4,156	5.5%
Permit Processing Fees	\$16,789	\$17,885	\$18,287	\$19,045	\$758	4.1%
Mobile Sources/Clean Fuels	\$27,153	\$28,672	\$29,771	\$33,316	\$3,545	11.9%
Sources Test & Lab Analysis	\$175	\$728	\$560	\$580	\$20	3.6%
Hearing Board Fees	\$286	\$322	\$530	\$353	-\$177	-33.4%
Transportation Program ( Rule 2202) Fees	\$619	\$637	\$999	\$931	-\$68	-6.8%
Other Revenue***	\$52,939	\$50,935	\$48,967	\$49,072	\$105	0.2%
<b>Total</b>	<b>\$183,895</b>	<b>\$191,012</b>	<b>\$196,156</b>	<b>\$203,137</b>	<b>\$6,981</b>	<b>3.6%</b>

(Note: Numbers may not sum up due to rounding.)

\* Information as reported in the Annual Comprehensive Financial Reports (FYs 2021-2022 and 2022-2023, unaudited).

\*\* Estimates are based on actual revenue received through January 2024.

\*\*\* Other Revenues include: CARB subvention fund program; state and federal grants; interest; lease income; penalties/settlements; subscriptions; AB 2588 reimbursement; miscellaneous revenues; CARB Portable Equipment Registration Program (PERP); area sources; and transfers in (from special revenue funds).

## HISTORICAL REVENUE ANALYSIS

The following sub-sections examine the distribution of revenue from various fee categories among key industries for either FY 2022-2023 or calendar year (CY) 2023. This analysis used the most recent invoiced amounts at the current fee rates to arrive at an estimated picture of the current fee revenue by industry. Thus, the revenue may differ slightly from Table 1 because data sources may reflect different time periods.



### Annual Operating Emissions Fees

For FY 2023-2024, emission fees account for approximately 11 percent of South Coast AQMD's estimated total revenue (Table 1). In May 2001, a flat annual operating emission fee was introduced for all facilities with at least one operating permit (Rule 301 (e)(4)).<sup>5</sup> The flat annual operating emission fee implemented recommendations by the California State Auditor in 1998, the Revenue Committee established by the Executive Officer in 2000, and the independent consultant for the Fee Structure Study—Thompson, Cobb, Bazilio & Associates (March 1999).

Table 2 shows the estimated revenue collected or to be collected from 20,619 facilities for flat annual operating emission fees (\$3.12 million) and other annual operating emission fees from around 1,593 facilities (\$17.56 million).<sup>6</sup> The latter category of fees contributed approximately 85 percent of total emission fees collected.<sup>7</sup> These emissions include permitted and non-permitted emissions of nitrogen oxides, sulfur oxides, volatile organic compounds, particulate matter, carbon monoxide, specific organic gasses, and toxic air contaminants for facilities required to report actual emissions each year.<sup>8</sup>

6,360 facilities in the service sector (NAICS 54-81) collectively contributed \$0.96 million, or 31 percent of the total flat annual operating emission fee revenue, which is the highest share across all industry sectors. It is followed by the retail trade sector (NAICS 44-45), with \$0.55 million paid by 3,655 facilities.

In comparison, other annual operating emission fees were mostly collected from larger businesses within certain industries. Among the 1,593 facilities subject to annual operating emission fees, 31 percent were manufacturers (NAICS 31-33), which contributed \$11.86 million, or 68 percent, of these fees invoiced in 2023. Out of the \$11.86 million fee payments, 79 percent, or \$9.40 million, was paid by the petroleum and coal industry (NAICS 324). This industry alone also contributed to 46 percent of total emission-based fees.

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<sup>5</sup> Excluding equipment subject to Rule 222—Filing Requirements for Specific Emission Sources Not Requiring a Written Permit Pursuant to Regulation II.

<sup>6</sup> Other annual operating emission fees include non-RECLAIM emission fees (Rule 301 (e)(2)), RECLAIM emission fees (Rule 301(l)(9)), toxic air contaminant (TAC) fees (Rule 301 (e)(7)), and clean fuels fees (Rule 301 (e)(6)).

<sup>7</sup> Emission-based fees were derived from CY 2023 invoices, or the amount a facility should have paid in CY 2023 based on existing applicable Rule 301 fee rates.

<sup>8</sup> Toxic air contaminants are listed in Table IV of Rule 301.

**Table 2: Estimated Emission Fee Revenue by Industry (MMS)**

Industry	NAICS	Flat Fee <sup>1</sup>			Emission-based Fees <sup>2</sup>			Total	
		MMS	%	# of Fac. <sup>3</sup>	MMS	%	# of Fac.	MMS	%
<b>Agriculture, Forestry, Fishing &amp; Hunting</b>	<b>11</b>	<b>\$0.01</b>	<b>0.39%</b>	<b>80</b>	<b>\$0.09</b>	<b>0.49%</b>	<b>12</b>	<b>\$0.10</b>	<b>0.48%</b>
<b>Mining</b>	<b>21</b>	<b>\$0.02</b>	<b>0.79%</b>	<b>162</b>	<b>\$0.42</b>	<b>2.37%</b>	<b>63</b>	<b>\$0.44</b>	<b>2.13%</b>
Oil and Gas Extraction	211	\$0.01	0.39%	80	\$0.08	0.47%	31	\$0.09	0.45%
Mining (except oil and gas)	212-213	\$0.01	0.40%	82	\$0.33	1.90%	32	\$0.35	1.67%
<b>Construction</b>	<b>23</b>	<b>\$0.10</b>	<b>3.34%</b>	<b>689</b>	<b>\$0.14</b>	<b>0.81%</b>	<b>29</b>	<b>\$0.25</b>	<b>1.19%</b>
<b>Manufacturing</b>	<b>31-33</b>	<b>\$0.42</b>	<b>13.46%</b>	<b>2,770</b>	<b>\$11.86</b>	<b>67.53%</b>	<b>486</b>	<b>\$12.28</b>	<b>59.36%</b>
Food Manufacturing	311	\$0.02	0.80%	164	\$0.18	1.04%	28	\$0.21	1.00%
Wood Products Manufacturing	321	\$0.01	0.27%	55	\$0.01	0.06%	2	\$0.02	0.09%
Petroleum and Coal Products Mfg.	324	\$0.02	0.59%	121	\$9.40	53.52%	44	\$9.42	45.52%
Chemical Manufacturing	325	\$0.04	1.38%	284	\$0.29	1.68%	50	\$0.34	1.63%
Nonmetallic Mineral Product Mfg.	327	\$0.03	0.88%	182	\$0.25	1.43%	67	\$0.28	1.34%
Primary & Fabricated Metal Mfg.	331-332	\$0.10	3.10%	638	\$0.64	3.66%	128	\$0.74	3.57%
Machinery Manufacturing	333	\$0.02	0.70%	145	\$0.06	0.37%	9	\$0.09	0.42%
Computer and Electronic Product Mfg.	334	\$0.03	0.95%	195	\$0.08	0.44%	27	\$0.11	0.52%
Electrical Equipment & Appliance Mfg.	335	\$0.01	0.47%	97	\$0.03	0.17%	10	\$0.04	0.21%
Motor Vehicle & Trans. Equipment Mfg.	336	\$0.03	0.81%	167	\$0.10	0.60%	34	\$0.13	0.63%
Other Manufacturing	312-339	\$0.11	3.51%	722	\$0.81	4.59%	87	\$0.92	4.42%
<b>Utilities</b>	<b>22</b>	<b>\$0.17</b>	<b>5.57%</b>	<b>1,148</b>	<b>\$1.64</b>	<b>9.35%</b>	<b>170</b>	<b>\$1.82</b>	<b>8.78%</b>
<b>Transportation &amp; Warehousing</b>	<b>48-49</b>	<b>\$0.09</b>	<b>2.73%</b>	<b>562</b>	<b>\$0.44</b>	<b>2.52%</b>	<b>88</b>	<b>\$0.53</b>	<b>2.55%</b>
<b>Information</b>	<b>51</b>	<b>\$0.09</b>	<b>2.86%</b>	<b>589</b>	<b>\$0.09</b>	<b>0.52%</b>	<b>51</b>	<b>\$0.18</b>	<b>0.87%</b>
Publishing Industries, Except Internet	511	\$0.00	0.08%	17	\$0.00	0.02%	1	\$0.01	0.03%
Motion Picture & Sound Recording	512	\$0.01	0.33%	68	\$0.05	0.30%	9	\$0.06	0.31%
Internet Services and data processing	518,519	\$0.01	0.22%	45	\$0.01	0.04%	4	\$0.01	0.06%
Other Information	Other in 51	\$0.07	2.23%	459	\$0.03	0.16%	37	\$0.10	0.47%
<b>Wholesale Trade</b>	<b>42</b>	<b>\$0.14</b>	<b>4.43%</b>	<b>911</b>	<b>\$0.44</b>	<b>2.52%</b>	<b>78</b>	<b>\$0.58</b>	<b>2.81%</b>
<b>Retail Trade</b>	<b>44-45</b>	<b>\$0.55</b>	<b>17.74%</b>	<b>3,655</b>	<b>\$0.33</b>	<b>1.89%</b>	<b>111</b>	<b>\$0.89</b>	<b>4.28%</b>
Car & Parts Dealers	441	\$0.04	1.21%	249	\$0.01	0.06%	8	\$0.05	0.24%
Gas Stations	447	\$0.29	9.27%	1,911	\$0.15	0.83%	34	\$0.44	2.10%
Other Retail Trade	Other in 44-45	\$0.23	7.26%	1,495	\$0.17	1.00%	69	\$0.40	1.94%
<b>Finance and Insurance</b>	<b>52</b>	<b>\$0.04</b>	<b>1.28%</b>	<b>265</b>	<b>\$0.02</b>	<b>0.09%</b>	<b>13</b>	<b>\$0.06</b>	<b>0.27%</b>
<b>Real Estate and Rental Leasing</b>	<b>53</b>	<b>\$0.15</b>	<b>4.70%</b>	<b>967</b>	<b>\$0.04</b>	<b>0.20%</b>	<b>39</b>	<b>\$0.18</b>	<b>0.88%</b>
<b>Services</b>	<b>54-81</b>	<b>\$0.96</b>	<b>30.86%</b>	<b>6,360</b>	<b>\$1.54</b>	<b>8.75%</b>	<b>256</b>	<b>\$2.50</b>	<b>12.09%</b>
Professional and Technical Services	54	\$0.08	2.55%	524	\$0.09	0.50%	39	\$0.17	0.81%
Accommodation	721	\$0.03	1.11%	229	\$0.02	0.12%	12	\$0.06	0.27%
Food Services & Drinking Places	722	\$0.02	0.64%	132	\$0.01	0.05%	9	\$0.03	0.14%
Automotive Repairs & Maintenance	8111	\$0.27	8.65%	1,781	\$0.00	0.01%	2	\$0.27	1.32%
Dry Cleaning & Laundry Services	8123	\$0.11	3.51%	725	\$0.00	0.01%	6	\$0.11	0.54%
Health Care & Social Assistance	62	\$0.11	3.49%	720	\$0.27	1.55%	49	\$0.38	1.84%
Other Services	Other in 54-81	\$0.34	10.90%	2,249	\$1.14	6.51%	139	\$1.48	7.17%
<b>Public Administration</b>	<b>92</b>	<b>\$0.25</b>	<b>7.88%</b>	<b>1,622</b>	<b>\$0.48</b>	<b>2.72%</b>	<b>173</b>	<b>\$0.72</b>	<b>3.50%</b>
<b>Unclassified<sup>4</sup></b>	<b>N/A</b>	<b>\$0.12</b>	<b>3.98%</b>	<b>839</b>	<b>\$0.04</b>	<b>0.24%</b>	<b>24</b>	<b>\$0.17</b>	<b>0.81%</b>
<b>Totals</b>		<b>\$3.12</b>	<b>100%</b>	<b>20,619</b>	<b>\$17.56</b>	<b>100%</b>	<b>1,593</b>	<b>\$20.69</b>	<b>100%</b>

<sup>1</sup> Flat annual operating emission fees based on FY 2022-2023 (07/01/2022-06/30/2023).<sup>2</sup> Other emission fees based on CY 2023 (01/01/2023 - 12/31/2023).<sup>3</sup> Almost all facilities paying emission-based fees also pay the flat fee<sup>4</sup> Facilities with no NAICS codes assigned are categorized as "unclassified."

### Permit Processing and Annual Permit Renewal Fees

Permit processing and annual permit renewal fees by industry are shown in Table 3. Applicants for permits to construct/operate equipment listed in Rule 301 pay a permit processing fee which varies by equipment type and size. Permit fees also include other charges based on additional time and materials billed for South Coast AQMD staff time (if specified by the applicable rule), and other fees as required (modeling, Title V fees, CEQA analysis fees, etc.). The fee, except for time and material fees, is paid at the beginning of the permit application process. Differences between permit processing fee amounts in Table 1 and Table 3 reflect application fees being collected at time of application, however, they are recognized as revenues when a majority of permit work is complete.

Table 3 indicates an estimated total of \$13.16 million from 3,112 facilities that applied for permits to construct or operate was invoiced during FY 2022-2023. Facilities can apply for multiple permits. As with emission fees, most permit processing fee revenue came from the manufacturing sector, which contributed \$4.22 million, or 32 percent of permit processing fee revenue. The services sector paid the second most of permit processing fees with \$1.45 million, or 11 percent of permit processing fee revenue.

Operating permits must be renewed annually. An annual fee is assessed on the renewed permits to support continuing South Coast AQMD inspection and compliance activities and other permit related activities. As seen in Table 3, 25,494 facilities held operating permits in FY 2022-2023. By February 22, 2024, these facilities are estimated to have paid \$68.72 million for FY 2022-2023. The manufacturing sector was the largest contributor paying \$27.37 million, or 40 percent of total annual permit renewal fee revenue, across 3,187 facilities. The retail trade sector paid about \$12.43 million, or 18 percent of total annual permit renewal fee revenue, across 4,100 facilities, while the service sector paid about \$11.32 million, or 16 percent of total annual permit renewal fee revenue, across 9,131 facilities.

### Rule 1180 Refinery Related Community Air Monitoring System Annual Operating and Maintenance Fees

Rule 301(aa) establishes an annual fee for operating and maintaining the refinery-related community air monitoring systems by South Coast AQMD for all large petroleum refineries in the South Coast Air Basin, as required by Rule 1180 and Health and Safety Code Section 42705.6. Rule 1180 affects facilities in the petroleum and coal industry (NAICS 324). In CY 2023, about \$4.58 million was collected by South Coast AQMD. This fee revenue is included in the “Annual Permit Renewal Fees” category of Table 3 for NAICS 324.

**Table 3: Estimated Permit Processing and Annual Renewal Fee Revenue by Industry (MMS)**

Industry	NAICS	Permit Processing Fees <sup>1</sup>			Annual Permit Renewal Fees <sup>2</sup>		
		MMS	%	# of Fac.	MMS	%	# of Fac.
<b>Agriculture, Forestry, Fishing &amp; Hunting</b>	<b>11</b>	<b>\$0.01</b>	<b>0.06%</b>	<b>14</b>	<b>\$0.09</b>	<b>0.14%</b>	<b>104</b>
<b>Mining</b>	<b>21</b>	<b>\$0.11</b>	<b>0.84%</b>	<b>14</b>	<b>\$1.30</b>	<b>1.89%</b>	<b>212</b>
Oil and Gas Extraction	211	\$0.06	0.44%	7	\$0.82	1.19%	112
Mining (except oil and gas)	212-213	\$0.05	0.40%	7	\$0.48	0.70%	100
<b>Construction</b>	<b>23</b>	<b>\$0.23</b>	<b>1.77%</b>	<b>70</b>	<b>\$1.72</b>	<b>2.50%</b>	<b>921</b>
<b>Manufacturing</b>	<b>31-33</b>	<b>\$4.22</b>	<b>32.10%</b>	<b>289</b>	<b>\$27.37</b>	<b>39.82%</b>	<b>3,187</b>
Food Manufacturing	311	\$0.22	1.63%	27	\$1.68	2.45%	205
Wood Products Manufacturing	321	\$0.01	0.05%	1	\$0.08	0.11%	63
Petroleum and Coal Products Mfg.	324	\$1.50	11.40%	29	\$11.50	16.73%	154
Chemical Manufacturing	325	\$0.24	1.85%	29	\$2.42	3.52%	319
Nonmetallic Mineral Product Mfg.	327	\$0.09	0.72%	13	\$1.42	2.06%	199
Primary & Fabricated Metal Mfg.	331-332	\$0.63	4.78%	63	\$4.43	6.44%	720
Machinery Manufacturing	333	\$0.11	0.84%	12	\$0.45	0.65%	163
Computer and Electronic Product Mfg.	334	\$0.18	1.36%	21	\$0.97	1.42%	217
Electrical Equipment & Appliance Mfg.	335	\$0.07	0.56%	9	\$0.50	0.73%	113
Motor Vehicle & Trans. Equipment Mfg.	336	\$0.44	3.36%	27	\$1.18	1.71%	204
Other Manufacturing	312-339	\$0.73	5.54%	58	\$2.75	4.00%	830
<b>Utilities</b>	<b>22</b>	<b>\$0.68</b>	<b>5.15%</b>	<b>59</b>	<b>\$2.97</b>	<b>4.32%</b>	<b>1,181</b>
<b>Transportation &amp; Warehousing</b>	<b>48-49</b>	<b>\$0.29</b>	<b>2.21%</b>	<b>46</b>	<b>\$1.72</b>	<b>2.51%</b>	<b>634</b>
<b>Information</b>	<b>51</b>	<b>\$0.16</b>	<b>1.18%</b>	<b>68</b>	<b>\$0.62</b>	<b>0.90%</b>	<b>702</b>
Publishing Industries, Except Internet	511	\$0.00	0.01%	3	\$0.04	0.06%	24
Motion Picture & Sound Recording	512	\$0.03	0.20%	9	\$0.17	0.25%	77
Internet Services and data processing	518,519	\$0.00	0.01%	4	\$0.06	0.09%	50
Other Information	Other in 51	\$0.13	0.96%	52	\$0.34	0.50%	551
<b>Wholesale Trade</b>	<b>42</b>	<b>\$0.52</b>	<b>3.97%</b>	<b>67</b>	<b>\$3.57</b>	<b>5.20%</b>	<b>1,032</b>
<b>Retail Trade</b>	<b>44-45</b>	<b>\$1.09</b>	<b>8.29%</b>	<b>354</b>	<b>\$12.43</b>	<b>18.09%</b>	<b>4,100</b>
Car & Parts Dealers	441	\$0.03	0.26%	12	\$0.30	0.44%	280
Gas Stations	447	\$0.70	5.31%	201	\$8.94	13.01%	2,006
Other Retail Trade	Other in 44-45	\$0.36	2.72%	141	\$3.19	4.65%	1,814
<b>Finance and Insurance</b>	<b>52</b>	<b>\$0.04</b>	<b>0.27%</b>	<b>29</b>	<b>\$0.39</b>	<b>0.57%</b>	<b>317</b>
<b>Real Estate and Rental Leasing</b>	<b>53</b>	<b>\$0.11</b>	<b>0.80%</b>	<b>87</b>	<b>\$1.14</b>	<b>1.66%</b>	<b>1,086</b>
<b>Services</b>	<b>54-81</b>	<b>\$1.45</b>	<b>11.03%</b>	<b>466</b>	<b>\$11.32</b>	<b>16.47%</b>	<b>9,131</b>
Professional and Technical Services	54	\$0.30	2.27%	60	\$1.67	2.42%	710
Accommodation	721	\$0.03	0.21%	23	\$0.32	0.46%	277
Food Services & Drinking Places	722	\$0.08	0.63%	34	\$0.65	0.95%	1,839
Automotive Repairs & Maintenance	8111	\$0.11	0.81%	42	\$1.80	2.62%	2,024
Dry Cleaning & Laundry Services	8123	\$0.05	0.39%	38	\$0.47	0.69%	797
Health Care & Social Assistance	62	\$0.14	1.10%	73	\$1.42	2.06%	814
Other Services	Other in 54-81	\$0.74	5.62%	196	\$4.99	7.26%	2,670
<b>Public Administration</b>	<b>92</b>	<b>\$0.48</b>	<b>3.63%</b>	<b>104</b>	<b>\$1.95</b>	<b>2.83%</b>	<b>1,747</b>
<b>Unclassified<sup>3</sup></b>	<b>N/A</b>	<b>\$3.78</b>	<b>28.71%</b>	<b>1,445</b>	<b>\$2.14</b>	<b>3.11%</b>	<b>1,140</b>
<b>Totals</b>		<b>\$13.16</b>	<b>100%</b>	<b>3,112</b>	<b>\$68.72</b>	<b>100%</b>	<b>25,494</b>

<sup>1</sup> Based on permit applications in FY 2022-2023 (07/01/2022-06/30/2023).<sup>2</sup> Based on permits held in FY 2022-2023 and paid by February 22, 2024.<sup>3</sup> Facilities with no NAICS codes assigned are categorized as "unclassified."

### Source Testing Fees

Revenue from source testing fees is based on invoiced source test fees during FY 2022-2023. As illustrated in Table 4, the combined source test fee revenue from Rules 304 and 304.1 was \$0.55 million. Manufacturing accounted for 42 percent of this revenue, followed by utilities with 17 percent.

### Toxic Hot Spots Fees

AB 2588 toxic hot spots fees are calculated based on health risks and priority scores. As illustrated in Table 4, the most recent invoiced revenue for FY 2022-2023 was approximately \$3.06 million. The service sector's (which includes automotive repairs and maintenance, dry cleaning and laundry services, health care and social assistance, etc.) share of this total was 28 percent. The second and third largest contributors to hot spot fees were retail sector and manufacturing sector contributing 20 and 18 percent, respectively.

### Rule 2202 Fees

Rule 2202 – On-Road Motor Vehicle Mitigation Options applies to employers with at least 250 employees in the South Coast AQMD's jurisdiction. It provides employers with three compliance options: 1) the Employee Commute Reduction Program (ECRP); 2) emission reduction strategies (ERS) such as use of clean-fuel vehicles, re-powering of diesel engine marine vessels, and vehicle scrapping; and 3) participation in the Air Quality Investment Plan (AQIP). Employers choosing the ECRP option pay a plan review fee to the South Coast AQMD when they file their ECRP Plan. Employers choosing an ERS pay a registration fee. Employers choosing to invest in AQIP pay a registration fee and an investment fee. The investment fee portion goes to a special revenue account which is not part of the General Fund.

Revenue from Rule 2202 fees herein is based on invoiced Rule 2202 fees during FY 2022-2023. A total of \$0.71 million was collected from Rule 2202 fees (excluding investment fees) where services, public administration, and retail trade sectors accounted for 33, 17, and 14 percent respectively.

### Rule 1403 Asbestos Fees

Rule 1403 requires contractors performing renovations or demolitions to submit notifications to South Coast AQMD. During FY 2022-2023, 28,752 notifications were submitted in compliance with Rule 1403, generating around \$6.2 million in revenue. Construction sector and service sector incurred the majority of asbestos fees (52 percent and 37 percent, respectively). Fees are based on the size of the project, since larger projects are generally more complicated and take more time for staff to inspect. In addition, there is a flat plan review fee for approved alternative cleanup plans to address disturbed asbestos-containing materials. Finally, there are fees to revise notifications and expedite plan reviews.

**Table 4: Estimated Source Testing and Toxic Hot Spot Fees by Industry (\$MM)**

Industry	NAICS	Source Testing Fees <sup>1</sup>			Toxic Hot Spots Fees <sup>1</sup>		
		MMS	%	# of Fac.	MMS	%	# of Fac.
<b>Agriculture, Forestry, Fishing &amp; Hunting</b>	<b>11</b>	<b>\$0.00</b>	<b>0.17%</b>	<b>1</b>	<b>\$0.01</b>	<b>0.23%</b>	<b>41</b>
<b>Mining</b>	<b>21</b>	<b>\$0.00</b>	<b>0.76%</b>	<b>4</b>	<b>\$0.03</b>	<b>0.90%</b>	<b>45</b>
Oil and Gas Extraction	211	\$0.00	0.47%	2	\$0.01	0.29%	25
Mining (except oil and gas)	212-213	\$0.00	0.29%	2	\$0.02	0.60%	20
<b>Construction</b>	<b>23</b>	<b>\$0.00</b>	<b>0.91%</b>	<b>4</b>	<b>\$0.05</b>	<b>1.64%</b>	<b>260</b>
<b>Manufacturing</b>	<b>31-33</b>	<b>\$0.23</b>	<b>42.05%</b>	<b>150</b>	<b>\$0.54</b>	<b>17.72%</b>	<b>980</b>
Food Manufacturing	311	\$0.02	4.13%	19	\$0.01	0.20%	34
Wood Products Manufacturing	321	\$0.00	0.00%	0	\$0.00	0.03%	5
Petroleum and Coal Products Mfg.	324	\$0.06	10.80%	18	\$0.09	3.04%	61
Chemical Manufacturing	325	\$0.01	1.73%	6	\$0.05	1.63%	113
Nonmetallic Mineral Product Mfg.	327	\$0.01	0.93%	5	\$0.01	0.45%	22
Primary & Fabricated Metal Mfg.	331-332	\$0.05	9.47%	45	\$0.15	4.99%	214
Machinery Manufacturing	333	\$0.01	1.67%	6	\$0.01	0.36%	22
Computer and Electronic Product Mfg.	334	\$0.00	0.39%	3	\$0.02	0.63%	103
Electrical Equipment & Appliance Mfg.	335	\$0.02	4.40%	5	\$0.01	0.43%	26
Motor Vehicle & Trans. Equipment Mfg.	336	\$0.02	3.08%	13	\$0.02	0.68%	72
Other Manufacturing	312-339	\$0.03	5.44%	30	\$0.16	5.28%	308
<b>Utilities</b>	<b>22</b>	<b>\$0.09</b>	<b>17.29%</b>	<b>35</b>	<b>\$0.18</b>	<b>5.77%</b>	<b>857</b>
<b>Transportation &amp; Warehousing</b>	<b>48-49</b>	<b>\$0.05</b>	<b>8.60%</b>	<b>9</b>	<b>\$0.08</b>	<b>2.55%</b>	<b>416</b>
<b>Information</b>	<b>51</b>	<b>\$0.00</b>	<b>0.00%</b>	<b>0</b>	<b>\$0.10</b>	<b>3.12%</b>	<b>604</b>
Publishing Industries, Except Internet	511	\$0.00	0.00%	0	\$0.00	0.10%	17
Motion Picture & Sound Recording	512	\$0.00	0.00%	0	\$0.01	0.33%	49
Internet Services and data processing	518,519	\$0.00	0.00%	0	\$0.01	0.20%	39
Other Information	Other in 51	\$0.00	0.00%	0	\$0.08	2.50%	499
<b>Wholesale Trade</b>	<b>42</b>	<b>\$0.02</b>	<b>3.39%</b>	<b>11</b>	<b>\$0.10</b>	<b>3.30%</b>	<b>496</b>
<b>Retail Trade</b>	<b>44-45</b>	<b>\$0.01</b>	<b>1.69%</b>	<b>9</b>	<b>\$0.62</b>	<b>20.11%</b>	<b>3,086</b>
Car & Parts Dealers	441	\$0.00	0.00%	0	\$0.04	1.16%	182
Gas Stations	447	\$0.00	0.45%	4	\$0.40	12.93%	1,923
Other Retail Trade	Other in 44-45	\$0.01	1.25%	5	\$0.18	6.02%	981
<b>Finance and Insurance</b>	<b>52</b>	<b>\$0.00</b>	<b>0.00%</b>	<b>0</b>	<b>\$0.04</b>	<b>1.33%</b>	<b>257</b>
<b>Real Estate and Rental Leasing</b>	<b>53</b>	<b>\$0.01</b>	<b>1.20%</b>	<b>1</b>	<b>\$0.13</b>	<b>4.18%</b>	<b>821</b>
<b>Services</b>	<b>54-81</b>	<b>\$0.08</b>	<b>14.73%</b>	<b>48</b>	<b>\$0.85</b>	<b>27.76%</b>	<b>4,597</b>
Professional and Technical Services	54	\$0.01	1.61%	8	\$0.05	1.67%	310
Accommodation	721	\$0.00	0.09%	1	\$0.03	1.07%	213
Food Services & Drinking Places	722	\$0.00	0.00%	0	\$0.02	0.52%	98
Automotive Repairs & Maintenance	8111	\$0.00	0.00%	0	\$0.38	12.57%	1,891
Dry Cleaning & Laundry Services	8123	\$0.00	0.00%	0	\$0.00	0.04%	7
Health Care & Social Assistance	62	\$0.01	0.99%	2	\$0.11	3.73%	707
Other Services	Other in 54-81	\$0.07	12.05%	37	\$0.25	8.16%	1,371
<b>Public Administration</b>	<b>92</b>	<b>\$0.02</b>	<b>4.49%</b>	<b>11</b>	<b>\$0.19</b>	<b>6.34%</b>	<b>1,183</b>
<b>Unclassified<sup>2</sup></b>	<b>N/A</b>	<b>\$0.03</b>	<b>4.72%</b>	<b>14</b>	<b>\$0.15</b>	<b>5.05%</b>	<b>876</b>
<b>Totals</b>		<b>\$0.55</b>	<b>100%</b>	<b>297</b>	<b>\$3.06</b>	<b>100%</b>	<b>14,519</b>

<sup>1</sup> Based on permit applications in FY 2022-2023 (07/01/2022-06/30/2023).<sup>2</sup> Facilities with no NAICS codes assigned are categorized as "unclassified."

### Area Source Fees (Architectural Coatings)

Rule 314 – Fees for Architectural Coatings requires manufacturers to pay fees and report sales and emissions of architectural coatings to the South Coast AQMD. Rule 314 affects about 220 architectural coatings manufacturers classified under the chemical manufacturing sector (NAICS 325).

Fees are assessed on the manufacturers’ reported annual quantity of architectural coatings and its respectively recorded cumulative VOC emissions. All fees collected from architectural coating sales in FY 2022-2023 pursuant to Rule 314 were about \$1.97 million. This amount represents around 1.5 percent of South Coast AQMD’s total fee revenue for FY 2022-2023, and about 0.01 percent of the chemical manufacturing industry’s economic output.<sup>9</sup>

### Rule 2305 Annual WAIRE Fees

Rule 2305 – Warehouse Indirect Source Rule – Warehouse Actions and Investments to Reduce Emissions (WAIRE) Program requires warehouse owners to submit a Warehouse Operations Notification (WON) at least once. Warehouse operators are also required to submit a one-time Initial Site Information Report (ISIR), as well as an Annual WAIRE Report (AWR) to demonstrate compliance for the preceding compliance period. In FY 2022-2023, WON, ISIR, and AWR submittals were required, and the related fee payment pursuant to Rule 316 amounted to a total of \$299,492.

Additionally, Rule 2305 allows all affected facilities to pay a mitigation fee in addition to or in lieu of other rule compliance options. In FY 2022-2023, the total mitigation fees collected from Rule 2305 was \$10.07 million. Similar to Rule 2202 AQIP investment fee portion, Rule 2305 mitigation fee revenue goes to a special revenue account which is not part of the General Fund.

## **MAJOR REVENUE SOURCES BY INDUSTRY**

Total fee revenue collected by South Coast AQMD for all fees reported is \$129.99 million, representing approximately 66 percent of South Coast AQMD’s estimated FY 2023-2024 revenue.<sup>10,11</sup> Table 5 presents total fee revenue collected by major economic sector. These total fee revenues were estimated based on recent invoiced amounts at current fee rates. Thus, these figures may differ slightly from those in Table 1, which are based on actual revenue received.

<sup>9</sup> Refer to “Major Revenue Sources by Industry” section and Table 6 for more details.

<sup>10</sup> Includes fee revenue from the following sources: emission fees, permit processing fees, annual permit renewal fees, toxic hot spot fees, source test fees, a portion of Rule 2202 fees, asbestos fees, architectural coating fees, and annual WAIRE fees.

<sup>11</sup> Estimated fee revenue collected for FY 2023-2024 is from Table 1.

**Table 5: FY 2022-2023 Revenue from All Major Fee Categories by Sector**

Sector	NAICS	Revenue from All Major Fee Categories (MMS)	% of Total Major Fee Categories
Agriculture, Forestry, Fishing & Hunting	11	\$0.21	0.16%
Mining	21	\$1.88	1.44%
Construction	23	\$5.47	4.21%
Manufacturing	31-33	\$51.74	39.81%
Utilities	22	\$5.74	4.42%
Transportation & Warehousing	48-49	\$3.06	2.36%
Information	51	\$1.07	0.83%
Wholesale Trade	42	\$5.06	3.90%
Retail Trade	44-45	\$15.36	11.82%
Finance and Insurance	52	\$0.57	0.44%
Real Estate and Rental Leasing	53	\$1.96	1.50%
Services	54-81	\$18.87	14.52%
Public Administration	92	\$3.50	2.69%
Unclassified <sup>1</sup>	N/A	\$15.49	11.91%
<b>Total</b>		<b>\$129.99</b>	<b>100.00%</b>

<sup>1</sup> Facilities with no NAICS codes assigned are categorized as "unclassified."

The manufacturing sector (NAICS 31-33) provides the greatest amount of fee revenue for FY 2022-2023 at about \$51.74 million, which is 40 percent of fee revenues (Figure 1). This is followed by the services sector (NAICS 54-81), providing about \$19 million, or 15 percent of fee revenues, and the retail trade sector (NAICS 44-45), providing \$15.36 million, representing a 12 percent share.

**Figure 1: FY 2022-2023 Share of All Major Fee Revenue by Sector**

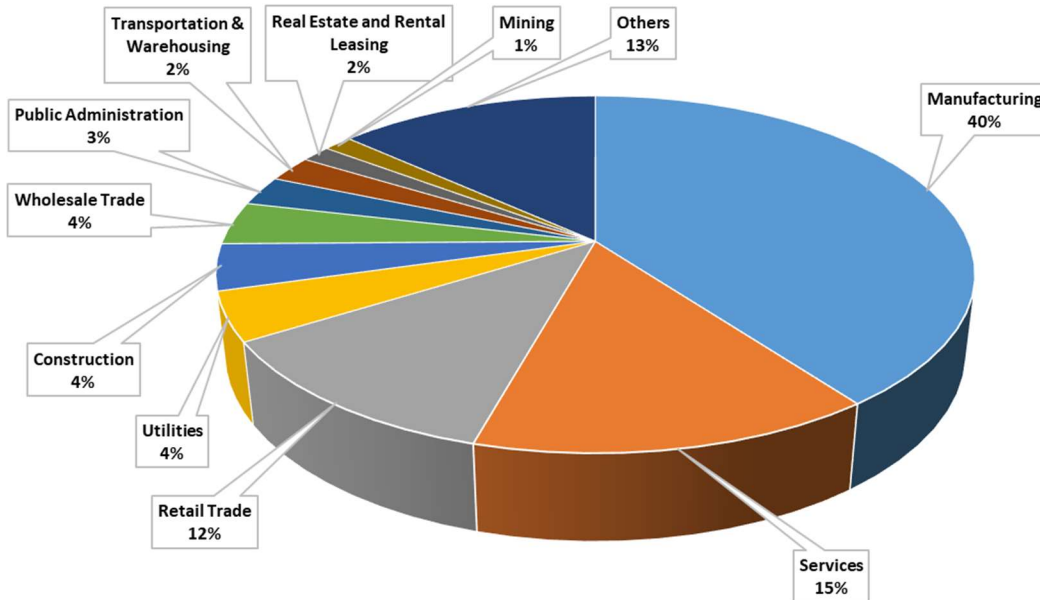




Table 6 shows the percentage of fees from these categories relative to each industry's total (gross) output and value-added to evaluate them relative to different economic measures of industries within South Coast AQMD's jurisdiction.<sup>12</sup> Output is measured as an industry's total sales revenue. Value-added is measured as an industry's profit margin plus its expenses on labor and capital. Total fees paid is relatively small compared to each industry's regional output or value-added. This is the case for both industries which are predominantly comprised of small businesses, such as retail trade, and for industries predominately comprised of large businesses, such as refineries.

The industries that paid among the highest fees relative to their output were oil and gas extraction (NAICS 211), petroleum and coal products manufacturing (NAICS 324), and mining (except oil and gas) (NAICS 212-213). The petroleum and coal products manufacturing industry paid the most, with a total of \$27.15 million, representing ten hundredths of one percent of the sector's output and about three-tenths of a percent of the sector's value-added. Overall, South Coast AQMD's fee revenue represented less than 1.1 hundredths of one percent of aggregate industry output or value-added in the four-county region for each industry.

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<sup>12</sup> Industry output and value-added data for 2021, the most recent historical data, was obtained from the Regional Economic Modeling, Inc. (REMI) model v3 in 2020 dollars.

**Table 6: Share of Major Revenue by Detailed Industry**

Industry Sector	NAICS	MMS	% of Total Fees	% of Total Output	% of Total Value Added
<b>Agriculture, Forestry, Fishing &amp; Hunting</b>	<b>11</b>	<b>\$0.21</b>	<b>0.16%</b>	<b>0.007%</b>	<b>0.017%</b>
<b>Mining</b>	<b>21</b>	<b>\$1.88</b>	<b>1.44%</b>	<b>0.081%</b>	<b>0.165%</b>
Oil and Gas Extraction	211	\$0.98	0.76%	0.123%	0.328%
Mining (except oil and gas)	212-213	\$0.90	0.69%	0.058%	0.107%
<b>Construction</b>	<b>23</b>	<b>\$5.47</b>	<b>4.21%</b>	<b>0.007%</b>	<b>0.013%</b>
<b>Manufacturing</b>	<b>31-33</b>	<b>\$51.74</b>	<b>39.81%</b>	<b>0.024%</b>	<b>0.052%</b>
Food Manufacturing	311	\$2.21	1.70%	0.012%	0.041%
Wood Products Manufacturing	321	\$0.10	0.08%	0.004%	0.012%
Petroleum and Coal Products Mfg.	324	\$27.15	20.89%	0.099%	0.300%
Chemical Manufacturing	325	\$5.12	3.94%	0.018%	0.035%
Nonmetallic Mineral Product Mfg.	327	\$1.81	1.39%	0.045%	0.090%
Primary & Fabricated Metal Mfg.	331-332	\$6.01	4.62%	0.030%	0.079%
Machinery Manufacturing	333	\$0.67	0.51%	0.008%	0.019%
Computer and Electronic Product Mfg.	334	\$1.30	1.00%	0.005%	0.006%
Electrical Equipment & Appliance Mfg.	335	\$0.66	0.51%	0.017%	0.036%
Motor Vehicle & Trans. Equipment Mfg.	336	\$1.80	1.39%	0.007%	0.016%
Other Manufacturing	312-339	\$4.92	3.78%	0.006%	0.015%
<b>Utilities</b>	<b>22</b>	<b>\$5.74</b>	<b>4.42%</b>	<b>0.035%</b>	<b>0.054%</b>
<b>Transportation &amp; Warehousing</b>	<b>48-49</b>	<b>\$3.06</b>	<b>2.36%</b>	<b>0.004%</b>	<b>0.008%</b>
<b>Information</b>	<b>51</b>	<b>\$1.07</b>	<b>0.83%</b>	<b>0.001%</b>	<b>0.001%</b>
Publishing Industries, Except Internet	511	\$0.05	0.04%	0.000%	0.000%
Motion Picture & Sound Recording	512	\$0.28	0.22%	0.000%	0.001%
Internet Services and data processing	518,519	\$0.09	0.07%	0.000%	0.000%
Other Information	Other in 51	\$0.65	0.50%	0.001%	0.002%
<b>Wholesale Trade</b>	<b>42</b>	<b>\$5.06</b>	<b>3.90%</b>	<b>0.003%</b>	<b>0.006%</b>
<b>Retail Trade</b>	<b>44-45</b>	<b>\$15.36</b>	<b>11.82%</b>	<b>0.013%</b>	<b>0.023%</b>
Car & Parts Dealers	441	\$0.42	0.32%	N/A	N/A
Gas Stations	447	\$10.48	8.06%	N/A	N/A
Other Retail Trade	Other in 44-45	\$4.47	3.44%	N/A	N/A
<b>Finance and Insurance</b>	<b>52</b>	<b>\$0.57</b>	<b>0.44%</b>	<b>0.000%</b>	<b>0.001%</b>
<b>Real Estate and Rental Leasing</b>	<b>53</b>	<b>\$1.96</b>	<b>1.50%</b>	<b>0.001%</b>	<b>0.001%</b>
<b>Services</b>	<b>54-81</b>	<b>\$18.87</b>	<b>14.52%</b>	<b>0.004%</b>	<b>0.006%</b>
Professional and Technical Services	54	\$3.26	2.51%	0.002%	0.004%
Accommodation	721	\$0.45	0.35%	0.005%	0.008%
Food Services & Drinking Places	722	\$0.79	0.60%	0.002%	0.003%
Automotive Repairs & Maintenance	8111	\$0.13	0.10%	0.001%	0.002%
Dry Cleaning & Laundry Services	8123	\$0.78	0.60%	0.008%	0.013%
Health Care & Social Assistance	62	\$2.17	1.67%	0.002%	0.003%
Other Services	Other in 54-81	\$11.30	8.69%	0.007%	0.011%
<b>Public Administration</b>	<b>92</b>	<b>\$3.50</b>	<b>2.69%</b>	<b>0.002%</b>	<b>0.003%</b>
<b>Unclassified<sup>1</sup></b>	<b>N/A</b>	<b>\$15.49</b>	<b>11.91%</b>	<b>N/A</b>	<b>N/A</b>
<b>Total</b>		<b>\$129.99</b>	<b>100%</b>	<b>0.007%</b>	<b>0.011%</b>

<sup>1</sup> Facilities with no NAICS codes assigned are categorized as "unclassified."

\*N/A values exist due to lack of output and value added information from REMI model.

## **REVENUE IMPACTS OF PROPOSED FEE RATE INCREASE BY INDUSTRY**

Rule 320 requires annual adjustment of most fee rates in Regulation III by an amount equal to the change in CPI, which is a 3.5 percent increase for the period of December 2022 to December 2023 unless the South Coast AQMD Governing Board decides to forgo the CPI increase.

To analyze only the impact of the CPI-based increase, the estimation is based on FY 2022-2023 emissions and the current equipment and activity profile of individual facilities. Thus, this estimate excludes any other changes to revenue, such as changes in activity levels, as discussed in the Revenue Trend section. Based on this methodology, the fee rate increases from the 3.5 percent CPI increase are estimated to increase total South Coast AQMD revenue by approximately \$4.02 million. This estimate is only for the CPI-based increase and differs from the estimate in Table 1 for reasons discussed above.

Table 7 shows the distribution of the fee changes across the affected industries. The manufacturing sector would experience the largest increase in fees (approximately \$1.63 million for about 3,187 facilities), followed by the services sector (approximately \$0.65 million for about 9,131 facilities), the retail trade sector (approximately \$0.53 million for about 4,100 facilities), with the remaining sectors accounting for approximately \$1.20 million. Within the manufacturing sector, the petroleum and coal products manufacturing industry, mostly comprised of refineries, will have an increase of around \$0.78 million, or about 19 percent of the overall increase.

### **SUMMARY**

The preceding analysis provides background information on South Coast AQMD's revenue and summarizes the economic impact on facilities regulated by South Coast AQMD due to the automatic consumer price index (Rule 320) increase. Based on the fee categories examined in the analysis and last year's activity levels, South Coast AQMD revenues are expected to increase by \$4.02 million due to this fee rate increase. However, the amount of South Coast AQMD fees paid by each industry remained small relative to the industry's economic output or value-added (less than 0.011 percent overall).

**Table 7: Revenue Impact of the Fee Rate Increase by Industry Sector**

Industry	NAICS	Estimated Number of Facilities Affected	Revenue Change Due to 3.5% CPI Adjustment	Percent of Total CPI Increase
<b>Agriculture, Forestry, Fishing &amp; Hunting</b>	<b>111-115</b>	<b>104</b>	<b>\$7,277</b>	<b>0.18%</b>
<b>Mining</b>	<b>21</b>	<b>212</b>	<b>\$65,731</b>	<b>1.64%</b>
Oil and Gas Extraction	211	112	\$34,354	0.86%
Mining (except oil and gas)	212-213	100	\$31,377	0.78%
<b>Construction</b>	<b>23</b>	<b>921</b>	<b>\$191,423</b>	<b>4.77%</b>
<b>Manufacturing</b>	<b>31-33</b>	<b>3,187</b>	<b>\$1,630,002</b>	<b>40.58%</b>
Food Manufacturing	311	205	\$74,933	1.87%
Wood Products Manufacturing	321	63	\$3,564	0.09%
Petroleum and Coal Products Mfg.	324	154	\$781,150	19.45%
Chemical Manufacturing	325	319	\$176,288	4.39%
Nonmetallic Mineral Product Mfg.	327	199	\$63,356	1.58%
Primary & Fabricated Metal Mfg.	331-332	720	\$210,322	5.24%
Machinery Manufacturing	333	163	\$23,395	0.58%
Computer and Electronic Product Mfg.	334	217	\$45,478	1.13%
Electrical Equipment & Appliance Mfg.	335	113	\$23,048	0.57%
Motor Vehicle & Trans. Equipment Mfg.	336	204	\$63,063	1.57%
Other Manufacturing	312-339	830	\$165,405	4.12%
<b>Utilities</b>	<b>22</b>	<b>1,181</b>	<b>\$200,945</b>	<b>5.00%</b>
<b>Transportation &amp; Warehousing</b>	<b>48-49</b>	<b>634</b>	<b>\$95,680</b>	<b>2.38%</b>
<b>Information</b>	<b>51</b>	<b>702</b>	<b>\$37,543</b>	<b>0.93%</b>
Publishing Industries, Except Internet	511	24	\$1,882	0.05%
Motion Picture & Sound Recording	512	77	\$9,912	0.25%
Internet Services and data processing	518,519	50	\$3,020	0.08%
Other Information	Other in 51	551	\$22,729	0.57%
<b>Wholesale Trade</b>	<b>42</b>	<b>1,032</b>	<b>\$172,704</b>	<b>4.30%</b>
<b>Retail Trade</b>	<b>44-45</b>	<b>4,100</b>	<b>\$529,652</b>	<b>13.18%</b>
Car & Parts Dealers	441	280	\$14,693	0.37%
Gas Stations	447	2,006	\$366,562	9.12%
Other Retail Trade	Other in 44-45	1,814	\$148,396	3.69%
<b>Finance and Insurance</b>	<b>52</b>	<b>317</b>	<b>\$19,832</b>	<b>0.49%</b>
<b>Real Estate and Rental Leasing</b>	<b>53</b>	<b>1,086</b>	<b>\$55,757</b>	<b>1.39%</b>
<b>Services</b>	<b>54-81</b>	<b>9,131</b>	<b>\$654,981</b>	<b>16.30%</b>
Professional and Technical Services	54	710	\$111,278	2.77%
Accommodation	721	277	\$15,792	0.39%
Food Services & Drinking Places	722	1,839	\$27,475	0.68%
Automotive Repairs & Maintenance	8111	2,024	\$90,524	2.25%
Dry Cleaning & Laundry Services	8123	797	\$22,282	0.55%
Health Care & Social Assistance	62	814	\$75,863	1.89%
Other Services	Other in 54-81	2,670	\$311,766	7.76%
<b>Public Administration</b>	<b>92</b>	<b>1,747</b>	<b>\$122,470</b>	<b>3.05%</b>
<b>Unclassified<sup>1</sup></b>	<b>N/A</b>	<b>1,140</b>	<b>\$233,163</b>	<b>5.80%</b>
<b>Totals</b>		<b>25,494</b>	<b>\$4,017,159</b>	<b>100%</b>

<sup>1</sup> Facilities with no NAICS codes assigned are categorized as "unclassified."

## REFERENCES

California State Auditor, Bureau of State Audits. SCAQMD: The District Should Establish a More Equitable Emission Fee Structure and Process Permits More Promptly. July 1998.

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Thompson, Cobb, Bazilio & Associates. South Coast AQMD Fee Structure Study. March 1999.

ATTACHMENT J



**South Coast  
Air Quality Management District**

21865 Copley Drive, Diamond Bar, CA 91765-4178  
(909) 396-2000 • [www.aqmd.gov](http://www.aqmd.gov)

**SUBJECT: NOTICE OF EXEMPTION FROM THE CALIFORNIA ENVIRONMENTAL QUALITY ACT**

**PROJECT TITLE: PROPOSED AMENDED REGULATION III – FEES, WHICH INCLUDES PROPOSED AMENDED RULE (PAR) 301 – PERMITTING AND ASSOCIATED FEES, PAR 303 – HEARING BOARD FEES, PAR 304 – EQUIPMENT, MATERIALS AND AMBIENT AIR ANALYSES, PAR 304.1 – ANALYSES FEES, PAR 306 – PLAN FEES, PAR 307.1 – ALTERNATIVE FEES FOR AIR TOXICS EMISSIONS INVENTORY, PAR 308 – ON-ROAD MOTOR VEHICLE MITIGATION OPTIONS FEES, PAR 309 – FEES FOR REGULATION XVI AND REGULATION XXV, PAR 311 – AIR QUALITY INVESTMENT PROGRAM (AQIP) FEES, PAR 313 – AUTHORITY TO ADJUST FEES AND DUE DATES, PAR 314 – FEES FOR ARCHITECTURAL COATINGS, PAR 315 – FEES FOR TRAINING CLASSES AND LICENSE RENEWAL, AND PAR 316 – FEES FOR RULE 2305**

Pursuant to the California Environmental Quality Act (CEQA) Guidelines, the South Coast Air Quality Management District (South Coast AQMD), as Lead Agency, has prepared a Notice of Exemption pursuant to CEQA Guidelines Section 15062 – Notice of Exemption for the project identified above.

If the proposed project is approved, the Notice of Exemption will be filed for posting with the county clerks of Los Angeles, Orange, Riverside, and San Bernardino Counties. The Notice of Exemption will also be electronically filed with the State Clearinghouse of the Governor's Office of Planning and Research for posting on their CEQAnet Web Portal which may be accessed via the following weblink: <https://ceqanet.opr.ca.gov/search/recent>. In addition, the Notice of Exemption will be electronically posted on the South Coast AQMD's webpage which can be accessed via the following weblink: <http://www.aqmd.gov/nav/about/public-notices/ceqa-notices/notices-of-exemption/noe---year-2024>.

**NOTICE OF EXEMPTION FROM THE  
CALIFORNIA ENVIRONMENTAL QUALITY ACT (CEQA)**

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<b>To:</b> County Clerks for the Counties of Los Angeles, Orange, Riverside, and San Bernardino; and Governor's Office of Planning and Research – State Clearinghouse	<b>From:</b> South Coast Air Quality Management District 21865 Copley Drive Diamond Bar, CA 91765
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**Project Title:** Proposed Amended Regulation III – Fees, which includes Proposed Amended Rule (PAR) 301 – Permitting and Associated Fees, PAR 303 – Hearing Board Fees, PAR 304 – Equipment, Materials, and Ambient Air Analyses, PAR 304.1 – Analyses Fees, PAR 306 – Plan Fees, PAR 307.1 – Alternative Fees for Air Toxics Emissions Inventory, PAR 308 – On-Road Motor Vehicle Mitigation Options Fees, PAR 309 – Fees for Regulation XVI and Regulation XXV, PAR 311 – Air Quality Investment Program (AQIP) Fees, PAR 313 – Authority to Adjust Fees and Due Dates, PAR 314 – Fees for Architectural Coatings, PAR 315 – Fees for Training Classes and License Renewal, and PAR 316 – Fees for Rule 2305

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**Project Location:** The proposed project is located within the South Coast Air Quality Management District's (South Coast AQMD) jurisdiction, which includes the four-county South Coast Air Basin (all of Orange County and the non-desert portions of Los Angeles, Riverside, and San Bernardino counties), and the Riverside County portion of the Salton Sea Air Basin and the non-Palo Verde, Riverside County portion of the Mojave Desert Air Basin.

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**Description of Nature, Purpose, and Beneficiaries of Project:** Regulation III establishes the fee rates and schedules to recover South Coast AQMD's reasonable costs of regulating and providing services, primarily to permitted sources. Amendments to Regulation III are proposed which include: 1) an increase of most fees by 3.5 percent (%) consistent with the California Consumer Price Index (CPI); 2) an increase in permit processing (including plan processing) and annual operating fees by 1.5% per year for two years (beyond the California CPI of 3.5%) to cover increased reasonable costs of South Coast AQMD's Permitted Source Program regulatory activity; 3) creation of a new equipment category in Rule 301 to allow lower emissive technology equipment to be subject to a lower fee schedule; 4) addition of two new categories for hydrogen gas production equipment and update to the existing hydrogen production plant category description in Rule 301; 5) addition of a new abbreviated reporting filing fee in Rule 301 aimed at recovering costs associated with the large number of abbreviated reporting facilities as a result of the Criteria and Toxics Reporting (CTR) regulation; 6) addition of new "Ambient Air Analyses Fees" for the use of modern air monitoring equipment, site development, and decommissioning in Rule 304.1; and 7) administrative changes in Regulation III that include clarifications, deletions, insertions, or corrections of existing rule language, which have no fee impact. The proposed project will ensure that the South Coast AQMD will have the necessary resources to provide cost recovery while implementing rule requirements through issuance and implementation of permits.

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<b>Public Agency Approving Project:</b> South Coast Air Quality Management District	<b>Agency Carrying Out Project:</b> South Coast Air Quality Management District
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**Exempt Status:**  
CEQA Guidelines Section 15061(b)(3) – Common Sense Exemption  
CEQA Guidelines Section 15273 – Rates, Tolls, Fares, and Charges

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**Reasons why project is exempt:** South Coast AQMD, as Lead Agency, has reviewed the proposed project pursuant to: 1) CEQA Guidelines Section 15002(k) – General Concepts, the three-step process for deciding which document to prepare for a project subject to CEQA; and 2) CEQA Guidelines Section 15061 – Review for Exemption, procedures for determining if a project is exempt from CEQA. The proposed amendments to Regulation III are statutorily exempt from CEQA requirements pursuant to CEQA Guidelines Section 15273 – Rates, Tolls, Fares, and Charges, because the proposed new and increased fees involve charges by public agencies for the purpose of meeting operating expenses and financial reserve needs and requirements. In addition, the proposed amendments to Regulation III which have no fee impact and are strictly administrative in nature are exempt from CEQA pursuant to CEQA Guidelines Section 15061(b)(3) – Common Sense Exemption, because it can be seen with certainty that there is no possibility that the proposed project may have a significant adverse effect on the environment.

**NOTICE OF EXEMPTION FROM CEQA (concluded)**

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**Date When Project Will Be Considered for Approval (subject to change):**

South Coast AQMD Governing Board Public Hearing: May 3, 2024

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**CEQA Contact Person:**

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**Proposed Amended Regulation**

**III Contact Person:**

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**Date Received for Filing:** \_\_\_\_\_

**Signature:** \_\_\_\_\_

*(Signed and Dated Upon Board Approval)*

Kevin Ni

Program Supervisor, CEQA

Planning, Rule Development, and Implementation





# FY 2024-25 South Coast AQMD Budget and Goals and Priority Objectives

Board Meeting  
May 3, 2024

# Topics

- Goals and Priority Objectives
- General Fund Budget
- Staff Proposal
  - Budget
  - Proposed Amended Regulation III - Fees

# Hierarchy

Mission Statement

Goal I

Goal II

Goal III

Priority Objectives (9)

Priority Objectives (7)

Priority Objectives (8)

# Mission Statement

“To clean the air and protect the health of all residents in the South Coast Air District through practical and innovative strategies.”

# Goals

- I. Achieve clean air standards.
- II. Enhance public education and ensure equitable treatment for all communities.
- III. Operate efficiently and transparently.

# Goal I Priority Objectives

## Goal I. Achieve Clean Air Standards

	Priority Objective	Performance Indicator	Performance Measurement
1	Development and Implementation of Air Quality Management Plans	Adherence to development, adoption and implementation schedules for rules related to Air Quality Management Plans and timely development of plans.	Complete six rule adoptions and/or actions that result in achievements towards 2016 and 2022 AQMP emissions reductions.
2	Secure Incentive Funding for Emissions Reduction	Increase or maintain funding for pollution reduction projects.	Secure funding of \$250 million.
3	Implementation of DEI with CAP Community Emissions Reduction Plans (CERPs) in Assembly Bill 617 (AB 617) Designated Communities	Progress towards implementation of individual AB 617 communities Community Emissions Reduction Plans (CERPs).	<p>Four quarterly Community Steering Committee (CSC) meetings for each designated community.</p> <p>One Annual Community Outreach Relations and Engagement outreach event within each designated community.</p> <p>Progress and percentage completion of DEI with CAP CERP action items for each designated community.</p> <p>Complete, release for CSC and public comment, and submit CARB Annual Progress Reports.</p> <p>Update the CERP implementation dashboards quarterly for the six AB 617 designated communities.</p> <p>Redesign each CSC Community website for the six AB 617 designated communities.</p>

# Goal I Priority Objectives

## Goal I. Achieve Clean Air Standards (cont.)

	Priority Objective	Performance Indicator	Performance Measurement
4	Ensure Efficient Air Monitoring and Laboratory Operations	Achieve acceptable completion of valid data points out of the scheduled measurements in the South Coast AQMD air monitoring network for NAAQS pollutant before U.S. EPA deadline.	Achieve acceptable valid data completion submitted to U.S. EPA before deadline.
5	Ensure Timely Inspections of Facilities	Total number of Title V Inspections completed annually.	Complete 100% of Title V inspections. Based on overlapping reporting periods, Title V inspections will be conducted between January 1 and June 30. During FY Q1 & Q2, staff will plan, review records and data, and conduct preliminary field operations, but inspections will not be completed. Goal is to complete inspections of 40% of Title V facilities in Q3 and 60% in Q4.
6	Increase Permitting Production	Increase permitting production.	Increase production by 500 completions as compared to Calendar Year 2023 completions (5,365). Fiscal Year 2024-25 goal of 5,865 permit completions. Quarterly progress is based on 25% increments of goal.

# Goal I Priority Objectives

## Goal I. Achieve Clean Air Standards (cont.)

	Priority Objective	Performance Indicator	Performance Measurement
7	Support Development of Cleaner Advanced Technology	Amount of clean technology projects funded.	Fund \$10 Million of clean technology projects.
8	Incentive Programs	% of grant money executed in contracts.	50% of grant money contracted within six months after receipt of funds.
9	Conduct the Multiple Air Toxics Exposure Study VI (MATES VI)	Progress towards implementation of the MATES VI program.	Begin air toxics monitoring at ten fixed sites for MATES VI, commence a study on Brake & Tire/Road wear, and conduct at least one MATES VI Technical Advisory Group meeting.



# Goal II Priority Objectives

## Goal II. Enhance Public Education and Equitable Treatment for All Communities

	Priority Objective	Performance Indicator	Performance Measurement
1	Evaluation of Low Cost Air Quality Sensors	Evaluation and posting of results of low cost air quality sensors that have reached the market.	Evaluate and post results of 75% of sensors that have reached the market.
2	Outreach	Number of community outreach events conducted in each County and effective information distribution for South Coast AQMD programs.	Conduct/participate in four community outreach events, including one in each County.
3	Timely Investigation of Community Complaints	Initiate complaint investigation by close of business on the next business day, thereby allowing for flexibility to prioritize high priority incidents.	Contact 100% of complainants by the close of business on the next business day.
4	Social Media Efforts	Increase in audience engagement through impressions (views) of shared information via outreach for South Coast AQMD events, programs and major incidents across X, Facebook, Instagram and LinkedIn social channels.	Continue efforts to increase impressions and engagement on posts and/or campaigns with a monthly average goal of 4,000 LinkedIn impressions/2,400 Instagram impressions /8,000 Facebook impressions/48,000 X impressions on posts.

# Goal II Priority Objectives

## Goal II. Enhance Public Education and Equitable Treatment for All Communities (cont.)

	Priority Objective	Performance Indicator	Performance Measurement
5	School Educational Outreach	Promote use of WHAM and CAPES curriculum to schools, youth groups, and other organizations throughout the four counties. Hold annual Earth Day webinars.	Outreach to 100 K-12 schools, youth groups, and/or other organizations in all four counties to provide WHAM and CAPES curriculum. Host one Earth Day webinar each for elementary, middle, and high schools, featuring WHAM and CAPES curriculum.
6	Interagency Coordination	Number of meetings with local, state, and/or federal agency partners to collaborate on investigations and other enforcement matters.	Conduct/participate in at least one interagency coordination meeting per quarter. Continue efforts to improve information sharing and conduct joint investigations with other governmental agencies, as well as to streamline referral procedures.
7	DEI External Outreach	Establish baseline number of DEI/EJ related outreach initiatives in the community.	Quarterly Young Leaders Advisory Council (YLAC) meetings. Six Critical Community Conversations for Purposeful Outreach (C3PO) events. Six Statewide DEI/EJ Stakeholder Meetings Training, Facilitation, Leadership Development and Evaluation of Governing Board Summer Intern program.

# Goal III Priority Objectives

## Goal III. Operate Efficiently and Transparently

Priority Objective		Performance Indicator	Performance Measurement
1	Ensure Transparent Governance	Percentage of Committee and Board meeting agendas with materials made available to the public one week prior to the meeting.	100% of Committee and Board meeting agendas with materials made available to the public one week prior to the meeting.
2	Ensure Transparent Governance	Percentage of Stakeholder and Working Group meeting agendas with materials made available prior to the meeting.	100% of Stakeholder and Working Group meeting agendas with materials made available to the public three days prior to the meeting.
3	Maintain a Well Informed Staff on Diversity, Equity and Inclusion (DEI)	<p>Number of staff equity related events offered and conducted.</p> <p>Number of DEI resources/displays infographics presented.</p> <p>Development of a baseline data of employees who participate in DEI resources.</p> <p>Development of a baseline data of employees who identify an increase of their individual cultural competency from DEI resources.</p> <p>Increase in the number of South Coast AQMD employees who participate in DEI events.</p> <p>Increase in the number of South Coast AQMD employees who identify increase in learning from DEI resources.</p>	<p>Conduct 24 annual DEI related events for all staff.</p> <p>Provide 12 monthly DEI infographics for all staff.</p> <p>Increase of staff participation in DEI events.</p> <p>Increase of staff who identify an increase in their knowledge of DEI resources.</p>

# Goal III Priority Objectives

## Goal III. Operate Efficiently and Transparently (cont.)

	Priority Objective	Performance Indicator	Performance Measurement
4	Partner with Stakeholder Groups & Business Community	Number of meetings with Permit Streamlining Task Force subcommittee and public meetings with permitting stakeholders.	Conduct six total public meetings with the Permit Streamlining Task Force subcommittee and/or with permitting stakeholders.
5	Timely Financial Monitoring	Timely budgetary financial reporting.	Submit quarterly budgetary financial reports to the Governing Board within six working days of the end of the quarter for quarters 1-3. Submit the 4 <sup>th</sup> quarter report within six working days of the end of July.
6	Increase Employee Resource Group (ERG) Engagement (DEI)	Facilitation of monthly DEI/ERG Meetings.	Nine monthly joint DEI/ERG meetings and one annual all ERG meeting.
7	DEI Training and Development	Develop job related equity professional development and training that increases staff's awareness and cultural competency.	Conduct two DEI agency-wide trainings per year. Conduct five J.E.D.I. Think Tanks per year. Conduct two J.E.D.I. Book Club series per year.
8	Staffing	Fill positions to reduce the vacancy rate to 13 percent.	Initiate the recruitment process such that if all positions were filled, the vacancy rate would be 13 percent.

# General Fund Budget Summary

	Fiscal Year 2023-24			Fiscal Year 2024-25
(\$ in millions)	Adopted	Amended *	Estimate	Proposed
Revenue	\$196.3	\$200.7	\$196.7	\$209.5
Program Cost	<u>\$196.3</u>	<u>\$205.4</u>	<u>\$200.7</u>	<u>\$211.4</u>
Change to Fund Balance	<u>\$0.0</u>	<u>-\$4.7</u>	<u>-\$4.0</u>	<u>-\$1.9</u>

\* Board approved changes through February 2024.

# FY 2024-25 Proposed Staffing Changes

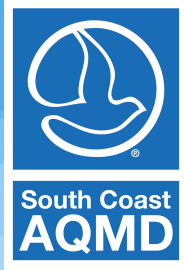
To increase operational efficiency:

- Add 17 positions
- Delete 19 positions

Overall net: decrease in two positions

# FY 2023-24 Estimate and Five-Year Projection

(\$ in millions)	FY 23-24 Estimated	FY 24-25 Proposed	FY 25-26 Projected	FY 26-27 Projected	FY 27-28 Projected	FY 28-29 Projected
Authorized Staffing *	1,010	1,008	1,008	1,008	1,008	1,008
Vacancy Rate	11%	13%	13%	13%	13%	13%
Funded Staffing	899	877	877	877	877	877
Revenues **	\$196.7	\$209.5	\$211.7	\$214.4	\$215.9	\$218.5
Program Costs	\$200.7	\$211.4	\$224.3	\$230.6	\$235.2	\$235.2
Changes in Fund Balance	\$(4.0)	\$(1.9)	\$(12.6)	\$(16.2)	\$(19.3)	\$(16.7)
Unreserved Fund Balance (at Year-End) *	\$83.7	\$81.8	\$69.2	\$53.0	\$33.7	\$17.0
% of Revenue **	43%	39%	33%	25%	16%	8%
Includes a net 2 positions deleted in the FY 2024-25 Proposed Budget.						
CPI projections include the following: : FY 2024-25 – 3.5% & 2.0% & 1.5% on Annual Operating and Permit Fees; FY 2025-26 – 3.0% & 1.5% on Annual Operating & Permit Fees; FY 2026-27 – 2.4%; FY 2027-28 – 2.6% & FY 2028-29 – 2.7%						



# Proposed Amended Regulation III – Fees (Fee adjustments)



## CPI-based automatic fee adjustment: +3.5%

- Applicable to most Regulation III fees pursuant to Rule 320
- Estimated to increase annual revenue by approximately \$4.02 million



## Proposed rule amendments with fee impacts

- Additional Permit Related Fee increase of 3% (Beyond the CPI adjustment of 3.5%)
- Permit Fee Schedules for UV/EB/LED Curing
- New abbreviated reporting filing fee
- Analyses fees for testing pursuant to Rule 304





# Additional Increase in Permit Related Fees (Beyond the CPI Adjustment of 3.5%)

- South Coast AQMD faces some challenges for the upcoming years, including higher operating costs due to recently completed labor contracts, increased cost for services and products, and contingency for unavoidable costs
- For FY 2024-2025, the proposed budget indicates a deficit of ~\$3.2 million
  - Primarily due to stationary source expenditures
- This proposal adjusts permit processing, annual renewal, and plan fees by an increase of 3% to address the agency-wide deficit due to stationary source expenditures
  - The fee adjustment will be phased in over two years (1.5%, 1.5%) in accordance with the requirements under the Health & Safety Code

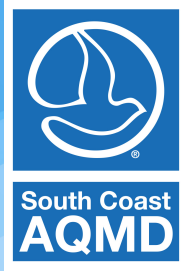
Proposed Amendment	FY 2024-25 (in millions)	FY 2025-26 (in millions)	FY 2026-27 and Thereafter (in millions)
Additional Increase in Permit Related Fees (Beyond the California CPI of 3.5%)	\$1.5	\$3.0	\$3.0



# Other Proposed Rule Amendments with Fee Impacts

- Other proposed amendments include new or modified fees necessary to provide specific cost recovery for regulatory actions taken by South Coast AQMD or to promote cleaner technologies

Proposed Amendment	FY 2024-25 (in millions)	FY 2025-26 (in millions)	FY 2026-27 and Thereafter (in millions)
Permit Fee Schedules for UV/EB/LED Curing	Savings - unquantified	Savings - unquantified	Savings - unquantified
New Abbreviated Reporting Filing Fee	\$0.18	\$0.14	\$0.86
Analyses fees for testing pursuant to Rule 304	Costs - unquantified	Costs - unquantified	Costs - unquantified



# Other Proposed Rule Amendments with No Fee Impacts and/or Administrative Changes



Amend Rule 301 to extend 2025 AER Annual Emissions Reports and payments submittal deadline



Clarify Rule 301 Table 1B for Green Waste Processing Equipment and Linear Generators



Editorial Change in Rule 301 to clarify emission reporting and fee provision



Revise Rule 301 Table 1B to include new categories for hydrogen gas production equipment

# Recommended Actions

- Determine that Proposed Amendments to Regulation III – Fees are Exempt from CEQA
- Approve the Amendments to Regulation III
- Adopt the Executive Officer's FY 2024-25 Proposed Goals and Priority Objectives
- Adopt the FY 2024-25 Draft Budget